



Roger W. Steiner
Corporate Counsel
Phone: (816) 556-2314
Fax: (816) 556-2780
roger.steiner@evergy.com

December 1, 2025

Ms. Nancy Dippell
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism
Rider Rate of Evergy Missouri Metro**

Dear Ms. Dippell:

Pursuant to 20 CSR 4240-20.093(4) of the regulations of the Missouri Public Service Commission ("Commission" or "MPSC"), Evergy Missouri Metro, Inc. or the "Company" hereby submits a proposed rate schedule to adjust charges related to the Company's approved Demand Side Investment Mechanism ("DSIM") Rider. The proposed rate schedule bears an issue date of December 1, 2025 and an effective date of February 1, 2026.

The DSIM rate components included in this filing consist of:

- Cycle 4 - Projected Program Costs ("PC") and Throughput Disincentive ("TD") for the period of November 2025 through December 2026 and a reconciliation of actual and expected PC and TD through October 2025, with interest.
- Cycle 3 - Projected TD for the period of November 2025 through December 2026 and a reconciliation of actual and expected PC, TD, Earnings Opportunity ("EO") and Ordered Adjustments ("OA") through October 2025, with interest.
- Cycle 2 - A reconciliation of actual and expected TD and EO through October 2025, with interest.
- Cycle 3 EO 1) including TD adjustments based on verified MWh savings for the 2022 program year and 2) based on actual program cost spend for the 2024 program year.

These amounts are divided by the projected retail sales, excluding opt-out sales, by rate class for the period of February 2026 through January 2027 to develop the proposed DSIM rates.

Please see the table below for the proposed change in rates.

| Rate Schedule | Total Proposed DSIM (\$/kWh) | Total Current DSIM EO-2025-0325 (\$/kWh) | Change Increase/ (Decrease) (\$/kWh) | Incr/(Decr) to Customer Bill (for every 1,000 kWh's used) (\$) |
|-----------------------|---|---|---|---|
| Residential Service | \$0.00296 | \$0.00402 | (\$0.00106) | (\$1.06) |
| Non-Res Service – SGS | \$0.00603 | \$0.00395 | \$0.00208 | \$2.08 |
| Non-Res Service - MGS | \$0.00633 | \$0.00602 | \$0.00031 | \$0.31 |
| Non-Res Service – LGS | \$0.00123 | \$0.00230 | (\$0.00107) | (\$1.07) |
| Non-Res Service – LPS | \$0.00004 | \$0.00211 | (\$0.00207) | (\$2.07) |

As explained in the Direct Testimony and supporting schedules of Leigh Anne Jones, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the Missouri Energy Efficiency Investment Act (“MEEIA”) filing made in File No. EO-2014-0095 and updated in File Nos. EO-2015-0240, EO-2019-0132 and EO-2023-0369. Also provided herewith are schedules containing the information required by 20 CSR 4240-20.093(4) including all work papers that support the proposed rate schedule.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Leigh Anne Jones
Senior Director - External Reporting, Policy and Property Accounting
Eversource Energy, Inc.
1200 Main Street – 19th Floor
Kansas City, Missouri 64105
Phone: (816) 652-1274
Email: leighanne.jones@eversourceenergy.com

Ms. Dippell,
Secretary/CRLJ
Page 3

Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, Staff Counsel, the Office of Public Counsel, and each party to File No. EO-2015-0240, EO-2019-0132 and EO-2023-0369.

Respectfully submitted,
/s/ Roger W. Steiner
Roger W. Steiner

cc: Office of the General Counsel
Office of Staff Counsel
Office of the Public Counsel