

MISSOURI GAS ENERGY
Class Cost of Service Study
Twelve Months Ended December 31, 2008
Classified Rate Base

Line	Acct.	Description	Total	Customer	Demand	Commodity	Classification Factor
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		<u>Intangible Plant</u>					
2	301	Organization	15,600	11,048	4,552	-	NINTPLT
3	302	Franchises and Consents	13,823	9,789	4,034	-	NINTPLT
4	303	Miscellaneous Intangible	30,041,605	27,084,655	2,956,950	-	PLT303
5		Total Intangible Plant	30,071,028	27,105,492	2,965,536	-	
6							
7		<u>Distribution Plant</u>					
8	374	Land and Land Rights	2,331,922	860,303	1,471,619	-	DIS376-379
9	375	Structures and Improvements	8,583,960	3,166,834	5,417,127	-	DIS376-379
10	376	Mains	382,811,425	147,050,321	235,761,104	-	DISMAIN
11	378	Measuring & Regulating Station Equipment - General	12,368,768	-	12,368,768	-	DEM
12	379	Measuring & Regulating Station Equipment - City Gate	3,411,645	-	3,411,645	-	DEM
13	380	Services	316,610,835	316,610,835	-	-	CUS
14	381	Meters	32,658,905	32,658,905	-	-	CUS
15	382	Meter Installations	77,160,334	77,160,334	-	-	CUS
16	383	House Regulators	12,733,549	12,733,549	-	-	CUS
17	385	Electronic Gas Measuring	390,663	390,663	-	-	CUS
18	386	Other Property-Customer Premises	-	-	-	-	
19	387	Other Equipment	-	-	-	-	
20		Total Distribution Plant	849,062,006	590,631,745	258,430,262	-	
21							
22		<u>General Plant</u>					
23	389	Land and Land Rights	1,104,164	768,088	336,076	-	DISPLT
24	390	Structures & Improvements	2,616,379	1,820,028	796,351	-	DISPLT
25	391	Office Furniture & Equipment	9,050,433	6,295,739	2,754,694	-	DISPLT
26	392	Transportation Equipment	13,186,933	9,173,207	4,013,726	-	DISPLT

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27		<u>General Plant (Continued)</u>					
28	393	Stores Equipment	673,265	468,342	204,923	-	DISPLT
29	394	Tools	5,477,617	3,810,387	1,667,230	-	DISPLT
30	395	Laboratory Equipment	-	-	-	-	
31	396	Power Operated Equipment	1,759,239	1,223,777	535,462	-	DISPLT
32	397.1	Communication Equipment - AMR	38,190,850	38,190,850	-	-	CUS
33	397.0	Communication Equipment	3,850,049	2,678,204	1,171,845	-	DISPLT
34	398	Miscellaneous General Plant	468,346	325,795	142,551	-	DISPLT
35		Total General Plant	<u>76,377,275</u>	<u>64,754,416</u>	<u>11,622,859</u>	<u>-</u>	
36							
37		Total Plant in Service	<u>955,510,309</u>	<u>682,491,652</u>	<u>273,018,656</u>	<u>-</u>	
38							
39		<u>Depreciation and Amortization Reserve</u>					
40	301	Organization	-	-	-	-	
41	302	Franchises and Consents	-	-	-	-	
42	303	Miscellaneous Intangible	(22,749,718)	(20,510,498)	(2,239,220)	-	PLT303
43	374	Land and Land Rights	(514,651)	(189,867)	(324,783)	-	PLT374
44	375	Structures	(462,654)	(170,684)	(291,969)	-	PLT375
45	376	Distribution Mains	(127,905,050)	(49,132,491)	(78,772,560)	-	PLT376
46	378	Measuring and Regulating Station Equipment - General	(4,221,300)	-	(4,221,300)	-	PLT378
47	379	Measuring and Regulating Station Equipment - City Gate	(957,607)	-	(957,607)	-	PLT379
48	380	Services	(146,085,284)	(146,085,284)	-	-	PLT380
49	381	Meters	(3,874,062)	(3,874,062)	-	-	PLT381
50	382	Meter Installations	(19,901,850)	(19,901,850)	-	-	PLT382
51	383	House Regulators	(2,903,461)	(2,903,461)	-	-	PLT383
52	385	Electronic Gas Measuring	(136,769)	(136,769)	-	-	PLT385
53	386	Other Property-Customer Premises	-	-	-	-	

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
54		<u>Depreciation and Amortization Reserve (Continued)</u>					
55	387	Other Equipment	-	-	-	-	
56	389	Land & Land Rights	-	-	-	-	
57	390	Structures & Improvements	(1,188,223)	(826,562)	(361,661)	-	PLT390
58	391	Office Furniture & Equipment	(2,259,123)	(1,571,511)	(687,613)	-	PLT391
59	392	Transportation Equipment	(7,039,837)	(4,897,111)	(2,142,726)	-	PLT392
60	393	Stores Equipment	(143,399)	(99,753)	(43,647)	-	PLT393
61	394	Tools	(1,080,374)	(751,539)	(328,835)	-	PLT394
62	395	Laboratory Equipment	-	-	-	-	PLT395
63	396	Power Operated Equipment	(303,785)	(211,322)	(92,464)	-	PLT396
64	397.1	Communication Equipment - AMR	(17,827,009)	(17,827,009)	-	-	PLT397.1
65	397.0	Communication Equipment	1,020,165	709,656	310,509	-	PLT397.0
66	398	Miscellaneous General Plant	(327,641)	(227,916)	(99,724)	-	PLT398
67		Corporate	(375,937)	(318,728)	(57,209)	-	GENPLT
68		Retirement Work in Progress Not Classified	102,672	72,711	29,961	-	NONINTPLT
69		Total Depreciation and Amortization Reserve	<u>(359,134,898)</u>	<u>(268,854,049)</u>	<u>(90,280,848)</u>	-	
70							
71		Net Plant in Service	<u>596,375,411</u>	<u>413,637,603</u>	<u>182,737,808</u>	-	
72							
73		<u>Other Rate Base Items</u>					
74							
75		Customer Deposits	(4,572,625)	(4,572,625)	-	-	CUS
76							
77		Customer Advances	(12,773,726)	(8,467,961)	(4,305,765)	-	MAINSVC
78							
79		Accumulated Deferred Income Taxes -SLRP	(1,139,496)	(879,621)	(259,876)	-	SLRP

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
80		<u>Other Rate Base Items (Continued)</u>					
81							
82		Accumulated Deferred Income Taxes -Other	(91,982,473)	(65,700,254)	(26,282,219)	-	TOTPLT
83							
84		Net Cost of Removal	552,665	394,752	157,913	-	TOTPLT
85							
86		Gas Inventory	100,132,700	-	100,132,700	-	DEM
87							
88		Materials and Supplies	2,939,374	2,099,505	839,869	-	TOTPLT
89							
90		Prepayments	5,564,936	4,488,989	1,068,320	7,627	OPEXP
91							
92		Cash Working Capital	19,958,953	16,100,008	3,831,590	27,355	OPEXP
93							
94		Total Rate Base	<u>\$615,055,720</u>	<u>\$357,100,396</u>	<u>\$257,920,342</u>	<u>\$34,982</u>	

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Line	Acct.	Description	Total	Customer	Demand	Commodity	Classification Factor
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		<u>Distribution Operations Expenses</u>					
2	870	Operation Supervision and Engineering	690,352	594,508	94,416	1,428	DIS871-879
3	871	Distribution Load Dispatch	28,173	-	-	28,173	COM
4	872	Compressor Station Labor and Expense	-	-	-	-	
5	874	Mains and Services Expenses	3,125,833	2,072,178	1,053,655	-	MAINSVC
6	875	Distribution Regulating Station Expense (w/o Odorant)	800,636	-	800,636	-	DEM
7	876	Measuring & Regulating Station Expenses - Industrial	(2,934)	(2,934)	-	-	CUS
8	877	Measuring & Regulating Station Expenses - City Gate	8,315	-	8,315	-	DEM
9	878	Meter and House Regulator Expenses	6,461,822	6,461,822	-	-	CUS
10	879	Customer Installation Expenses	3,197,164	3,197,164	-	-	CUS
11	880	Other Expenses (without Odorant)	(13,613)	(11,723)	(1,862)	(28)	DIS871-879
12	881	Rents (without Odorant)	181,288	156,119	24,794	375	DIS871-879
13		Total Distribution Operations Expenses	<u>14,477,037</u>	<u>12,467,134</u>	<u>1,979,955</u>	<u>29,948</u>	
14							
15		<u>Distribution Maintenance Expenses</u>					
16	885	Maintenance Supervision and Engineering	1,259,258	551,937	698,878	8,442	DIS887-893
17	886	Maintenance Structures and Improvements	113,481	49,739	62,981	761	DIS887-893
18	887	Maintenance of Mains	9,679,368	3,718,160	5,961,208	-	DISMAIN
19	889	Maint. Meas. & Reg. Sta. Equip. - General (w/o Odorant)	658,399	-	658,399	-	DEM
20		Odorant Expense (Acct. 875, 880, 881 and 889 reduced by amount of test year odorant expense)	80,280	-	-	80,280	COM
21	890	Maint. of Measuring & Regulating Sta. Equip. - Industrial	251,441	251,441	-	-	CUS
22	891	Maint. of Measuring & Regulating Sta. Equip. - City Gate	26,472	-	26,472	-	DEM
23	892	Maintenance of Services	945,056	945,056	-	-	CUS
24	893	Maintenance of Meters & House Regulators	334,068	334,068	-	-	CUS
25	894	Maintenance of Other Equipment	173,361	75,985	96,214	1,162	DIS887-893

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
26							
27		Total Distribution Maintenance Expenses	13,521,184	5,926,386	7,504,153	90,645	
28							
29		Total Operations and Maintenance Expenses	27,998,220	18,393,520	9,484,107	120,593	
30							
31		<u>Customer Accounts Expenses</u>					
32	901	Supervision	255,466	255,466	-	-	CUS
33	902	Meter Reading Expenses	951,850	951,850	-	-	CUS
34	903	Customer Accounts and Collections	13,100,740	13,100,740	-	-	CUS
35	904	Uncollectible Accounts	9,844,618	9,844,618	-	-	CUS
36	905	Miscellaneous Customer Accounts Expenses	42,260	42,260	-	-	CUS
37		Total Customer Accounts Expenses	24,194,935	24,194,935	-	-	
38							
39		<u>Customer Service Expenses</u>					
40	907	Supervision	-	-	-	-	
41	908	Customer Assistance	1,107,254	1,107,254	-	-	CUS
42	909	Informational and Instructional Advertising	78,181	78,181	-	-	CUS
43	910	Miscellaneous Customer Service Expense	-	-	-	-	
44		Total Customer Service Expenses	1,185,435	1,185,435	-	-	
45							
46		<u>Sales and Advertising Expenses</u>					
47	911	Supervision	-	-	-	-	
48	912	Demonstrating and Selling	1,024,710	1,024,710	-	-	CUS
49	913	Advertising Expense	4,813	4,813	-	-	CUS
50	915	Miscellaneous Sales	1,646	1,646	-	-	CUS
51		Total Sales and Advertising Expenses	1,031,169	1,031,169	-	-	

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
52							
53		<u>Administrative and General Expenses</u>					
54	920	Administrative and General Salaries	7,024,448	5,645,112	1,369,377	9,960	NONAGOPEXP
55	921	Office Supplies and Expenses	11,668,336	9,377,116	2,274,676	16,544	NONAGOPEXP
56	922	Administrative Expenses Transferred	(525,286)	(422,140)	(102,402)	(745)	NONAGOPEXP
57	923	Outside Services Employed	3,348,952	2,691,344	652,859	4,748	NONAGOPEXP
58	924	Property Insurance	24,300	17,357	6,943	-	TOTPLT
59	925	Injuries and Damages	2,813,897	2,261,354	548,553	3,990	NONAGOPEXP
60	926	Employee Pensions and Benefits	21,904,476	17,603,265	4,270,154	31,057	NONAGOPEXP
61	927	Franchise Requirements	-	-	-	-	
62	928	Regulatory Commission Expense	2,182,968	2,182,968	-	-	CUS
63	930	Miscellaneous General Expenses	2,158,307	1,734,497	420,750	3,060	NONAGOPEXP
64	931	Rents	760,184	528,806	231,378	-	DISPLT
65	932	Maintenance of General Plant	1,635,884	1,386,940	248,944	-	GENPLT
66		Total Administrative and General Expenses	<u>52,996,466</u>	<u>43,006,619</u>	<u>9,921,233</u>	<u>68,614</u>	NONAGOPEXP
67							
68		<u>Depreciation and Amortization Expense</u>					
69	301	Organization	-	-	-	-	
70	302	Franchises and Consents	-	-	-	-	
71	303	Miscellaneous Intangible	-	-	-	-	
72	374	Land and Land Rights	45,589	16,819	28,770	-	PLT374
73	375	Structures	127,901	47,186	80,715	-	PLT375
74	376	Distribution Mains	9,149,193	3,514,503	5,634,690	-	PLT376
75	378	Measuring and Regulating Station Equipment - General	353,747	-	353,747	-	PLT378
76	379	Measuring and Regulating Station Equipment - City Gate	72,668	-	72,668	-	PLT379
77	380	Services	10,701,446	10,701,446	-	-	PLT380
78	381	Meters	943,842	943,842	-	-	PLT381

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							Factor
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
79		<u>Depreciation and Amortization Expense (Continued)</u>					
80	382	Meter Installations	2,206,786	2,206,786	-	-	PLT382
81	383	House Regulators	310,699	310,699	-	-	PLT383
82	385	Electronic Gas Measuring	13,009	13,009	-	-	PLT385
83	386	Other Property-Customer Premises	-	-	-	-	
84	387	Other Equipment	-	-	-	-	
85	390	Structures & Improvements	158,218	110,061	48,157	-	PLT390
86	391	Office Furniture & Equipment	763,376	531,026	232,350	-	PLT391
87	392	Transportation Equipment	-	-	-	-	PLT392
88	393	Stores Equipment	18,178	12,645	5,533	-	PLT393
89	394	Tools	290,314	201,951	88,363	-	PLT394
90	395	Laboratory Equipment	-	-	-	-	
91	396	Power Operated Equipment	-	-	-	-	PLT396
92	397.1	Communication Equipment -AMR	1,909,543	1,909,543	-	-	PLT397.1
93	397.0	Communication Equipment	240,628	167,388	73,240	-	PLT397.0
94	398	Miscellaneous General Plant	18,031	12,543	5,488	-	PLT398
95		Amortization - SLRP	1,081,178	834,603	246,575	-	SLRP
96		Amortization - Software (Account 303)	1,869,433	1,750,071	119,362	-	PLT303AMORT
97		Amortization - Infinity Software	199,992	141,632	58,360	-	NONINTPLT
98		Amortization - Net Cost of Removal Balance	170,052	121,463	48,589	-	TOTPLT
99		Amortization - Cold Weather Rule	-	-	-	-	CUS
100		Total Depreciation and Amortization Expense	<u>30,643,823</u>	<u>23,547,214</u>	<u>7,096,609</u>	<u>-</u>	

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
101							
102		<u>Taxes Other Than Income</u>					
103	408	Payroll	2,632,889	2,123,836	505,445	3,609	NONTOTIOPEXP
104	408	Ad Valorem	9,073,846	6,481,170	2,592,677	-	TOTPLT
105	408	Gross Receipts	-	-	-	-	
106	408	Other	300,036	242,026	57,599	411	NONTOTIOPEXP
107		Total Taxes Other Than Income	<u>12,006,772</u>	<u>8,847,031</u>	<u>3,155,721</u>	<u>4,020</u>	
108							
109	431	Interest on Customer Deposits	146,591	146,591	-	-	CUS
110							
111		Required Return	51,873,799	30,117,847	21,753,001	2,950	RB
112							
113		Income Taxes	20,694,326	12,015,094	8,678,056	1,177	RB
114							
115		Total Cost of Service Before Revenue Credits	<u>222,771,537</u>	<u>162,485,455</u>	<u>60,088,727</u>	<u>197,355</u>	

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Line	Description	Total	Customer	Demand	Commodity
	(a)	(b)	(c)	(d)	(e)
1	Customer Factor (CUS)		1.00000	0.00000	0.00000
2					
3	Demand Factor (DEM)		0.00000	1.00000	0.00000
4					
5	Commodity Factor (COM)		0.00000	0.00000	1.00000
6					
7	Total Distribution Plant	849,062,006	590,631,745	258,430,262	-
8	Total General Plant	76,377,275	64,754,416	11,622,859	-
9	Total Non-Intangible Plant	925,439,281	655,386,161	270,053,121	-
10	Non-Intangible Plant Factor (NINTPLT)	1.00000	0.70819	0.29181	0.00000
11					
12	376 Mains	382,811,425	147,050,321	235,761,104	-
13	378 Measuring & Regulating Station Equipment - General	12,368,768	-	12,368,768	-
14	379 Measuring & Regulating Station Equipment - City Gate	3,411,645	-	3,411,645	-
15	Total Accounts 376-379	398,591,838	147,050,321	251,541,517	-
16	Accounts 376-379 Factor (DIS376-379)	1.00000	0.36892	0.63108	0.00000
17					
18	376 Distribution Mains	382,811,425	147,050,321	235,761,104	-
19	Distribution Mains Factor (DISMAIN)	1.00000	0.38413	0.61587	0.00000
20					
21	374-87 Total Distribution Plant	849,062,006	590,631,745	258,430,262	-
22	Distribution Plant Factor (DISPLT)	1.00000	0.69563	0.30437	0.00000
23					
24	General Plant	76,377,275	64,754,416	11,622,859	-
25	General Plant Factor (GENPLT)	1.00000	0.84782	0.15218	0.00000

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	(a)	(b)	(c)	(d)	(e)
26	Mains	382,811,425	147,050,321	235,761,104	-
27	Services	316,610,835	316,610,835	-	-
28	Total Mains and Services	699,422,260	463,661,156	235,761,104	-
29	Mains and Services Factor (MAINSVC)	1.00000	0.66292	0.33708	0.00000
30					
31	Total Amortization -SLRP	1,081,178	834,602	246,575	-
32	SLRP Factor (SLRP)	1.00000	0.77194	0.22806	0.00000
33					
34	Total Plant in Service	955,510,309	682,491,652	273,018,656	-
35	Total Plant in Service Factor (TOTPLT)	1.0000	0.71427	0.28573	0.00000
36					
37	Total Operations and Maintenance Expenses	27,998,220	18,393,520	9,484,107	120,593
38	Total Customer Accounts Expenses	24,194,935	24,194,935	-	-
39	Total Customer Service Expenses	1,185,435	1,185,435	-	-
40	Total Sales and Advertising Expenses	1,031,169	1,031,169	-	-
41	Total Administrative and General Expenses	52,996,466	43,006,619	9,921,233	68,614
42	Total Depreciation and Amortization Expenses	30,643,823	23,547,214	7,096,609	-
43	Total Operating Expenses (without TOTI)	138,050,049	111,358,892	26,501,949	189,208
44	Operating Expense (without TOTI) Factor (NONTOTOIPEXP)	1.00000	0.80666	0.19197	0.00137
45					
46	Total Operating Expenses	150,056,820	120,205,923	29,657,670	193,227
47	Operating Expense Factor (OPEXP)	1.00000	0.80107	0.19764	0.00129

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	(a)	(b)	(c)	(d)	(e)
48					
49	871 Distribution Load Dispatch	28,173	-	-	28,173
50	874 Mains and Services Expenses	3,125,833	2,072,178	1,053,655	-
51	875 Distribution Regulating Station Expense (w/o Odorant)	800,636	-	800,636	-
52	876 Measuring & Regulating Station Expenses - Industrial	(2,934)	(2,934)	-	-
53	877 Measuring & Regulating Station Expenses - City Gate	8,315	-	8,315	-
54	878 Meter and House Regulator Expenses	6,461,822	6,461,822	-	-
55	879 Customer Installation Expenses	3,197,164	3,197,164	-	-
56	Total Accounts 871-879	13,619,010	11,728,230	1,862,607	28,173
57	Accounts 871-879 Factor (DIS871-879)	1.00000	0.86117	0.13677	0.00207
58					
59	887 Maintenance of Mains	9,679,368	3,718,160	5,961,208	-
60	889 Maint. Meas. & Reg. Sta. Equip. - General (w/o Odorant)	658,399	-	658,399	-
61	889 Odorization Expense	80,280	-	-	80,280
62	890 Maint. of Measuring & Regulating Sta. Equip. - Industrial	251,441	251,441	-	-
63	891 Maint. of Measuring & Regulating Sta. Equip. - City Gate	26,472	-	26,472	-
64	892 Maintenance of Services	945,056	945,056	-	-
65	893 Maintenance of Meters & House Regulators	334,068	334,068	-	-
66	Total Accounts 887-893	11,975,085	5,248,725	6,646,079	80,280
67	Accounts 887-893 Factor (DIS887-893)	1.00000	0.43830	0.55499	0.00670
68					
69	Total Operations and Maintenance Expenses	27,998,220	18,393,520	9,484,107	120,593
70	Total Customer Accounts Expenses	24,194,935	24,194,935	-	-
71	Total Customer Service Expenses	1,185,435	1,185,435	-	-
72	Total Sales and Advertising Expenses	1,031,169	1,031,169	-	-
73	Total Depreciation and Amortization Expense	30,643,823	23,547,214	7,096,609	-
74	Total Operating Exp. Without A&G Expenses	85,053,582	68,352,273	16,580,716	120,593
75	Non-A&G Operating Exp. (without TOTI) Factor (NONAGOPEXP)	1.00000	0.80364	0.19494	0.00142

MISSOURI GAS ENERGY
Class Cost of Service Study
Twelve Months Ended December 31, 2008
Classification Factors

Line	Description	Total	Customer	Demand	Commodity
	(a)	(b)	(c)	(d)	(e)
76					
77	301 Organization	15,600	11,048	4,552	-
78	Organization Factor (PLT301)	1.00000	0.70819	0.29181	0.00000
79					
80	302 Franchises and Consents	13,823	9,789	4,034	-
81	Franchises and Consents Factor (PLT302)	1.00000	0.70819	0.29181	0.00000
82					
83	303 Miscellaneous Intangible	30,041,604	27,084,654	2,956,950	-
84	Miscellaneous Intangible Plant (PLT303)	1.00000	0.90157	0.09843	0.00000
85					
86	Intangible Plant Total	30,071,028	27,105,492	2,965,536	-
87	Intangible Plant Factor (INTPLT)	1.00000	0.90138	0.09862	0.00000
88					
89	374 Land and Land Rights	2,331,922	860,303	1,471,619	-
90	Land and Land Rights Factor (PLT374)	1.00000	0.36892	0.63108	0.00000
91					
92	375 Structures and Improvements	8,583,960	3,166,834	5,417,127	-
93	Structures and Improvements Factor (PLT375)	1.00000	0.36892	0.63108	0.00000
94					
95	376 Mains	382,811,425	147,050,321	235,761,104	-
96	Mains Factor (PLT376)	1.00000	0.38413	0.61587	0.00000
97					
98	378 Measuring & Regulating Station Equipment - General	12,368,768	-	12,368,768	-
99	Measuring & Regulating Station Equip. - General Factor (PLT378)	1.00000	0.00000	1.00000	0.00000
100					
101	379 Measuring & Regulating Station Equipment - City Gate	3,411,645	-	3,411,645	-
102	Measuring & Regulating Station Equip. - City Gate Factor (PLT379)	1.00000	0.00000	1.00000	0.00000

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Class Cost of Service Study
Twelve Months Ended December 31, 2008
Classification Factors

Line	Description	Total	Customer	Demand	Commodity
	(a)	(b)	(c)	(d)	(e)
103					
104	380 Services	316,610,835	316,610,835	-	-
105	Services Factor (PLT380)	1.00000	1.00000	0.00000	0.00000
106					
107	381 Meters	32,658,905	32,658,905	-	-
108	Meters Factor (PLT381)	1.00000	1.00000	0.00000	0.00000
109					
110	382 Meter Installations	77,160,334	77,160,334	-	-
111	Meter Installations Factor (PLT382)	1.00000	1.00000	0.00000	0.00000
112					
113	383 House Regulators	12,733,549	12,733,549	-	-
114	House Regulators Factor (PLT383)	1.00000	1.00000	0.00000	0.00000
115					
116	385 Electronic Gas Measuring	390,663	390,663	-	-
117	Measuring & Regulating Sta. Equip.- Industrial Factor (PLT385)	1.00000	1.00000	0.00000	0.00000
118					
119	386 Other Property-Customer Premises	-	-	-	-
120	Other Property - Customer Premises Factor (PLT386)	0.00000	0.00000	0.00000	0.00000
121					
122	387 Other Equipment	-	-	-	-
123	Other Equipment Factor (PLT387)	0.00000	0.00000	0.00000	0.00000
124					
125	390 Structures & Improvements	2,616,379	1,820,028	796,351	-
126	Structures & Improvements Factor (PLT390)	1.00000	0.69563	0.30437	0.00000
127					
128	391 Office Furniture & Equipment	9,050,433	6,295,739	2,754,694	-
129	Office Furniture & Equipment Factor (PLT391)	1.00000	0.69563	0.30437	0.00000

MISSOURI GAS ENERGY
Class Cost of Service Study
Twelve Months Ended December 31, 2008
Classification Factors

Line	Description	Total	Customer	Demand	Commodity
	(a)	(b)	(c)	(d)	(e)
130					
131	392 Transportation Equipment	13,186,933	9,173,207	4,013,726	-
132	Transportation Equipment Factor (PLT392)	1.00000	0.69563	0.30437	0.00000
133					
134	393 Stores Equipment	673,265	468,342	204,923	-
135	Stores Equipment Factor (PLT393)	1.00000	0.69563	0.30437	0.00000
136					
137	394 Tools	5,477,617	3,810,387	1,667,230	-
138	Tools Factor (PLT394)	1.00000	0.69563	0.30437	0.00000
139					
140	395 Laboratory Equipment	-	-	-	-
141	Laboratory Equipment Factor (PLT395)	0.00000	0.00000	0.00000	0.00000
142					
143	396 Power Operated Equipment	1,759,239	1,223,777	535,462	-
144	Power Operated Equipment Factor (PLT396)	1.00000	0.69563	0.30437	0.00000
145					
146	397.1 Communication Equipment - AMR	38,190,850	38,190,850	-	-
147	Communication Equipment -AMR Factor (PLT397.1)	1.00000	1.00000	0.00000	0.00000
148					
149	397.0 Communication Equipment	3,850,049	2,678,204	1,171,845	-
150	Communication Equipment Factor (PLT397.0)	1.00000	0.69563	0.30437	0.00000
151					
152	398 Miscellaneous General Plant	468,346	325,795	142,551	-
153	Miscellaneous General Plant Factor (PLT398)	1.00000	0.69563	0.30437	0.00000

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Twelve Months Ended December 31, 2008
Classification Factors

Line	Description	Total	Customer	Demand	Commodity
	(a)	(b)	(c)	(d)	(e)
154					
155	Account 303 Amortization	1,869,433	1,750,071	119,362	-
156	Account 303 Amortization Factor (PLT303AMORT)	1.00000	0.93615	0.06385	-
157					
158	Net Plant	596,375,411	413,637,603	182,737,808	-
159	Net Plant Factor (NETPLT)	1.00000	0.69359	0.30641	0.00000
160					
161	Total Rate Base	615,055,720	357,100,396	257,920,342	34,982
162	Rate Base Factor (RB)	1.00000	0.58060	0.41934	0.00006

MISSOURI GAS ENERGY
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Twelve Months Ended December 31, 2008
Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
1		<u>Intangible Plant</u>						
2	301	Organization						
3		Customer	11,048	9,182	1,679	41	145	NONINTCUS
4		Demand	4,552	2,612	1,019	91	830	DEM
5		Commodity	-	-	-	-	-	
6		Total Organization	15,600	11,795	2,698	132	975	
7	302	Franchises and Consents						
8		Customer	9,789	8,136	1,488	36	129	NONINTCUS
9		Demand	4,034	2,315	903	80	735	DEM
10		Commodity	-	-	-	-	-	
11		Total Franchises and Consents	13,823	10,451	2,391	117	864	
12	303	Miscellaneous Intangible						
13		Customer	27,084,655	23,725,468	3,315,963	16,216	27,008	CUS
14		Demand	2,956,950	1,696,903	661,966	58,931	539,150	DEM
15		Commodity	-	-	-	-	-	
16		Total Miscellaneous Intangible	30,041,605	25,422,371	3,977,929	75,147	566,158	
17		<u>Total Intangible Plant</u>						
18		Customer	27,105,492	23,742,787	3,319,130	16,293	27,282	
19		Demand	2,965,536	1,701,830	663,888	59,102	540,716	
20		Commodity	-	-	-	-	-	
21		Total Intangible Plant	30,071,028	25,444,617	3,983,018	75,396	567,997	
22		<u>Distribution Plant</u>						
23	374	Land and Land Rights						
24		Customer	860,303	753,604	105,327	515	858	376-379CUS
25		Demand	1,471,619	844,517	329,448	29,329	268,325	DEM
26		Commodity	-	-	-	-	-	
27		Total Land and Land Rights	2,331,922	1,598,120	434,775	29,844	269,183	

MISSOURI GAS ENERGY
Class Cost of Service Study
Twelve Months Ended December 31, 2008
Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
28		<u>Distribution Plant (Continued)</u>						
29	375	Structures and Improvements						
30		Customer	3,166,834	2,774,066	387,714	1,896	3,158	376-379CUS
31		Demand	5,417,127	3,108,722	1,212,721	107,962	987,722	DEM
32		Commodity	-	-	-	-	-	
33		Total Structures and Improvements	8,583,960	5,882,788	1,600,435	109,858	990,880	
34	376	Mains						
35		Customer	147,050,321	128,812,337	18,003,309	88,043	146,631	CUS
36		Demand	235,761,104	135,296,049	52,779,339	4,698,646	42,987,070	DEM
37		Commodity	-	-	-	-	-	
38		Total Mains	382,811,425	264,108,386	70,782,648	4,786,689	43,133,701	
39	378	Measuring & Regulating Sta. Equip. - General						
40		Customer	-	-	-	-	-	
41		Demand	12,368,768	7,098,056	2,768,970	246,506	2,255,237	DEM
42		Commodity	-	-	-	-	-	
43		Total Measuring & Regulating Sta. Equip. - General	12,368,768	7,098,056	2,768,970	246,506	2,255,237	
44	379	Measuring & Regulating Sta. Equip. - City Gate						
45		Customer	-	-	-	-	-	
46		Demand	3,411,645	1,957,838	763,758	67,993	622,056	DEM
47		Commodity	-	-	-	-	-	
48		Total Measuring & Regulating Sta. Equip.- City Gate	3,411,645	1,957,838	763,758	67,993	622,056	
49	380	Services						
50		Customer	316,610,835	276,815,995	38,688,872	317,191	788,776	SERCUS
51		Demand	-	-	-	-	-	
52		Commodity	-	-	-	-	-	
53		Total Services	316,610,835	276,815,995	38,688,872	317,191	788,776	

MISSOURI GAS ENERGY
Class Cost of Service Study
Twelve Months Ended December 31, 2008
Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
54		<u>Distribution Plant (Continued)</u>						
55	381	Meters						
56		Customer	32,658,905	16,620,735	15,025,220	123,512	889,439	METCUS
57		Demand	-	-	-	-	-	
58		Commodity	-	-	-	-	-	
59		Total Meters	32,658,905	16,620,735	15,025,220	123,512	889,439	
60	382	Meter Installations						
61		Customer	77,160,334	54,752,491	15,304,839	1,609,141	5,493,863	METINCUS
62		Demand	-	-	-	-	-	
63		Commodity	-	-	-	-	-	
64		Total Meter Installations	77,160,334	54,752,491	15,304,839	1,609,141	5,493,863	
65	383	House Regulators						
66		Customer	12,733,549	8,708,046	3,329,443	157,069	538,992	REGCUS
67		Demand	-	-	-	-	-	
68		Commodity	-	-	-	-	-	
69		Total House Regulators	12,733,549	8,708,046	3,329,443	157,069	538,992	
70	385	Electronic Gas Measuring						
71		Customer	390,663	-	-	-	390,663	LVCUS
72		Demand	-	-	-	-	-	
73		Commodity	-	-	-	-	-	
74		Total Electronic Gas Measuring	390,663	-	-	-	390,663	
75	386	Other Property - Customer Premises						
76		Customer	-	-	-	-	-	
77		Demand	-	-	-	-	-	
78		Commodity	-	-	-	-	-	
79		Total Other Property - Customer Premises	-	-	-	-	-	

MISSOURI GAS ENERGY
Class Cost of Service Study
Twelve Months Ended December 31, 2008
Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
80		<u>Distribution Plant (Continued)</u>						
81	387	Other Equipment						
82		Customer	-	-	-	-	-	
83		Demand	-	-	-	-	-	
84		Commodity	-	-	-	-	-	
85		Total Other Equipment	-	-	-	-	-	
86		<u>Total Distribution Plant</u>						
87		Customer	590,631,745	489,237,274	90,844,723	2,297,367	8,252,380	
88		Demand	258,430,262	148,305,182	57,854,235	5,150,436	47,120,409	
89		Commodity	-	-	-	-	-	
90		Total Distribution Plant	<u>849,062,006</u>	<u>637,542,456</u>	<u>148,698,958</u>	<u>7,447,803</u>	<u>55,372,789</u>	
91		<u>General Plant</u>						
92	389	Land & Land Rights						
93		Customer	768,088	636,229	118,139	2,988	10,732	DISPLTCUS
94		Demand	336,076	192,864	75,237	6,698	61,278	DEM
95		Commodity	-	-	-	-	-	
96		Total Land and Land Rights	<u>1,104,164</u>	<u>829,093</u>	<u>193,376</u>	<u>9,686</u>	<u>72,010</u>	
97	390	Structures & Improvements						
98		Customer	1,820,028	1,507,581	279,937	7,079	25,430	DISPLTCUS
99		Demand	796,351	457,001	178,277	15,871	145,201	DEM
100		Commodity	-	-	-	-	-	
101		Total Structures & Improvements	<u>2,616,379</u>	<u>1,964,583</u>	<u>458,215</u>	<u>22,950</u>	<u>170,631</u>	

MISSOURI GAS ENERGY
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Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
102		<u>General Plant (Continued)</u>						
103	391	Office Furniture & Equipment						
104		Customer	6,295,739	5,214,942	968,344	24,488	87,965	DISPLTCUS
105		Demand	2,754,694	1,580,834	616,687	54,900	502,272	DEM
106		Commodity	-	-	-	-	-	
107		Total Office Furniture & Equipment	9,050,433	6,795,776	1,585,031	79,389	590,237	
108	392	Transportation Equipment						
109		Customer	9,173,207	7,598,431	1,410,926	35,681	128,169	DISPLTCUS
110		Demand	4,013,726	2,303,354	898,544	79,992	731,835	DEM
111		Commodity	-	-	-	-	-	
112		Total Transportation Equipment	13,186,933	9,901,785	2,309,470	115,673	860,005	
113	393	Stores Equipment						
114		Customer	468,342	387,941	72,035	1,822	6,544	DISPLTCUS
115		Demand	204,923	117,599	45,876	4,084	37,364	DEM
116		Commodity	-	-	-	-	-	
117		Total Stores Equipment	673,265	505,540	117,911	5,906	43,908	
118	394	Tools						
119		Customer	3,810,387	3,156,253	586,073	14,821	53,239	DISPLTCUS
120		Demand	1,667,230	956,772	373,239	33,227	303,991	DEM
121		Commodity	-	-	-	-	-	
122		Total Tools	5,477,617	4,113,025	959,313	48,049	357,231	
123	395	Laboratory Equipment						
124		Customer	-	-	-	-	-	
125		Demand	-	-	-	-	-	
126		Commodity	-	-	-	-	-	
127		Total Laboratory Equipment	-	-	-	-	-	

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Class Cost of Service Study
Twelve Months Ended December 31, 2008
Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
128		<u>General Plant (Continued)</u>						
129	396	Power Operated Equipment						
130		Customer	1,223,777	1,013,689	188,228	4,760	17,099	DISPLTCUS
131		Demand	535,462	307,285	119,873	10,672	97,632	DEM
132		Commodity	-	-	-	-	-	
133		Total Power Operated Equipment	1,759,239	1,320,975	308,101	15,432	114,731	
134	397.1	Communication Equipment -AMR						
135		Customer	38,190,850	33,487,604	4,680,357	22,889	-	NONLVCUS
136		Demand	-	-	-	-	-	
137		Commodity	-	-	-	-	-	
138		Total Communications Equipment - AMR	38,190,850	33,487,604	4,680,357	22,889	-	
139	397.0	Communication Equipment						
140		Customer	2,678,204	2,218,434	411,933	10,417	37,420	DISPLTCUS
141		Demand	1,171,845	672,486	262,339	23,355	213,666	DEM
142		Commodity	-	-	-	-	-	
143		Total Communications Equipment	3,850,049	2,890,920	674,272	33,772	251,086	
144	398	Miscellaneous General Plant						
145		Customer	325,795	269,865	50,110	1,267	4,552	DISPLTCUS
146		Demand	142,551	81,806	31,913	2,841	25,992	DEM
147		Commodity	-	-	-	-	-	
148		Total Miscellaneous General Plant	468,346	351,671	82,023	4,108	30,544	
149		<u>Total General Plant</u>						
150		Customer	64,754,416	55,490,971	8,766,083	126,212	371,149	
151		Demand	11,622,859	6,670,001	2,601,985	231,640	2,119,233	
152		Commodity	-	-	-	-	-	
153		Total General Plant	76,377,275	62,160,972	11,368,068	357,852	2,490,382	

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Twelve Months Ended December 31, 2008
Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
154		<u>Total Plant in Service</u>						
155		Customer	682,491,652	568,471,032	102,929,936	2,439,873	8,650,811	
156		Demand	273,018,656	156,677,013	61,120,108	5,441,178	49,780,357	
157		Commodity	-	-	-	-	-	
158		Total Plant in Service	<u>955,510,309</u>	<u>725,148,045</u>	<u>164,050,044</u>	<u>7,881,051</u>	<u>58,431,168</u>	
159		<u>Depreciation and Amortization Reserve</u>						
160	301	Organization						
161		Customer	-	-	-	-	-	
162		Demand	-	-	-	-	-	
163		Commodity	-	-	-	-	-	
164		Total Organization	-	-	-	-	-	
165	302	Franchises and Consents						
166		Customer	-	-	-	-	-	
167		Demand	-	-	-	-	-	
168		Commodity	-	-	-	-	-	
169		Total Franchises and Consents	-	-	-	-	-	
170	303	Miscellaneous Intangible						
171		Customer	(20,510,498)	(17,047,427)	(3,117,349)	(75,847)	(269,876)	NONINTCUS
172		Demand	(2,239,220)	(1,285,020)	(501,290)	(44,627)	(408,284)	DEM
173		Commodity	-	-	-	-	-	
174		Total Miscellaneous Intangible	<u>(22,749,718)</u>	<u>(18,332,446)</u>	<u>(3,618,638)</u>	<u>(120,474)</u>	<u>(678,160)</u>	
175	374	Land and Land Rights						
176		Customer	(189,867)	(166,319)	(23,245)	(114)	(189)	376-379CUS
177		Demand	(324,783)	(186,383)	(72,709)	(6,473)	(59,219)	DEM
178		Commodity	-	-	-	-	-	
179		Total Land and Land Rights	<u>(514,651)</u>	<u>(352,702)</u>	<u>(95,954)</u>	<u>(6,587)</u>	<u>(59,408)</u>	

MISSOURI GAS ENERGY
Class Cost of Service Study
Twelve Months Ended December 31, 2008
Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
180		<u>Depreciation and Amort. Reserve (Continued)</u>						
181	375	Structures						
182		Customer	(170,684)	(149,515)	(20,897)	(102)	(170)	376-379CUS
183		Demand	(291,969)	(167,552)	(65,363)	(5,819)	(53,236)	DEM
184		Commodity	-	-	-	-	-	
185		Total Structures	(462,654)	(317,067)	(86,259)	(5,921)	(53,406)	
186	376	Distribution Mains						
187		Customer	(49,132,491)	(43,038,811)	(6,015,270)	(29,417)	(48,993)	CUS
188		Demand	(78,772,560)	(45,205,150)	(17,634,646)	(1,569,913)	(14,362,851)	DEM
189		Commodity	-	-	-	-	-	
190		Total Distribution Mains	(127,905,050)	(88,243,961)	(23,649,916)	(1,599,330)	(14,411,843)	
191	378	Meas. and Reg. Station Equip. - General						
192		Customer	-	-	-	-	-	
193		Demand	(4,221,300)	(2,422,474)	(945,014)	(84,129)	(769,683)	DEM
194		Commodity	-	-	-	-	-	
195		Total Meas. and Reg. Station Equip. - General	(4,221,300)	(2,422,474)	(945,014)	(84,129)	(769,683)	
196	379	Meas. and Reg. Station Equip. - City Gate						
197		Customer	-	-	-	-	-	
198		Demand	(957,607)	(549,541)	(214,377)	(19,085)	(174,603)	DEM
199		Commodity	-	-	-	-	-	
200		Total Meas. and Reg. Station Equip. - City Gate	(957,607)	(549,541)	(214,377)	(19,085)	(174,603)	
201	380	Services						
202		Customer	(146,085,284)	(127,723,814)	(17,851,173)	(146,353)	(363,944)	SERCUS
203		Demand	-	-	-	-	-	
204		Commodity	-	-	-	-	-	
205		Total Services	(146,085,284)	(127,723,814)	(17,851,173)	(146,353)	(363,944)	

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Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
206		<u>Depreciation and Amort. Reserve (Continued)</u>						
207	381	Meters						
208		Customer	(3,874,062)	(1,971,583)	(1,782,320)	(14,651)	(105,507)	METCUS
209		Demand	-	-	-	-	-	
210		Commodity	-	-	-	-	-	
211		Total Meters	(3,874,062)	(1,971,583)	(1,782,320)	(14,651)	(105,507)	
212	382	Meter Installations						
213		Customer	(19,901,850)	(14,122,229)	(3,947,554)	(415,043)	(1,417,024)	METINCUS
214		Demand	-	-	-	-	-	
215		Commodity	-	-	-	-	-	
216		Total Meter Installations	(19,901,850)	(14,122,229)	(3,947,554)	(415,043)	(1,417,024)	
217	383	House Regulators						
218		Customer	(2,903,461)	(1,985,579)	(759,168)	(35,814)	(122,899)	REGCUS
219		Demand	-	-	-	-	-	
220		Commodity	-	-	-	-	-	
221		Total House Regulators	(2,903,461)	(1,985,579)	(759,168)	(35,814)	(122,899)	
222	385	Electronic Gas Measuring						
223		Customer	(136,769)	-	-	-	(136,769)	LVCUS
224		Demand	-	-	-	-	-	
225		Commodity	-	-	-	-	-	
226		Total Electronic Gas Measuring	(136,769)	-	-	-	(136,769)	
227	386	Other Property-Customer Premises						
228		Customer	-	-	-	-	-	
229		Demand	-	-	-	-	-	
230		Commodity	-	-	-	-	-	
231		Total Other Property - Customer Premises	-	-	-	-	-	

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Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
232		<u>Depreciation and Amort. Reserve (Continued)</u>						
233	387	Other Equipment						
234		Customer	-	-	-	-	-	
235		Demand	-	-	-	-	-	
236		Commodity	-	-	-	-	-	
237		Total Other Equipment	-	-	-	-	-	
238	389	Land and Land Rights						
239		Customer	-	-	-	-	-	
240		Demand	-	-	-	-	-	
241		Commodity	-	-	-	-	-	
242		Total Land and Land Rights	-	-	-	-	-	
243	390	Structures & Improvements						
244		Customer	(826,562)	(684,665)	(127,133)	(3,215)	(11,549)	DISPLTCUS
245		Demand	(361,661)	(207,546)	(80,964)	(7,208)	(65,943)	DEM
246		Commodity	-	-	-	-	-	
247		Total Structures & Improvements	(1,188,223)	(892,211)	(208,097)	(10,423)	(77,492)	
248	391	Office Furniture & Equipment						
249		Customer	(1,571,511)	(1,301,728)	(241,713)	(6,113)	(21,957)	DISPLTCUS
250		Demand	(687,613)	(394,600)	(153,934)	(13,704)	(125,375)	DEM
251		Commodity	-	-	-	-	-	
252		Total Office Furniture & Equipment	(2,259,123)	(1,696,327)	(395,648)	(19,817)	(147,332)	
253	392	Transportation Equipment						
254		Customer	(4,897,111)	(4,056,418)	(753,222)	(19,048)	(68,423)	DISPLTCUS
255		Demand	(2,142,726)	(1,229,644)	(479,687)	(42,704)	(390,690)	DEM
256		Commodity	-	-	-	-	-	
257		Total Transportation Equipment	(7,039,837)	(5,286,062)	(1,232,909)	(61,752)	(459,113)	

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Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
258		<u>Depreciation and Amort. Reserve (Continued)</u>						
259	393	Stores Equipment						
260		Customer	(99,753)	(82,628)	(15,343)	(388)	(1,394)	DISPLTCUS
261		Demand	(43,647)	(25,047)	(9,771)	(870)	(7,958)	DEM
262		Commodity	-	-	-	-	-	
263		Total Stores Equipment	(143,399)	(107,675)	(25,114)	(1,258)	(9,352)	
264	394	Tools						
265		Customer	(751,539)	(622,521)	(115,594)	(2,923)	(10,501)	DISPLTCUS
266		Demand	(328,835)	(188,708)	(73,616)	(6,554)	(59,958)	DEM
267		Commodity	-	-	-	-	-	
268		Total Tools	(1,080,374)	(811,230)	(189,209)	(9,477)	(70,458)	
269	395	Laboratory Equipment						
270		Customer	-	-	-	-	-	
271		Demand	-	-	-	-	-	
272		Commodity	-	-	-	-	-	
273		Total Laboratory Equipment	-	-	-	-	-	
274	396	Power Operated Equipment						
275		Customer	(211,322)	(175,044)	(32,503)	(822)	(2,953)	DISPLTCUS
276		Demand	(92,464)	(53,062)	(20,700)	(1,843)	(16,859)	DEM
277		Commodity	-	-	-	-	-	
278		Total Power Operated Equipment	(303,785)	(228,106)	(53,203)	(2,665)	(19,812)	
279	397.1	Communication Equipment - AMR						
280		Customer	(17,827,009)	(15,631,593)	(2,184,732)	(10,684)	-	NONLVCUS
281		Demand	-	-	-	-	-	
282		Commodity	-	-	-	-	-	
283		Total Communication Equipment - AMR	(17,827,009)	(15,631,593)	(2,184,732)	(10,684)	-	

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Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
284		Depreciation and Amort. Reserve (Continued)						
285	397.0	Communication Equipment						
286		Customer	709,656	587,828	109,152	2,760	9,915	DISPLTCUS
287		Demand	310,509	178,192	69,513	6,188	56,616	DEM
288		Commodity	-	-	-	-	-	
289		Total Communication Equipment	1,020,165	766,020	178,665	8,949	66,531	
290	398	Miscellaneous General Plant						
291		Customer	(227,916)	(188,789)	(35,056)	(887)	(3,184)	DISPLTCUS
292		Demand	(99,724)	(57,229)	(22,325)	(1,987)	(18,183)	DEM
293		Commodity	-	-	-	-	-	
294		Total Miscellaneous General Plant	(327,641)	(246,018)	(57,381)	(2,874)	(21,368)	
295		Corporate						
296		Customer	(318,728)	(264,011)	(49,023)	(1,240)	(4,453)	DISPLTCUS
297		Demand	(57,209)	(32,830)	(12,807)	(1,140)	(10,431)	DEM
298		Commodity	-	-	-	-	-	
299		Total Corporate	(375,937)	(296,842)	(61,831)	(2,380)	(14,884)	
300		Retirement Work in Progress Not Classified						
301		Customer	72,711	60,229	11,184	283	1,016	DISPLTCUS
302		Demand	29,961	17,194	6,707	597	5,463	DEM
303		Commodity	-	-	-	-	-	
304		Total Retirement Work in Progress Not Classified	102,672	77,422	17,891	880	6,479	
305		Total Depreciation and Amortization Reserve						
306		Customer	(268,854,049)	(228,564,617)	(36,950,961)	(759,618)	(2,578,854)	
307		Demand	(90,280,848)	(51,809,403)	(20,210,982)	(1,799,270)	(16,461,193)	
308		Commodity	-	-	-	-	-	
309		Total Depreciation and Amortization Reserve	(359,134,898)	(280,374,020)	(57,161,943)	(2,558,888)	(19,040,047)	

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Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
310		<u>Net Plant in Service</u>						
311	Customer		413,637,603	339,906,415	65,978,976	1,680,255	6,071,957	
312	Demand		182,737,808	104,867,610	40,909,126	3,641,908	33,319,164	
313	Commodity		-	-	-	-	-	
314	Net Plant in Service		596,375,411	444,774,024	106,888,102	5,322,164	39,391,121	
315		<u>Other Rate Base Items</u>						
316	Customer Deposits							
317	Customer		(4,572,625)	(785,441)	(3,635,545)	(141,021)	(10,618)	DEPCUS
318	Demand		-	-	-	-	-	
319	Commodity		-	-	-	-	-	
320	Total Customer Deposits		(4,572,625)	(785,441)	(3,635,545)	(141,021)	(10,618)	
321	Customer Advances							
322	Customer		(8,467,961)	(7,411,338)	(1,035,837)	(6,615)	(14,171)	MNSVCCUS
323	Demand		(4,305,765)	(2,470,946)	(963,922)	(85,813)	(785,084)	DEM
324	Commodity		-	-	-	-	-	
325	Total Customer Advances		(12,773,726)	(9,882,284)	(1,999,760)	(92,428)	(799,255)	
326	Accumulated Deferred Income Taxes -SLRP							
327	Customer		(879,621)	(769,358)	(107,528)	(809)	(1,925)	SLRPCUS
328	Demand		(259,876)	(149,135)	(58,178)	(5,179)	(47,384)	DEM
329	Commodity		-	-	-	-	-	
330	Total Accumulated Deferred Income Taxes - SLRP		(1,139,496)	(918,493)	(165,706)	(5,989)	(49,309)	
331	Accumulated Deferred Income Taxes - Other							
332	Customer		(65,700,254)	(54,724,026)	(9,908,580)	(234,875)	(832,773)	TPLTCUS
333	Demand		(26,282,219)	(15,082,557)	(5,883,745)	(523,797)	(4,792,120)	DEM
334	Commodity		-	-	-	-	-	
335	Total Accumulated Deferred Income Taxes		(91,982,473)	(69,806,583)	(15,792,324)	(758,672)	(5,624,893)	

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Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
336		<u>Other Rate Base Items (Continued)</u>						
337		Net Cost of Removal						
338		Customer	394,752	328,803	59,534	1,411	5,004	TPLTCUS
339		Demand	157,913	90,622	35,352	3,147	28,793	DEM
340		Commodity	-	-	-	-	-	
341		Total Net Cost of Removal	552,665	419,424	94,886	4,558	33,796	
342		Gas Inventory						
343		Customer	-	-	-	-	-	
344		Demand	100,132,700	62,166,376	23,497,953	2,035,884	12,432,487	GASINVDEM
345		Commodity	-	-	-	-	-	
346		Total Gas Inventory	100,132,700	62,166,376	23,497,953	2,035,884	12,432,487	
347		Materials and Supplies						
348		Customer	2,099,505	1,748,750	316,637	7,506	26,612	TPLTCUS
349		Demand	839,869	481,975	188,020	16,738	153,136	DEM
350		Commodity	-	-	-	-	-	COM
351		Total Materials and Supplies	2,939,374	2,230,726	504,656	24,244	179,748	
352		Prepayments						
353		Customer	4,488,989	3,673,557	690,981	30,863	93,587	OPEXPCUS
354		Demand	1,068,320	613,076	239,163	21,291	194,790	DEM
355		Commodity	7,627	3,533	1,457	136	2,501	COM
356		Total Prepayments	5,564,936	4,290,166	931,600	52,290	290,879	
357		Cash Working Capital						
358		Customer	16,100,008	13,175,418	2,478,242	110,692	335,656	OPEXPCUS
359		Demand	3,831,590	2,198,832	857,770	76,362	698,626	DEM
360		Commodity	27,355	12,672	5,225	487	8,971	COM
361		Total Cash Working Capital	19,958,953	15,386,922	3,341,237	187,542	1,043,253	

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Twelve Months Ended December 31, 2008
Allocated Rate Base

Line	Acct.	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
362								
363		Total Rate Base						
364		Customer	357,100,396	295,142,780	54,836,879	1,447,407	5,673,329	
365		Demand	257,920,342	152,715,853	58,821,538	5,180,543	41,202,408	
366		Commodity	34,982	16,206	6,681	623	11,472	
367		Total Rate Base	<u>\$615,055,720</u>	<u>\$447,874,839</u>	<u>\$113,665,099</u>	<u>\$6,628,573</u>	<u>\$46,887,209</u>	

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Allocated Cost of Service

LINE	ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
1		<u>Distribution Operations Expenses</u>						
2	870	Supervision and Engineering						
3		Customer	594,508	410,109	151,044	7,121	26,234	871-879CUS
4		Demand	94,416	54,182	21,137	1,882	17,215	DEM
5		Commodity	1,428	662	273	25	468	COM
6		Total Supervision & Engineering	690,352	464,953	172,453	9,028	43,917	
7	871	Distribution Load Dispatch						
8		Customer	-	-	-	-	-	
9		Demand	-	-	-	-	-	
10		Commodity	28,173	13,051	5,381	502	9,239	COM
11		Total Distribution Load Dispatch	28,173	13,051	5,381	502	9,239	
12	872	Compressor Station Labor and Expense						
13		Customer	-	-	-	-	-	
14		Demand	-	-	-	-	-	
15		Commodity	-	-	-	-	-	
16		Total Compressor Station Labor and Expense	-	-	-	-	-	
17	874	Mains and Services						
18		Customer	2,072,178	1,813,614	253,478	1,619	3,468	MNSVCCUS
19		Demand	1,053,655	604,660	235,880	20,999	192,116	DEM
20		Commodity	-	-	-	-	-	
21		Total Mains and Services	3,125,833	2,418,274	489,357	22,618	195,584	
22	875	Distribution Regulating Station Expense (w/o Odorant)						
23		Customer	-	-	-	-	-	
24		Demand	800,636	459,460	179,237	15,956	145,983	DEM
25		Commodity	-	-	-	-	-	
26		Total Distr. Reg. Station Expense (w/o Odorant)	800,636	459,460	179,237	15,956	145,983	

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LINE	ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
27		<u>Distribution Operations Exp. (Continued)</u>						
28	876	Meas. & Reg. Station Exp. - Industrial						
29		Customer	(2,934)	-	-	(1,101)	(1,833)	LGLVCUS
30		Demand	-	-	-	-	-	
31		Commodity	-	-	-	-	-	
32		Total Meas. & Reg. Station Expenses - Industrial	(2,934)	-	-	(1,101)	(1,833)	
33	877	Meas. & Reg. Station Equip. - City Gate						
34		Customer	-	-	-	-	-	
35		Demand	8,315	4,772	1,862	166	1,516	DEM
36		Commodity	-	-	-	-	-	
37		Total Meas. & Reg. Station Equip. - City Gate	8,315	4,772	1,862	166	1,516	
38	878	Meter & House Regulator Expense						
39		Customer	6,461,822	4,008,176	2,092,099	73,293	288,254	METREGCUS
40		Demand	-	-	-	-	-	
41		Commodity	-	-	-	-	-	
42		Total Meter & House Regulator Expense	6,461,822	4,008,176	2,092,099	73,293	288,254	
43	879	Customer Installation Expense						
44		Customer	3,197,164	2,268,687	634,161	66,675	227,640	METINSCUS
45		Demand	-	-	-	-	-	
46		Commodity	-	-	-	-	-	
47		Total Customer Installation Expense	3,197,164	2,268,687	634,161	66,675	227,640	
48	880	Other Expenses (without Odorant)						
49		Customer	(11,723)	(8,087)	(2,979)	(140)	(517)	871-879CUS
50		Demand	(1,862)	(1,068)	(417)	(37)	(339)	DEM
51		Commodity	(28)	(13)	(5)	(1)	(9)	COM
52		Total Other Expenses (w/o Odorant)	(13,613)	(9,169)	(3,401)	(178)	(866)	

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Allocated Cost of Service

LINE	ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
53		<u>Distribution Operations Exp. (Continued)</u>						
54	881	Rents (without Odorant)						
55		Customer	156,119	107,696	39,664	1,870	6,889	871-879CUS
56		Demand	24,794	14,228	5,551	494	4,521	DEM
57		Commodity	375	174	72	7	123	COM
58		Total Rents (without Odorant)	181,288	122,098	45,287	2,371	11,533	
59		<u>Total Distribution Operations Expenses</u>						
60		Customer	12,467,134	8,600,195	3,167,467	149,337	550,134	
61		Demand	1,979,955	1,136,235	443,248	39,460	361,011	
62		Commodity	29,948	13,873	5,720	534	9,821	
63		Total Distribution Operations Expenses	14,477,037	9,750,303	3,616,435	189,331	920,967	
64		<u>Distribution Maintenance Expenses</u>						
65	885	Maintenance Super. and Engineering						
66		Customer	551,937	451,174	71,386	10,652	18,725	887-893CUS
67		Demand	698,878	401,065	156,456	13,928	127,429	DEM
68		Commodity	8,442	3,911	1,612	150	2,769	COM
69		Total Maintenance Super. and Engineering	1,259,258	856,150	229,455	24,731	148,923	
70	886	Maintenance Struct. and Improvements						
71		Customer	49,739	40,659	6,433	960	1,687	887-893CUS
72		Demand	62,981	36,143	14,099	1,255	11,484	DEM
73		Commodity	761	352	145	14	249	COM
74		Total Maintenance Structures and Improvements	113,481	77,154	20,678	2,229	13,421	
75	887	Mains						
76		Customer	3,718,160	3,257,014	455,213	2,226	3,708	CUS
77		Demand	5,961,208	3,420,954	1,334,523	118,805	1,086,926	DEM
78		Commodity	-	-	-	-	-	
79		Total Mains	9,679,368	6,677,968	1,789,736	121,031	1,090,634	

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LINE	ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
80		<u>Distrib. Maintenance Exp. (Continued)</u>						
81	889	Meas. & Reg. Sta. Eq.-Gen. (w/o Odorant)						
82		Customer	-	-	-	-	-	
83		Demand	658,399	377,835	147,394	13,122	120,048	DEM
84		Commodity	-	-	-	-	-	
85		Total Meas. & Reg. Sta. Eq. - Gen. (w/o Odorant)	658,399	377,835	147,394	13,122	120,048	
86		Odorant Expense						
87		Customer	-	-	-	-	-	
88		Demand	-	-	-	-	-	
89		Commodity	80,280	37,190	15,333	1,430	26,327	COM
90		Total Odorization Expense	80,280	37,190	15,333	1,430	26,327	
91	890	Measuring & Reg. Sta. Equip. - Industrial						
92		Customer	251,441	-	-	94,333	157,108	LGLVCUS
93		Demand	-	-	-	-	-	
94		Commodity	-	-	-	-	-	
95		Total Measuring & Reg. Sta. Equip. - Industrial	251,441	-	-	94,333	157,108	
96	891	Meas. & Reg. Station Equip.- City Gate						
97		Customer	-	-	-	-	-	
98		Demand	26,472	15,192	5,926	528	4,827	DEM
99		Commodity	-	-	-	-	-	
100		Total Meas. & Reg. Station Equip. - City Gate	26,472	15,192	5,926	528	4,827	
101	892	Services						
102		Customer	945,056	826,272	115,483	947	2,354	SERCUS
103		Demand	-	-	-	-	-	
104		Commodity	-	-	-	-	-	
105		Total Services	945,056	826,272	115,483	947	2,354	

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LINE	ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
106		<u>Distr. Maintenance Exp. (Continued)</u>						
107	893	Meters & House Regulators						
108		Customer	334,068	207,217	108,159	3,789	14,902	METREGCUS
109		Demand	-	-	-	-	-	
110		Commodity	-	-	-	-	-	
111		Total Meters & House Regulators	334,068	207,217	108,159	3,789	14,902	
112	894	Other Equipment						
113		Customer	75,985	62,940	11,687	296	1,062	DISPLTCUS
114		Demand	96,214	55,214	21,539	1,918	17,543	DEM
115		Commodity	1,162	538	222	21	381	COM
116		Total Other Equipment	173,361	118,693	33,448	2,234	18,986	
117		<u>Total Distribution Maintenance Exp.</u>						
118		Customer	5,926,386	4,845,276	768,361	113,203	199,547	
119		Demand	7,504,153	4,306,402	1,679,939	149,555	1,368,256	
120		Commodity	90,645	41,991	17,312	1,615	29,727	
121		Total Distribution Maintenance Expenses	13,521,184	9,193,670	2,465,612	264,373	1,597,529	
122		<u>Total Operations & Maintenance Exp.</u>						
123		Customer	18,393,520	13,445,471	3,935,828	262,540	749,681	
124		Demand	9,484,107	5,442,638	2,123,187	189,015	1,729,267	
125		Commodity	120,593	55,865	23,032	2,149	39,548	
126		Total Operations & Maintenance Expenses	27,998,220	18,943,973	6,082,047	453,704	2,518,496	
127		<u>Customer Accounts Expense</u>						
128	901	Supervision						
129		Customer	255,466	227,331	27,634	232	269	902-904CUS
130		Demand	-	-	-	-	-	
131		Commodity	-	-	-	-	-	
132		Total Supervision	255,466	227,331	27,634	232	269	

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LINE	ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
133		<u>Customer Accounts Exp. (Continued)</u>						
134	902	Meter Reading Expenses						
135		Customer	951,850	833,797	116,535	570	949	CUS
136		Demand	-	-	-	-	-	
137		Commodity	-	-	-	-	-	
138		Total Meter Reading Expenses	951,850	833,797	116,535	570	949	
139	903	Customer Accounts and Collections						
140		Customer	13,100,740	11,400,223	1,658,826	17,501	24,190	903CUS
141		Demand	-	-	-	-	-	
142		Commodity	-	-	-	-	-	
143		Total Customer Accounting	13,100,740	11,400,223	1,658,826	17,501	24,190	
144	904	Uncollectible Accounts						
145		Customer	9,844,618	9,031,320	809,656	3,643	-	904CUS
146		Demand	-	-	-	-	-	
147		Commodity	-	-	-	-	-	
148		Total Bad Debt Expense	9,844,618	9,031,320	809,656	3,643	-	
149	905	Miscellaneous Customer Accounts						
150		Customer	42,260	37,606	4,571	38	44	902-904CUS
151		Demand	-	-	-	-	-	
152		Commodity	-	-	-	-	-	
153		Total Other Customer Accounts Exp.	42,260	37,606	4,571	38	44	
154		<u>Total Customer Accounts Expenses</u>						
155		Customer	24,194,935	21,530,276	2,617,222	21,984	25,452	
156		Demand	-	-	-	-	-	
157		Commodity	-	-	-	-	-	
158		Total Customer Accounts Expenses	24,194,935	21,530,276	2,617,222	21,984	25,452	

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LINE	ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
159		<u>Customer Service Expenses</u>						
160	907	Supervision						
161		Customer	-	-	-	-	-	
162		Demand	-	-	-	-	-	
163		Commodity	-	-	-	-	-	
164		Total Customer Service Exp.,	-	-	-	-	-	
165	908	Customer Assistance						
166		Customer	1,107,254	969,926	135,561	663	1,104	CUS
167		Demand	-	-	-	-	-	
168		Commodity	-	-	-	-	-	
169		Total Advertising Expenses	1,107,254	969,926	135,561	663	1,104	
170	909	Informational and Instruc. Advertising						
171		Customer	78,181	68,485	9,572	47	78	CUS
172		Demand	-	-	-	-	-	
173		Commodity	-	-	-	-	-	
174		Total Informational and Instructional Advertising	78,181	68,485	9,572	47	78	
175	910	Miscellaneous Customer Service Exp.						
176		Customer	-	-	-	-	-	
177		Demand	-	-	-	-	-	
178		Commodity	-	-	-	-	-	
179		Total Miscellaneous Customer Service Expense	-	-	-	-	-	
180		<u>Total Customer Service Expenses</u>						
181		Customer	1,185,435	1,038,411	145,132	710	1,182	
182		Demand	-	-	-	-	-	
183		Commodity	-	-	-	-	-	
184		Total Customer Service Expenses	1,185,435	1,038,411	145,132	710	1,182	

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LINE	ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
185		<u>Sales and Advertising Expenses</u>						
186	911	Supervision						
187		Customer	-	-	-	-	-	
188		Demand	-	-	-	-	-	
189		Commodity	-	-	-	-	-	
190		Total Supervision	-	-	-	-	-	
191	912	Demonstrating and Selling						
192		Customer	1,024,710	307,413	204,942	102,471	409,884	912CUS
193		Demand	-	-	-	-	-	
194		Commodity	-	-	-	-	-	
195		Total Demonstrating and Selling	1,024,710	307,413	204,942	102,471	409,884	
196	913	Advertising Expense						
197		Customer	4,813	4,216	589	3	5	CUS
198		Demand	-	-	-	-	-	
199		Commodity	-	-	-	-	-	
200		Total Advertising Expense	4,813	4,216	589	3	5	
201	915	Miscellaneous Sales						
202		Customer	1,646	498	329	164	655	912-913CUS
203		Demand	-	-	-	-	-	
204		Commodity	-	-	-	-	-	
205		Total Miscellaneous Sales	1,646	498	329	164	655	
206		<u>Total Sales And Advertising</u>						
207		Customer	1,031,169	312,127	205,860	102,638	410,544	
208		Demand	-	-	-	-	-	
209		Commodity	-	-	-	-	-	
210		Total Sales And Advertising	1,031,169	312,127	205,860	102,638	410,544	

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LINE	ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
211		<u>Administrative and General Expenses</u>						
212	920	Administrative and General Salaries						
213		Customer	5,645,112	4,625,956	859,248	38,611	121,298	NONAGEXPCUS
214		Demand	1,369,377	785,843	306,559	27,291	249,683	DEM
215		Commodity	9,960	4,614	1,902	177	3,266	COM
216		Total Administrative and General Salaries	7,024,448	5,416,413	1,167,709	66,079	374,247	
217	921	Office Supplies and Equipment						
218		Customer	9,377,116	7,684,192	1,427,299	64,136	201,488	NONAGEXPCUS
219		Demand	2,274,676	1,305,367	509,227	45,334	414,749	DEM
220		Commodity	16,544	7,664	3,160	295	5,425	COM
221		Total Office Supplies and Equipment	11,668,336	8,997,223	1,939,686	109,764	621,663	
222	922	Administrative Expenses Transferred						
223		Customer	(422,140)	(345,928)	(64,254)	(2,887)	(9,071)	NONAGEXPCUS
224		Demand	(102,402)	(58,765)	(22,924)	(2,041)	(18,671)	DEM
225		Commodity	(745)	(345)	(142)	(13)	(244)	COM
226		Total Administrative Expenses Transferred	(525,286)	(405,038)	(87,321)	(4,941)	(27,986)	
227	923	Outside Services Employed						
228		Customer	2,691,344	2,205,455	409,652	18,408	57,830	NONAGEXPCUS
229		Demand	652,859	374,656	146,154	13,011	119,038	DEM
230		Commodity	4,748	2,200	907	85	1,557	COM
231		Outside Services Employed	3,348,952	2,582,310	556,713	31,504	178,425	
232	924	Property Insurance						
233		Customer	17,357	14,457	2,618	62	220	TOTPLTCUS
234		Demand	6,943	3,985	1,554	138	1,266	DEM
235		Commodity	-	-	-	-	-	
236		Total Property Insurance	24,300	18,442	4,172	200	1,486	

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	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
237		Admin. & General Exp. (Continued)						
238	925	Injuries and Damages						
239		Customer	2,261,354	1,853,094	344,203	15,467	48,590	NONAGEXPCUS
240		Demand	548,553	314,798	122,803	10,932	100,019	DEM
241		Commodity	3,990	1,848	762	71	1,308	COM
242		Total Injuries and Damages	2,813,897	2,169,740	467,768	26,470	149,918	
243	926	Employee Pensions and Benefits						
244		Customer	17,603,265	14,425,211	2,679,409	120,400	378,246	NONAGEXPCUS
245		Demand	4,270,154	2,450,510	955,950	85,103	778,591	DEM
246		Commodity	31,057	14,387	5,932	553	10,185	COM
247		Total Employee Pensions and Benefits	21,904,476	16,890,108	3,641,290	206,056	1,167,021	
248	927	Franchise Requirements						
249		Customer	-	-	-	-	-	
250		Demand	-	-	-	-	-	
251		Commodity	-	-	-	-	-	
252		Total Franchise Requirements	-	-	-	-	-	
253	928	Regulatory Commission Expense						
254		Customer	2,182,968	1,515,358	565,775	48,244	53,592	TOTREVCUS
255		Demand	-	-	-	-	-	
256		Commodity	-	-	-	-	-	
257		Total Regulatory Commission Expense	2,182,968	1,515,358	565,775	48,244	53,592	
258	930	Miscellaneous General Expense						
259		Customer	1,734,497	1,421,355	264,009	11,863	37,270	NONAGEXPCUS
260		Demand	420,750	241,455	94,192	8,385	76,717	DEM
261		Commodity	3,060	1,418	584	55	1,004	COM
262		Total Miscellaneous General Expense	2,158,307	1,664,228	358,786	20,303	114,990	

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	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
263		<u>Admin. & General Exp. (Continued)</u>						
264	931	Rents						
265		Customer	528,806	438,025	81,335	2,057	7,389	DISPLTCUS
266		Demand	231,378	132,781	51,798	4,611	42,188	DEM
267		Commodity	-	-	-	-	-	
268		Total Rents	760,184	570,806	133,133	6,668	49,576	
269	932	Maintenance of General Plant						
270		Customer	1,386,940	1,188,531	187,756	2,703	7,949	GENPLTCUS
271		Demand	248,944	142,861	55,731	4,961	45,391	DEM
272		Commodity	-	-	-	-	-	
273		Total Maintenance of General Plant	1,635,884	1,331,393	243,487	7,665	53,340	
274		<u>Total Administrative & General Expenses</u>						
275		Customer	43,006,619	35,025,707	6,757,049	319,064	904,800	
276		Demand	9,921,233	5,693,491	2,221,045	197,727	1,808,970	
277		Commodity	68,614	31,786	13,105	1,222	22,502	
278		Total Administrative & General Expenses	52,996,466	40,750,983	8,991,199	518,013	2,736,272	
279		<u>Depreciation and Amortization Expense</u>						
280	301	Organization						
281		Customer	-	-	-	-	-	
282		Demand	-	-	-	-	-	
283		Commodity	-	-	-	-	-	
284		Total Organization	-	-	-	-	-	
285	302	Franchises and Consents						
286		Customer	-	-	-	-	-	
287		Demand	-	-	-	-	-	
288		Commodity	-	-	-	-	-	
289		Total Franchises and Consents	-	-	-	-	-	

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	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
290		<u>Depr. and Amort. Exp. (Continued)</u>						
291	303	Miscellaneous Intangible						
292		Customer	-	-	-	-	-	
293		Demand	-	-	-	-	-	
294		Commodity	-	-	-	-	-	
295		Total Miscellaneous Intangible	-	-	-	-	-	
296	374	Land and Land Rights						
297		Customer	16,819	14,733	2,059	10	17	376-379CUS
298		Demand	28,770	16,510	6,441	573	5,246	DEM
299		Commodity	-	-	-	-	-	
300		Total Land and Land Rights	45,589	31,243	8,500	583	5,263	
301	375	Structures						
302		Customer	47,186	41,334	5,777	28	47	376-379CUS
303		Demand	80,715	46,320	18,070	1,609	14,717	DEM
304		Commodity	-	-	-	-	-	
305		Total Structures	127,901	87,654	23,846	1,637	14,764	
306	376	Mains						
307		Customer	3,514,503	3,078,615	430,279	2,104	3,504	CUS
308		Demand	5,634,690	3,233,576	1,261,426	112,298	1,027,391	DEM
309		Commodity	-	-	-	-	-	
310		Total Mains	9,149,193	6,312,190	1,691,705	114,402	1,030,895	
311	378	Meas. & Reg. Station Equip.- General						
312		Customer	-	-	-	-	-	
313		Demand	353,747	203,005	79,193	7,050	64,500	DEM
314		Commodity	-	-	-	-	-	
315		Total Meas. & Reg. Station Equip. - General	353,747	203,005	79,193	7,050	64,500	

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	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
316		<u>Depr. and Amort. Exp. (Continued)</u>						
317	379	Meas. & Reg. Station Equip.- City Gate						
318		Customer	-	-	-	-	-	
319		Demand	72,668	41,702	16,268	1,448	13,250	DEM
320		Commodity	-	-	-	-	-	
321		Total Meas. & Reg. Station Equip. - City Gate	72,668	41,702	16,268	1,448	13,250	
322	380	Services						
323		Customer	10,701,446	9,356,380	1,307,684	10,721	26,661	SERCUS
324		Demand	-	-	-	-	-	
325		Commodity	-	-	-	-	-	
326		Total Services	10,701,446	9,356,380	1,307,684	10,721	26,661	
327	381	Meters						
328		Customer	943,842	480,339	434,229	3,570	25,705	METCUS
329		Demand	-	-	-	-	-	
330		Commodity	-	-	-	-	-	
331		Total Meters	943,842	480,339	434,229	3,570	25,705	
332	382	Meter Installations						
333		Customer	2,206,786	1,565,922	437,718	46,021	157,125	METINCUS
334		Demand	-	-	-	-	-	
335		Commodity	-	-	-	-	-	
336		Total Meter Installations	2,206,786	1,565,922	437,718	46,021	157,125	
337	383	House Regulators						
338		Customer	310,699	212,477	81,239	3,832	13,151	REGCUS
339		Demand	-	-	-	-	-	
340		Commodity	-	-	-	-	-	
341		House Regulators	310,699	212,477	81,239	3,832	13,151	

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	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
342		<u>Depr. and Amort. Exp. (Continued)</u>						
343	385	Electronic Gas Measuring						
344		Customer	13,009	-	-	-	13,009	LVCUS
345		Demand	-	-	-	-	-	
346		Commodity	-	-	-	-	-	
347		Total Electronic Gas Measuring	13,009	-	-	-	13,009	
348	386	Other Property - Customer Premises						
349		Customer	-	-	-	-	-	
350		Demand	-	-	-	-	-	
351		Commodity	-	-	-	-	-	
352		Total Other Property - Customer Premises	-	-	-	-	-	
353	387	Other Equipment						
354		Customer	-	-	-	-	-	
355		Demand	-	-	-	-	-	
356		Commodity	-	-	-	-	-	
357		Total Other Equipment	-	-	-	-	-	
358	390	Structures & Improvements						
359		Customer	110,061	91,167	16,928	428	1,538	DISPLTCUS
360		Demand	48,157	27,636	10,781	960	8,781	DEM
361		Commodity	-	-	-	-	-	
362		Total Structures & Improvements	158,218	118,803	27,709	1,388	10,318	
363	391	Office Furniture & Equipment						
364		Customer	531,026	439,864	81,677	2,066	7,420	DISPLTCUS
365		Demand	232,350	133,338	52,016	4,631	42,365	DEM
366		Commodity	-	-	-	-	-	
367		Total Office Furniture & Equipment	763,376	573,203	133,692	6,696	49,785	

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	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
368		<u>Depr. and Amort. Exp. (Continued)</u>						
369	392	Transportation Equipment						
370		Customer	-	-	-	-	-	
371		Demand	-	-	-	-	-	
372		Commodity	-	-	-	-	-	
373		Total Transportation Equipment	-	-	-	-	-	
374	393	Stores Equipment						
375		Customer	12,645	10,474	1,945	49	177	DISPLTCUS
376		Demand	5,533	3,175	1,239	110	1,009	DEM
377		Commodity	-	-	-	-	-	
378		Total Stores Equipment	18,178	13,649	3,184	159	1,186	
379	394	Tools						
380		Customer	201,951	167,282	31,062	786	2,822	DISPLTCUS
381		Demand	88,363	50,709	19,782	1,761	16,112	DEM
382		Commodity	-	-	-	-	-	
383		Total Tools	290,314	217,991	50,844	2,547	18,933	
384	395	Laboratory Equipment						
385		Customer	-	-	-	-	-	
386		Demand	-	-	-	-	-	
387		Commodity	-	-	-	-	-	
388		Total Laboratory Equipment	-	-	-	-	-	
389	396	Power Operated Equipment						
390		Customer	-	-	-	-	-	
391		Demand	-	-	-	-	-	
392		Commodity	-	-	-	-	-	
393		Total Power Operated Equipment	-	-	-	-	-	

MISSOURI GAS ENERGY
Class Cost of Service Study
Twelve Months Ended December 31, 2008
Allocated Cost of Service

LINE ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
394	<u>Depr. and Amort. Exp. (Continued)</u>						
395 397.1	Communication Equipment -AMR						
396	Customer	1,909,543	1,674,381	234,018	1,144	-	NONLVCUS
397	Demand	-	-	-	-	-	
398	Commodity	-	-	-	-	-	
399	Total Communication Equipment -AMR	1,909,543	1,674,381	234,018	1,144	-	
400 397.0	Communication Equipment						
401	Customer	167,388	138,652	25,746	651	2,339	DISPLTCUS
402	Demand	73,240	42,030	16,396	1,460	13,354	DEM
403	Commodity	-	-	-	-	-	
404	Total Communication Equipment	240,628	180,682	42,142	2,111	15,693	
405 398	Miscellaneous General Plant						
406	Customer	12,543	10,749	1,698	24	72	GENPLTCUS
407	Demand	5,488	3,149	1,229	109	1,001	DEM
408	Commodity	-	-	-	-	-	
409	Total Miscellaneous General Plant	18,031	13,898	2,927	134	1,073	
410	Amortization - SLRP						
411	Customer	834,603	729,983	102,025	768	1,827	SLRPCUS
412	Demand	246,575	141,502	55,200	4,914	44,959	DEM
413	Commodity	-	-	-	-	-	
414	Total Amortization - SLRP	1,081,178	871,485	157,226	5,682	46,785	
415	Amortization - Software (Account 303)						
416	Customer	1,750,071	1,454,582	265,990	6,472	23,027	CUS
417	Demand	119,362	68,498	26,721	2,379	21,764	DEM
418	Commodity	-	-	-	-	-	
419	Amortization - Software	1,869,433	1,523,080	292,711	8,851	44,791	

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Allocated Cost of Service

LINE ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
420	<u>Depr. and Amort. Exp. (Continued)</u>						
421	Amortization - Infinity Software						
422	Customer	141,632	117,718	21,526	524	1,864	NONINTCUS
423	Demand	58,360	33,491	13,065	1,163	10,641	DEM
424	Commodity	-	-	-	-	-	
425	Total Amortization - Infinity Software	199,992	151,209	34,591	1,687	12,505	
426	Amortization - Net Cost of Removal						
427	Customer	121,463	101,171	18,318	434	1,540	TOTPLTCUS
428	Demand	48,589	27,884	10,878	968	8,859	DEM
429	Commodity	-	-	-	-	-	
430	Amortization - Net Cost of Removal	170,052	129,054	29,196	1,403	10,399	
431	Amortization - Cold Weather Rule						
432	Customer	-	-	-	-	-	
433	Demand	-	-	-	-	-	
434	Commodity	-	-	-	-	-	
435	Amortization - Cold Weather Rule	-	-	-	-	-	
436	<u>Total Depreciation and Amort. Expense</u>						
437	Customer	23,547,214	19,685,821	3,499,918	79,633	281,842	
438	Demand	7,096,609	4,072,526	1,588,703	141,433	1,293,947	
439	Commodity	-	-	-	-	-	
440	Total Depreciation and Amortization Expense	30,643,823	23,758,347	5,088,621	221,066	1,575,789	
441	<u>Taxes Other Than Income</u>						
442	4081 Payroll						
443	Customer	2,123,836	1,736,272	327,295	15,001	45,267	NTOTIEXPCUS
444	Demand	505,445	290,059	113,153	10,073	92,159	DEM
445	Commodity	3,609	1,672	689	64	1,183	COM
446	Total Payroll Taxes	2,632,889	2,028,003	441,137	25,139	138,610	

MISSOURI GAS ENERGY
Class Cost of Service Study
Twelve Months Ended December 31, 2008
Allocated Cost of Service

LINE	ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
	(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
447		<u>Taxes Other Than Income (Continued)</u>						
448		Ad Valorem Taxes						
449		Customer	6,481,170	5,398,392	977,457	23,170	82,151	TPLTCUS
450		Demand	2,592,677	1,487,857	580,417	51,671	472,731	DEM
451		Commodity	-	-	-	-	-	
452		Total Ad Valorem Taxes	9,073,846	6,886,249	1,557,874	74,841	554,882	
453		Gross Receipts						
454		Customer	-	-	-	-	-	
455		Demand	-	-	-	-	-	
456		Commodity	-	-	-	-	-	
457		Total Revenue Related Taxes	-	-	-	-	-	
458		Other						
459		Customer	242,026	197,860	37,298	1,710	5,159	NTOTIEXPCUS
460		Demand	57,599	33,054	12,895	1,148	10,502	DEM
461		Commodity	411	190	79	7	135	COM
462		Total Other	300,036	231,105	50,271	2,865	15,796	
463		<u>Total Taxes Other Than Income</u>						
464		Customer	8,847,031	7,332,524	1,342,049	39,881	132,577	
465		Demand	3,155,721	1,810,971	706,464	62,893	575,393	
466		Commodity	4,020	1,862	768	72	1,318	
467		Total Taxes Other Than Income	12,006,772	9,145,357	2,049,282	102,845	709,288	
468		Interest on Customer Deposits						
469		Customer	146,591	33,289	108,766	4,219	318	INTCUS
470		Demand	-	-	-	-	-	
471		Commodity	-	-	-	-	-	
472		Total Interest on Customer Deposits	146,591	33,289	108,766	4,219	318	

MISSOURI GAS ENERGY
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Twelve Months Ended December 31, 2008
Allocated Cost of Service

LINE ACCT.	DESCRIPTION	Total	Residential	Small General Service	Large General Service	Large Volume Service	Allocation Factor
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(l)
473	Required Return						
474	Customer	30,117,847	24,892,342	4,624,942	122,074	478,489	RBCUS
475	Demand	21,753,001	12,880,055	4,961,008	436,927	3,475,011	RBDEM
476	Commodity	2,950	1,367	563	53	968	COM
477	Total Required Return	51,873,799	37,773,764	9,586,514	559,054	3,954,467	
478	Income Taxes						
479	Customer	12,015,094	9,930,452	1,845,056	48,700	190,886	RBCUS
480	Demand	8,678,056	5,138,318	1,979,125	174,306	1,386,307	RBDEM
481	Commodity	1,177	545	225	21	386	COM
482	Total Income Taxes	20,694,326	15,069,315	3,824,406	223,027	1,577,579	
483	Total Cost of Service Before						
484	Revenue Credits						
485	Customer	162,485,455	133,226,419	25,081,822	1,001,443	3,175,771	
486	Demand	60,088,727	35,037,998	13,579,533	1,202,301	10,268,895	
487	Commodity	197,355	91,425	37,693	3,516	64,721	
488	Total Cost of Service Before Revenue Credits	222,771,537	168,355,841	38,699,048	2,207,260	13,509,388	

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Allocation Factors

Line	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service
	(a)	(b)	(c)	(d)	(e)	(f)
1	Customer Cost Factors					
2						
3	Total Customers	498,002	436,237	60,970	298	497
4	Total Customers Factor (CUS)	1.00000	0.87597	0.12243	0.00060	0.00100
5						
6	Services Weighting		1.00000	1.00000	1.67646	2.50319
7	Weighted Customers	498,950	436,237	60,970	500	1,243
8	Weighted Services Factor (SERCUS)	1.00000	0.87431	0.12220	0.00100	0.00249
9						
10	Meters Weighting		1.00000	6.46809	10.87234	47.01064
11	Weighted Customers	857,184	436,237	394,360	3,242	23,345
12	Weighted Meters Factor (METCUS)	1.00000	0.50892	0.46007	0.00378	0.02723
13						
14	Meter Installations Weighting		1.00000	2.00000	42.99854	88.14634
15	Weighted Customers	614,770	436,237	121,940	12,821	43,772
16	Weighted Meter Installation Factor (METINCUS)	1.00000	0.70959	0.19835	0.02085	0.07120
17						
18	Regulators Weighting		1.00000	2.73562	26.38956	54.37409
19	Weighted Customers	637,898	436,237	166,791	7,868	27,001
20	Weighted Regulators Factor (REGCUS)	1.00000	0.68387	0.26147	0.01234	0.04233
21						
22	Meters and Regulators Weighting		1.00000	3.73457	26.75348	63.17702
23	Weighted Customers	703,284	436,237	227,697	7,977	31,373
24	Weighted Meters & Regulator Factor (METREGCUS)	1.00000	0.62029	0.32376	0.01134	0.04461
25						
26	Non-Large Volume Service Customers	497,505	436,237	60,970	298	0
27	Non-Large Volume Customer Factor (NONLVCUS)	1.00000	0.87685	0.12255	0.00060	0.00000

MISSOURI GAS ENERGY
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Twelve Months Ended December 31, 2008
Allocation Factors

Line	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service
	(a)	(b)	(c)	(d)	(e)	(f)
28	Customer Cost Factors (Continued)					
29						
30	Large Volume Service Customers	497	-	-	-	497
31	Large Volume Customer Factor (LVCUS)	1.00000	0.00000	0.00000	0.00000	1.00000
32						
33	Large General Service and Large Volume Service Customers	795	-	-	298	497
34	Large Gen. Svc. & Large Vol. Svc. Factor (LGLVCUS)	1.00000	0.00000	0.00000	0.37517	0.62483
35						
36	Nonintangible Plant Customer Cost	655,386,161	544,728,245	99,610,806	2,423,580	8,623,529
37	Nonintangible Plant Factor (NONINTCUS)	1.00000	0.83116	0.15199	0.00370	0.01316
38						
39	Distribution Plant Customer Costs	590,631,745	489,237,274	90,844,723	2,297,367	8,252,380
40	Distribution Plant Factor (DISPLTCUS)	1.00000	0.82833	0.15381	0.00389	0.01397
41						
42	General Plant Customer Costs	64,754,416	55,490,971	8,766,083	126,212	371,149
43	General Plant Factor (GENPLTCUS)	1.00000	0.85694	0.13537	0.00195	0.00573
44						
45	Total Revenue (margin plus the cost of gas)	624,242,357	433,332,244	161,789,149	13,795,911	15,325,052
46	Total Revenue Factor (TOTREVCUS)	1.00000	0.69417	0.25918	0.02210	0.02455
47						
48	Total Residential Revenue	433,332,244	433,332,244	-	-	-
49	Total Residential Revenue Factor (RESREVCUS)	1.00000	1.00000	0.00000	0.00000	0.00000
50						
51	Mains Customer Cost Factor	0.54733	0.47944	0.06701	0.00033	0.00055
52	Services Customer Cost Factor	0.45267	0.39578	0.05532	0.00045	0.00113
53	Mains & Services Factor (MNSVCCUS)	1.00000	0.87522	0.12232	0.00078	0.00167

MISSOURI GAS ENERGY
Class Cost of Service Study
Twelve Months Ended December 31, 2008
Allocation Factors

Line	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service
	(a)	(b)	(c)	(d)	(e)	(f)
54	Customer Cost Factors (Continued)					
55						
56	Customer Deposits	4,559,511	783,188	3,625,119	140,616	10,588
57	Customer Deposit Factor (DEPCUS)	1.00000	0.17177	0.79507	0.03084	0.00232
58						
59	Interest on Customer Deposits	146,575	33,285	108,754	4,218	318
60	Interest on Customer Deposits Factor (INTCUS)	1.00000	0.22709	0.74197	0.02878	0.00217
61						
62	Total Plant Customer Costs	682,491,652	568,471,032	102,929,936	2,439,873	8,650,811
63	Total Plant Factor (TPLTCUS)	1.00000	0.83293	0.15081	0.00357	0.01268
64						
65	Net Plant Customer Costs	413,637,603	339,906,415	65,978,976	1,680,255	6,071,957
66	Net Plant Factor (NETPLTCUS)	1.00000	0.82175	0.15951	0.00406	0.01468
67						
68	Account 376-379 Customer Costs	147,050,321	128,812,337	18,003,309	88,043	146,631
69	Account 376-379 Factor (376-379CUS)	1.00000	0.87597	0.12243	0.00060	0.00100
70						
71	Account 871-879 Customer Costs	11,728,230	8,090,478	2,979,737	140,487	517,529
72	Account 871-879 Factor (871-879CUS)	1.00000	0.68983	0.25407	0.01198	0.04413
73						
74	Account 887-893 Customer Costs	5,248,725	4,290,503	678,855	101,295	178,072
75	Account 887-893 Factor (887-893CUS)	1.00000	0.81744	0.12934	0.01930	0.03393
76						
77	Service Orders, Pay Agreements, and Bills	6,469,096	5,629,387	819,122	8,642	11,945
78	Account 903 Factor (903CUS)	1.00000	0.87020	0.12662	0.00134	0.00185
79						
80	Uncollectibles Expense	9,441,955	8,661,922	776,539	3,494	-
81	Account 904 Factor (904CUS)	1.00000	0.91739	0.08224	0.00037	0.00000

MISSOURI GAS ENERGY
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Twelve Months Ended December 31, 2008
Allocation Factors

Line	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service
	(a)	(b)	(c)	(d)	(e)	(f)
82	Customer Cost Factors (Continued)					
83						
84	Accounts 902-904 Customer Costs	23,897,209	21,265,339	2,585,016	21,714	25,139
85	Accounts 902-904 Factor (902-904CUS)	1.00000	0.88987	0.10817	0.00091	0.00105
86						
87	Account 912 Customer Costs	1,024,710	307,413	204,942	102,471	409,884
88	Account 912 Factor (912CUS)	1.00000	0.30000	0.20000	0.10000	0.40000
89						
90	Accounts 912 and 913 Customer Costs	1,029,523	311,629	205,531	102,474	409,889
91	Accounts 912 and 913 Factor (912-913CUS)	1.00000	0.30269	0.19964	0.09954	0.39813
92						
93	Non-Admin.& Gen. (Non-TOTI) Op. Exp. Customer Costs (1)	68,352,273	56,012,106	10,403,960	467,505	1,468,702
94	Non-A&G Op. Exp. Cost Factor (NONAGEXPCUS)	1.00000	0.81946	0.15221	0.00684	0.02149
95						
96	Operating Expense Customer Costs (1)	120,205,923	98,370,337	18,503,058	826,449	2,506,079
97	Operating Expense Factor (OPEXP)	1.00000	0.81835	0.15393	0.00688	0.02085
98						
99	Operating Expenses (Non-TOTI) Customer Costs (1)	111,358,892	91,037,812	17,161,009	786,569	2,373,502
100	Non-TOTI Operating Exp. Factor (NTOTIEXPCUS)	1.00000	0.81752	0.15411	0.00706	0.02131
101						
102	Customer-Related SLRP Amortization - Mains	169,161	148,181	20,710	101	169
103	Customer-Related SLRP Amortization - Services	665,441	581,802	81,315	667	1,658
104	Total Customer-Related SLRP Amortization	834,602	729,983	102,025	768	1,827
105	SLRP Factor (SLRPCUS)	1.00000	0.87465	0.12224	0.00092	0.00219
106						
107	Rate Base Customer Costs	357,100,396	295,142,780	54,836,879	1,447,407	5,673,329
108	Rate Base Customer Factor (RBCUS)	1.00000	0.82650	0.15356	0.00405	0.01589

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Allocation Factors

Line	Description	Total	Residential	Small General Service	Large General Service	Large Volume Service
	(a)	(b)	(c)	(d)	(e)	(f)
109						
110	Demand Cost Factors					
111						
112	Peak Demand Factor (DEM)	1.00000	0.57387	0.22387	0.01993	0.18233
113						
114	Gas Inventory Factor (GSINVDEM)	1.00000	0.62084	0.23467	0.02033	0.12416
115						
116	Rate Base Demand Costs	257,920,342	152,715,853	58,821,538	5,180,543	41,202,408
117	Rate Base Factor (RBDEM)	1.00000	0.59210	0.22806	0.02009	0.15975
118						
119	Commodity Cost Factor					
120						
121	Annual Distribution Volumes (Ccf)	755,621,027	350,041,508	144,315,142	13,462,693	247,801,684
122	Commodity Factor (COM)	1.00000	0.46325	0.19099	0.01782	0.32794

(1) "Operating Expenses," as used in this study, are the sum of the following expense categories: Operations and Maintenance, Customer Accounts, Customer Service, Sales and Advertising, Administrative and General, Depreciation and Amortization, and Taxes Other Than Income. As noted, certain "Operating Expense" factors necessarily exclude Taxes Other Than Income to avoid circularity, and others exclude Administrative and General Expenses.

MISSOURI GAS ENERGY

Selected Cost of Service Component Allocation Differences Between the Company, Commission Staff, and Office of Public Counsel

Line	Cost of Service Component	Dollars (Company Direct Filing)	Cost of Service Study	Allocation Method/Factor	Residential	Small General Service	Large General Service	Large Volume Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Distribution Mains (376)</u>							
2	Net Plant	251,288,020						
3								
4	Depreciation Expense	8,990,721						
5	Oper. & Main. Exp. (874 and 887)	12,746,955	Company	Zero-Intercept Method (38.41% customer, 61.59% demand)	68.96%	18.52%	1.25%	11.27%
6			Staff	Stand Alone/Integrated System	62.47%	20.98%	1.64%	14.90%
7				Stand Alone/Integrated System - Recalculated	68.49%	18.28%	1.47%	11.76%
8			OPC	38.41% customer, 17.96% volumes, 43.63% demand	68.57%	18.36%	1.23%	11.85%
9								
10	<u>Services (380)</u>							
11	Net Plant	171,015,345						
12								
13	Depreciation Expense	10,655,167						
14	Operations & Maintenance Exp.	4,063,612	Company	Weighted Services	87.35%	12.30%	0.10%	0.25%
15	(874 and 892)		Staff	Weighted Services (sample averages)	86.86%	12.15%	0.25%	0.74%
16				Weighted Services (sample medians)	88.58%	10.94%	0.16%	0.32%
17			OPC	Weighted Services	87.55%	12.12%	0.10%	0.23%
18								
19	<u>Meters (381)</u>							
20	Net Plant	28,782,702						
21								
22	Depreciation Expense	940,837	Company	Weighted Meters	50.72%	46.19%	0.38%	2.71%
23			Staff	Weighted Meters/Meters and Installations	69.52%	21.81%	1.94%	6.73%
24			OPC	Weighted Meters	51.22%	45.88%	0.37%	2.53%
25								
26	<u>Meter Installations (382)</u>							
27	Net Plant (382)	57,328,167						
28								
29	Depreciation Expense (382)	2,190,649	Company	Weighted Meter Installations	70.88%	19.96%	2.08%	7.09%
30			Staff	Weighted Meters/Meters and Installations	69.52%	21.81%	1.94%	6.73%
31			OPC	Weighted Meter Installations	71.54%	19.81%	2.03%	6.62%

MISSOURI GAS ENERGY

Selected Cost of Service Component Allocation Differences Between the Company, Commission Staff, and Office of Public Counsel

Line	Cost of Service Component	Dollars (Company Direct Filing)	Cost of Service Study	Allocation Method/Factor	Residential	Small General Service	Large General Service	Large Volume Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
32								
33	<u>Automated Meter Reading (397.1)</u>							
34	Net Plant	21,001,477						
35								
36	Depreciation Expense	1,913,901	Company	Customers, excluding Large Volume customers	87.61%	12.33%	0.06%	0.00%
37			Staff	Customers, excluding Large Volume customers	87.44%	12.50%	0.06%	0.00%
38			OPC	Non-General Net Plant	73.41%	18.20%	0.92%	7.46%
39								
40	Miscellaneous Intangible Plant							
41	<u>(303 - Software)</u>							
42	Unamortized Balance	7,835,745	Company	78% Direct Assignment 28% Non-Intangible Plant	84.55%	13.32%	0.25%	1.89%
43			Staff	Cost of Service	72.28%	17.83%	1.18%	8.71%
44				Cost of Service	68.69%	23.75%	0.90%	6.66%
45								
46	Amortization Expense	1,845,160	Company	78% Direct Assignment 28% Non-Intangible Plant	81.37%	15.76%	0.47%	2.40%
47			Staff	Total Distribution Plant	72.23%	17.84%	1.16%	8.77%
48			OPC	Non-General Net Plant	73.41%	18.20%	0.92%	7.46%
49								
50	Measuring and Regulating							
51	<u>Station Equipment (378 and 379)</u>							
52	Net Plant	10,498,080						
53								
54	Depreciation Expense	420,845						
55	Operations & Maintenance Exp.	1,713,808	Company	Demand	57.39%	22.39%	1.99%	18.23%
56	(875, 877, 889, 891)		Staff	Volumes	46.08%	19.16%	1.81%	32.94%
57			OPC	Annual Throughput (Volumes)	46.90%	17.66%	1.70%	33.74%

MISSOURI GAS ENERGY

Selected Cost of Service Component Allocation Differences Between the Company, Commission Staff, and Office of Public Counsel

Line	Cost of Service Component	Dollars (Company Direct Filing)	Cost of Service Study	Allocation Method/Factor	Residential	Small General Service	Large General Service	Large Volume Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
58								
59	Customer Deposits and Interest on							
60	Customer Deposits							
61	Customer Deposits	(4,559,511)	Company	Direct Assignment	17.18%	79.51%	3.08%	0.23%
62	(Rate Base Reduction)		Staff	Residential and Small General Service Bills	93.33%	6.67%	0.00%	0.00%
63			OPC	Bills	87.70%	12.15%	0.06%	0.09%
64								
65	Interest on Customer Deposits	146,575	Company	Direct Assignment	22.71%	74.20%	2.88%	0.22%
66			Staff	Cost of Service	72.28%	17.83%	1.18%	8.71%
67			OPC	Cannot be determined				
68								
69	Uncollectibles Expense (904)	9,435,379	Company	Direct Assignment	91.74%	8.22%	0.04%	0.00%
70			Staff	Cost of Service	72.28%	17.83%	1.18%	8.71%
71			OPC	Cost of Service	68.69%	23.75%	0.90%	6.66%
72								
73	Demonstrating and Selling (912)	1,026,962	Company	Direct Assignment	30.00%	20.00%	10.00%	40.00%
74			Staff	Cost of Service	72.28%	17.83%	1.18%	8.71%
75			OPC	Bills	71.54%	19.81%	2.03%	6.62%
76								
77	Meter Reading Expenses (902)	971,886	Company	Customers	87.52%	12.32%	0.06%	0.10%
78			Staff	Weighted Customer Counts	86.86%	12.15%	0.25%	0.74%
79			OPC	Weighted Meters	87.79%	12.16%	0.06%	0.00%
80								
81	Customer Accounts & Collect.(903)	13,128,223	Company	Service Order, Pay Agreement, and Bill Counts	87.02%	12.66%	0.13%	0.18%
82			Staff	Weighted Customers - Billing	86.86%	12.15%	0.25%	0.74%
83			OPC	Weighted Meters	51.22%	45.88%	0.37%	2.53%
84								
85	Safety Line Replacement Program							
86	(SLRP) Amortization Expense	1,081,178	Company	SLRP Deferrals (38.45% Mains and 61.55% Services)	80.54%	14.60%	0.53%	4.33%
87			Staff	Total Distribution Plant	72.23%	17.84%	1.16%	8.77%
88			OPC	Non-General Net Plant	73.41%	18.20%	0.92%	7.46%