

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Second

Original

Sheet No. 9C

Revised

Cancelling P.S.C. MO. No.

7

First

Original

Sheet No. 9C

Revised

Missouri Retail Service  
For Area

## SMALL GENERAL SERVICE Schedule SGS

(Continued)

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

### UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7  
 KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

First { Original } SHEET No. 9C  
 Revised }  
 { Original } SHEET No. 9C  
 Revised }  
 For Missouri Retail Service Area  
 Community, Town or City

<b>SMALL GENERAL SERVICE Schedule SGS</b>	<b>Missouri Public Service Commission</b> (Continued)
REC'D APR 14 1999	
<b>MINIMUM MONTHLY BILL:</b>  The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.	
<b>UNMETERED SERVICE:</b>  Unmetered service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.	
<b>SUMMER AND WINTER SEASONS:</b>  The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.	
<b>SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:</b>  Secondary voltage customer - Receives service on the low side of the line transformer.  Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.	
<b>Missouri Public Service Commission</b>  FILED MAY 14 1999	

KCPL Form 661H002 (Rev 1/97)

**Cancelled**  
 January 1, 2006  
 Missouri Public  
 Service Commission

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999  
month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 7 { Original } SHEET No. 9C  
 { Revised }  
 Cancelling P. S. C. MO. No. 6 All previous sheets { Original } SHEET No.....  
 { Revised }

**KANSAS CITY POWER & LIGHT COMPANY**  
 Name of Issuing Corporation or Municipality

For... **Missouri Retail Service Area**  
 Community, Town or City

**RECEIVED**

**SMALL GENERAL SERVICE**  
 Schedule SGS

JUL (Continued)  
 5 1996

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**MISSOURI**  
**Public Service Commission**

**UNMETERED SERVICE:**

Unmetered service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

**WINTER SEASON:**

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

**SUMMER SEASON:**

Four consecutive months not included in the Winter Season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 6/94)

**CANCELLED**

MAY 14 1999  
 By *LSR*  
 Public Service Commission  
 MISSOURI

**FILED**

JUL 9 1996  
 94-199

MO. PUBLIC SERVICE COM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
 month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 9D  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 9D

For Missouri Retail Service Area

Small General Service  
Schedule SGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1SSSE, 1SSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 9D

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 9D

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City  
Missouri Public Service Commission

SMALL GENERAL SERVICE  
Schedule SGS

REC'D OCT 08 1998

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

Missouri Public Service Commission

FILED NOV 08 1998

October 8, 1998

November 8, 1998

DATE OF ISSUE ..... DATE EFFECTIVE .....

month day year month day year

CANCELLED  
September 29, 2016  
Missouri Public  
Service Commission

ISSUED BY

J. S. Latz  
name of officer

Senior Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661HD02 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 9D  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE  
Schedule SGS

JUL 5 1996  
(Continued)

DETERMINATION OF DEMANDS:

MISSOURI  
Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

CANCELLED

NOV 08 1998  
By 15+ Rev. Sheet 9D  
Public Service Commission  
MISSOURI

FILED

94 - 199  
JUL 9 1996

KCPL Form 661H002 (Rev 8/94)

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 8, 1996  
month day year MISSOURI PUBLIC SERVICE COM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 9E  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 9E

For Missouri Retail Service Area

**SMALL GENERAL SERVICE  
Schedule SGS**

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 9E

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 9E

Revised

For Missouri Retail Service Area

## SMALL GENERAL SERVICE Schedule SGS

### DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original

Sheet No. 9E

Revised

Cancelling P.S.C. MO. No. 7 First

Original

Sheet No. 9E

Revised

For Missouri Retail Service Area

## SMALL GENERAL SERVICE Schedule SGS

### DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~November 9, 2013~~  
1200 Main, Kansas City, MO 64105

CANCELED  
July 6, 2014  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0533

FILED  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170

**CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 First  Original Sheet No. 9E  
 Revised  
Cancelling P.S.C. MO. No. 7 Original  Original Sheet No. 9E  
 Revised  
For Missouri Retail Service  
Area

**SMALL GENERAL SERVICE  
Schedule SGS**

**(Continued)**

**DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 20, 2007~~ Jan. 1, 07

ISSUED BY:

1201 Walnut, Kansas City, Mo. 64106

Chris B. Giles  
Vice-President

CANCELLED  
October 20, 2013  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 9E  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service  
Community, Industrial, etc.

RECEIVED

JUL 5 1996

SMALL GENERAL SERVICE  
Schedule SGS

MISSOURI  
Public Service Commission

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 861H002 (Rev 8/94)

FILED

94-199  
JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month

Cancelled

January 1, 2006

Missouri Public  
Service Commission

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Third

Original

Sheet No. 10

Revised

Cancelling P.S.C. MO. No.

7

Second

Original

Sheet No. 10

Revised

Missouri Retail Service  
For Area

## MEDIUM GENERAL SERVICE Schedule MGS

### AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

### APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED  
Missouri Public  
ER-2007-0291 Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Second

Original

Sheet No. 10

Revised

Cancelling P.S.C. MO. No. 7 First

Original

Sheet No. 10

Revised

Missouri Retail Service  
For Area

**MEDIUM GENERAL SERVICE  
Schedule MGS**

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~

Jan. 1, 07

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 10

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 10

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

RECEIVED

AUG 13 1997

MEDIUM GENERAL SERVICE Schedule MGS

MISSOURI Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED

KCPL Form 661H002 (Rev 1/97)

August 13, 1997 DATE OF ISSUE month day year SEP 12 1997 DATE EFFECTIVE month day year September 12, 1997

Cancelled

January 1, 2006

Missouri Public

Service Commission

ISSUED BY M. C. Sholander name of officer General Counsel title 1201 Walnut, Kansas City, Mo. address

MO. PUBLIC SERVICE COM

**RECEIVED**

JUL 5 1996

**MEDIUM GENERAL SERVICE**  
 Schedule MGS

**MISSOURI**

Public Service Commission

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

**CANCELLED**

SEP 12 1997

KCPL Form 661H002 (Rev 6/84)

Public Service Commission  
 MISSOURI  
 let RS 10

**FILED**

94-199  
 JUL 5 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**MO. PUBLIC SERVICE COM.**

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10A  
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 10A  
 For Missouri Retail Service Area

Medium General Service  
 Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1MGHE, 1MGHH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.52

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.135

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.102	\$2.087

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10721 per kWh	\$0.09264 per kWh
Next 180 Hours Use per month:	\$0.07333 per kWh	\$0.05544 per kWh
Over 360 Hours Use per month:	\$0.06185 per kWh	\$0.04650 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:  
\$0.06058 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0145; YE-2019-0084

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 10A  
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 10A  
 For Missouri Retail Service Area

Medium General Service  
Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.212

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.202	\$2.138

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10982 per kWh	\$0.09491 per kWh
Next 180 Hours Use per month:	\$0.07513 per kWh	\$0.05680 per kWh
Over 360 Hours Use per month:	\$0.06336 per kWh	\$0.04764 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06206 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 10A  
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 10A  
 For Missouri Retail Service Area

Medium General Service Schedule MGS
--

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

**ADDITIONAL METER CHARGE (FROZEN):**

Separately metered space heat:	\$2.48
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**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month	\$3.092
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**C. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.045	\$2.058

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10573 per kWh	\$0.09136 per kWh
Next 180 Hours Use per month:	\$0.07232 per kWh	\$0.05468 per kWh
Over 360 Hours Use per month:	\$0.06099 per kWh	\$0.04586 per kWh

**E. SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:  
 \$0.05974 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

September 29, 2015

Issued: September 8, 2015  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
 1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 10A  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 10A  
 Revised  
 For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE  
Schedule MGS**

(Continued)

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$47.67
25-199 kW	\$47.67
200-999 kW	\$96.82
1000 kW or above	\$826.71

**ADDITIONAL METER CHARGE (FROZEN):**

Separately metered space heat: \$2.22

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.770

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.624	\$1.844

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09473 per kWh	\$0.08185 per kWh
Next 180 Hours Use per month:	\$0.06479 per kWh	\$0.04899 per kWh
Over 360 Hours Use per month:	\$0.05464 per kWh	\$0.04109 per kWh

**E. SEPARATELY METERED SPACE HEAT (FROZEN):**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05352 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: January 16, 2013  
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
 Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 10A  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 10A  
 Revised  
 For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE  
Schedule MGS**

(Continued)

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

**ADDITIONAL METER CHARGE (FROZEN):**

Separately metered space heat: \$2.07

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.582

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.378	\$1.719

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08831 per kWh	\$0.07631 per kWh
Next 180 Hours Use per month:	\$0.06040 per kWh	\$0.04567 per kWh
Over 360 Hours Use per month:	\$0.05094 per kWh	\$0.03831 per kWh

**E. SEPARATELY METERED SPACE HEAT (FROZEN):**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04989 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011  
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011  
 Kansas City, MO

CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 10A

Revised

Cancelling P.S.C. MO. No.

7

Fourth

Original

Sheet No. 10A

Revised

Missouri Retail Service  
For Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

#### ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.453

#### C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.209	Winter Season \$1.633
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#### D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0839 per kWh	Winter Season \$0.0725 per kWh
Next 180 Hours Use per month:	\$0.0574 per kWh	\$0.0434 per kWh
Over 360 Hours Use per month:	\$0.0484 per kWh	\$0.0364 per kWh

#### E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0474 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc  
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public

Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fourth

Original

Sheet No.

10A

Revised

Cancelling P.S.C. MO. No.

7

Third

Original

Sheet No.

10A

Revised

For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$36.44
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

#### ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.116

#### C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.770	Winter Season \$1.409
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#### D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0724 per kWh	Winter Season \$0.0626 per kWh
Next 180 Hours Use per month:	\$0.0495 per kWh	\$0.0375 per kWh
Over 360 Hours Use per month:	\$0.0418 per kWh	\$0.0314 per kWh

#### E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0390 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles

1201 Walnut, Kansas City, Mo. 64106

Vice-President

CANCELLED  
September 1, 2009

Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

ER-2007-0291

FILED  
Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 10A  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 10A  
 Revised  
For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$34.22
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

#### ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.987

#### C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.789	\$1.419

#### D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0729 per kWh	\$0.0630 per kWh
Next 180 Hours Use per month:	\$0.0498 per kWh	\$0.0378 per kWh
Over 360 Hours Use per month:	\$0.0421 per kWh	\$0.0317 per kWh

#### E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0333 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~

1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7

Second { Original } SHEET No. 10A  
 Revised }  
 First { Original } SHEET No. 10A  
 Revised }  
 Missouri Retail Service Area  
 For Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

MEDIUM GENERAL SERVICE  
 Schedule MGS

Missouri Public  
 Service Commission  
 (Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$30.98
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.84

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.544	\$1.294

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06651 per kWh	\$0.05745 per kWh
Next 180 Hours Use per month:	\$0.04543 per kWh	\$0.03445 per kWh
Over 360 Hours Use per month:	\$0.03839 per kWh	\$0.02896 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:  
 \$0.02896 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Missouri Public  
 Service Commission  
 99-313  
 FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled

April 23, 1999

August 1, 1999

DATE OF ISSUE month day year DATE EFFECTIVE month day year

January 1, 2006  
 Missouri Public  
 Service Commission

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 7 First { Original Revised } SHEET No. 10A  
 Cancelling P. S. C. MO. No. 7 { Original Revised } SHEET No. 10A  
**KANSAS CITY POWER & LIGHT COMPANY**  
 Name of Issuing Corporation or Municipality For **Missouri Retail Service Area**  
 Community, Town or City

RECEIVED

**MEDIUM GENERAL SERVICE**  
 Schedule MGS DEC 4 1996 (Continued)

MISSOURI  
 Public Service Commission

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

A. CUSTOMER CHARGE:  
 Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:  
 Separately metered space heat: \$1.50

B. FACILITIES CHARGE:  
 Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:  
 Per kW of Billing Demand per month

	Summer Season	Winter Season
	\$2.628	\$1.337

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06871 per kWh	\$0.05935 per kWh
Next 180 Hours Use per month:	\$0.04693 per kWh	\$0.03559 per kWh
Over 360 Hours Use per month:	\$0.03966 per kWh	\$0.02992 per kWh

E. SEPARATELY METERED SPACE HEAT:  
 When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:  
 \$0.02992 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 8/94)

**CANCELLED**  
 AUG 01 1999  
 By *ZDRS* #10A  
 Public Service Commission  
 MISSOURI

FILED  
 JAN 1 1997  
 94-199  
 PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 10A  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE  
Schedule MGS

JUL 5 1996

(Continued)

MISSOURI  
Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.732	\$1.390

D. ENERGY CHARGE:

First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season	Winter Season
	\$0.07143 per kWh	\$0.06170 per kWh
	\$0.04878 per kWh	\$0.03700 per kWh
	\$0.04123 per kWh	\$0.03110 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03110 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

P. JAN 1 1997  
Lot 83 LDA  
Service Commission

FILED

94-199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10B  
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 10B  
 For Missouri Retail Service Area

Medium General Service  
 Schedule MGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.598

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.006	\$2.037

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10465 per kWh	\$0.09046 per kWh
Next 180 Hours Use per month:	\$0.07168 per kWh	\$0.05416 per kWh
Over 360 Hours Use per month:	\$0.06043 per kWh	\$0.04561 per kWh

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 10B  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 10B  
For Missouri Retail Service Area

Medium General Service  
Schedule MGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.662

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.104	\$2.087

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10721 per kWh	\$0.09268 per kWh
Next 180 Hours Use per month:	\$0.07343 per kWh	\$0.05549 per kWh
Over 360 Hours Use per month:	\$0.06191 per kWh	\$0.04673 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 10B  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 10B  
For Missouri Retail Service Area

Medium General Service  
Schedule MGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.563

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$3.951	\$2.009

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10320 per kWh	\$0.08922 per kWh
Next 180 Hours Use per month:	\$0.07069 per kWh	\$0.05342 per kWh
Over 360 Hours Use per month:	\$0.05960 per kWh	\$0.04498 per kWh

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

CANCELLED  
June 8, 2017  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 10B  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 10B  
 Revised  
 For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$47.67
25-199 kW	\$47.67
200-999 kW	\$96.82
1000 kW or above	\$826.71

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.296

#### C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.540	\$1.800

#### D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09246 per kWh	\$0.07993 per kWh
Next 180 Hours Use per month:	\$0.06333 per kWh	\$0.04786 per kWh
Over 360 Hours Use per month:	\$0.05340 per kWh	\$0.04030 per kWh

DATE OF ISSUE: January 16, 2013  
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 16, 2013~~ January 26, 2013  
 Kansas City, MO

CANCELLED  
 September 29, 2015  
 Missouri Public  
 Service Commission  
 ER-2014-0370; YE-2016-0078

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 10B  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 10B  
 Revised  
 For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE**  
**Schedule MGS** (Continued)

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

A. CUSTOMER CHARGE:  
 Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.140

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.300	Winter Season \$1.678
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.08620 per kWh	Winter Season \$0.07452 per kWh
Next 180 Hours Use per month:	\$0.05904 per kWh	\$0.04462 per kWh
Over 360 Hours Use per month:	\$0.04978 per kWh	\$0.03757 per kWh

DATE OF ISSUE: April 18, 2011 ISSUED BY: Darrin R. Ives, Senior Director CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0174; YE-2013-0325	DATE EFFECTIVE: <del>May 18, 2011</del> May 4, 2011 Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523
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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 10B  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 10B  
 Revised  
For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.033

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season 3.135	Winter Season \$1.594
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0819 per kWh	Winter Season \$0.0708 per kWh
Next 180 Hours Use per month:	\$0.0561 per kWh	\$0.0424 per kWh
Over 360 Hours Use per month:	\$0.0473 per kWh	\$0.0357 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc  
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 10B  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 10B  
 Revised  
For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$36.44
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

#### ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.755

#### C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.706	Winter Season \$1.376
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#### D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0707 per kWh	Winter Season \$0.0611 per kWh
Next 180 Hours Use per month:	\$0.0484 per kWh	\$0.0366 per kWh
Over 360 Hours Use per month:	\$0.0408 per kWh	\$0.0308 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY:

Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

ER-2007-0291

FILED  
Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 10B

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 10B

Revised

Missouri Retail Service  
For Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$34.22
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

**ADDITIONAL METER CHARGE:**

Separately metered space heat: \$1.60

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$1.648

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.725	\$1.386

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0712 per kWh	\$0.0615 per kWh
Next 180 Hours Use per month:	\$0.0487 per kWh	\$0.0369 per kWh
Over 360 Hours Use per month:	\$0.0411 per kWh	\$0.0310 per kWh

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 20, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7

Second { Original } SHEET No. 10B  
 Revised }  
 First { Original } SHEET No. 10B  
 Revised }  
 Missouri Retail Service Area  
 For..... Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

MEDIUM GENERAL SERVICE  
 Schedule MGS

Missouri Public  
 Service Commission  
 (Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$30.98
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.53

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.493	\$1.268

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06519 per kWh	\$0.05630 per kWh
Next 180 Hours Use per month:	\$0.04452 per kWh	\$0.03376 per kWh
Over 360 Hours Use per month:	\$0.03763 per kWh	\$0.02838 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02838 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Missouri Public  
 Service Commission  
 99-313  
 FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006

Missouri Public  
 Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
 month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 7 First { Original Revised } SHEET No. 10B  
 Cancelling P. S. C. MO. No. 7 { Original Revised } SHEET No. 10B  
 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED

**MEDIUM GENERAL SERVICE**  
 Schedule MGS DEC 4 1996 (Continued)

**RATE FOR SERVICE AT PRIMARY VOLTAGE:** MISSOURI  
 Public Service Commission

A. CUSTOMER CHARGE:  
 Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:  
 Separately metered space heat: \$1.50

B. FACILITIES CHARGE:  
 Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:  
 Per kW of Billing Demand per month

	Summer Season	Winter Season
	\$2.575	\$1.310

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06734 per kWh	\$0.05816 per kWh
Next 180 Hours Use per month:	\$0.04599 per kWh	\$0.03488 per kWh
Over 360 Hours Use per month:	\$0.03887 per kWh	\$0.02932 per kWh

E. SEPARATELY METERED SPACE HEAT:  
 When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:  
 \$0.02932 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

**CANCELLED**  
 AUG 01 1999  
 By 2nd RS #10B  
 Public Service Commission  
 MISSOURI

KCPL Form 661H002 (Rev 6/84)

JAN 1 1997  
 94 - 199  
 P.S. PUBLIC SERVICE COMM

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
 month day year month day year  
 ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 10B  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community

RECEIVED

MEDIUM GENERAL SERVICE  
Schedule MGS

JUL 5 1996

(Continued)  
MISSOURI

Public Service Commission

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.677	\$1.362

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07000 per kWh	\$0.06047 per kWh
Next 180 Hours Use per month:	\$0.04780 per kWh	\$0.03626 per kWh
Over 360 Hours Use per month:	\$0.04041 per kWh	\$0.03048 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03048 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997

Public Service Commission

FILED

94-109  
JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10C  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service  
Schedule MGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.786 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 10C  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service  
Schedule MGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.805 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 10C  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 10C  
For Missouri Retail Service Area

Medium General Service  
Schedule MGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.775 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

CANCELLED  
June 8, 2017  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

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Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 10C  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 10C  
 Revised  
For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.694 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 16, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 10C  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 10C  
 Revised  
For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.64729 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011  
Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 10C  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 10C  
 Revised  
For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.615 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc  
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 10C  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 10C  
 Revised  
For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

ER-2007-0291

FILED  
Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 10C

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 10C

Revised

For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7  
Cancelling P. S. C. MO. No. 7

Second { Original } SHEET No. 10C  
Revised }  
First { Original } SHEET No. 10C  
Revised }  
For Missouri Retail Service Area  
Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

MEDIUM GENERAL SERVICE  
Schedule MGS

Missouri Public  
Service Commission  
(Continued)

REC'D APR 22 1999

KCPL Form 661H002 (Rev 1/97)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Missouri Public  
Service Commission  
99-313  
FILED AUG 01 1999

Cancelled

January 1, 2006

Missouri Public  
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First ~~Original~~ SHEET No. 10C

7  
Cancelling P. S. C. MO. No. ....

~~Revised~~ SHEET No. 10C

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Missouri Retail Service Area  
For.....  
Community, Town or City

MEDIUM GENERAL SERVICE  
Schedule MGS

Missouri Public  
Service Commission  
(Continued)

REC'D APR 14 1999

KCPL Form 661H002 (Rev 1/97)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

**CANCELLED**  
AUG 01 1999  
by 2nd RS # 10C  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 10C  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service  
Community, Kansas City

**RECEIVED**

JUL 5 1996

**MEDIUM GENERAL SERVICE**  
Schedule MGS

MISSOURI  
Public Service Commission

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**WINTER SEASON:**

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

**SUMMER SEASON:**

Four consecutive months not included in the Winter Season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

**CANCELLED**

MAY 14 1999  
By [Signature] # 10C  
Public Service Commission  
MISSOURI

**FILED**

JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/94)

94-199  
MO. PUBLIC SERVICE COMMA

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 10D  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 10D  
For Missouri Retail Service Area

Medium General Service  
Schedule MGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.  
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1MSSE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105  
FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 10D

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 10D

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Missouri Public Service Commission

MEDIUM GENERAL SERVICE Schedule MGS

REC'D OCT 08 1998

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

Missouri Public Service Commission

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE October 8, 1998

DATE EFFECTIVE November 8, 1998

FILED NOV 08 1998

CANCELLED September 29, 2015 Missouri Public Service Commission

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 10D  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service  
Community, Town or City

RECEIVED

JUL 5 1996

MEDIUM GENERAL SERVICE  
Schedule MGS

MISSOURI  
Public Service Commission

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.  
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

CANCELLED

NOV 08 1998  
By 1st Rev. Sheet 10D  
Public Service Commission  
MISSOURI

FILED

9-4-1996  
JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 William...  
address

KCPL Form 661H002 (Rev 6/94)

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 10E  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 10E  
For Missouri Retail Service Area

Medium General Service  
Schedule MGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105  
FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.

7

Third

Original

Sheet No. 10E

Revised

Cancelling P.S.C. MO. No.

7

Second

Original

Sheet No. 10E

Revised

For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE  
Schedule MGS**

**DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:**

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

DATE EFFECTIVE: July 6, 2014

ISSUED BY: Darrin R. Ives  
Vice President

Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

FILED  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0533

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Second

Original

Sheet No. 10E

Revised

Cancelling P.S.C. MO. No.

7

First

Original

Sheet No. 10E

Revised

For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE Schedule MGS

### DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013

DATE EFFECTIVE: ~~November 9, 2013~~

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

~~CANCELLED~~  
July 6, 2014

Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission

EO-2014-0095, YE-2014-0533

EO-2014-0029; YE-2014-0170

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

First

Original

Sheet No. 10E

Revised

Cancelling P.S.C. MO. No.

7

Original

Original

Sheet No. 10E

Revised

For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

ISSUED BY:

Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 20, 2007~~ Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
October 20, 2013  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

{ Original }  
{ Revised }

SHEET No. 10E

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original }  
{ Revised }

SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE  
Schedule MGS

JUL 5 1996 (Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

MISSOURI  
Public Service Commission

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/84)

FILED

94 - 199

JUL 9 1996

94 - 199

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

Cancelled

January 1, 2006

Missouri Public  
Service Commission

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 11  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 11  
 Revised  
For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE Schedule LGS

### AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

### APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 1, 2008

DATE OF ISSUE: December 13, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: January 12, 2008  
1201 Walnut, Kansas City, Mo. 64106

FILED  
Missouri Public  
ER-2007-0291 Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Second

Original Sheet No. 11

Revised

Cancelling P.S.C. MO. No. 7 First

Original Sheet No. 11

Revised

Missouri Retail Service  
For Area

**LARGE GENERAL SERVICE  
Schedule LGS**

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: January 29, 2007 <sup>Jan. 1, 07</sup>

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission



LARGE GENERAL SERVICE JUL 5 1996  
 Schedule LGS

**MISSOURI**  
 Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED  
 94 - 199  
 JUL 9 1996

DATE OF ISSUE July 5, 1996 ..... DATE EFFECTIVE July 9, 1996.....  
 month day year month day year

ISSUED BY S. W. Catron ..... Vice President ..... 1201 Walnut, Kansas City, Mo.  
 name of officer title address

CANCELLED

SEP 12 1997

KCPL Form 661H002 (Rev 6/94)

Y Let RSH  
 Public Service Commission  
 MISSOURI

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 11A  
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 11A  
 For Missouri Retail Service Area

Large General Service  
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH & SEPARATELY METERED SPACE HEAT (FROZEN) 1LGHE, 1LGHH, 1LSHE

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

**ADDITIONAL METER CHARGE (FROZEN):**

Separately metered space heat: \$2.72

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$3.399

**C. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.788	\$3.652

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09569 per kWh	\$0.08793 per kWh
Next 180 Hours Use per month:	\$0.06597 per kWh	\$0.05070 per kWh
Over 360 Hours Use per month:	\$0.04248 per kWh	\$0.03570 per kWh

**E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05915 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 11A  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 11A  
For Missouri Retail Service Area

Large General Service  
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

**ADDITIONAL METER CHARGE (FROZEN):**

Separately metered space heat: \$2.72

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$3.399

**C. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.788	\$3.652

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09969 per kWh	\$0.09160 per kWh
Next 180 Hours Use per month:	\$0.06872 per kWh	\$0.05282 per kWh
Over 360 Hours Use per month:	\$0.04425 per kWh	\$0.03719 per kWh

**E. SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:

\$0.06162 per kWh per month.

- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 11A  
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 11A  
 For Missouri Retail Service Area

Large General Service  
 Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.62

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.272

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.534	\$3.516

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09596 per kWh	\$0.08818 per kWh
Next 180 Hours Use per month:	\$0.06615 per kWh	\$0.05085 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03580 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05932 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

September 29, 2015

CANCELLED  
 June 8, 2017  
 Missouri Public  
 Service Commission  
 ER-2016-0285; YE-2017-0235

Issued: September 8, 2015  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
 1200 Main, Kansas City, MO 64105

FILED  
 Missouri Public  
 Service Commission  
 ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 11A  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 11A  
 Revised  
 For Missouri Retail Service Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$101.15
25-199 kW	\$101.15
200-999 kW	\$101.15
1000 kW or above	\$863.59

#### ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.32

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.894

#### C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.778	\$3.109

#### D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08486 per kWh	\$0.07798 per kWh
Next 180 Hours Use per month:	\$0.06075 per kWh	\$0.04670 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03580 per kWh

#### E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:

\$0.05246 per kWh per month.

- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: January 16, 2013  
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
 Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 11A  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 11A  
 Revised  
 For Missouri Retail Service Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

#### ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.09

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.604

#### C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.200	\$2.798

#### D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07637 per kWh	\$0.07017 per kWh
Next 180 Hours Use per month:	\$0.05665 per kWh	\$0.04355 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03580 per kWh

#### E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:

\$0.04721 per kWh per month.

- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE:	April 18, 2011	DATE EFFECTIVE:	<del>May 18, 2011</del> May 4, 2011
ISSUED BY:	Darrin R. Ives, Senior Director		Kansas City, MO
	CANCELLED January 26, 2013 Missouri Public Service Commission ER-2012-0174; YE-2013-0325		FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 11A  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 11A  
 Revised  
For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

#### ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.96

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.438

#### C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.868	\$2.620

#### D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0715 per kWh	\$0.0657 per kWh
Next 180 Hours Use per month:	\$0.0545 per kWh	\$0.0419 per kWh
Over 360 Hours Use per month:	\$0.0426 per kWh	\$0.0358 per kWh

#### E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0442 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original Sheet No. 11A

Revised

Cancelling P.S.C. MO. No. 7 Third

Original Sheet No. 11A

Revised

Missouri Retail Service  
For Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$74.02
25-199 kW	\$74.02
200-999 kW	\$74.02
1000 kW or above	\$632.01

#### ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.116

#### C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.228	Winter Season \$2.276
------------------------------------	-----------------------	-----------------------

#### D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0621 per kWh	\$0.0571 per kWh
Next 180 Hours Use per month:	\$0.0473 per kWh	\$0.0364 per kWh
Over 360 Hours Use per month:	\$0.0370 per kWh	\$0.0311 per kWh

#### E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0366 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 11A

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 11A

Revised

Missouri Retail Service  
For Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$69.50
25-199 kW	\$69.50
200-999 kW	\$69.50
1000 kW or above	\$593.43

#### ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.987

#### C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.034	\$2.172

#### D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0593 per kWh	\$0.0545 per kWh
Next 180 Hours Use per month:	\$0.0451 per kWh	\$0.0347 per kWh
Over 360 Hours Use per month:	\$0.0353 per kWh	\$0.0297 per kWh

#### E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0312 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7 Second SHEET No. 11A  
 Cancellng P. S. C. MO. No. 7 First { Original } SHEET No. 11A  
 { Revised }  
 KANSAS CITY POWER & LIGHT COMPANY Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality For Community, Town or City

LARGE GENERAL SERVICE  
 Schedule LGS

Missouri Public  
 Service Commission  
 (Continued)  
 REC'D APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$62.92
25-199 kW	\$62.92
200-999 kW	\$62.92
1000 kW or above	\$537.24

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.84

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.680	\$1.981

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05405 per kWh	\$0.04969 per kWh
Next 180 Hours Use per month:	\$0.04114 per kWh	\$0.03161 per kWh
Over 360 Hours Use per month:	\$0.03216 per kWh	\$0.02712 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:  
 \$0.02712 per kWh per month.

(ii) Applicable during the Summer Season:

Missouri Public  
 Service Commission  
 99-313  
 FILED AUG 01 1999

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006

Missouri Public  
 Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13 P. S. C. MO. No. 7 First { Original } SHEET No. 11A  
 { Revised } SHEET No. 11A  
 Cancelling P. S. C. MO. No. 7 { Original } SHEET No. 11A  
 { Revised } SHEET No. 11A  
 KANSAS CITY POWER & LIGHT COMPANY Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality For..... Community, Town or City

RECEIVED

LARGE GENERAL SERVICE Schedule LGS DEC 4 1996 (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE: MISSOURI Public Service Commission

A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE: Separately metered space heat: \$1.50

B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE: Per kW of Billing Demand per month  
 Summer Season \$3.802 Winter Season \$2.046

D. ENERGY CHARGE:  
 First 180 Hours Use per month: Summer Season \$0.05584 per kWh Winter Season \$0.05133 per kWh  
 Next 180 Hours Use per month: Summer Season \$0.04250 per kWh Winter Season \$0.03265 per kWh  
 Over 360 Hours Use per month: Summer Season \$0.03322 per kWh Winter Season \$0.02802 per kWh

E. SEPARATELY METERED SPACE HEAT: When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:  
 \$0.02802 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 6/84)

CANCELLED  
 AUG 01 1999  
 By 2nd RS #11A  
 Public Service Commission  
 MISSOURI

DEC 4 1996

JAN 1 1997

94-199

MISSOURI PUBLIC SERVICE COMMISSION

December 4, 1996 DATE OF ISSUE month day year January 1, 1997 DATE EFFECTIVE month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo. name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 11A  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE  
Schedule LGS

JUL 5 1996  
(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

MISSOURI  
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.948	Winter Season \$2.124
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D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05798 per kWh	\$0.05330 per kWh
Next 180 Hours Use per month:	\$0.04413 per kWh	\$0.03390 per kWh
Over 360 Hours Use per month:	\$0.03450 per kWh	\$0.02910 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02910 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

94-199  
JUL 9 1996

KCPL Form 861H002 (Rev 6/94)

CANCELLED

JAN 1 1997

Service Commission

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 11B  
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 11B  
 For Missouri Retail Service Area

Large General Service  
 Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.634	\$3.569

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09355 per kWh	\$0.08592 per kWh
Next 180 Hours Use per month:	\$0.06439 per kWh	\$0.04949 per kWh
Over 360 Hours Use per month:	\$0.04148 per kWh	\$0.03500 per kWh

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 11B  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 11B  
For Missouri Retail Service Area

Large General Service  
Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.634	\$3.569

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09745 per kWh	\$0.08951 per kWh
Next 180 Hours Use per month:	\$0.06708 per kWh	\$0.05156 per kWh
Over 360 Hours Use per month:	\$0.04321 per kWh	\$0.03646 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 11B  
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 11B  
 For Missouri Retail Service Area

Large General Service Schedule LGS
---------------------------------------

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.713

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.386	\$3.436

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09381 per kWh	\$0.08617 per kWh
Next 180 Hours Use per month:	\$0.06457 per kWh	\$0.04963 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03510 per kWh

September 29, 2015

Issued: September 8, 2015  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
 1200 Main, Kansas City, MO 64105

CANCELLED  
 June 8, 2017  
 Missouri Public  
 Service Commission  
 ER-2016-0285; YE-2017-0235

FILED  
 Missouri Public  
 Service Commission  
 ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 11B  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 11B  
 Revised  
 For Missouri Retail Service Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$101.15
25-199 kW	\$101.15
200-999 kW	\$101.15
1000 kW or above	\$863.59

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.399

#### C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.647	\$3.039

#### D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08296 per kWh	\$0.07620 per kWh
Next 180 Hours Use per month:	\$0.05930 per kWh	\$0.04558 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03510 per kWh

DATE OF ISSUE: January 16, 2013

DATE EFFECTIVE: ~~February 16, 2013~~ January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

Filed

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

Missouri Public  
Service Commission

ER-2014-0370; YE-2016-0078

ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 11B  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 11B  
 Revised  
 For Missouri Retail Service Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.159

#### C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.081	\$2.735

#### D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07466 per kWh	\$0.06857 per kWh
Next 180 Hours Use per month:	\$0.05530 per kWh	\$0.04251 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03510 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 11B  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 11B  
 Revised  
For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

#### ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.96

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.020

#### C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.757	Winter Season \$2.561
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#### D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0699 per kWh	Winter Season \$0.0642 per kWh
Next 180 Hours Use per month:	\$0.0532 per kWh	\$0.0409 per kWh
Over 360 Hours Use per month:	\$0.0416 per kWh	\$0.0351 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc  
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 11B

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 11B

Revised

Missouri Retail Service  
For Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$74.02
25-199 kW	\$74.02
200-999 kW	\$74.02
1000 kW or above	\$632.01

#### ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.755

#### C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.131	Winter Season \$2.224
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#### D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0607 per kWh	Winter Season \$0.0558 per kWh
Next 180 Hours Use per month:	\$0.0462 per kWh	\$0.0355 per kWh
Over 360 Hours Use per month:	\$0.0361 per kWh	\$0.0305 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

CANCELLED ISSUED BY:  
September 1, 2009  
Missouri Public  
Service Commission

Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 11B

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 11B

Revised

For Missouri Retail Service Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$69.50
25-199 kW	\$69.50
200-999 kW	\$69.50
1000 kW or above	\$593.43

#### ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.648

#### C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.942	Winter Season \$2.122
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#### D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0579 per kWh	Winter Season \$0.0532 per kWh
Next 180 Hours Use per month:	\$0.0441 per kWh	\$0.0339 per kWh
Over 360 Hours Use per month:	\$0.0344 per kWh	\$0.0291 per kWh

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 20, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7  
 KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

Second SHEET No. 11B  
 First SHEET No. 11B  
 Missouri Retail Service Area  
 For Community, Town or City

LARGE GENERAL SERVICE  
 Schedule LGS

Missouri Public Service Commission  
 (Continued)  
 REC'D APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$62.92
25-199 kW	\$62.92
200-999 kW	\$62.92
1000 kW or above	\$537.24

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.53

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.607	\$1.941

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05297 per kWh	\$0.04869 per kWh
Next 180 Hours Use per month:	\$0.04032 per kWh	\$0.03098 per kWh
Over 360 Hours Use per month:	\$0.03152 per kWh	\$0.02658 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:  
 \$0.02658 per kWh per month.

(ii) Applicable during the Summer Season:

Missouri Public Service Commission  
 99-313  
 FILED AUG 01 1999

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13 P. S. C. MO. No. 7 First { Original } SHEET No. 11B  
 { Revised } SHEET No. 11B  
 Cancelling P. S. C. MO. No. 7 { Original } SHEET No. 11B  
 { Revised } SHEET No. 11B  
 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED

LARGE GENERAL SERVICE Schedule LGS DEC 4 1996 (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI Public Service Commission

A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month  
 Summer Season \$3.726 Winter Season \$2.005

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05472 per kWh	\$0.05030 per kWh
Next 180 Hours Use per month:	\$0.04165 per kWh	\$0.03200 per kWh
Over 360 Hours Use per month:	\$0.03256 per kWh	\$0.02746 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02746 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

CANCELLED  
 AUG 01 1999  
 By 2nd RS #11B  
 Public Service Commission  
 MISSOURI

FILED  
 JAN 1 1997  
 94-199  
 PUBLIC SERVICE COM

KCP&L Form 861H002 (Rev 6/94)

December 4, 1996 DATE OF ISSUE month day year January 1, 1997 DATE EFFECTIVE month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo. name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 11A  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE  
Schedule LGS

JUL 5 1996 (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI  
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.869	\$2.082

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05682 per kWh	\$0.05223 per kWh
Next 180 Hours Use per month:	\$0.04325 per kWh	\$0.03322 per kWh
Over 360 Hours Use per month:	\$0.03381 per kWh	\$0.02852 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02852 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 861H002 (Rev 6/94)

CANCELLED

JAN 1 1997

WKS 11B  
Service Commission

JUL 9 1996

94-199

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 11C

Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 11C

For Missouri Retail Service Area

Large General Service  
Schedule LGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.853 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 11C  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 11C  
For Missouri Retail Service Area

Large General Service  
Schedule LGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.821 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
  
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

September 29, 2015

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 11C  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 11C  
 Revised  
For Missouri Retail Service Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.726. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: January 16, 2013  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

Filed  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 11C  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 11C  
 Revised  
For Missouri Retail Service Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.653 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011  
Kansas City, MO

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 11C  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 11C  
 Revised  
For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.611 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Bianco  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 11C  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 11C  
 Revised  
For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

CANCELLED ISSUED BY:  
September 1, 2009  
Missouri Public  
Service Commission

Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

ER-2009-0089; JE-2010-0014

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 11C

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 11C

Revised

For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE Schedule LGS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 20, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7 Second SHEET No. 11C  
 Cancellng P. S. C. MO. No. 7 First SHEET No. 11C  
 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality Community, Town or City

LARGE GENERAL SERVICE Schedule LGS Missouri Public Service Commission (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): REC'D APR 22 1999

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.  
 Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Missouri Public Service Commission  
 99-313  
 FILED AUG 01 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled  
 January 1, 2006  
 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
 month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 7 First { Original } SHEET No. 11C  
 { Revised } SHEET No. 11C  
 Cancelling P. S. C. MO. No. 7 { Original } SHEET No. 11C  
 { Revised } SHEET No. 11C  
 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality Community, Town or City

LARGE GENERAL SERVICE  
 Schedule LGS

Missouri Public  
 Service Commission  
 (Continued)

APR 14 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

AUG 01 1999  
 By [Signature] #11C  
 Public Service Commission  
 MISSOURI

Missouri Public  
 Service Commission

FILED MAY 14 1999

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999  
 month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 11C  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**  
Community, Town or City

**RECEIVED**

**LARGE GENERAL SERVICE**  
Schedule LGS

JUL 5 1996 (Continued)

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): MISSOURI Public Service Commission**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**WINTER SEASON:**

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

**SUMMER SEASON:**

Four consecutive months not included in the Winter Season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

**CANCELLED**

MAY 14 1999  
By *STARS #11C*  
Public Service Commission  
MISSOURI

**FILED**

JUL 9 1996  
94-199  
MO. PUBLIC SERVICE COM.

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 11D  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 11D

For Missouri Retail Service Area

Large General Service  
Schedule LGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1LSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00am.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public Service Commission

LARGE GENERAL SERVICE  
Schedule LGS

REC'D OCT 08 1998  
(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

FILED NOV 08 1998

DATE OF ISSUE October 8, 1998 DATE EFFECTIVE November 8, 1998

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ISSUED BY

J. S. Latz  
name of officer

Senior Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 11D  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE  
Schedule LGS

JUL 5 1996 (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by meter tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

MISSOURI  
Public Service Commission  
CANCELLED  
NOV 08 1998  
By 1st Rev. Sheet 11D  
Public Service Commission  
MISSOURI

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 11E  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 11E  
For Missouri Retail Service Area

Large General Service  
Schedule LGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105  
FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Third

Original

Sheet No. 11E

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 11E

Revised

For Missouri Retail Service Area

**LARGE GENERAL SERVICE  
Schedule LGS**

**DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:**

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

FILED  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0533

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 11E  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 11E  
 Revised  
For Missouri Retail Service Area

## LARGE GENERAL SERVICE Schedule LGS

### DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013  
ISSUED BY: Darrin R. Ives, Vice President  
DATE FILED: July 6, 2014  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: ~~November 9, 2013~~  
1200 Main, Kansas City, MO 64105  
FILED  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170



FORM NO. 13

P. S. C. MO. No. 7

( Original ) SHEET No. 11E  
( Revised )

Cancelling P. S. C. MO. No. 6 All previous sheets

( Original ) SHEET No.  
( Revised )

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE  
Schedule LGS

JUL 5 1996 (Continued)

DETERMINATION OF HOURS USE:

MISSOURI  
Public Service Commission

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/84)

FILED

JUL 9 1996  
94 - 199  
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

Cancelled

January 1, 2006  
Missouri Public  
Service Commission

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address



FORM NO. 13 P. S. C. MO. No. 7 First 14  
 SHEET No. 14  
 Cancelling P. S. C. MO. No. 7 SHEET No. 14  
 KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality  
 For Missouri Retail Service Area  
 Community, Town or City

**RECEIVED**

**LARGE POWER SERVICE  
Schedule LPS**

**AUG 13 1997**

**MISSOURI  
Public Service Commission**

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Service is available under this schedule to the following types of customers based on voltage level:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.
- Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

**FILED**

**August 13, 1997**      **SEP 12 1997**      **September 12, 1997**  
 DATE OF ISSUE      month      day      year      DATE EFFECTIVE      month      day      year  
 ISSUED BY M. C. Sholander      **MO. PUBLIC SERVICE COMM**      1201 Walnut, Kansas City, Mo.  
 name of officer      title      address

CANCELLED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0104

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 14  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

LARGE POWER SERVICE  
Schedule LPS

JUL 5 1996

MISSOURI  
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

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Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown, supplementary, temporary, or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

CANCELLED

SEP 12 1997

BY let RS 14  
Public Service Commission  
MISSOURI

FILED

94-199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

ISSUED BY S. W. Cartron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address