

**BEFORE THE PUBLIC SERVICE COMMISSION OF THE  
STATE OF MISSOURI**

|                                                     |                              |
|-----------------------------------------------------|------------------------------|
| In the Matter of Evergy Missouri West, Inc. d/b/a ) |                              |
| Evergy Missouri West’s Request for Authority to )   | <b>Case No. ER-2024-0189</b> |
| Implement A General Rate Increase for Electric )    |                              |
| Service )                                           |                              |

**NOTICE OF ADDING NEW SPP CHARGE TYPES**

**COMES NOW**, Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“Evergy Missouri West” or the “Company”), by and through counsel and pursuant to 20 CSR 4240-20.090(8)(D)1A, files this *Notification of Adding new SPP Charge Types* (“Notification”). In this regard, the Company respectfully states to the Missouri Public Service Commission (“Commission”):

1. Commission Rule 20 CSR 4240-20.090(8)(D)1A provides that Evergy Missouri West file a notice in its last rate case 60 days prior to the Company including a new schedule, charge type cost or revenue in its next Fuel Adjustment Rate (“FAR”) filing. As detailed below, new Southwest Power Pool (“SPP”) charge types are anticipated to take effect on April 1, 2026 and will be included in subsequent FAR filings.

2. On June 4, 2024, SPP submitted tariff revisions to allow Western Interconnection entities to join the SPP Integrated Marketplace currently located within the Eastern Interconnection of the U.S. power grid. SPP will operate as one market with two separate Balancing Authority Areas (“BAAs”) using existing Direct Current (“DC”) Ties to connect the SPP East Region BAA and the SPP West Region BAA. SPP asserts that this substantial expansion of the SPP footprint will provide significant benefits to new and existing SPP members. On March 30, 2025, the Federal Energy Regulatory Commission (“FERC”) approved these revisions in Docket No. ER24-2184-000 effective with operating date April 1, 2026.

3. Commission Rule 20 CSR 4240-20.090(8)(D)1B requires the following information be included in the Company's notice:

B. The filing shall include, but is not be limited to: (I) Identification of the account affected by the change; (II) A description of the new market settlement type or schedule demonstrating that the cost or revenue it covers possesses the characteristics of, and is of the nature of, a cost or revenue allowed in the electric utility's FAC by the commission in the most recent general rate proceeding; and (III) Identification of the preexisting schedule, or market settlement type which the new settlement type or schedule replaces or supplements;

These new charges will be consistent with revenue or purchased power produced by any other resources currently settling with SPP. They will be included in the FAR calculation as they are recorded to FERC Account Number 447 revenues from off-system sales and FERC Account Number 555 purchased power.

4. SPP charge types can be either a payment or a charge. Settlement locations will be mapped to a BAA based on where they are physically located. The West DC Ties are not specific to a BAA.

- New charge types for activity that occurs at West DC Ties: Day-Ahead Transmission Congestion Rights West DC Tie Funding Amount, Real-Time Transmission Congestion Rights West DC Tie Funding Amount, Incremental Market Efficiency Use Amount, Incremental Market Efficiency Use Distribution Amount and West DC Tie Federal Service Exemption Amount.
- New charge types previously included within Revenue Neutrality Uplift ("RNU") are separated out so that only the amounts resulting from rounding are applied to RNU: Real-Time Out-of-Merit Distribution Amount, Real-Time Regulation Service Deployment Adjustment

Distribution Amount, Real-Time Joint Operating Agreement Distribution Amount, Real-Time Pseudo-Tie Distribution Amount, Real-Time Price Correction Amount and Real-Time Price Correction Amount.

5. The Company will update when appropriate, the lists of charge types listed in its Fuel Adjustment Clause (“FAC”) tariff in its next general rate case.

**WHEREFORE**, the Company submits to the Commission this Notification.

Respectfully submitted,

/s/ Roger W. Steiner

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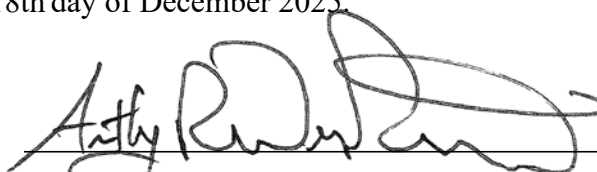
**VERIFICATION**

STATE OF MISSOURI     )  
                                      )  
COUNTY OF JACKSON    )     ss

Darrin Ives, being first duly sworn, on his oath and in his capacity as Senior Vice President – Regulatory and Government Affairs of Evergy, Inc., states that he is authorized to execute this document on behalf of Evergy Missouri Metro and Evergy Missouri West, and has knowledge of the matters stated in this document, that said matters are true and correct to the best of his knowledge, information and belief.

  
Darrin Ives

Subscribed and sworn to before me this 18th day of December 2025.

  
Notary Public

My Commission expires: April 26, 2029



**CERTIFICATE OF SERVICE**

I hereby certify that a true and copy of the foregoing application was emailed on this 18th day of December 2025, to the Office of the General Counsel and the Office of the Public Counsel.

*/s/ Roger W. Steiner*

Roger W. Steiner