

Stakeholder	SRM Template Exhibit	Recommended Change	Summary of Comment	Staff Response
Ameren Missouri	Exhibit 1 Actual Demand and Exhibit 2 Forecast Demand	None	The SRM Reporting Template is not clear for which region the forecast peak demand coincident to the RTO/ISO should be provided.	Once the appropriate RTO/ISO is selected from the dropdown list at the top of each sheet in the SRM Reporting Template, the appropriate region will automatically populate. For MISO, the sheets will show MISO LRZ 5. Staff does not recommend a change in response to Ameren Missouri’s comment at this time.
Ameren Missouri	Exhibit 3 Planning Resources	<ul style="list-style-type: none"> - Add a line to Exhibit 3 for “Planning Reserve Margin, %” - Add a definition for “planning reserve margin” to 20 CSR 4240-23.040(1) 	The Planning Reserve Margin Percentage should be added as a field in Exhibit 3 Planning Resources.	<p>Staff does not oppose adding this information to the SRM Reporting Template. The term “planning reserve margin” will need to be defined.</p> <p>“Planning reserve margin (PRM) means the percentage, set by the appropriate RTO/ISO, above the forecasted coincident peak demand for which an electrical corporation must have adequate capacity resources to meet. For electrical corporations that take part in the SPP resource adequacy</p>

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				process, the PRM is the base PRM”
Ameren Missouri	Exhibit 5 Owned Resources	- Expand Exhibit 5 to 150 rows	The commercial operation date (“COD”) column in Exhibit 5 Owned Resources should be removed because the resources are already in operation and the COD does not impact the resources’ capacity. Also, more rows should be added to accommodate the number of units that Ameren Missouri will need to report (110 rows).	The COD for resources already in operation provides information for how long the resource has been in operation. Thus, the COD column in Exhibit 5 Owned Resources should be kept. Exhibit 5 Owned Resources should be expanded to allow all owned resources to be included.
Ameren Missouri	Exhibit 6 Contracted Resources	- Add definition for “contracted capacity resources” in 20 CSR 4240-23.040(1) - Correct dropdowns	The term “contracted resources” should be defined. Additionally, when Ameren Missouri contracts for capacity, it will not always know the location of the resource so columns (d)-(h) in Exhibit 6 Contracted Resources should have a dropdown option of “unknown” rather than just “Y” or “N”. The “Maximum Operating Capacity Contracted” columns	As discussed in Attachment A, Staff is already recommending adding a definition for “contracted capacity resources” to the proposed rule. In response to other stakeholder comments, Staff is recommending adding a line to Exhibit 3 Planning Resources for system capacity purchases for contracted capacity that is not tied to a specific unit or resource. This change may address

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			<p>should allow a response of “unknown” because Ameren Missouri contracts for the accredited capacity and therefore the maximum capability of the resource doesn’t matter. Also, some dropdowns appear to be inoperable.</p>	<p>Ameren Missouri’s comment regarding not knowing the location of a contracted resource. Regarding an unknown maximum operating capacity for a contracted resource, those cells do not contain dropdown lists, so it would be acceptable to put “unknown” if an electrical corporation does not have that information. The dropdowns on Exhibit 6 that did not have any options to select will be corrected.</p>
Everygy	<p>Exhibit 5 Owned Resources and Exhibit 6 Contracted Resources</p>	<p>- Add lines to Exhibit 3 for “System Capacity Sales, MW” and “System Capacity Purchases, MW” - Add lines to Exhibit 3 for planned “System Capacity Sales, MW” and planned</p>	<p>Purchases and sales, on Exhibits 5 and 6, should be combined into one sheet rather than two separate sheets. A combined sheet should include a place for reporting system capacity sales that are not from a specific unit or resource.</p>	<p>Staff does not recommend adding a separate exhibit for purchases and sales. Staff recognizes that system capacity sales do not clearly belong in Exhibits 5 or 6. A line should be added to Exhibit 3 for system capacity sales. As a result, a definition for “system capacity sales” should be added to the proposed rule, as well as a definition for “system capacity purchases”. Staff further</p>

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		<p>“System Capacity Purchases, MW” - Add definitions to 20 CSR 4240-23.040(1) for “system capacity sales” and “system capacity purchases”</p>		<p>recommends adding lines to Exhibit 3 for planned system capacity sales, system capacity purchases, and planned system capacity purchases.</p> <p>“System capacity purchases means purchases for a specific amount of accredited capacity not tied to specific generation resources”</p> <p>“System capacity sales means sales for a specific amount of accredited capacity not tied to specific generation resources”</p>
Evergy	Exhibit 7 Planned Resources	None	The accreditation methodology columns should be removed from Exhibit 7 Planned Resources.	Evergy did not include reasoning for why the accreditation methodology should be removed from Exhibit 7. It is beneficial to know the accreditation methodology that electrical corporations are using to estimate the accredited capacity of planned resources so that Staff can

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Attachment B – Stakeholder Comments on SRM Reporting Template and Staff Responses

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				evaluate if the estimated accredited capacities are reasonable.