

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. B 1st Revised Sheet No. 17Canceling P.S.C. Mo. No. 6 Sec. B Original Sheet No. 17For ALL TERRITORYDESCRIPTION OF MISSOURI
SERVICE TERRITORY**Christian County^{1,2}**

All of County

Dade County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
30	25	1-36
30	26	1-36
30	27	1-36
30	28	1-36
30	29	1, 12, 13, 24, 25, 36
31	25	1-36
31	26	1-36
31	27	1-5, 8-36, part of 7
31	28	13-36, parts of 7-12
31	29	13, 24, 25, 36, part of 12
32	25	1-36
32	26	1-36
32	27	1-5, 8-17, 20-29, 32-36
33	25	25-36
33	26	25-36
33	27	25-29, 32-36

Dallas County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
31	20	1-12
32	19	1-18
32	20	1-36
33	19	1-36
33	20	1-36
34	19	1-36
34	20	1-36
35	19	1-36
35	20	1-36
36	19	1-36
36	20	1-36

¹ The Company's right and obligation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and Ozark Electric Cooperative approved in EO-2011-0085.

² The Company's right and obligation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-2012-0192.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 10
Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 10
For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RG-SCPP

AVAILABILITY:

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who were already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. Enrollment will be restricted solely to those residential customers who have executed the Program Participation Agreement prior to the effective date. This Schedule RG-SCPP is available to residential customers currently receiving permanent, metered electric service at a single-family residence or a multi-family (e.g. duplex) residence that the Company deems suitable for the purposes of limiting access to the charging equipment to the participant's EV(s) only, provided that they have been invited to and executed the program Participation Agreement. Participation in this program will be limited to a total of five hundred (500) participants and will be available for a term of five years. This schedule is available beginning October 15, 2022 to existing or new residential customers, and is only available for customers who remain on time-varying rates for their household consumption (e.g. Time Choice Residential Rate Plan – Schedule RG-TC). New installations under this program shall not be available during program Year 5. To maintain eligibility for this program, customers must remain on one of the time-varying rate options for their general household consumption, as applicable to residential customers over the course of the program.

	Summer Season	Winter Season
MONTHLY RATES:		
Customer Access Charge.....	\$13.00	\$13.00
RSCPP Operations Fee	\$11.71	\$11.71
Additional RSCPP Financing Fee (if applicable to Participant).....	\$8.20	\$8.20
The first 600-kWh, per kWh.....	\$0.14031	\$0.14031
Additional kWh, per kWh.....	\$0.14031	\$0.11651
Off Peak Discount Rider	(\$0.02000)	(\$0.02000)

COMPANY-APPROVED CHARGER USAGE: applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period.

	Summer Season	Winter Season
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.....	\$0.24554	\$0.24554
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.....	\$0.17539	\$0.17539
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	\$ 0.03508	\$ 0.03508

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for Residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11c

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 11c

For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

PAYMENT:

For the program option where charging costs are recovered from end-use consumers (drivers), charges will be payable at the time of conclusion of each charging sequence. For the program option where the participant (site host) absorbs the charging costs, bills from participants will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this RCPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

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P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12d
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For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

COMMERCIAL ELECTRIFICATION PILOT PROGRAM
Schedule CEPP

PROGRAM DESCRIPTION

The Commercial Electrification Pilot Program supports the deployment of smart Level 2 ("L2") charging infrastructure for use by electric vehicle ("EV") fleets or located at workplaces and purposed for employee or visitor charging. Charging infrastructure deployed pursuant to Schedule CEPP will be installed, owned, and operated by The Empire District Electric Company ("Company"), with the associated costs recovered from Program Participants through a combination of Monthly Participation Fees and requisite up-front connection cost contributions (if required). To encourage EV adoption and facilitate efficient utilization, of EV charging infrastructure, Participants' consumption through the charging stations shall be billed on a Time Of Use rate schedule described below, with the consumption during the Shoulder and Off-Peak periods eligible for reduced cost of electricity relative to the Participant's regular electricity tariffs applicable to the balance of their facilities.

AVAILABILITY

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This Schedule CEPP is available to non-residential customers currently receiving permanent, metered electric service under the Company's retail rate schedules, provided such customers meet all the program entry specifications, and operate facilities that offer private workplace parking for employees and/or operate a light, medium, or heavy-duty on-road vehicle fleet in the Company's service area stationed overnight next to the facility. The Company will evaluate customer applications based on multiple factors including but not limited to availability of program participation spots, the applicant's fleet electrification plans, evidence of demand for workplace charging among the customer's employees, and suitability of proposed installation sites to limit access to only authorized individuals and vehicles. Schedule CEPP deployment is capped at 10 L2 chargers per customer site and the total of 50 chargers deployed through the program.

DEFINITIONS

Additional Connection Costs: capital costs of distribution system and/or customer-side works which exceed those on which the Monthly Participation Fee. The Participants are solely responsible for these costs.

Applicant: A customer of the Company that approaches the Company with the intent to participate in the CEPP program and completes the requisite application documentation.

Company-Approved Charging Device (or Station, as applicable to describe a standalone structure with multiple ports): A "smart" L2 electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule CEPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

Connection Cost Estimate ("CCE"): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility, including the Additional Connection Costs. The Applicant must sign the CCE Acknowledgment Form ("CCEAF") prior to executing the Participant Agreement.

Participant: A customer of the Company that meets the eligibility criteria established in Schedule CEPP for participation and who executes a Participant Agreement.

DATE OF ISSUE January 21, 2026 DATE EFFECTIVE February 20, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13c
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For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this ESBPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

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P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 23a

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 23g

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P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 23h

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 24

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 24

For ALL TERRITORY

PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
FRESH START PLAN

PURPOSE:

The goals of the Fresh Start Plan ("Plan") are to: 1) provide electric bill payment assistance to a selection of customers meeting the Plan's eligibility requirements, 2) Help customers with significant arrearages catch up and break the cycle of being behind on their bills, 3) evaluate the impact of the Plan on the disconnections and uncollectible/bad debt amounts for Liberty, and 4) evaluate the effectiveness of an arrearage management program decoupled from the Budget Billing Plan ("Rider BBP"), allowing customers to choose whether or not they will enroll in the Rider BBP.

AVAILABILITY:

The Fresh Start Plan will be available to a selection of customers with an income—verified by a designated Community Action Agency ("CAA")—less than or equal to sixty (60) percent of the State Median Income ("SMI"). No customer with an arrearage that includes a theft of service charge shall be eligible to participate in the Plan.

DEFINITIONS:

Designated CAA – For Liberty's electric customers in Missouri, the Community Action Agency for their area will be one of the following three: West Central Missouri Community Action Agency ("WCMCAA"), Ozarks Area Community Action Corporation ("OACAC"), or Economic Security Corporation ("ESC").

PROVISIONS:

The total annual program budget is \$900,000 - \$450,000 of which is provided by Liberty's shareholders. Unless renewed, the Plan shall run until rates are implemented in Liberty's next general rate case.

The Fresh Start Plan will offer a tiered credit to eligible customers based on income, as verified by the CAA providing the referral. The Plan will offer a \$50 bill credit to customers between 41 and 60 percent of the SMI, and \$75 to customers with an income less than or equal to 40 percent of the SMI. The program will also have an Arrearage Match component, wherein customers who enter into and maintain a twelve-month payment agreement for half of their arrearage amount will receive a monthly credit on their bills equal to the other half of their arrearage amount.

ADMINISTRATION, REPORTING AND EVALUATION:

Program administration and reporting will be conducted consistent with the terms of the orders of the MoPSC in Case No. ER-2024-0261. If the Company hits a minimum threshold of 60 percent of budget expenditures in Year 1 of the Plan, and 75 percent in Year 2 of the Plan, an evaluation not to exceed \$25,000 will be conducted upon conclusion of Year 2. This study will include a process evaluation, economic evaluation, and—budget permitting—customer interviews.

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P.S.C. Mo. No. 6 Sec. 4 4th Revised Sheet No. 27a

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P.S.C. Mo. No. 6 Sec. 4 4th Revised Sheet No. 27h

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P.S.C. Mo. No. 6 Sec. 4 4th Revised Sheet No. 27j

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P.S.C. Mo. No. 6 Sec. 4 5th Revised Sheet No. 27k

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P.S.C. Mo. No. 6 Sec. 4 4th Revised Sheet No. 27I

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For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 5 1st Revised Sheet No. A

Canceling P.S.C. Mo. No. 6 Sec. 5 Original Sheet No. A

For ALL TERRITORY

**RULES AND
REGULATIONS**

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