

3. Ameren Missouri will begin recording revenues and charges arising under these new charge types on its SPP settlement statements starting with market activity occurring during the month of April 2026. Presently, such recorded revenues and charges are anticipated to arise from the operation of the Company's Atchison Energy Center, which is a resource designated for Renewable Energy Standard compliance. Consequently, it is currently expected that such revenues and charges will be included in the Company's RESRAM and will not be included in Rider FAC.²

WHEREFORE, Ameren Missouri hereby timely submits notice of the eleven new charge types described in detail on Exhibit A hereto.

Respectfully submitted:

/s/ James B. Lowery

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**ATTORNEYS FOR UNION ELECTRIC
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² Because it is possible that Ameren Missouri could transact in the SPP market apart from Atchison's operations, Ameren Missouri is providing this notice since any such transactions could generate revenues or charges under these new charge types.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing document was served on all parties of record via electronic mail (e-mail) on this 12th day March, 2026.

/s/James B. Lowery
James B. Lowery

EXHIBIT A

On June 4, 2024, SPP submitted tariff revisions to allow Western Interconnection entities to join the SPP Integrated Marketplace currently located within the Eastern Interconnection of the U.S. power grid. SPP will operate as one market with two separate Balancing Authority Areas (“BAAs”) using existing Direct Current (“DC”) Ties to connect the SPP East Region BAA and the SPP West Region BAA. SPP asserts that this substantial expansion of the SPP footprint will provide significant benefits to new and existing SPP members. On March 30, 2025, the Federal Energy Regulatory Commission (“FERC”) approved these revisions in Docket No. ER24-2184-000 effective with operating date April 1, 2026.

SPP has established new charge types, effective April 1, 2026. These new charges will be consistent with revenue or purchased power produced by any other resources currently settling with SPP.

These charge types are listed and described in more detail below:

- New charge types for activity that occurs at West DC Ties
 - Day-Ahead Transmission Congestion Rights West DC Tie Funding Amount
 - A payment to an Asset Owner with Long-Term Service or a TCR that traverses a West DC Tie. West DC Ties are fully funded based on the congestion revenues collected at the West DC Ties.
 - Real-Time Transmission Congestion Rights West DC Tie Funding Amount
 - During the West DC Tie Transition Period, the Real-Time TCR West DC Tie Amount can be either a payment or a charge to an Asset Owner and is calculated for each Asset Owner with Long-Term Service that traverses a West DC Tie. The Real-Time TCR West DC Tie Funding Amount is calculated for each Dispatch Interval in each direction at each West DC Tie Location.
 - Incremental Market Efficiency Use Amount
 - A credit (or charge) will be paid to the Asset Owner's of each West DC Tie Location to recover the costs of the market use of the West DC Ties to the extent the facilities depreciate at a faster rate due to market use.
 - Incremental Market Efficiency Use Distribution Amount
 - A charge (or credit) will be calculated at each Settlement Location for each Asset Owner for each day in order to pay for the costs of the market use of the West DC Ties to the extent the facilities depreciate at a faster rate due to market use.
 - West DC Tie Federal Service Exemption Amount
 - A credit or charge for exclusion of transactions associated with qualified FSE transfers across the DC Tie between SPP BAAs from market settlement of Marginal Energy Component, congestion, and losses. This amount is calculated for each applicable Settlement Location modeled to represent the magnitude and directionality of the Asset Owner’s carve-out of the financial

impacts associated with the transfer of FSE eligible energy deliveries across the DC Tie Interface.

- New charge types previously included within Revenue Neutrality Uplift (“RNU”) are separated out so that only the amounts resulting from rounding are applied to RNU.
 - Real-Time Out-of-Merit Distribution Amount
 - An RTBM Out-of-Merit distribution charge or payment that is not associated with Local Reliability Issues will be calculated in each applicable SPP Balancing Authority Area, for each Asset Owner, at each Settlement Location, for each hour in order to distribute Out-of-Merit payments or charges.
 - Real-Time Regulation Service Deployment Adjustment Distribution Amount
 - A RTBM credit (or charge) for each Asset Owner equal to the Asset Owner’s real-time load ratio share of the Real-Time Regulation Service Deployment Adjustment Amount in the applicable SPP Balancing Authority Area.
 - Real-Time Joint Operating Agreement Distribution Amount
 - An RTBM Joint Operating Agreement charge or payment will be calculated for each Asset Owner, at each Settlement Location, for each hour in order to distribute payments or charges required under SPP’s FERC-approved Joint Operating Agreements.
 - Real-Time Pseudo-Tie Distribution Amount
 - An RTBM credit or charge will be calculated in each SPP Balancing Authority Area, for each Asset Owner, at each Settlement Location, for each hour in order to distribute pseudo-tie out payments for congestion and losses.
 - Real-Time Price Correction Amount
 - An RTBM price correction amount payment will be made for each Asset Owner with a Resource for which a price correction has occurred and creates a cost to the Asset Owner or adversely impacts the Asset Owner’s Day-Ahead Market position for Energy and/or Operating Reserve.
 - Real-Time Price Correction Amount Distribution Amount
 - An RTBM Price Correction distribution amount charge or payment will be calculated in each applicable SPP Balancing Authority Area for each Asset Owner, at each Settlement Location, for each hour, adjusted by the Real-Time Price Correction West DC Tie Amount in order to distribute payments or charges resulting from price corrections.