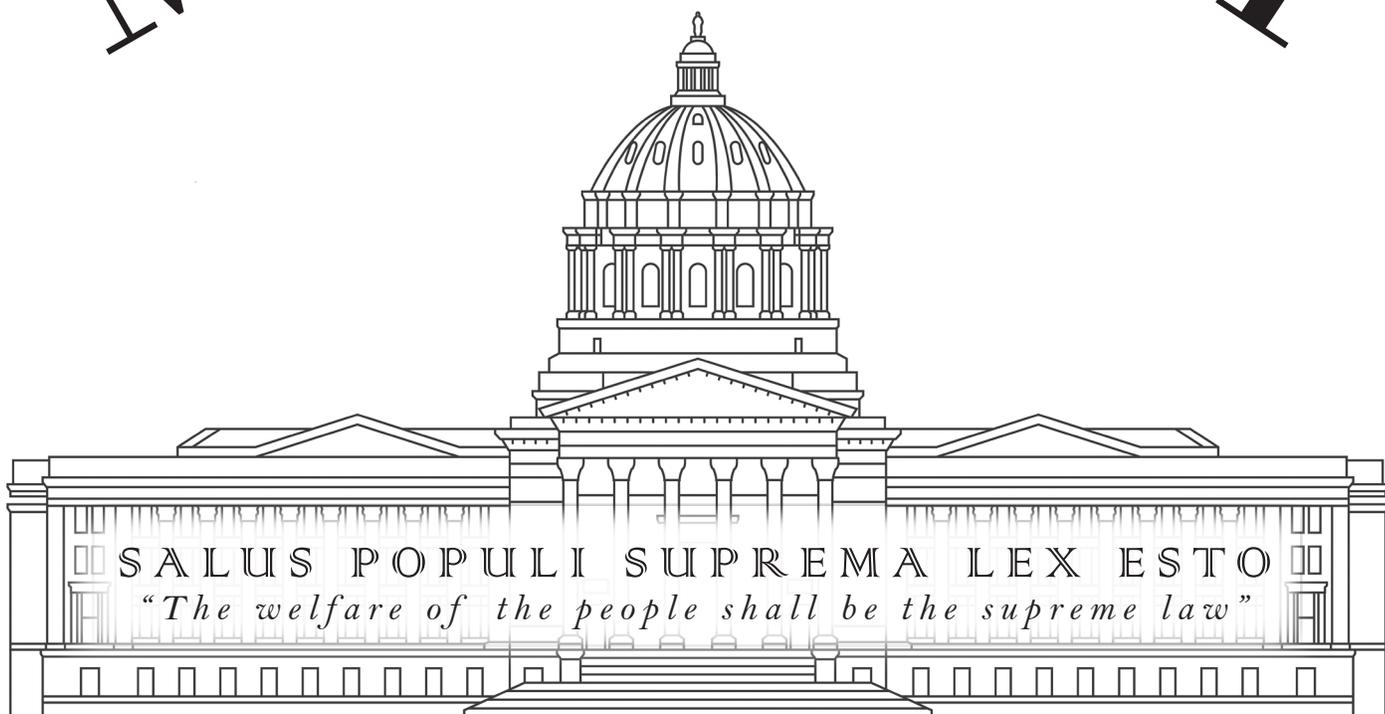


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MISSOURI



REGISTER

Denny Hoskins  Secretary of State

PROPOSED AMENDMENT

20 CSR 2233-2.040 [Examination Requirements] Examinations. The committee is amending the title and deleting sections (2)-(5).

PURPOSE: The amendment cleans up language to ensure a clear process for examination requirements.

[(2) In order to apply to take the Examination in Marital and Family Therapy, a person must have an application for supervision or licensure filed with the state committee.

(3) An applicant for licensure by examination shall submit a request to take the examination on a form provided by the Missouri Division of Professional Registration or the state committee and may be obtained by writing the division or state committee at PO Box 1335, Jefferson City, MO 65102 or by calling (573) 751-0870. The TDD number is (800) 735-2966.

(4) The applicant shall submit the required examination fee to the examination service responsible for administering the examination.

(5) The applicant shall comply with the examination provider's rules for test administration related to applicant conduct and security and authorize the examination provider to submit the examination results to the state committee along with a report of any adverse incident(s) involving the applicant's conduct. Any cost associated with taking the approved examination or sending the examination results to the board is the applicant's responsibility. Any challenge, and cost related to such challenge, to an examination question, the method of examination, or any other matters concerning the examination shall be addressed to the examination provider.]

AUTHORITY: sections 337.727.1(1), (3), (6), and (10), RSMo Supp. [2019] 2025. This rule originally filed as 4 CSR 233-2.040. Original rule filed Dec. 31, 1997, effective July 30, 1998. For intervening history, please consult the **Code of State Regulations**. Amended: Filed Jan. 7, 2026.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with State Committee of Marital and Family Therapists, Gloria Lindsey, Executive Director, PO Box 1335, Jefferson City, MO 65102, by faxing comments to (573) 751-0735, or by emailing comments to maritalfam@pr.mo.gov. To be considered, comments must be received within thirty (30) days after publication of this notice in the **Missouri Register**. No public hearing is scheduled.

**TITLE 20 – DEPARTMENT OF COMMERCE AND
INSURANCE
Division 4240 – Public Service Commission
Chapter 23 – Electric Utility Operational Standards**

PROPOSED RULE

20 CSR 4240-23.040 State Reliability Mechanism (SRM)

PURPOSE: This rule establishes the requirements governing the state reliability mechanism (SRM) in accordance with section 393.1080, RSMo.

PUBLISHER'S NOTE: The secretary of state has determined that the publication of the entire text of the material which is incorporated by reference as a portion of this rule would be unduly cumbersome or expensive. This material as incorporated by reference in this rule shall be maintained by the agency at its headquarters and shall be made available to the public for inspection and copying at no more than the actual cost of reproduction. This note applies only to the reference material. The entire text of the rule is printed here.

(1) Definitions. The following definitions shall apply in this rule:

(A) Accredited capacity means the deliverable or firm capacity value as determined and assigned to a resource by the regional transmission organization or independent system operator for determining resource adequacy;

(B) Actual peak demand means the maximum demand experienced by an electrical corporation during the applicable time period;

(C) Appropriate regional transmission organization or independent system operator (RTO/ISO) means the Midcontinent Independent System Operator (MISO), or any successor organization, or the Southwest Power Pool (SPP), or any successor organization the electrical corporation is a member of;

(D) Auction purchase means rights to a specific accredited capacity amount bought in an RTO/ISO capacity auction;

(E) Battery energy storage system (BESS) means an energy storage system where energy is stored in batteries;

(F) Behind the meter generation (BTMG) means a generation resource located downstream of an electrical corporation's interconnection point to an RTO/ISO's system, such as a substation, but only one that is considered by the appropriate RTO/ISO in resource adequacy determinations;

(G) Bilateral contract means an agreement for the rights to future capacity;

(H) Capacity resource means a generation resource, demand response resource, or energy storage resource owned, partially owned, or contracted by an electrical corporation for providing resource adequacy;

(I) Coincident peak demand means the demand experienced by an electrical corporation at the time that the appropriate RTO/ISO experiences peak demand during the applicable time period;

(J) Demand-side resources means resources or programs that are included in resource adequacy determinations submitted to the appropriate RTO/ISO and may be considered a capacity resource in accordance with the rules of the appropriate RTO/ISO or may be included in an electrical corporation's peak forecast but not both;

(K) Demand response resources means resources that are considered by the appropriate RTO/ISO in resource adequacy determinations that can be dispatched by the appropriate RTO/ISO or electrical corporation to reduce or shift demand;

(M) Distribution system losses means the amount of power that is lost across an electrical corporation's system that is included in the electrical corporation's forecast peak demand;

(N) Effective load carrying capability (ELCC) means an accreditation method by which a capacity value is assigned to a capacity resource based on the ability of the capacity

resource to dependably and reliably serve as measured against a reliability metric;

(O) Electrical corporation means the same as defined in section 386.020, RSMo, but shall not include an electrical corporation as described in section 393.110.2, RSMo;

(P) Energy storage system (ESS) means a system capable of capturing energy, storing it, and dispatching the energy back into the bulk power system or the utility's distribution system, and accredited by the appropriate RTO/ISO in resource adequacy determinations;

(Q) Forecast peak demand means the maximum demand that an electrical corporation reasonably estimates to be experienced during the applicable time period;

(R) Installed capacity (ICAP) means an accreditation method by which a capacity value is assigned to a generation resource based on the demonstrated output of the generation resource or the contracted output of the generation resource;

(S) Load diversity factor means the ratio of an electrical corporation's coincident peak demand to the actual peak demand of the service territory and shall be determined by dividing the coincident peak demand by the non-coincident peak demand;

(T) Maximum operating capacity means the current maximum intended output of a generator as designed by the manufacturer (e.g., nameplate), as modified after initial installation, as determined based on annual testing required by an appropriate RTO/ISO, or as limited by licensing, permitting, or other operating restrictions;

(U) Non-coincident peak demand means the maximum peak demand experienced by an electrical corporation during the applicable time period, regardless of the demand experienced by the RTO/ISO;

(V) Planned resource means a capacity resource that has not yet been placed into operation or for which an electrical corporation has not yet purchased or contracted;

(W) Planning reserve margin required capacity means the capacity determined by the appropriate RTO/ISO for which an electrical corporation must have equal to or greater than accredited capacity for the applicable time period;

(X) Planning season, for electrical corporations that take part in the MISO resource adequacy process, means the seasons (summer, fall, winter, spring) in a planning year;

(Y) Planning year (PY) means from June 1 of one year through May 31 of the following year that is used for the SRM Reporting Template as described in section (2) of this rule;

(Z) Power purchase agreement (PPA) means an electricity supply agreement between a power producer and an electrical corporation;

(AA) Public Utility Regulatory Policies Act of 1978 (PURPA) qualifying facility (QF) means a cogeneration facility or a small power production facility that meets the requirements of 18 CFR 292.201 through 292.211 and has obtained a QF certification in accordance with 18 CFR 292.207;

(BB) Pumped-storage hydroelectric system means an ESS where water is pumped to a reservoir at a higher elevation during times of lesser demand, and then the water is released to a reservoir at a lower elevation with the water passing through turbines to generate electricity at times of increased demand;

(CC) Resource type means the fuel or source from which a capacity resource obtains energy, including but not limited to natural gas, coal, oil, solar, wind, nuclear, hydroelectric, geothermal, and pumped-storage hydroelectric system;

(DD) Seasonal accredited capacity (SAC) means an accreditation method by which a capacity value is assigned to a capacity resource based on the availability of the capacity

resource during times of increased demand during the relevant season;

(EE) Service territory means the area in which the electrical corporation has been approved by the commission to provide electrical service to customers;

(FF) Sufficient capacity means owned or contracted-for capacity that meets the planning reserve margin or successor metric established by the RTO/ISO or established by the commission if the electrical corporation is not a participant in a regional transmission organization or independent system operator;

(GG) Summer planning season, for electrical corporations that take part in the SPP resource adequacy process, means June 1 through September 30 each year;

(HH) Transmission limitations means known and measurable constraints within the RTO/ISO's system that limit the amount of power that can be delivered from an electrical corporation's capacity resources to the electrical corporation's system;

(II) Transmission losses means the amount of power, expressed as a percentage, that is lost during the transmission of electricity from generation resources to an electrical corporation's interconnection point;

(JJ) Unforced capacity (UCAP) means an accreditation method by which a capacity value is assigned to a generation resource after adjusting the ICAP for the expected availability or historical availability of the generation resource or fuel availability; and

(KK) Winter season, for electrical corporations that take part in the SPP resource adequacy process, means December 1 through March 31 each year.

(2) Reporting form. The SRM Reporting Template shall include the electrical corporation's plan to own or have rights to sufficient capacity to meet its capacity obligations for the upcoming planning year and each of the three (3) subsequent years. The SRM Reporting Template, revised December 2, 2025, is hereby incorporated by reference and made a part of this rule. The SRM Reporting Template is available at www.psc.mo.gov/. This rule does not incorporate any subsequent amendments or additions.

(3) Reporting.

(A) Annually, but not later than May 31, each electrical corporation that takes part in the MISO resource adequacy process shall submit an SRM Reporting Template (incorporated by reference in section (2)) for each planning season reflecting the electrical corporation's plan to own or have rights to sufficient capacity to meet its capacity obligations.

(B) Annually, but not later than January 14, each electrical corporation that takes part in the SPP resource adequacy process shall submit an SRM Reporting Template required by section (2) for the winter planning season reflecting the electrical corporation's plan to own or have rights to sufficient capacity to meet its capacity obligations.

(C) Annually, but not later than July 15, each electrical corporation that takes part in the SPP resource adequacy process shall submit an SRM Reporting Template required by section (2) for the summer planning season reflecting the electrical corporation's plan to own or have rights to sufficient capacity to meet its capacity obligations.

(D) An electrical corporation shall file supplemental SRM Reporting Templates if inaccurate information or mistakes are identified in the electrical corporation's initial filing or previous supplemental filings of any of the above within fourteen (14) days of the discovery by the electrical corporation of the inaccurate information or mistakes.

AUTHORITY: section 393.1080, RSMo Supp. 2025. Original rule filed Jan. 14, 2026.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS AND NOTICE OF PUBLIC HEARING: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. Comments may also be submitted via a filing using the commission's electronic filing and information system at <https://efis.psc.mo.gov>. To be considered, comments must be received at the commission's offices on or before March 25, 2026, and should include a reference to commission Case No. EX-2026-0171. A public hearing regarding this proposed rule is scheduled for April 3, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.