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# Exhibit No. 46

Ameren Missouri – Exhibit 46 Warren Wood Direct Testimony (Gas) File Nos. ER-2021-0240 & GR-2021-0241

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# MISSOURI PUBLIC SERVICE COMMISSION

# FILE NO.

# GR-2021-0241

# **DIRECT TESTIMONY**

# OF

# WARREN WOOD

# ON

# **BEHALF OF**

# UNION ELECTRIC COMPANY

# d/b/a AMEREN MISSOURI

St. Louis, Missouri March, 2021

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# DIRECT TESTIMONY

# OF

# WARREN WOOD

# FILE NO. GR-2021-0241

1		I. INTRODUCTION
2	Q.	Please state your name and business address.
3	А.	My name is Warren Wood and my business address is One Ameren Plaza,
4	1901 Choutes	au Avenue, St. Louis, Missouri 63103.
5	Q.	By whom are you employed and in what capacity?
6	А.	I am employed by Union Electric Company d/b/a Ameren Missouri
7	("Ameren Mi	ssouri" or "Company") as Vice President, Legislative and Regulatory Affairs.
8	Q.	Please describe your duties and responsibilities as Vice President,
9	Legislative a	nd Regulatory Affairs.
10	А.	I oversee state legislative and regulatory policy development and
11	compliance f	or the Company.
12	Q.	Please describe your qualifications.
13	А.	In December 1987, I received a Bachelor of Science degree in Civil
14	Engineering	with honors from the University of Missouri at Columbia, Missouri. Upon
15	graduation, I	accepted employment with Black & Veatch and worked in the Energy and
16	Environment	al Divisions for a little over ten years.
17	While	e at Black & Veatch, I designed a wide range of power generation and water
18	treatment fac	ilities, acted as an engineering liaison between the design office and joint

venture partner offices, developed specifications, drafted engineering drawings, designed
 mechanical equipment supports, and wrote customer computer programs to assist in
 solving many types of engineering problems. My work while at Black & Veatch focused
 on new and retrofit work on coal, combustion turbine, and nuclear power plant projects.

I worked for Questec Engineering in Columbia, Missouri in 1997 and 1998. While
at Questec, I was a project manager in charge of site development and completion of
numerous engineering projects for industrial, commercial, and residential customers.

I worked for the Missouri Public Service Commission ("Commission") for a little 8 9 over eight years. Initially, I was hired as a Regulatory Engineer in the Procurement 10 Analysis Department of the Commission. While working in the Procurement Analysis 11 Department, I investigated the natural gas purchasing practices of Missouri's natural gas 12 utilities and filed testimony in the procurement analysis and actual cost adjustment audit 13 cases. Later, I was employed as the Natural Gas Department Manager, promoted to the 14 newly created Energy Department Manager position, and was later promoted to Utility 15 Operations Division Director. As the Natural Gas Department Manager, I oversaw regular 16 tariff filings at the Commission of the natural gas utilities in the state, the Commission's 17 activities in interstate natural gas pipeline cases at the Federal Energy Regulatory 18 Commission, and the activities of the Commission's natural gas safety section. As the 19 Energy Department Manager, I oversaw the activities of the natural gas department 20 sections listed above in addition to the activities of the engineering and economic analysis 21 sections, which dealt primarily with electric utilities in the state. As the Utility Operations 22 Division Director, I oversaw the day-to-day activities of the Operations Division, regularly 23 participated in Commission policy development efforts, participated in discussions and

1	gave presentations	to	stakeholder	groups	and	legislative	committees,	conducted
2	roundtables, and facilitated rulemaking workshops.							

While at the Commission and now with Ameren Missouri, I have filed testimony
in multiple cases. I was employed by the Missouri Public Utility Alliance in 2007 and later
employed as President of the Missouri Energy Development Association ("MEDA"). I left
MEDA in 2010 to work for Ameren Missouri as Vice President, Legislative and Regulatory
Affairs. I have held this position since 2010.

8

9

# II. PURPOSE OF TESTIMONY

Q. What is the purpose of your direct testimony in this proceeding?

A. My testimony begins by confirming completion of the Company's commitment from its last gas rate review to file its next (now, this) gas rate review concurrent with its next-to-be-initiated electric rate review, and summarizing a few of the impacts of the COVID-19 pandemic on the Company's gas operations. I then provide a summary of the Company's \$9.4 million revenue requirement increase for natural gas service, outlining the main drivers of the filing, and explain why an increase is necessary to establish just and reasonable rates.

# Q. Why is the Company filing this gas rate review concurrent with its electric rate review?

A. The Company has filed these cases concurrently, in compliance with its
 commitment in the First Amended Nonunanimous Stipulation and Agreement from its last
 gas rate review (File No. GR-2019-0077).<sup>1</sup>

<sup>&</sup>lt;sup>1</sup>File No. GR-2019-0077, First Amended Nonunanimous Stipulation and Agreement, p. 7, filed July 18, 2019.

Q. Can you summarize Ameren Missouri's request in this case?
 A. As set forth in detail in the direct testimony of Ameren Missouri witness,
 Mitchell Lansford, the Company has filed tariffs that reflect an increase of \$9.4 million,
 12.5%, in its overall revenue requirement. This amount reflects significant capital
 investments to ensure the safety and reliability of our natural gas system.

6

# Q. What initiatives is the Company advancing in this case with respect to

# 7 rate design, tariff issues, and customer programs?

A. Ameren Missouri witness Jeffrey Berg proposes to replace the existing natural gas energy efficiency rebate programs with a residential Pay As You Save<sup>®</sup> ("PAYS<sup>®</sup>") natural gas program. PAYS<sup>®</sup> will allow customers to participate in efficiency programs with no upfront capital investment while also offering more comprehensive whole home offerings and greater savings per customer. The Company believes this is a better approach for incentivizing energy efficiency for its natural gas customers.

14 The Company is also proposing, in the direct testimony of Mr. Lansford, to 15 eliminate additional fees for customers to pay their bills with credit cards. This change 16 provides more flexibility for customers to choose the payment channel that is best for them 17 without incurring additional costs, and aligns with practices that consumers expect based 18 on the way they interact with other vendors and service providers.

1

# III. COVID-19 IMPACTS

Q. As this case is filed, Ameren Missouri's service territory has not fully
recovered from the impacts of the COVID-19 pandemic. Has this had an impact on
Ameren Missouri and upon its request in this case?

5 A. As the Commission is likely aware, Ameren Missouri indicated, as its last 6 electric rate review concluded in early 2020, that it planned to file another electric rate 7 review shortly so it could place the costs and benefits of its wind generation facilities into 8 its cost of service. As I noted earlier, the Company had committed to filing a gas rate review 9 case concurrent with its next electric case. The multiple and immediate impacts of the 10 pandemic, however, caused the Company to rethink its plans. Rather than filing these cases 11 in 2020, Ameren Missouri shifted its filing of both cases until March of 2021 to delay the 12 impact of new rates until 2022.

# Q. How has the pandemic impacted Ameren Missouri's relationship with its customers?

15 Ameren Missouri has earnestly endeavored to be a good corporate citizen A. 16 during these difficult times. We sought a balanced approach to help our customers keep 17 the gas flowing without accumulating unmanageable arrearages. We have focused much 18 of our effort on assisting low-income customers and those directly impacted by COVID-19 19. None of our actions were required by the Commission; they were all voluntarily 20 undertaken, with support from the Commission Staff and the Office of the Public Counsel 21 (as well as the Commission) as needed for variances and waivers. Schedule WW-D1 22 attached to my testimony is a fact sheet laying out the different actions the Company has 23 taken on behalf of its customers in light of the pandemic.

1 In mid-March, swiftly after recognition of the pandemic situation emerging in our 2 area, Ameren Missouri enacted a disconnection moratorium for all customer accounts, 3 waived late fees, and reconnected recently disconnected customers at no charge. While the 4 voluntary disconnection moratorium was in place, we worked to develop additional ways 5 to help our customers. We recognized that a disconnection moratorium without a means to 6 help keep arrearages under control could cause our customers more harm in the long run. 7 We met regularly with the social service agencies to discuss their ideas of how to help our 8 customers. We began aggressive outreach, using email, letters, telephone calls, press 9 releases, and social media to inform customers of programs available to assist them. We 10 provided various types of energy assistance to help mitigate accumulating customer 11 arrearages. We moved funding between programs in order to increase the available amount 12 of bill assistance funding. We modified existing assistance programs to increase the 13 number of customers who could participate. Ameren Missouri has been thoughtful and 14 deliberate in its efforts to help our customers and communities deal with the financial 15 impacts of COVID-19. The initial disconnection moratorium gave us the time to develop 16 and implement all of these measures.

Ameren Missouri lifted its disconnection moratorium in stages over the late summer and early fall. At the same time, we offered payment plans with more generous terms, allowed additional time for Low Income Home Energy Assistance Program applications to be processed, and provided an additional \$500,000 through our Clean Slate program. The success of our actions is demonstrated by Figure 1, which depicts the number of accounts in arrears from February of 2019 through February of 2021. Figure 1 shows a

- 1 definite increase in the first half of 2020, but also shows that number going back to the pre-
- 2 COVID-19 level towards the end of 2020 and into early 2021.



Figure 1

# 3 Q. Please describe how the COVID-19 pandemic has impacted Ameren 4 Missouri gas operations.

5 A. There have been many changes made to the way we operate our business. 6 Many of our employees have been working remotely since mid-March of 2020. For those 7 employees who cannot work remotely, we have installed additional protective measures: 8 we have installed Plexiglas at work stations, required masks to be worn, brought in trailers 9 at facilities where there was no room to socially distance, and conducted contact tracing 10 for all known cases. Our efforts appear to have been successful, as we do not believe there 11 have been any cases of COVID-19 transmission that occurred at Ameren Missouri 12 facilities.

1	I want to express appreciation for my Ameren Missouri coworkers' amazing			
2	tenacity. As I already mentioned, most Ameren Missouri non-field workers and contractors			
3	continue to work in a remote or virtual environment to mitigate spread of the virus. They			
4	have not skipped a beat in shifting to work-from-home, some returning to work at Company			
5	locations, and others continuing to work-from-home. Our essential field workers have risen			
6	to the challenge of continuing to work in the field, taking necessary health/safety			
7	precautions, and delivering safe and reliable service to our customers throughout the			
8	pandemic. <sup>2</sup> Their unwavering dedication has been truly inspiring.			
9	Ameren Missouri believes it has acted as a good corporate citizen during this most			
10	trying time, balancing customer, employee, and Company needs during an event that has			
11	challenged us all, whether that be Ameren Missouri, the state or the nation.			
12	IV. CUSTOMER AFFORDABILITY			
13	Q. Given the impact of the pandemic, why is Ameren Missouri filing to			
14	increase its rates at this time?			
1.5				
15	A. Ameren Missouri has filed this rate review because its prudently incurred			
15 16				
	A. Ameren Missouri has filed this rate review because its prudently incurred			
16	A. Ameren Missouri has filed this rate review because its prudently incurred costs to serve customers have increased since its rates were last set. Many of the reasons			

<sup>&</sup>lt;sup>2</sup>As explained in the Company's Request for Leave to Amend Original Application, Amended Application for Variances, Motion for Waiver of 60-Day Notice Requirement, and Motion for Expedited Treatment in File No. GE-2021-0143, filed November 24, 2020, Ameren Missouri's gas operations field workforce was reduced due to COVID-19 quarantine requirements near the end of 2020. Ameren Missouri was ultimately able to complete all the required regulator station and valve inspections by the year-end (and explained that the requested temporary waivers were no longer needed) through the use of overtime, strategically reallocating resources across the territory to provide assistance in areas where the workforce was most impacted by COVID-19 quarantines, and utilizing mutual assistance from Ameren Illinois in the southeast Missouri area.

1 have launched an initiative to ensure that during this time of major system investment, we

2 don't forget to focus on customer affordability.

3 Ameren Missouri is also working to hold costs level, and to decrease those 4 expenditures when it makes sense to do so. As an example, our digital group has automated 5 highly repetitive, rules-based tasks that would otherwise be performed manually. The team 6 automated more than 40 processes, saving a cumulative 50,000 annual labor hours 7 (impacting electric and gas costs), which allows us to redeploy those hours to other efforts. 8 We recognize that this must be a continual effort and that it will take time to achieve our 9 desired result, but we believe this effort is the best way to ensure the Company can invest 10 as it needs and still provide affordable service for our customers.

11 The Company's last gas rate review was resolved by settlement and resulted in a decrease of the Company's annual base rate revenues of \$1 million,<sup>3</sup> as compared to File 12 13 No. GR-2010-0363. While the last gas rate review was pending, the Company also 14 implemented an interim rate reduction to reflect the reduction in federal income taxes from 15 the 2018 Tax Cuts and Jobs Act. Prior to the last gas rate review, Ameren Missouri had not 16 filed a rate review in over eight years (since File No. GR-2010-0363). The requested 17 revenue requirement increase, when placed in context with prior rate reductions over the 18 last ten years, represents a 1.2% Compound Annual Growth Rate over that time. Figure 2 19 shows changes in the base portion of an annual residential gas bill for a customer with 20 typical usage based on those rates since 2007. This demonstrates that Ameren Missouri's 21 natural gas base rates have been very stable over the past ten years.

<sup>&</sup>lt;sup>3</sup>This amount was exclusive of any applicable license, occupation, franchise, gross receipts taxes, or similar fees or taxes.



Figure 2 – Historic Delivery Charges

# V. DRIVERS OF THIS CASE

# Ò Please summarize Ameren Missouri's filing and the main drivers for

# 3 this case.

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12 10 11 9  $\infty$ 4 δ S and mechanical couplings. projects. The Main Replacement Program is an additional or accelerated action under the Distribution Integrity Management Program ("DIMP") Replacement Program, which is targeted to identify risk areas based on the Company's amount reflects significant capital investments in our gas system through our Main filed tariffs that reflect an increase of \$9.4 million in its overall revenue requirement. This be easily located), Aldyl-A plastic pipe material flaws (susceptible to brittle-like cracking), DIMP to address threats such as excavation damage (due to polyethylene pipe that cannot  $\geq$ As set forth in detail in Mr. Lansford's direct testimony, the Company has and prioritizes replacement

1 The revenue requirement also reflects the capital investment to reinforce the 2 northwest Columbia distribution system. Historically, the pressure at one point of the 3 northwest Columbia system would fall as low as 110 pounds per square inch ("psi") 4 threatening reliability of the entire area system. However, after completion of the 5 reinforcement project, during the recent 2021 Polar Vortex that triggered record gas usage, 6 this same area maintained 154 psi to the benefit of the entire area system and customers.

In addition, the Columbia Operations and Training Center expansion project, which is anticipated to be placed in-service before the proposed true-up period (on or before September 30, 2021), will expand the classrooms/lecture halls and enhance hands-on experience needed for training our essential field workers, allow employees to be relocated from trailers without operating bathroom facilities, and align the training group with field operation teams.

Furthermore, additional operations and maintenance costs are also reflected in the increased revenue requirement for the Company's cross-bore program, which continues to identify and address legacy cross-bores to improve the integrity of the gas system. The increased revenue requirement is necessary to establish just and reasonable rates.

17

VI. OTHER WITNESSES

18 Q. Please introduce the other witnesses who will be providing testimony in
19 this proceeding.

20

A. Certainly. The following witnesses provide testimony to support this case:

Witness	Title and Company	Testimony Subject
Mitchell Lansford	Director, Regulatory Accounting Ameren Missouri	Revenue Requirement, including Lead-Lag Study and Depreciation Study

Witness	Title and Company	Testimony Subject
Laura Moore	Controller	Affiliate Transactions
	Ameren Missouri	
Tom Byrne Senior Director – Regulatory Affairs		Rate Case Expense
	Ameren Missouri	
Darryl T. Sagel	Vice President and Treasurer Ameren Missouri and Ameren Services Company	Capital Structure; Cost of Debt and Overall Rate of Return
Kelsey Klein	Regulatory Rate Specialist Ameren Missouri	Class Cost of Service Study
Mike Harding	Manager, Rates & Analysis Ameren Missouri	Tariff changes, Weather normalization, Revenues
Tim Eggers	Manager, Gas Supply Ameren Missouri	Missouri School Board Association Pilot Program
Jeffrey Berg	Sr Program Supervisor Energy Efficiency Ameren Missouri	Energy Efficiency
John Reed	Chairman and Chief Executive Officer	Affiliate Transactions
	Concentric Energy Advisors, Inc. and CE Capital Advisors, Inc.	
Anne Bulkley	Senior Vice President	Return on Equity
	Concentric Energy Advisors, Inc.	

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# Q. Does this conclude your direct testimony?

2 A. Yes, it does.

# **BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI**

)

)

In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust ) Its Revenues for Gas Service.

Case No. GR-2021-0241

# **AFFIDAVIT OF WARREN WOOD**

### **STATE OF MISSOURI** ) ) ss **CITY OF ST. LOUIS** )

Warren Wood, being first duly sworn on his oath, states:

My name is Warren Wood and on his oath declare that he is of sound mind and lawful age;

that he has prepared the foregoing *Direct Testimony*; and further, under the penalty of perjury, that

the same is true and correct to the best of my knowledge and belief.

Warren Wood

Sworn to me this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

# **Customer Assistance - Pandemic Onset: March 13, 2020**

Temporary Emergency Credit Policy Changes due to COVID 19
Suspend Disconnections – residential and commercial customers
Reconnection of recently disconnected accounts
New COVID 19 Payment Agreement – 12% down/spread balance over 12 months
Allow Keeping Current customers to remain on the program with 2 missed payments



3 New Energy Assistance Programs by 3/19/2020

Program Name	Target	Implementation Partner	Outcome
Income Relief Program	Customers with income interruption due to COVID19; \$30K - \$60K	United Way	2000 customers received \$250 each - \$500K total
Heat Up COVID 19 Relief	Elderly, disabled and low-income customers; \$0 - \$29 999	Heat Up Missouri	3696 customers received assistance; \$480K total
Internal Pandemic Hardship Relief Fund	Assistance for customers calling into the contact center with hardships	Ameren Missouri Customer Care Advisors	135 customers received 11,693 in assistance

# Dollar More - Neighbors Helping Neighbors

Every dollar makes a big difference.



# WE'RE IN THIS TOGETHER

Distributed to 350 Agencies and Community Partners WE'RE IN THIS TOGETHER



LIHEAP Extension – New Flyer Coming soon to the Easy Button

### If your income has been affected by the coronavirus, you may be eligible for financial assistance for your electric and/or gas service.

You'll need the following documents to apply:

letterhead with details about how your

employment and wages have been impacted

□ Recent home energy bill to gualify for LIHEAP

To qualify for ECIP, a disconnection letter or

payment reminder letter is needed, or ask your

energy assistance agency to contact the utility

paystubs (for the current month), current award

letters or current pension statements (if your

household currently receives food stamps,

income documentation is not required).

(electricity, natural gas or propane).

to confirm your account status.

□ Copies of social security cards for all

□ Copies of income documentation such as

□ A letter from your employer on company

by the coronavirus.

household members

If you need help paying your Ameren Missouri electric or gas bill, you may be eligible for help through the Low Income Home Energy Assistance Program (LIHEAP) and the Emergency Crisis Intervention Program (ECIP).

These programs are available through the Missouri Department of Social Services. Customers can apply for help with their gas and/or electric service through May 31, 2020.

From June 1 – September 30, 2020, customers can apply for help with their electric service only.

### To be eligible, customers must:

Be responsible for paying home heating costs,
 Have \$3,000 or less in bank accounts, retirement accounts, or investments.

 Have a household income less than 135 percent of the federal poverty level (a monthly income of \$2,400 for a family of three or \$2,897 for a family of four) and,

- Be a U.S. citizen or legally admitted for
- permanent residence.

### Visit dss.mo.gov/fsd/energy-assistance to apply.

Learn more about other assistance options and account management tools by visiting AmerenMissouri.com/EnergyAssistance or calling 800.552.7583.



How You Can Help You can make a difference. By enrolling in Dollar More and adding just \$1 00 per month to your energy bill, you will join others who have helped families in need with their energy costs. Dollar More assists families with their home energy costs through voluntary donations. Together with the United Way and a network of human service agencies. 100% of all donations go to help families in need within the Ameren Missioni service territory. All donations are tar deductible.

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Agency Finder

Launching New and Improved Dollar More site Easier ways to donate including new credit card option

Schedule WW-D1

# 2020: Ameren Missouri Customers received \$27,687,417 in funding from Energy Assistance Programs, including over \$5M in COVID-19 Relief

# Coronavirus Income Relief Programs - \$1M



5936 customers with income reduced due to the pandemic crisis received up to \$250 in assistance

# Internal Pandemic Relief Program



Ameren Missouri Customer Care Advisors received \$250 each to grant to 193 customers needing assistance due to the pandemic crisis (\$17,052)

# COVID-19 Small Business Relief Program \$500K



1703 eligible small businesses and non-profits received up to \$250 in bill credits

# \$3.5M COVID-19 Clean Slate Program



6518 customers paid 25% and Clean Slate funds covered the remaining balance in phase 1 (summer) and up to \$500 phase 2 (fall/winter)

# **Summer Relief Efforts**



Ameren Missouri donated 1000 air conditioners and 1000 packs of LEDs to elder and disabled customers through Cool Down Missouri.

LIHEAP increased it's summer program benefit from \$300 to \$600 and temporarily increased the income eligibility from 135% of the federal poverty level to **150%** 

# Internal Joy of Giving Campaign



During the holidays, Customer Care Advisors received \$250 each to grant to 231 customers needing assistance (\$20,889)

# **BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI**

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)

In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust ) Its Revenues for Gas Service.

Case No. GR-2021-0241

# **AFFIDAVIT OF WARREN WOOD**

### **STATE OF MISSOURI** ) ) ss **CITY OF ST. LOUIS** )

Warren Wood, being first duly sworn on his oath, states:

My name is Warren Wood and on his oath declare that he is of sound mind and lawful age;

that he has prepared the foregoing Direct Testimony; and further, under the penalty of perjury, that

the same is true and correct to the best of my knowledge and belief.

Sworn to me this <sup>30th</sup>/<sub>4</sub> day of <u>March</u>, 2021.