

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of the Application of Evergy	)	
Missouri West, Inc. d/b/a Evergy Missouri	)	
West for Authority to Implement Rate	)	<b><u>File No. ER-2026-0159</u></b>
Adjustments Required by 20 CSR 4240-	)	Tariff No. JE-2026-0078
20.090(8) and the Company's Approved	)	
Fuel and Purchased Power Cost Recovery	)	
Mechanism	)	

**STAFF TARIFF SHEET RECOMMENDATION**

**COMES NOW** the Staff of the Missouri Public Service Commission ("Staff") and for its Staff Recommendation for Approval of Tariff Sheet respectfully states:

1. On December 31, 2025, Evergy Missouri West, Inc., d/b/a Evergy Missouri West ("Evergy Missouri West") filed with the Missouri Public Service Commission ("Commission") one tariff sheet, P.S.C. MO. No. 1, 2nd Revised Sheet No. 124.10, bearing an effective date of March 1, 2026, and cancelling P.S.C. MO. No.,1, 1st Revised Sheet No. 124.10. The Commission assigned the new tariff sheet Tariff Tracking No. JE-2026-0078 and ordered Staff to file its recommendation no later than January 30, 2026. In this tariff sheet, Evergy Missouri West proposes to revise its Fuel Adjustment Rates (FARs) of its Fuel Adjustment Clause (FAC) for Accumulation Period 37 (AP37). AP37 was June 1, 2025, through November 30, 2025. Staff recommends that the Commission approve the 2nd Revised Sheet No. 124.10, Canceling the 1st Revised Sheet No. 124.10 of the FAC for Evergy Missouri West, to become effective on March 1, 2026.

2. Concurrently on December 31, 2025, Evergy Missouri West submitted a true-up filing in File No. EO-2026-0158 to identify the net fuel costs it over-recovered from

customers during the thirty-fourth Recovery Period prescribed by its FAC. This amount is used when calculating the new FARs in this case.

3. The Commission ordered Staff to examine and analyze Evergy Missouri West's filings in this case, and to file its recommendation no later than January 30, 2026, as required by Rule 20 CSR 4240-20.090(8).

4. Staff's Memorandum, attached hereto as Appendix A and incorporated by reference, recommends the Commission issue an order approving the revised tariff sheets taking effect on March 1, 2026.

5. Commission Rule 20 CSR 4240-20.090(8) states: "An electric utility that has a FAC shall file proposed tariff sheet(s) to adjust its FARs following each accumulation period." The rule requires Staff to "determine if the proposed adjustment to the FARs is in accordance with the provisions of this rule, section 386.266, RSMo, and the FAC mechanism established, continued, or modified in the utility's most recent general rate proceeding."

6. If so, "Within sixty (60) days after the electric utility files its testimony and tariff sheet(s) to adjust its FARs, the commission shall either (1) Issue an interim rate adjustment order approving the tariff sheet(s) and the adjustments to the FARs; (2) Allow the tariff sheet(s) and the adjustments to the FARs to take effect without commission order; or..." the commission may reject the proposed rate sheet, suspend the timeline, set a prehearing date, and order the parties to propose a procedural schedule.

7. Evergy Missouri West's filing in this case requests Commission approval of one tariff sheet bearing an effective date of March 1, 2026, that revises the current FARs in its FAC. The filing includes testimony and work papers of Evergy Missouri West's

witness Linda J. Nunn supporting the Company's calculation of the Fuel and Purchased Power Adjustment (FPA).

8. The FPA amount, subject to prudence review, is \$32,195,405 for AP37 (June 1, 2025 through November 30, 2025). This reflects the sum of:

a. The amount of \$32,071,526 on line 7 of 2nd Revised Sheet No. 124.10, which is equal to 95% of the difference between: a) Evergy Missouri West's Missouri jurisdiction Actual Net Energy Costs ("ANEC") (fuel costs plus net emission costs plus purchased power costs plus transmission costs less off-system sales revenue less renewable energy credit revenue), and b) Evergy Missouri West's Missouri jurisdiction Net Base Energy Cost;

b. The true-up amount reflected on line 8 of 2nd Revised Sheet No. 124.10, of (\$154,019); and

c. The interest amount reflected on line 9 of 2nd Revised Sheet No. 124.10, of \$277,898.

The proposed Current Period Evergy Missouri West FAR of \$0.00327 per kWh (line 13 of 2nd Revised Sheet No. 124.10), is equal to Evergy Missouri West's FPA amount of \$32,195,405 divided by the estimated Recovery Period 37 Retail Net System Input ("RNSI") at the generator level ("SRP") of 9,832,467,347 kWh (line 12 of 2nd Revised Sheet No. 124.10).

Because of differences in line losses for transmission, substation, primary and secondary voltage service levels, tariff sheet lines 14, 17, 20, and 23 reflect different FARs for service taken at transmission, substation, primary and secondary voltage service levels, respectively. Staff's memorandum outlines its investigation, results and

conclusions concerning voltage level FARs. The memorandum sets out in tabular form Evergy West's proposed Current Annual FARs on 2nd Revised Sheet No. 124.10, and the Evergy Missouri West Current Annual FARs on 1st Revised Sheet No. 124.10 together with the changes between them for primary, secondary, substation, and transmission voltage service levels. The proposed changes to FARs will result in an increase to the typical Evergy Missouri West residential customer's monthly bill (based on 1,000 kWh) before taxes of \$6.16, i.e., from (\$1.64) to \$4.52.

9. After reviewing Evergy Missouri West's filings, including the testimony of Linda J. Nunn, Staff has verified that the actual fuel and purchased power costs, less off-system sales revenues, match the fuel and purchased power costs, less off-system sales revenues, in Evergy Missouri West's proposed 2nd Revised Tariff Sheet No. 124.10. Staff reviewed Evergy Missouri West's monthly interest rates that are applied to 95% of the jurisdictional monthly cumulative under-/over-recovery of base fuel and purchased power costs for AP37 and verified that the monthly interest rates and calculations of monthly interest amounts are correct.

10. Staff concludes that the tariff sheet complies with the Commission's *Report and Order* in Case No. ER-2024-0189, Commission Rule 20 CSR 4240-20.090, Section 393.1400.5 RSMo, and Evergy Missouri West's FAC, as embodied in its tariff.

11. Staff has verified that Evergy Missouri West is not delinquent on any assessment and has filed its 2024 Annual Report. Evergy Missouri West is current on its submission of its Surveillance Monitoring reports as required in 20 CSR 4240-20.090(6) and its monthly reports as required by 20 CSR 4240-20.090(5). Except for Evergy Missouri West's RP34 true-up filing in File No. EO-2026-0158 (also filed on

December 31, 2025), Staff is not aware of any other matter pending before the Commission that affects or is affected by this tariff filing. Staff's recommendation for the Current Period FARs is based solely on the accuracy of Evergy Missouri West's calculations, and is not indicative of the prudence of the fuel costs during AP37.

**WHEREFORE**, Staff recommends the Commission issue an order approving the following tariff sheet, to take effect on March 1, 2026:

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. 1

2nd Revised Sheet No. 124.10  
1st Revised Sheet No. 124.10

Respectively Submitted,

/s/ Paul T. Graham

Paul T. Graham #30416

Senior Staff Counsel

P.O. Box 360

Jefferson City, Mo 65102-0360

(573) 522-8459

[Paul.graham@psc.mo.gov](mailto:Paul.graham@psc.mo.gov)

Attorney for the Staff of the

Missouri Public Service Commission

### **CERTIFICATE OF SERVICE**

I hereby certify that copies of the foregoing have been mailed, hand-delivered, or transmitted by facsimile or electronic mail to counsel of record as reflected on the certified service list maintained by the Commission in its Electronic Filing Information System this 30th day of January, 2026.

/s/ Paul T. Graham

## MEMORANDUM

TO: Missouri Public Service Commission Official Case File  
File No. ER-2026-0159, Tariff Tracking No. JE-2026-0078

FROM: Amanda C. Conner, Senior Utility Regulatory Auditor

DATE: /s/ Amanda C. Conner / January 30, 2026  
Energy Resources Department / Date

SUBJECT: Staff Recommendation for Approval of Tariff Sheet Filed to Change Rates Related to Evergy Missouri West, Inc.’s, d/b/a Evergy Missouri West Fuel Adjustment Clause Pursuant to the Commission’s Report and Order in Case No. ER-2024-0189

DATE: January 30, 2026

### **Staff Recommendation**

On December 31, 2025, Evergy Missouri West, Inc., d/b/a Evergy Missouri West (“Evergy Missouri West”) filed one (1) tariff sheet, P.S.C. Mo. No. 1, 2nd Revised Sheet No. 124.10, Canceling P.S.C. MO. No. 1, 1st Revised Sheet No. 124.10, bearing a proposed effective date of March 1, 2026. This tariff is to revise Evergy Missouri West’s current annual Fuel Adjustment Rates (“FARs”) (lines 16, 19, 22, and 25 on 2nd Revised Sheet No. 124.10) of its Fuel Adjustment Clause (“FAC”). Evergy Missouri West also filed the direct testimony of Linda J. Nunn on December 31, 2025, and submitted to Staff work papers in support of the direct testimony and filed tariff sheet.

Staff recommends the Commission issue an order approving the 2nd Revised Sheet No. 124.10, cancelling 1st Revised Sheet No. 124.10 of the FAC for Evergy Missouri West, to become effective on March 1, 2026.

### **Accumulation Period 37 FARs**

The testimony and work papers include information supporting Evergy Missouri West’s calculation of the Fuel and Purchased Power Adjustment (“FPA”) amount of \$32,195,405 line 11<sup>1</sup> of 2nd Revised Sheet No. 124.10, for Accumulation Period 37 (“AP37”) (June 1, 2025 through November 30, 2025) reflecting the sum of:

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<sup>1</sup> Line 11 is the FPA amount subject to prudence review, line 11.1 is the Plant in Service Accounting (PISA) amount deferred to a PISA regulatory asset account, and line 11.2 is the FPA amount subject to recover in true-up.

1. The amount of \$32,071,526 on line 7 of 2nd Revised Sheet No. 124.10, which is equal to 95% of the difference between: a) Eversource Missouri West's Missouri jurisdiction<sup>2</sup> Actual Net Energy Costs ("ANEC") (fuel costs plus net emission costs plus purchased power costs plus transmission costs less off-system sales revenue less renewable energy credit revenue), and b) Eversource Missouri West's Missouri jurisdiction Net Base Energy Cost;
2. The true-up amount<sup>3</sup> reflected on line 8 of 2nd Revised Sheet No. 124.10, of (\$154,019); and,
3. The interest amount reflected on line 9 of 2nd Revised Sheet No. 124.10, of \$277,898.

The proposed Current Period Eversource Missouri West FAR of \$0.00327 per kWh (line 13 of 2nd Revised Sheet No. 124.10), is equal to Eversource Missouri West's FPA amount of \$32,195,405 divided by the estimated Recovery Period 37 ("RP37")<sup>4</sup> Retail Net System Input ("RNSI") at the generator level<sup>5</sup> ("SRP") of 9,832,467,347 kWh (line 12 of 2nd Revised Sheet No. 124.10).

Because of differences in line losses for secondary, primary, substation, and transmission voltage service levels,<sup>6</sup> tariff sheet lines 14, 17, 20, and 23 reflect different current period FARs for service taken at secondary, primary, substation, and transmission voltage service levels.

The Accumulation Periods, Recovery Periods, and other specifications of Eversource Missouri West's FAC for AP37 are set out in its tariff sheets: Original Sheet No. 124 through Original Sheet No. 124.9.

Listed below are Eversource Missouri West's proposed Current Annual FARs on 2nd Revised Sheet No. 124.10, and the Eversource Missouri West Current Annual FARs on 1st Revised Sheet No. 124.10 together with the changes between them for primary, secondary, substation, and transmission voltage service levels.

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<sup>2</sup> See line 4 of 2nd Revised Sheet No. 124.10 and definition of J on Original Sheet No. 124.7.

<sup>3</sup> The true-up amount was requested by Eversource Missouri West in its December 31, 2025 filing in File No. EO-2026-0158.

<sup>4</sup> RP37 includes March 1, 2026 through February 28, 2027.

<sup>5</sup> See definition of SRP on Original Sheet No. 124.8.

<sup>6</sup> The voltage adjustment factors (VAFs) for Eversource Missouri West for primary, secondary, substation and transmission voltage service levels are included on lines 26 through 29 of 2nd Revised Sheet No. 124.10.

Evergy Missouri West Current Annual Fuel Adjustment Rate \$ per kWh			
Service	Proposed 2nd Revised Sheet No. 124.10	Now Effective 1st Revised Sheet No. 124.10	Difference
Secondary	\$0.00452	(\$0.00164)	\$0.00616 Increase
Primary	\$0.00441	(\$0.00159)	\$0.00600 Increase
Substation	\$0.00437	(\$0.00158)	\$0.00595 Increase
Transmission	\$0.00433	(\$0.00156)	\$0.00589 Increase

The proposed changes to FARs will result in an increase to the typical Evergy Missouri West residential customer’s monthly bill (based on 1,000 kWh) before taxes of \$6.16, i.e., from (\$1.64) to \$4.52.

In her direct testimony Ms. Nunn states:

EMW’s Actual Net Energy Costs (“ANEC”), are over the base energy costs included in base rates by approximately \$33.8 million. When compared to the prior 36th accumulation period, the ANEC are \$27.4 million higher in the 37th accumulation. This is due to a \$21.3 million, or 28%, increase in purchased power expense. Fuel costs were \$3.9 million, or 11% higher. In addition, off-system sales revenue decreased \$2 million or 21%. The summer months of June through November typically have higher load requirements than the previous accumulation period.<sup>7</sup>

**Staff Review**

Staff reviewed Evergy Missouri West’s proposed 2nd Revised Sheet No. 124.10, Canceling 1st Revised Sheet No. 124.10, the direct testimony of Evergy Missouri West witness Linda J. Nunn and the work papers in this filing, in addition to Evergy Missouri West’s monthly information reports filed in compliance with 20 CSR 4240-20.090(5) for AP37. Staff verified that the actual fuel and purchased power costs, less off-system sales revenues, match the fuel and purchased power costs, less off-system sales revenues, in Evergy Missouri West’s proposed 2nd Revised Tariff Sheet No. 124.10. Staff reviewed Evergy Missouri West’s monthly interest rates

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<sup>7</sup> Evergy Missouri West witness Linda J. Nunn, Direct Testimony, page 4, lines 20 through page 5, line 4.

that are applied to 95% of the jurisdictional monthly cumulative under-/over- recovery of base fuel and purchased power costs for AP37 and verified that the monthly interest rates and calculations of monthly interest amounts are correct.

The information filed with the proposed tariff sheet and work papers includes sufficient data to calculate Eversource Missouri West's FARs based on the actual fuel, purchased power, emission allowance and transmission costs net of off-system sales revenue and renewable energy credit revenue provided by Eversource Missouri West for AP37.

### **Staff Recommendation**

Staff concludes that the tariff sheet complies with the Commission's *Report and Order* in Case No. ER-2024-0189, Commission Rule 20 CSR 4240-20.090, Section 393.1400.5 RSMo, and Eversource Missouri West's FAC, as embodied in its tariff.

Eversource Missouri West requested that the 2nd Revised Tariff Sheet No. 124.10, Canceling 1st Revised Tariff Sheet No. 124.10, become effective on March 1, 2026. Based on its examination and analysis of the information Eversource Missouri West filed and submitted in this case, Staff recommends the Commission issue an order approving the following proposed revised tariff sheet take effect on March 1, 2026:

P.S.C. Mo. No. 1  
2nd Revised Sheet No. 124.10, Canceling 1st Revised Sheet No. 124.10

Staff has verified that Eversource Missouri West is not delinquent on any assessment and has filed its 2024 Annual Report. Eversource Missouri West is current on its submission of its Surveillance Monitoring reports as required in 20 CSR 4240-20.090(6) and its monthly reports as required by 20 CSR 4240-20.090(5). Except for Eversource Missouri West's RP34 true-up filing in File No. EO-2026-0158 (also filed on December 31, 2025), Staff is not aware of any other matter pending before the Commission that affects or is affected by this tariff filing. Staff's recommendation for the Current Period FARs is based solely on the accuracy of Eversource Missouri West's calculations, and is not indicative of the prudence of the fuel costs during AP37.

**BEFORE THE PUBLIC SERVICE COMMISSION**

**OF THE STATE OF MISSOURI**

In the Matter of the Application of Evergy                    )  
Missouri West, Inc. d/b/a Evergy Missouri West        )  
for Authority to Implement Rate Adjustments            )  
Required by 20 CSR 4240-20.090(8) and the             )  
Company's Approved Fuel and Purchased Power        )  
Cost Recovery Mechanism                                    )

File No. EO-2026-0159

**AFFIDAVIT OF AMANDA CONNER**

STATE OF MISSOURI        )  
                                      )        ss.  
COUNTY OF COLE         )

**COMES NOW AMANDA CONNER** and on her oath declares that she is of sound mind and lawful age; that she contributed to the foregoing *Staff Recommendation, in Memorandum form*; and that the same is true and correct according to her best knowledge and belief.

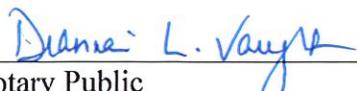
Further the Affiant sayeth not.

  
\_\_\_\_\_  
**AMANDA CONNER**

**JURAT**

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this 29th day of January 2026.

DIANNA L. VAUGHT  
Notary Public - Notary Seal  
State of Missouri  
Commissioned for Cole County  
My Commission Expires: July 18, 2027  
Commission Number: 15207377

  
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Notary Public