

**CASE PARTICIPATION & PRESENTATIONS OF  
GEOFF MARKE, PH.D.**

Company Name	Employed Agency	Case Number or Venue	Issues
Union Electric Company d/b/a Ameren Missouri	Office of the Public Counsel (OPC)	EA-2025-0238	<b>Rebuttal:</b> Cost Causation, Affordability, Solar Grazing, SolSource Database
Union Electric Company d/b/a Ameren Missouri	OPC	EA-2025-0238	<b>Rebuttal:</b> Cost Causation, Affordability, Net Zero Pledge, BESS Fire Suppression and Incident Response Plans
Union Electric Company d/b/a Ameren Missouri	OPC	ET-2025-0184	<b>Rebuttal:</b> Economic Development, Preferred Resource Plan, Risk Analysis, Large Load Customer Rate Plan <b>Surrebuttal:</b> Response to Parties Rebuttal
Evergy Missouri West & Evergy Missouri Metro	OPC	EO-2025-0154	<b>Rebuttal:</b> Large Load Power Service Tariff (Data Centers) <b>Surrebuttal:</b> Response to Staff
Evergy Missouri West	OPC	EA-2024-0292	<b>Rebuttal:</b> Evergy Missouri West Solar Farms
Spire Missouri Inc.	OPC	GR-2025-0107	<b>Direct:</b> Spire Income Eligible Rate <b>Rebuttal:</b> Energy Efficiency, Income-Eligible Programs, Disconnection Practices, Rate Design/Class Cost of Service <b>Surrebuttal:</b> Decoupling, Energy Efficiency, Weatherization, ISRS Reporting, Rate Design
Missouri American Water & Confluence Rivers	OPC	SM-2025-0067	<b>Rebuttal:</b> Business Models, Consolidated Pricing, Acquisition Premium
Evergy Missouri West & Evergy Missouri Metro	OPC	EO-2025-0251 EO-2025-0250	<b>Memorandum:</b> Response to Evergy Missouri Metro and Evergy Missouri West Annual Integrated Resource Plan, Summary of Deficiencies Identified by OPC
Empire District Electric Company d/b/a Liberty	OPC	ER-2024-0261	<b>Direct:</b> <i>Customer First</i> and related CAPEX and OPEX/Customer Experience/Late Fees/Property Tax/Disconnection Policy/Future 3 <sup>rd</sup> Party Audits/ <i>Customer First</i> Investigation and Future Complaint Case <b>Direct:</b> Liberty Income Eligible Rate Design <b>Rebuttal:</b> Customer Experience/VOLL & Emergency Curtailment Tariff/PISA/Ozark Beach/Income Eligible Programs/Rate Design & CCOS

			<b>Surrebuttal:</b> Customer First / Resource Planning / Gas Hedging
Missouri American Water	OPC	WR-2024-0320	<b>Direct:</b> Regulatory Principles, Rate Design, Income Eligible Programs, Lead Line Replacement, Customer Experience, Universal Affordability Tariff <b>Rebuttal:</b> Customer Experience: MyWater Application, Universal Affordability Tariff, Resource Planning <b>Rebuttal:</b> Customer Experience, Universal Affordability Tariff, Resource Planning
Union Electric Company d/b/a Ameren Missouri	OPC	ER-2024-0319	<b>Direct:</b> Rush Island Clean Air Act Remediation Costs, Forced Arbitration, Property Manager Portal, Lawsuits, AMI Opt-Out, Public Service Announcements, Income Eligible Programs <b>Rebuttal:</b> Forced Arbitration/Property Management Portal, Income Eligible Programs, Public Service Announcements, Rate Design, High Prairie Wind Farm
Empire District Electric Company /Evergy Metro / Evergy West /Union Electric Company d/b/a Ameren Missouri	OPC	EO-2025-0073 EO-2025-0074 EO-2025-0075 EO-2025-0076	<b>Memorandum:</b> Data Center Modeling; Carbon Sequestration; Supercritical Carbon Dioxide Power Cycle; Generation Interconnection Costs and Project Delays
Evergy Missouri West & Evergy Missouri Metro	OPC	EO-2024-0153 EO-2024-0154	<b>Memorandums:</b> Response to Evergy Missouri Metro and Evergy Missouri West Triennial Integrated Resource Plan, Summary of Deficiencies Identified by OPC
Evergy Missouri West	OPC	ER-2024-0189	<b>Direct:</b> Consolidation of Affiliates, Public Service Announcements, Customer Experience, and Program Evaluation <b>Surrebuttal:</b> Consolidation of Affiliates, Decoupling Tracker, Public Service Announcements, Customer Experience, and Program Evaluation <b>Cross Rebuttal:</b> Crossroads
Evergy Missouri West & Evergy Missouri Metro	OPC	EO-2023-0369 EO-2023-0370	<b>Direct:</b> Redistribution: Winners & Losers, Avoided Costs, The Principal-Agent Problem: HVAC Contractors, The Rebound Effect, Duplicative Funding and Attribution: The Inflation Reduction Act (IRA), Demand Response and Aggregators of Retail Choice ("ARCs"), Rate Design: Fixed Cost Recovery and Time of Use Rates, Building Energy Codes and Standards

			<p><b>Rebuttal:</b> Challenges before the Commission, Demand Side Response Programs, Business Programs, Residential Programs, Pilot Programs, Low-Income Programs, Urban Heat Island, Hard-to-Reach Education Programs, Throughput Disincentive, Earnings Opportunity, EM&amp;V, Alternative Path Forward</p> <p><b>Surrebuttal:</b> Response to stakeholders' concerns</p>
Union Electric Company d/b/a Ameren Missouri	OPC	EO-2023-0136	<p><b>Direct:</b> Redistribution: Winners &amp; Losers, Avoided Costs, The Principal-Agent Problem: HVAC Contractors, The Rebound Effect, Duplicative Funding and Attribution: The Inflation Reduction Act (IRA), Demand Response and Aggregators of Retail Choice ("ARCs"), Rate Design: Fixed Cost Recovery and Time of Use Rates, Building Energy Codes and Standards</p> <p><b>Rebuttal:</b> EM&amp;V, DSM Programs, Earnings Opportunity, Throughput Mechanism</p> <p><b>Surrebuttal:</b> Response to stakeholders' concerns</p>
Evergy Missouri West	OPC	EO-2023-0277	<p><b>Surrebuttal:</b> Managerial Mismanagement and Inaction, Understanding the Prudence Standard</p>
Evergy Missouri West & Evergy Missouri Metro	OPC	EO-2024-0002	<p><b>Surrebuttal:</b> Market Failure: Information Asymmetry</p>
The Raytown Water Company		WR-2023-0344	<p><b>Direct:</b> Economic Utility Regulation and The Prudent Investment Test, AMI, Insurance Premium Expense, Late Fees</p> <p><b>Rebuttal:</b> AMI, Insurance Premium</p> <p><b>Surrebuttal:</b> AMI, Late Fees</p>
Evergy Missouri West & Evergy Missouri Metro	OPC	ET-2024-0061	<p><b>Memorandum:</b> Response to Evergy Metro/West's Request to Change the Default TOU Residential Rate</p>
Empire District Electric Company /Evergy Metro / Evergy West /Union Electric Company d/b/a Ameren Missouri	OPC	EO-2024-0045 EO-2024-0044 EO-2024-0043 EO-2024-0042	<p><b>Memorandum:</b> Rate Design: Pricing as a Resource Candidate; Solar Adoption as a result of IRA subsidies; Estimated Generation Interconnection Costs; Power Purchase Agreements as Resource Candidates; Mothball Energy Generation; Resource Adequacy; and Modeling for Low, Medium, High Participation of Aggregator of Retail Customer ("ARCs"")</p>

Rulemaking	OPC	AX-2023-0175	<b>Memorandum:</b> Comments and history related to the proposed submitted rule 20 CSR 4240-13.075: Service Disconnection Reporting Requirements for Electric, Gas, Sewer, and Water
Evergy Missouri West & Evergy Missouri Metro	OPC	EW-2023-0199	<b>Memorandum:</b> Response to Evergy Metro/West TOU Stakeholder Meetings and Comments to Date
Confluence Rivers Utility Operating Company	OPC	WR-2023-0006	<b>Direct:</b> Business Model and Associated Risks, Automated Meter Infrastructure, Late Fees, Budget Billing <b>Rebuttal:</b> Third-Party Contracts, Customer Service, Meters, Fire Protection <b>Surrebuttal:</b> Customer Experience, Late Fees, Meters
Union Electric Company d/b/a Ameren Missouri	OPC	ER-2022-0337	<b>Direct:</b> Economic Indicators, Customer Value Rankings, High Prairie Wind Farm, Blues Power Play Goal for Kids, Private LTE Network, Tripsavers, Income Eligible Programs <b>Surrebuttal:</b> High Prairie Wind Farm, Rush Island Power Plant, Blues Power Play Goal for Kids, Private LTE Network, Tripsavers, Dues and Donations, Income Eligible Programs, Rate Design
Union Electric Company d/b/a Ameren Missouri	OPC	EA-2022-0245	<b>Rebuttal:</b> Boomtown Solar, Renewable Solutions Program <b>Surrebuttal:</b> IRP, Public Interest, Decisional Prudence, Renewable Solutions Program
Missouri American Water	OPC	WR-2022-0303	<b>Direct:</b> Affiliate Transaction Rules, Utility Excavation Coordination, Lead Line Replacement Funding, Critical Needs Program, Rehousing Program, Late Fees <b>Surrebuttal:</b> Single Tariff Pricing, Affiliate Transactions, Lead Line Replacement, Utility Excavation Coordination, Low-Income Programs, Late Fees
Empire District Electric Company /Evergy Metro / Evergy West /Union Electric Company d/b/a Ameren Missouri	OPC	EO-2023-0102 EO-2023-0101 EO-2023-0100 EO-2023-0099	<b>Memorandum:</b> Performance Base Accreditation of Existing and Planned Units, Aggregator of Retail Customer Participation, Over-Reliance on Market to Meet Energy Needs, Inflation Reduction Act, Additive Manufacturing, Voltage Optimization
Spire Missouri Inc.	OPC	GR-2022-0179	<b>Direct:</b> Stranded Assets: Diaphragm Meters, Spire STL Pipeline

			<b>Rebuttal:</b> Rate Design, Class Cost of Service, Low-Income Programs, Stranded Assets, Affiliate Transactions: Spire STL Pipeline
Empire District Electric Company d/b/a Liberty	OPC	EO-2021-0331	<b>Memorandum:</b> OPC Report to The Empire District Electric Company d/b/a Liberty 2022 Triennial Integrated Resource Plan
Evergy Missouri West	OPC	EF-2022-0155	<b>Surrebuttal:</b> Securitized Utility Tariff Charge
Evergy Missouri West & Evergy Missouri Metro	OPC	EO-2022-0064 EO-2022-0065	<b>Surrebuttal:</b> Renewable Energy Credits
Evergy Missouri West & Evergy Missouri Metro	OPC	ER-2022-0130 ER-2022-0129	<b>Direct:</b> Management Actions, Sibley Power Plant, Automated Metering Infrastructure, Clean Charge Network, Plant-In-Service Accounting, Low-Income Programs and Late Fees <b>Rebuttal:</b> Customer Experience, Rate Design, CCOS, Cost Trackers, AMI, Merger Costs, Clean Charge Network, Emergency Conservation Plan, Solar Subscription, Economic Development <b>Surrebuttal:</b> Customer Experience, Cost Trackers, Income Eligible Programs, Late Fees, AMI Service Disconnect Meters, Clean Charge Network, Uplight Software, Voltage Optimization, Stranded Asset: Sibley Power Plant
Empire District Electric Company d/b/a Liberty	OPC	EO-2022-0040	<b>Rebuttal:</b> Stranded Asset: Asbury Power Plant, Securitized Utility Tariff Charge <b>Surrebuttal:</b> Stranded Asset: Asbury Power Plant
Empire District Gas Company d/b/a Liberty	OPC	GR-2021-0320	<b>Direct:</b> Low-Income Programs and Late Fees
Empire District Electric Company d/b/a Liberty	OPC	EU-2021-0274	<b>Rebuttal:</b> Accounting Authority Order Storm Uri
Evergy Missouri West	OPC	EO-2022-0061	<b>Rebuttal:</b> Special High Load Factor Market Rate for a Data Center Facility
Empire District Electric Company d/b/a Liberty	OPC	ER-2021-0312	<b>Direct:</b> Cost and Quality of Service, Stranded Asset, Customer Savings Plan, AMI, Low-Income Recommendations, Late Fees, Data Privacy & Green Button <b>Rebuttal:</b> Customer Experience, Stranded Assets, T&D Investments, CCOS, Rate Design <b>Surrebuttal:</b> Stranded Asset, Wind Investments, Resource Adequacy, Peer

			Ranking, Billing, Community Involvement, Low-Income Programs, Late Fees, Data Access, PISA
Empire District Electric Company /Evergy Metro / Evergy West /Union Electric Company d/b/a Ameren Missouri	OPC	EO-2022-0057 EO-2022-0056 EO-2022-0055 EO-2022-0054	<b>Memorandum:</b> "Economic" Generation, Additive Manufacturing, Urban Heat Island
Evergy Missouri West & Evergy Missouri Metro	OPC	EO-2021-0349 EO-2021-0350	<b>Memorandum:</b> TOU Rate Design Report Evergy Missouri West & Evergy Missouri Metro Comments
Union Electric Company d/b/a Ameren Missouri	OPC	GR-2021-0241 ER-2021-0240	<b>Direct:</b> AMI, PAYS, Late Fees, Low-Income Recommendations <b>Rebuttal:</b> COVID-19 Response, Customer Affordability, Residential Rate Design, Decoupling Tracker, 12M Aluminum Smelter Rate, Class Cost of Services Studies, Low-Income Programs, Community Solar, Green Button <b>Surrebuttal:</b> High Prairie Wind Farm, PISA, Voltage Optimization, Rate Design, CCOS, Advertising, Low-Income Programs, Late Fees
Working Case: FERC 2222 Regarding Participation of DER Aggregators into the RTOs	OPC	EW-2021-0267	<b>Memorandum:</b> Aggregators of Retail Customers (ARCs) for Commercial & Industrial Demand Response
Evergy Missouri West & Evergy Missouri Metro	OPC	ET-2021-0151	<b>Rebuttal:</b> EV subsidies and EV charging stations <b>Surrebuttal:</b> Response to ChargePoint
Spire Missouri Inc.	OPC	GR-2021-0108	<b>Direct:</b> AMI, Corporate Governance: Workplace Discrimination <b>Rebuttal:</b> Subsidized Natural Gas Expansion, Multi-Family Pilot, Energy Efficiency, Rate Design, Low-Income Programs <b>Surrebuttal:</b> AMI, AMI Opt-Out, Corporate Governance: Workplace Discrimination, Propane Storage, Research and Development, Bad Debt & Uncollectable, Rate Design
Empire District Electric Company /Kansas City Power & Light & KCP&L	OPC	EO-2021-0069 EO-2021-0068 EO-2021-0067	<b>Memorandum:</b> Impact of falling energy market prices in SPP(Metro, West, and Empire specific), Reliable Power, Additive

Greater Missouri Operations Company/Union Electric Company d/b/a Ameren Missouri		EO-2021-0066	Manufacturing ("AM" or 3D Printing"), Virtual Power Plants, Small Modular Reactors, Combustion Turbine Conversion to Combined Cycle Units, Grain Belt Express Energy, Long Duration Storage <b>Memorandum:</b> Response to Sierra Club's Everyg Metro and West Recommendations <b>Memorandum:</b> Response to Sierra Club and NRDC's Ameren Missouri Recommendations
Missouri American Water	OPC	WR-2020-0344	<b>Direct:</b> COVID-19, Future Test Year, Cost Allocation Manual, and Affiliate Transaction Rules for Large Water Utilities <b>Direct:</b> Rate Design <b>Surrebuttal:</b> Policy, Future Test Year, Affiliate Transactions Rule, Consolidated Tariff Pricing, Rate Design, Lead Line Replacement
Everyg Missouri West & Everyg Missouri Metro	OPC	EO-2020-0227	<b>Rebuttal:</b> Inefficient Management, Residential Demand Response <b>Surrebuttal:</b> Demand Response Programs
Working Case: To consider best practices for recovery of past-due utility customer payments after the COVID-19 pandemic	OPC	AW-2020-0356	<b>Memorandum:</b> Response to Staff Report on COVID-19 Past-Due Utility Customer Payments
Spire Missouri Inc.	OPC	GO-2020-0416	<b>Memorandum:</b> Notice of prudency concerns regarding natural gas Advanced Metering Infrastructure ("AMI") investment
Everyg Missouri West & Everyg Missouri Metro	OPC	EU-2020-0350	<b>Rebuttal:</b> Authorized Accounting Order for: Lost Revenues, COVID-19 Expenses, Bad Debt Expenses <b>Surrebuttal:</b> Disconnection Moratorium, Arrearage Management Plans, Economic Relief Pilot Program, Outreach, Energy Efficiency, Administrative Procedures
Empire District Electric Company	OPC	EO-2020-0284	<b>Memorandum:</b> Customer Savings Plan, Stateline Combined Cycle Upgrade, DSM, COVID-19 Impact on Modeling, Executive Order on Securing the US Bulk-Power System, SPP Effective Load Carrying Capability, All-Source RFP
Everyg Missouri West	OPC	EO-2020-0281	<b>Memorandum:</b> Wind Power PPAs, DSM COVID-19 Impact on Modeling, Executive Order on Securing the US Bulk-Power

			System, SPP Effective Load Carrying Capability, Utility-Scale Solar, All-Source RFP
Evergy Missouri Metro	OPC	EO-2020-0280	<b>Memorandum:</b> Wind Power PPAs, DSM, COVID-19 Impact on Modeling, Executive Order on Securing the US Bulk-Power System, SPP Effective Load Carrying Capability, Utility-Scale Solar, All-Source RFP
Empire District Electric Company	OPC	ER-2019-0374	<b>Direct:</b> Cost and Quality of Service, Stranded Asset, AMI/CIS deployment <b>Rebuttal:</b> Customer Experience, Weather Normalization Rider, Energy Efficiency, Low-Income Pilot Program <b>Rebuttal:</b> Class Cost of Service, Rate Design, Low Income Pilot Program <b>Surrebuttal:</b> Cost and Quality of Service, Reliability Metrics, Asbury Power Plant, Rate Design & CCOS, DSM Programs
Union Electric Company d/b/a Ameren Missouri	OPC	EA-2019-0371	<b>Rebuttal:</b> Solar + Storage
Union Electric Company d/b/a Ameren Missouri	OPC	ER-2019-0335	<b>Direct:</b> Keeping Current Bill Assistance Program <b>Rebuttal:</b> Smart Energy Plan, Keeping Current, Coal Power Plants, CCOS, Rate Design, Pure Power RECs <b>Surrebuttal:</b> Coal Power Plants
Rule Making	OPC	AW-2020-0148	<b>Memorandum:</b> Residential Customer Disconnections and Data Standardization <b>Presentation:</b> Service Disconnection Data Standardization Virtual Rulemaking Workshop
Empire District Electric Company /Kansas City Power & Light & KCP&L Greater Missouri Operations Company/Union Electric Company d/b/a Ameren Missouri	OPC	EO-2020-0047 EO-2020-0046 EO-2020-0045 EO-2020-0044	<b>Memorandum:</b> Additive Manufacturing, Cement Block Battery Storage, Virtual Power Plant, Customer-Side Renewable Generation, Historical Review of energy forecasts (KCPL, GMO, and Empire-Specific), and Rush Island and Labadie Power Plant Environmental Retrofits (Ameren specific)
Union Electric Company d/b/a Ameren Missouri	OPC	EA-2019-0181	<b>Rebuttal:</b> Need for the Wind Project, Economic Valuation, Pre-Site Energy Assessment Omissions
KCP&L Greater Missouri Operations Company & Kansas	OPC	EO-2019-0132	<b>Rebuttal:</b> Response to KCPL's MEEIA application, Equitable Energy Efficiency Baseline, WattTime: Automated Emissions

City Power and Light Company			Reduction, PAYS, Urban Heat Island Mitigation <b>Surrebuttal:</b> Market Potential Study, Single Family Low-Income
KCP&L Greater Missouri Operations Company	OPC	EC-2019-0200	<b>Surrebuttal:</b> Deferral Accounting and Stranded Assets
Union Electric Company d/b/a Ameren Missouri	OPC	ED-2019-0309	<b>Memorandum:</b> on the "Aluminum Smelter Rate"
Empire District Electric Company	OPC	EO-2019-0046	<b>Memorandum:</b> Response to The Empire District Electric Company d/b/a Liberty Plant In Service Accounting (PISA) Report
KCP&L Greater Missouri Operations Company	OPC	EO-2019-0067	<b>Rebuttal:</b> Renewable Energy Credits
Union Electric Company d/b/a Ameren Missouri	OPC	EO-2019-0314	<b>Memorandum:</b> Notice of Deficiency to Annual IRP Update
Rule Making	OPC	WX-2019-0380	<b>Memorandum:</b> on Affiliate Transaction Rules for Water Corporations
Working Case: Evaluate Potential Mechanisms for Facilitating Installation of Electric Vehicle Charging Stations	OPC	EW-2019-0229	<b>Memorandum:</b> on Policy Surrounding Electric Vehicles and Electric Vehicle Charging Stations
Rule Making	OPC	EX-2019-0050	<b>Memorandum</b> on Solar Rebates and Low-Income Customers
Union Electric Company d/b/a Ameren Missouri	OPC	GR-2019-0077	<b>Direct:</b> Billing Practices <b>Rebuttal:</b> Rate Design, Decoupling, Energy Efficiency, Weatherization, CHP
Empire District Electric Company	OPC	EA-2019-0010	<b>Rebuttal:</b> Levelized Cost of Energy, Wind in the Southwest Power Pool <b>Surrebuttal:</b> SPP Market Conditions, Property Taxes, Customer Protections
Empire District Electric Company /Kansas City Power & Light & KCP&L Greater Missouri Operations Company/Union Electric Company d/b/a Ameren Missouri	OPC	EO-2019-0066 EO-2019-0065 EO-2019-0064 EO-2019-0063	<b>Memorandum:</b> Additive Manufacturing and Cement Block Battery Storage (IRP: Special Contemporary Topics)
Working Case: Allocation of Solar Rebates from SB 564	OPC	EW-2019-0002	<b>Memorandum</b> on Solar Rebates and Low-Income Customers

Rule Making Workshop	OPC	AW-2018-0393	<b>Memorandum:</b> Supplemental Response to Staff Questions pertaining to Rules Governing the Use of Customer Information
Union Electric Company d/b/a Ameren Missouri	OPC	ET-2018-0132	<b>Rebuttal:</b> Line Extension, Charge Ahead – Business Solutions, Charge Ahead – Electric Vehicle Infrastructure <b>Supplemental Rebuttal:</b> EV Adoption Performance Base Metric
Union Electric Company d/b/a Ameren Missouri	OPC	EO-2018-0211	<b>Rebuttal:</b> MEEIA Cycle III Application <b>Surrebuttal:</b> Cost Effectiveness Tests, Equitable Energy Efficiency Baseline
Union Electric Company d/b/a Ameren Missouri	OPC	EA-2018-0202	<b>Rebuttal:</b> Renewable Energy Standard Rate Adjustment Mechanism, Conservation <b>Surrebuttal:</b> Endangered and Protected Species
Kansas City Power & Light & KCP&L Greater Missouri Operations Company	OPC	ER-2018-0145 ER-2018-0146	<b>Direct:</b> Smart Grid Data Privacy Protections <b>Rebuttal:</b> Clean Charge Network, Community Solar, Low Income Community Solar, PAYS, Weatherization/Economic Relief Pilot Program, Economic Development Rider, Customer Information System and Billing <b>Rebuttal:</b> TOU Rates, IBR Rates, Customer Charge, Restoration Charge <b>Surrebuttal:</b> KCPL-GMO Consolidation, Demand Response, Clean Charge Network, One CIS: Privacy, TOU Rates, Billing & Customer Experience
Union Electric Company d/b/a Ameren Missouri	OPC	ET-2018-0063	<b>Rebuttal:</b> Green Tariff
Liberty Utilities	OPC	GR-2018-0013	<b>Surrebuttal:</b> Decoupling
Empire District Electric Company	OPC	EO-2018-0092	<b>Rebuttal:</b> Overview of proposal, MO PSC regulatory activity, Federal Regulatory Activity, SPP Activity and Modeling, Ancillary Considerations <b>Surrebuttal:</b> Response to Parties <b>Affidavit</b> in opposition to the non-unanimous stipulation and agreement
Great Plains Energy Incorporated, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company,	OPC	EM-2018-0012	<b>Rebuttal:</b> Merger Commitments and Conditions, Outstanding Concerns

and Westar Energy, Inc.			
Missouri American Water	OPC	WR-2017-0285	<p><b>Direct:</b> Future Test Year, Cost Allocation Manual and Affiliate Transaction Rules for Large Water Utilities, Lead Line Replacement</p> <p><b>Direct:</b> Rate Design, Cost Allocation of Lead Line Replacement</p> <p><b>Rebuttal:</b> Lead Line Replacement, Future Test Year, Decoupling, Residential Usage, Public-Private Coordination</p> <p><b>Rebuttal:</b> Rate Design</p> <p><b>Surrebuttal:</b> Affiliate Transaction Rules, Decoupling, Inclining Block Rates, Future Test Year, Single Tariff Pricing, Lead Line Replacement</p>
Missouri Gas Energy / Laclede Gas Company	OPC	GR-2017-0216 GR-2017-0215	<p><b>Rebuttal:</b> Decoupling, Rate Design, Customer Confidentiality, Line Extension in Unserved and Underserved Areas, Economic Development Rider &amp; Special Contracts</p> <p><b>Surrebuttal:</b> Pay for Performance, Alagasco &amp; EnergySouth Savings, Decoupling, Rate Design / Energy Efficiency, Economic Development Rider: Combined Heat &amp; Power</p>
Indian Hills Utility	OPC	WR-2017-0259	<b>Direct:</b> Rate Design
Rule Making	OPC	EW-2018-0078	<b>Memorandum:</b> Cogeneration and net metering - Disclaimer Language regarding rooftop solar
Empire District Electric Company	OPC	EO-2018-0048	<b>Memorandum:</b> Integrated Resource Planning: Special Contemporary Topics Comments
Kansas City Power & Light	OPC	EO-2018-0046	<b>Memorandum:</b> Integrated Resource Planning: Special Contemporary Topics Comments
KCP&L Greater Missouri Operations Company	OPC	EO-2018-0045	<b>Memorandum:</b> Integrated Resource Planning: Special Contemporary Topics Comments
Missouri American Water	OPC	WU-2017-0296	<p><b>Direct:</b> Lead line replacement pilot program</p> <p><b>Rebuttal:</b> Lead line replacement pilot program</p> <p><b>Surrebuttal:</b> Lead line replacement pilot program</p>

KCP&L Greater Missouri Operations Company	OPC	EO-2017-0230	<b>Memorandum</b> on Integrated Resource Plan, preferred plan update
Working Case: Emerging Issues in Utility Regulation	OPC	EW-2017-0245	<b>Memorandum</b> on Emerging Issues in Utility Regulation <b>Presentation:</b> Inclining Block Rate Design Considerations <b>Presentation:</b> Missouri Integrated Resource Planning: And the search for the "preferred plan." <b>Memorandum:</b> Draft Rule 4 CSR 240-22.055 DER Resource Planning
Rule Making	OPC	EX-2016-0334	<b>Memorandum</b> on Missouri Energy Efficiency Investment Act Rule Revisions
Great Plains Energy Incorporated, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and Westar Energy, Inc.	OPC	EE-2017-0113 / EM-2017-0226	<b>Direct:</b> Employment within Missouri, Independent Third Party Management Audits, Corporate Social Responsibility
Union Electric Company d/b/a Ameren Missouri	OPC	ET-2016-0246	<b>Rebuttal:</b> EV Charging Station Policy <b>Surrebuttal:</b> EV Charging Station Policy
Kansas City Power & Light		ER-2016-0285	<b>Direct:</b> Consumer Disclaimer <b>Direct:</b> Response to Commission Directed Questions <b>Rebuttal:</b> Customer Experience, Greenwood Solar Facility, Dues and Donations, Electric Vehicle Charging Stations <b>Rebuttal:</b> Class Cost of Service, Rate Design <b>Surrebuttal:</b> Clean Charge Network, Economic Relief Pilot Program, EEI Dues, EPRI Dues
Union Electric Company d/b/a Ameren Missouri	OPC	ER-2016-0179	<b>Direct:</b> Consumer Disclaimer, Transparent Billing Practices, MEEIA Low-Income Exemption <b>Direct:</b> Rate Design <b>Rebuttal:</b> Low-Income Programs, Advertising, EEI Dues <b>Rebuttal:</b> Grid-Access Charge, Inclining Block Rates, Economic Development Riders

KCP&L Greater Missouri Operations Company	OPC	ER-2016-0156	<b>Direct:</b> Consumer Disclaimer <b>Rebuttal:</b> Regulatory Policy, Customer Experience, Historical & Projected Customer Usage, Rate Design, Low-Income Programs <b>Surrebuttal:</b> Rate Design, MEEIA Annualization, Customer Disclaimer, Greenwood Solar Facility, RESRAM, Low-Income Programs
Empire District Electric Company, Empire District Gas Company, Liberty Utilities (Central) Company, Liberty Sub-Corp.	OPC	EM-2016-0213	<b>Rebuttal:</b> Response to Merger Impact <b>Surrebuttal:</b> Resource Portfolio, Transition Plan
Working Case: Policies to Improve Electric Regulation	OPC	EW-2016-0313	<b>Memorandum</b> on Performance-Based and Formula Rate Design
Working Case: Electric Vehicle Charging Facilities	OPC	EW-2016-0123	<b>Memorandum</b> on Policy Considerations of EV stations in rate base
Empire District Electric Company	OPC	ER-2016-0023	<b>Rebuttal:</b> Rate Design, Demand-Side Management, Low-Income Weatherization <b>Surrebuttal:</b> Demand-Side Management, Low-Income Weatherization, Monthly Bill Average
Missouri American Water	OPC	WR-2015-0301	<b>Direct:</b> Consolidated Tariff Pricing, Rate Design Study <b>Rebuttal:</b> District Consolidation, Rate Design, Residential Usage/Decoupling <b>Rebuttal:</b> Demand-Side Management (DSM), Supply-Side Management (SSM) <b>Surrebuttal:</b> District Consolidation/Decoupling Mechanism, Residential Usage, SSM, DSM, Special Contracts
Working Case: Decoupling Mechanism	OPC	AW-2015-0282	<b>Memorandum:</b> Response to Comments
Rule Making	OPC	EW-2015-0105	Missouri Energy Efficiency Investment Act Rule Revisions, Comments
Union Electric Company d/b/a Ameren Missouri	OPC	EO-2015-0084	Triennial Integrated Resource Planning Comments

Union Electric Company d/b/a Ameren Missouri	OPC	EO-2015-0055	<b>Rebuttal:</b> Demand-Side Investment Mechanism, MEEIA Cycle II Application <b>Surrebuttal:</b> Potential Study, Overearnings, Program Design <b>Supplemental Direct:</b> Third-party mediator (Delphi Panel), Performance Incentive <b>Supplemental Rebuttal:</b> Select Differences between Stipulations <b>Rebuttal:</b> Pre-Pay Billing
The Empire District Electric Company	OPC	EO-2015-0042	Integrated Resource Planning: Special Contemporary Topics Comments
KCP&L Greater Missouri Operations Company	OPC	EO-2015-0041	Integrated Resource Planning: Special Contemporary Topics Comments
Kansas City Power & Light	OPC	EO-2015-0040	Integrated Resource Planning: Special Contemporary Topics Comments
Union Electric Company d/b/a Ameren Missouri	OPC	EO-2015-0039	Integrated Resource Planning: Special Contemporary Topics Comments
Kansas City Power & Light	OPC	ER-2014-0370	<b>Direct</b> (Revenue Requirement): Solar Rebates <b>Rebuttal:</b> Rate Design, Low-Income Weatherization, Solar Rebates <b>Surrebuttal:</b> Economic Considerations, Rate Design, Cyber Security Tracker
Rule Making	OPC	EX-2014-0352	<b>Memorandum</b> Net Metering and Renewable Energy Standard Rule Revisions,
The Empire District Electric Company	OPC	ER-2014-0351	<b>Rebuttal:</b> Rate Design, Energy Efficiency, and Low-Income Considerations
Rule Making	OPC	AW-2014-0329	Utility Pay Stations and Loan Companies, Rule Drafting, Comments
Union Electric Company d/b/a Ameren Missouri	OPC	ER-2014-0258	<b>Direct:</b> Rate Design, Cost of Service Study, Economic Development Rider <b>Rebuttal:</b> Rate Design, Cost of Service, Low-Income Considerations <b>Surrebuttal:</b> Rate Design, Cost-of-Service, Economic Development Rider
KCP&L Greater Missouri Operations Company	OPC	EO-2014-0189	<b>Rebuttal:</b> Sufficiency of Filing <b>Surrebuttal:</b> Sufficiency of Filing
KCP&L Greater Missouri Operations Company	OPC	EO-2014-0151	Renewable Energy Standard Rate Adjustment Mechanism (RESRAM) Comments
Liberty Natural Gas	OPC	GR-2014-0152	<b>Surrebuttal:</b> Energy Efficiency
Summit Natural Gas	OPC	GR-2014-0086	<b>Rebuttal:</b> Energy Efficiency <b>Surrebuttal:</b> Energy Efficiency

Union Electric Company d/b/a Ameren Missouri	OPC	EO-2012-0142	<b>Direct:</b> PY2013 EM&V results / Rebound Effect <b>Rebuttal:</b> PY2013 EM&V results <b>Surrebuttal:</b> PY2013 EM&V results <b>Direct:</b> Cycle I Performance Incentive <b>Rebuttal:</b> Cycle I Performance Incentive
Kansas City Power & Light	Missouri Public Service Commission Staff	EO-2014-0095	<b>Rebuttal:</b> MEEIA Cycle I Application testimony adopted
KCP&L Greater Missouri Operations Company	Missouri Division of Energy (DE)	EO-2014-0065	Integrated Resource Planning: Special Contemporary Topics Comments
Kansas City Power & Light	DE	EO-2014-0064	Integrated Resource Planning: Special Contemporary Topics Comments
The Empire District Electric Company	DE	EO-2014-0063	Integrated Resource Planning: Special Contemporary Topics Comments
Union Electric Company d/b/a Ameren Missouri	DE	EO-2014-0062	Integrated Resource Planning: Special Contemporary Topics Comments
The Empire District Electric Company	DE	EO-2013-0547	Triennial Integrated Resource Planning Comments
Working Case: State-Wide Advisory Collaborative	OPC	EW-2013-0519	<b>Presentation:</b> Does Better Information Lead to Better Choices? Evidence from Energy-Efficiency Labels <b>Presentation:</b> Customer Education & Demand-Side Management <b>Presentation:</b> MEEIA: Strengths, Weaknesses, Opportunities and Threats (SWOT) Analysis <b>Presentation:</b> Wouldn't it be Nice: The PAYS Statewide Model Discussion
Independence-Missouri	OPC	Indy Energy Forum 2014	<b>Presentation:</b> Energy Efficiency
Independence-Missouri	OPC	Indy Energy Forum 2015	<b>Presentation:</b> Rate Design
NARUC – 2017 Winter, Washington D.C.	OPC	Committee on Consumer Affairs	<b>Presentation:</b> PAYS Tariff On-Bill Financing
NASUCA – 2017 Mid-Year, Denver	OPC	Committee on Water Regulation	<b>Presentation:</b> Regulatory Issues Related to Lead-Line Replacement of Water Systems
NASUCA – 2017 Annual Baltimore,	OPC	Committee on Utility Accounting	<b>Presentation:</b> Lead Line Replacement Accounting and Cost Allocation
NARUC – 2018 Annual, Orlando	OPC	Committee on Consumer Affairs	<b>Presentation:</b> PAYS Tariff On-Bill Financing Opportunities & Challenges

Critical Consumer Issues Forum (CCIF)—New Orleans	OPC	Examining Polices for Delivering Smart Mobility	<b>Presentation:</b> Missouri EV Charging Station Policy in 4 Acts: Missouri Office of the Public Counsel Perspective
Michigan State, Institute of Public Utilities, 2019	OPC	Camp NARUC: Fundamentals	<b>Presentation:</b> Revenue Requirement
NARUC/US AID, Republic of North Macedonia, Skopje 2019	OPC	NARUC /US AID: Cybersecurity Baltic Countries	<b>Presentation:</b> Case Study: The Missouri Experience, Cybersecurity and Data Privacy
Kansas, Clean Energy Business Council ("CEBC"), 2020	OPC	Climate and Energy Project	<b>Presentation:</b> PAYS ® ("Pay As You Save") or: How I Learned to Stop Worrying and Love DSM
Michigan State, Institute of Public Utilities, 2020	OPC	Camp NARUC: Fundamentals	<b>Presentation:</b> Fundamentals of Economic Regulation / Performance Base Regulation
Renew Missouri	OPC	MoBar Continued Learning Education Credit	<b>Presentation:</b> Regulatory Incentives and Utility Performance
Missouri Bar Association	OPC	MoBar Fall Environmental & Energy Law Committee	<b>Presentation:</b> The Virus, The Economy, and Regulated Utility Service: An Overview of Utilities and Stakeholders Response to COVID-19 and the Recession to Date
Missouri Energy Initiative, University of Missouri 2021	OPC	Advancing Renewables in the Midwest	<b>Presentation:</b> The Heat Is On: Demand Side Management of Urban Heat Islands
NARUC/US AID, Indonesia, Jakarta 2021 (Virtual)	OPC	Indonesia Ministry of Energy and Mineral Resources (MEMR)	<b>Presentation:</b> Introduction to Tariff Setting & Review: Utility Revenue Requirement, Cost Allocation & Rate Design
Michigan State, Institute of Public Utilities, 2021	OPC	Camp NARUC: Fundamentals	<b>Presentation:</b> Fundamentals of Economic Regulation
National Community Action Partnership	OPC	2022 Management Leadership & Training Conference	<b>Presentation:</b> Maximizing Weatherization Funds in Public Utility Commission Proceedings
Rocky Mountain Institute 2022	OPC	E-Accelerator Electricity Innovation Lab (Champion)	<b>Presentation:</b> Project Voltron (First Statewide Inclusive Utility Investment Program)
The American Council for an Energy-Efficient Economy (ACEEE) White Plains, New York	OPC	2022 Energy Efficiency Finance Forum	<b>Presentation:</b> Project Voltron (First Statewide Inclusive Utility Investment Program)
Missouri State Emergency Management Association (SEMA),	OPC	2 <sup>nd</sup> Annual Virtual Resiliency Summit	<b>Presentation:</b> It's Not Always Sunny on the Grid: Overview of Challenges Faced and Resilient Actions Taken to Keep the Lights On

Midwest FEMA Summit 2022			
Michigan State, Institute of Public Utilities, 2022	OPC	Camp NARUC: Fundamentals	<b>Presentation:</b> Fundamentals of Economic Regulation
Renewable Energy Wildlife Institute (REWI) 2022 (Virtual)	OPC	Illinois, Indiana, & Missouri Wind Energy & Wildlife Workshop	<b>Presentation:</b> What is the role of the local planning Board/Commission & Public Service/Utility Commission: Economic Regulation
NARUC/US AID, Tbilisi, Georgia 2022 (Virtual)	OPC	Georgian National Energy and Water Supply Regulatory Commission (GNERC)	<b>Presentation:</b> Evaluating Cybersecurity Investments and Policy: Case Study on Missouri
14 <sup>th</sup> Wind Wildlife Research Meeting, Kansas City, MO. 2022	OPC	US Department of Energy and Renewable Energy Wildlife Institute (REWI)	<b>Presentation:</b> Local, State, and Market Considerations on the Build-Out of Renewable Energy to Meet Net-Zero Projections
NARUC / US State Department Luanda, Angola 2023	OPC	Regulatory Institute for Electricity and Water Services of Angola (IRSEA)	<b>Presentation:</b> Quality of Service: Power Reliability; Quality of Service: Utility Performance Metrics; Quality of Service: Green Tariffs, Missouri Experience
NARUC/US AID, Countries of Albania, Armenia, Bosnia and Herzegovina, Georgia, Kosovo, Moldova, Montenegro, North Macedonia, Serbia, and Ukraine 2023(Virtual)	OPC	NARUC / US AID: Cybersecurity Baltic Countries	<b>Presentation:</b> Evaluating Cybersecurity Investments and Policy: Case Study on Missouri
Midwest Energy Initiative, Kansas City, Missouri 2023	OPC	Midwest Energy Policy Series 2023 on Energy Infrastructure	<b>Presentation:</b> Other People's Money: Economic Development Tariffs and ("Unique") Large Power Users
Financial Research Institute ("FRI") of the University of Missouri at Washington University, St. Louis, MO.	OPC	2023 Advanced Seminar on Transformational Water Utility Pricing & Rate Design	<b>Presentation:</b> The Price is Right: Economic & Pricing Principles for Public Utility Regulation <b>Presentation:</b> One Thing Leads to Another: Regulatory Consideration of the Remediation and Extraction of Lead Line Replacement <b>Presentation:</b> Communication Breakdown: The Critical Role of Education and Outreach
NARUC & NASUCA – 2023 Summer, Austin, Texas	OPC	NARUC Committee on Water	<b>Panel(s):</b> Strategies for Small Systems to Address Current Challenges; and Use of Infrastructure Surcharges; and

			It Takes a Village to Build a National Map of Water Utility Service Area Boundaries - the Benefits of Commissions and Consumer Advocates Being Part of the Village
Michigan State, Institute of Public Utilities, 2023	OPC	Camp NARUC: Fundamentals	<b>Presentation:</b> Fundamentals of Economic Regulation
Financial Research Institute ("FRI") of the University of Missouri	OPC	2023 Public Utility Symposium: "Let's Get Critical! Let Me Hear Your System Plan: Utility Planning, Project Development, and Security in the 21st Century"	<b>Panel:</b> Don't Stop Believing: Siting and Location of New Infrastructure
Critical Consumer Issues Forum (CCIF)—Savannah, Georgia, 2024	OPC	Exploring Rate Design & Other Regulatory Tools: Maximizing Grid Value & the Customer Experience	<b>Panel:</b> Innovative Rate Design Concepts: Time-Varying Rates
NARUC 2024 Summer, West Palm Beach, Florida	OPC	NARUC Committee on Water	<b>Panel:</b> Closing the Funding Gap: Strategies for Today and Tomorrow (Consumer Advocate Perspective)
Michigan State, Institute of Public Utilities, 2024	OPC	Camp NARUC: Fundamentals	<b>Presentation:</b> Fundamentals of Economic Regulation
Equitable Electricity Planning and Policy Kansas City, MO. 2024	OPC	NARUC/NASCUA/NASEO	<b>Presentation:</b> Better Together: Missouri Investor-Owned Utility Income Eligible Programs
Rulemaking on Customer Information & Data Privacy Jefferson City, MO. 2024	OPC	OX-2025-0106	<b>Presentation:</b> Customer Information
Maine Public Utilities Commission, 2025	OPC	Docket #: 2024-00231 Deliberative Pricing Session: Time of Use Rates	<b>Presentation:</b> Peaks and Valleys: Missouri's Time of Use Rate Experience
Missouri Energy Initiative (MEI), University of Missouri 2025	OPC	Advancing Renewables in the Midwest	<b>Presentation:</b> If I had a Statewide Energy Efficiency Program: Missouri DSM Today and in the Future
NARUC 2025 Summer, Boston, Massachusetts	OPC	NARUC Committee on Gas	<b>Panel:</b> Harnessing Energy Efficiency and Demand Response for Grid Resilience

Massachusetts Department of Public Utilities, 2025	OPC	Massachusetts Electric Rate Task Force	<b>Presentation:</b> Peaks and Valleys: Missouri's Time of Use Rate Experience
Michigan State, Institute of Public Utilities, 2025	OPC	Camp NARUC: Fundamentals	<b>Presentation:</b> Fundamentals of Economic Regulation
NARUC 2025 Winter, Seattle, Washington	OPC	NARUC Committee on Gas & Water	<b>Panel:</b> Consumer Benefits from Line Extension Programs
NARUC 2025 Winter, Seattle, Washington	OPC	NASUCA Committee on Water	<b>Panel:</b> Is Consolidation in Water Utilities in the Public Interest? The Competing Interests Between Existing Customers and Acquired Customers.