AmerenUE's Response to
State of MO - Atty General Data Request
MPSC Case No. ER-2007-0002
AmerenUE's Tariff Filing to Increase Rates for Electric Service
Provided to Customers in the Company's Missouri Service Area

Requested From: Mike Brosch

Data Request No. AG/UTI-207

Ref. Direct Testimony of Martin J. Lyons Jr. page 10 (FAC Annual Accounting and true-up) According to Mr Lyons at page 10, ¿On an annual basis, a detailed accounting will be prepared for all fuel, transportation and purchased power costs eligible for inclusion in the FAC.¿ Please provide an illustrative example of the type of ¿detailed accounting¿ that is being proposed, using test year recorded energy costs as an example, with isolation of FAC eligible versus ineligible amounts in each FERC Account.

Response:

Attached please find a schedule that summarizes annual includable costs in the Fuel Adjustment Clause by account shown on Schedule MJL-2-4 and MJL-2-5 for the period 2002 through 2006. Also, for each year total fuel and purchase power costs are shown, along with the allocation between native load and interchange costs, including a UEC native load factor that breaks out wholesale sales.

Prepared By: Paul Mertens

Title: Assistant Manager of Fuel Planning

Date: February 12, 2007

AmerenUE Response to DR AG UTI 207
Recoverable costs Through Fuel Adjustment Clause
2002 - 2006

		2002		2003		2004		2005		2006	
		Native Load Generation	Native Load Costs	Native Load Generation	Native Load Costs	Native Load Generation	Native Load Costs	Native Load Generation	Native Load Costs	Native Load Generation	Native Load Costs
Coal											
50	Meramec	1,686,569	$ 18,528,858	2,060,376	$ 24,328,365	1,353,483	$ 15,821,609	1,517,008	$ 21,147,213	2,383,066	$ 33,103,449
53	Sioux	3,663,555	$ 34,846,286	1,027,090	$ 10,986,841	3,275,824	$ 34,502,945	4,225,111	$ 48,383,993	4,494,261	$ 57,372,332
58	Labadie	14,000,586	$ 119,631,782	15,896,960	$ 137,514,617	16,027,747	$ 131,292,463	14,775,008	$ 138,855,288	14,323,135	$ 141,423,472
63	Rush Island	7,137,311	$ 68,397,955	7,072,527	$ 69,343,799	5,883,918	$ 57,408,301	5,996,005	$ 57,278,640	5,795,504	$ 63,031,400
501006	Net Ash Removal Costs	-	$ (1,118,605)	-	$ (1,721,876)	-	$ (1,803,372)	-	$ (1,863,499)	-	$ (2,156,110)
	Total Coal (501)	26,488,021	$ 240,286,276	26,056,953	$ 240,451,746	26,540,972	$ 237,221,946	26,513,132	$ 263,801,635	26,995,966	$ 292,774,542
Nuclear											
65	Callaway	8,385,657	$ 34,069,015	9,699,743	$ 41,703,689	7,826,024	$ 35,291,248	8,007,220	$ 35,314,756	10,116,647	$ 43,725,634
21	Callaway Diesel	144	$ -	144	$ -	144	$ -	144	$ -	120	$ -
	Total Nuclear (518)	8,385,801	$ 34,069,015	9,699,887	$ 41,703,689	7,826,168	$ 35,291,248	8,007,364	$ 35,314,756	10,116,767	$ 43,725,634
Hydro											
52	Osage	438,453	$ -	187,944	$ -	697,552	$ -	519,791	$ -	75,858	$ -
54	Taum Sauk	155,680	$ -	30,225	$ -	220,979	$ -	563,244	$ -	(1,393)	$ -
59	Keokuk	918,942	$ -	770,228	$ -	923,961	$ -	922,281	$ -	880,857	$ -
536	Water Costs	-	$ 251,790	-	$ 236,181	-	$ 310,745	-	$ 267,554	-	$ 4,890,919
	Total Hydro (536)	1,513,075	$ 251,790	988,397	$ 236,181	1,842,492	$ 310,745	2,005,316	$ 267,554	955,322	$ 4,890,919
CTG and Other											
57	Venice	9,489	$ 1,147,437	(146)	$ 86,329	-	$ -	-	$ -	-	$ -
62	Venice - Turbines	2,433	$ 81,752	929	$ 97,752	(1,093)	$ 98,780	27,519	$ 2,635,985	61,790	$ 4,565,825
7A	Audrain CTG	-	$ -	-	$ -	-	$ -	-	$ -	27,015	$ 4,298,325
7G	Goose Creek CTG	-	$ -	-	$ -	-	$ -	-	$ -	28,565	$ 4,557,477
7K	Kinmundy	-	$ -	-	$ -	-	$ -	(1,093)	$ 20	4,682	$ 853,817
7P	Pinckneyville	-	$ -	-	$ -	-	$ -	(9,296)	$ 126	29,860	$ 3,000,773
7R	Raccoon Creek CTG	-	$ -	-	$ -	-	$ -	-	$ -	3,938	$ 1,305,353
71	Howard Bend	1,164	$ 95,650	241	$ 39,359	16	$ -	(1)	$ -	2	$ -
72	Meramec - Turbines	(141)	$ 86,853	362	$ 142,135	(732)	$ 58,301	(774)	$ 384,363	11,750	$ 988,647
73	Fairgrounds CTG	242	$ 49,230	761	$ 82,565	555	$ 66,158	(418)	$ -	(105)	$ -
74	Kirksville	(89)	$ 2,519	(144)	$ -	(175)	$ -	(159)	$ 2,367	(20)	$ -
75	Moreaue	407	$ 57,227	623	$ 93,896	68	$ 48,611	(314)	$ 33,474	(232)	$ 18,256
76	Moberly	(215)	$ 27,325	398	$ 65,935	127	$ 53,169	(251)	$ 10,267	(151)	$ 13,359
77	Mexico	(261)	$ 6,395	523	$ 67,816	114	$ 33,169	(273)	$ 7,206	(56)	$ 22,481
78	Viaduct	(323)	$ 310	(262)	$ 763	(213)	$ 11,970	(808)	$ 8,707	(99)	$ -
98	Peno Creek	17,179	$ 630,618	12,213	$ 859,439	13,153	$ 1,100,316	(2,241)	$ 78,680	18,657	$ 1,757,557
	Total CTG and Other (547)	29,886	$ 2,185,315	15,499	$ 1,535,989	11,820	$ 1,470,473	11,890	$ 3,161,195	185,597	$ 21,381,870
	Total UEC Generation	36,416,783	$ 276,792,397	36,760,736	$ 283,927,604	36,221,452	$ 274,294,413	36,537,702	$ 302,545,139	38,253,652	$ 362,772,965
Purchases *											
	AMS,417 &998(Includes Demand)	2,902,006	$ 94,263,538	1,250,406	$ 50,424,328	1,157,826	$ 51,443,143	1,555,085	$ 79,410,747	1,017,556	$ 48,759,416
	MISO Charges in 555	-	$ -	-	$ -	-	$ -	470,475	$ 72,994,524	713,503	$ 83,757,100
	Interchange Sales (Actv PPIS)	(2,129,970)	$ (86,609,798)	(2,275,252)	$ (41,718,630)	(1,459,273)	$ (21,017,131)	(1,279,475)	$ (34,922,156)	(494,794)	$ (17,501,745)
	Boundary Line	35,864	$ 597,802	42,312	$ 534,674	17,299	$ 575,112	12,468	$ 269,364	6,488	$ 126,229
	EEI (Includes Demand)	2,446,490	$ 50,706,736	2,902,925	$ 57,750,410	3,582,894	$ 67,818,217	2,951,799	$ 64,663,731	-	$ 3,435,455
	GENCO Native Load + Interchange Allocatio	423,261	$ 10,368,293	57,679	$ 3,250,917	152,552	$ 5,738,693	735,457	$ 22,317,450	430,792	$ 10,777,028
	GMC (Including Demand Charges)	9,600	$ 16,644,688	-	$ 9,104,000	-	$ 9,000,000	-	$ 3,720,000	-	$ -
	Soyland	101,819	$ 1,480,540	83,329	$ 1,512,238	64,282	$ 1,119,583	84,813	$ 5,484,082	84,581	$ 1,768,773
	Total Purchases (555)	3,769,070	$ 87,451,799	2,061,398	$ 80,857,937	3,515,579	$ 114,677,618	4,530,622	$ 213,937,741	1,758,126	$ 131,122,256
	Generation,Purchases, + Other Recoverat	40,205,853	$ 363,377,381	38,822,134	$ 363,299,845	39,737,031	$ 387,479,403	41,068,325	$ 516,482,880	40,011,778	$ 493,895,221
Transmission Expenses											
565											
	Congestion Charges	-	$ -	-	$ -	-	$ -	-	$ -	-	$ 17,252,076
	Financial Transmission Rights	-	$ -	-	$ -	-	$ -	-	$ -	-	$ (14,852,376)
	Ancillary Services	-	$ -	-	$ -	-	$ -	-	$ -	-	$ 242,499
	MISO Activities and Transmission Fees	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Power Trading Real Time	-	$ -	-	$ -	-	$ -	-	$ -	-	$ (5,830,268)
	Transmission Unbundled	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
	Transmission Expenses (565)	-	$ -	-	$ -	-	$ -	-	$ -	-	$ (3,188,069)
575	MISO Administration Expenses	-	$ -	-	$ -	-	$ -	-	$ -	-	$ -
Total Costs		40,205,853	$ 363,377,381	38,822,134	$ 363,299,845	39,737,031	$ 387,479,403	41,068,325	$ 516,482,880	40,011,778	$ 490,707,152
Native Load Variable Factor		88.47%	88.47%	89.11%	89.11%	88.75%	88.75%	94.33%	94.33%	98.41%	98.41%
UEC Native Load * Variable Factor		35,570,118	$ 321,479,969	34,594,404	$ 323,736,492	35,266,615	$ 343,887,970	38,738,382	$ 487,181,085	39,375,590	$ 482,904,908
	Costs per MWH		$ 9.04		$ 9.358060		$ 9.75		$ 12.58		$ 12.26

AmerenUE
DR AG UTI 207
Recoverable Costs through the FAC
Generation Expenses in 501, 518, and 547, Purchases in 555 and Transmission in 565 and 575
2002

BD	Plant	Native Load Generation	Interchange and Intercompany Generation	Net Generation	% Native Load Generation	% Interchange & Intercompany	Native Load Fuel Costs	Interchange and Intercompany Fuel Costs	Total Fuel Costs	% Native Load Generation	% Interchange & Intercompany
Coal											
50	Meramec	1,686,569	2,736,947	4,423,516	38%	62%	18,528,858	30,735,010	49,263,868	38%	62%
53	Sioux	3,663,555	2,624,926	6,288,481	58%	42%	34,846,286	24,498,215	59,344,501	59%	41%
58	Labadie	14,000,586	408,124	14,408,710	97%	3%	119,631,782	3,483,472	123,115,254	97%	3%
63	Rush Island	7,137,311	346,263	7,483,574	95%	5%	68,397,955	3,263,188	71,661,143	95%	5%
501006	Net Ash Removal Costs						$ (1,118,605)	$ (258,293)	$ (1,376,898)		
	Total Coal (501)	26,488,021	6,116,260	32,604,281	81%	19%	$ 240,286,276	$ 61,741,591	$302,027,868	80%	20%
Nuclear											
65	Callaway	8,385,557	3,972	8,389,629	100%	0%	34,069,015	14,536	34,083,551	100%	0%
21	Callaway Diesel	144	-	144	100%	0%	$ -	$ -	$ -	N/A	N/A
	Total Nuclear (518)	8,385,601	3,972	8,389,773	100%	0%	$ 34,069,015	$ 14,536	$ 34,083,551	100%	0%
Hydro											
52	Osage	438,453	-	438,453	100%	0%	-	-	-	N/A	N/A
54	Taum Sauk	155,680	254,454	410,134	38%	62%	-	-	-	N/A	N/A
59	Keokuk	918,942	-	918,942	100%	0%	-	-	-	N/A	N/A
536	Water Costs						$ 251,790	$ 42,344	$ 294,134		
	Total Hydro (536)	1,513,075	254,454	1,767,529	86%	14%	$ 251,790	$ 42,344	$ 294,134	86%	14%
CTG and Other											
57	Venice	9,489	16,415	25,904	37%	63%	1,147,437	1,245,083	2,392,519	48%	52%
62	Venice - Turbines	2,433	10,939	13,372	18%	82%	81,752	332,457	414,209	20%	80%
7A	Audrain CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7G	Goose Creek CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7K	Kinmundy	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7P	Pinckneyville	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7R	Raccoon Creek CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
71	Howard Bend	1,164	314	1,478	79%	21%	95,650	27,137	122,787	78%	22%
72	Meramec - Turbines	(141)	9,572	9,431	-1%	101%	86,853	481,419	568,271	15%	85%
73	Fairgrounds CTG	242	1,070	1,312	18%	82%	49,230	97,185	146,415	34%	66%
74	Kirksville	(89)	44	(45)	198%	-98%	2,519	4,107	6,626	38%	62%
75	Moreaue	407	777	1,184	34%	66%	57,227	70,448	127,675	45%	55%
76	Moberly	(215)	804	589	-37%	137%	27,325	85,951	113,276	24%	76%
77	Mexico	(261)	761	500	-52%	152%	6,395	70,502	76,896	8%	92%
78	Viaduct	(323)	208	(115)	281%	-181%	310	25,730	26,041	1%	99%
98	Peno Creek	17,179	61,891	79,070	22%	78%	630,618	2,163,407	2,794,025	23%	77%
	Total CTG and Other (547)	29,886	102,795	132,681	23%	77%	$ 2,185,315	$ 4,603,424	$ 6,788,740	32%	68%
	Total UEC Generation	36,416,783	6,477,481	42,894,264	85%	15%	$ 276,792,397	$ 66,401,895	$343,194,292	81%	19%
Purchases *											
AMS,417 &998(Includes Demand)		2,902,006	-	2,902,006	100%	0%	$ 94,263,538	$ -	$ 94,263,538	100%	0%
MISO Charges in 555		-	-	-	N/A	N/A	$ -	$ -	$ -	N/A	N/A
Interchange Sales (Actv PPIS)		(2,129,970)	2,129,970	-	N/A	N/A	(86,609,798)	86,609,798	-	N/A	N/A
Boundary Line		35,864	-	35,864	100%	0%	597,802	-	597,802	100%	0%
EEI (Includes Demand)		2,446,490	-	2,446,490	100%	0%	50,706,736	-	50,706,736	100%	0%
GENCO Native Load + Interchange Allocation		423,261	14,790	438,052	97%	3%	10,368,293	29,933,748	40,302,042	26%	74%
GMC (Including Demand Charges)		9,600	-	9,600	100%	0%	16,644,688	-	16,644,688	100%	0%
Soyland		101,819	-	101,819	100%	0%	1,480,540	-	1,480,540	100%	0%
	Total Purchases (555)	3,789,070	2,144,761	5,933,830	64%	36%	$ 87,451,799	$ 116,543,547	$203,995,346	43%	57%
Generation,Purchases, + Other Recoverable		40,205,853	8,622,242	48,828,094	82%	18%	$ 363,377,381	$ 182,729,492	$546,106,873	67%	33%
Transmission Expenses											
565											
Congestion Charges							$ -	$ -	$ -	N/A	N/A
Financial Transmission Rights							$ -	$ -	$ -	N/A	N/A
Ancillary Services							$ -	$ -	$ -	N/A	N/A
MISO Activities and Transmission Fees							$ -	$ -	$ -	N/A	N/A
Inadvertant and RSG (447)							$ -	$ -	$ -	N/A	N/A
Transmission Unbundled							$ -	$ -	$ -	N/A	N/A
	Transmission Expenses (565)						$ -	$ -	$ -	N/A	N/A
575	MISO Administration Expenses						$ -	$ -	$ -	N/A	N/A
Total Costs		40,205,853	8,622,242	48,828,094	82%	18%	$ 363,377,381	$ 182,729,492	$546,106,873	67%	33%
Native Load Variable Factor		88.47%					88.47%				
UEC Native Load * Variable Factor		35,570,118					$ 321,479,989				

* Excludes negative adjusiments on 555INL and 555INR, and 555089 and 555099

AmerenUE
DR AG UTI 207
Recoverable Costs through the FAC
Generation Expenses in 501, 518, and 547, Purchases in 555 and Transmission in 565 and 575
2003

BD	Plant	Native Load Generation	Interchange and Intercompany Generation	Net Generation	% Native Load Generation	% Interchange & Intercompany	Native Load Fuel Costs	Interchange and Intercompany Fuel Costs	Total Fuel Costs	% Native Load Generation	% Interchange & Intercompany
Coal											
50	Meramec	2,060,376	2,937,825	4,998,201	41%	59%	24,328,365	33,808,795	58,137,160	42%	58%
53	Sioux	1,027,090	5,203,892	6,230,982	16%	84%	10,986,841	52,306,961	63,293,802	17%	83%
58	Labadie	15,896,960	627,440	16,524,400	96%	4%	137,514,617	4,617,935	142,132,551	97%	3%
63	Rush Island	7,072,527	868,694	7,941,221	89%	11%	69,343,799	8,393,390	77,737,190	89%	11%
501006	Net Ash Removal Costs						$ (1,721,876)	$ (636,881)	$ (2,358,758)		
	Total Coal (501)	26,056,953	9,637,851	35,694,804	73%	27%	$ 240,451,746	$ 98,490,199	$ 338,941,945	71%	29%
Nuclear											
65	Callaway	9,699,743	-	9,699,743	100%	0%	41,703,689	-	41,703,689	100%	0%
21	Callaway Diesel	144	-	144	100%	0%	$ -	$ -	$ -	N/A	N/A
	Total Nuclear (518)	9,699,887	-	9,699,887	100%	0%	$ 41,703,689	$ -	$ 41,703,689	100%	0%
Hydro											
52	Osage	187,944	-	187,944	100%	0%	-	-	-	N/A	N/A
54	Taum Sauk	30,225	473,044	503,269	6%	94%	-	-	-	N/A	N/A
59	Keokuk	770,228	-	770,228	100%	0%	-	-	-	N/A	N/A
536	Water Costs						$ 236,181	$ 113,035	$ 349,216		
	Total Hydro (536)	988,397	473,044	1,461,441	68%	32%	$ 236,181	$ 113,035	$ 349,216	68%	32%
CTG and Other											
57	Venice	(146)	146	-	N/A	N/A	86,329	(27,674)	58,655	147%	-47%
62	Venice - Turbines	929	3,584	4,513	21%	79%	97,752	153,309	251,061	39%	61%
7A	Audrain CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7G	Goose Creek CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7K	Kinmundy	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7P	Pinckneyville	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7R	Raccoon Creek CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
71	Howard Bend	241	125	366	66%	34%	39,359	8,021	47,380	83%	17%
72	Meramec - Turbines	362	1,137	1,499	24%	76%	142,135	81,826	223,961	63%	37%
73	Fairgrounds CTG	761	582	1,343	57%	43%	82,565	36,336	118,901	69%	31%
74	Kirksville	(144)	13	(131)	110%	-10%	-	-	-	N/A	N/A
75	Moreaue	623	518	1,141	55%	45%	93,896	46,413	140,309	67%	33%
76	Moberly	398	2,064	2,462	16%	84%	65,935	189,947	255,882	26%	74%
77	Mexico	523	649	1,172	45%	55%	67,816	47,205	115,021	59%	41%
78	Viaduct	(262)	52	(210)	125%	-25%	763	5,977	6,740	11%	89%
98	Peno Creek	12,213	29,926	42,139	29%	71%	859,439	2,463,566	3,323,005	26%	74%
	Total CTG and Other (547)	15,499	38,796	54,295	29%	71%	$ 1,535,989	$ 3,004,924	$ 4,540,913	34%	66%
	Total UEC Generation	36,760,736	10,149,691	46,910,427	78%	22%	$ 283,927,604	$ 101,608,159	$ 385,535,763	74%	26%
Purchases											
AMS (Includes Demand)		1,250,406		1,250,406	100%	0%	$ 50,424,328		$ 50,424,328	100%	0%
MISO Charges in 555		-	-	-	N/A	N/A	$ -		$ -	N/A	N/A
Interchange Sales (Actv PPIS)		(2,275,252)	2,275,252	-	N/A	N/A	$ (41,718,630)	$ 41,718,630	$ -	N/A	N/A
Boundary Line		42,312		42,312	100%	0%	$ 534,674		$ 534,674	100%	0%
EEI (Includes Demand)		2,902,925		2,902,925	100%	0%	$ 57,750,410		$ 57,750,410	100%	0%
GENCO Native Load + Interchange Allocation		57,679	2,152	59,831	96%	4%	$ 3,250,917	$ 37,097,940	$ 40,348,856	8%	92%
GMC (Including Demand Charges)		-		-	N/A	N/A	$ 9,104,000		$ 9,104,000	100%	0%
Soyland		83,329		83,329	100%	0%	$ 1,512,238		$ 1,512,238	100%	0%
	Total Purchases (555)	2,061,398	2,277,404	4,338,802	48%	52%	$ 80,857,937	$ 78,816,571	$ 159,674,508	51%	49%
Generation,Purchases, + Other Recoverable		38,822,134	12,427,095	51,249,229	76%	24%	$ 363,299,845	$ 179,900,884	$ 543,200,729	67%	33%
Transmission Expenses											
565											
	Congestion Charges						$ -	$ -	$ -	N/A	N/A
	Financial Transmission Rights						$ -	$ -	$ -	N/A	N/A
	Ancillary Services						$ -	$ -	$ -	N/A	N/A
	MISO Activities and Transmission Fees						$ -	$ -	$ -	N/A	N/A
	Inadvertant and RSG (447)						$ -	$ -	$ -	N/A	N/A
	Transmission Unbundled						$ -	$ -	$ -	N/A	N/A
	Transmission Expenses (565)						$ -	$ -	$ -	N/A	N/A
575	MISO Administration Expenses						$ -	$ -	$ -	N/A	N/A
Total Costs		38,822,134	12,427,095	51,249,229	76%	24%	$ 363,299,845	$ 179,900,884	$ 543,200,729	67%	33%
Native Load Variable Factor		89.11%					89.11%				
UEC Native Load * Variable Factor		34,594,404					$ 323,736,492				
	kwh rate						0.00935806				

* Excludes negative adjustments on 555INL and 555INR, and 555089 and 555099

AmerenUE
DR AG UTI 207
Recoverable Costs through the FAC
Generation Expenses in 501, 518, and 547, Purchases in 555 and Transmission in 565 and 575
2004

BD	Plant	Native Load Generation	Interchange and Intercompany Generation	Net Generation	% Native Load Generation	% Interchange & Intercompany	Native Load Fuel Costs	Interchange and Intercompany Fuel Costs	Total Fuel Costs	% Native Load Generation	% Interchange & Intercompany
Coal											
50	Meramec	1,353,483	4,181,459	5,534,942	24%	76%	15,821,609	45,230,414	61,052,023	26%	74%
53	Sioux	3,275,824	2,897,642	6,173,466	53%	47%	34,502,945	28,917,661	63,420,605	54%	46%
58	Labadie	16,027,747	1,906,594	17,934,341	89%	11%	131,292,463	13,857,386	145,149,849	90%	10%
63	Rush Island	5,883,918	1,608,103	7,492,021	79%	21%	57,408,301	16,497,486	73,905,788	78%	22%
501006	Net Ash Removal Costs						$ (1,803,372)	$ (719,814)	$ (2,523,186)		
	Total Coal (501)	26,540,972	10,593,798	37,134,770	71%	29%	$ 237,221,946	$ 103,783,133	$ 341,005,079	70%	30%
Nuclear											
65	Callaway	7,826,024	4,669	7,830,693	100%	0%	35,291,248	-	35,291,248	100%	0%
21	Callaway Diesel	144	-	144	100%	0%	$ -	$ -	$ -	N/A	N/A
	Total Nuclear (518)	7,826,168	4,669	7,830,837	100%	0%	$ 35,291,248	$ -	$ 35,291,248	100%	0%
Hydro											
52	Osage	697,552	-	697,552	100%	0%	-	-	-	N/A	N/A
54	Taum Sauk	220,979	245,635	466,614	47%	53%	-	-	-	N/A	N/A
59	Keokuk	923,961	-	923,961	100%	0%	-	-	-	N/A	N/A
536	Water Costs						$ 310,745	$ 41,427	$ 352,173		
	Total Hydro (536)	1,842,492	245,635	2,088,127	88%	12%	$ 310,745	$ 41,427	$ 352,173	88%	12%
CTG and Other											
57	Venice	-	-	-	N/A	N/A	-	-	-	N/A	N/A
62	Venice - Turbines	(1,093)	3,458	2,365	-46%	146%	98,780	223,373	322,153	31%	69%
7A	Audrain CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7G	Goose Creek CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7K	Kinmundy	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7P	Pinckneyville	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7R	Raccoon Creek CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
71	Howard Bend	16	144	160	10%	90%	-	-	-	N/A	N/A
72	Meramec - Turbines	(732)	1,292	560	-131%	231%	58,301	160,278	218,579	27%	73%
73	Fairgrounds CTG	555	955	1,510	37%	63%	66,158	74,275	140,432	47%	53%
74	Kirksville	(175)	52	(123)	142%	-42%	-	2,961	2,961	0%	100%
75	Moreaue	68	1,147	1,215	6%	94%	48,611	100,627	149,238	33%	67%
76	Moberly	127	622	749	17%	83%	53,169	64,522	117,691	45%	55%
77	Mexico	114	1,194	1,308	9%	91%	33,169	98,220	131,389	25%	75%
78	Viaduct	(213)	69	(144)	148%	-48%	11,970	-	11,970	100%	0%
98	Peno Creek	13,153	15,818	28,971	45%	55%	1,100,316	1,237,464	2,337,780	47%	53%
	Total CTG and Other (547)	11,820	24,751	36,571	32%	68%	$ 1,470,473	$ 1,961,720	$ 3,432,194	43%	57%
	Total UEC Generation	36,221,452	10,868,853	47,090,305	77%	23%	$ 274,294,413	$ 105,786,281	$ 380,080,694	72%	28%
Purchases											
	AMS (Includes Demand)	1,157,826	-	1,157,826	100%	0%	$ 51,443,143		$ 51,443,143	100%	0%
	MISO Charges in 555	-	-	-	N/A	N/A	$ -		$ -	N/A	N/A
	Interchange Sales (Actv PPIS)	(1,459,273)	1,459,273	-	N/A	N/A	$ (21,017,131)	$ 21,017,131	$ -	N/A	N/A
	Boundary Line	17,299	-	17,299	100%	0%	$ 575,112		$ 575,112	100%	0%
	EEI (Includes Demand)	3,582,894	-	3,582,894	100%	0%	$ 67,818,217		$ 67,818,217	100%	0%
	GENCO Native Load + Interchange Allocation	152,552	551	153,103	100%	0%	$ 5,738,693	$ 40,261,622	$ 46,000,315	12%	88%
	GMC (Including Demand Charges)	-	-	-	N/A	N/A	$ 9,000,000		$ 9,000,000	100%	0%
	Soyland	64,282	-	64,282	100%	0%	$ 1,119,583		$ 1,119,583	100%	0%
	Total Purchases (555)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	65%	35%
	Generation,Purchases, + Other Recoverable	39,737,031	12,328,677	52,065,708	76%	24%	$ 387,479,403	$ 166,386,647	$ 553,866,050	70%	30%
Transmission Expenses											
565											
	Congestion Charges						$ -	$ -	$ -	N/A	N/A
	Financial Transmission Rights						$ -	$ -	$ -	N/A	N/A
	Ancillary Services						$ -	$ -	$ -	N/A	N/A
	MISO Activities and Transmission Fees						$ -	$ -	$ -	N/A	N/A
	Inadvertant and RSG (447)						$ -	$ -	$ -	N/A	N/A
	Transmission Unbundled						$ -	$ -	$ -	N/A	N/A
	Transmission Expenses (565)						$ -	$ -	$ -	N/A	N/A
575	MISO Administration Expenses						$ -	$ -	$ -	N/A	N/A
	Total Costs	39,737,031	12,328,677	52,065,708	76%	24%	$ 387,479,403	$ 166,386,647	$ 553,866,050	70%	30%
	Native Load Variable Factor	88.75%					88.75%				
	UEC Native Load * Variable Factor	35,266,615					$ 343,887,970				

* Excludes negative adjustments on 555INL and 555INR, and 555089 and 555099

AmerenUE
DR AG UTI 207
Recoverable Costs through the FAC
Generation Expenses in 501, 518, and 547, Purchases in 555 and Transmission in 565 and 575
2005

BD	Plant	Native Load Generation	Interchange and Intercompany Generation	Net Generation	% Native Load Generation	% Interchange & Intercompany	Native Load Fuel Costs	Interchange and Intercompany Fuel Costs	Total Fuel Costs	% Native Load Generation	% Interchange & Intercompany
Coal											
50	Meramec	1,517,008	4,174,083	5,691,091	27%	73%	21,147,213	54,227,053	75,374,266	28%	72%
53	Sioux	4,225,111	2,411,367	6,636,478	64%	36%	48,383,993	27,431,361	75,815,354	64%	36%
58	Labadie	14,775,008	3,862,367	18,637,375	79%	21%	138,855,288	35,952,892	174,808,180	79%	21%
63	Rush Island	5,996,005	2,926,661	8,922,666	67%	33%	57,278,640	26,668,572	83,947,211	68%	32%
501006	Net Ash Removal Costs						$ (1,863,499)	$ (940,037)	$ (2,803,537)		
	Total Coal (501)	26,513,132	13,374,478	39,887,610	66%	34%	$ 263,801,635	$ 143,339,840	$ 407,141,475	65%	35%
Nuclear											
65	Callaway	8,007,220	13,252	8,020,472	100%	0%	35,314,756	-	35,314,756	100%	0%
21	Callaway Diesel	144	-	144	100%	0%	$ -	$ -	$ -	N/A	N/A
	Total Nuclear (518)	8,007,364	13,252	8,020,616	100%	0%	$ 35,314,756	$ -	$ 35,314,756	100%	0%
Hydro											
52	Osage	519,791	20,222	540,013	96%	4%	-	-	-	N/A	N/A
54	Taum Sauk	563,244	26,008	589,252	96%	4%	-	-	-	N/A	N/A
59	Keokuk	922,281	12,086	934,366	99%	1%	-	-	-	N/A	N/A
536	Water Costs						$ 267,554	$ 7,781	$ 275,335		
	Total Hydro (536)	2,005,316	58,315	2,063,631	97%	3%	$ 267,554	$ 7,781	$ 275,335	97%	3%
CTG and Other											
57	Venice	-	-	-	N/A	N/A	-	-	-	N/A	N/A
62	Venice - Turbines	27,519	134,960	162,479	17%	83%	2,635,985	14,490,821	17,126,806	15%	85%
7A	Audrain CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7G	Goose Creek CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
7K	Kinmundy	(1,093)	45,591	44,497	-2%	102%	20	4,563,271	4,563,291	0%	100%
7P	Pinckneyville	(9,296)	132,658	123,362	-8%	108%	126	12,401,322	12,401,448	0%	100%
7R	Raccoon Creek CTG	-	-	-	N/A	N/A	-	-	-	N/A	N/A
71	Howard Bend	(1)	198	197	-1%	101%	-	-	-	N/A	N/A
72	Meramec - Turbines	(774)	405	(369)	210%	-110%	384,363	33,468	417,831	92%	8%
73	Fairgrounds CTG	(418)	1,305	887	-47%	147%	-	310,448	310,448	0%	100%
74	Kirksville	(159)	2	(158)	101%	-1%	2,367	-	2,367	100%	0%
75	Moreaue	(314)	481	166	-189%	289%	33,474	60,987	94,461	35%	65%
76	Moberly	(251)	390	139	-180%	280%	10,267	35,344	45,611	23%	77%
77	Mexico	(273)	583	310	-88%	188%	7,206	71,959	79,165	9%	91%
78	Viaduct	(808)	643	(165)	489%	-389%	8,707	31,658	40,365	22%	78%
98	Peno Creek	(2,241)	153,018	150,777	-1%	101%	78,680	14,195,788	14,274,467	1%	99%
	Total CTG and Other (547)	11,890	470,233	482,123	2%	98%	$ 3,161,195	$ 46,195,067	$ 49,356,261	6%	94%
	Total UEC Generation	36,537,702	13,916,277	50,453,980	72%	28%	$ 302,545,139	$ 189,542,687	$ 492,087,827	61%	39%
Purchases											
AMS (Includes Demand)		1,555,085	-	1,555,085	100%	0%	$ 79,410,747		$ 79,410,747	100%	0%
MISO Charges in 555		470,475		470,475	100%	0%	$ 72,994,524	$ 6,347,350	$ 79,341,874	92%	8%
Interchange Sales (Actv PPIS)		(1,279,475)	1,279,475	-	N/A	N/A	$ (34,922,156)	$ 34,922,156	$ -	N/A	N/A
Boundary Line		12,468	-	12,468	100%	0%	$ 269,364		$ 269,364	100%	0%
EEI (Includes Demand)		2,951,799	-	2,951,799	100%	0%	$ 64,663,731		$ 64,663,731	100%	0%
GENCO Native Load + Interchange Allocation		735,457	4,179	739,636	99%	1%	$ 22,317,450	$ 51,640,647	$ 73,958,096	30%	70%
GMC (Including Demand Charges)		-	-	-	N/A	N/A	$ 3,720,000		$ 3,720,000	100%	0%
Soyland		84,813	-	84,813	100%	0%	$ 5,484,082		$ 5,484,082	100%	0%
	Total Purchases (555)	4,530,622	1,283,654	5,814,276	78%	22%	$ 213,937,741	$ 92,910,153	$ 306,847,894	70%	30%
Generation,Purchases, + Other Recoverable		41,068,325	15,199,931	56,268,256	73%	27%	$ 516,482,880	$ 282,452,840	$ 798,935,720	65%	35%
Transmission Expenses											
565											
	Congestion Charges						$ -	$ -	$ -	N/A	N/A
	Financial Transmission Rights						$ -	$ -	$ -	N/A	N/A
	Ancillary Services						$ -	$ -	$ -	N/A	N/A
	MISO Activities and Transmission Fees						$ -	$ -	$ -	N/A	N/A
	Inadvertant and RSG (447)						$ -	$ -	$ -	N/A	N/A
	Transmission Unbundled						$ -	$ -	$ -	N/A	N/A
	Transmission Expenses (565)						$ -	$ -	$ -	N/A	N/A
575	MISO Administration Expenses						$ -	$ -	$ -	N/A	N/A
Total Costs		41,068,325	15,199,931	56,268,256	73%	27%	$ 516,482,880	$ 282,452,840	$ 798,935,720	65%	35%
Native Load Variable Factor **		94.33%					94.33%				
UEC Native Load * Variable Factor		36,738,382					$ 487,181,085				

* Excludes negative adjustments on 555INL and 555INR, and 555089 and 555099

** 88.75 % factor for 5 months and 98.31% factor for 7 months

AmerenUE
DR AG UTI 207
Recoverable Costs through the FAC
Generation Expenses in 501, 518, and 547, Purchases in 555 and Transmission in 565 and 575
2006

BD	Plant	Native Load Generation	Interchange and Intercompany Generation	Net Generation	% Native Load Generation	% Interchange & Intercompany	Native Load Fuel Costs	Interchange and Intercompany Fuel Costs	Total Fuel Costs	% Native Load Generation	% Interchange & Intercompany
Coal											
50	Meramec	2,383,066	3,278,817	5,661,883	42%	58%	33,103,449	45,606,963	78,710,412	42%	58%
53	Sioux	4,494,261	1,904,174	6,398,435	70%	30%	57,372,332	24,010,870	81,383,202	70%	30%
58	Labadie	14,323,135	4,254,411	18,577,546	77%	23%	141,423,472	41,692,286	183,115,758	77%	23%
63	Rush Island	5,795,504	2,942,167	8,737,671	66%	34%	63,031,400	31,774,701	94,806,101	66%	34%
501006	Net Ash Removal Costs						$ (2,158,110)	$ (988,730)	$ (3,144,840)		
	Total Coal (501)	26,995,968	12,379,569	39,375,535	69%	31%	$ 292,774,542	$ 142,096,090	$ 434,870,633	67%	33%
Nuclear											
65	Callaway	10,116,647	13	10,116,660	100%	0%	43,725,634	-	43,725,634	100%	0%
21	Callaway Diesel	120	-	120	100%	0%	$ -	$ -	$ -	N/A	N/A
	Total Nuclear (518)	10,116,767	13	10,116,780	100%	0%	$ 43,725,634	$ -	$ 43,725,634	100%	0%
Hydro											
52	Osage	75,858	-	75,858	100%	0%	-	-	-	N/A	N/A
54	Taum Sauk	(1,393)	-	(1,393)	100%	0%	-	-	-	N/A	N/A
59	Keokuk	880,857	241	881,098	100%	0%	-	-	-	N/A	N/A
536	Water Costs						$ 4,890,919	$ 1,234	$ 4,892,153		
	Total Hydro (536)	955,322	241	955,563	100%	0%	$ 4,890,919	$ 1,234	$ 4,892,153	100%	0%
CTG and Other											
57	Venice	-	-	-	N/A	N/A	-	-	-	N/A	N/A
62	Venice - Turbines	61,790	59,869	121,659	51%	49%	4,565,825	5,934,974	10,500,799	43%	57%
7A	Audrain CTG	27,015	4,743	31,758	85%	15%	4,298,325	535,741	4,834,066	89%	11%
7G	Goose Creek CTG	28,565	5,309	33,874	84%	16%	4,557,477	-	4,557,477	100%	0%
7K	Kinmundy	4,682	3,250	7,932	59%	41%	853,817	522,246	1,376,063	62%	38%
7P	Pinckneyville	29,860	60,508	90,368	33%	67%	3,000,773	5,700,258	8,701,031	34%	66%
7R	Raccoon Creek CTG	3,938	9,735	13,673	29%	71%	1,305,353	-	1,305,353	100%	0%
71	Howard Bend	2	122	124	2%	98%	-	-	-	N/A	N/A
72	Meramec - Turbines	11,750	-	11,750	100%	0%	988,647	-	988,647	100%	0%
73	Fairgrounds CTG	(105)	583	478	-22%	122%	-	87,185	87,185	0%	100%
74	Kirksville	(20)	236	216	-9%	109%	-	-	-	N/A	N/A
75	Moreaue	(232)	246	14	-1692%	1792%	18,256	40,022	58,277	31%	69%
76	Moberly	(151)	2,583	2,432	-6%	106%	13,359	311,152	324,510	4%	96%
77	Mexico	(56)	93	37	-150%	250%	22,481	28,027	50,508	45%	55%
78	Viaduct	(99)	-	(99)	100%	0%	-	-	-	N/A	N/A
98	Peno Creek	18,657	76,896	95,553	20%	80%	1,757,557	6,481,668	8,239,224	21%	79%
	Total CTG and Other (547)	185,597	224,172	409,769	45%	55%	$ 21,381,870	$ 19,641,273	$ 41,023,142	52%	48%
	Total UEC Generation	38,253,652	12,603,995	50,857,647	75%	25%	$ 362,772,985	$ 161,738,597	$ 524,511,562	69%	31%
Purchases											
AMS (Includes Demand)		1,017,556	-	1,017,556	100%	0%	$ 48,759,416	$ -	$ 48,759,416	100%	0%
MISO Charges in 555		713,503	-	713,503	100%	0%	$ 83,757,100	$ 7,283,226	$ 91,040,326	92%	8%
Interchange Sales (Actv PPIS)		(494,794)	494,794	-	N/A	N/A	$ (17,501,745)	$ 17,501,745	$ -	N/A	N/A
Boundary Line		6,488	-	6,488	100%	0%	$ 126,229	$ -	$ 126,229	100%	0%
EEI (Includes Demand)		-	-	-	N/A	N/A	$ 3,435,455	$ -	$ 3,435,455	100%	0%
GENCO Native Load + Interchange Allocation		430,792	-	430,792	100%	0%	$ 10,777,028	$ 86,230,692	$ 97,007,720	11%	89%
GMC (Including Demand Charges)		-	-	-	N/A	N/A	$ -	$ -	$ -	N/A	N/A
Soyland		84,581	-	84,581	100%	0%	$ 1,768,773	$ -	$ 1,768,773	100%	0%
	Total Purchases (555)	1,758,126	494,794	2,252,920	78%	22%	$ 131,122,256	$ 111,015,663	$ 242,137,919	54%	46%
Generation,Purchases, + Other Recoverable		40,011,778	13,098,789	53,110,567	75%	25%	$ 493,895,221	$ 272,754,260	$ 766,649,481	64%	36%
Transmission Expenses											
565											
	Congestion Charges						$ 17,252,076	$ 1,500,181	$ 18,752,258	92%	8%
	Financial Transmission Rights						$ (14,852,376)	$ (1,291,511)	$ (16,143,887)	92%	8%
	Ancillary Services						$ 242,499	$ 21,087	$ 263,586	92%	8%
	MISO Activities and Transmission Fees						$ -	$ -	$ -	92%	8%
	Inadvertent and RSG (447)						$ (5,830,268)	$ (506,980)	$ (6,337,248)	92%	8%
	Transmission Unbundled						$ -	$ -	$ -	92%	8%
	Transmission Expenses (565)						$ (3,188,069)	$ (277,223)	$ (3,465,292)	92%	8%
575	MISO Administration Expenses						$ -	$ -	$ -	N/A	N/A
Total Costs		40,011,778	13,098,789	53,110,567	75%	25%	$ 490,707,152	$ 272,477,037	$ 763,184,189	64%	36%
Native Load Variable Factor		98.41%					98.41%				
UEC Native Load * Variable Factor		39,375,590					$ 482,904,908				

* Excludes negative adjustments on 555INL and 555INR, and 555089 and 555099