

For ALL TERRITORY

TABLE OF CONTENTS

SECTION A – TABLE OF CONTENTS FOR RATES AND RIDERS

SECTION B – DESCRIPTION OF TERRITORY SHEET NUMBER

1. Territory Maps.....	1-15
2. Description of Missouri Service Territory.....	16-19
3. Territory Maps.....	20-27a

SECTION 1 – RESIDENTIAL SERVICE

1. Non-Standard Residential Rate Plan, Schedule NS-RG.....	1
2. Time Choice Residential Rate Plan, Schedule TC-RG.....	2
3. Time Choice Plus Residential Rate Plan, Schedule TP-RG.....	3

SECTION 2 – GENERAL SERVICE

1. Non-Standard General Service Rate Plan, Schedule NS-GS.....	1
2. Time Choice General Service Rate Plan, Schedule TC-GS.....	2
3. Time Choice Plus General Service Rate Plan, Schedule TP-GS.....	3
4. Non-Standard Large General Service Rate Plan, Schedule NS-LG.....	4
5. Time Choice Large General Service Rate Plan, Schedule TC-LG.....	5
6. Non-Standard Small Primary Service Rate Plan, Schedule NS-SP.....	6
7. Time Choice Small Primary Service Rate Plan, Schedule TC-SP.....	7
8. Large Power Service, Schedule LP.....	8
9. Transmission Service, Schedule TS.....	9
10. Reserved for Future Use.....	10-12
11. Reserved for Future Use.....	13-14

SECTION 3 – SPECIAL SERVICE

1. Municipal Street Lighting Service, Schedule SPL.....	1
2. Reserved for Future Use.....	1b
3. Private Lighting Service, Schedule PL.....	2
4. Special Lighting Service, Schedule LS.....	3
5. Miscellaneous Service, Schedule MS.....	4
6. Credit Action Fees, Schedule CA.....	5
7. Municipal Street Lighting Service Light Emitting Diode, Schedule SPL-LED.....	6-7
8. Reserved for Future Use.....	8-9
9. Residential Smart Charge Pilot Program - FROZEN, Schedule RG-SCPP.....	10
10. Ready Charge Pilot Program - FROZEN, Schedule RCPP.....	11
11. Commercial Electrification Pilot Program - FROZEN, Schedule CEPP.....	12
12. Electric School Bus Pilot Program - FROZEN, Schedule ESBPP.....	13
13. Non-Road Electrification Pilot Program - FROZEN, Schedule NREPP.....	14
14. Demand Response and Vehicle to Grid Pilot Rates - FROZEN, Schedule EVDR.....	15

SECTION 4 – RIDERS AND OTHER MISCELLANEOUS SERVICES

1. Special or Excess Facilities, Rider XC.....	1
2. Reserved for Future Use.....	2-3
3. Interruptible Service, Rider IR.....	4
4. Budget Billing Plan BBP.....	5
5. Cogeneration Purchase Rate, Schedule CP.....	6
6. Renewable Energy Purchase Program, Schedule REP.....	7
7. Promotional Practices, Schedule PRO.....	8
8. Reserved for Future Uses.....	9-11
9. Net Metering Rider, Rider NM.....	12-16
10. Fuel Adjustment Clause, Rider FAC.....	17
11. Reserve for Future Use.....	18-19
12. Empire's Action to Support the Elderly, Rider EASE.....	20
13. Reserved for Future Use.....	21
14. Economic Development, Rider EDR.....	22
15. Reserved for Future Use.....	23
16. Pilots, Variances, and Promotional Practices Fresh Start Plan.....	24
17. Community Solar Pilot Program, Schedule CSPP.....	25
18. Reserved for Future Use.....	27
19. Pilots, Variances, and Promotional Practices - Critical Medical Needs Program.....	28

SECTION 5 – RULES AND REGULATIONS

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 1 2nd Revised Sheet No. 1Canceling P.S.C. Mo. No. 6 Sec. 1 1st Revised Sheet No. 1For ALL TERRITORYNON-STANDARD RESIDENTIAL RATE PLAN
SCHEDULE NS-RG

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-RG. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

Customer Access Charge Per Month..... \$ 13.00

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

MONTHLY RATE FOR SERVICE ON AND AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer Season	Winter Season
The first 600-kWh, per kWh	\$ 0.14486	\$ 0.14486
Additional kWh, per kWh.....	\$ 0.14486	\$ 0.11666

MONTHLY RATE FOR SERVICE ON AND AFTER ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer Season	Winter Season
The first 600-kWh, per kWh	\$ 0.15389	\$ 0.15389
Additional kWh, per kWh.....	\$ 0.15389	\$ 0.12394

MONTHLY RATE FOR SERVICE ON AND AFTER TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET AND THEREAFTER:

	Summer Season	Winter Season
The first 600-kWh, per kWh	\$ 0.16296	\$ 0.16296
Additional kWh, per kWh.....	\$ 0.16296	\$ 0.13124

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 6 Sec. 1 2nd Revised Sheet No. 2
 Cancelling P.S.C. Mo. No. 6 Sec. 1 1st Revised Sheet No. 2
 For ALL TERRITORY

TIME CHOICE RESIDENTIAL RATE PLAN
 SCHEDULE TC-RG

AVAILABILITY:

This schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

Customer Access Charge Per Month..... \$ 13.00
 Off-Peak kWh credit, per kWh Per Month \$ -0.02000
 Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

MONTHLY RATE FOR SERVICE ON AND AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer Season	Winter Season
The first 600-kWh, per kWh	\$ 0.14965	\$ 0.14965
Additional kWh, per kWh	\$ 0.14965	\$ 0.12425

MONTHLY RATE FOR SERVICE ON AND AFTER ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer Season	Winter Season
The first 600-kWh, per kWh	\$ 0.15898	\$ 0.15898
Additional kWh, per kWh	\$ 0.15898	\$ 0.13201

MONTHLY RATE FOR SERVICE ON AND AFTER TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET AND THEREAFTER

	Summer Season	Winter Season
The first 600-kWh, per kWh	\$ 0.16835	\$ 0.16835
Additional kWh, per kWh	\$ 0.16835	\$ 0.13978

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026

ISSUED BY Charlotte Emery, Senior Director, Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 1 2nd Revised Sheet No. 3Canceling P.S.C. Mo. No. 6 Sec. 1 1st Revised Sheet No. 3For ALL TERRITORYTIME CHOICE PLUS RESIDENTIAL RATE PLAN
SCHEDULE TP-RG

AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

This schedule is limited to 500 residential customers who request to be placed on this schedule.

Customer Access Charge Per Month \$ 13.00

MONTHLY RATE FOR SERVICE ON AND AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer	Winter
On-Peak, per kWh	\$0.30709	\$0.30709
Off-Peak, per kWh	\$0.09139	\$0.09139

MONTHLY RATE FOR SERVICE ON AND AFTER ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer	Winter
On-Peak, per kWh	\$0.32625	\$0.32625
Off-Peak, per kWh	\$0.09709	\$0.09709

MONTHLY RATE FOR SERVICE ON AND AFTER TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET AND THEREAFTER:

	Summer	Winter
On-Peak, per kWh	\$0.34546	\$0.34546
Off-Peak, per kWh	\$0.10281	\$0.10281

Time of use periods are defined as follows:

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the Peak hours.	On-Off-Peak	All hours not included in the On-Peak hours.

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 1Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 1For ALL TERRITORYNON-STANDARD GENERAL SERVICE RATE PLAN
SCHEDULE NS-GS

AVAILABILITY:

Prior to October 15, 2022, this schedule is available to any general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-GS. On and after the effective date of this tariff, multiple-family dwellings built prior to June 1, 1981 and metered by a single meter may elect to be served under this rate. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:

	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge	\$ 25.43	\$ 26.89	\$ 28.36
Summer Season			
The first 700-kWh, per kWh	\$ 0.14248	\$ 0.15067	\$ 0.15889
Additional kWh, per kWh	\$ 0.14248	\$ 0.15067	\$ 0.15889
Winter Season			
The first 700-kWh, per kWh	\$ 0.14248	\$ 0.15067	\$ 0.15889
Additional kWh, per kWh	\$ 0.12753	\$ 0.13486	\$ 0.14222

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026

ISSUED BY Charlotte Emery, Senior Director, Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 2Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 2For ALL TERRITORYTIME CHOICE GENERAL SERVICE RATE PLAN
SCHEDULE TC-GS

AVAILABILITY:

This schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge	\$ 25.43	\$ 26.89	\$ 28.36
Off-Peak kWh credit, per kWh.....	\$ -0.02000	\$ -0.02000	\$ -0.02000
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.			
Summer Season			
The first 700-kWh, per kWh	\$ 0.14739	\$ 0.15587	\$ 0.16436
Additional kWh, per kWh.....	\$ 0.14739	\$ 0.15587	\$ 0.16436
Winter Season			
The first 700-kWh, per kWh	\$ 0.14739	\$ 0.15587	\$ 0.16436
Additional kWh, per kWh.....	\$ 0.13394	\$ 0.14164	\$ 0.14936

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 3Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 3For ALL TERRITORYTIME CHOICE PLUS GENERAL SERVICE RATE PLAN
SCHEDULE TP-GS

AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

This schedule is limited to the first 200 eligible customers who request to be placed on this schedule.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge	\$25.43	\$26.89	\$28.36

Summer Season:

On-Peak, per kWh	\$0.34160	\$0.36123	\$0.38093
Off-Peak, per kWh	\$0.08873	\$0.09383	\$0.09895

Winter Season:

On-Peak, per kWh	\$0.34160	\$0.36123	\$0.38093
Off-Peak, per kWh	\$0.08873	\$0.09383	\$0.09895

Time of use periods are defined as follows:

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 4Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 4For ALL TERRITORY

NON-STANDARD LARGE GENERAL SERVICE RATE PLAN SCHEDULE NS-LG
--

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service Customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AML device and available for eligible customers who opt out of Schedule TC-LG. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	\$ 73.24	\$ 77.07	\$ 80.91
Summer Season:			
DEMAND CHARGE:			
Per kW of Billing Demand	\$ 9.64	\$ 10.34	\$ 11.05
FACILITIES CHARGE			
per kW of Facilities Demand.....	\$ 2.30	\$ 2.47	\$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.09429	\$ 0.09919	\$ 0.10410
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.07318	\$ 0.07698	\$ 0.08079
All additional kWh, per kWh.....	\$ 0.06571	\$ 0.06913	\$ 0.07255
Winter Season:			
DEMAND CHARGE:			
Per kW of Billing Demand	\$ 7.51	\$ 8.06	\$ 8.61
FACILITIES CHARGE			
per kW of Facilities Demand.....	\$ 2.30	\$ 2.47	\$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.08095	\$ 0.08516	\$ 0.08937
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.06595	\$ 0.06937	\$ 0.07280
All additional kWh, per kWh.....	\$ 0.06537	\$ 0.06876	\$ 0.07216

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 5Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 5For ALL TERRITORYTIME CHOICE LARGE GENERAL SERVICE RATE PLAN
SCHEDULE TC-LG

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge.....	\$ 73.24	\$ 77.07	\$ 80.91
Off-Peak kWh credit, per kWh	\$ -0.00500	\$ -0.00500	\$ -0.00500
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.			
Summer Season			
DEMAND CHARGE:			
Per kW of Billing Demand	\$ 9.64	\$ 10.34	\$ 11.05
FACILITIES CHARGE			
Per kW of Facilities Demand	\$ 2.30	\$ 2.47	\$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	\$ 0.09489	\$ 0.09982	\$ 0.10476
Next 200 hours use of Metered Demand, per kWh	\$ 0.07478	\$ 0.07867	\$ 0.08256
All additional kWh, per kWh	\$ 0.06768	\$ 0.07119	\$ 0.07471
Winter Season			
DEMAND CHARGE:			
Per kW of Billing Demand	\$ 7.51	\$ 8.06	\$ 8.61
FACILITIES CHARGE			
Per kW of Facilities Demand	\$ 2.30	\$ 2.47	\$ 2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	\$ 0.08219	\$ 0.08646	\$ 0.09073
Next 200 hours use of Metered Demand, per kWh	\$ 0.06788	\$ 0.07140	\$ 0.07493
All additional kWh, per kWh	\$ 0.06734	\$ 0.07083	\$ 0.07434

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 6Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 6For ALL TERRITORYNON-STANDARD SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE NS-SP

AVAILABILITY:

Prior to October 15, 2022, this schedule is available for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of Schedule TC-SP. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	\$ 73.24	\$ 77.07	\$ 80.91
FACILITIES CHARGE			
per kW of Facilities Demand.....	\$ 2.24	\$ 2.41	\$ 2.57
Summer Season			
DEMAND CHARGE:			
per kW of Billing Demand	\$ 9.44	\$ 10.13	\$ 10.82
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.09258	\$ 0.09743	\$ 0.10236
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.07185	\$ 0.07561	\$ 0.07944
All additional kWh, per kWh.....	\$ 0.06452	\$ 0.06790	\$ 0.07134
Winter Season			
DEMAND CHARGE:			
per kW of Billing Demand	\$ 7.36	\$ 7.90	\$ 8.44
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh.....	\$ 0.07948	\$ 0.08365	\$ 0.08788
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.06474	\$ 0.06813	\$ 0.07158
All additional kWh, per kWh.....	\$ 0.06417	\$ 0.06753	\$ 0.07095

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 7Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 7For ALL TERRITORYTIME CHOICE SMALL PRIMARY SERVICE RATE PLAN
SCHEDULE TC-SP

AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service customer served at primary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE.....	\$ 73.24	\$ 77.07	\$ 80.91
Off-Peak kWh credit, per kWh.....	\$ -0.00490	\$ -0.00490	\$ -0.00490
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.			
Summer Season			
DEMAND CHARGE Per kW of Billing Demand	\$ 9.44	\$ 10.13	\$ 10.82
FACILITIES CHARGE Per kW of Facilities Demand	\$ 2.24	\$ 2.41	\$ 2.57
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	\$ 0.09317	\$ 0.09805	\$ 0.10301
Next 200 hours use of Metered Demand, per kWh	\$ 0.07332	\$ 0.07727	\$ 0.08118
All additional kWh, per kWh	\$ 0.06644	\$ 0.06992	\$ 0.07346
Winter Season			
DEMAND CHARGE Per kW of Billing Demand	\$ 7.36	\$ 7.90	\$ 8.44
FACILITIES CHARGE Per kW of Facilities Demand	\$ 2.24	\$ 2.41	\$ 2.57
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	\$ 0.08069	\$ 0.08491	\$ 0.08921
Next 200 hours use of Metered Demand, per kWh	\$ 0.06664	\$ 0.07013	\$ 0.07368
All additional kWh, per kWh	\$ 0.06611	\$ 0.06958	\$ 0.07310

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 8Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 8For ALL TERRITORYLARGE POWER SERVICE
SCHEDULE LP

AVAILABILITY:

This schedule is available for electric service to any general service customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES:	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	\$ 296.82	\$ 312.48	\$ 329.58
Summer Season			
DEMAND CHARGE Per kW of Billing Demand.....	\$ 20.08	\$ 21.55	\$ 23.02
FACILITIES CHARGE Per kW of Facilities Demand	\$ 2.03	\$ 2.18	\$ 2.33
ENERGY CHARGE:			
First 350 hours use of Metered Demand, per kWh.....	\$ 0.07157	\$ 0.07523	\$ 0.07892
All additional kWh, per kWh	\$ 0.03719	\$ 0.03909	\$ 0.04101
Winter Season			
DEMAND CHARGE Per kW of Billing Demand.....	\$ 11.08	\$ 11.89	\$ 12.70
FACILITIES CHARGE Per kW of Facilities Demand	\$ 2.03	\$ 2.18	\$ 2.33
ENERGY CHARGE:			
First 350 hours use of Metered Demand, per kWh.....	\$ 0.06319	\$ 0.06643	\$ 0.06968
All additional kWh, per kWh	\$ 0.03577	\$ 0.03761	\$ 0.03945

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.385 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 9Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 9For ALL TERRITORYTRANSMISSION SERVICE
SCHEDULE TS

AVAILABILITY:

This schedule is available for electric service to any general service customer ("Customer") who has signed a service contract with Liberty. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the service contract.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	\$ 292.37	\$ 309.74	\$ 327.16
Summer Season			
ON-PEAK DEMAND CHARGE Per kW of Billing Demand ...	\$ 28.77	\$ 30.47	\$ 32.19
SUBSTATION FACILITIES Per kW of Facilities Demand	\$ 0.56	\$ 0.59	\$ 0.63
ENERGY CHARGE, per kWh:			
On-Peak Period	\$ 0.05947	\$ 0.06301	\$ 0.06655
Shoulder Period	\$ 0.04749	\$ 0.05031	\$ 0.05314
Off-Peak Period	\$ 0.03601	\$ 0.03815	\$ 0.04029
Winter Season			
ON-PEAK DEMAND CHARGE Per kW of Billing Demand ...	\$ 19.55	\$ 20.71	\$ 21.88
SUBSTATION FACILITIES Per kW of Facilities Demand	\$ 0.56	\$ 0.59	\$ 0.63
ENERGY CHARGE, per kWh:			
On-Peak Period	\$ 0.04136	\$ 0.04381	\$ 0.04628
Off-Peak Period	\$ 0.03382	\$ 0.03583	\$ 0.03784

FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF DEMANDS (CPD, MFD, ID): An appropriate level of demand at the time of the Company's system peak shall be determined for Customer under this Schedule. This Customer Peak Demand ("CPD") shall be either Customer's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving Customer's actual or expected operations, and agreed upon between Company and Customer.

CURTAILMENT LIMITS: Unless otherwise provided for in the Customer's curtailment or service contract, the number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

DETERMINATION OF BILLING DEMAND: The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND: The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 2nd Revised Sheet No. 9b

Canceling P.S.C. Mo. No. 6 Sec. 2 1st Revised Sheet No. 9b

For ALL TERRITORY

TRANSMISSION SERVICE
SCHEDULE TS

SUBSTATION FACILITIES CHARGE:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

MONTHLY CREDIT:

Unless otherwise provided for in the Customer's curtailment or service contract, a monthly credit of \$6.00 on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 kW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company may request a demand reduction on any day.
4. This schedule, TS, is available for service to customers only in the event there is a contract for power service in effect between the Company and customer. New customer contracts for service provided under this schedule shall be filed with the Commission for review prior to commencement of said service.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 1

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 1

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

ANNUAL STREET LIGHTING CHARGE PER LAMP:	RATE SET 1	RATE SET 2	RATE SET 3	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)					
4,000 lumen	\$ 71.72	\$ 75.98	\$ 80.26	1,088	
Mercury-Vapor Lamp Sizes:					
7,000 lumen	97.41	103.19	109.00	784	175
11,000 lumen	116.89	123.84	130.80	1,186	250
20,000 lumen	167.35	177.29	187.27	1,868	400
53,000 lumen	282.35	299.13	315.95	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):					
6,000 lumen	91.27	96.69	102.13	374	70
16,000 lumen	114.25	121.03	127.84	694	150
27,500 lumen	148.68	157.52	166.38	1,271	250
50,000 lumen	211.90	224.49	237.11	1,880	400
130,000 lumen	341.95	362.27	382.65	4,313	1000
Metal Halide Lamp Sizes:					
12,000 lumen	142.84	151.32	159.83	696	175
20,500 lumen	175.04	185.44	195.87	1,020	250
36,000 lumen	234.15	248.06	262.01	1,620	400
110,000 lumen	540.91	573.05	605.28	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 2

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 2

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	RATE SET 1	RATE SET 2	RATE SET 3	kWh	Monthly Watts
STANDARD STREET LIGHTING CONSTRUCTION:					
Mercury-Vapor Lamp Sizes (No new installations allowed):					
6,800 lumen	\$17.53.....	\$18.57	\$19.62	65	175
20,000 lumen.....	\$29.17	\$30.91	\$32.64	156	400
54,000 lumen.....	\$55.91	\$59.23	\$62.57	373	1000
Sodium-Vapor Lamp Sizes:					
6,000 lumen.....	\$16.18	\$17.14	\$18.11	31	70
16,000 lumen	\$23.54.....	\$24.94	\$26.34	58	150
27,500 lumen	\$34.04.....	\$36.06	\$38.09	106	250
50,000 lumen	\$39.49.....	\$41.83	\$44.18	157	400
Metal Halide Lamp Sizes:					
12,000 lumen	\$27.29.....	\$28.91	\$30.54	59	175
20,500 lumen	\$36.43.....	\$38.60	\$40.77	85	250
36,000 lumen	\$40.87.....	\$43.30	\$45.73	135	400
LED:					
4,000-5,000 lumen	\$9.63.....	\$10.20	\$10.78	10	30
7,500-9,500 lumen	\$16.18.....	\$17.14	\$18.11	31	92
13,000-16,000 lumen	\$23.54.....	\$24.94	\$26.34	48	143
STANDARD FLOOD LIGHTING CONSTRUCTION:					
Mercury-Vapor Lamp Sizes (No new installations allowed):					
20,000 lumen	\$40.87.....	\$43.30	\$45.73	156	400
54,000 lumen	\$67.48.....	\$71.49	\$75.51	373	1000
Sodium-Vapor Lamp Sizes:					
27,500 lumen	\$39.60.....	\$41.96	\$44.32	106	250
50,000 lumen	\$54.32.....	\$57.54	\$60.78	157	400
140,000 lumen	\$79.36.....	\$84.08	\$88.81	359	1000
Metal Halide Lamp Sizes:					
12,000 lumen	\$28.31.....	\$29.99	\$31.68	59	175
20,500 lumen	\$37.50.....	\$39.73	\$41.96	85	250
36,000 lumen	\$55.28.....	\$58.57	\$61.86	135	400
110,000 lumen	\$80.79.....	\$85.59	\$90.40	338	1000
LED:					
16,000-19,000 lumen	\$39.60.....	\$41.96	\$44.32	51	150
28,000-32,000 lumen	\$54.32.....	\$57.54	\$60.78	74	218

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	\$2.16.....	\$2.29	\$2.42
Transformer	\$2.16.....	\$2.29	\$2.42
Guy and anchor, per month	\$2.16.....	\$2.29	\$2.42
Overhead conductor, three wire, per foot, per month	\$0.02.....	\$0.02	\$0.02
Other (miscellaneous) per month.....			1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 3

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 3

For ALL TERRITORY

SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

	RATE SET 1	RATE SET 2	RATE SET 3
For the first 1,000 kWh used, per kWh	\$ 0.19257	\$ 0.20401	\$ 0.21549
For all additional kWh used, per kWh	\$ 0.14933	\$ 0.15820	\$ 0.16710

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$46.66.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 4

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 4

For ALL TERRITORY

MISCELLANEOUS SERVICE
SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

	RATE SET 1	RATE SET 2	RATE SET 3
Customer charge	\$22.31	\$23.63	\$24.96
For all energy used, per kWh	\$ 0.11367	\$0.12043	\$0.12720

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 6

Canceling P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 6

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE (LED) TARIFF
SCHEDULE SPL-LED

AVAILABILITY:

This schedule is available for outdoor lighting for streets, alleys, parks, and public places by municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, and who have executed, prior to the effective date of this schedule, the Company's standard Municipal Electric Service Agreement (MESA), having an original term of not less than two (2) years.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

ANNUAL STREET LIGHTING CHARGE per Fixture:

Light Emitting Diode (LED) Fixtures:	Lumens	RATE SET 1	RATE SET 2	RATE SET 3	Annual kWh	Input Watts
LED 1.....	7,500-9,500	\$78.71	\$83.38	\$88.07	380	92
LED 2.....	13,000-16,000	\$106.34	\$112.65	\$118.99	591	143
LED 3.....	19,000-22,000	\$157.72	\$167.09	\$176.49	694	168

The monthly charge per lamp is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy charge for each type of fixture is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 10
 Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 10
 For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RG-SCPP

AVAILABILITY:

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who were already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. Enrollment will be restricted solely to those residential customers who have executed the Program Participation Agreement prior to the effective date. This Schedule RG-SCPP is available to residential customers currently receiving permanent, metered electric service at a single-family residence or a multi-family (e.g. duplex) residence that the Company deems suitable for the purposes of limiting access to the charging equipment to the participant's EV(s) only, provided that they have been invited to and executed the program Participation Agreement. Participation in this program will be limited to a total of five hundred (500) participants and will be available for a term of five years. This schedule is available beginning October 15, 2022 to existing or new residential customers, and is only available for customers who remain on time-varying rates for their household consumption (e.g. Time Choice Residential Rate Plan – Schedule RG-TC). New installations under this program shall not be available during program Year 5. To maintain eligibility for this program, customers must remain on one of the time-varying rate options for their general household consumption, as applicable to residential customers over the course of the program.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge.....	\$13.00	\$13.00	\$13.00
Summer Season			
RSCPP Operations Fee	\$11.71	\$11.71	\$11.71
Additional RSCPP Financing Fee (if applicable to Participant).....	\$8.20	\$8.20	\$8.20
The first 600-kWh, per kWh.....	\$0.14965	\$0.15898	\$0.16835
Additional kWh, per kWh.....	\$0.14965	\$0.15898	\$0.16835
Off Peak Discount Rider	(\$0.02000)	(\$0.02000)	(\$0.02000)
Winter Season			
RSCPP Operations Fee	\$11.71	\$11.71	\$11.71
Additional RSCPP Financing Fee (if applicable to Participant).....	\$8.20	\$8.20	\$8.20
The first 600-kWh, per kWh.....	\$0.14965	\$0.15898	\$0.16835
Additional kWh, per kWh.....	\$0.12425	\$0.13201	\$0.13978
Off Peak Discount Rider	(\$0.02000)	(\$0.02000)	(\$0.02000)

COMPANY-APPROVED CHARGER USAGE: applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period.

	RATE SET 1	RATE SET 2	RATE SET 3
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.....	\$0.26189	\$0.27822	\$0.29461
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.....	\$0.18706	\$0.19873	\$0.21044
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	\$0.03741	\$0.03975	\$0.04209

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 10f
Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 10f
For ALL TERRITORY

RESIDENTIAL SMART CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RG-SCPP

By Executing the Participation Agreement the Company commits to maintaining the Charger infrastructure in good working order, provide electricity for use in the Charger at the rates specified below, and provide such other services as may be required to support the Participants' participation in the RSCPP in accordance with the terms and conditions contemplated in the Participation Agreement. The Company also commits to run the RSCPP through to the conclusion of the Remaining Pilot Term and to facilitate the Participants' options elected at the conclusion of the RSCPP as described above.

Participation in Special Demand Management Events

The Company may call up to ten (10) Demand Response Events per year, not to exceed 4 hours per event. If the Participant complies with a Demand Response event, as verified by the charger consumption records, the Participant will be eligible for an additional credit as specified below.

The Company may request the Participants to participate in the Vehicle to Grid ("V2G") Events by discharging a portion of their available battery charge back into the grid during certain times communicated in advance by the company, and following all the appropriate electrical safety and operational protocols. If a Participant participates in a V2G event, that Participant will be compensated at the rate as specified below, as measured through the Company-Approved Charging Device. The compensation will take the form of a credit on the Participant's next billing period. The V2G rates shall only apply for the specific time periods communicated ahead of time by the Company.

PARTICIPANTS' OPTIONS UPON THE RSCPP PILOT TERM CONCLUSION

Parties' Rights and Obligations Upon the Conclusion of the RSCPP Program

At the conclusion of the Remaining Pilot Term, the Company may elect to transition the RSCPP into a successor program and apply for the associated leave to the Commission to establish the requisite tariff(s), or discontinue the RSCPP without adopting a dedicated successor program and/or tariff for electric vehicle charger financing or electric vehicle consumption. Should the Company transition the RSCPP into a successor program, it would reserve the right to apply to the Commission to modify the program terms, rate structures, or amounts charged upon the conclusion of the Remaining Pilot Period, including establishing special terms (as appropriate) that would apply to the original RSCPP Participants.

In either scenario of the RSCPP concluding with or without being substituted for a successor program, the Company will give the existing Participants no less than a 30-day notice prior to applying to the Commission for the appropriate leave. Along with the notice specifying the Company's intent, Participants would be offered the following options with respect to the charging equipment installed during the Program Term, as applicable under the Scenarios contemplated below.

Scenario 1: This program shall be canceled on October 15, 2027. Between September 15, 2027, and October 15, 2027, the Company shall contact the customer to determine if as of October 15, 2027 the customer chooses Option A or Option B:

- i. Option A: buy out the remaining Charger capital costs at remaining net book value, thus assuming ownership. Under this option the customer would be responsible for all charger maintenance activities and the associated costs upon the expiration of the Program and would be responsible for procuring replacement equipment; OR
- ii. Option B: continue paying charger financing costs under the rates in place prior to the Program's cancellation, by executing an appropriate service extension agreement available exclusively to the legacy RSCPP Participants – the Company would continue maintaining and replacing the assets until equipment is fully depreciated. If the customer does not select Option A, Option B will be exercised.

Under either option under Scenario 1, the Participants would then be charged for their EV charger's electricity consumption under the regular residential tariff applicable at the time.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 11Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN SCHEDULE RCPP
--

AVAILABILITY:

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This tariff applies to registered Ready Charge Pilot Program (RCPP) participants who take their regular consumption service according to tariff schedules listed below, and who provide EV Charging service to end users (EV drivers) in the manner permitted by the program rules contained in a dedicated program tariff documentation. This schedule is available beginning October 15, 2022 to existing or new customers in the following rate plans.

<u>Service</u>	<u>Rate Schedule</u>
Non-Standard General Service	NS-GS
Time Choice General Service	TC-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP

All end users of the RCPP-facilitated EV charging stations must have an account with the Company's third-party vendor. Information on opening an account shall be available through the Company's website and shall be advertised through the signage installed on site. Use of the RCPP-facilitated EV charging stations does not give rise to status as a "Customer," as defined in the Rules and Regulations, nor does it give rise to the protections of the Commission's rules regarding metering, terminations, payments, or other provisions.

MONTHLY RATES:

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

CUSTOMER ACCESS CHARGE: (as applicable to customer's facilities)

<u>Service</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>
NS-GS, TC-GS	\$25.43	\$26.89	\$28.36
NS-LG, TC-LG, NS-SP, TC-SP	\$73.24	\$77.07	\$80.91

RCPP MONTHLY PARTICIPATION FEE: (Per charger, as applicable)

<u>Charger Type / Deployment Phase</u>	<u>Monthly Participation Fee Per Charger: Deployment Tranches 2-4</u>
L2 Dual-Port Charger	\$40.83
DCFC Charger 50 kW	\$215.25
DCFC Charger 150 kW	\$290.64

The limited number of Deployment Tranche 1 participants are exempt from the Monthly Participation Fee for the duration of the RCPP pilot program, subject to meeting other applicable conditions as laid out in the program tariff documentation and the executed Participation Agreement.

For Customers on Non-Time Varying Rates:**DEMAND AND FACILITIES CHARGES:**

As applicable per participants' tariffs associated with their regular facilities.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 11a

Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11a

For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN
SCHEDULE RCPP

Summer Season:

Service	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge – per kW of Facilities Demand (if Applicable)		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	-	-		-	-	
NS-LG	\$9.64	\$10.34	\$11.05	\$2.30	\$2.47	\$2.64
NS-SP	\$9.44	\$10.13	\$10.82	\$2.24	\$2.41	\$2.57

Winter Season:

Service	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge – per kW of Facilities Demand (if Applicable)		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	-	-		-	-	
NS-LG	\$7.51	\$8.06	\$8.61	\$2.30	\$2.47	\$2.64
NS-SP	\$7.36	\$7.90	\$8.44	\$2.24	\$2.41	\$2.57

ENERGY CHARGES:

Regular Consumption Charges (as applicable to a customer's class and usage)

Summer:

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	The first 700 kWh, per kWh	\$0.14248	\$0.15067	\$0.15889
	Additional kWh, per kWh	\$0.14248	\$0.15067	\$0.15889
NS-LG	First 150 hours use of Metered Demand, per kWh	\$0.09429	\$0.09919	\$0.10410
	Next 200 hours use of Metered Demand, per kWh	\$0.07318	\$0.07698	\$0.08079
	All additional kWh, per kWh	\$0.06571	\$0.06913	\$0.07255
NS-SP	First 150 hours use of Metered Demand, per kWh	\$0.09258	\$0.09743	\$0.10236
	Next 200 hours use of Metered Demand, per kWh	\$0.07185	\$0.07561	\$0.07944
	All additional kWh, per kWh	\$0.06452	\$0.06790	\$0.07134

Winter:

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	The first 700 kWh, per kWh	\$0.14248	\$0.15067	\$0.15889
	Additional kWh, per kWh	\$0.12753	\$0.13486	\$0.14222
NS-LG	First 150 hours use of Metered Demand, per kWh	\$0.08095	\$0.08516	\$0.08937
	Next 200 hours use of Metered Demand, per kWh	\$0.06595	\$0.06937	\$0.07280
	All additional kWh, per kWh	\$0.06537	\$0.06876	\$0.07216
NS-SP	First 150 hours use of Metered Demand, per kWh	\$0.07948	\$0.08365	\$0.08788
	Next 200 hours use of Metered Demand, per kWh	\$0.06474	\$0.06813	\$0.07158
	All additional kWh, per kWh	\$0.06417	\$0.06753	\$0.07095

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 11b
 Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11b
 For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN
 SCHEDULE RCPP

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV charges installed at participants' site as a part of the RCPP program. The resulting amounts shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EB User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.....	\$0.18000	\$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.....	\$0.16000	\$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	\$0.14000	\$0.19000

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES:

As applicable per participants' tariffs associated with their regular facilities.

Summer Season:

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge – per kW of Facilities Demand (if Applicable)		
	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>
NS-GS	-	-		-	-	
NS-LG	\$9.64	\$10.34	\$11.05	\$2.30	\$2.47	\$2.64
NS-SP	\$9.44	\$10.13	\$10.82	\$2.24	\$2.41	\$2.57

Winter Season:

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge – per kW of Facilities Demand (if Applicable)		
	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>
NS-GS	-	-		-	-	
NS-LG	\$7.51	\$8.06	\$8.61	\$2.30	\$2.47	\$2.64
NS-SP	\$7.36	\$7.90	\$8.44	\$2.24	\$2.41	\$2.57

ENERGY CHARGES:

Regular Consumption Charges (as applicable to a customer's class and usage)

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 11cCanceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11cFor ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN SCHEDULE RCPP
--

Summer Season:

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	The first 700 kWh, per kWh	\$0.14739	\$0.15587	\$0.16436
	Additional kWh, per kWh	\$0.14739	\$0.15587	\$0.16436
	Off-Peak kWh credit, per kWh	\$(0.02000)	\$(0.02000)	\$(0.02000)
TC-LG	First 150 hours use of Metered Demand, per kWh	\$0.09489	\$0.09982	\$0.10476
	Next 200 hours use of Metered Demand, per kWh	\$0.07478	\$0.07867	\$0.08256
	All additional kWh, per kWh	\$0.06768	\$0.07119	\$0.07471
	Off-Peak kWh credit, per kWh	\$(0.00500)	\$(0.00500)	\$(0.00500)
TC-SP	First 150 hours use of Metered Demand, per kWh	\$0.09317	\$0.09805	\$0.10301
	Next 200 hours use of Metered Demand, per kWh	\$0.07332	\$0.07727	\$0.08118
	All additional kWh, per kWh	\$0.06644	\$0.06992	\$0.07346
	Off-Peak kWh credit, per kWh	\$(0.00490)	\$(0.00490)	\$(0.00490)

Winter Season:

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	The first 700 kWh, per kWh	\$0.14739	\$0.15587	\$0.16436
	Additional kWh, per kWh	\$0.13394	\$0.14164	\$0.14936
	Off-Peak kWh credit, per kWh	\$(0.02000)	\$(0.02000)	\$(0.02000)
TC-LG	First 150 hours use of Metered Demand, per kWh	\$0.08219	\$0.08646	\$0.09073
	Next 200 hours use of Metered Demand, per kWh	\$0.06788	\$0.07140	\$0.07493
	All additional kWh, per kWh	\$0.06734	\$0.07083	\$0.07434
	Off-Peak kWh credit, per kWh	\$(0.00500)	\$(0.00500)	\$(0.00500)
TC-SP	First 150 hours use of Metered Demand, per kWh	\$0.08069	\$0.08491	\$0.08921
	Next 200 hours use of Metered Demand, per kWh	\$0.06664	\$0.07013	\$0.07368
	All additional kWh, per kWh	\$0.06611	\$0.06958	\$0.07310
	Off-Peak kWh credit, per kWh	\$(0.00490)	\$(0.00490)	\$(0.00490)

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts plus applicable charges shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.....	\$0.18000	\$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m.....	\$0.16000	\$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.....	\$0.14000	\$0.19000

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11d
Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 11d
For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN
SCHEDULE RCPP

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

CHARGERS OWNED AND OPERATED BY THE COMPANY: Public-Facing charging equipment owned and operated by the Company shall be offered as Cost Responsibility Option 2 for the purposes of public consumption no later than 90 days after the first effective date of this tariff schedule.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

For the program option where charging costs are recovered from end-use consumers (drivers), charges will be payable at the time of conclusion of each charging sequence. For the program option where the participant (site host) absorbs the charging costs, bills from participants will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this RCPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11e

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 11e

For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN
SCHEDULE RCPP

READY CHARGE PILOT PROGRAM
Schedule RCPP

PROGRAM DESCRIPTION

The Ready Charge Pilot Program supports the deployment of smart, network-enabled Level 2 ("L2") and direct-current fast charging ("DCFC") infrastructure at publicly accessible commercial customer sites for shared public use to charge an electric vehicle ("EV"). Charging infrastructure deployed pursuant to Schedule RCPP will be installed, owned and operated by The Empire District Electric Company ("Company") and may be used by any EV owner who resides either within or outside the Company's service territory, in accordance with charging cost arrangements selected by the commercial entity on whose property the charging equipment is situated ("Participant").

AVAILABILITY

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This Schedule RCPP is available to the Company's commercial customers operating at publicly accessible and otherwise suitable locations who wish to serve as site hosts for Company-owned L2 and/or DCFC EV chargers. Charging infrastructure deployed pursuant to Schedule RCPP must be publicly accessible 24/7 and intended for shared use by EV drivers. Participants participating in Schedule RCPP program may not install more than three dual-port L2 chargers or three DCFC chargers, or a combination of the two types of chargers, up to a three total, per Host Site.

In evaluating applications from potential Applicants, the Company will utilize a Site Evaluation Process, which entails the completion of a scoring matrix comprised of weighted criteria that shall prioritize above other considerations the minimization of adverse cost and operational impact on the Company's distribution system, such as the need for premature capacity upgrades or accelerated equipment degradation. The system impact scoring criterion shall be augmented by appropriately weighted scoring criteria of geographic coverage, anticipated utilization levels, locational equity, participation by Non-profit organizations or Minority or Women Business Enterprise, participating host green initiatives, and charging location targets.

The Company will allocate the RCPP program participation spots in up to four tranches, each tranche capped at a pre-determined magnitude of capital and operating expenses to be incurred. Tranches Two to Four will commence provided the company attains certain charging volume milestones across the public charging equipment in-service at the time. The Company will run a Site Evaluation Process in each Tranche at once, inviting all interested parties to apply by a particular deadline, and determining successful Applicants (if any) on the basis of assessment of all applications submitted. Successive tender rounds may be held within each Tranche until all available program funds are subscribed to. The Company shall publish the Site Evaluation Process rules on its website. The Company may adjust the Site Evaluation Process rules from one program Tranche to next, taking into account the insights from the previous evaluations and the specific criteria for successive rounds, such as particular geographic area focus.

The following table outlines the targeted coverage of charging locations by the type of host establishment across all tranches of the RCPP.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11f
 Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 11f
 For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

Charging Location Targets	Target Percent	
	DCFC	L2
Convenience Stores (with amenities)	40%	15%
Locations along major travel corridors	30%	15%
Restaurants	10%	12%
Retail	10%	20%
Grocery	10%	12%
Parks	0%	3%
Multi-Dwelling Residential	0%	3%
Other long-dwell stops (universities, movie theaters, municipally owned parking)	0%	20%
Total	100%	100%

To encourage participation in the RCPP, the initial tranche of invited Participants will have their Monthly Participation Fee waived for the Remaining Pilot Term. Notwithstanding the waiving of their Monthly Participation Fee, upon being invited into the program, the first tranche of Participants must pay the program entry fee, and make separate arrangements with the Company to cover the cost of any capital work, including in front of, and behind-the-meter upgrades, the cost of which exceed the capital cost amounts included in the calculation of the Monthly Participation Fee. Unless invited to participate as a part of the first tranche, Non-profit Organizations and Minority or Women Business Enterprises are exempted from paying the Program Entry Fee.

The Company will enter into an agreement with two or more qualified vendors to provide charging equipment installed through the RCPP, provided more than one vendor are available, express interest and meet the Company's supplier and procurement guidelines. RCPP-facilitated chargers must be separately metered from the site host's other premises.

DEFINITIONS

Additional Connection Costs: capital costs of distribution system and/or customer-side works which exceed those on which the Monthly Participation Fee for Program Tranches 2-4 is calculated. The Participants are solely responsible for these costs.

Applicant: A customer of the Company that approaches the Company with the intent to participate in the RCPP program and completes the requisite application documentation.

Company-Approved Charging Device: A "smart" L2 or DCFC electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule RCPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

Connection Cost Estimate ("CCE"): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility, including the Additional Connection Costs. The Applicant must sign the CCE prior to executing the Participation Agreement.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
 ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11g

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 11g

For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

Minority or Women Business Enterprise ("M/WBE"): Any business certified by the Missouri Office of Equal Opportunity as an M/WBE.

Non-profit Organization: Any organization established as a nonprofit corporation under the Missouri Nonprofit Corporation Act.

Remaining Pilot Term: A minimum term over which the Participant agrees to deploy and make use of the charging equipment, commencing on the date of the Participation Agreement's execution and concluding on the date of a five-year anniversary of the RCPP program's start date.

Site: the physical premises owned and operated by the Participant, judged by the Company to be adequate in size, location and proximity to electrical infrastructure to safely install and operate the Company-Approved Charging Stations.

Site Evaluation Process: an assessment process developed and executed by the Company or its agents to explore the suitability of potential RCPP Sites to the program's objectives, using objective and transparent scoring criteria.

Participant: A customer of the Company that meets the Participant eligibility criteria established in Schedule RCPP, completes the application documents and the associated procedural steps to the Company's satisfaction, and who is subsequently invited to enter into the RCPP program by executing the Participation Agreement.

Participation Agreement: The agreement between the Company and the participating Participant further describing the terms and conditions governing the Participant's enrollment in the Ready Charge Pilot Program. The current form of the Participation Agreement shall be available for review on the Company's website. In the event the Company chooses to make changes to the Participation Agreement, it shall provide a copy to counsel for Staff and to the Public Counsel and provide a period of 30 days to review. Staff and the Public Counsel may affirmatively recommend the Company proceed with changes in less than 30 days.

RCPP APPLICATION PROCESS

To enroll into RCPP, applicants must complete and submit a Program Enrollment Application and be subsequently invited to enter the program. To meet the minimum eligibility requirements for participation, applicants must demonstrate to the Company's satisfaction a proof of the following:

- (a) Existing Commercial service account in good standing with the Company;
- (b) Proof of ownership or lease arrangement of the Site, such as a property title or proof of lease; and
- (c) Confirmation that the scope and nature of modifications to the occupied premises typically required for the operation of a Company-Approved Charging Stations have been communicated and consented to by the property's owner, mortgage holding institution(s) and all insurance provider(s) (as applicable);

By signing the Application, the Applicant will acknowledge their understanding that their participation in the program is contingent upon the execution of the Host Agreement, predicated by the Host Site being selected among the successful applicants through the company's Site Evaluation Process. Upon receiving the completed Program Enrollment Application and verifying that the Applicant meets all the minimum eligibility requirements, the Company or its agents will inspect the site on a mutually satisfactory date and time, including, potentially, via a remote inspection based on the photographic and/or video evidence of the site's condition provided by the applicant and the geospatial records available to the Company. Using the information so collected, the Company will conduct the Site Evaluation Process by the advertised date and will notify the successful applicants (if any) by extending to them an invitation to execute the Participation Agreement, which will also include a completed Connection Cost Estimate ("CCE"). By executing the Participation Agreement and all relevant appendices, the Applicant becomes the Participant and officially enters the RCPP program.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11h

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 11h

For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

The completed CCE will outline in reasonable detail the scope, nature and cost of any expected Additional Connection Costs, which entail any customer-side (behind-the-meter) and/or utility-side (front-of-the-meter distribution system) works required to accommodate the Company-Approved Charging Device installation, the cost of which exceeds the amounts on which the Monthly Participation Fee is calculated. By signing the CCE as a part of the overall Participation Agreement, the Applicant will confirm their understanding of and readiness to arrange for and otherwise accommodate any works on their premises required to install the Company-Approved Charging Device, including providing any payments for works outlined in the CCE. Concurrent with execution of the Participation Agreement, the Participant will submit the Program Entry Fee as appropriate for the combination of Company-Approved Charging Stations installed at the Site. Notwithstanding the act of providing either the entry fee and executing the Participation Agreement, the Applicant shall continue to be responsible for the final Additional Connection Costs corresponding to those estimated in the CCE, which would be billed to the Participant once the works are completed and the final cost has been communicated by the Company.

Should the level of interest in participating in the RCPP exceed the Company's resources available for this work, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The Applicants placed on the waitlist will be eligible to have the right of first refusal to participate in the RCPP (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the combination of the order of the waitlist entry and results of the Site Evaluation Process as conducted at the time of additional spots becoming available.

The Participation Agreement and Obligations Arising from it

By executing the Participation Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term and meeting all other terms and conditions of this Tariff Schedule and the Participation Agreement. Should a Participant wish to withdraw from the RCPP program sooner than the conclusion of the Remaining Pilot Period, the Participant will be responsible for the Early Termination Fee. Should a Participant wish to move to a different location within the Company's service territory and continue participating in the RCPP, the Participant will be responsible for the costs of all requisite removal and installation costs. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant's premises, or utilize it for the purposes of its own fleet.

In executing the Participation Agreement, the Participant shall grant an easement to the company to install and operate the Company-Approved Charging Stations and the associated infrastructure and access them as needed for maintenance. Unless enrolled during the first Tranche, the Participant shall be responsible for paying the Monthly Participation Fee, and (if relevant to the option elected by the Participant), the cost of charging completed over the billing period as described below. These ongoing costs shall be billed through a separate electronic bill, in addition to the regular bill for the Participant's facilities.

Participants shall be responsible for maintaining the civil infrastructure in and around the parking stalls where the charging infrastructure is installed in good working order, including regular clearing of snow, maintaining adequate asphalt surface condition and painted line and signage. The Company shall provide and the Participant shall install the special signage approved by the local municipalities restructuring the parking spaces in question for the use of electric vehicles only, and limiting the stall occupation time to an appropriate duration for the type of charger(s) installed. Upon enrollment into the Program, the Participant are encouraged to transfer the billing arrangements for all of its facilities to the e-billing service offered by the Company. Customers applying to become a Participant for the Ready Charge Pilot Program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Ready Charge Pilot Program for any period of time.

Participants shall also agree to partake in at least three participant surveys over the course of their RCPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed and reported to the Commission and used by Liberty in an aggregated manner with that of other Participants, and without any personal information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11i

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 11i

For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

By Executing the Participation Agreement, the Company commits to maintaining the charger infrastructure, including the metering, payment and site communication components in good working order, cover the insurance costs for the equipment, provide electricity for use in the charger at the rates specified below, and provide such other services as may be required to support the Participants' participation in the RCPP in accordance with the terms and conditions contemplated in the Participation Agreement. The Company also commits to run the RCPP through to the conclusion of the Remaining Pilot Term and to facilitate the Participants' options elected at the conclusion of the RCPP as described below.

Should the Participant wish to withdraw from the RCPP program at any point before the conclusion of the Remaining Pilot Term, the Participant shall be responsible for the cost of de-installation of the Company-Approved Charging Stations, and the additional Early Termination Fee in the amount equal to 12 months' of Monthly Participation Fees as applicable for the number and types of Company-Approved Charging Stations installed. Irrespective of the program Deployment Tranche under which the Participant has entered the RCPP, for the purposes of the Early Termination Fee the Monthly Participation Fees shall be calculated using the Tranches 2-4 fees. Should the Participant terminate their participation in the RCPP due to bankruptcy or other similar circumstances, the Company shall pursue the recovery of eligible costs in accordance with Missouri Law.

Participation in Special Demand Management Events

The Company may call up to ten (10) Demand Response ("DR") Events per year, not to exceed 4 hours per event, during which the charging infrastructure will be remotely shut off and inaccessible for charging. The anticipated instances of DR events shall be communicated in advance.

Responsibility for the Cost of Energy Charged

A Participant may choose between one of two cost responsibility options the Energy Consumption Charge charged at all the Schedule RCPP-facilitated EV charging stations located upon their premises. The Participation Agreement will identify the chosen Energy Billing Option. The Schedule RCPP-facilitated EV charging station screen, and third-party vendor's customer web portal will identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location. The following are the two cost responsibility options available RCPP:

Option 1: The Participant pays the kWh Energy Charge plus the Fuel Adjustment Charge ("FAC"), and other applicable charges, taxes, vendor fees and residual program administration recovery charges.

Option 2: The EV charging station user pays the kWh Energy Charge plus the Fuel Adjustment Charge ("FAC"), and other applicable charges, taxes, vendor fees, and the residual program administration recovery charges.

All end users of the RCPP-facilitated EV charging stations must have an account with the Company's third-party vendor. Information on opening an account shall be available through the Company's website and shall be advertised through the signage installed on site.

The Participants shall be permitted to change the cost responsibility arrangement once during the Remaining Pilot Term, provided the change would apply to all Company-Approved Charging Stations on site and provided that the Participant bears all the costs associated with the change of the billing arrangement. Irrespective of the billing arrangement chosen, the site host shall clearly display the signage of the Energy Consumption Charges across the Time of Use time periods, indicating whether the Participant or the EV users are responsible for these costs (as applicable to the billing option elected).

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 11j

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 11j

For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

PARTICIPANTS' OPTIONS UPON THE RCPP PILOT TERM CONCLUSION

Parties' Rights and Obligations Upon the Conclusion of the RCPP Program

At the conclusion of the Remaining Pilot Term, the Company may elect to transition the RCPP into a successor program and apply for the associated leave to the Commission to establish the requisite tariff(s), or discontinue the RCPP without adopting a dedicated successor program and/or tariff for electric vehicle charger financing or electric vehicle consumption. Should the Company transition the RCPP into a successor program, it would reserve the right to apply to the Commission to modify the program terms, rate structures, or amounts charged upon the conclusion of the Remaining Pilot Period, including establishing special terms (as appropriate) that would apply to the original RCPP Participants.

In either scenario of the RCPP concluding with or without being substituted for a successor program, the Company will give the existing Participants no less than a 30-day notice prior to applying to the Commission for the appropriate leave. Along with the notice specifying the Company's intent, Participants would be offered the following options with respect to the charging equipment installed during the program term, as applicable under the Scenarios contemplated below.

Scenario 1: This program shall be canceled on October 15, 2027. Between September 15, 2027, and October 15, 2027, the Company shall contact the customer to determine if as of October 15, 2027 the customer chooses Option A or Option B:

- i. Option A: buy out the remaining Charger(s) capital costs at remaining net book value and assume ownership. Under this option the customer would be responsible for all charger maintenance activities and the associated costs upon the expiration of the RCPP and would be responsible for procuring replacement equipment; OR
- ii. Option B: continue paying charger financing costs under the rates in place prior to the RCPP program's cancellation, by executing an appropriate service extension agreement available exclusively to the legacy RCPP Participants – the Company would continue maintaining and replacing the assets until their equipment is fully depreciated. If the customer does not select Option A, Option B will be exercised.

Under either option under Scenario 1, the Participants would then be charged for their EV charger's electricity consumption under the regular tariff applicable at the time.

Scenario 2: An RCPP Successor Program and/or Tariff are in Place: If the Company replaces RCPP with a successor program and tariff, the existing Participants will have an option of being enrolled into the successor program and may be eligible for special transitional treatment terms (if any) that the Company may contemplate and the Commission may authorize. The Participants will have two Options with respect to their Charging Equipment:

- i. Option A: Enroll in the RCPP successor program and continue financing the Company-Approved Charging Equipment and paying for the charger consumption as per the terms of the associated tariff.
- ii. Option B: Do not continue with the successor program and select from among Scenario 1 Options A or B listed above to determine the ensuing financing arrangements with respect to the financed charger equipment.

PROGRAM RATES AND CHARGES

Program Enrollment Fee: a one-time entry fee payable by the Participant at the time of executing the Participation Agreement with the Company. The fee will vary according to the type of Company-Approved Charging Equipment installed, and will be calculated on a per-site basis, with the Entry Fee being established on the basis of the single largest capacity charger installed, at the following rates:

- Dual-Port L2 Charger: \$750.00 plus tax
- DCFC Charger (any capacity): \$1,000 plus tax

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 11k

For ALL TERRITORY

READY CHARGE PILOT PROGRAM - FROZEN

SCHEDULE RCPP

The Company shall record the proceeds from Enrollment Fees as downward adjustments to the capital cost of the charger equipment recorded in the Company's System of Accounts. Except for the eligible organizations applying for the First Tranche of the RCPP, the Program Enrollment Fee will be waived for qualified Participants that are either M/WBE certified by the Missouri Office of Equal Opportunity or Non-profit Organizations.

Monthly Participation Fee: a fixed fee payable by the Participant on a monthly basis to recover the Company's costs in deploying, financing and operating the charging infrastructure plus all the applicable taxes. Calculated as a product of a number of chargers installed and the per-charger monthly fee varying by charger type as described below. The per-charger monthly fee represents the portion of estimated charger operating and capital costs recoverable from Participants as per the terms of the Company's settlement approved by the Commission.

Additional Connection Cost Fee: a one-time fee payable by the Participant for the costs of any distribution system or customer side capital works and the applicable taxes, the cost of which exceeds the costs included in the calculation of the Monthly Participation Fee per Charger, and as communicated by the Company through the Connection Cost Estimate. For clarity, the Additional Connection Cost Fee applicable to Tranche 1 Applicants will be calculated in the same manner as for on the Tranches 2-4 Applicants.

Energy Consumption Charges: a per-kWh charge for energy consumed through the Company-Approved Charging Stations to charge the Electric Vehicles. The Energy Consumption Charge will be charged on the Time-of-Use basis. The Energy Consumption Charge will be billed on per-kWh basis as a product of kWh consumed and the applicable TOU period and charger type. The resulting amounts shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant. The Company shall apportion the fees collected to the appropriate accounts for future disposition and settlement between the Commodity, Demand, FAC, Tax, Vendor Fees, and the residual program administration recovery component.

Also charged on the consumption basis and in accordance with the Commission-approved rates at the time of charging will be the FAC, other charges that may be authorized by the Commission, and the applicable taxes, vendor fees and the residual program administration recovery component.

Should the operation of the EV Charging Stations result in demand charges recorded on the dedicated AMI meter and payable as per the tariff schedule applicable to the Participant's facilities, these charges shall not be recovered from the Participant under either Cost Responsibility Option, and shall be instead recovered from the residual program administration recovery component upon settlement by the Company.

Early Termination Fee: amount equal to 12 months of Monthly Participation Fees as applicable for the number and types of Company-Approved Charging Stations installed, payable should the Participant wish to exit the RCPP at any point before the conclusion of the Remaining Pilot Term. Notwithstanding of the program Deployment Tranche under which the Participant has entered the RCPP, for the purposes of the Early Termination Fee the Monthly Participation Fees shall be calculated using the Tranches 2-4 fees. Such amounts shall be recorded to offset capital expenditures and capitalized expenses incurred under the Company's provision of this program.

PAYMENT

The Company shall bill the Participants for their RCPP program participation via a dedicated electronic bill, in addition to the regular bill(s) for the balance of the Participant's consumption from their facilities billed at the appropriate tariff schedule. The monthly bill shall include the applicable Monthly Participation Fee, calculated as a product of the applicable Deployment Tranche Fee, and the number and type of Company-Approved Charging Stations operating on the Site. Should the Participant elect the Cost Responsibility Option 2, the Participant's bill shall also include the charges associated with the energy consumed over the billing period. Should the Participant elect the Cost Responsibility Option 1, the Energy Consumption Charges shall be recovered from the end EV end users using the facilities.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 12
 Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12
 For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN
 SCHEDULE CEPP

AVAILABILITY:

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This Rider Schedule CEPP is available to the Company's customers who are enrolled in the Company's Commercial Electrification Pilot Program (CEPP) and who receive their regular service under one of the following service schedules and is available beginning October 15, 2022 to existing or new customers.

<u>Service</u>	<u>Rate Schedule</u>
Non-Standard General Service	NS-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Time Choice General Service	TC-GS
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP
Large Power Service	LP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

<u>Service</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>
NS-GS, TC-GS	\$25.43	\$26.89	\$28.36
NS-LG, TC-LG, NS-SP, TC-SP	\$73.24	\$77.07	\$80.91
LP	\$296.82	\$312.48	\$329.58

CEPP MONTHLY PARTICIPATION FEE

Per L2 charger installed, per month.....\$199.38

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 12a

Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12a

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Summer Season

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge – per kW of Facilities Demand (if Applicable)		
	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>
NS-GS	-	-		-	-	
NS-LG	\$9.64	\$10.34	\$11.05	\$2.30	\$2.47	\$2.64
NS-SP	\$9.44	\$10.13	\$10.82	\$2.24	\$2.41	\$2.57
LP	\$20.08	\$21.55	\$23.02	\$2.03	\$2.18	\$2.33

Winter Season

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge – per kW of Facilities Demand (if Applicable)		
	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>
-						
NS-GS	-	-		-	-	
NS-LG	\$7.51	\$8.06	\$8.61	\$2.30	\$2.47	\$2.64
NS-SP	\$7.36	\$7.90	\$8.44	\$2.24	\$2.41	\$2.57
LP	\$11.08	\$11.89	\$12.70	\$2.03	\$2.18	\$2.33

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 12b
 Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12b
 For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN
 SCHEDULE CEPP

ENERGY CHARGES

Summer Season

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	The first 700 kWh, per kWh	\$0.14248	\$0.15067	\$0.15889
	Additional kWh, per kWh	\$0.14248	\$0.15067	\$0.15889
NS-LG	First 150 hours use of Metered Demand, per kWh	\$0.09429	\$0.09919	\$0.10410
	Next 200 hours use of Metered Demand, per kWh	\$0.07318	\$0.07698	\$0.08079
	All additional kWh, per kWh	\$0.06571	\$0.06913	\$0.07255
NS-SP	First 150 hours use of Metered Demand, per kWh	\$0.09258	\$0.09743	\$0.10236
	Next 200 hours use of Metered Demand, per kWh	\$0.07185	\$0.07561	\$0.07944
	All additional kWh, per kWh	\$0.06452	\$0.06790	\$0.07134
LP	First 350 hours use of Metered Demand, per kWh	\$0.07157	\$0.07523	\$0.07892
	All additional kWh, per kWh	\$0.03719	\$0.03909	\$0.04101

Winter Season

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	The first 700 kWh, per kWh	\$0.14248	\$0.15067	\$0.15889
	Additional kWh, per kWh	\$0.12753	\$0.13486	\$0.14222
NS-LG	First 150 hours use of Metered Demand, per kWh	\$0.08095	\$0.08516	\$0.08937
	Next 200 hours use of Metered Demand, per kWh	\$0.06595	\$0.06937	\$0.07280
	All additional kWh, per kWh	\$0.06537	\$0.06876	\$0.07216
NS-SP	First 150 hours use of Metered Demand, per kWh	\$0.07948	\$0.08365	\$0.08788
	Next 200 hours use of Metered Demand, per kWh	\$0.06474	\$0.06813	\$0.07158
	All additional kWh, per kWh	\$0.06417	\$0.06753	\$0.07095
LP	First 350 hours use of Metered Demand, per kWh	\$0.06319	\$0.06643	\$0.06968
	All additional kWh, per kWh	\$0.03577	\$0.03761	\$0.03945

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 12c

Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12c

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Summer:

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	\$0.01425	\$0.01507	\$0.01589	\$0.0000	\$0.0000	\$0.0000	\$(0.10686)	\$(0.11300)	\$(0.11917)
NS-LG	\$0.00943	\$0.00992	\$0.01041	\$0.0000	\$0.0000	\$0.0000	\$(0.07072)	\$(0.07439)	\$(0.07808)
NS-SP	\$0.00926	\$0.00974	\$0.01024	\$0.0000	\$0.0000	\$0.0000	\$(0.06944)	\$(0.07307)	\$(0.07677)
LP	\$0.00716	\$0.00752	\$0.00789	\$0.0000	\$0.0000	\$0.0000	\$(0.05368)	\$(0.05642)	\$(0.05919)

Winter:

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	\$0.01425	\$0.01507	\$0.01589	\$0.0000	\$0.0000	\$0.0000	\$(0.10686)	\$(0.11300)	\$(0.11917)
NS-LG	\$0.00810	\$0.00852	\$0.00894	\$0.0000	\$0.0000	\$0.0000	\$(0.06071)	\$(0.06387)	\$(0.06703)
NS-SP	\$0.00795	\$0.00837	\$0.00879	\$0.0000	\$0.0000	\$0.0000	\$(0.05961)	\$(0.06274)	\$(0.06591)
LP	\$0.00632	\$0.00664	\$0.00697	\$0.0000	\$0.0000	\$0.0000	\$(0.04739)	\$(0.04982)	\$(0.05226)

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

Summer Season

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge – per kW of Facilities Demand (if Applicable)		
	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>
TC-GS	-	-	-	-	-	-
TC-LG	\$9.64	\$10.34	\$11.05	\$2.30	\$2.47	\$2.64
TC-SP	\$9.44	\$10.13	\$10.82	\$2.24	\$2.41	\$2.57

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 12d

Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12d

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Winter Season

Service	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge – per kW of Facilities Demand (if Applicable)		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	-	-		-	-	
NS-LG	\$7.51	\$8.06	\$8.61	\$2.30	\$2.47	\$2.64
NS-SP	\$7.36	\$7.90	\$8.44	\$2.24	\$2.41	\$2.57

ENERGY CHARGES

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

Summer Season

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	The first 700 kWh, per kWh	\$0.14739	\$0.15587	\$0.16436
	Additional kWh, per kWh	\$0.14739	\$0.15587	\$0.16436
	Off-Peak kWh credit, per kWh	\$(0.02000)	\$(0.02000)	\$(0.02000)
TC-LG	First 150 hours use of Metered Demand, per kWh	\$0.09489	\$0.09982	\$0.10476
	Next 200 hours use of Metered Demand, per kWh	\$0.07478	\$0.07867	\$0.08256
	All additional kWh, per kWh	\$0.06768	\$0.07119	\$0.07471
	Off-Peak kWh credit, per kWh	\$(0.00500)	\$(0.00500)	\$(0.00500)
TC-SP	First 150 hours use of Metered Demand, per kWh	\$0.09317	\$0.09805	\$0.10301
	Next 200 hours use of Metered Demand, per kWh	\$0.07332	\$0.07727	\$0.08118
	All additional kWh, per kWh	\$0.06644	\$0.06992	\$0.07346
	Off-Peak kWh credit, per kWh	\$(0.00490)	\$(0.00490)	\$(0.00490)

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12e

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 12e

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Winter Season

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	The first 700 kWh, per kWh	\$0.14739	\$0.15587	\$0.16436
	Additional kWh, per kWh	\$0.13394	\$0.14164	\$0.14936
	Off-Peak kWh credit, per kWh	\$(0.02000)	\$(0.02000)	\$(0.02000)
TC-LG	First 150 hours use of Metered Demand, per kWh	\$0.08219	\$0.08646	\$0.09073
	Next 200 hours use of Metered Demand, per kWh	\$0.06788	\$0.07140	\$0.07493
	All additional kWh, per kWh	\$0.06734	\$0.07083	\$0.07434
	Off-Peak kWh credit, per kWh	\$(0.00500)	\$(0.00500)	\$(0.00500)
TC-SP	First 150 hours use of Metered Demand, per kWh	\$0.08069	\$0.08491	\$0.08921
	Next 200 hours use of Metered Demand, per kWh	\$0.06664	\$0.07013	\$0.07368
	All additional kWh, per kWh	\$0.06611	\$0.06958	\$0.07310
	Off-Peak kWh credit, per kWh	\$(0.00490)	\$(0.00490)	\$(0.00490)

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.
Summer:

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	\$0.01474	\$0.01559	\$0.01644	\$0.0000	\$0.0000	\$0.0000	\$(0.11054)	\$(0.11690)	\$(0.12327)
TC-LG	\$0.00949	\$0.00998	\$0.01048	\$0.0000	\$0.0000	\$0.0000	\$(0.07117)	\$(0.07487)	\$(0.07857)
TC-SP	\$0.00932	\$0.00981	\$0.01030	\$0.0000	\$0.0000	\$0.0000	\$(0.06988)	\$(0.07354)	\$(0.07726)

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12fCanceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 12fFor ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Winter:

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider applicable to regular consumption charges.

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	\$0.01474	\$0.01559	\$0.01644	\$0.0000	\$0.0000	\$0.0000	\$(0.11054)	\$(0.11690)	\$(0.12327)
TC-LG	\$0.00822	\$0.00865	\$0.00907	\$0.0000	\$0.0000	\$0.0000	\$(0.06164)	\$(0.06485)	\$(0.06805)
TC-SP	\$0.00807	\$0.00849	\$0.00892	\$0.0000	\$0.0000	\$0.0000	\$(0.06052)	\$(0.06368)	\$(0.06691)

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE: GENERAL

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this CEPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026

ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12g
Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 12g
For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

COMMERCIAL ELECTRIFICATION PILOT PROGRAM
Schedule CEPP

PROGRAM DESCRIPTION

The Commercial Electrification Pilot Program supports the deployment of smart Level 2 ("L2") charging infrastructure for use by electric vehicle ("EV") fleets or located at workplaces and purposed for employee or visitor charging. Charging infrastructure deployed pursuant to Schedule CEPP will be installed, owned, and operated by The Empire District Electric Company ("Company"), with the associated costs recovered from Program Participants through a combination of Monthly Participation Fees and requisite up-front connection cost contributions (if required). To encourage EV adoption and facilitate efficient utilization, of EV charging infrastructure, Participants' consumption through the charging stations shall be billed on a Time Of Use rate schedule described below, with the consumption during the Shoulder and Off-Peak periods eligible for reduced cost of electricity relative to the Participant's regular electricity tariffs applicable to the balance of their facilities.

AVAILABILITY

This Schedule CEPP is available to non-residential customers currently receiving permanent, metered electric service under the Company's retail rate schedules, provided such customers meet all the program entry specifications, and operate facilities that offer private workplace parking for employees and/or operate a light, medium, or heavy-duty on-road vehicle fleet in the Company's service area stationed overnight next to the facility. The Company will evaluate customer applications based on multiple factors including but not limited to availability of program participation spots, the applicant's fleet electrification plans, evidence of demand for workplace charging among the customer's employees, and suitability of proposed installation sites to limit access to only authorized individuals and vehicles. Schedule CEPP deployment is capped at 10 L2 chargers per customer site and the total of 50 chargers deployed through the program.

DEFINITIONS

Additional Connection Costs: capital costs of distribution system and/or customer-side works which exceed those on which the Monthly Participation Fee. The Participants are solely responsible for these costs.

Applicant: A customer of the Company that approaches the Company with the intent to participate in the CEPP program and completes the requisite application documentation.

Company-Approved Charging Device (or Station, as applicable to describe a standalone structure with multiple ports): A "smart" L2 electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule CEPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

Connection Cost Estimate ("CCE"): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility, including the Additional Connection Costs. The Applicant must sign the CCE Acknowledgment Form ("CCEAF") prior to executing the Participant Agreement.

Participant: A customer of the Company that meets the eligibility criteria established in Schedule CEPP for participation and who executes a Participant Agreement.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 12h
Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 12h
For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Participant Agreement: The agreement between the Company and the Participant further describing the terms and conditions governing the Participant's participation in the Commercial Electrification Pilot Program.

Remaining Pilot Term: A minimum term over which the Participant agrees to deploy and make use of the charging equipment, commencing on the date of the Participant Agreement's execution and concluding on the date of a five-year anniversary of the CEPP program's start date.

Minority or Women Business Enterprise ("M/WBE"): Any business certified by the Missouri Office of Equal Opportunity as an M/WBE.

Nonprofit Organization: Any organization established as a nonprofit corporation under the Missouri Nonprofit Corporation Act.

CEPP APPLICATION PROCESS

To enroll into CEPP, Applicants must complete and submit a Program Enrollment Application and be subsequently invited to enter the program. To meet the minimum eligibility requirements for participation, applicants must demonstrate to the Company's satisfaction proof of the following:

- (a) Existing Commercial service account in good standing with the Company;
- (b) Proof of ownership or lease arrangement of the property intended for deployment of the Company-Approved Charging Stations, such as a property title or proof of lease; and
- (c) Confirmation that the scope and nature of modifications to the occupied premises typically required for the operation of a Company-Approved Charging Stations have been communicated and consented to by the property's owner, mortgage holding institution(s) and all insurance provider(s) (as applicable).

The Company reserves the discretion to decline the application, should the applicant's premises not meet the electrical safety requirements, lack the adequate physical features to safely mount the charging equipment and/or prevent outside parties from accessing the Charging Device without the Participant's authorization, or be determined to be otherwise unsuitable.

By signing the Application, the Applicant will acknowledge their understanding that their participation in the program is contingent upon the execution of the Participation Agreement. Upon receiving the completed Program Enrollment Application and verifying that the Applicant meets all the minimum eligibility requirements, the Company or its agents will inspect the site of intended installation on a mutually satisfactory date and time, including, potentially, via a remote inspection based on the photographic and/or video evidence of the site's condition provided by the applicant and the geospatial records available to the Company. Using the information so collected, the Company will evaluate the application and the site and notify the successful applicants (if any) by extending to them an invitation to execute the Participation Agreement, which will also include a completed Connection Cost Estimate ("CCE"). By executing the Participation Agreement and all relevant appendices, the Applicant becomes the Participant and officially enters the CEPP program. Concurrent with the execution of the Participation Agreement, the Participant shall also pay a Program Enrollment Fee in the amount specified below.

The completed CCE will outline in reasonable detail the scope, nature and cost of any expected Additional Connection Costs, which entail any customer-side (behind-the-meter) and/or utility-side (front-of-the-meter distribution system) works required to accommodate the Company-Approved Charging Device installation, the cost of which exceeds the amounts on which the Monthly Participation Fee is calculated. By signing the CCE as a part of the overall Participation Agreement, the Applicant will confirm their understanding of and readiness to arrange for and otherwise accommodate any works on their premises required to install the Company-Approved Charging Device(s), including providing any payments for works outlined in the CCE. Concurrent with execution of the Participation Agreement, the Participant will submit the Program Entry Fee. Notwithstanding the act of providing either the entry fee and executing the Participation Agreement, the Participant shall continue to be responsible for the final additional connection costs corresponding to those estimated in the CCE, which would be billed to the Participant once the works are completed and the final cost has been communicated by the Company.

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

The applications for entry into the program will be evaluated on a first come-first served basis. Should the level of interest in participating in the CEPP exceed the total number of program spots, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The Applicants placed on the waitlist will be eligible to have the right of first refusal to participate in the CEPP (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the first come-first served basis.

The Participation Agreement and Obligations Arising from it

By executing the Participation Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term and meeting all other terms and conditions of this Tariff Schedule and the Participation Agreement. Should a Participant wish to withdraw from the CEPP program sooner than the conclusion of the Remaining Pilot Period, the Participant will be responsible for the Early Termination Fee. Should a Participant wish to move to a different location within the Company's service territory and continue participating in the CEPP, the Participant will be responsible for the costs of all requisite removal and installation costs. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant's premises, or utilize it for the purposes of its own fleet.

In executing the Participation Agreement, the Participant shall grant an easement to the company to install and operate the Company-Approved Charging Stations and the associated infrastructure and access them as needed for maintenance.

The Participant shall be responsible for paying the Monthly Participation Fee, and the cost of charging completed over the billing period through the Company-Approved Charging Stations as described below.

Participants shall be responsible for maintaining the civil infrastructure in and around the parking stalls where the charging infrastructure is installed in good working order, including regular clearing of snow, maintaining adequate asphalt surface condition and painted line and signage. Upon enrollment into the Program, the Participant are encouraged to transfer the billing arrangements for all of its facilities to the e-billing service offered by the Company. Customers applying for service under this CEPP program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Commercial Electrification Pilot Program for any period of time.

Participants shall also agree to partake in at least three participant surveys over the course of their CEPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed and reported to the Commission and used by Liberty in an aggregated manner with that of other Participants, and without any commercially sensitive information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

By Executing the Participation Agreement, the Company commits to maintaining the charger infrastructure, including the charging, metering, and communication components in good working order, cover the insurance costs for the equipment, provide electricity for use in the charger at the rates specified below, and provide such other services as may be required to support the Participants' participation in the CEPP in accordance with the terms and conditions prescribed in this Tariff Schedule and the Participant Agreement. The Company also commits to run the CEPP through to the conclusion of the Remaining Pilot Term and to facilitate the Participants' options elected at the conclusion of the CEPP as described below. The Company will enter into an agreement with two or more qualified vendors to provide charging equipment used by Participants.

Should a Participant wish to withdraw from the CEPP program at any point before the conclusion of the Remaining Pilot Term, that Participant shall be responsible for the cost of de-installation of the Company-Approved Charging Stations, and the additional Early Termination Fee in the amount equal to 12 months of Monthly Participation Fees as applicable for the number of Company-Approved Charging Stations installed. Should the Participant terminate their participation in the CEPP due to bankruptcy or other similar circumstances, the Company shall pursue the recovery of eligible costs in accordance with Missouri Law.

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN

SCHEDULE CEPP

Participation in Special Demand Management Events

The Company may call up to ten (10) Demand Response ("DR") Events per year, not to exceed 4 hours per event, during which the charging infrastructure will be remotely shut off and inaccessible for charging. The anticipated instances of DR events shall be communicated in advance.

PARTICIPANTS' OPTIONS UPON THE CEPP PILOT TERM CONCLUSIONParties' Rights and Obligations Upon the Conclusion of the CEPP Program

At the conclusion of the Remaining Pilot Term, the Company may elect to transition the CEPP into a successor program and apply for the associated leave to the Commission to establish the requisite tariff(s), or discontinue the CEPP without adopting a dedicated successor program and/or tariff for electric vehicle charger financing or electric vehicle consumption. Should the Company transition the CEPP into a successor program, it would reserve the right to apply to the Commission to modify the program terms, rate structures, or amounts charged upon the conclusion of the Remaining Pilot Period, including establishing special terms (as appropriate) that would apply to the original CEPP Participants.

In either scenario of the CEPP concluding with or without being substituted for a successor program, the Company will give the existing Participants no less than a 30-day notice prior to applying to the Commission for the appropriate leave. Along with the notice specifying the Company's intent, Participants would be offered the following options with respect to the charging equipment installed during the program term, as applicable under the Scenarios contemplated below.

Scenario 1: This program shall be canceled on October 15, 2027. Between September 15, 2027, and October 15, 2027, the Company shall contact the customer to determine if as of October 15, 2027 the customer chooses Option A or Option B:

- i. Option A: buy out the remaining Charger(s) capital costs at remaining net book value and assume ownership. Under this option the customer would be responsible for all charger maintenance activities and the associated costs upon the expiration of the CEPP and would be responsible for procuring replacement equipment; OR
- ii. Option B: continue paying charger financing costs under the rates in place prior to the CEPP program's cancellation, by executing an appropriate service extension agreement available exclusively to the legacy CEPP Participants – the Company would continue maintaining and replacing the assets until equipment is fully depreciated.. If the customer does not select Option A, Option B will be exercised.

Under either option under Scenario 1, the Participants would then be charged for their EV charger's electricity consumption under the regular tariff applicable at the time.

Scenario 2: An CEPP Successor Program and/or Tariff are in Place: If the Company replaces CEPP with a successor program and tariff, the existing Participants will have an option of being enrolled into the successor program and may be eligible for special transitional treatment terms (if any) that the Company may contemplate and the Commission may authorize. The Participants will have two Options with respect to their Charging Equipment:

- i. Option A: Enroll in the CEPP successor program and continue financing the Company-Approved Charging Equipment and paying for the charger consumption as per the terms of the associated tariff.
- ii. Option B: Do not continue with the successor program and select from among Scenario 1 Options A or B listed above to determine the ensuing financing arrangements with respect to the financed charger equipment.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 12k

For ALL TERRITORY

COMMERCIAL ELECTRIFICATION PILOT PROGRAM - FROZEN
SCHEDULE CEPP

PROGRAM RATES

CEPP Enrollment Fee: Concurrently with executing the Participation Agreement the Participants shall pay a program Enrollment Fee in the amount of \$2,500 (total) plus the applicable taxes. The Enrollment Fee shall be the same, irrespective of how many charging stations are being installed at the Participant's site. The Company shall record the proceeds from Enrollment Fees as downward adjustments to the capital cost of the charger equipment recorded in the Company's System of Accounts. The Enrollment Fee will be waived for qualified Participants that are either M/WBE certified by the Missouri Office of Equal Opportunity or Non-profit Organizations.

CEPP Monthly Fee: This is a fixed monthly charge recovering the cost of the Company-Approved Charging Device and other costs associated with the set-up and facilitation of the Participant's participation in the CEPP program.

Early Termination Fee: An amount equal to 12 payments of the Monthly Fee for every charging station installed. Such amounts shall be recorded to offset capital expenditures and capitalized expenses incurred under the Company's provision of this program.

Demand Charge: Should the operation of the EV Charging Stations result in demand charges whether recorded on the Participant's main AMI meter or on a separately installed meter for the charging stations, these charges shall be payable as per the tariff schedule applicable to the Participant's facilities.

EV Charging Time-of-Use Rate Riders: time-based riders (positive or negative) applicable to the portion of the Participant's facilities' monthly consumption recorded on the metering device(s) embedded within the Company-Approved Charging Stations, and applied in addition to the regular consumption charges calculated at the rate for the first tier of consumption, plus the FAC and other applicable charges for the Participant's facilities.

Additional Connection Cost Fee: a one-time fee payable by the Participant for the costs of any distribution system or customer side capital works and the applicable taxes, the cost of which exceeds the costs included in the calculation of the Monthly Participation Fee per Charger, and as communicated by the Company through the Connection Cost Estimate

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 13
 Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13
 For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN
 SCHEDULE ESBPP

AVAILABILITY:

Upon the effective date of this schedule, no new customers may be enrolled in this program in accordance with the decision and order by the Missouri Public Service Commission. Any customers who have already enrolled in the program before this date will continue to be supported by the Company per their original terms of participation. This Rider Schedule ESBPP is available to customers who take their regular consumption service according to tariff schedules listed below and who are enrolled in the Electric School Bus Pilot Program (ESBPP). This schedule is available beginning October 15, 2022 to existing or new customers in the following rate classes.

<u>Service</u>	<u>Rate Schedule</u>
Non-Standard General Service	NS-GS
Time Choice General Service	TC-GS
Non-Standard Large General Service	NS-LG
Time Choice Large General Service	TC-LG
Non-Standard Small Primary	NS-SP
Time Choice Small Primary	TC-SP

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

MONTHLY RATES:

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

<u>Service</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>
NS-GS, TC-GS	\$25.43	\$26.89	\$28.36
NS-LG, TC-LG, NS-SP, TC-SP	\$73.24	\$77.07	\$80.91

For Customers on Non-Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

Summer Season

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge – per kW of Facilities Demand (if Applicable)		
<u>-</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>
NS-GS	-	-	-	-	-	-
NS-LG	\$9.64	\$10.34	\$11.05	\$2.30	\$2.47	\$2.64
NS-SP	\$9.44	\$10.13	\$10.82	\$2.24	\$2.41	\$2.57

Winter Season

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge – per kW of Facilities Demand (if Applicable)		
<u>-</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>	<u>RATE SET 1</u>	<u>RATE SET 2</u>	<u>RATE SET 3</u>
NS-GS	-	-	-	-	-	-
NS-LG	\$7.51	\$8.06	\$8.61	\$2.30	\$2.47	\$2.64
NS-SP	\$7.36	\$7.90	\$8.44	\$2.24	\$2.41	\$2.57

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 13a
 Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13a
 For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

ENERGY CHARGES
 REGULAR CONSUMPTION CHARGES
 as applicable to a customer's class and usage

Summer:

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	The first 700 kWh, per kWh	\$0.14248	\$0.15067	\$0.15889
	Additional kWh, per kWh	\$0.14248	\$0.15067	\$0.15889
NS-LG	First 150 hours use of Metered Demand, per kWh	\$0.09429	\$0.09919	\$0.10410
	Next 200 hours use of Metered Demand, per kWh	\$0.07318	\$0.07698	\$0.08079
	All additional kWh, per kWh	\$0.06571	\$0.06913	\$0.07255
NS-SP	First 150 hours use of Metered Demand, per kWh	\$0.09258	\$0.09743	\$0.10236
	Next 200 hours use of Metered Demand, per kWh	\$0.07185	\$0.07561	\$0.07944
	All additional kWh, per kWh	\$0.06452	\$0.06790	\$0.07134

Winter:

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	The first 700 kWh, per kWh	\$0.14248	\$0.15067	\$0.15889
	Additional kWh, per kWh	\$0.12753	\$0.13486	\$0.14222
NS-LG	First 150 hours use of Metered Demand, per kWh	\$0.08095	\$0.08516	\$0.08937
	Next 200 hours use of Metered Demand, per kWh	\$0.06595	\$0.06937	\$0.07280
	All additional kWh, per kWh	\$0.06537	\$0.06876	\$0.07216
NS-SP	First 150 hours use of Metered Demand, per kWh	\$0.07948	\$0.08365	\$0.08788
	Next 200 hours use of Metered Demand, per kWh	\$0.06474	\$0.06813	\$0.07158
	All additional kWh, per kWh	\$0.06417	\$0.06753	\$0.07095

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

Summer:

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	\$0.02137	\$0.02260	\$0.02383	\$0.01425	\$0.01507	\$0.01589	\$(0.10686)	\$(0.11300)	\$(0.11917)
NS-LG	\$0.01414	\$0.01488	\$0.01562	\$0.00943	\$0.00992	\$0.01041	\$(0.07072)	\$(0.07439)	\$(0.07808)
NS-SP	\$0.01389	\$0.01461	\$0.01535	\$0.00926	\$0.00974	\$0.01024	\$(0.06944)	\$(0.07307)	\$(0.07677)

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 13b

Canceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13b

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

Winter:

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	\$0.02137	\$0.02260	\$0.02383	\$0.01425	\$0.01507	\$0.01589	\$(0.10686)	\$(0.11300)	\$(0.11917)
NS-LG	\$0.01214	\$0.01277	\$0.01341	\$0.00810	\$0.00852	\$0.00894	\$(0.06071)	\$(0.06387)	\$(0.06703)
NS-SP	\$0.01192	\$0.01255	\$0.01318	\$0.00795	\$0.00837	\$0.00879	\$(0.05961)	\$(0.06274)	\$(0.06591)

For Customers on Time Varying Rates:

DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

Summer Season

Service	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge - per kW of Facilities Demand (if Applicable)		
:	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	-	-	-	-	-	-
TC-LG	\$9.64	\$10.34	\$11.05	\$2.30	\$2.47	\$2.64
TC-SP	\$9.44	\$10.13	\$10.82	\$2.24	\$2.41	\$2.57

Winter Season

Service	Demand Charge - per kW of Billing Demand (if Applicable)			Facilities Charge - per kW of Facilities Demand (if Applicable)		
:	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
NS-GS	-	-	-	-	-	-
NS-LG	\$7.51	\$8.06	\$8.61	\$2.30	\$2.47	\$2.64
NS-SP	\$7.36	\$7.90	\$8.44	\$2.24	\$2.41	\$2.57

ENERGY CHARGES

REGULAR CONSUMPTION CHARGES

as applicable to a customer's class and usage

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 3rd Revised Sheet No. 13cCanceling P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13cFor ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

Summer:

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	The first 700 kWh, per kWh	\$0.14739	\$0.15587	\$0.16436
	Additional kWh, per kWh	\$0.14739	\$0.15587	\$0.16436
	Off-Peak kWh credit, per kWh	\$(0.02000)	\$(0.02000)	\$(0.02000)
TC-LG	First 150 hours use of Metered Demand, per kWh	\$0.09489	\$0.09982	\$0.10476
	Next 200 hours use of Metered Demand, per kWh	\$0.07478	\$0.07867	\$0.08256
	All additional kWh, per kWh	\$0.06768	\$0.07119	\$0.07471
	Off-Peak kWh credit, per kWh	\$(0.00500)	\$(0.00500)	\$(0.00500)
TC-SP	First 150 hours use of Metered Demand, per kWh	\$0.09317	\$0.09805	\$0.10301
	Next 200 hours use of Metered Demand, per kWh	\$0.07332	\$0.07727	\$0.08118
	All additional kWh, per kWh	\$0.06644	\$0.06992	\$0.07346
	Off-Peak kWh credit, per kWh	\$(0.00490)	\$(0.00490)	\$(0.00490)

Winter:

Service	Consumption Components	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	The first 700 kWh, per kWh	\$0.14739	\$0.15587	\$0.16436
	Additional kWh, per kWh	\$0.13394	\$0.14164	\$0.14936
	Off-Peak kWh credit, per kWh	\$(0.02000)	\$(0.02000)	\$(0.02000)
TC-LG	First 150 hours use of Metered Demand, per kWh	\$0.08219	\$0.08646	\$0.09073
	Next 200 hours use of Metered Demand, per kWh	\$0.06788	\$0.07140	\$0.07493
	All additional kWh, per kWh	\$0.06734	\$0.07083	\$0.07434
	Off-Peak kWh credit, per kWh	\$(0.00500)	\$(0.00500)	\$(0.00500)
TC-SP	First 150 hours use of Metered Demand, per kWh	\$0.08069	\$0.08491	\$0.08921
	Next 200 hours use of Metered Demand, per kWh	\$0.06664	\$0.07013	\$0.07368
	All additional kWh, per kWh	\$0.06611	\$0.06958	\$0.07310
	Off-Peak kWh credit, per kWh	\$(0.00490)	\$(0.00490)	\$(0.00490)

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13d

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 13d

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

Summer:

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	\$0.02211	\$0.02338	\$0.02465	\$0.01474	\$0.01559	\$0.01644	\$(0.11054)	\$(0.11690)	\$(0.12327)
TC-LG	\$0.01423	\$0.01497	\$0.01571	\$0.00949	\$0.00998	\$0.01048	\$(0.07117)	\$(0.07487)	\$(0.07857)
TC-SP	\$0.01398	\$0.01471	\$0.01545	\$0.00932	\$0.00981	\$0.01030	\$(0.06988)	\$(0.07354)	\$(0.07726)

Winter:

	Peak			Shoulder			Off Peak		
	12 p.m. - 10. p.m.			6 a.m. - 12. p.m.			10 p.m. - 6 a.m.		
	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3	RATE SET 1	RATE SET 2	RATE SET 3
TC-GS	\$0.02211	\$0.02338	\$0.02465	\$0.01474	\$0.01559	\$0.01644	\$(0.11054)	\$(0.11690)	\$(0.12327)
TC-LG	\$0.01233	\$0.01297	\$0.01361	\$0.00822	\$0.00865	\$0.00907	\$(0.06164)	\$(0.06485)	\$(0.06805)
TC-SP	\$0.01210	\$0.01274	\$0.01338	\$0.00807	\$0.00849	\$0.00892	\$(0.06052)	\$(0.06368)	\$(0.06691)

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
 ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13e

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Revised Sheet No. 13e

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

CONDITIONS OF SERVICE: GENERAL

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
3. Bills for service will be rendered monthly.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this ESBPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

ELECTRIC SCHOOL BUS PILOT PROGRAM

Schedule ESBPP

PROGRAM DESCRIPTION

The Electric School Bus Pilot Program (Schedule ESBPP) provides charging infrastructure and Time-of-Use electricity consumption price schedules to support the operation of electric school buses at public school districts. Under Schedule ESBPP, The Empire District Electric Company ("Company") will deploy smart, network-enabled Level 2 ("L2") or Direct Current Fast Charger ("DCFC") charging infrastructure to be installed, owned and maintained by the Company. Participating schools and/or districts will be required to adopt Time-of-Use billing arrangements prescribed in this Tariff Schedule for the consumption recorded through the EV charging infrastructure, which will be applied to the appropriate portion of the overall facility's consumption.

AVAILABILITY

This Schedule ESBPP is available to school districts with customer accounts within the service area of the Company, provided that the school district demonstrates the proof of ownership or lease of an electric school bus or buses in the number commensurate to the number of applied-for Company-Approved Charging Stations at the time of applying for the program. Qualifying program participation applications will be reviewed and invitations to participate will be extended to qualifying applicants on a first-come-first served basis, until the Company exceeds the resources allocated to this program.

DEFINITIONS

Additional Connection Costs: capital costs of distribution system and/or customer-side works which exceed those on which the Monthly Participation Fee. The Participants are solely responsible for these costs.

Applicant: An eligible customer of the Company that approaches the Company with the intent to participate in the ESBPP program and completes the requisite application documentation.

Company-Approved Charging Device (or Station, as applicable to describe a standalone structure with multiple ports): A "smart" L2 or DCFC electric vehicle charging device that is new, equipped with a SAE J1772 standard plug, capable of delivering at least 6.2 kilowatts of power to an EV, network-enabled, capable of delivering station utilization data to the Company, and capable of receiving a demand response signal. All Schedule ESBPP-facilitated chargers must be ENERGY STAR-certified, listed by a nationally recognized testing laboratory (e.g., UL), and must adhere to open communication standards that support interoperability. In the event that a charging device has been used and removed pursuant to this Program at a site, it may subsequently be reused in the Program following a suitable inspection and/or refurbishment.

Connection Cost Estimate ("CCE"): an estimate issued by the Company to the Applicant upon the initial site visit, outlining in the scope and nature of requisite work to complete the safe installation of charging equipment, the associated cost responsibility, including the Additional Connection Costs. The Applicant must sign the CCE prior to executing the Participation Agreement.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026
ISSUED BY Charlotte Emery, Senior Director of Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13f

Canceling P.S.C. Mo. No. 6 Sec. 3 1st Original Sheet No. 13f

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

Participant: A customer of the Company that meets the eligibility criteria established in Schedule ESBPP for participation and who executes a Participation Agreement.

Participation Agreement: The agreement between the Company and the Participant further describing the terms and conditions governing the Participant's participation in the Commercial Electrification Pilot Program ("ESBPP").

Remaining Pilot Term: A minimum term over which the Participant agrees to deploy and make use of the charging equipment, commencing on the date of the Participation Agreement's execution and concluding on the date of a five-year anniversary of the ESBPP program's start date.

ESBPP APPLICATION PROCESS

To enroll into ESBPP, eligible Applicants must complete and submit a Program Enrollment Application and be subsequently invited to enter the program. To meet the minimum eligibility requirements for participation, applicants must demonstrate to the Company's satisfaction a proof of the following:

- (a) Existing Commercial service account in good standing with the Company;
- (b) Proof of ownership or lease arrangement of an electric school bus or buses in the number commensurate to the number of charging stations applied for through ESBPP;
- (c) Confirmation that the scope and nature of modifications to the occupied premises typically required for the operation of a Company-Approved Charging Stations have been communicated and consented to by the Applicant's insurance provider(s).

By signing the Application, the Applicant will acknowledge their understanding that their participation in the program is contingent upon the execution of the Participation Agreement. Upon receiving the completed Program Enrollment Application and verifying that the Applicant meets all the minimum eligibility requirements, the Company or its agents will inspect the site of intended installation on a mutually satisfactory date and time, including, potentially, via a remote inspection based on the photographic and/or video evidence of the site's condition provided by the applicant and the geospatial records available to the Company. Using the information so collected, the Company will evaluate the application and the site and notify the successful applicants (if any) by extending to them an invitation to execute the Participation Agreement, which will also include a completed Connection Cost Estimate ("CCE"). By executing the Participation Agreement and all relevant appendices, the Applicant becomes the Participant and officially enters the ESBPP program. There is no program enrollment fee for the ESBPP program.

The completed CCE will outline in reasonable detail the scope, nature and cost of any expected Additional Connection Costs, which entail any customer-side (behind-the-meter) and/or utility-side (front-of-the-meter distribution system) works required to accommodate the Company-Approved Charging Device installation, the cost of which exceeds the amounts included in the reference connection scope prepared for the purposes of this Program. By signing the CCE as a part of the overall Participation Agreement, the Applicant will confirm their understanding of and readiness to arrange for and otherwise accommodate any works on their premises required to install the Company-Approved Charging Device(s), including providing any payments for works outlined in the CCE. The final additional connection costs will be billed to the Participant once the works are completed and the final cost has been communicated by the Company.

Qualifying applications for entry into the program will be evaluated on a first come-first served basis. Should the level of interest in participating in the ESBPP exceed the total number of program spots, the Company will invite otherwise qualifying Applicants it cannot accommodate to join the program waitlist. The Applicants placed on the waitlist will be eligible to have the right of first refusal to participate in the ESBPP (should its terms or conditions change), or in functionally similar future initiatives carried out by the Company. The priority of access of waitlist participants will be based on the first come-first served basis.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6 Sec. 3 2nd Revised Sheet No. 13g
Canceling P.S.C. Mo. No. 6 Sec. 3 1st Original Sheet No. 13g
For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

The Participation Agreement and Obligations Arising from it

By executing the Participation Agreement, applicants commit to keeping the charger installed on their premises for a period no shorter than the Remaining Pilot Term and meeting all other terms and conditions of this Tariff Schedule and the Participation Agreement. Should a Participant wish to withdraw from the ESBPP program sooner than the conclusion of the Remaining Pilot Period, the Participant will be responsible for the cost of charging equipment's de-installation and the Early Termination Fee. For any charging equipment that may be de-installed due to a Participant's withdrawal from the Program, the Company will perform requisite refurbishment and will either redeploy the equipment to another Participant's premises, or use it for the purposes of its own fleet.

In executing the Participation Agreement, the Participant shall grant an easement to the company to install and operate the Company-Approved Charging Stations and the associated infrastructure and access them as needed for maintenance.

Aside from those additional costs outlined in the CCE, Participants will not be responsible for the capital and operating costs associated with procurement, installation, and operation of the EV charging stations throughout the Remaining Pilot Term. Participants shall be responsible for paying the cost of electricity used to charge the electric buses charged at the rates described below. Participants shall be responsible for maintaining the civil infrastructure in and around the parking stalls where the charging infrastructure is installed in good working order, including regular clearing of snow, maintaining adequate asphalt surface condition and painted line and signage. Upon enrollment into the Program, the Participant are encouraged to transfer the billing arrangements for its facilities to the e-billing service offered by the Company. Customers applying for service under this ESBPP program must have and maintain an account that is not more than 60 days delinquent or in default at the time of application. Participants waive all rights to any retrospective billing reductions arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Commercial Electrification Pilot Program for any period of time.

Participants shall also agree to partake in at least three participant surveys over the course of their ESBPP participation, including an enrollment companion survey. Participants also consent for their charger consumption data to be analyzed and reported to the Commission and used by Liberty in an aggregated manner with that of other Participants, and without any commercially sensitive information being revealed. Participants may also be asked to participate in other activities to help the Company obtain certain insights regarding the charging equipment, the impact of EV charging on the Company's distribution system or other program administration elements.

By Executing the Participation Agreement, the Company commits to maintaining the charger infrastructure, including the charging, metering, and communication components in good working order, cover the insurance costs for the equipment, provide electricity for use in the charger at the rates specified below, and provide such other services as may be required to support the Participants' participation in the ESBPP in accordance with the terms and conditions prescribed in this Tariff Schedule and the Participation Agreement. The Company also commits to run the ESBPP through to the conclusion of the Remaining Pilot Term and to facilitate the Participants' options elected at the conclusion of the ESBPP as described below. The Company will enter into an agreement with two or more qualified vendors to provide charging equipment used by Participants.

Should a Participant wish to withdraw from the ESBPP program at any point before the conclusion of the Remaining Pilot Term, that Participant shall be responsible for the cost of de-installation of the Company-Approved Charging Stations, and the additional Early Termination Fee in the amount of \$1,000, irrespective of the number of chargers installed.

Participation in Special Demand Management Events

The Company may call up to ten (10) Demand Response ("DR") Events per year, not to exceed 4 hours per event, during which the charging infrastructure will be remotely shut off and inaccessible for charging. The anticipated instances of DR events shall be communicated in advance.

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

PARTICIPANTS' OPTIONS UPON THE ESBPP PILOT TERM CONCLUSION**Parties' Rights and Obligations Upon the Conclusion of the ESBPP Program**

At the conclusion of the Remaining Pilot Term, the Company may elect to transition the ESBPP into a successor program and apply for the associated leave to the Commission to establish the requisite tariff(s), or discontinue the ESBPP without adopting a dedicated successor program and/or tariff for electric vehicle charger financing or electric vehicle consumption. Should the Company transition the ESBPP into a successor program, it would reserve the right to apply to the Commission to modify the program terms, rate structures, or amounts charged upon the conclusion of the Remaining Pilot Period, including establishing special terms (as appropriate) that would apply to the original ESBPP Participants.

In either scenario of the ESBPP concluding with or without being substituted for a successor program, the Company will give the existing Participants no less than a 30-day notice prior to applying to the Commission for the appropriate leave. Along with the notice specifying the Company's intent, Participants would be offered the following options with respect to the charging equipment installed during the program term, as applicable under the Scenarios contemplated below.

Scenario 1: This program shall be canceled on October 15, 2027. Between September 15, 2027, and October 15, 2027, the Company shall contact the customer to determine if as of October 15, 2027 the customer chooses Option A or Option B:

- i. Option A: buy out the remaining Charger(s) capital costs at remaining net book value in a single lump sum payment. Under this option the customer would be responsible for all charger maintenance activities and the associated costs upon the expiration of the ESBPP and would be responsible for procuring replacement equipment; OR
- ii. Option B: establish a payment schedule to repay the remaining charger infrastructure net book value and ongoing operating costs, by executing an appropriate service extension agreement available exclusively to the legacy ESBPP Participants – the Company would continue maintaining and replacing the assets until equipment is fully depreciated. If the customer does not select Option A, Option B will be exercised.

Under either option under Scenario 1, the Participants would then be charged for their EV charger's electricity consumption under the regular tariff applicable at the time.

Scenario 2: An ESBPP Successor Program and/or Tariff are in Place: If the Company replaces ESBPP with a successor program and tariff, the existing Participants will have an option of being enrolled into the successor program and may be eligible for special transitional treatment terms (if any) that the Company may contemplate and the Commission may authorize. The Participants will have two Options with respect to their Charging Equipment:

- i. Option A: Enroll in the ESBPP successor program and continue financing the Company-Approved Charging Equipment and as per the terms of the associated tariff.
- ii. Option B: Do not continue with the successor program and select from among Scenario 1 Options A or B listed above to determine the ensuing financing arrangements with respect to the financed charger equipment.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

P.S.C. Mo. No. 6

Sec. 3

Original Sheet No. 13i

For ALL TERRITORY

ELECTRIC SCHOOL BUS PILOT PROGRAM - FROZEN

SCHEDULE ESBPP

PROGRAM RATES

Early Termination Fee: An amount equal to \$1,000 plus the cost of decommissioning of equipment. Such amounts shall be recorded to offset capital expenditures and capitalized expenses incurred under the Company's provision of this program.

Demand Charge: Should the operation of the EV Charging Stations result in demand charges whether recorded on the Participant's main AMI meter or on a separately installed meter for the charging stations, these charges shall be payable as per the tariff schedule applicable to the Participant's facilities.

EV Charging Time-of-Use Rate Riders: time-based riders (positive or negative) applicable to the portion of the Participant's facilities' monthly consumption recorded on the metering device(s) embedded within the Company-Approved Charging Stations, and applied in addition to the regular consumption charges calculated at the rate for the first tier of consumption, plus the FAC and other applicable charges for the Participant's facilities.

Additional Connection Cost Fee: a one-time fee payable by the Participant for the costs of any distribution system or customer side capital works and the applicable taxes, the cost of which exceeds the costs included in the calculation of the Monthly Participation Fee per Charger, and as communicated by the Company through the Connection Cost Estimate

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 17i

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 17i

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after XX-XX-XX

The two six-month accumulation periods, the two six-month recovery periods and filing dates are set forth in the following table:

Accumulation Periods

September–February
March–August

Filing Dates

By April 1
By October 1

Recovery Periods

June–November
December–May

The Company will make a Fuel Adjustment Rate (“FAR”) filing by each Filing Date. The new FAR rates for which a filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FAR filings shall be accompanied by detailed workpapers with subaccount detail supporting the filing in an electronic format with all formulas intact.

DEFINITIONS

ACCUMULATION

PERIOD:

The six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purpose of determining the FAR.

RECOVERY PERIOD:

The billing months during which a FAR is applied to retail customer usage on a per kilowatt-hour (“kWh”) basis.

BASE ENERGY COST:

Base energy cost is ordered by the Commission in the last rate case consistent with the costs and revenues included in the calculation of the Fuel and Purchase Power Adjustment (“FPA”).

BASE FACTOR (“BF”):

The base factor is the base energy cost divided by net generation kWh determined by the Commission in the last general rate case. $BF = \$0.01397$ per kWh for each accumulation period.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 17j

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 17j

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after XX-XX-XX

APPLICATION

FUEL & PURCHASE POWER ADJUSTMENT

$$FPA = \{[(FC + PP + E - OSSR - REC - B) * J] * 0.95\} + T + I + P$$

Where:

FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company's in-service generating plants, consisting of the following:

The following costs reflected in Federal Energy Regulatory Commission ("FERC") Accounts 501 and 506: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuels (i.e. tires, and bio-fuel), fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments assessed by coal suppliers, fuel hedging costs, fuel adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, combustion product disposal revenues and expenses, consumable costs related to Air Quality Control Systems ("AQCS") operation, such as ammonia, lime, limestone, and powdered activated carbon, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

The following costs reflected in FERC Accounts 547 and 548: natural gas generation costs related to commodity, oil, transportation, fuel losses, hedging costs for natural gas and oil, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees.

PP = Purchased Power Costs:

1. Costs and revenues for purchased power reflected in FERC Account 555, excluding 1) all charges under Southwest Power Pool ("SPP") Schedules 1a and 12, and 2) amounts associated with energy purchased from the SPP market to serve research and development projects of the Company. Such costs include:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 17k

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 17k

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE

RIDER FAC

For service on and after XX-XX-XX

A. SPP costs or revenues for SPP's energy and operating market settlement charge types and market settlement clearing costs or revenues including:

- i. Energy;
- ii. Ancillary Services;
 - a. Regulating Reserve Service
 - b. Energy Imbalance Service
 - c. Spinning Reserve Service
 - d. Supplemental Reserve Service
- iii. Revenue Sufficiency;
- iv. Revenue Neutrality;
- v. Demand Reduction;
- vi. Grandfathered Agreements;
- vii. Virtual Energy including Transaction Fees;
- viii. Pseudo-tie;
- ix. Combined Interest Resource Adjustments;
- x. Ramp Products; and
- xi. Miscellaneous;

B. Non-SPP costs or revenue as follows:

- i. If received from a centrally administered market (e.g. PJM / MISO), costs or revenues of an equivalent nature to those identified for the SPP costs or revenues specified in sub part A of part 1 above;
- ii. If not received from a centrally administered market:
 - a. Costs for purchases of energy; and
 - b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and

C. Settlements, insurance recoveries, and subrogation recoveries for purchased power expenses.

- 2. Costs of purchased power will be reduced by expected replacement power insurance recoveries qualifying as assets under Generally Accepted Accounting Principles.
- 3. Transmission service costs reflected in FERC Account 565:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 171

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 171

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after XX-XX-XX

- A. Twenty-one point three nine percent (21.39%) of SPP costs associated with Network Transmission Service:
- i. SPP Schedule 2 – Reactive Supply and Voltage Control from Generation or Other Sources Service;
 - ii. SPP Schedule 3 – Regulation and Frequency Response Service;
 - iii. SPP Schedule 11 – Base Plan Zonal Charge and Region-wide Charge.
- B. Fifty percent (50%) of Mid-Continent Independent System Operator ("MISO") costs associated with:
- i. Network transmission service;
 - ii. Point-to-point transmission service;
 - iii. System control and dispatch; and
 - iv. Reactive supply and voltage control.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 17m

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 17m

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after XX-XX-XX

Reserved for Future Use

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 17n

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 17n

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after XX-XX-XX

E = Net Emission Costs: The following costs and revenues reflected in FERC Accounts 509 and 411 (or any other account FERC may designate for emissions expense in the future): emission allowance costs offset by revenues from the sale of emission allowances including any associated hedging.

OSSR = Revenue from Off-System Sales (Excluding revenue from full and partial requirements sales to municipalities with the exception of the revenue received net of cost from the sale of energy to the Southwest Missouri Power Electric Pool for service from the effective date of new rates in ER-2024-0261 through May 31, 2027):

The following revenues or costs reflected in FERC Account 447: all revenues from off-system sales and SPP energy and operating market including (see Note A. below):

- i. Energy;
- ii. Capacity Charges associated with Contracts shorter than 1 year;
- iii. Ancillary Services including;
 - a. Regulating Reserve Service
 - b. Energy Imbalance Service
 - c. Spinning Reserve Service
 - d. Supplemental Reserve Service
- iv. Revenue Sufficiency;
- v. Losses;
- vi. Revenue Neutrality;
- vii. Demand Reduction;
- viii. Grandfathered Agreements;
- ix. Pseudo-tie;
- x. Miscellaneous; and
- xi. Hedging.

REC = Renewable Energy Credit Revenue reflected in FERC Account 456 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, or OSSR shall not be included in the Company's FAR filings; provided however, in the case of Factors PP or OSSR the market settlement charge types under which SPP or another market participant bills / credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another market participant implement a new charge type, exclusive of changes in transmission revenue.

HEDGING COSTS:

Hedging costs are defined as realized losses and costs (including broker commission fees and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances and purchased power costs, including but not limited to, the Company's use of derivatives whether over-the-counter or exchanged traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars and swaps.

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 17o

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 17o

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after XX-XX-XX

Should FERC require any item covered by factors FC, PP, E, REC or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E, REC or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

B = Net base energy cost is calculated as follows:

$$B = (S_{AP} * \$0.01397)$$

S_{AP} = Actual net system input ("NSI), excluding the energy used by Company research and development projects, at the generation level for the accumulation period.

J = $\frac{\text{Missouri retail kWh sales}}{\text{Total system kWh sales}}$

Where Total system kWh sales includes sales to municipalities that are associated with Empire and excludes off-system sales.

T = True-up of over/under recovery of FAC balance from prior recovery period as included in the deferred energy cost balancing account. Adjustments by Commission order pursuant to any prudence review shall also be placed in the FPA for collection unless a separate refund is ordered by the Commission.

I = Interest applicable to (i) the difference between Total energy cost (FC + PP + E – OSSR – REC) and Net base energy costs ("B") multiplied by the Missouri energy ratio ("J") for all kWh of energy supplied during an AP until those costs have been billed; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

FUEL ADJUSTMENT RATE

The FAR is the result of dividing the FPA by estimated recovery period S_{RP} kWh, rounded to the nearest \$0.00000. The FAR shall be adjusted to reflect the differences in line losses that occur at transmission, primary and secondary voltage by multiplying the average cost at the generator by the voltage adjustment factors ("VAF") of 1.0376, 1.0534 and 1.0748, respectively. Any FAR authorized by the Commission shall be billed based upon customers' energy usage on and after the authorized effective date of the FAR. The formula for the FPA is displayed below

$$FAR = \frac{FPA}{S_{RP}}$$

P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 17p

Canceling P.S.C. Mo. No. 6 Sec. 4 1st Revised Sheet No. 17p

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE
RIDER FAC
For service on and after XX-XX-XX

Where:

S_{RP} = Forecasted Missouri NSI kWh for the recovery period excluding energy projected to be used by Company research and development projects.

= Forecasted total system NSI * $\frac{\text{Forecasted Missouri retail kWh sales}}{\text{Forecasted total system kWh sales}}$

Where Forecasted total system NSI includes kWh sales to municipalities that are associated with Empire and excludes off-system sales and energy projected to be used by Company research and development projects.

GENERAL RATE CASE/PRUDENCE REVIEW

The following shall apply to this FAC, in accordance with Section 386.266.5, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

TRUE-UP OF FPA

In conjunction with an adjustment to its FAR, the Company will make a true-up filing with an adjustment to its FAC on the first Filing Date that occurs after completion of each Recovery Period. The true-up adjustment shall be the difference between the FPA revenues billed and the FPA revenues authorized for collection during the true-up recovery period, i.e. the true-up adjustment. Any true-up adjustments or refunds shall be reflected in item T above and shall include interest calculated as provided for in item I above.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 12th Revised Sheet No. 17g

Canceling P.S.C. Mo. No. 6 Sec. 4 11th Revised Sheet No. 17g

For ALL TERRITORY

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE

RIDER FAC

For service on and after XX-XX-XX

	Accumulation Period Ending		February 29
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		
2	Net Base Energy Cost (B)	-	
	2.1 Base Factor (BF)		
	2.2 Accumulation Period NSI (S _{AP})		
3	(TEC-B)		
4	Missouri Energy Ratio (J)		
5	Sum of Monthly (TEC - B) * J		
6	Fuel Cost Recovery	*	
7	Sum of Monthly (TEC - B) * J * 0.95		
8	Deferred Amount		
9	True-Up Amount (T)	+	
10	Prudence Adjustment Amount (P)	+	
11	Interest (I)	+	
12	Fuel and Purchased Power Adjustment (FPA)	=	
13	Forecasted Missouri NSI (S _{RP})	÷	
14	Current Period Fuel Adjustment Rate (FAR)	=	
15	Current Period FAR _{TRANS} = FAR x VAF _{TRANS}		
16	Current Period FAR _{PRIM} = FAR x VAF _{PRIM}		
17	Current Period FAR _{SEC} = FAR x VAF _{SEC}		
18	VAF _{TRANS} = 1.0376		
19	VAF _{PRIM} = 1.0534		
20	VAF _{SEC} = 1.0748		

¹The Missouri Energy Ratio (J), on line 4, is calculated by dividing the Missouri retail kWh sales by the Total system kWh sales for the current accumulation period as specified by the tariff.

²The (TEC-B)*J, on line 5, is calculated by taking the sum of (TEC-B)*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026

ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 7th Revised Sheet No. 21

Canceling P.S.C. Mo. No. 6 Sec. 4 6th Revised Sheet No. 21

For ALL TERRITORY

--

RESERVED FOR FUTURE USE

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 4th Revised Sheet No. 25c
 Cancelling P.S.C. Mo. No. 6 Sec. 4 3rd Revised Sheet No. 25c
 For ALL TERRITORY

COMMUNITY SOLAR PILOT PROGRAM
 SCHEDULE CSPP

PRICING

Participating customers receive two charges associated with Schedule CSPP. Demand billed customers served on NS-LG, TC-LG, NS-SP, TC-SP or LP Service shall receive a Billing Demand Quantity Credit.

- Solar Facility Charge will be finalized based on the actual cost of each Solar Resource increment and will be included in this Schedule CSPP. For the pre-construction subscription period the Company will provide an engineering estimate of the Solar Facility Charge. Upon finalization of the Solar Facility Charge, if the final Solar Facility Charge is higher than the engineering estimate, customers that have enrolled based on the engineering estimate will be given the opportunity to cancel their subscription without penalty or accept the higher Solar Facility Charge through an amendment to their Participant Agreement. If the final Solar Facility Charge is not greater than the engineering estimate, the agreement will be adjusted accordingly. As the development of each increment is initiated and finalized this tariff will be updated to reflect the Solar Facility Charge of each increment.

Solar Resource Increment	Number of Solar Blocks	Pre-Construction Solar Facility Charge Estimate per Block	Final Solar Facility Charge per Block	Expected Annual Energy per Block
CSPP-I	4,500	\$5.72	\$5.36	941,700
CSPP-II	10,000	\$5.90	\$x.xx	Xxx,xxx

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

- Electric Grid Charge for solar energy delivered as follows:

	RATE SET 1	RATE SET 2	RATE SET 3
○ Residential Service	\$0.04681	\$0.04985	\$0.05290
○ Small General Service	\$0.04156	\$0.04404	\$0.04652
○ Large General Service	\$0.00619	\$0.00651	\$0.00684
○ Small Primary Service	\$0.00607	\$0.00639	\$0.00672
○ Large Power Service	\$0.00482	\$0.00507	\$0.00533
- Billing Demand Quantity Credit percentage of Solar Capacity:

○ Large General, Small Primary, and Large Power Service	23%
---	-----

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026

ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 3rd Revised Sheet No. 25g

Cancelling P.S.C. Mo. No. 6 Sec. 4 2nd Revised Sheet No. 25g

For ALL TERRITORY

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

8. The remaining metered energy will be billed in accordance with the Participant's standard rate schedule. The hours use calculations to determine the energy charge step rates will be calculated using the Billing Demand as set forth within the Participant's standard rate schedule without applying the Billing Demand Quantity Credit.

For all Customers

9. The Participant's share of any Solar Resource energy production and any remaining metered energy consumed will be billed under all applicable riders and charges. The Company's FAC Rider will not apply to the Solar Resource energy production.
10. Other, non-consumption based, charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant. The entire bill amount, inclusive of all standard rate charges and Solar Program charges, must be paid according to the payment terms set forth in the Company's Rules and Regulations.

WAITING LIST

If at the time of enrollment, a customer's desired subscription level is greater than the available Solar Blocks of the Solar Resource(s), then the customer may elect to be placed on a waiting list. If the available capacity is less than the customer's desired subscription level, the customer will be offered the opportunity to subscribe to the remaining available capacity and be placed on the waiting list for the remainder of the desired subscription level. If the customer does not wish to participate at the lower subscription level, then the next customer on the waiting list will be offered the available capacity. Customers will be offered an opportunity to be placed on the waiting list only if the available capacity is less than the customer's desired subscription level. The Company will maintain records related to the waiting list.

DATE OF ISSUE March 6, 2026 DATE EFFECTIVE April 5, 2026

ISSUED BY Charlotte Emery, Senior Director Rates and Regulatory Affairs, Joplin, MO