



November 7, 2025

***VIA ELECTRONIC FILING***

Ms. Nancy Dippell, Secretary  
Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, MO 65102

RE: The Empire District Gas Company d/b/a Liberty (“EDG” or the “Company”)  
Case No. GR-2026-0118

Dear Judge Dippell:

I am providing herewith to the Missouri Public Service Commission for filing, in electronic form, a substitute tariff sheet for the Company’s 23<sup>rd</sup> Revised Sheet No. 62. The substitute tariff sheet corrects a decimal error in the tariff sheet submitted November 4, 2025, with a proposed effective date of December 1, 2025. As a substitute, the sheet being submitted today bears those same issue and proposed effective dates.

Please bring this PGA/ACA filing to the attention of the Commissioners and the appropriate Commission personnel, and please contact me with any questions.

Sincerely,

*Jermaine Grubbs*

cc: Staff of the Commission  
Office of the Public Counsel



November 4, 2025

***VIA ELECTRONIC FILING***

Ms. Nancy Dippell, Secretary  
Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, MO 65102

RE: The Empire District Gas Company d/b/a Liberty (“EDG” or the “Company”)  
Case No. GR-2026-0118

Dear Judge Dippell:

I am providing herewith to the Missouri Public Service Commission for filing, in electronic form, the Company’s 22<sup>nd</sup> and 23<sup>rd</sup> Revised Sheet Nos. 62, 63, and 65.

The revised tariff sheets represent EDG’s Winter Purchased Gas Adjustment (“PGA”) filing for its three PGA service areas and reflect changes in the PGA factors and the Actual Cost Adjustment (“ACA”) factors. The Company’s PGA tariff at Sheet No. 54 provides that “[a]ny proposed PGA factor change made pursuant to this clause shall become effective only after being on file with the Commission for a period of ten business days.” The Company’s PGA tariff at Sheet No. 55 further states: “Each PGA filing shall become effective ten business days after the date of the filing, unless the Company has elected a longer notice period, not to exceed thirty days.” The enclosed tariff sheets accordingly bear an issue date of November 4, 2025 and a proposed effective date of December 1, 2025, which is longer than ten business days but less than thirty days.

As a result of this filing, for the South service area, the effect of these changes will increase the firm PGA rate from the current \$0.70364 per Ccf (100 cubic feet) to \$0.80827 per Ccf. For the North service area, the effect of these changes will increase the firm PGA rate from the current \$0.18554 per Ccf to \$0.34318 per Ccf. For the Northwest service area, the effect of these changes will increase the firm PGA rate from the current \$0.07986 per Ccf to \$0.42032 per Ccf.

The larger increase to the Northwest area’s PGA is due to a lower-than-normal PGA rate in the current period. The Northwest area is served by ANR interstate pipeline, which filed a FERC general rate case and such filed rates went into effect shortly thereafter subject to refund. The filed rates were used to determine Liberty’s customer PGA rates and collected through revenues. Once ANR’s FERC rate case settled, the settled rates were lower which then created a refund due to the customers. This refund caused the Actual Cost Adjustment to be over-collected and resulted in a large credit applied to the next PGA period. This credit created a low PGA rate for the current period. The new proposed rates reflect a more normalized rate.

Please bring this PGA/ACA filing to the attention of the Commissioners and the appropriate Commission personnel, and please contact me with any questions.

Sincerely,

*Germaine Grubbs*

cc: Staff of the Commission  
Office of the Public Counsel