

# Denny Hoskins

Secretary of State / Administrative Rules

## RULE TRANSMITTAL

207

Administrative Rules Stamp

**RECEIVED**

JCAR Stamp

By JCAR at 12:41 pm, Jan 14, 2026

**RECEIVED**

By Administrative Rules at 1:07 pm, Jan 14, 2026

Rule Number 20 CSR 4240-23.040

Use a SEPARATE rule transmittal sheet for EACH individual rulemaking.

Name of person(s) Administrative Rules can contact with questions about this rule:

Content Nancy Dippell Phone 573-751-8518 Fax 573-526-6010

Email address Nancy.Dippell@psc.mo.gov

Data Entry Kayla Kliethermes Phone 573-751-4256 Fax 573-526-6010

Email address Kayla.Kliethermes@psc.mo.gov

Interagency mailing address Public Service Commission, 9<sup>th</sup> Floor Gov. Office Bldg, JC, MO

### TYPE OF RULEMAKING ACTION TO BE TAKEN

Emergency Rulemaking >  Rule  Amendment  Rescission  Termination  
Effective date for the emergency \_\_\_\_\_

Proposed Rulemaking >  Rule  Amendment  Rescission

Rule Action Notice

In Addition

Rule Under Consideration

Request for Non-Substantive Change

Statement of Actual Cost

Order of Rulemaking >  Withdrawal  Adoption  Amendment  Rescission  
Effective date for the order \_\_\_\_\_

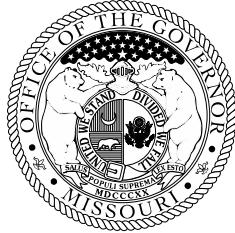
Statutory 30 days OR Specific date \_\_\_\_\_

Does the Order of Rulemaking contain changes to the rule text?  NO

YES—LIST THE SECTIONS/SUBSECTIONS WITH CHANGES:

\_\_\_\_\_

STATE CAPITOL  
201 W. CAPITOL AVENUE, ROOM 216  
JEFFERSON CITY, MISSOURI 65101



(573) 751-3222  
WWW.GOVERNOR.MO.GOV

*Mike Kehoe*

GOVERNOR  
STATE OF MISSOURI

December 31, 2025

Kayla Hahn, Chair  
Missouri Public Service Commission  
P O Box 360  
Jefferson City MO 65102

Dear Ms. Hahn:

Our office has received the New Proposed Rule for the following regulation:

- **20 CSR 4240-23.040 State Reliability Mechanism (SRM)**

Executive Order 25-13 requires this office's approval before state agencies release proposed regulations for notice and comment, amend existing regulations, or adopt new regulations. After our review, we approve submission of the rule and the regulatory impact report (if required) to JCAR and the Secretary of State.

Sincerely,

A handwritten signature in blue ink that reads "Lowell Pearson".

Lowell Pearson  
General Counsel



## ***Missouri Public Service Commission***

**MAIDA J. COLEMAN**  
Commissioner

**GLEN KOLKMEYER**  
Commissioner

**KAYLA HAHN**  
Chair

**POST OFFICE BOX 360**  
**JEFFERSON CITY, MISSOURI 65102**  
573-751-3234  
573-751-1847 (Fax Number)  
<http://psc.mo.gov>

**JOHN P. MITCHELL**  
Commissioner

**VACANT**  
Commissioner

January 14, 2026

Denny Hoskins  
Secretary of State  
Administrative Rules Division  
600 West Main Street  
Jefferson City, Missouri 65101

### **Re: State Reliability Mechanism (SRM)**

Dear Secretary Hoskins,

#### **CERTIFICATION OF ADMINISTRATIVE RULE**

I do hereby certify that the attached is an accurate and complete copy of the proposed rule lawfully submitted by the Missouri Public Service Commission.

The Public Service Commission further certifies it has conducted an analysis of whether or not there has been a taking of real property pursuant to section 536.017, RSMo, that the proposed rule does not constitute a taking of real property under relevant state and federal law.

The Public Service Commission has determined and hereby also certifies that if the proposed rule does affect small business pursuant to sections 536.300 to 536.310, RSMo, a small business impact statement has been filed as required by those sections. If no small business impact statement has been filed the proposed rule either does not affect small business or the small business requirements do not apply pursuant to section 536.300.4, RSMo.

Statutory Authority: *section 393.1080, RSMo 2025.*

If there are any questions regarding the content of this proposed rule, please contact:

Nancy Dippell  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street  
P.O. Box 360  
Jefferson City, MO 65102  
(573) 751-8518  
[Nancy.Dippell@psc.mo.gov](mailto:Nancy.Dippell@psc.mo.gov)

*Nancy Dippell*

Nancy Dippell  
Secretary



Enclosures



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**GLEN KOLKMEYER**  
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**JOHN P. MITCHELL**  
Commissioner

**VACANT**  
Commissioner

January 14, 2026

Sarah Schappe  
Director  
Joint Committee on Administration Rules  
State Capitol, Room B8A  
Jefferson City, Missouri 65101

### **Re: State Reliability Mechanism (SRM)**

Dear Director Schappe,

#### **CERTIFICATION OF ADMINISTRATIVE RULE**

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*Nancy Dippell*

Nancy Dippell  
Secretary



Enclosures

**AFFIDAVIT**  
**PUBLIC COST**

**STATE OF MISSOURI )**

**)**

**COUNTY OF COLE )**

I, Angela L. Nelson, Director of the Department of Commerce and Insurance, first being duly sworn, on my oath, state that it is my opinion that the cost of proposed rule, 20 CSR 4240-23.040, is less than five hundred dollars in the aggregate to this agency, any other agency of state government or any political subdivision thereof.



Angela L. Nelson  
Director  
Department of Commerce and Insurance

Subscribed and sworn to before me this 2<sup>nd</sup> day of January, 2024 I am commissioned as a notary public within the County of Cole, State of Missouri, and my commission expires on March 4, 2028



Notary Public

|   |
|---|
| KATHRYN LATIMER<br>NOTARY PUBLIC - NOTARY SEAL<br>STATE OF MISSOURI<br>MY COMMISSION EXPIRES MARCH 4, 2028<br>COLE COUNTY<br>COMMISSION #12418395 |
|---|

**Title 20 – DEPARTMENT OF COMMERCE AND INSURANCE  
Division 4240 – Public Service Commission  
Chapter 23 – Electric Utility Operational Standards**

**PROPOSED RULE**

**20 CSR 4240-23.040 State Reliability Mechanism (SRM)**

**PURPOSE:** *This rule establishes the requirements governing the state reliability mechanism (SRM) in accordance with section 393.1080, RSMo.*

**PUBLISHER'S NOTE:** *The secretary of state has determined that the publication of the entire text of the material which is incorporated by reference as a portion of this rule would be unduly cumbersome or expensive. This material as incorporated by reference in this rule shall be maintained by the agency at its headquarters and shall be made available to the public for inspection and copying at no more than the actual cost of reproduction. This note applies only to the reference material. The entire text of the rule is printed here.*

(1) Definitions. The following definitions shall apply in this rule:

- (A) Accredited capacity means the deliverable or firm capacity value as determined and assigned to a resource by the regional transmission organization or independent system operator for determining resource adequacy;
- (B) Actual peak demand means the maximum demand experienced by an electrical corporation during the applicable time period;
- (C) Appropriate regional transmission organization or independent system operator (RTO/ISO) means the Midcontinent Independent System Operator (MISO), or any successor organization, or the Southwest Power Pool (SPP), or any successor organization the electrical corporation is a member of;
- (D) Auction purchase means rights to a specific accredited capacity amount bought in an RTO/ISO capacity auction;
- (E) Battery energy storage system (BESS) means an energy storage system where energy is stored in batteries;
- (F) Behind the meter generation (BTMG) means a generation resource located downstream of an electrical corporation's interconnection point to an RTO/ISO's system, such as a substation, but only one that is considered by the appropriate RTO/ISO in resource adequacy determinations;
- (G) Bilateral contract means an agreement for the rights to future capacity;

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By JCAR at 12:42 pm, Jan 14, 2026

(H) Capacity resource means a generation resource, demand response resource, or energy storage resource owned, partially owned, or contracted by an electrical corporation for providing resource adequacy;

(I) Coincident peak demand means the demand experienced by an electrical corporation at the time that the appropriate RTO/ISO experiences peak demand during the applicable time period;

(J) Demand-side resources means resources or programs that are included in resource adequacy determinations submitted to the appropriate RTO/ISO and may be considered a capacity resource in accordance with the rules of the appropriate RTO/ISO or may be included in an electrical corporation's peak forecast but not both;

(K) Demand response resources means resources that are considered by the appropriate RTO/ISO in resource adequacy determinations that can be dispatched by the appropriate RTO/ISO or electrical corporation to reduce or shift demand;

(M) Distribution system losses means the amount of power that is lost across an electrical corporation's system that is included in the electrical corporation's forecast peak demand;

(N) Effective load carrying capability (ELCC) means an accreditation method by which a capacity value is assigned to a capacity resource based on the ability of the capacity resource to dependably and reliably serve as measured against a reliability metric;

(O) Electrical corporation means the same as defined in section 386.020, RSMo, but shall not include an electrical corporation as described in subsection 2 of section 393.110, RSMo;

(P) Energy storage system means a system capable of capturing energy, storing it, and dispatching the energy back into the bulk power system or the utility's distribution system, and accredited by the appropriate RTO/ISO in resource adequacy determinations;

(Q) Forecast peak demand means the maximum demand that an electrical corporation reasonably estimates to be experienced during the applicable time period;

(R) Installed capacity (ICAP) means an accreditation method by which a capacity value is assigned to a generation resource based on the demonstrated output of the generation resource or the contracted output of the generation resource;

(S) Load diversity factor means the ratio of an electrical corporation's coincident peak demand to the actual peak demand of the service territory and shall be determined by dividing the coincident peak demand by the non-coincident peak demand;

(T) Maximum operating capacity means the current maximum intended output of a generator as designed by the manufacturer (e.g. nameplate), as modified after initial installation, as determined based on annual testing required by an appropriate RTO/ISO, or as limited by licensing, permitting, or other operating restrictions;

(U) Non-coincident peak demand means the maximum peak demand experienced by an electrical corporation during the applicable time period, regardless of the demand experienced by the RTO/ISO;

(V) Planned resource means a capacity resource that has not yet been placed into operation or for which an electrical corporation has not yet purchased or contracted;

(W) Planning reserve margin required capacity means the capacity determined by the appropriate RTO/ISO for which an electrical corporation must have equal to or greater than accredited capacity for the applicable time period;

(X) Planning season, for electrical corporations that take part in the MISO resource adequacy process, means the seasons (summer, fall, winter, spring) in a planning year;

(Y) Planning year (PY) means from June 1 of one year through May 31 of the following year that is used for the SRM Reporting Template as described in section (2) of this rule;

(Z) Power purchase agreement (PPA) means an electricity supply agreement between a power producer and an electrical corporation;

(AA) Public Utility Regulatory Policies Act of 1978 (PURPA) qualifying facility (QF) means a cogeneration facility or a small power production facility that meets the requirements of 18 CFR 292.201 through 292.211 and has obtained a QF certification in accordance with 18 CFR 292.207;

(BB) Pumped-storage hydroelectric system means an ESS where water is pumped to a reservoir at a higher elevation during times of lesser demand, and then the water is released to a reservoir at a lower elevation with the water passing through turbines to generate electricity at times of increased demand;

(CC) Resource type means the fuel or source from which a capacity resource obtains energy, including but not limited to natural gas, coal, oil, solar, wind, nuclear, hydroelectric, geothermal, and pumped storage hydroelectric system;

(DD) Seasonal accredited capacity (SAC) means an accreditation method by which a capacity value is assigned to a capacity resource based on the availability of the capacity resource during times of increased demand during the relevant season;

(EE) Service territory means the area in which the electrical corporation has been approved by the commission to provide electrical service to customers;

(FF) Sufficient capacity means owned or contracted-for capacity that meets the planning reserve margin or successor metric established by the RTO/ISO or established by the commission if the electrical corporation is not a participant in a regional transmission organization or independent system operator;

(GG) Summer planning season, for electrical corporations that take part in the SPP resource adequacy process, means June 1 through September 30 each year;

(HH) Transmission limitations means known and measurable constraints within the RTO/ISO's system that limit the amount of power that can be delivered from an electrical corporation's capacity resources to the electrical corporation's system;

(II) Transmission losses means the amount of power, expressed as a percentage, that is lost during the transmission of electricity from generation resources to an electrical corporation's interconnection point;

(JJ) Unforced capacity (UCAP) means an accreditation method by which a capacity value is assigned to a generation resource after adjusting the ICAP for the expected availability or historical availability of the generation resource or fuel availability; and

(KK) Winter season, for electrical corporations that take part in the SPP resource adequacy process, means December 1 through March 31 each year.

(2) Reporting form. The SRM Reporting Template shall include the electrical corporation's plan to own or have rights to sufficient capacity to meet its capacity obligations for the upcoming planning year and each of the three subsequent years. The SRM Reporting Template, revised December 2, 2025, is hereby incorporated by reference and made a part of this rule. The SRM Reporting Template is available at [www.psc.mo.gov/](http://www.psc.mo.gov/). This rule does not incorporate any subsequent amendments or additions.

(3) Reporting.

(A) Annually, but not later than May 31, each electrical corporation that takes part in the MISO resource adequacy process shall submit an SRM Reporting Template (incorporated by reference in section (2)) for each planning season reflecting the electrical corporation's plan to own or have rights to sufficient capacity to meet its capacity obligations.

(B) Annually, but not later than January 14, each electrical corporation that takes part in the SPP resource adequacy process shall submit an SRM Reporting Template required by section (2) for the winter planning season reflecting the electrical corporation's plan to own or have rights to sufficient capacity to meet its capacity obligations.

(C) Annually, but not later than July 15, each electrical corporation that takes part in the SPP resource adequacy process shall submit an SRM Reporting Template required by section (2) for the summer planning season reflecting the electrical corporation's plan to own or have rights to sufficient capacity to meet its capacity obligations.

(D) An electrical corporation shall file supplemental SRM Reporting Templates if inaccurate information or mistakes are identified in the electrical corporation's initial filing or previous supplemental filings of any of the above within fourteen (14) days of the discovery by the electrical corporation of the inaccurate information or mistakes.

*AUTHORITY: section 393.1080, RSMo 2025. Original rule filed January 14, 2025.*

*PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.*

*PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.*

*NOTICE TO SUBMIT COMMENTS AND NOTICE OF PUBLIC HEARING: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, P.O. Box 360, Jefferson City, MO 65102. Comments may also be submitted via a filing using the commission's electronic filing and information system at <https://efis.psc.mo.gov/PublicComment/Add>. To be considered, comments must be received at the commission's offices on or before March 25, 2026, and should include a reference to commission Case No. EX-2026-0171. A public hearing regarding this proposed rule is scheduled for April 3, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392- 4211 or TDD Hotline 1-800-829-7541.*