

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Ameren Transmission Company of Illinois

Year/Period of Report
End of: 2022/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Schedules</u> | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions,

reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true ups" for service provided in prior reporting periods.

entered on the statements and they support them applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 304

adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

DEFINITIONS

as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

FERC FORM NO. 1 (ED. 03-07)

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

| | | |
|--|--|---|
| 01 Exact Legal Name of Respondent Ameren Transmission Company of Illinois | | 02 Year/ Period of Report End of: 2022/ Q4 |
| 03 Previous Name and Date of Change (If name changed during year) / | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1901 Chouteau Avenue, St. Louis, MO 63103 | | |
| 05 Name of Contact Person Kat Meadows | | 06 Title of Contact Person Director, Financial Reporting |
| 07 Address of Contact Person (Street, City, State, Zip Code) 1901 Chouteau Avenue, St. Louis, MO 63103 | | |
| 08 Telephone of Contact Person, Including Area Code (314) 554-3758 | 09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) 04/11/2023 |

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|---|------------------------------|---|
| 01 Name David Loesch | 03 Signature David Loesch | 04 Date Signed (Mo, Da, Yr) 04/11/2023 |
| 02 Title Vice President and Controller | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|------------------------|----------------|
| | Identification | 1 | |
| | List of Schedules | 2 | |
| 1 | General Information | 101 | |
| 2 | Control Over Respondent | 102 | |
| 3 | Corporations Controlled by Respondent | 103 | None |
| 4 | Officers | 104 | |
| 5 | Directors | 105 | |
| 6 | Information on Formula Rates | 106 | |
| 7 | Important Changes During the Year | 108 | |
| 8 | Comparative Balance Sheet | 110 | |
| 9 | Statement of Income for the Year | 114 | |
| 10 | Statement of Retained Earnings for the Year | 118 | |
| 12 | Statement of Cash Flows | 120 | |
| 12 | Notes to Financial Statements | 122 | |
| 13 | Statement of Accum Other Comp Income, Comp Income, and Hedging Activities | 122a | |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200 | |
| 15 | Nuclear Fuel Materials | 202 | Not Applicable |
| 16 | Electric Plant in Service | 204 | |
| 17 | Electric Plant Leased to Others | 213 | None |
| 18 | Electric Plant Held for Future Use | 214 | |
| 19 | Construction Work in Progress-Electric | 216 | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | |
| 21 | Investment of Subsidiary Companies | 224 | None |
| 22 | Materials and Supplies | 227 | None |
| 23 | Allowances | 228 | Not Applicable |
| 24 | Extraordinary Property Losses | 230a | None |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230b | None |
| 26 | | 231 | None |

| | Transmission Service and Generation Interconnection Study Costs | | |
|----|--|----------------------|----------------|
| 27 | Other Regulatory Assets | 232 | |
| 28 | Miscellaneous Deferred Debits | 233 | |
| 29 | Accumulated Deferred Income Taxes | 234 | |
| 30 | Capital Stock | 250 | |
| 31 | Other Paid-in Capital | 253 | |
| 32 | Capital Stock Expense | 254b | None |
| 33 | Long-Term Debt | 256 | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262 | |
| 36 | Accumulated Deferred Investment Tax Credits | 266 | None |
| 37 | Other Deferred Credits | 269 | |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272 | None |
| 39 | Accumulated Deferred Income Taxes-Other Property | 274 | |
| 40 | Accumulated Deferred Income Taxes-Other | 276 | |
| 41 | Other Regulatory Liabilities | 278 | |
| 42 | Electric Operating Revenues | 300 | |
| 43 | Regional Transmission Service Revenues (Account 457.1) | 302 | Not Applicable |
| 44 | Sales of Electricity by Rate Schedules | 304 | |
| 45 | Sales for Resale | 310 | Not Applicable |
| 46 | Electric Operation and Maintenance Expenses | 320 | |
| 47 | Purchased Power | 326 | Not Applicable |
| 48 | Transmission of Electricity for Others | 328 | |
| 49 | Transmission of Electricity by ISO/RTOs | 331 | Not Applicable |
| 50 | Transmission of Electricity by Others | 332 | Not Applicable |
| 51 | Miscellaneous General Expenses-Electric | 335 | |
| 52 | Depreciation and Amortization of Electric Plant (Account 403, 404, 405) | 336 | |
| 53 | Regulatory Commission Expenses | 350 | |
| 54 | Research, Development and Demonstration Activities | 352 | |
| 55 | Distribution of Salaries and Wages | 354 | |
| 56 | Common Utility Plant and Expenses | 356 | None |
| 57 | Amounts included in ISO/RTO Settlement Statements | 397 | Not Applicable |
| 58 | Purchase and Sale of Ancillary Services | 398 | |
| 59 | Monthly Transmission System Peak Load | 400 | |

| | | | |
|----|---|----------------------|----------------|
| 60 | Monthly ISO/RTO Transmission System Peak Load | 400a | Not Applicable |
| 61 | Electric Energy Account | 401a | Not Applicable |
| 62 | Monthly Peaks and Output | 401b | Not Applicable |
| 63 | Steam Electric Generating Plant Statistics | 402 | Not Applicable |
| 64 | Hydroelectric Generating Plant Statistics | 406 | Not Applicable |
| 65 | Pumped Storage Generating Plant Statistics | 408 | Not Applicable |
| 66 | Generating Plant Statistics Pages | 410 | Not Applicable |
| 0 | Energy Storage Operations (Large Plants) | 414 | Not Applicable |
| 67 | Transmission Line Statistics Pages | 422 | |
| 68 | Transmission Lines Added During Year | 424 | None |
| 69 | Substations | 426 | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | |
| 71 | Footnote Data | 450 | |
| | Stockholders' Reports (check appropriate box) | | |
| | Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Michael Moehn
Executive Vice President and Chief Financial Officer
1901 Chouteau Avenue, St. Louis, MO 63103

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: IL
Date of Incorporation: 2006-03-02
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

(a) Name of Receiver or Trustee Holding Property of the Respondent: N/A
(b) Date Receiver took Possession of Respondent Property:
(c) Authority by which the Receivership or Trusteeship was created: N/A
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Transmission service in Illinois. Transmission service in Missouri.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes
(2) No

| | | | |
|--|---|-------------------------------|---|
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|--|---|-------------------------------|---|

FOOTNOTE DATA

(a) Concept: IncorporationDate
Incorporated as Ameren Illinois Transmission Company on March 2, 2006. Legal name changed to Ameren Transmission Company of Illinois November 10, 2010.

FERC FORM No. 1 (ED. 12-87)

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
| CONTROL OVER RESPONDENT | | | |
| 1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust. | | | |
| Ameren Corporation, a public utility holding company under PUCHA 2005, owns all of the outstanding common stock of the Respondent. | | | |

| | | | |
|--|---|-------------------------------|---|
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|--|---|-------------------------------|---|

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|-----------------------------------|-------------------------|-----------------------------------|----------------------|
| 1 | None | | | |

| | | | |
|--|---|-------------------------------|---|
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) | Date Started in Period (d) | Date Ended in Period (e) |
|----------|---|-----------------------------------|---------------------|----------------------------|--------------------------|
| 1 | Chairman and President | ^{fa} Shawn E. Schukar | 440,000 | 2022-01-01 | 2022-12-31 |
| 2 | Executive Vice President and Chief Financial Officer | Michael L. Moehn | 785,000 | 2022-01-01 | 2022-12-31 |
| 3 | Executive Vice President, General Counsel and Secretary | Chonda J. Nwamu | 600,000 | 2022-01-01 | 2022-12-31 |
| 4 | Senior Vice President and Chief Accounting Officer | Theresa A. Shaw | 365,000 | 2022-01-01 | 2022-12-31 |
| 5 | Vice President and Controller | David R. Loesch | 273,100 | 2022-01-01 | 2022-12-31 |
| 6 | Vice President and Treasurer | Darryl T. Sagel | 333,600 | 2022-01-01 | 2022-12-31 |
| 7 | Vice President and Chief Procurement Officer | Pardeep S. Gill | 290,500 | 2022-01-01 | 2022-12-31 |
| 8 | Vice President | Luke N. Wollin | 237,500 | 2022-01-01 | 2022-12-31 |
| 9 | Vice President and Deputy General Counsel | Stephen C. Lee | 303,800 | 2022-01-01 | 2022-12-31 |

| | | | |
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FOOTNOTE DATA

(a) Concept: OfficerName

This footnote applies to all officers on this page:
Officer's salary is paid by Ameren Services Company, with costs shared among Ameren Corporation subsidiaries.

| | | | |
|--|---|-------------------------------|---|
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|--|---|-------------------------------|---|

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) | Member of the Executive Committee (c) | Chairman of the Executive Committee (d) |
|----------|---|---|---------------------------------------|---|
| 1 | Shawn E. Schukar, Chairman & President | 1901 Chouteau Avenue, St. Louis, MO 63103 | false | false |
| 2 | Mark C. Lindgren | 1901 Chouteau Avenue, St. Louis, MO 63103 | false | false |
| 3 | Michael L. Moehn, Executive Vice President & Chief Financial Officer | 1901 Chouteau Avenue, St. Louis, MO 63103 | false | false |
| 4 | Chonda J. Nwamu, Executive Vice President, General Counsel, & Secretary | 1901 Chouteau Avenue, St. Louis, MO 63103 | false | false |
| 5 | Jamie Simler | 1331 Pennsylvania Avenue, N.W., Suite 550S Washington, DC 20004 | false | false |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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INFORMATION ON FORMULA RATES

| | |
|---|--|
| Does the respondent have formula rates? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|---|--|

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number (a) | FERC Proceeding (b) |
|----------|---|------------------------|
| 1 | Attachment O | |
| 2 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fourth Revised Vol. No. 1 | ER11-2104 |
| 3 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1 | ER11-3704-000 |
| 4 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1 | ER12-297-000 |
| 5 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1 | ER12-310-000 |
| 6 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1 | ER12-578-000 |
| 7 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1 | ER12-749 |
| 8 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1 | ER12-1667-000 |
| 9 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1 | ER13-307-000 |
| 10 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1 | ER13-674-000 |
| 11 | Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1 | ER13-674-002 |
| 12 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER13-1547-000 |
| 13 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER13-1827-000 |
| 14 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER13-2356-000 |
| 15 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER13-2379-000 |
| 16 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER14-102-000 |
| 17 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER14-421-000 and -001 |
| 18 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER14-260-000 |
| 19 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER14-649-000 |

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| 20 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER13-2379-003 |
| 21 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-310-000 |
| 22 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-142-000 |
| 23 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-277-000 |
| 24 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-358-000 |
| 25 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-862-000 |
| 26 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER13-2379-004 |
| 27 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-1067-000 |
| 28 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-1210-000 |
| 29 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-1490-000 |
| 30 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-1067-001 |
| 31 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-2338-000 and -001 |
| 32 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER16-314-000 |
| 33 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-1210-001 |
| 34 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER15-2364-000 |
| 35 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER16-18-000 |
| 36 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER16-197-000 |
| 37 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER16-197-001 and -002 |
| 38 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER16-1322-000 |
| 39 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER16-1333-000 |
| 40 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER17-305-000, -001 and -002 |
| 41 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER17-893-000 |
| 42 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER17-2323-000 |
| 43 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER17-2323-001 |
| 44 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER18-1982-000 |
| 45 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER18-94-000 |

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| 46 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER18-788-000 |
| 47 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER18-463-000, -001 and -002 |
| 48 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER18-2322-000 |
| 49 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER18-1159-000 |
| 50 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER19-249-000 |
| 51 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER19-652-000 |
| 52 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER19-2050-000 |
| 53 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER19-2050-002 |
| 54 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER20-1167-000 |
| 55 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER20-1079-000 |
| 56 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER21-200-000 |
| 57 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER21-262-000 |
| 58 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER21-1510-000 |
| 59 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER21-1516-000 |
| 60 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER21-2133-000 |
| 61 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER17-215-001 |
| 62 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER21-2050-000 |
| 63 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER22-1363-000 |
| 64 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER22-1409-000 |
| 65 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER22-1409-001 |
| 66 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff | ER22-1602-000 |
| 67 | Attachment GG | |
| 68 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG | ER11-3279-000 |
| 69 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG | ER12-334-000 |
| 70 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG | ER12-480-000 |
| 71 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG | ER12-749 |

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| 72 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG | ER10-1997-001 |
| 73 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG | ER13-674-000 |
| 74 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG | ER13-2356-000 |
| 75 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG | ER14-261-000 |
| 76 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG | ER14-421-000 |
| 77 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG | ER15-123-000 |
| 78 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG | ER11-3279-001 |
| 79 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG | ER16-1313-000 |
| 80 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG | ER16-1534-000 |
| 81 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG | ER18-867-000 |
| 82 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG | ER22-90-000 |
| 83 | Attachment MM | |
| 84 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER12-312-000 |
| 85 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER12-450-000 |
| 86 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER12-480-000 |
| 87 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER12-480-002 |
| 88 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER12-480-003 |
| 89 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER12-715-000 |
| 90 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER12-749 |
| 91 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER12-715-002 |
| 92 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER10-1997-001 |
| 93 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER13-263-001 |
| 94 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER13-674-000 |
| 95 | Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM | ER13-1169-000 |
| 96 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER13-1169-001 |
| 97 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER13-2468-000 |

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| 98 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER12-480-006 |
| 99 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER14-421-000 |
| 100 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER14-261-000 |
| 101 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER15-123-000 |
| 102 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER12-480-007 |
| 103 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER15-1689-000 |
| 104 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER15-2364-000 |
| 105 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER16-18-000 |
| 106 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER16-392-000 |
| 107 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER16-1534-000 |
| 108 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER16-2417-000 |
| 109 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER17-305-000 |
| 110 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER18-94-000 |
| 111 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER18-463-000, -001 and -002 |
| 112 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER18-1159-000 |
| 113 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER18-1982-000 |
| 114 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER22-90-000 |
| 115 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER19-465-000 |
| 116 | Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM | ER22-1579-000 |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

| | |
|--|--|
| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|--|--|

If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

| Line No. | Accession No. (a) | Document Date / Filed Date (b) | Docket No. (c) | Description (d) | Formula Rate FERC Rate Schedule Number or Tariff Number (e) |
|----------|---------------------|--------------------------------|----------------|---|---|
| 1 | 20150316-5253 | 03/16/2015 | ER15-1301-000 | This informational filing included the 2015 projection and the 2013 true-up calculations. | Midcontinent Independent System Operator, Inc. FERC Electric Tariff |
| 2 | 20150406-5145 | 04/06/2015 | ER15-1301-000 | This informational filing included the 2015 projection and the 2013 true-up calculations. | Midcontinent Independent System Operator, Inc. FERC Electric Tariff |
| 3 | 20160314-5236 | 03/14/2016 | ER16-1167-000 | This informational filing included the 2016 projection and the 2014 true-up calculations. | Midcontinent Independent System Operator, Inc. FERC Electric Tariff |
| 4 | 20170315-5218 | 03/15/2017 | ER17-1255-000 | This informational filing included the 2017 projection and the 2015 true-up calculations. | Midcontinent Independent System Operator, Inc. FERC Electric Tariff |
| 5 | 20180315-5169 | 03/15/2018 | ER18-1120-000 | This informational filing included the 2018 projection and the 2016 true-up calculations. | Midcontinent Independent System Operator, Inc. FERC Electric Tariff |
| 6 | 20190313-5133 | 03/13/2019 | ER19-1275-000 | This informational filing included the 2019 projection and the 2017 true-up calculations. | Midcontinent Independent System Operator, Inc. FERC Electric Tariff |
| 7 | 20200310-5194 | 03/10/2020 | ER20-1235-000 | This informational filing included the 2020 projection and the 2018 true-up calculations. | Midcontinent Independent System Operator, Inc. FERC Electric Tariff |
| 8 | 20210312-5322 | 03/12/2021 | ER21-1381-000 | This informational filing included the 2021 projection and the 2019 true-up calculations. | Midcontinent Independent System Operator, Inc. FERC Electric Tariff |
| 9 | 20220311-5300 | 03/11/2022 | ER22-1283-000 | This informational filing included the 2022 projection and the 2020 true-up calculations. | Midcontinent Independent System Operator, Inc. FERC Electric Tariff |
| 10 | 20230314-5066 | 03/14/2023 | ER23-1339-000 | This informational filing included the 2023 projection and the 2021 true-up calculations. | Midcontinent Independent System Operator, Inc. FERC Electric Tariff |
| 11 | (a) See Footnote | | | | |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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FOOTNOTE DATA

(a) Concept: AccessionNumber

This footnote applies to all rows on this page: Per the Formula Rate Protocols in Dockets EL12-35 and ER13-2379 that were effective January 1, 2014 for annual updates to be filed by March 15 of each year, ATXI shall submit to FERC an Informational Filing of its projected net revenue requirement for the Rate Year, including its Annual True-Up and True-Up Adjustment. The 2022 true-up based on the 2022 FERC Form 1 information will be part of the 2024 projection and both will be included in the Informational Filing to be made by March 15, 2024.

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.

2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.

3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.

4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). (a) | Schedule (b) | Column (c) | Line No. (d) |
|----------|--------------------|-----------------|---------------|-----------------|
| 1 | None | | | |

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|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

| |
|---|
| 1. Not applicable. |
| 2. None |
| 3. None |
| 4. None |
| 5. In December 2022, the Arland switching station was placed in service in Coles County, Illinois. |
| 6. The respondent had a net decrease of \$62.4 million in short-term borrowing during the year ended December 31, 2022 over the prior year. Short-term debt, consisting entirely of affiliated money pool borrowings, totaled \$14.5 million as of December 31, 2022. FERC authority granted in Docket No. ES23-9-000. Money pool authority granted in Illinois Commerce Commission Docket No. 14-0764. |
| 7. None |
| 8. None |
| 9. See Note 3 – Rate and Regulatory Matters in the "Notes to Financial Statements." |
| 10. None |
| 12. Not applicable |
| 13. None |
| 14. Not applicable |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|-------------------|--|----------------------------------|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200 | 1,829,794,328 | 1,814,630,423 |
| 3 | Construction Work in Progress (107) | 200 | 80,985,978 | 26,502,007 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 1,910,780,306 | 1,841,132,430 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200 | 192,306,150 | 154,252,372 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 1,718,474,156 | 1,686,880,058 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202 | | |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | | |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | | |
| 10 | Spent Nuclear Fuel (120.4) | | | |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | | |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202 | | |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | | |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 1,718,474,156 | 1,686,880,058 |
| 15 | Utility Plant Adjustments (116) | | | |
| 16 | Gas Stored Underground - Noncurrent (117) | | | |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | | |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | | |
| 20 | Investments in Associated Companies (123) | | | |
| 21 | Investment in Subsidiary Companies (123.1) | 224 | | |
| 23 | Noncurrent Portion of Allowances | 228 | | |
| 24 | Other Investments (124) | | | |
| 25 | Sinking Funds (125) | | | |
| 26 | Depreciation Fund (126) | | | |
| 27 | Amortization Fund - Federal (127) | | | |
| 28 | Other Special Funds (128) | | | |
| 29 | Special Funds (Non Major Only) (129) | | | |
| 30 | Long-Term Portion of Derivative Assets (175) | | | |

| | | | | |
|----|--|---------|------------|------------|
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | | |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | | |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | | |
| 35 | Cash (131) | | 11,247 | 24,063 |
| 36 | Special Deposits (132-134) | | | |
| 37 | Working Fund (135) | | | |
| 38 | Temporary Cash Investments (136) | | | |
| 39 | Notes Receivable (141) | | | |
| 40 | Customer Accounts Receivable (142) | | | |
| 41 | Other Accounts Receivable (143) | | 15,411,506 | 16,360,766 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | | |
| 43 | Notes Receivable from Associated Companies (145) | | | |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 3,930,221 | 5,562,049 |
| 45 | Fuel Stock (151) | 227 | | |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | | |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | | |
| 48 | Plant Materials and Operating Supplies (154) | 227 | | |
| 49 | Merchandise (155) | 227 | | |
| 50 | Other Materials and Supplies (156) | 227 | | |
| 51 | Nuclear Materials Held for Sale (157) | 202/227 | | |
| 52 | Allowances (158.1 and 158.2) | 228 | | |
| 53 | (Less) Noncurrent Portion of Allowances | 228 | | |
| 54 | Stores Expense Undistributed (163) | 227 | | |
| 55 | Gas Stored Underground - Current (164.1) | | | |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | | |
| 57 | Prepayments (165) | | 779,853 | 763,581 |
| 58 | Advances for Gas (166-167) | | | |
| 59 | Interest and Dividends Receivable (171) | | | |
| 60 | Rents Receivable (172) | | | 113,777 |
| 61 | Accrued Utility Revenues (173) | | | |
| 62 | Miscellaneous Current and Accrued Assets (174) | | | |
| 63 | Derivative Instrument Assets (175) | | | |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | | |
| 65 | Derivative Instrument Assets - Hedges (176) | | | |

| | | | | |
|----|---|------|---------------|---------------|
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | | |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 20,132,827 | 22,824,236 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 2,298,580 | 2,331,328 |
| 70 | Extraordinary Property Losses (182.1) | 230a | | |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | | |
| 72 | Other Regulatory Assets (182.3) | 232 | 24,209,019 | 25,588,468 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 3,448,762 | 710,598 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | | |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | | |
| 76 | Clearing Accounts (184) | | | |
| 77 | Temporary Facilities (185) | | | |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 3,275,717 | 2,693,931 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | | |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352 | | |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 598,282 | 323,220 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 18,738,798 | 18,841,094 |
| 83 | Unrecovered Purchased Gas Costs (191) | | | |
| 84 | Total Deferred Debits (lines 69 through 83) | | 52,569,158 | 50,488,639 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 1,791,176,141 | 1,760,192,933 |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|-------------------|--|----------------------------------|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250 | 1,000 | 1,000 |
| 3 | Preferred Stock Issued (204) | 250 | | |
| 4 | Capital Stock Subscribed (202, 205) | | | |
| 5 | Stock Liability for Conversion (203, 206) | | | |
| 6 | Premium on Capital Stock (207) | | | |
| 7 | Other Paid-In Capital (208-211) | 253 | 503,005,851 | 491,944,058 |
| 8 | Installments Received on Capital Stock (212) | 252 | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | |
| 10 | (Less) Capital Stock Expense (214) | 254b | | |
| 11 | Retained Earnings (215, 215.1, 216) | 118 | 365,625,358 | 309,066,539 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118 | | |
| 13 | (Less) Reaquired Capital Stock (217) | 250 | | |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | | |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | | |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 868,632,209 | 801,011,597 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256 | 0 | |
| 19 | (Less) Reaquired Bonds (222) | 256 | 0 | |
| 20 | Advances from Associated Companies (223) | 256 | 0 | 35,000,000 |
| 21 | Other Long-Term Debt (224) | 256 | 570,500,000 | 525,000,000 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | | |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | | |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 570,500,000 | 560,000,000 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | | |
| 27 | Accumulated Provision for Property Insurance (228.1) | | | |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | | |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | | |

| | | | | |
|----|--|-----|------------|-------------|
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | | |
| 31 | Accumulated Provision for Rate Refunds (229) | | 101,645 | 101,645 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | | |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 34 | Asset Retirement Obligations (230) | | | |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 101,645 | 101,645 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | | |
| 38 | Accounts Payable (232) | | 9,063,782 | 14,198,032 |
| 39 | Notes Payable to Associated Companies (233) | | 14,500,000 | 76,850,000 |
| 40 | Accounts Payable to Associated Companies (234) | | 3,763,747 | 2,369,939 |
| 41 | Customer Deposits (235) | | 2,213,500 | 2,502,300 |
| 42 | Taxes Accrued (236) | 262 | 194,898 | 195,600 |
| 43 | Interest Accrued (237) | | 5,792,938 | 5,374,688 |
| 44 | Dividends Declared (238) | | | |
| 45 | Matured Long-Term Debt (239) | | | |
| 46 | Matured Interest (240) | | | |
| 47 | Tax Collections Payable (241) | | | 61,195 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 4,704,911 | 892,855 |
| 49 | Obligations Under Capital Leases-Current (243) | | | |
| 50 | Derivative Instrument Liabilities (244) | | | |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | | |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | | |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | | |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 40,233,776 | 102,444,609 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | | |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266 | | |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | | |
| 59 | Other Deferred Credits (253) | 269 | 6,348,302 | 2,215,982 |
| 60 | Other Regulatory Liabilities (254) | 278 | 89,064,984 | 89,344,986 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | | |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272 | | |
| | | | | |

| | | | | |
|----|--|--|---------------|---------------|
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 190,729,000 | 179,484,296 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 25,566,225 | 25,589,818 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 311,708,511 | 296,635,082 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 1,791,176,141 | 1,760,192,933 |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) t date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross r costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proc affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and ex accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, incl of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to th

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended - Quarterly Only - No 4th Quarter (e) | Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f) | Electric Utility Current Year to Date (in dollars) (g) | Electric Utility Previous Year to Date (in dollars) (h) | Gas Utiity Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Oth Utili Curr Year Dat (in dolla (k) |
|----------|---|---------------------|---|---|--|--|--|---|--|--|---------------------------------------|
| 1 | UTILITY OPERATING INCOME | | | | | | | | | | |
| 2 | Operating Revenues (400) | 300 | 203,701,549 | 211,201,582 | | | 203,701,549 | 211,201,582 | | | |
| 3 | Operating Expenses | | | | | | | | | | |
| 4 | Operation Expenses (401) | 320 | 8,109,356 | 8,870,567 | | | 8,109,356 | 8,870,567 | | | |
| 5 | Maintenance Expenses (402) | 320 | 1,684,585 | 2,193,341 | | | 1,684,585 | 2,193,341 | | | |
| 6 | Depreciation Expense (403) | 336 | 36,496,883 | 36,079,458 | | | 36,496,883 | 36,079,458 | | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336 | | | | | | | | | |
| 8 | | 336 | 1,772,241 | 2,001,818 | | | 1,772,241 | 2,001,818 | | | |

| | | | | | | | | | | |
|----|--|-----|-------------|-------------|--|--|-------------|-------------|--|--|
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 97,213,031 | 99,863,257 | | | 97,213,031 | 99,863,257 | | |
| 27 | Net Util Oper Inc (Enter Tot line 2 less 25) | | 106,488,518 | 111,338,325 | | | 106,488,518 | 111,338,325 | | |
| 28 | Other Income and Deductions | | | | | | | | | |
| 29 | Other Income | | | | | | | | | |
| 30 | Nonutility Operating Income | | | | | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 5,302 | | | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | | | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | | | | | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | | | | | | | | |
| 35 | Nonoperating Rental Income (418) | | | | | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | | | | | | | | |
| 37 | Interest and Dividend Income (419) | | 68,413 | 32,884 | | | | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 1,814,349 | | | | | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | | | | | | | | |
| 40 | Gain on Disposition of Property (421.1) | | | 256,787 | | | | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 1,888,064 | 289,671 | | | | | | |

| | | | | | | | | | | |
|----|--|---------|-----------|-----------|--|--|--|--|--|--|
| 42 | Other Income Deductions | | | | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 856,738 | 414 | | | | | | |
| 44 | Miscellaneous Amortization (425) | | | | | | | | | |
| 45 | Donations (426.1) | | 4 | 187 | | | | | | |
| 46 | Life Insurance (426.2) | | 515,630 | (223,695) | | | | | | |
| 47 | Penalties (426.3) | | | 45 | | | | | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 238,524 | 65,152 | | | | | | |
| 49 | Other Deductions (426.5) | | 98,962 | 56,530 | | | | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 1,709,858 | (101,367) | | | | | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262 | | | | | | | | |
| 53 | Income Taxes-Federal (409.2) | 262 | (315,218) | 75,288 | | | | | | |
| 54 | Income Taxes-Other (409.2) | 262 | (135,104) | 32,524 | | | | | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234,272 | | 1,110 | | | | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234,272 | | 16,925 | | | | | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | | | | | |
| 59 | | | (450,322) | 91,997 | | | | | | |

| | | | | | | | | | | | |
|----|---|-----|------------|------------|--|--|--|--|--|--|--|
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | | | | | |
| 76 | Income Taxes- Federal and Other (409.3) | 262 | 0 | | | | | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 86,558,819 | 90,655,420 | | | | | | | |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 309,066,539 | 317,509,477 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | Adjustments to Retained Earnings Credit | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | Adjustments to Retained Earnings Debit | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 86,558,819 | 90,655,420 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | (30,000,000) | (99,098,358) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 365,625,358 | 309,066,539 |
| 39 | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | | | | |

| | | | | |
|----|---|--|-------------|-------------|
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | | |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | | |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 365,625,358 | 309,066,539 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly) | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | | |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | | |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year | | | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | | |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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STATEMENT OF CASH FLOWS

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instructions No.1 for explanation of codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|--|---------------------------------------|--|
| 1 | Net Cash Flow from Operating Activities | | |
| 2 | Net Income (Line 78(c) on page 117) | 86,558,819 | 90,655,420 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 38,269,124 | 38,081,276 |
| 5 | Amortization of (Specify) (footnote details) | | |
| 5.1 | Amortization of Debt Issue Costs | 251,056 | 254,742 |
| 5.2 | Other Noncash Adjustments | 856,738 | (242,660) |
| 8 | Deferred Income Taxes (Net) | 10,038,705 | 15,207,434 |
| 9 | Investment Tax Credit Adjustment (Net) | | |
| 10 | Net (Increase) Decrease in Receivables | 2,056,960 | (2,409,518) |
| 11 | Net (Increase) Decrease in Inventory | | |
| 12 | Net (Increase) Decrease in Allowances Inventory | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | (585,923) | (1,668,124) |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | 2,035,027 | (2,297,921) |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | 349,122 | 1,501,455 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 1,814,349 | |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 18 | Other (provide details in footnote): | | |
| 18.1 | Net (Increase) Decrease in Other Assets | (3,829,592) | (914,237) |
| 18.2 | Net Increase (Decrease) in Other Liabilities | 3,817,604 | (8,456,084) |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21) | 138,003,291 | 129,711,783 |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | (69,042,249) | (39,980,729) |
| 27 | Gross Additions to Nuclear Fuel | | |

| | | | |
|------|---|--------------|--------------|
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | (1,814,349) | |
| 31 | Other (provide details in footnote): | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | (67,227,900) | (39,980,729) |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | 256,373 |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Disposition of Investments in (and Advances to) Associated and Subsidiary Companies | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other (provide details in footnote): | | |
| 57 | Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55) | (67,227,900) | (39,724,356) |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 95,000,000 | 75,000,000 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 64.1 | Contributions and Advances from Associated and Subsidiary Companies | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other (provide details in footnote): | | |
| 67.1 | Capital Contributions from Parent | 11,061,793 | 17,098,359 |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 106,061,793 | 92,098,359 |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | (49,500,000) | |
| | | | |

| | | | |
|------|--|--------------|--------------|
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | | |
| 76.1 | Contributions and Advances to Associated and Subsidiary Companies (a) | (97,350,000) | (83,100,000) |
| 76.2 | Capital Issuance Costs | | |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | (30,000,000) | (99,098,358) |
| 83 | Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81) | (70,788,207) | (90,099,999) |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83) | (12,816) | (112,572) |
| 88 | Cash and Cash Equivalents at Beginning of Period | 24,063 | 136,635 |
| 90 | Cash and Cash Equivalents at End of Period | 11,247 | 24,063 |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

AMEREN TRANSMISSION COMPANY OF ILLINOIS
NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2022 and 2021

Basis of Accounting

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally the Illinois Commerce Commission (ICC), the Federal Energy Regulatory Commission (FERC) and the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 2005 (PUHCA). The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts (USOA) and accounting releases, which require certain differences from accounting principles generally accepted in the United States (GAAP). The differences between the accounting requirements of FERC and GAAP include, but are not limited to, the following:

- a. Balance sheet presentation of asset removal costs, accumulated deferred income taxes, uncertain tax positions, property, plant and equipment, regulatory assets, and regulatory liabilities.
- b. Income statement classification of certain items between operating revenues and expenses and nonoperating revenues and expenses, including the non-service cost or income components of the net periodic benefit cost related to pensions and other postretirement benefit plans.
- c. Cash flow statement classification for restricted cash and implementation costs for cloud computing.

(All tables in millions)

NOTE 1 – NATURE OF OPERATIONS

ATXI is a wholly owned subsidiary of Ameren that constructs, acquires, and operates electric transmission assets, and is a transmission owner within the MISO. ATXI's transmission rates are determined in accordance with the MISO tariff. ATXI operates the Illinois Rivers transmission line, a 345-kilovolt electric transmission line connecting eastern Missouri to western Indiana, the Spoon River transmission line, a 345-kilovolt line located in northwest Illinois, and the Mark Twain transmission line, a 345-kilovolt line located in northeast Missouri that connects Iowa to the Illinois Rivers transmission line. See Note 3 – Rate and Regulatory Matters for additional information regarding ATXI's ratemaking framework and transmission rate incentives. As ATXI has no employees, it outsources the construction, maintenance, and operation of its electric transmission assets, including through the use of services from affiliated companies. See Note 8 – Related-party Transactions for a description of affiliate agreements.

ATXI's rate-regulated revenues are primarily derived from sales of transmission service, with the MISO acting as a billing agent for these revenues. As a result, ATXI's trade accounts receivable balances at December 31, 2022 and 2021, primarily represented receivable balances due from the MISO.

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

ATXI's accounting policies conform to GAAP. The financial statements reflect all adjustments (which include normal, recurring adjustments) that are necessary, in ATXI's opinion, for a fair presentation of ATXI's results. The preparation of financial statements in conformity with GAAP requires management to make certain estimates and assumptions. Such estimates and assumptions affect reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the dates of financial statements, and the reported amounts of revenues and expenses during the reported periods. Actual results could differ from those estimates.

Regulation

The rates that ATXI is allowed to charge for its electric transmission services significantly influence its results of operations, its financial position, and its liquidity. The electric utility industry is highly regulated. The electric transmission rates charged to customers and various other matters are determined by the FERC. Decisions made by the FERC regarding rates are largely outside of ATXI's control. These decisions could have a material effect on ATXI's results of operations, its financial position, and its liquidity. ATXI defers certain costs as regulatory assets pursuant to actions of the FERC or because of expectations that it will be able to recover such costs in future rates charged to customers. ATXI also defers certain amounts as regulatory liabilities pursuant to actions of the FERC or based on the expectation that such amounts will be refunded to customers in future rates. Regulatory assets and liabilities are amortized consistent with the period of expected regulatory treatment. ATXI continually assesses the recoverability of its regulatory assets. Regulatory assets are charged to earnings when it is no longer probable that such amounts will be recovered through future revenues. To the extent that reductions in customers rates or refunds to customers related to regulatory liabilities are no longer probable, the amounts are credited to earnings. See Note 3 – Rate and Regulatory Matters for additional information regarding ATXI's regulatory framework and regulatory assets and liabilities recorded at December 31, 2022 and 2021.

The MoPSC and the ICC regulate certain non-rate utility matters for ATXI. ATXI does not have retail distribution customers; therefore, the MoPSC and the ICC do not have authority to regulate its rates. Under the Public Utility Holding Company Act of 2005, the FERC and each state public utility regulatory agency in the states in which ATXI operates may access its books and records that are found to be relevant to costs incurred by ATXI that may affect jurisdictional rates.

ATXI must receive FERC approval to enter into various transactions, such as issuing short-term debt securities and conducting certain acquisitions, mergers, and consolidations. In addition, ATXI must receive authorization from the applicable state public utility regulatory agencies to issue stock and long-term debt securities, sell utility assets, enter into affiliate transactions, and for various other activities.

ATXI is also subject to mandatory reliability standards, including cybersecurity standards adopted by the FERC, to ensure the reliability of the bulk electric power system. These standards are developed and enforced by the NERC, pursuant to authority delegated to it by the FERC. ATXI is a member of the SERC. The SERC is one of six regional entities representing all or portions of 16 central and southeastern states under authority from the NERC for the purpose of implementing and enforcing reliability standards approved by the FERC. The regional entities of the NERC work to safeguard the reliability of the bulk power systems throughout North America. If ATXI is found not to be in compliance with these mandatory reliability standards, it could incur substantial monetary penalties and other sanctions.

Cash and Cash Equivalents

Cash and cash equivalents include short-term, highly liquid investments purchased with an original maturity of three months or less.

Property, Plant, and Equipment, Net

ATXI capitalizes the cost of additions to, and betterments of, units of property, plant and equipment. The cost includes labor, material, applicable taxes, and overhead. Maintenance expenditures are expensed as incurred. When units of depreciable property are retired, the original costs, and the associated removal cost, net of salvage, are charged to accumulated depreciation. See Note 4 – Property, Plant, and Equipment, Net for additional information.

Depreciation

Depreciation is provided over the estimated lives of the various classes of depreciable property by applying composite rates on a straight-line basis to the cost basis of such property. The composite rates include a provision for the estimated removal cost of property, plant, and equipment retired from service, net of salvage. The provision for depreciation in 2022 and 2021 was approximately 2% of the average depreciable cost.

Operating Revenues

ATXI's electric transmission service operating revenues are regulated by the FERC. See Note 3 – Rate and Regulatory Matters for information regarding ATXI's formula rate framework.

Electric transmission revenues are earned as electric transmission services are provided. Revenues from contracts with customers are equal to the amounts billed at the end of each accounting period. Revenues are billed at least monthly, and payments are due less

than one month after services are provided. For revenue requirement reconciliation adjustments, which are considered revenues from alternative revenue programs rather than revenues from contracts with customers, ATXI recognizes revenues that have been authorized for rate recovery, are objectively determinable and probable of recovery, and are expected to be collected from customers within two years from the end of the year. These revenues are subsequently recognized as revenues from contracts with customers when billed, with an offset to revenues from alternative revenue programs.

Income Taxes

ATXI uses an asset and liability approach for its financial accounting and reporting of income taxes. Deferred tax assets and liabilities are recognized for transactions that are treated differently for financial reporting and income tax return purposes. These deferred tax assets and liabilities are based on statutory tax rates. In accordance with USOA, we report deferred income tax balances arising from temporary differences in Accounts 190, 282, 283 as appropriate, which differs from the net presentation required by GAAP.

ATXI expects that the FERC will reduce future revenues for deferred tax liabilities that were initially recorded at rates in excess of the current statutory rate. Therefore, reductions in certain deferred tax liabilities that were recorded because of a decrease in the federal statutory rate have been credited to a regulatory liability. A regulatory asset has been established to recognize the probable recovery through future customer rates for the effects of tax rate increases. To the extent deferred tax balances are included in rate base, the revaluation of deferred taxes is recorded as a regulatory asset or liability on the balance sheet and will be collected from, or refunded to, customers.

ATXI and all other Ameren subsidiary companies are parties to a tax allocation agreement with Ameren (parent) that provides for the allocation of consolidated tax liabilities. The tax allocation agreement specifies that each subsidiary be allocated an amount of tax using a stand-alone calculation ratio to the total amount of tax owed by the consolidated group. Any net benefit attributable to Ameren (parent) is reallocated to the other subsidiaries. This reallocation is treated as a capital contribution to the subsidiary receiving the benefit.

Subsequent Events

ATXI has evaluated subsequent events for potential recognition and disclosure through April 6, 2023, the date the financial statements were issued. From January 1, 2023 through April 6, 2023, there were no subsequent events that required recognition in the accompanying financial statements.

NOTE 3 – RATE AND REGULATORY MATTERS

ATXI is a transmission owner in the AMMO and AMIL pricing zones, providing transmission service under the MISO Open Access Transmission, Energy, and Operating Reserve Markets tariff in those pricing zones. ATXI has received FERC approval to use a company-specific, forward-looking formula ratemaking framework in setting its transmission rates. These forward-looking rates are updated annually and become effective each January with forecasted information. The formula rate framework provides for an annual reconciliation of the electric transmission service revenue requirement, which reflects the actual recoverable costs incurred and the 13-month average rate base for a given year, with the revenue requirement in customer rates, including an allowed ROE. If a given year's revenue requirement varies from the amount collected from customers, an adjustment is made to electric operating revenues with an offset to a regulatory asset or liability to reflect that year's actual revenue requirement, independent of actual sales volumes. The regulatory balance is collected from, or refunded to, customers within two years from the end of the year. FERC revenue requirement reconciliation adjustment regulatory assets earn carrying costs at ATXI's short-term interest rate, while ATXI incurs interest at a FERC-prescribed rate on related regulatory liabilities. The FERC has approved an incentive adder of up to 50 basis points on the allowed base ROE for ATXI's participation in an RTO, and an additional 50 basis point ROE incentive adder for the Mark Twain transmission line based on the unique nature of the risks involved in the transmission line.

FERC Complaint Cases

Since November 2013, the allowed base ROE for FERC-regulated transmission rate base under the MISO tariff has been subject to customer complaint cases and has been changed by various FERC orders. In May 2020, the FERC issued an order, which set the allowed base ROE to 10.02%, and required refunds, with interest, for the periods November 2013 to February 2015 and from late September 2016 forward. ATXI paid these refunds, including interest, by March 31, 2022. In June and July 2020, ATXI, as well as various customers, petitioned the United States Court of Appeals for the District of Columbia Circuit for review of the May 2020 order, challenging certain aspects of the new ROE methodology established. The petition filed by ATXI challenged the refunds required for the period from September 2016 to May 2020. In August 2022, the court issued a ruling that granted the customers' petition for review, vacated the FERC's previous MISO ROE-determining orders, and remanded the proceedings to the FERC. The court did not rule on the petition filed by ATXI. The currently allowed base ROE of 10.02% will remain effective for customer billings, but subject to refund if the base ROE is changed by the FERC in a future order. The FERC is under no deadline to issue an order related to these proceedings. A 50 basis point change in the FERC-allowed ROE would affect ATXI's annual revenue by an estimated \$6 million based on its 2023 projected rate base.

Regulatory Assets and Liabilities

The following table presents regulatory assets and regulatory liabilities in accordance with GAAP authoritative guidance at December 31, 2022 and 2021:

| | 2022 | 2021 |
|---|--------|--------|
| Regulatory assets: | | |
| FERC revenue requirement reconciliation adjustment ^(a) | \$ 23 | \$ 25 |
| Income taxes ^(b) | 2 | 1 |
| Total regulatory assets | \$ 25 | \$ 26 |
| Less: current regulatory assets | (13) | (12) |
| Noncurrent regulatory assets | \$ 12 | \$ 14 |
| Regulatory liabilities: | | |
| Income taxes ^(b) | \$ 87 | \$ 88 |
| Cost of removal ^(c) | 39 | 31 |
| FERC revenue requirement reconciliation adjustment ^(a) | 2 | 1 |
| Estimated refund for FERC complaint cases ^(d) | — | 1 |
| Total regulatory liabilities | \$ 128 | \$ 121 |
| Less: current regulatory liabilities | (2) | (1) |
| Noncurrent regulatory liabilities | \$ 126 | \$ 120 |

(a) ATXI's annual revenue requirement reconciliation calculated pursuant to the FERC's electric transmission formula ratemaking framework. Any under-recovery or over-recovery will be recovered from, or refunded to, customers within two years.

(b) The regulatory assets represent amounts that will be recovered from customers for deferred income taxes related to the effects of tax rate changes. The regulatory liabilities represent amounts that will be refunded to customers for deferred income taxes related to depreciation differences and other tax liabilities recorded at rates in excess of current statutory rates. For net regulatory liabilities related to deferred income taxes recorded at rates other than the current statutory rate, the weighted-average remaining amortization period is

57 years.

- (c) Estimated funds collected from customers to pay for the future removal cost of property, plant, and equipment retired from service, net of salvage.
(d) Estimated refunds to transmission customers related to the May 2020 FERC order in the November 2013 FERC complaint case. See further discussion of the FERC ROE complaint cases above.

NOTE 4 – PROPERTY, PLANT, AND EQUIPMENT

The following table presents GAAP property, plant, and equipment, net, at December 31, 2022 and 2021:

| | 2022 | 2021 |
|---|----------|----------|
| Property, plant, and equipment at original cost: ^(a) | | |
| Electric transmission | \$ 1,804 | \$ 1,790 |
| Capitalized software | 15 | 15 |
| Other | 7 | 7 |
| | 1,826 | 1,812 |
| Less: Accumulated depreciation and amortization | 151 | 121 |
| | 1,675 | 1,691 |
| Construction work in progress | 81 | 26 |
| Property, plant, and equipment, net | \$ 1,756 | \$ 1,717 |

- (a) The estimated lives for each asset group are as follows: 50 to 75 years for electric transmission, 2 to 15 years for capitalized software, and 5 to 15 years for other.

The following table presents the amortization, gross carrying value, and related accumulated amortization of capitalized software by year:

| | 2022 | 2021 |
|-------------------------------------|------|------|
| Amortization expense ^(a) | \$ 2 | \$ 2 |
| Gross carrying value | 15 | 15 |
| Accumulated amortization | (12) | (10) |

- (a) For software placed in service as of December 31, 2022, the estimated amortization expense of capitalized costs for each of the five succeeding years is not expected to differ materially from the 2022 expense.

Accrued capital expenditures, which represent noncash investing activity excluded from the accompanying statements of cash flows, were \$13 million and \$12 million at December 31, 2022 and 2021, respectively.

NOTE 5 – SHORT-TERM DEBT AND LIQUIDITY

Money Pool

Ameren has a utility money pool agreement with and among its subsidiaries to coordinate and provide for certain short-term cash and working capital requirements. The money pool agreement may be terminated upon mutual agreement by Ameren and its subsidiaries. Ameren Missouri, Ameren Illinois, and ATXI may participate in the utility money pool as both lenders and borrowers. Ameren (parent) and Ameren Services may participate in the utility money pool only as lenders. Surplus internal funds are contributed to the money pool by participants. The primary sources of external funds for the utility money pool are credit agreements and commercial paper programs at certain participants. The total amount available to the pool participants from the money pool at any given time is reduced by the amount of borrowings made by participants, but is increased to the extent that the pool participants advance surplus funds to the money pool or remit funds from other external sources. The availability of funds is also determined by funding requirement limits established by regulatory authorizations. Participants receiving a loan under the money pool agreement must repay the principal amount of such loan, together with accrued interest, on demand and, in any event, within one year of the date on which such loan was made. The rate of interest depends on the composition of internal and external funds in the utility money pool. The average interest rates for borrowing under the utility money pool were 1.95% and 0.17% for the years ended December 31, 2022 and 2021, respectively.

In 2022, the use of cash provided by operating and financing activities to fund capital expenditures and other long-term investments and to repay then-outstanding short-term and long-term debt resulted in a working capital deficit, defined as current liabilities exceeding current assets. The working capital deficit as of December 31, 2022, was the result of affiliate borrowings. ATXI has the ability to access funding from the money pool agreement up to a \$300 million limit, pursuant to FERC authorization effective through January 2025. The amount of ATXI money pool borrowings outstanding at December 31, 2022 and 2021, was \$15 million and \$77 million, respectively. At December 31, 2022, ATXI could have borrowed up to an additional \$285 million under the money pool. See Note 8 – Related-party Transactions for the amount of interest expense from money pool borrowings recorded by ATXI for the years ended December 31, 2022 and 2021.

NOTE 6 – LONG-TERM DEBT AND NOTE PAYABLE TO AMEREN

In 2017, pursuant to a note purchase agreement, ATXI issued \$450 million principal amount of 3.43% senior unsecured notes due 2050.

In November 2021, pursuant to a note purchase agreement, ATXI agreed to issue \$95 million of its 2.96% senior unsecured notes due August 2052, with interest payable semiannually on February 25 and August 25 of each year, beginning February 25, 2023, through a private placement offering exempt from registration under the Securities Act of 1933, as amended. In August 2022, ATXI issued the notes and received net proceeds of \$95 million, which were used to refinance the remaining portion of an intercompany long-term note with Ameren (parent), repay a \$50 million principal payment of its 3.43% senior unsecured notes in August 2022, and to repay short-term debt.

In November 2021, pursuant to a note purchase agreement, ATXI issued \$75 million of its 2.45% senior unsecured notes due November 2036, with interest payable semiannually on May 16 and November 16 of each year, beginning May 16, 2022, through a private placement offering exempt from registration under the Securities Act of 1933, as amended. ATXI received net proceeds of \$75 million, which were used to refinance a portion of an intercompany long-term note with Ameren (parent) and to repay short-term debt.

The following table presents non-affiliate long-term debt outstanding as of December 31, 2022 and 2021:

| | 2022 | 2021 |
|---------------------------------------|--------|--------|
| ATXI: | | |
| 2.45% Senior unsecured notes due 2036 | \$ 75 | \$ 75 |
| 3.43% Senior unsecured notes due 2050 | 400 | 450 |
| 2.96% Senior unsecured notes due 2052 | 95 | — |
| Total long-term debt, gross | 570 | 525 |
| Less: Unamortized debt issuance costs | (2) | (2) |
| Less: Maturities due within one year | — | (50) |
| Long-term debt, net | \$ 568 | \$ 473 |

ATXI may prepay at any time not less than 5% of the principal amount of notes of a series then outstanding at 100% of the principal amount plus a make-whole premium. In the event of a change of control, as defined in the agreements, each holder of notes may require ATXI to prepay the entire unpaid principal amount of the notes held by such holder at a price equal to 100% of the principal amount of such notes together with accrued and unpaid interest thereon. The following table presents the principal maturities schedule for the 2.45% senior unsecured notes due 2036:

| Payment Date | Principal Payment |
|---------------|-------------------|
| November 2029 | \$ 30 |
| November 2036 | 45 |
| Total | \$ 75 |

The following table presents the principal maturities schedule for the 3.43% senior unsecured notes due 2050:

| Payment Date | Principal Payment |
|--------------|-------------------|
| August 2024 | \$ 49 |
| August 2027 | 50 |
| August 2030 | 49 |
| August 2032 | 50 |
| August 2038 | 49 |
| August 2043 | 77 |
| August 2050 | 76 |

| | | |
|-------|----|-----|
| Total | \$ | 400 |
|-------|----|-----|

The following table presents the principal maturities schedule for the 2.96% senior unsecured notes due 2052:

| | Payment Date | Principal Payment |
|-------------|--------------|-------------------|
| August 2040 | | \$ |
| August 2052 | | \$ |
| Total | | \$ |

The note purchase agreements includes financial covenants that require ATXI to not permit at any time: (1) debt to exceed 70% of total capitalization or (2) secured debt to exceed 10% of total assets. The note purchase agreements also contain restrictive covenants that, among other things, restrict the ability of ATXI to: (1) enter into certain transactions with affiliates; (2) consolidate, merge, transfer or lease all or substantially all of its assets; and (3) create liens. At December 31, 2022, ATXI was in compliance with the provisions and covenants contained in its note purchase agreements.

In August 2022, ATXI repaid \$35 million of the remaining portion of a 3.65% promissory note due 2025, which was issued under a long-term borrowing agreement with Ameren in 2015, with the proceeds from the issuance of the 2.96% senior unsecured notes due 2052. In 2021, ATXI repaid \$40 million of the promissory note with the proceeds from November 2021 2.45% senior unsecured notes issuance. Per the terms of the long-term borrowing agreement with Ameren, these prepayments did not include any penalties or premiums.

Off-balance-sheet Arrangements

At December 31, 2022 and 2021, ATXI did not have any significant off-balance-sheet financing arrangements.

NOTE 7 – INCOME TAXES

The following table presents the principal reasons for the difference between the effective income tax rate and the federal statutory corporate income tax rate for the years ended December 31, 2022 and 2021:

| | 2022 | 2021 |
|--|------|------|
| Federal statutory corporate income tax rate: | 21 % | 21 % |
| Increases from: | | |
| Amortization of excess deferred taxes | (1) | — |
| State tax | 7 | 7 |
| Effective income tax rate | 27 % | 28 % |

The following table presents the components of income tax expense for the years ended December 31, 2022 and 2021:

| | 2022 | 2021 |
|---------------------------------------|-------|-------|
| Current taxes: | | |
| Federal | \$ 17 | \$ 16 |
| State | 5 | 3 |
| Deferred taxes: | | |
| Federal | 7 | 9 |
| State | 4 | 7 |
| Amortization of excess deferred taxes | (1) | (1) |
| Total income tax expense | \$ 32 | \$ 34 |

The following table presents the accumulated deferred tax assets and deferred tax liabilities for GAAP purposes recorded as a result of temporary differences at December 31, 2022 and 2021:

| | 2022 | 2021 |
|---|--------|--------|
| Accumulated deferred income taxes, net liability (asset): | | |
| Plant related | \$ 221 | \$ 210 |
| Regulatory assets and liabilities, net | (23) | (24) |
| Total net accumulated deferred income tax liabilities | \$ 198 | \$ 186 |

Uncertain Tax Positions

As of December 31, 2022 and 2021, ATXI had not recorded any uncertain tax positions.

Ameren is a part of the IRS's compliance assurance process program, which involves real-time review of compliance with federal income tax law. State income tax returns are generally subject to examination for a period of three years after filing. The state impact of any federal changes remains subject to examination by various states for up to one year after formal notification to the states. Ameren's federal tax returns for the 2019, 2020, 2021, and 2022 tax years are open, but, at the time of this filing, ATXI does not have material income tax issues under examination, administrative appeals, or litigation.

NOTE 8 – RELATED-PARTY TRANSACTIONS

In the normal course of business, ATXI has engaged in, and may in the future engage in, affiliate transactions. These transactions primarily consist of services received or rendered, and borrowings and lendings. Transactions between affiliates are reported as affiliate transactions on ATXI's financial statements. Below are the material related-party agreements.

Interconnection Agreement

ATXI and Ameren Missouri are parties to an interconnection agreement that governs the connection of the High Prairie Renewable Energy Center, a 400-megawatt wind generation facility owned and operated by Ameren Missouri, to an ATXI transmission line that allows Ameren Missouri to distribute power generated from the High Prairie Renewable Energy Center.

Support Services Agreements

Ameren Services provides support services to its affiliates, including ATXI. The costs of support services including wages, employee benefits, professional services, and other expenses, are based on, or are an allocation of, actual costs incurred. The support services agreement can be terminated with respect to ATXI at any time by the mutual agreement of Ameren Services and ATXI or by either party with 60 days' notice before the end of a calendar year.

In addition, Ameren subsidiaries jointly use software owned by ATXI.

Electric Transmission Maintenance and Construction Agreements

ATXI entered into separate agreements with Ameren Missouri and Ameren Illinois in which Ameren Missouri or Ameren Illinois, as applicable, may perform certain maintenance and construction services related to ATXI's electric transmission assets. See Effects of Related-party Transactions on the Statement of Income below for disclosure of maintenance services for 2022 and 2021. ATXI did not receive any construction services under these agreements in 2022 and the cost of construction services received under these agreements was immaterial in 2021.

Money Pool and Notes Payable to Ameren

See Note 5 – Short-term Debt and Liquidity and Note 6 – Long-term Debt and Note Payable to Ameren for a discussion of affiliate borrowing arrangements.

Tax Allocation Agreement

See Note 2 – Summary of Significant Accounting Policies for a discussion of the tax allocation agreement. The following table presents the affiliate balances related to income taxes for ATXI as of December 31, 2022 and 2021:

| | 2022 | 2021 |
|--|------|------|
| Income taxes payable to parent ^(a) | \$ 2 | \$ — |
| Income taxes receivable from parent ^(b) | 2 | 2 |

- (a) Included in "Accounts payable – affiliates" on the balance sheet.
- (b) Included in "Accounts receivable – affiliates" on the balance sheet.

Capital Contributions

ATXI received capital contributions of \$11 million and \$17 million from Ameren (parent) in 2022 and 2021, respectively.

Effects of Related-party Transactions on the Statement of Income

The following table presents the effects on ATXI's statement of income due to related-party transactions for the years ended December 31, 2022 and 2021. It is based primarily on the agreements discussed above and the affiliate borrowing arrangements discussed in Note 5 – Short-term Debt and Liquidity and Note 6 – Long-term Debt and Note Payable to Ameren.

| Agreement | Income Statement Line Item | 2022 | 2021 |
|--|----------------------------------|-------------|-------------|
| Ameren Missouri interconnection agreement | Operating Revenues | \$ 1 | \$ 1 |
| Revenue from joint software use | Operating Revenues | (a) | (a) |
| Total Operating Revenues | | \$ 1 | \$ 1 |
| Ameren Services support services agreement | Other Operations and Maintenance | \$ 6 | \$ 7 |
| Ameren Illinois electric transmission maintenance and construction agreement | Other Operations and Maintenance | 1 | 2 |
| Ameren Missouri electric transmission maintenance and construction agreement | Other Operations and Maintenance | (a) | (a) |
| Expenses from joint software use | Other Operations and Maintenance | (a) | (a) |
| Total Other Operations and Maintenance | | \$ 7 | \$ 9 |
| Interest on notes payable to affiliate | Interest Charges | \$ 1 | \$ 3 |
| Interest on money pool borrowings | Interest Charges | (a) | (a) |
| Total Interest Charges | | \$ 1 | \$ 3 |

- (a) Amount less than \$1 million.

Additional Notes Relating to the Statement of Cash Flows:

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet for the year ended December 31, 2022:

| | | |
|--|----|--------|
| Cash and Cash Equivalents at End of Period | \$ | 11,247 |
| Related amounts on the Balance Sheet: | | |
| Line 35 - Cash | \$ | 11,247 |
| Line 37 - Working | | — |
| Line 38 - Temporary Cash Investments | | — |
| | \$ | 11,247 |

Amount of interest paid (net of amounts capitalized) for the year ended December 31, 2022 = \$18,006,554

Amount of income taxes paid, net, for the year ended December 31, 2022 = \$19,358,380

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item (a) | Unrealized Gains and Losses on Available-For-Sale Securities (b) | Minimum Pension Liability Adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 116, Line 78) (i) | Total Comprehensive Income (j) |
|----------|---|--|---|-----------------------------|-----------------------|--|--------------------------------------|---|---|--------------------------------|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | | | | | | | | |
| 2 | Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | | | | | | |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | | | | | | | | |
| 4 | Total (lines 2 and 3) | | | | | | | | 90,655,420 | 90,655,420 |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | | | | | | |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | | | | | | |
| 7 | Current Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | | | | | | |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | | | | | | | | |
| 9 | Total (lines 7 and 8) | | | | | | | | 86,558,819 | 86,558,819 |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | | | | | | | | |

| | | | | | | | | |
|----|--|-------------|-------------|--|--|--|--|--|
| | Amortization of Underground Storage Land and Land Rights | | | | | | | |
| 21 | Amortization of Other Utility Plant | 11,556,771 | 11,556,771 | | | | | |
| 22 | Total in Service (18 thru 21) | 192,306,150 | 192,306,150 | | | | | |
| 23 | Leased to Others | | | | | | | |
| 24 | Depreciation | | | | | | | |
| 25 | Amortization and Depletion | | | | | | | |
| 26 | Total Leased to Others (24 & 25) | | | | | | | |
| 27 | Held for Future Use | | | | | | | |
| 28 | Depreciation | | | | | | | |
| 29 | Amortization | | | | | | | |
| 30 | Total Held for Future Use (28 & 29) | | | | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | | | | |
| 32 | Amortization of Plant Acquisition Adjustment | | | | | | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 192,306,150 | 192,306,150 | | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item (a) | Balance Beginning of Year (b) | Changes during Year Additions (c) | Changes during Year Amortization (d) | Changes during Year Other Reductions (Explain in a footnote) (e) | Balance End of Year (f) |
|----------|---|-------------------------------|-----------------------------------|--------------------------------------|--|-------------------------|
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | | | | |
| 2 | Fabrication | | | | | |
| 3 | Nuclear Materials | | | | | |
| 4 | Allowance for Funds Used during Construction | | | | | |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | | | | |
| 6 | SUBTOTAL (Total 2 thru 5) | | | | | |
| 7 | Nuclear Fuel Materials and Assemblies | | | | | |
| 8 | In Stock (120.2) | | | | | |
| 9 | In Reactor (120.3) | | | | | |
| 10 | SUBTOTAL (Total 8 & 9) | | | | | |
| 11 | Spent Nuclear Fuel (120.4) | | | | | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | | | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | | | | | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | | | | | |
| 15 | Estimated Net Salvage Value of Nuclear Materials in Line 9 | | | | | |
| 16 | Estimated Net Salvage Value of Nuclear Materials in Line 11 | | | | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | | | | |
| 18 | Nuclear Materials held for Sale (157) | | | | | |
| 19 | Uranium | | | | | |
| 20 | Plutonium | | | | | |
| 21 | Other (Provide details in footnote) | | | | | |
| 22 | | | | | | |

| | | | | | | |
|--|--|--|--|--|--|--|
| | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | | | | |
|--|--|--|--|--|--|--|

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|---|-------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | (301) Organization | | | | | | |
| 3 | (302) Franchise and Consents | | | | | | |
| 4 | (303) Miscellaneous Intangible Plant | 15,534,701 | 472,722 | | | | 16,007,423 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 15,534,701 | 472,722 | | | | 16,007,423 |
| 6 | 2. PRODUCTION PLANT | | | | | | |
| 7 | A. Steam Production Plant | | | | | | |
| 8 | (310) Land and Land Rights | | | | | | |
| 9 | (311) Structures and Improvements | | | | | | |
| 10 | (312) Boiler Plant Equipment | | | | | | |
| 11 | (313) Engines and Engine-Driven Generators | | | | | | |
| 12 | (314) Turbogenerator Units | | | | | | |
| 13 | (315) Accessory Electric Equipment | | | | | | |
| 14 | (316) Misc. Power Plant Equipment | | | | | | |
| 15 | | | | | | | |

| | | | | | | | |
|----|--|--|--|--|--|--|--|
| | (317) Asset Retirement Costs for Steam Production | | | | | | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | | | | | | |
| 17 | B. Nuclear Production Plant | | | | | | |
| 18 | (320) Land and Land Rights | | | | | | |
| 19 | (321) Structures and Improvements | | | | | | |
| 20 | (322) Reactor Plant Equipment | | | | | | |
| 21 | (323) Turbogenerator Units | | | | | | |
| 22 | (324) Accessory Electric Equipment | | | | | | |
| 23 | (325) Misc. Power Plant Equipment | | | | | | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | | | | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | | | | | | |
| 26 | C. Hydraulic Production Plant | | | | | | |
| 27 | (330) Land and Land Rights | | | | | | |
| 28 | (331) Structures and Improvements | | | | | | |
| 29 | (332) Reservoirs, Dams, and Waterways | | | | | | |
| 30 | (333) Water Wheels, Turbines, and Generators | | | | | | |
| 31 | (334) Accessory Electric Equipment | | | | | | |
| 32 | (335) Misc. Power Plant Equipment | | | | | | |
| 33 | (336) Roads, Railroads, and Bridges | | | | | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | | | | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | | | | | | |
| 36 | D. Other Production Plant | | | | | | |
| 37 | (340) Land and Land Rights | | | | | | |
| 38 | (341) Structures and Improvements | | | | | | |
| 39 | | | | | | | |

| | | | | | | | |
|------|---|---------------|--------------|---------|--|--|---------------|
| | (342) Fuel Holders, Products, and Accessories | | | | | | |
| 40 | (343) Prime Movers | | | | | | |
| 41 | (344) Generators | | | | | | |
| 42 | (345) Accessory Electric Equipment | | | | | | |
| 43 | (346) Misc. Power Plant Equipment | | | | | | |
| 44 | (347) Asset Retirement Costs for Other Production | | | | | | |
| 44.1 | (348) Energy Storage Equipment - Production | | | | | | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | | | | | | |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | | | | | | |
| 47 | 3. Transmission Plant | | | | | | |
| 48 | (350) Land and Land Rights | 222,015,888 | (12,812,340) | 856,738 | | | 208,346,810 |
| 48.1 | (351) Energy Storage Equipment - Transmission | | | | | | |
| 49 | (352) Structures and Improvements | 514,905 | (72,962) | | | | 441,943 |
| 50 | (353) Station Equipment | 409,745,170 | 11,049,373 | 22,242 | | | 420,772,301 |
| 51 | (354) Towers and Fixtures | 101,874,488 | 98,178 | | | | 101,972,666 |
| 52 | (355) Poles and Fixtures | 824,614,127 | 17,845,635 | | | | 842,459,762 |
| 53 | (356) Overhead Conductors and Devices | 233,152,573 | (1,107,835) | 22,398 | | | 232,022,340 |
| 54 | (357) Underground Conduit | | | | | | |
| 55 | (358) Underground Conductors and Devices | | | | | | |
| 56 | (359) Roads and Trails | | | | | | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | | | | | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 1,791,917,151 | 15,000,049 | 901,378 | | | 1,806,015,822 |
| 59 | 4. Distribution Plant | | | | | | |
| 60 | (360) Land and Land Rights | | | | | | |
| 61 | (361) Structures and Improvements | | | | | | |
| 62 | (362) Station Equipment | | | | | | |
| 63 | (363) Energy Storage Equipment – Distribution | | | | | | |
| 64 | (364) Poles, Towers, and Fixtures | | | | | | |

| | | | | | | | |
|----|--|-----------|-------|--------|--|--|-----------|
| 65 | (365) Overhead Conductors and Devices | | | | | | |
| 66 | (366) Underground Conduit | | | | | | |
| 67 | (367) Underground Conductors and Devices | | | | | | |
| 68 | (368) Line Transformers | | | | | | |
| 69 | (369) Services | | | | | | |
| 70 | (370) Meters | | | | | | |
| 71 | (371) Installations on Customer Premises | | | | | | |
| 72 | (372) Leased Property on Customer Premises | | | | | | |
| 73 | (373) Street Lighting and Signal Systems | | | | | | |
| 74 | (374) Asset Retirement Costs for Distribution Plant | | | | | | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | | | | | | |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | | | | | |
| 77 | (380) Land and Land Rights | | | | | | |
| 78 | (381) Structures and Improvements | | | | | | |
| 79 | (382) Computer Hardware | | | | | | |
| 80 | (383) Computer Software | | | | | | |
| 81 | (384) Communication Equipment | | | | | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | | | | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | | | | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | | | | | |
| 85 | 6. General Plant | | | | | | |
| 86 | (389) Land and Land Rights | 4,101,644 | 161 | | | | 4,101,805 |
| 87 | (390) Structures and Improvements | | | | | | |
| 88 | (391) Office Furniture and Equipment | 37,036 | (323) | 22,930 | | | 13,783 |
| 89 | (392) Transportation Equipment | 170,518 | | | | | 170,518 |
| 90 | (393) Stores Equipment | | | | | | |

| | | | | | | | |
|-----|---|---------------|------------|---------|--|--|---------------|
| 91 | (394) Tools, Shop and Garage Equipment | | | | | | |
| 92 | (395) Laboratory Equipment | | | | | | |
| 93 | (396) Power Operated Equipment | | | | | | |
| 94 | (397) Communication Equipment | 2,869,373 | 115,604 | | | | 2,984,977 |
| 95 | (398) Miscellaneous Equipment | | | | | | |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 7,178,571 | 115,442 | 22,930 | | | 7,271,083 |
| 97 | (399) Other Tangible Property | | | | | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | | | | | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97, and 98) | 7,178,571 | 115,442 | 22,930 | | | 7,271,083 |
| 100 | TOTAL (Accounts 101 and 106) | 1,814,630,423 | 15,588,213 | 924,308 | | | 1,829,294,328 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | | | | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | | | | | |
| 103 | (103) Experimental Plant Unclassified | | | | | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 1,814,630,423 | 15,588,213 | 924,308 | | | 1,829,294,328 |

| | | | |
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee (a) | * (Designation of Associated Company) (b) | Description of Property Leased (c) | Commission Authorization (d) | Expiration Date of Lease (e) | Balance at End of Year (f) |
|----------|-----------------------|---|---------------------------------------|---------------------------------|---------------------------------|-------------------------------|
| 1 | None | | | | | |
| 47 | TOTAL | | | | | |

| | | | |
|--|---|-------------------------------|---|
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|---|--|---|-------------------------------|
| 1 | Land and Rights: | | | |
| 2 | Comstock Substation - Transmission | 08/01/2022 | 12/01/2023 | 500,000 |
| 21 | Other Property: | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
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| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |

| | | | |
|----|-------|--|---------|
| 47 | TOTAL | | 500,000 |
|----|-------|--|---------|

| | | | |
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|--|--|
| 1 | Control Room Upgrade/Replacement | 60,678,015 |
| 2 | Wittenberg - Whipple 138kV Line | 4,396,691 |
| 3 | Comstock 161kV BAAH | 3,386,162 |
| 4 | Rising 345kV Terminal Addition | 2,425,379 |
| 5 | Whipple 138/161kV transformer | 1,609,105 |
| 6 | Sikeston-Comstock 161kV BAAH | 1,519,129 |
| 7 | Wittenberg-Whipple Easements | 1,519,126 |
| 8 | Finance Transformation Enterprise Resource Planning to the Cloud | 1,291,148 |
| 9 | Minor Projects | 4,161,223 |
| 43 | Total | 80,985,978 |

| | | | |
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

| Line No. | Item (a) | Total (c + d + e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased To Others (e) |
|--|---|-----------------------|-------------------------------|--|-------------------------------------|
| Section A. Balances and Changes During Year | | | | | |
| 1 | Balance Beginning of Year | 144,467,842 | 144,467,842 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 36,496,883 | 36,496,883 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | | | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | | | | |
| 9.1 | Other Accounts (Specify, details in footnote): | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 36,496,883 | 36,496,883 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | (67,570) | (67,570) | | |
| 13 | Cost of Removal | (147,776) | (147,776) | | |
| 14 | Salvage (Credit) | | | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | (215,346) | (215,346) | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | | | | |
| 17.1 | Other Debit or Cr. Items (Describe, details in footnote): | | | | |
| 17.2 | Net Credit | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 180,749,379 | 180,749,379 | | |

Section B. Balances at End of Year According to Functional Classification

| | | | | | |
|----|--|-------------|-------------|--|--|
| 20 | Steam Production | | | | |
| 21 | Nuclear Production | | | | |
| 22 | Hydraulic Production-Conventional | | | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | | | | |
| 25 | Transmission | 179,647,343 | 179,647,343 | | |
| 26 | Distribution | | | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 1,102,036 | 1,102,036 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 180,749,379 | 180,749,379 | | |

FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

| | | |
|----|---------|--|
| \$ | 924,308 | Retirements per Schedule Page 204-207 |
| | 856,738 | Less: Retirements of non-depreciable property |
| \$ | 67,570 | Total Book Cost of Plant Retired – Page 219, line 12 |

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) | Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) |
|----------|----------------------------------|----------------------|-------------------------|--|--|--------------------------|--|---|
| 1 | None | | | | | | | |
| 42 | Total Cost of Account 123.1 \$ | | Total | | | | | |

| | | | |
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
|----------|--|-------------------------------|-------------------------|--|
| 1 | Fuel Stock (Account 151) | | | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | | | |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | | | |
| 8 | Transmission Plant (Estimated) | | | |
| 9 | Distribution Plant (Estimated) | | | |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | | | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | | | |
| 13 | Merchandise (Account 155) | | | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies | | | |

| | | | | | | | | | | | | | | |
|----|----------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 22 | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | |
| 28 | Total | | | | | | | | | | | | | |
| 29 | Balance-End of Year | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | |
| 31 | Sales: | | | | | | | | | | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | | | | | | | | | | |
| 33 | Net Sales Proceeds (Other) | | | | | | | | | | | | | |
| 34 | Gains | | | | | | | | | | | | | |
| 35 | Losses | | | | | | | | | | | | | |
| | Allowances Withheld (Acct 158.2) | | | | | | | | | | | | | |
| 36 | Balance-Beginning of Year | | | | | | | | | | | | | |
| 37 | Add: Withheld by EPA | | | | | | | | | | | | | |
| 38 | Deduct: Returned by EPA | | | | | | | | | | | | | |
| 39 | Cost of Sales | | | | | | | | | | | | | |
| 40 | Balance-End of Year | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | |
| 42 | Sales | | | | | | | | | | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | | | | | | | | | | |
| 44 | Net Sales Proceeds (Other) | | | | | | | | | | | | | |
| 45 | Gains | | | | | | | | | | | | | |
| 46 | Losses | | | | | | | | | | | | | |

| | | | | | | | | | | | | | | |
|----|----------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 22 | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | |
| 28 | Total | | | | | | | | | | | | | |
| 29 | Balance-End of Year | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | |
| 31 | Sales: | | | | | | | | | | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | | | | | | | | | | |
| 33 | Net Sales Proceeds (Other) | | | | | | | | | | | | | |
| 34 | Gains | | | | | | | | | | | | | |
| 35 | Losses | | | | | | | | | | | | | |
| | Allowances Withheld (Acct 158.2) | | | | | | | | | | | | | |
| 36 | Balance-Beginning of Year | | | | | | | | | | | | | |
| 37 | Add: Withheld by EPA | | | | | | | | | | | | | |
| 38 | Deduct: Returned by EPA | | | | | | | | | | | | | |
| 39 | Cost of Sales | | | | | | | | | | | | | |
| 40 | Balance-End of Year | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | |
| 42 | Sales | | | | | | | | | | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | | | | | | | | | | |
| 44 | Net Sales Proceeds (Other) | | | | | | | | | | | | | |
| 45 | Gains | | | | | | | | | | | | | |
| 46 | Losses | | | | | | | | | | | | | |

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|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|--|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | None | | | | | |
| 20 | TOTAL | | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|---|--------------------------------|-------------------------------------|-------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 21 | None | | | | | |
| 49 | TOTAL | | | | | |

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | None | | | | |
| 20 | Total | | | | |
| 21 | Generation Studies | | | | |
| 22 | None | | | | |
| 39 | Total | | | | |
| 40 | Grand Total | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | ^(a) 2020 Transmission Revenue Requirement - Reconciliation Adjustment | 12,295,605 | | 407 | 12,295,605 | |
| 2 | 2021 Transmission Revenue Requirement - Reconciliation Adjustment | 12,590,977 | 25,168,589 | 254, 419, 431, 456 | 25,186,325 | 12,573,241 |
| 3 | 2022 Transmission Revenue Requirement - Reconciliation Adjustment | | 10,278,314 | | | 10,278,314 |
| 4 | ^(b) Taxes - Temporary Differences | 701,886 | 14,158,463 | 190, 254, 282 | 13,502,885 | 1,357,464 |
| 44 | TOTAL | 25,588,468 | 49,605,366 | | 50,984,815 | 24,209,019 |

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FOOTNOTE DATA

| |
|---|
| <p>(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> |
| <p>This footnote applies to line 1, 2 and 3 on page 232. FERC Order, Docket No., ER12-749. 2020 adjustment was collected from customers through rates over one year beginning January 2022. 2021 adjustment will be collected from customers through rates over one year beginning January 2023. 2022 adjustment will be collected from customers through rates over one year beginning January 2024.</p> |
| <p>(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> |
| <p>Offset to certain deferred tax liabilities for the probable recovery through future customer rates of tax benefits related to the equity component of allowance for funds used during construction and the effects of tax rate changes from the Tax Cuts and Jobs Act and the increased income tax rate in Illinois. Amounts associated with the equity component of allowance for funds used during construction are amortized over the expected life of the related assets. In 2018, amortization for balances related to the Tax Cuts and Jobs Act began; the amortization period for non-plant balances is 7 years and the expected life of the related assets for plant-related balances.</p> |

| | | | |
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|----------------------------------|------------|-----------------------------|--------------------|----------------------------|
| | | | | Credits Account Charged (d) | Credits Amount (e) | |
| 1 | ^(g) Credit Facility Fees | 2,693,931 | 1,283,007 | 427 | 701,221 | 3,275,717 |
| 47 | Miscellaneous Work in Progress | | | | | |
| 48 | Deferred Regulatroy Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 2,693,931 | | | | 3,275,717 |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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FOOTNOTE DATA

(a) Concept: DescriptionOfMiscellaneousDeferredDebits

Amortizes through the end of the credit facility (December 2027).

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance at Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|----------------------------------|----------------------------|
| 1 | Electric | | |
| 2 | ADIT Unamortized Investment Tax Credit | | |
| 3 | Non-property temporary differences | 18,916,686 | 18,789,193 |
| 7 | Other | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 18,916,686 | 18,789,193 |
| 9 | Gas | | |
| 10 | ADIT Unamortized Investment Tax Credit | | |
| 11 | Non-property temporary differences | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | | |
| 17.1 | Other | (75,592) | (50,395) |
| 17 | Other (Specify) | | |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 18,841,094 | 18,738,798 |

Notes

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

All amounts in other related to Tax Reform Regulatory assets/liabilities.

| | | | |
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value per Share (c) | Call Price at End of Year (d) | Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e) | Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f) | Held by Respondent As Reacquired Stock (Acct 217) Shares (g) | Held by Respondent As Reacquired Stock (Acct 217) Cost (h) | Held by Respondent In Sinking and Other Funds Shares (i) | Held by Respondent In Sinking and Other Funds Amount (j) |
|----------|--|--|-----------------------------------|-------------------------------|---|---|--|--|--|--|
| 1 | Common Stock (Account 201) | | | | | | | | | |
| 2 | Common Stock, \$1.00 Par Value | 1,000 | 1.00 | | 1,000 | 1,000 | | | | |
| 7 | Total | 1,000 | | | 1,000 | 1,000 | | | | |
| 8 | Preferred Stock (Account 204) | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | | | | | | | | | | |
| 12 | Total | | | | | | | | | |
| 1 | Capital Stock (Accounts 201 and 204) - Data Conversion | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | Total | | | | | | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 2023-04-11 | Year/Period of Report End of: 2022/ Q4 |
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---|-------------|
| 1 | Donations Received from Stockholders (Account 208) | |
| 2 | Beginning Balance Amount | |
| 3.1 | Increases (Decreases) from Sales of Donations Received from Stockholders | |
| 4 | Ending Balance Amount | |
| 5 | Reduction in Par or Stated Value of Capital Stock (Account 209) | |
| 6 | Beginning Balance Amount | |
| 7.1 | Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock | |
| 8 | Ending Balance Amount | |
| 9 | Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) | |
| 10 | Beginning Balance Amount | |
| 11.1 | Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock | |
| 12 | Ending Balance Amount | |
| 13 | Miscellaneous Paid-In Capital (Account 211) | |
| 14 | Beginning Balance Amount | 491,944,058 |
| 15.1 | Ameren Corporation Capital Contributions | 11,061,793 |
| 16 | Ending Balance Amount | 503,005,851 |
| 17 | Historical Data - Other Paid in Capital | |
| 18 | Beginning Balance Amount | |
| 19.1 | Increases (Decreases) in Other Paid-In Capital | |
| 20 | Ending Balance Amount | |
| 40 | Total | 503,005,851 |

| | | | |
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|----------------------------------|-------------------------------|
| 1 | None | |
| 22 | TOTAL | |
| | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (e) the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Related Account Number (b) | Principal Amount of Debt Issued (c) | Total Expense, Premium or Discount (d) | Total Expense (e) | Total Premium (f) | Total Discount (g) | Nominal Date of Issue (h) | Date of Maturity (i) | AMORTIZATION PERIOD Date From (j) |
|----------|--|----------------------------|-------------------------------------|--|-------------------|-------------------|--------------------|---------------------------|----------------------|-----------------------------------|
| 1 | Bonds (Account 221) | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | Subtotal | | 0 | | 0 | 0 | 0 | | | |
| 6 | Reacquired Bonds (Account 222) | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | Subtotal | | 0 | | 0 | 0 | 0 | | | |
| 11 | Advances from Associated Companies (Account 223) | | | | | | | | | |
| 12 | Ameren Corporation Promissory Note 3.65% - Illinois Commerce Commission ID No. 6674 dated 11/24/15 | | 75,000,000 | | 180,000 | | | 11/24/2015 | 11/24/2025 | 12/01/2015 |
| 13 | Subtotal | | 75,000,000 | | 180,000 | 0 | 0 | | | |

| | | | | | | | | | | |
|----|---|--|-------------|--|-----------|---|---|------------|------------|------------|
| 14 | Other Long Term Debt (Account 224) | | | | | | | | | |
| 15 | 3.43% Senior Notes due 2050 - Illinois Commerce Commission Docket No. 17-0194 dated 5/10/17 - June 2017 | | 150,000,000 | | | | | 06/22/2017 | 08/31/2050 | |
| 16 | 3.43% Senior Notes due 2050 - Illinois Commerce Commission Docket No. 17-0194 dated 5/10/17 - August 2017 | | 300,000,000 | | | | | 08/31/2017 | 08/31/2050 | |
| 17 | Subtotal of Expense, Premium or Discount for 3.43% Senior Notes due 2050 | | | | 1,961,287 | | | | | 07/01/2017 |
| 18 | 2.45% Senior Notes due 2036 - Illinois Commerce Commission Docket No. 21-0654 dated 10/21/21 | | 75,000,000 | | 596,220 | | | 11/16/2021 | 11/16/2036 | 11/01/2021 |
| 19 | 2.96% Senior Notes due 2052 - Illinois Commerce Commission Docket No. 21-0654 dated 10/21/21 | | 95,000,000 | | 668,950 | | | 08/25/2022 | 08/25/2052 | 08/01/2022 |
| 20 | Subtotal | | 620,000,000 | | 3,226,457 | 0 | 0 | | | |
| 33 | TOTAL | | 695,000,000 | | | | | | | |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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FOOTNOTE DATA

(a) Concept: AdvancesFromAssociatedCompaniesPrincipalAmountIssued

| | | |
|--|----|--------------|
| Principal Balance 1/1/22 (ICC ID No. 6674) | \$ | 35,000,000 |
| (a) Principal advanced during year | | — |
| (b) Interest added to principal amount | | — |
| (c) Principal repaid during year | | (35,000,000) |
| Principal Balance 12/31/22 (ICC ID No. 6674) | \$ | — |

(b) Concept: InterestExpenseDebtAdvancesFromAssociatedCompanies

| | | |
|--|----|-----------|
| Account 430 - Interest on Debt to Associated Companies | | |
| Interest on long-term loans - Ameren Corporation | \$ | 830,375 |
| Interest on short-term loans - Ameren Services Company | | 309,388 |
| Total Account 430 | \$ | 1,139,763 |

(c) Concept: OtherLongTermDebt

On June 22, 2017, Ameren Transmission Company of Illinois closed on the first of two fundings related to its issuance of \$450,000,000 of 3.43% Senior Notes due 2050. Ameren Transmission Company received \$150,000,000 of proceeds from this funding.

(d) Concept: OtherLongTermDebt

On August 31, 2017, Ameren Transmission Company of Illinois closed on the second of two fundings related to its issuance of \$450,000,000 of 3.43% Senior Notes due 2050. Ameren Transmission Company received \$300,000,000 of proceeds from this funding.

The principal amount of the notes on lines 15 and 16 will be repaid over time based on maturities as follows:

| | | |
|-------------------|----|-------------|
| Principal Payment | | |
| 8/31/2022 | \$ | 49,500,000 |
| 9/2/2024 | | 49,500,000 |
| 8/31/2027 | | 49,500,000 |
| 9/2/2030 | | 49,500,000 |
| 8/31/2032 | | 49,500,000 |
| 8/31/2038 | | 49,500,000 |
| 8/31/2043 | | 76,500,000 |
| 8/31/2050 | | 76,500,000 |
| | \$ | 450,000,000 |

| | | |
|---|----|--------------|
| Principal Balance 1/1/22 (ICC Docket No. 17-0194) | \$ | 450,000,000 |
| (a) Principal advanced during year | | — |
| (b) Interest added to principal amount | | — |
| (c) Principal repaid during year | | (49,500,000) |
| Principal Balance 12/31/22 (ICC Docket No. 17-0194) | \$ | 400,500,000 |

(e) Concept: OtherLongTermDebt

On November 16, 2021, Ameren Transmission Company of Illinois closed on the issuance of \$75,000,000 of 2.45% Senior Notes due 2036. Ameren Transmission Company received \$75,000,000 of proceeds from this funding.

The principal amount of the notes will be repaid over time based on maturities as follows:

| | | |
|-------------------|----|------------|
| Principal Payment | | |
| 11/16/2029 | \$ | 30,000,000 |
| 11/16/2036 | | 45,000,000 |
| | \$ | 75,000,000 |

(f) Concept: OtherLongTermDebt

On August 25, 2022, Ameren Transmission Company of Illinois closed on the issuance of \$95,000,000 of 2.96% Senior Notes due 2052. Ameren Transmission Company received \$95,000,000 of proceeds from this funding.

The principal amount of the notes will be repaid over time based on maturities as follows:

| | | |
|-------------------|----|------------|
| Principal Payment | | |
| 08/25/2040 | \$ | 45,000,000 |
| 08/25/2052 | | 50,000,000 |
| | \$ | 95,000,000 |

(g) Concept: InterestExpenseOtherLongTermDebt

| | | |
|--|----|------------|
| Account 427 - Interest on Long Term Debt | | |
| Interest on long-term debt | \$ | 17,690,750 |
| Amortization of long-term credit facility fees | | 2,091,388 |
| Total Account 427 | \$ | 19,782,138 |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 1 | Net Income for the Year (Page 117) | 86,558,819 |
| 2 | Reconciling Items for the Year | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | State Tax Adjustment | 143,331 |
| 6 | Total | 143,331 |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | Deferred Income Taxes | 10,038,705 |
| 11 | Other Regulatory Asset | 401,067 |
| 12 | Current Federal Income Tax | 16,865,108 |
| 13 | Other | 30,733 |
| 14 | Total | 27,335,613 |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | Renewable Energy Compliance | 444,167 |
| 16 | Total | 444,167 |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | Plant Temporary Differences | 32,769,457 |
| 21 | Prepaid Insurance | 16,795 |
| 22 | Total | 32,786,252 |
| 27 | Federal Tax Net Income | 80,807,344 |
| 28 | Show Computation of Tax: | |
| 29 | Federal Income Tax | (16,969,542) |
| 30 | Adjustments | (104,434) |
| 31 | Total Federal Income Tax Payable | 16,865,108 |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

The consolidated tax is allocated to each member of the consolidated tax group using a stand-alone calculation ratio to the total amount of tax owed by the consolidated group.

| | |
|---|--------------|
| Ameren Accelerator Investments, LLC | (685) |
| Ameren Development Company | (824,767) |
| Ameren EIP Investment, LLC | 812,547 |
| Ameren Illinois Company | 45,844,195 |
| Ameren Corporation | (27,146,322) |
| Ameren Services Company | (2,194,961) |
| ATX-TIP Holdings, Inc. | — |
| ATX East, LLC | (6,543) |
| ATX Southwest, LLC | (144,641) |
| Ameren Transmission Company, LLC | (105,135) |
| Ameren Transmission Company of Illinois | 16,865,108 |
| Lucky Corridor, LLC | (147,392) |
| Missouri Central Railroad Company | (137,098) |
| AmerenEnergy Medina Valley CoGen, LLC | (986,918) |
| QST Enterprises, Inc. | 6,023 |
| Union Electric Company | (25,785,087) |
| Total | 6,048,324 |

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Other Deductions Recorded on Books

| | | |
|------------------------------|----|--------|
| Lobbying Expense | \$ | 17,868 |
| Book Loss on Reacquired Debt | | 12,865 |
| Total | \$ | 30,733 |

| | | | |
|--|---|-------------------------------|---|
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|--|---|-------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. If the actual, or estimated amounts of such taxes are known, show the amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in column (h) affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments with a minus sign.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmission to final accounts.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) are amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) are amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) are amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| Line No. | Kind of Tax (See Instruction 5) (a) | Type of Tax (b) | State (c) | Tax Year (d) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (g) | Taxes Paid During Year (h) | Adjustments (i) | BALANCE AT END OF YEAR | |
|----------|-------------------------------------|-----------------|-----------|--------------|---------------------------------|--|-------------------------------|----------------------------|-----------------|---------------------------------|--|
| | | | | | Taxes Accrued (Account 236) (e) | Prepaid Taxes (Include in Account 165) (f) | | | | Taxes Accrued (Account 236) (j) | Prepaid Taxes (Include in Account 165) (k) |
| 1 | Federal | Federal Tax | | 2022 | 0 | 0 | 16,865,108 | 14,912,397 | (1,952,711) | 0 | |
| 2 | | | | | 0 | 0 | | | | 0 | |
| 3 | Subtotal Federal Tax | | | | 0 | 0 | 16,865,108 | 14,912,397 | (1,952,711) | 0 | |
| 4 | Illinois | State Tax | Illinois | 2022 | 0 | 0 | 4,194,259 | 3,853,334 | (340,925) | 0 | |
| 5 | Missouri | State Tax | Missouri | 2022 | 0 | 0 | 592,649 | 592,649 | | 0 | |
| 6 | Subtotal State Tax | | | | 0 | 0 | 4,786,908 | 4,445,983 | (340,925) | 0 | |
| 7 | Subtotal Local Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | |
| 8 | Subtotal Other Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | |
| 9 | Illinois Real Estate | Property Tax | Illinois | 2021 | 183,600 | 0 | 13,150 | 196,750 | | 0 | |
| 10 | Illinois Real Estate | Property Tax | Illinois | 2022 | 0 | 0 | 180,000 | | | 180,000 | |
| 11 | MO Real Estate & Pers Prop | Property Tax | Missouri | 2022 | 0 | 0 | 4,215,399 | 4,215,399 | | 0 | |
| 12 | Subtotal Property Tax | | | | 183,600 | 0 | 4,408,549 | 4,412,149 | 0 | 180,000 | |
| 13 | Subtotal Real Estate Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | |
| 14 | Subtotal Unemployment Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 | |
| 15 | | | | | 0 | 0 | 0 | 0 | 0 | 0 | |

| | | | | | | | | | | |
|----|--|-------------------------|----------|------|---------|---|------------|------------|-------------|---------|
| | Subtotal Sales And Use Tax | | | | | | | | | |
| 16 | Subtotal Income Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Federal Excise | Excise Tax | | 2022 | 0 | 0 | | | | 0 |
| 18 | Subtotal Excise Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | Subtotal Fuel Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | Subtotal Federal Insurance Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | Corporate Franchise | Franchise Tax | Illinois | 2022 | 0 | 0 | 415,755 | 415,755 | | 0 |
| 22 | Subtotal Franchise Tax | | | | 0 | 0 | 415,755 | 415,755 | 0 | 0 |
| 23 | Miscellaneous | Miscellaneous Other Tax | Missouri | 2021 | 12,000 | 0 | 344 | 12,344 | | 0 |
| 24 | Miscellaneous | Miscellaneous Other Tax | Missouri | 2022 | 0 | 0 | 14,898 | | | 14,898 |
| 25 | Subtotal Miscellaneous Other Tax | | | | 12,000 | 0 | 15,242 | 12,344 | 0 | 14,898 |
| 26 | Subtotal Other Federal Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | Subtotal Other State Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | Subtotal Other Property Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | Subtotal Other Use Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | Subtotal Other Advalorem Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 | Subtotal Other License And Fees Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 32 | Subtotal Payroll Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 33 | Subtotal Advalorem Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 34 | Subtotal Other Allocated Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 35 | Subtotal Severance Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 36 | Subtotal Penalty Tax | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 37 | Subtotal Other Taxes And Fees | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | TOTAL | | | | 195,600 | 0 | 26,491,562 | 24,198,628 | (2,293,636) | 194,898 |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

FOOTNOTE DATA

(a) Concept: TaxAdjustments

Federal Adjustments:

| | Contra Account | Amount |
|-------------------------------------|----------------|----------------|
| Accounts Payable from Assoc. Co.-PY | 234 | \$ (296,981) |
| Accounts Payable from Assoc. Co.-CY | 234 | (1,655,730) |
| Total | | \$ (1,952,711) |

(b) Concept: TaxAdjustments

Illinois State Adjustments:

| | Contra Account | Amount |
|--|----------------|----------------|
| Accounts Payable from Assoc Co PY | 234 | \$ (1,960,123) |
| Accounts Receivable from Assoc. Co.-CY | 146 | 1,619,198 |
| Total | | \$ (340,925) |

(c) Concept: TaxesCharged

| Kind of Tax (a) | Taxes Accrued (e) | Prepaid Taxes (f) | Taxes Charged During Year (g) | Taxes Paid During Year (h) | Adjustments (i) | Taxes Accrued (j) | Electric (l) | Other (o) |
|--------------------|-------------------------|-------------------------|---|--|--------------------|-------------------------|-----------------|--------------|
| Federal Taxes | 0 | 0 | 16,865,108 | 14,912,397 | (1,952,711) | 0 | 17,180,326 | (315,218) |
| Illinois Taxes | 183,600 | 0 | 4,803,164 | 4,465,839 | (340,925) | 180,000 | 4,938,268 | (135,104) |
| Missouri Taxes | 12,000 | 0 | 4,823,290 | 4,820,392 | — | 14,898 | 4,815,849 | 7,441 |
| Total | 195,600 | 0 | 26,491,562 | 24,198,628 | (2,293,636) | 194,898 | 26,934,443 | (442,881) |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) | Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION (j) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|----------------------------|--|----------------------------|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | | | | |
| 1 | Electric Utility | | | | | | | | | |
| 2 | 3% | | | | | | | | | |
| 3 | 4% | | | | | | | | | |
| 4 | 7% | | | | | | | | | |
| 5 | 10% | | | | | | | | | |
| 6 | 30 | | | | | | | | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | | | | | | | | | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | | | | |
| 10 | 10 | | | | | | | | | |
| 11 | TOTAL | | | | | | | | | |
| 47 | OTHER TOTAL | | | | | | | | | |
| 48 | GRAND TOTAL | | | | | | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|--|----------------------------------|--------------------|------------|-------------|----------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Contributions in Aid of Construction | 2,215,982 | 107, 235, 353 | 450,516 | 4,582,836 | 6,348,302 |
| 47 | TOTAL | 2,215,982 | | 450,516 | 4,582,836 | 6,348,302 |

| | | | | | | | | | | | |
|----|-------------------------|--|--|--|--|--|--|--|--|--|--|
| 18 | Classification of TOTAL | | | | | | | | | | |
| 19 | Federal Income Tax | | | | | | | | | | |
| 20 | State Income Tax | | | | | | | | | | |
| 21 | Local Income Tax | | | | | | | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | | | ADJUSTMENTS | | | | E E |
|----------|---|----------------------------------|--------------------------------------|---------------------------------------|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|-----|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | |
| | | | | | | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | |
| 1 | Account 282 | | | | | | | | | | |
| 2 | Electric | 291,742,046 | 15,557,283 | 5,308,112 | | | 282 | 625,054 | 282 | 1,071,530 | |
| 3 | Gas | | | | | | | | | | |
| 4 | Other (Specify) | (112,257,750) | | 143,937 | | | 182.3/254 | 28,503,920 | 182.3/254 | 29,196,914 | |
| 5 | Total (Total of lines 2 thru 4) | 179,484,296 | 15,557,283 | 5,452,049 | | | | 29,128,974 | | 30,268,444 | |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | TOTAL Account 282 (Total of Lines 5 thru 8) | 179,484,296 | 15,557,283 | 5,452,049 | | | | 29,128,974 | | 30,268,444 | |
| 10 | Classification of TOTAL | | | | | | | | | | |
| 11 | Federal Income Tax | 142,774,382 | 8,211,795 | 2,477,079 | | | | 7,424,046 | | 8,470,723 | |
| 12 | State Income Tax | 36,709,914 | 7,345,488 | 2,974,970 | | | | 21,704,928 | | 21,797,721 | |
| 13 | Local Income Tax | | | | | | | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

The amounts in other include:

| | | |
|--|----|-------------|
| Tax Reform Regulatory Assets/Liabilities | \$ | 112,257,829 |
| Other Non-Utility Property | | (79) |
| Total | \$ | 112,257,750 |

(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

The amounts in other include:

| | | |
|--|----|-------------|
| Tax Reform Regulatory Assets/Liabilities | \$ | 111,881,099 |
| Other Non-Utility Property | | (172,406) |
| Total | \$ | 111,708,693 |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | | | ADJUSTMENTS | | | | Balance at End of Year (k) |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | |
| | | | | | | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | |
| 1 | Account 283 | | | | | | | | | | |
| 2 | Electric | | | | | | | | | | |
| 3 | Non-property Temporary Diff | 501,689 | 244,038 | 582,000 | | | | | | | 163,727 |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 501,689 | 244,038 | 582,000 | | | | | | | 163,727 |
| 10 | Gas | | | | | | | | | | |
| 11 | Non-property Temporary Diff | | | | | | | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | | | | | | | | |
| 18 | TOTAL Other | 25,088,129 | | | | | | | 182.3/190 | 314,369 | (a)25,402,498 |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 25,589,818 | 244,038 | 582,000 | | | | | | 314,369 | 25,566,225 |
| 20 | Classification of TOTAL | | | | | | | | | | |
| 21 | Federal Income Tax | 25,745,871 | 117,452 | 417,684 | | | | | | 284,504 | 25,730,143 |
| 22 | State Income Tax | (156,053) | 126,586 | 164,316 | | | | | | 29,865 | (163,918) |
| 23 | Local Income Tax | | | | | | | | | | |

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

All amounts in other related to Tax Reform Regulatory assets/liabilities.

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|---|--|----------------------|------------|-------------|--|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | ^(a) Taxes - Temporary Differences | 87,790,035 | 182.3, 282, 283 | 6,519,553 | 5,890,430 | 87,160,912 |
| 2 | ^(b) 2021 Transmission Revenue Requirement - Reconciliation Adjustment | 1,554,951 | 182.3, 431, 456 | 3,226,513 | 3,345,819 | 1,674,257 |
| 3 | 2022 Transmission Revenue Requirement - Reconciliation Adjustment | | | | 229,815 | 229,815 |
| 41 | TOTAL | 89,344,986 | | 9,746,066 | 9,466,064 | 89,064,984 |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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FOOTNOTE DATA

[\(a\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Represents deferred income taxes that will be refunded to customers related to other tax liabilities and depreciation differences recorded at rates in excess of current statutory rates. Depreciation differences are amortized over the expected life of the related assets. In 2018, amortization for balances related to the Tax Cuts and Jobs Act began; the amortization period for non-plant balances is 7 years and the expected life of the related assets for plant-related balances.

[\(b\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

The following footnote applies to the 2021 and 2022 Transmission Revenue Requirement Reconciliation Adjustment:

FERC Order, Docket No., ER12-749
2021 adjustment will be refunded to customers through rates over one year beginning January 2023.
2022 adjustment will be refunded to customers through rates over one year beginning January 2024.

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) | MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d) | MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e) | AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f) | AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g) |
|----------|---|--|---|---|---|---|--|
| 1 | Sales of Electricity | | | | | | |
| 2 | (440) Residential Sales | | | | | | |
| 3 | (442) Commercial and Industrial Sales | | | | | | |
| 4 | Small (or Comm.) (See Instr. 4) | | | | | | |
| 5 | Large (or Ind.) (See Instr. 4) | | | | | | |
| 6 | (444) Public Street and Highway Lighting | | | | | | |
| 7 | (445) Other Sales to Public Authorities | | | | | | |
| 8 | (446) Sales to Railroads and Railways | | | | | | |
| 9 | (448) Interdepartmental Sales | | | | | | |
| 10 | TOTAL Sales to Ultimate Consumers | | | | | | |
| 11 | (447) Sales for Resale | | | | | | |
| 12 | TOTAL Sales of Electricity | | | | | | |
| 13 | (Less) (449.1) Provision for Rate Refunds | | 81,449 | | | | |
| 14 | TOTAL Revenues Before Prov. for Refunds | | (81,449) | | | | |
| 15 | Other Operating Revenues | | | | | | |
| 16 | | | | | | | |

| | | | | | | | |
|----|---|-------------|-------------|--|--|--|--|
| | (450) Forfeited Discounts | | | | | | |
| 17 | (451) Miscellaneous Service Revenues | | | | | | |
| 18 | (453) Sales of Water and Water Power | | | | | | |
| 19 | (454) Rent from Electric Property | 2,100,779 | 1,837,289 | | | | |
| 20 | (455) Interdepartmental Rents | | | | | | |
| 21 | (456) Other Electric Revenues | 10,773 | 2,483 | | | | |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 201,589,997 | 209,443,259 | | | | |
| 23 | (457.1) Regional Control Service Revenues | | | | | | |
| 24 | (457.2) Miscellaneous Revenues | | | | | | |
| 25 | Other Miscellaneous Operating Revenues | | | | | | |
| 26 | TOTAL Other Operating Revenues | 203,701,549 | 211,283,031 | | | | |
| 27 | TOTAL Electric Operating Revenues | 203,701,549 | 211,201,582 | | | | |

Line12, column (b) includes \$ of unbilled revenues.

Line12, column (d) includes MWH relating to unbilled revenues

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|----------------------------|---------------------------------|---------------------------------|---------------------------------|----------------------------|
| 1 | Not applicable | | | | |
| 46 | TOTAL | | | | |

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | | | | | | |
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| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed Provision For Rate Refunds | | | | | |
| 42 | TOTAL Unbilled Rev. (See Instr. 6) | | | | | |
| 43 | TOTAL | | | | | |

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | | | | | | |
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| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed - All Accounts | | | | | |
| 42 | TOTAL Unbilled Rev. (See Instr. 6) - All Accounts | | | | | |
| 43 | TOTAL - All Accounts | | | | | |

| | | | | | | | | | | | |
|----|-----------------|--|--|--|--|--|--|--|--|--|--|
| 15 | Subtotal - RQ | | | | | | | | | | |
| 16 | Subtotal-Non-RQ | | | | | | | | | | |
| 17 | Total | | | | | | | | | | |

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | | |
| 5 | (501) Fuel | | |
| 6 | (502) Steam Expenses | | |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | | |
| 10 | (506) Miscellaneous Steam Power Expenses | | |
| 11 | (507) Rents | | |
| 12 | (509) Allowances | | |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | | |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | | |
| 16 | (511) Maintenance of Structures | | |
| 17 | (512) Maintenance of Boiler Plant | | |
| 18 | (513) Maintenance of Electric Plant | | |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | | |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | | |
| 21 | TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20) | | |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | | |
| 25 | (518) Fuel | | |
| 26 | (519) Coolants and Water | | |
| 27 | (520) Steam Expenses | | |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| | | | |

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| 30 | (523) Electric Expenses | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | | |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | | |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | | |
| 36 | (529) Maintenance of Structures | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | | |
| 38 | (531) Maintenance of Electric Plant | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | | |
| 41 | TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40) | | |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | | |
| 45 | (536) Water for Power | | |
| 46 | (537) Hydraulic Expenses | | |
| 47 | (538) Electric Expenses | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | | |
| 49 | (540) Rents | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | | |
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Maintenance Supervision and Engineering | | |
| 54 | (542) Maintenance of Structures | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | | |
| 56 | (544) Maintenance of Electric Plant | | |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | | |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | | |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58) | | |
| 60 | D. Other Power Generation | | |
| 61 | Operation | | |
| 62 | (546) Operation Supervision and Engineering | | |
| 63 | (547) Fuel | | |
| 64 | (548) Generation Expenses | | |
| 64.1 | (548.1) Operation of Energy Storage Equipment | | |

| | | | |
|------|--|---------|---------|
| 65 | (549) Miscellaneous Other Power Generation Expenses | | |
| 66 | (550) Rents | | |
| 67 | TOTAL Operation (Enter Total of Lines 62 thru 67) | | |
| 68 | Maintenance | | |
| 69 | (551) Maintenance Supervision and Engineering | | |
| 70 | (552) Maintenance of Structures | | |
| 71 | (553) Maintenance of Generating and Electric Plant | | |
| 71.1 | (553.1) Maintenance of Energy Storage Equipment | | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | | |
| 73 | TOTAL Maintenance (Enter Total of Lines 69 thru 72) | | |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73) | | |
| 75 | E. Other Power Supply Expenses | | |
| 76 | (555) Purchased Power | | |
| 76.1 | (555.1) Power Purchased for Storage Operations | 0 | |
| 77 | (556) System Control and Load Dispatching | | |
| 78 | (557) Other Expenses | | |
| 79 | TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78) | | |
| 80 | TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79) | | |
| 81 | 2. TRANSMISSION EXPENSES | | |
| 82 | Operation | | |
| 83 | (560) Operation Supervision and Engineering | 98,468 | 206,850 |
| 85 | (561.1) Load Dispatch-Reliability | | |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 123,744 | 266,898 |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | | |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | | |
| 89 | (561.5) Reliability, Planning and Standards Development | 10,249 | 15,349 |
| 90 | (561.6) Transmission Service Studies | | |
| 91 | (561.7) Generation Interconnection Studies | | |
| 92 | (561.8) Reliability, Planning and Standards Development Services | | |
| 93 | (562) Station Expenses | | |
| 93.1 | (562.1) Operation of Energy Storage Equipment | | |
| 94 | (563) Overhead Lines Expenses | | |
| 95 | (564) Underground Lines Expenses | | |
| 96 | (565) Transmission of Electricity by Others | | |

| | | | |
|-------|--|-----------|-----------|
| 97 | (566) Miscellaneous Transmission Expenses | 1,773,949 | 1,654,194 |
| 98 | (567) Rents | | |
| 99 | TOTAL Operation (Enter Total of Lines 83 thru 98) | 2,006,410 | 2,143,291 |
| 100 | Maintenance | | |
| 101 | (568) Maintenance Supervision and Engineering | 8,371 | 13,281 |
| 102 | (569) Maintenance of Structures | | |
| 103 | (569.1) Maintenance of Computer Hardware | | |
| 104 | (569.2) Maintenance of Computer Software | 138,280 | 136,399 |
| 105 | (569.3) Maintenance of Communication Equipment | | |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | |
| 107 | (570) Maintenance of Station Equipment | 1,080,971 | 1,701,229 |
| 107.1 | (570.1) Maintenance of Energy Storage Equipment | | |
| 108 | (571) Maintenance of Overhead Lines | 447,429 | 335,413 |
| 109 | (572) Maintenance of Underground Lines | | |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | | |
| 111 | TOTAL Maintenance (Total of Lines 101 thru 110) | 1,675,051 | 2,186,322 |
| 112 | TOTAL Transmission Expenses (Total of Lines 99 and 111) | 3,681,461 | 4,329,613 |
| 113 | 3. REGIONAL MARKET EXPENSES | | |
| 114 | Operation | | |
| 115 | (575.1) Operation Supervision | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | |
| 118 | (575.4) Capacity Market Facilitation | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | |
| 120 | (575.6) Market Monitoring and Compliance | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | | |
| 122 | (575.8) Rents | | |
| 123 | Total Operation (Lines 115 thru 122) | | |
| 124 | Maintenance | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | |
| 126 | (576.2) Maintenance of Computer Hardware | | |
| 127 | (576.3) Maintenance of Computer Software | | |
| 128 | (576.4) Maintenance of Communication Equipment | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | |
| 131 | | | |

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|-------|--|--|--|
| | TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130) | | |
| 132 | 4. DISTRIBUTION EXPENSES | | |
| 133 | Operation | | |
| 134 | (580) Operation Supervision and Engineering | | |
| 135 | (581) Load Dispatching | | |
| 136 | (582) Station Expenses | | |
| 137 | (583) Overhead Line Expenses | | |
| 138 | (584) Underground Line Expenses | | |
| 138.1 | (584.1) Operation of Energy Storage Equipment | | |
| 139 | (585) Street Lighting and Signal System Expenses | | |
| 140 | (586) Meter Expenses | | |
| 141 | (587) Customer Installations Expenses | | |
| 142 | (588) Miscellaneous Expenses | | |
| 143 | (589) Rents | | |
| 144 | TOTAL Operation (Enter Total of Lines 134 thru 143) | | |
| 145 | Maintenance | | |
| 146 | (590) Maintenance Supervision and Engineering | | |
| 147 | (591) Maintenance of Structures | | |
| 148 | (592) Maintenance of Station Equipment | | |
| 148.1 | (592.2) Maintenance of Energy Storage Equipment | | |
| 149 | (593) Maintenance of Overhead Lines | | |
| 150 | (594) Maintenance of Underground Lines | | |
| 151 | (595) Maintenance of Line Transformers | | |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | | |
| 153 | (597) Maintenance of Meters | | |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | | |
| 155 | TOTAL Maintenance (Total of Lines 146 thru 154) | | |
| 156 | TOTAL Distribution Expenses (Total of Lines 144 and 155) | | |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 158 | Operation | | |
| 159 | (901) Supervision | | |
| 160 | (902) Meter Reading Expenses | | |
| 161 | (903) Customer Records and Collection Expenses | | |
| 162 | (904) Uncollectible Accounts | | |
| 163 | (905) Miscellaneous Customer Accounts Expenses | | |
| 164 | TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163) | | |

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|-----|--|-----------|------------|
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | | |
| 168 | (908) Customer Assistance Expenses | | |
| 169 | (909) Informational and Instructional Expenses | | |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | | |
| 171 | TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170) | | |
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | | |
| 175 | (912) Demonstrating and Selling Expenses | | |
| 176 | (913) Advertising Expenses | | |
| 177 | (916) Miscellaneous Sales Expenses | | |
| 178 | TOTAL Sales Expenses (Enter Total of Lines 174 thru 177) | | |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 2,076,820 | 2,490,483 |
| 182 | (921) Office Supplies and Expenses | 440,038 | 528,184 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 200,777 | 230,657 |
| 184 | (923) Outside Services Employed | 729,746 | 999,699 |
| 185 | (924) Property Insurance | 109,034 | 117,546 |
| 186 | (925) Injuries and Damages | 1,504,415 | 1,355,585 |
| 187 | (926) Employee Pensions and Benefits | | |
| 188 | (927) Franchise Requirements | | |
| 189 | (928) Regulatory Commission Expenses | 168,489 | 199,186 |
| 190 | (929) (Less) Duplicate Charges-Cr. | | |
| 191 | (930.1) General Advertising Expenses | | |
| 192 | (930.2) Miscellaneous General Expenses | 613,077 | 483,114 |
| 193 | (931) Rents | 662,104 | 784,136 |
| 194 | TOTAL Operation (Enter Total of Lines 181 thru 193) | 6,102,946 | 6,727,276 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 9,534 | 7,019 |
| 197 | TOTAL Administrative & General Expenses (Total of Lines 194 and 196) | 6,112,480 | 6,734,295 |
| 198 | TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197) | 9,793,941 | 11,063,908 |

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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for settlements for imbalanced exchanges).
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes pre resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (n incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchased amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered
- Footnote entries as required and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | Ferc Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | | MegaWatt Hours Purchased (Excluding for Energy Storage) (g) | MegaWatt Hours Purchased for Energy Storage (h) | POWER EXCHANGES | | Demand Charge (\$) (k) |
|----------|---|--------------------------------|---|---|--------------------------------|-------------------------------|---|---|-----------------------------|------------------------------|------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 1 | Not Applicable | | | | | | | | | | |
| 15 | TOTAL | | | | | | 0 | 0 | 0 | 0 | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to a:

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-tr quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Netw Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term F transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-u an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under whic
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the sub was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy v
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in colum stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related t provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges c adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of er
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on l
- Footnote entries and provide explanations following all required data.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | |
|----------|---|---|--|--------------------------------|---|--|---|-------------------------|-----------------------------|------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) |
| 1 | ^{(a)(b)(c)} Midcontinent Independent System Operator, Inc. (MISO) | Ameren Transmission Company of Illinois (ATXI) | MISO | | MISO FERC Electric Tariff Vol. No. 1 | VARIOUS | VARIOUS | | | |
| 2 | ^(d) True-up Adjustments | ATXI | Various | AD | MISO FERC Electric Tariff Vol. No. 1 | VARIOUS | VARIOUS | | | |
| 3 | FERC ROE Refund True-up | ATXI | Various | AD | MISO FERC Electric Tariff Vol. No. 1 | VARIOUS | VARIOUS | | | |
| 35 | TOTAL | | | | | | | 0 | 0 | 0 |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

FOOTNOTE DATA

| | | | | | | | | | | | | | | | | | | |
|---|-------------|--|---|--|-----------|--|--|------------|---|--|----------|--|----|-------------|-------------------------------------|----|-------------|--|
| (a) Concept: PaymentByCompanyOrPublicAuthority | | | | | | | | | | | | | | | | | | |
| This footnote applies to line 1, columns (h), (i), and (j): As all revenue is collected by MISO and distributed to ATXI under the MISO Transmission Owner's Agreement, billing demand and energy transfer information is unavailable. | | | | | | | | | | | | | | | | | | |
| (b) Concept: PaymentByCompanyOrPublicAuthority | | | | | | | | | | | | | | | | | | |
| This footnote applies to line 1, column (d) Since this line includes all revenue collected by MISO and distributed to ATXI under the MISO Transmission Owner's Agreement, billing demand information is unavailable. This includes all types of transmission service classifications. | | | | | | | | | | | | | | | | | | |
| (c) Concept: PaymentByCompanyOrPublicAuthority | | | | | | | | | | | | | | | | | | |
| ATXI is a transmission owning member within the AMIL and AMMO Pricing Zones of the MISO Regional Transmission Organization (RTO). ATXI is not a transmission provider. ATXI serves no load. ATXI did not sell transmission services or ancillary services directly. Instead, ATXI received revenues from transmission and ancillary services sold by MISO. MISO distributes the revenues that it receives to the transmission owners. ATXI is also allocated a portion of the revenue collected for each Pricing Zone based on its respective revenue requirement within each Pricing Zone. | | | | | | | | | | | | | | | | | | |
| (d) Concept: PaymentByCompanyOrPublicAuthority | | | | | | | | | | | | | | | | | | |
| This footnote applies to line 2, columns (a) through (d): Adjusted revenues to reflect revised revenue requirement based on preliminary actual results for the current year. The true-up also included an adjustment for load and the true-up for the prior calendar year's actuals. This includes all types of transmission service classifications. For Schedule 1, the true-up also included an adjustment for prior years. | | | | | | | | | | | | | | | | | | |
| (e) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers | | | | | | | | | | | | | | | | | | |
| The demand charges listed in this column include: | | | | | | | | | | | | | | | | | | |
| <table> <tr> <td>\$</td> <td>556,764</td> <td>Schedule 7 (Firm PTP Transmission)</td> </tr> <tr> <td></td> <td>137,825</td> <td>Schedule 8 (Non-Firm PTP Transmission)</td> </tr> <tr> <td></td> <td>10,880,672</td> <td>Schedule 9 (Network Transmission)</td> </tr> <tr> <td></td> <td>329,879</td> <td>Schedule 26, 37, and 38 (Network Upgrade Transmission Expansion)</td> </tr> <tr> <td></td> <td>179,535,278</td> <td>Schedule 26A (Multi-Value Projects)</td> </tr> <tr> <td>\$</td> <td>191,440,418</td> <td></td> </tr> </table> | \$ | 556,764 | Schedule 7 (Firm PTP Transmission) | | 137,825 | Schedule 8 (Non-Firm PTP Transmission) | | 10,880,672 | Schedule 9 (Network Transmission) | | 329,879 | Schedule 26, 37, and 38 (Network Upgrade Transmission Expansion) | | 179,535,278 | Schedule 26A (Multi-Value Projects) | \$ | 191,440,418 | |
| \$ | 556,764 | Schedule 7 (Firm PTP Transmission) | | | | | | | | | | | | | | | | |
| | 137,825 | Schedule 8 (Non-Firm PTP Transmission) | | | | | | | | | | | | | | | | |
| | 10,880,672 | Schedule 9 (Network Transmission) | | | | | | | | | | | | | | | | |
| | 329,879 | Schedule 26, 37, and 38 (Network Upgrade Transmission Expansion) | | | | | | | | | | | | | | | | |
| | 179,535,278 | Schedule 26A (Multi-Value Projects) | | | | | | | | | | | | | | | | |
| \$ | 191,440,418 | | | | | | | | | | | | | | | | | |
| (f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers | | | | | | | | | | | | | | | | | | |
| The other charges listed in this column include: | | | | | | | | | | | | | | | | | | |
| <table> <tr> <td>\$</td> <td>44,263</td> <td>Schedule 1 (Scheduling System Control & Dispatch)</td> </tr> </table> | \$ | 44,263 | Schedule 1 (Scheduling System Control & Dispatch) | | | | | | | | | | | | | | | |
| \$ | 44,263 | Schedule 1 (Scheduling System Control & Dispatch) | | | | | | | | | | | | | | | | |
| (g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers | | | | | | | | | | | | | | | | | | |
| The other charges listed in this column include: | | | | | | | | | | | | | | | | | | |
| <table> <tr> <td>\$</td> <td>(62,647)</td> <td>Schedule 1 (Scheduling System Control & Dispatch)</td> </tr> <tr> <td></td> <td>(264,317)</td> <td>Schedule 9 (Network Transmission)</td> </tr> <tr> <td></td> <td>10,210,115</td> <td>Schedule 26A (Network Upgrade Transmission Expansion)</td> </tr> <tr> <td></td> <td>(18,063)</td> <td>Schedule 26 (Network Upgrade Transmission Expansion)</td> </tr> <tr> <td>\$</td> <td>9,865,088</td> <td></td> </tr> </table> | \$ | (62,647) | Schedule 1 (Scheduling System Control & Dispatch) | | (264,317) | Schedule 9 (Network Transmission) | | 10,210,115 | Schedule 26A (Network Upgrade Transmission Expansion) | | (18,063) | Schedule 26 (Network Upgrade Transmission Expansion) | \$ | 9,865,088 | | | | |
| \$ | (62,647) | Schedule 1 (Scheduling System Control & Dispatch) | | | | | | | | | | | | | | | | |
| | (264,317) | Schedule 9 (Network Transmission) | | | | | | | | | | | | | | | | |
| | 10,210,115 | Schedule 26A (Network Upgrade Transmission Expansion) | | | | | | | | | | | | | | | | |
| | (18,063) | Schedule 26 (Network Upgrade Transmission Expansion) | | | | | | | | | | | | | | | | |
| \$ | 9,865,088 | | | | | | | | | | | | | | | | | |
| (h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers | | | | | | | | | | | | | | | | | | |
| The other charges listed in this column reflect the final adjustment of the FERC Return on Equity (ROE) reserve to actual refunds paid since all refunds were completed as of March 2022. | | | | | | | | | | | | | | | | | | |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tariff (d) | Total Revenue (e) |
|----------|---|--------------------------------|---|--|-------------------|
| 1 | Not applicable | | | | |
| 40 | TOTAL | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | MegaWatt Hours Received (c) | MegaWatt Hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Not applicable | | | | | | | |
| | TOTAL | | 0 | 0 | 0 | 0 | 0 | 0 |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|-----------------|---|-------------------|
| 1 | Industry Association Dues | 57,010 |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | 106,400 |
| 4 | Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities | 243,429 |
| 5 | Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000 | |
| 6 | Other Miscellaneous General Expense: | |
| 7 | Moody's Investors Service | 36,142 |
| 8 | S&P Global Ratings | 49,105 |
| 9 | Items less than \$5,000 each | 6,634 |
| 10 | Labor allocations from Ameren Services Company | 114,357 |
| 46 | TOTAL | 613,077 |

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|--|---|-------------------------------|---|
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
|----------|---|--|---|---|---|--------------|
| 1 | Intangible Plant | | | 1,772,241 | | 1,772,241 |
| 2 | Steam Production Plant | | | | | |
| 3 | Nuclear Production Plant | | | | | |
| 4 | Hydraulic Production Plant- Conventional | | | | | |
| 5 | Hydraulic Production Plant- Pumped Storage | | | | | |
| 6 | Other Production Plant | | | | | |
| 7 | Transmission Plant | 36,194,668 | | | | 36,194,668 |
| 8 | Distribution Plant | | | | | |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 302,215 | | | | 302,215 |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 36,496,883 | | 1,772,241 | | 38,269,124 |

B. Basis for Amortization Charges

Amortization of Limited-Term Electric Intangible Plant (Account 404) occurs over a 2 to 10 year life.

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (in Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|--------------------|--|---------------------------------------|------------------------------------|---|--------------------------------|----------------------------------|
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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) related to cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses for Current Year (d) | Deferred in Account 182.3 at Beginning of Year (e) | EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | |
|----------|---|---------------------------------------|-------------------------|-------------------------------------|--|-------------------------------|-----------------|------------|-------------------------------|--------------------|------------|
| | | | | | | CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) |
| | | | | | | Department (f) | Account No. (g) | Amount (h) | | | |
| 1 | Professional services in connection with regulatory matters. (Electric) | | 88,363 | 88,363 | | Electric | 928 | 88,363 | | | |
| 2 | Miscellaneous (Electric) | | 80,126 | 80,126 | | Electric | 928 | 80,126 | | | |
| 46 | TOTAL | | 168,489 | 168,489 | | | | 168,489 | | | |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
|--|---|-------------------------------|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife
Other hydroelectric

Fossil-fuel steam
Internal combustion or gas turbine
Nuclear
Unconventional generation
Siting and heat rejection

Transmission

Overhead

Underground

Distribution
Regional Transmission and Market Operation
Environment (other than equipment)
Other (Classify and include items in excess of \$50,000.)
Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred

- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
- Report separately research and related testing facilities operated by the respondent.

| Line No. | Classification (a) | Description (b) | Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) |
|----------|--------------------|-----------------------------------|--|--|--|---|------------------------------|
| | | | | | Amounts Charged In Current Year: Account (e) | Amounts Charged In Current Year: Amount (f) | |
| 1 | B(1) | Electric Power Research Institute | | 17,502 | 930 | 17,502 | |

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|---|---------------------------------|---|-----------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | | | |
| 4 | Transmission | 1,663,653 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | | | |
| 7 | Customer Accounts | | | |
| 8 | Customer Service and Informational | | | |
| 9 | Sales | | | |
| 10 | Administrative and General | 2,177,142 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 3,840,795 | | |
| 12 | Maintenance | | | |
| 13 | Production | | | |
| 14 | Transmission | 545,548 | | |
| 15 | Regional Market | | | |
| 16 | Distribution | | | |
| 17 | Administrative and General | 791 | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 546,339 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 2,209,201 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | | | |
| 24 | Customer Accounts (Transcribe from line 7) | | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | | | |
| 26 | Sales (Transcribe from line 9) | | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 2,177,933 | | |

| | | | | |
|----|--|-----------|--------|-----------|
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 4,387,134 | 11,487 | 4,398,621 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production - Manufactured Gas | | | |
| 32 | Production-Nat. Gas (Including Expl. And Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | | | |
| 37 | Customer Accounts | | | |
| 38 | Customer Service and Informational | | | |
| 39 | Sales | | | |
| 40 | Administrative and General | | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | | | |
| 42 | Maintenance | | | |
| 43 | Production - Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |
| 48 | Distribution | | | |
| 49 | Administrative and General | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | | | |
| 51 | Total Operation and Maintenance | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | |
| 55 | Storage, LNG Terminaling and Processing (Total of lines 31 thru | | | |
| 56 | Transmission (Lines 35 and 47) | | | |
| 57 | Distribution (Lines 36 and 48) | | | |
| 58 | Customer Accounts (Line 37) | | | |
| 59 | Customer Service and Informational (Line 38) | | | |
| 60 | Sales (Line 39) | | | |
| 61 | Administrative and General (Lines 40 and 49) | | | |

| | | | | |
|----|---|-----------|---------|------------|
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | | | |
| 63 | Other Utility Departments | | | |
| 64 | Operation and Maintenance | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 4,387,134 | 11,487 | 4,398,621 |
| 66 | Utility Plant | | | |
| 67 | Construction (By Utility Departments) | | | |
| 68 | Electric Plant | 4,611,817 | 968,752 | 5,580,569 |
| 69 | Gas Plant | | | |
| 70 | Other (provide details in footnote): | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 4,611,817 | 968,752 | 5,580,569 |
| 72 | Plant Removal (By Utility Departments) | | | |
| 73 | Electric Plant | | | |
| 74 | Gas Plant | | | |
| 75 | Other (provide details in footnote): | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | | | |
| 77 | Other Accounts (Specify, provide details in footnote): | | | |
| 78 | Other Accounts (Specify, provide details in footnote): | | | |
| 79 | Other Income & Deductions | 448,075 | 1,173 | 449,248 |
| 80 | | | | |
| 81 | | | | |
| 82 | | | | |
| 83 | | | | |
| 84 | | | | |
| 85 | | | | |
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| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 448,075 | 1,173 | 449,248 |
| 96 | TOTAL SALARIES AND WAGES | 9,447,026 | 981,412 | 10,428,438 |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | | | | |
| 2.1 | Net Purchases (Account 555.1) | | | | |
| 3 | Net Sales (Account 447) | | | | |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | | | | | |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | | | |

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.
In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| Line No. | Type of Ancillary Service (a) | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|----------|---|-------------------------------------|---------------------|------------|-------------------------------------|---------------------|-------------|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| | | Number of Units (b) | Unit of Measure (c) | Dollar (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | | | | | | (18,384) |
| 2 | Reactive Supply and Voltage | | | | | | |
| 3 | Regulation and Frequency Response | | | | | | |
| 4 | Energy Imbalance | | | | | | |
| 5 | Operating Reserve - Spinning | | | | | | |
| 6 | Operating Reserve - Supplement | | | | | | |
| 7 | Other | | | | | | |
| 8 | Total (Lines 1 thru 7) | | | | | | (18,384) |

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FOOTNOTE DATA

(a) Concept: AncillaryServicesSoldAmount

ATXI is a transmission owning member within the AMIL and AMMO Pricing Zones of the MISO Regional Transmission Organization (RTO). ATXI is not a transmission provider. ATXI serves no load. ATXI did not sell transmission services or ancillary services directly. Instead, ATXI received revenues from transmission and ancillary services sold by MISO. MISO distributes the revenues that it receives to the transmission owners. ATXI is also allocated a portion of the revenue collected for each Pricing Zone based on its respective revenue requirement within each Pricing Zone.

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|---------------------|-----------------------------|-------------------------|--------------------------|-----------------------------------|-------------------------------------|--|----------------------------------|--|-------------------|
| | NAME OF SYSTEM: 0 | | | | | | | | | |
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Total | | | | 0 | 0 | 0 | 0 | 0 | 0 |

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|--|---|-------------------------------|---|
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FOOTNOTE DATA

(a) Concept: FirmNetworkServiceForSelf

ATXI is a Transmission Owner within the AMIL and AMMO Pricing Zones of the Midcontinent Independent System Operator, Inc (MISO) Regional Transmission Organization (RTO). ATXI serves no load. ATXI is allocated a portion of the revenue collected for each Pricing Zone based on its respective revenue requirement within each Pricing Zone.

See the Form 1 filing data for Ameren Illinois Company and Union Electric Company for the reported data. ATXI does not repeat this information here as it would be duplicative.

FERC FORM NO. 1 (NEW. 07-04)

| | | | |
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Import into ISO/RTO (e) | Exports from ISO/RTO (f) | Through and Out Service (g) | Network Service Usage (h) | Point-to-Point Service Usage (i) | Total Usage (j) |
|----------|-------------------------|-----------------------------|-------------------------|--------------------------|-------------------------|--------------------------|-----------------------------|---------------------------|----------------------------------|-----------------|
| | NAME OF SYSTEM: 0 | | | | | | | | | |
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Total Year to Date/Year | | | | 0 | 0 | 0 | 0 | 0 | 0 |

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
|----------|---|--------------------|----------|---|--------------------|
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | |
| 3 | Steam | | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | |
| 4 | Nuclear | | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | |
| 5 | Hydro-Conventional | | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | |
| 7 | Other | | 27 | Total Energy Losses | |
| 8 | Less Energy for Pumping | | 27.1 | Total Energy Stored | |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 0 | 28 | TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES | 0 |
| 10 | Purchases (other than for Energy Storage) | 0 | | | |
| 10.1 | Purchases for Energy Storage | 0 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | 0 | | | |
| 13 | Delivered | 0 | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | 0 | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | | | | |
| 17 | Delivered | | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | 0 | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19) | 0 | | | |

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirement Sales for Resale & Associated Losses (c) | Monthly Peak - Megawatts (d) | Monthly Peak - Day of Month (e) | Monthly Peak - Hour (f) |
|----------|-------------------|--------------------------|--|------------------------------|---------------------------------|-------------------------|
| | NAME OF SYSTEM: 0 | | | | | |
| 29 | January | | | | | |
| 30 | February | | | | | |
| 31 | March | | | | | |
| 32 | April | | | | | |
| 33 | May | | | | | |
| 34 | June | | | | | |
| 35 | July | | | | | |
| 36 | August | | | | | |
| 37 | September | | | | | |
| 38 | October | | | | | |
| 39 | November | | | | | |
| 40 | December | | | | | |
| 41 | Total | 0 | 0 | | | |

| | | | |
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Line No. | Item (a) | Plant Name: Not Applicable |
|----------|---|----------------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | |
| 3 | Year Originally Constructed | |
| 4 | Year Last Unit was Installed | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | |
| 7 | Plant Hours Connected to Load | |
| 8 | Net Continuous Plant Capability (Megawatts) | |
| 9 | When Not Limited by Condenser Water | |
| 10 | When Limited by Condenser Water | |
| 11 | Average Number of Employees | |
| 12 | Net Generation, Exclusive of Plant Use - kWh | |
| 13 | Cost of Plant: Land and Land Rights | |
| 14 | Structures and Improvements | |
| 15 | Equipment Costs | |
| 16 | Asset Retirement Costs | |
| 17 | Total cost (total 13 thru 20) | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | |
| 19 | Production Expenses: Oper, Supv, & Engr | |
| 20 | Fuel | |
| 21 | Coolants and Water (Nuclear Plants Only) | |

| | | |
|----|---|--|
| 22 | Steam Expenses | |
| 23 | Steam From Other Sources | |
| 24 | Steam Transferred (Cr) | |
| 25 | Electric Expenses | |
| 26 | Misc Steam (or Nuclear) Power Expenses | |
| 27 | Rents | |
| 28 | Allowances | |
| 29 | Maintenance Supervision and Engineering | |
| 30 | Maintenance of Structures | |
| 31 | Maintenance of Boiler (or reactor) Plant | |
| 32 | Maintenance of Electric Plant | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | |
| 34 | Total Production Expenses | |
| 35 | Expenses per Net kWh | |
| 35 | Plant Name | |
| 36 | Fuel Kind | |
| 37 | Fuel Unit | |
| 38 | Quantity (Units) of Fuel Burned | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | |
| 41 | Average Cost of Fuel per Unit Burned | |
| 42 | Average Cost of Fuel Burned per Million BTU | |
| 43 | Average Cost of Fuel Burned per kWh Net Gen | |
| 44 | Average BTU per kWh Net Generation | |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| Line No. | Item (a) | FERC Licensed Project No. Plant Name: | FERC Licensed Project No. Plant Name: | FERC Licensed Project No. Plant Name: | FERC Licensed Project No. Plant Name: | FERC Licensed Project No. Plant Name: |
|----------|---|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| 1 | Kind of Plant (Run-of-River or Storage) | | | | | |
| 2 | Plant Construction type (Conventional or Outdoor) | | | | | |
| 3 | Year Originally Constructed | | | | | |
| 4 | Year Last Unit was Installed | | | | | |
| 5 | Total installed cap (Gen name plate Rating in MW) | | | | | |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | | | | | |
| 7 | Plant Hours Connect to Load | | | | | |
| 8 | Net Plant Capability (in megawatts) | | | | | |
| 9 | (a) Under Most Favorable Oper Conditions | | | | | |
| 10 | (b) Under the Most Adverse Oper Conditions | | | | | |
| 11 | Average Number of Employees | | | | | |
| 12 | Net Generation, Exclusive of Plant Use - kWh | | | | | |
| 13 | Cost of Plant | | | | | |
| 14 | Land and Land Rights | | | | | |
| 15 | Structures and Improvements | | | | | |
| 16 | Reservoirs, Dams, and Waterways | | | | | |
| 17 | Equipment Costs | | | | | |
| 18 | Roads, Railroads, and Bridges | | | | | |
| 19 | Asset Retirement Costs | | | | | |
| 20 | Total cost (total 13 thru 20) | | | | | |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | | | | | |

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|----|--|--|--|--|--|--|
| 22 | Production Expenses | | | | | |
| 23 | Operation Supervision and Engineering | | | | | |
| 24 | Water for Power | | | | | |
| 25 | Hydraulic Expenses | | | | | |
| 26 | Electric Expenses | | | | | |
| 27 | Misc Hydraulic Power Generation Expenses | | | | | |
| 28 | Rents | | | | | |
| 29 | Maintenance Supervision and Engineering | | | | | |
| 30 | Maintenance of Structures | | | | | |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | | | | | |
| 32 | Maintenance of Electric Plant | | | | | |
| 33 | Maintenance of Misc Hydraulic Plant | | | | | |
| 34 | Total Production Expenses (total 23 thru 33) | | | | | |
| 35 | Expenses per net kWh | | | | | |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

| Line No. | Item (a) | FERC Licensed Project No. Plant Name: | FERC Licensed Project No. Plant Name: | FERC Licensed Project No. Plant Name: | FERC Licensed Project No. Plant Name: |
|----------|--|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| 1 | Type of Plant Construction (Conventional or Outdoor) | | | | |
| 2 | Year Originally Constructed | | | | |
| 3 | Year Last Unit was Installed | | | | |
| 4 | Total installed cap (Gen name plate Rating in MW) | | | | |
| 5 | Net Peak Demand on Plant-Megawatts (60 minutes) | | | | |
| 6 | Plant Hours Connect to Load While Generating | | | | |
| 7 | Net Plant Capability (in megawatts) | | | | |
| 8 | Average Number of Employees | | | | |
| 9 | Generation, Exclusive of Plant Use - kWh | | | | |
| 10 | Energy Used for Pumping | | | | |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | | | | |
| 12 | Cost of Plant | | | | |
| 13 | Land and Land Rights | | | | |
| 14 | Structures and Improvements | | | | |
| 15 | Reservoirs, Dams, and Waterways | | | | |
| 16 | Water Wheels, Turbines, and Generators | | | | |
| 17 | Accessory Electric Equipment | | | | |
| 18 | Miscellaneous Powerplant Equipment | | | | |
| 19 | Roads, Railroads, and Bridges | | | | |
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|----|---|--|--|--|--|
| 20 | Asset Retirement Costs | | | | |
| 21 | Total cost (total 13 thru 20) | | | | |
| 22 | Cost per KW of installed cap (line 21 / 4) | | | | |
| 23 | Production Expenses | | | | |
| 24 | Operation Supervision and Engineering | | | | |
| 25 | Water for Power | | | | |
| 26 | Pumped Storage Expenses | | | | |
| 27 | Electric Expenses | | | | |
| 28 | Misc Pumped Storage Power generation Expenses | | | | |
| 29 | Rents | | | | |
| 30 | Maintenance Supervision and Engineering | | | | |
| 31 | Maintenance of Structures | | | | |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | | | | |
| 33 | Maintenance of Electric Plant | | | | |
| 34 | Maintenance of Misc Pumped Storage Plant | | | | |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | | | | |
| 36 | Pumping Expenses | | | | |
| 37 | Total Production Exp (total 35 and 36) | | | | |
| 38 | Expenses per kWh (line 37 / 9) | | | | |
| 39 | Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10)) | | | | |

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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report :
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; c indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of con
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if y structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in colun
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, g other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operati matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by th is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determ
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Line No. | DESIGNATION | | VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole miles) - (In the case of underground lines report circuit miles) | | Number of Circuits | Size of Conductor and Material |
|----------|-------------|--------------|---|------------|------------------------------|--|-------------------------------|--------------------|--------------------------------|
| | From | To | Operating | Designated | | On Structure of Line Designated | On Structures of Another Line | | |
| | (a) | (b) | (c) | (d) | | (f) | (g) | | |
| 1 | RUSH ISLAND | BALDWIN_4585 | 345 | 345 | Lattice Tower | 0.17 | | 1 | 954 KCMIL ACSS |
| 2 | RUSH ISLAND | BALDWIN_4585 | 345 | 345 | Steel Pole | 28.54 | | | 954 KCMIL ACSS |
| 3 | HERLEMAN | MAYWOOD | 345 | 345 | Lattice Tower | 0.13 | | 1 | 954 KCMIL ACSS |
| 4 | HERLEMAN | MAYWOOD | 345 | 345 | Lattice Tower | 1.57 | | 1 | 954 KCMIL ACSS/HS |
| 5 | HERLEMAN | MAYWOOD | 345 | 345 | Steel Pole | 13.00 | | 1 | 954 KCMIL ACSS |
| 6 | MEREDOSIA | HERLEMAN | 345 | 345 | Lattice Tower | 1.10 | | 1 | 954 KCMIL ACSS/HS |
| 7 | MEREDOSIA | HERLEMAN | 345 | 345 | Steel Pole | 45.55 | | | 954 KCMIL ACSS/HS |
| 8 | MEREDOSIA | IPAVAL | 345 | 345 | Lattice Tower | 0.12 | | 1 | 954 KCMIL ACSS/HS |
| 9 | MEREDOSIA | IPAVAL | 345 | 345 | Lattice Tower | 1.38 | | 1 | 954 KCMIL ACSS/UHS |
| 10 | MEREDOSIA | IPAVAL | 345 | 345 | Steel Pole | 46.08 | | 1 | 954 KCMIL ACSS/HS |
| 11 | AUSTIN | MEREDOSIA | 345 | 345 | Steel Pole | 76.41 | | 1 | 954 KCMIL ACSS/HS |
| 12 | PANA | AUSTIN | 345 | 345 | Steel Pole | 31.81 | | | 954 KCMIL ACSS/HS |
| 13 | FARADAY | PANA | 345 | 345 | Steel Pole | 32.33 | | 1 | 954 KCMIL ACSS/HS |

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|----|-------------------|----------------------|-----|-----|------------------|--------|------|----|-------------------------|
| 14 | KANSAS | FARADAY | 345 | 345 | Steel Pole | 0.13 | | 1 | 2-954 KCMIL ACSS |
| 15 | KANSAS | FARADAY | 345 | 345 | Steel Pole | 61.24 | | | 954 KCMIL ACSS/HS |
| 16 | SUGAR CREEK | KANSAS | 345 | 345 | Steel Pole | 32.67 | | 1 | 954 KCMIL ACSS/HS |
| 17 | SIDNEY | RISING | 345 | 345 | Lattice Tower | 3.57 | | 1 | 954 KCMIL ACSS/HS |
| 18 | SIDNEY | RISING | 345 | 345 | Steel Pole | 20.63 | | | 954 KCMIL ACSS/HS |
| 19 | SANDBURG | FARGO | 345 | 345 | Steel Pole | 44.08 | | 1 | 954 KCMIL ACSS/HS |
| 20 | MAYWOOD | ZACHARY | 345 | 345 | Steel Pole | 65.04 | | 1 | 954 KCMIL ACSS |
| 21 | MAYWOOD | ZACHARY | 345 | 345 | Wood Pole | 0.13 | | | 954 KCMIL ACSS |
| 22 | ZACHARY | OTTUMWA | 345 | 345 | Steel Pole | 31.12 | | 1 | 954 KCMIL ACSS |
| 23 | ZACHARY | ADAIR | 161 | 161 | Wood Pole | 0.02 | | 1 | 1192.5 KCMIL ACSS |
| 24 | DILLON | ALFERMANN_RIVERMINES | 138 | 138 | Steel Pole | 2.61 | | 1 | 556.5 KCMIL ACSR |
| 25 | DILLON | ALFERMANN_RIVERMINES | 138 | 138 | Steel Pole | 0.09 | | | 556.5 KCMIL ACSS |
| 26 | RIVERMINES | ALFERMANN | 138 | 138 | Steel Pole | 4.65 | | 1 | 556.5 KCMIL ACSR |
| 27 | TOTAL EXPENSES | | | | | | | | |
| 36 | TOTAL | | | | | 544.17 | 0.00 | 19 | |

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| 44 | TOTAL | | 0 | | 0 | 0 | 0 | | | | | | |

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| 22 | Total | | | | | | | | |
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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Good or Service (a) | Name of Associated/Affiliated Company (b) | Account(s) Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|--|---|---|--------------------------------|
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | Controller | (a) Ameren Services Company | 107,163,303,426,920,921,923,928,930,931 | 787,385 |
| 3 | Supply Chain | Ameren Services Company | 107,163,303,426,566,920,921,923,930 | 1,424,718 |
| 4 | Human Resources | Ameren Services Company | 107,303,426,566,920,921,923,930 | 396,945 |
| 5 | Executive | Ameren Services Company | 107,426,566,920,921,923 | 648,738 |
| 6 | Digital | Ameren Services Company | 107,163,303,426,561,920,921,923,925,930,935 | 2,837,497 |
| 7 | Legal, Fed Reg & Compliance | Ameren Services Company | 107,183,303,426,566,920,921,923,924,925,928,930 | 971,555 |
| 8 | Ameren Services Center | Ameren Services Company | 107,303,426,920,921,923,935 | 280,997 |
| 9 | Trans Ops Plan Policy and Reg | Ameren Services Company | 107,183,303,426,560,561,566,568,569,570,571,920,921,923,925,928 | 7,003,589 |
| 10 | Safety, Security & Ops Oversight | Ameren Services Company | 107,303,426,566,920,921,923,925,930,935 | 278,861 |
| 11 | Facilities & Property Management | Ameren Services Company | 107,183,566,920,921,923,935 | 400,740 |
| 12 | Interest Expense | Ameren Services Company | 430 | 309,388 |
| 13 | Engineering and construction support | Ameren Illinois Company | 107,570,920 | 999,505 |
| 14 | Interest Expense | Ameren Corporation | 430 | 830,375 |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliated | | | |
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| Name of Respondent: Ameren Transmission Company of Illinois | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 04/11/2023 | Year/Period of Report End of: 2022/ Q4 |
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FOOTNOTE DATA

(a) Concept: NameOfAssociatedAffiliatedCompany

Goods and services provided by Ameren Services Company are allocated via one of the following allocation methodologies:

Direct
In addition to the allocation factors listed below, appropriate direct allocations are made for costs benefiting a single Client Company or Other Client Company.

Indirect
Functional and Corporate Indirect allocations are also made to all affiliates. Indirect Costs include those costs of a general overhead basis which cannot be identified to a single Client Company or group of Client Companies.

Corporate Composite
Based on an equal weighting of Revenues (total), Assets (total), and Labor (total) allocation factors.

Labor
Based on the Labor for the most recent calendar year.

Revenues
Based on revenues for the most recent calendar year.

Total Capitalization
Based on total operating company capitalization value at the end of the most recent calendar year.

Total Assets
Based on total assets at the end of the most recent calendar year.

Gross Plant-in-Service plus Construction Work In Progress (CWIP)
Based on the Gross Plant-in-Service plus CWIP at the end of the most recent calendar year.

Construction Expenditures
Based on construction expenditures for the most recent calendar year.

Forecasted Capital Expenditures
Based on the 3-year total forecast for capital expenditures, as included in Ameren's most recent board-approved capital expenditure budget.

Forecasted Transmission Capital Expenditures
Based on the 3-year total forecast for transmission capital expenditures, as included in Ameren's most recent board-approved capital expenditure budget.

Current Tax Expense
Based on taxes charged (income and other) for the most recent calendar year.

Number of General Ledger Transactions
Based on number of general ledger transactions.

Number of Accounts Payable Vouchers
Based on number of accounts payable vouchers.

Number of Active Projects
Based on the number of active projects.

Number of Major Projects
Based on the number of projects greater than \$25 million.

Non-Fuel Expenditures
Based on the dollar expenditures of non-fuel transactions.

Computer Server Usage-Other than UNIX
Based on the number of computer non-UNIX servers assigned to an operating company.

Computer Server Usage-UNIX
Based on the number of UNIX computer servers assigned to an operating company.

Storage Device Usage
Based on the storage device usage by a Client Company or business segment, a ratio will be determined.

Governmental Affairs
Based on the information by Ameren's Governmental Affairs organizations as to what companies and/or business segments will be supported in the coming year.

Transmission Circuit Miles
Based on the number of transmission circuit miles in service at the end of the most recent calendar year.

Number of MISO Transmission Companies
Based on the number of companies that are Transmission Owners in MISO.

Number of Transmission Substations in Service
Based on the number of transmission substations in service at the end of the most recent calendar year.

Undivided Interest
Based on the fractional ownership of an asset, a pre-determined allocation will be calculated.

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