

THIS FILING IS
Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT  
 FERC FORM No. 1: Annual Report of  
 Major Electric Utilities, Licensees  
 and Others and Supplemental  
 Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> Ameren Transmission Company of Illinois	<b>Year/Period of Report</b> End of: 2025/ Q4
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FERC FORM NO. 1 (REV. 02-04)

**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

**GENERAL INFORMATION**

**Purpose**

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

**Who Must Submit**

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,

100 megawatt hours of annual sales for resale,  
500 megawatt hours of annual power exchanges delivered, or  
500 megawatt hours of annual wheeling for others (deliveries plus losses).

## What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and  
Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

## When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and  
FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

## Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

<p><b>DEFINITIONS</b></p> <p>Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.</p> <p>Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.</p>
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**EXCERPTS FROM THE LAW**

**Federal Power Act, 16 U.S.C. § 791a-825r**

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

**GENERAL PENALTIES**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1 (ED. 03-07)**

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Ameren Transmission Company of Illinois	02 Year/ Period of Report End of: 2025/ Q4	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1901 Chouteau Avenue, St. Louis, MO 63103		
05 Name of Contact Person Paul Blaskiewicz	06 Title of Contact Person Director, Financial Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 1901 Chouteau Avenue, St. Louis, MO 63103		
08 Telephone of Contact Person, Including Area Code (314) 861-4983	09 This Report is An Original / A Resubmission (1) An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 04/08/2026
Annual Corporate Officer Certification		
The undersigned officer certifies that:		

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name David Loesch	03 Signature David Loesch	04 Date Signed (Mo, Da, Yr) 04/08/2026
02 Title Vice President and Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

FERC FORM No. 1 (REV. 02-04)

Page 1

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	None
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	Not Applicable
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	None
22	Materials and Supplies	227	
23	Allowances and Environmental Credits	228	Not Applicable
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	None
27	Other Regulatory Assets	232	

28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	None
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	None
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	Not Applicable
45	Sales for Resale	310	Not Applicable
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	Not Applicable
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	Not Applicable
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	None
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401a	Not Applicable
62	Monthly Peaks and Output	401b	Not Applicable
63	Steam Electric Generating Plant Statistics	402	Not Applicable
63.1	Renewable Generating Plant Statistics	404	Not Applicable
64	Hydroelectric Generating Plant Statistics	406	Not Applicable
65	Pumped Storage Generating Plant Statistics	408	Not Applicable
66	Generating Plant Statistics Pages	410	Not Applicable
66.1	Energy Storage Operations (Large Plants)	414	Not Applicable
66.2	Energy Storage Operations (Small Plants)	419	Not Applicable
67	Transmission Line Statistics Pages	422	

68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<b>Stockholders' Reports (check appropriate box)</b>		
	Stockholders' Reports Check appropriate box:  Two copies will be submitted No annual report to stockholders is prepared		

FERC FORM No. 1 (ED. 12-96)

Page 2

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Leonard Singh Executive Vice President and Chief Financial Officer 1901 Chouteau Avenue, St. Louis, MO 63103</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: IL Date of Incorporation: 2006-03-02 Incorporated Under Special Law:</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent: N/A (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: N/A (d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Transmission service in Illinois. Transmission service in Missouri.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) Yes (2) No</p>			

FERC FORM No. 1 (ED. 12-87)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
<b>FOOTNOTE DATA</b>			
<p>(a) Concept: IncorporationDate Incorporated as Ameren Illinois Transmission Company on March 2, 2006. Legal name changed to Ameren Transmission Company of Illinois November 10, 2010.</p>			

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Ameren Corporation, a public utility holding company under PUCHA 2005, owns all of the outstanding common stock of the Respondent.

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	None			

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chairman and President	<sup>(a)</sup> Shawn E. Schukar	545,000	2025-01-01	2025-12-31
2	Senior Executive Vice President and Chief Financial Officer	Michael L. Moehn	895,000	2025-01-01	2025-12-31
3	Executive Vice President, General Counsel and Secretary	Chonda J. Nwamu	188,511	2025-01-01	2025-03-10
4	Senior Vice President, Finance, and Chief Accounting Officer	Theresa A. Shaw	432,000	2025-01-01	2025-12-31
5	Vice President and Controller	David R. Loesch	336,400	2025-01-01	2025-12-31
6	Vice President and Treasurer	Darryl T. Sagel	245,562	2025-01-01	2025-08-16
7	Vice President	Carol L. Wuerrffel	320,000	2025-01-01	2025-12-31
8	Vice President and Deputy General Counsel	Stephen C. Lee - 1	78,226	2025-11-13	2025-12-31
9	Vice President, Interim General Counsel and Secretary	Stephen C. Lee - 2	396,023	2025-03-10	2025-11-12
10	Vice President and Deputy General Counsel	Stephen C. Lee - 3	88,165	2025-01-01	2025-03-09
11	Vice President	Jackie A. Becker	280,000	2025-01-01	2025-12-31
12	Senior Vice President	Eric V. Seidler	364,000	2025-01-01	2025-12-31
13	Executive Vice President, General Counsel and Secretary	David M. Feinberg	95,333	2025-11-13	2025-12-31
14	Vice President and Treasurer	Mitchell J. Lansford	112,500	2025-08-16	2025-12-31
15	Senior Vice President	Ryan J. Martin	292,833	2025-04-21	2025-12-31

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
FOOTNOTE DATA			

(a) Concept: OfficerName

This footnote applies to all officers on this page:

Officer's salary is paid by Ameren Services Company, with costs shared among Ameren Corporation subsidiaries.

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Shawn E. Schukar, Chairman & President	1901 Chouteau Avenue, St. Louis, MO 63103	false	false
2	Mark C. Lindgren	1901 Chouteau Avenue, St. Louis, MO 63103	false	false
3	Michael L. Moehn, Senior Executive Vice President & Chief Financial Officer	1901 Chouteau Avenue, St. Louis, MO 63103	false	false
4	Chonda J. Nwamu, Executive Vice President, General Counsel, & Secretary	1901 Chouteau Avenue, St. Louis, MO 63103	false	false
5	Jamie L. Simler	1331 Pennsylvania Avenue, N.W., Suite 550S Washington, DC 20004	false	false

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**INFORMATION ON FORMULA RATES**

Does the respondent have formula rates?	Yes
	No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Attachment O	
2	Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fourth Revised Vol. No. 1	ER11-2104
3	Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1	ER11-3704-000
4	Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1	ER12-297-000
5	Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1	ER12-310-000
6	Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1	ER12-578-000
7	Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1	ER12-749
8	Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1	ER12-1667-000
9	Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1	ER13-307-000
10	Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1	ER13-674-000
11	Midcontinent Independent System Operator, Inc. FERC Electric Tariff Fifth Revised Vol. No. 1	ER13-674-002
12	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER13-1547-000

13	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER13-1827-000
14	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER13-2356-000
15	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER13-2379-000
16	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER14-102-000
17	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER14-421-000 and -001
18	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER14-260-000
19	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER14-649-000
20	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER13-2379-003
21	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-310-000
22	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-142-000
23	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-277-000
24	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-358-000
25	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-862-000
26	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER13-2379-004
27	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-1067-000
28	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-1210-000
29	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-1490-000
30	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-1067-001
31	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-2338-000 and -001
32	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER16-314-000
33	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-1210-001
34	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER15-2364-000
35	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER16-18-000
36	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER16-197-000
37	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER16-197-001 and -002
38	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER16-1322-000
39	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER16-1333-000
40	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER17-305-000, -001 and -002
41	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER17-893-000
42	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER17-2323-000
43	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER17-2323-001
44	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER18-1982-000
45	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER18-94-000
46	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER18-788-000
47	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER18-463-000, -001 and -002
48	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER18-2322-000
49	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER18-1159-000
50	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER19-249-000
51	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER19-652-000
52	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER19-2050-000
53	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER19-2050-002
54	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER20-1167-000
55	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER20-1079-000
56	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER21-200-000
57	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER21-262-000

58	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER21-1510-000
59	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER21-1516-000
60	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER21-2133-000
61	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER17-215-001
62	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER21-2050-000
63	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER22-1363-000
64	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER22-1409-000
65	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER22-1409-001
66	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER22-1602-000
67	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER20-1298-000, -001, -002, -003, -004 and -005
68	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER22-2768-000
69	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER23-1672-000
70	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER23-2487-000 and -001
71	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER23-2707-000
72	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER24-1886-000
73	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER25-323-000
74	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER25-324-000
75	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER25-2304-000
76	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER25-2600-000
77	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER25-3074-000
78	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff	ER26-371-000
79	Attachment GG	
80	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG	ER11-3279-000
81	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG	ER12-334-000
82	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG	ER12-480-000
83	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG	ER12-749
84	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG	ER10-1997-001
85	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - GG	ER13-674-000
86	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG	ER13-2356-000
87	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG	ER14-261-000
88	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG	ER14-421-000
89	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG	ER15-123-000
90	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG	ER11-3279-001
91	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG	ER16-1313-000
92	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG	ER16-1534-000
93	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG	ER18-867-000
94	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG	ER22-90-000
95	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG	ER23-2487-000 and -001
96	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - GG	ER25-323-000
97	Attachment MM	
98	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER12-312-000
99	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER12-450-000
100	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER12-480-000
101	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER12-480-002
102	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER12-480-003

103	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER12-715-000
104	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER12-749
105	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER12-715-002
106	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER10-1997-001
107	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER13-263-001
108	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER13-674-000
109	Midcontinent Independent System Operator, Inc FERC Electric Tariff Fifth Revised Vol. No. 1 - MM	ER13-1169-000
110	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER13-1169-001
111	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER13-2468-000
112	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER12-480-006
113	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER14-421-000
114	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER14-261-000
115	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER15-123-000
116	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER12-480-007
117	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER15-1689-000
118	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER15-2364-000
119	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER16-18-000
120	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER16-392-000
121	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER16-1534-000
122	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER16-2417-000
123	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER17-305-000
124	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER18-94-000
125	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER18-463-000, -001 and -002
126	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER18-1159-000
127	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER18-1982-000
128	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER22-90-000
129	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER19-465-000
130	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER22-1579-000
131	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER23-1532-000
132	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER23-2311-000
133	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER23-2487-000 and -001
134	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER24-224-000
135	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER25-323-000
136	Midcontinent Independent System Operator, Inc. - FERC Electric Tariff - MM	ER26-371-000

FERC FORM No. 1 (NEW. 12-08)

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Name of Respondent: Ameren Transmission Company of Illinois		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4	
<b>INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding</b>					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		Yes  No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line	Accession No.	Document Date / Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number

No.	(a)	(b)	(c)	(d)	(e)
1	20150316-5253	03/16/2015	ER15-1301-000	This informational filing included the 2015 projection and the 2013 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
2	20150406-5145	04/06/2015	ER15-1301-000	This informational filing included the 2015 projection and the 2013 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
3	20160314-5236	03/14/2016	ER16-1167-000	This informational filing included the 2016 projection and the 2014 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
4	20170315-5218	03/15/2017	ER17-1255-000	This informational filing included the 2017 projection and the 2015 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
5	20180315-5169	03/15/2018	ER18-1120-000	This informational filing included the 2018 projection and the 2016 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
6	20190313-5133	03/13/2019	ER19-1275-000	This informational filing included the 2019 projection and the 2017 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
7	20200310-5194	03/10/2020	ER20-1235-000	This informational filing included the 2020 projection and the 2018 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
8	20210312-5322	03/12/2021	ER21-1381-000	This informational filing included the 2021 projection and the 2019 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
9	20220311-5300	03/11/2022	ER22-1283-000	This informational filing included the 2022 projection and the 2020 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
10	20230314-5066	03/14/2023	ER23-1339-000	This informational filing included the 2023 projection and the 2021 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
11	20240313-5149	03/13/2024	ER24-1476-000	This informational filing included the 2024 projection and the 2022 true up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
12	20250312-5108	03/12/2025	ER25-1569-000	This informational filing included the 2025 projection and the 2023 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
13	20260310-5079	03/10/2026	ER26-1691-000	This informational filing included the 2026 projection and the 2024 true-up calculations.	Midcontinent Independent System Operator, Inc. FERC Electric Tariff
14	<sup>(a)</sup> See Footnote				

FERC FORM NO. 1 (NEW. 12-08)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
FOOTNOTE DATA			

<sup>(a)</sup> Concept: AccessionNumber

This footnote applies to all rows on this page:  
Per the Formula Rate Protocols in Dockets EL 12-35 and ER13-2379 that were effective January 1, 2014 for annual updates to be filed by March 15 of each year, ATXI shall submit to FERC an Informational Filing of its projected net revenue requirement for the Rate Year, including its Annual True-Up and True-Up Adjustment. The 2025 true-up based on the 2025 FERC Form 1 information will be part of the 2027 projection and both will be included in the Informational Filing to be made by March 15, 2027.

FERC FORM NO. 1 (NEW. 12-08)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4	
<b>INFORMATION ON FORMULA RATES - Formula Rate Variances</b>				
<p>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p> <p>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</p>				
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	None			

FERC FORM No. 1 (NEW. 12-08)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. Not applicable.

2. None.

3. In June 2025, ATXI acquired 12.75% of a 161-kilovolt line from the city of Sikeston in the state of Missouri. FERC authorization was not required.

4. None.

5. In June 2025, the Reelfoot-New Madrid 161 kV line was placed in service in New Madrid County, Missouri.

6. The respondent had a net increase of \$45.2 million in short-term borrowing during the year ended December 31, 2025 over the prior year. The respondent had \$50.8 million of short-term debt as of December 31, 2025, consisting entirely of money pool borrowings. FERC authority granted in Docket No. ES25-11-000. Money pool authority granted in Illinois Commerce Commission Docket No. 14-0764.

7. None.

8. None.

9. See Note 3 – Rate and Regulatory Matters in the "Notes to Financial Statements."

10. None.

12. Not applicable.

13. On March 10, 2025, Chonda J. Nwamu, who served as Executive Vice President, General Counsel and Secretary of the Company, resigned from the Company.  
 On April 21, 2025, Ryan J. Martin was appointed as a Senior Vice President of the Company.  
 On May 2, 2025, Brenda I. Weber retired as Assistant Treasurer of the Company.  
 On August 16, 2025, Darryl T. Sagel relinquished his position as Vice President and Treasurer of the Company.  
 On August 16, 2025, Mitchell J. Lansford was appointed as Vice President and Treasurer of the Company.  
 On August 16, 2025, Brian R. Cropper was appointed as Assistant Treasurer of the Company.  
 On November 13, 2025, David M. Feinberg was appointed Executive Vice President, General Counsel and Secretary of the Company.  
 On November 13, 2025, Stephen C. Lee was appointed as Vice President and Deputy General Counsel of the Company.

14. Not applicable.

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200	2,176,404,350	2,046,255,501
3	Construction Work in Progress (107)	200	172,568,187	125,735,751
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,348,972,537	2,171,991,252
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	317,365,477	279,787,027
6	Net Utility Plant (Enter Total of line 4 less 5)		2,031,607,060	1,892,204,225
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			

9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,031,607,060	1,892,204,225
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		12,309,866	12,331,132
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		12,309,866	12,331,132
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		3,791	2,978
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		19,508,137	15,563,511
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		6,240,459	5,809,541
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	4,025,691	4,025,691
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228		
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		

54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		1,628,372	2,575,665
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		31,406,450	27,977,386
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		2,759,462	2,974,022
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	31,843,473	38,507,787
73	Prelim. Survey and Investigation Charges (Electric) (183)		5,215,429	1,690,232
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	3,102,701	2,385,470
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		516,922	544,042
82	Accumulated Deferred Income Taxes (190)	234	43,652,178	18,984,004
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		87,090,165	65,085,557
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,162,413,541	1,997,598,300

FERC FORM No. 1 (REV. 12-03)

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Name of Respondent: Ameren Transmission Company of Illinois		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			

6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	585,188,190	566,314,248
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	445,295,140	402,997,036
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		1,030,484,330	969,312,284
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256	0	
19	(Less) Reacquired Bonds (222)	256	0	
20	Advances from Associated Companies (223)	256	0	
21	Other Long-Term Debt (224)	256	661,000,000	661,000,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		661,000,000	661,000,000
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	Total Other Noncurrent Liabilities (lines 26 through 34)			
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)			
38	Accounts Payable (232)		47,587,635	11,486,597
39	Notes Payable to Associated Companies (233)		50,775,000	5,550,000
40	Accounts Payable to Associated Companies (234)		16,462,408	3,507,828
41	Customer Deposits (235)		3,006,748	2,290,921
42	Taxes Accrued (236)	262	270,000	266,400
43	Interest Accrued (237)		7,696,241	7,718,579
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		(33,573)	25,506
48	Miscellaneous Current and Accrued Liabilities (242)		3,525,666	4,775,944
49	Obligations Under Capital Leases-Current (243)			

50	Derivative Instrument Liabilities (244)				
51	(Less) Long-Term Portion of Derivative Instrument Liabilities				
52	Derivative Instrument Liabilities - Hedges (245)				
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges				
54	Total Current and Accrued Liabilities (lines 37 through 53)			129,290,125	35,621,775
55	<b>DEFERRED CREDITS</b>				
56	Customer Advances for Construction (252)				
57	Accumulated Deferred Investment Tax Credits (255)	266			
58	Deferred Gains from Disposition of Utility Plant (256)				
59	Other Deferred Credits (253)	269		1,690,798	2,755,363
60	Other Regulatory Liabilities (254)	278		78,816,097	85,388,436
61	Unamortized Gain on Reacquired Debt (257)				
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272			
63	Accum. Deferred Income Taxes-Other Property (282)			203,834,842	218,518,774
64	Accum. Deferred Income Taxes-Other (283)			57,297,349	25,001,668
65	Total Deferred Credits (lines 56 through 64)			341,639,086	331,664,241
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)			2,162,413,541	1,997,598,300

FERC FORM No. 1 (REV. 12-03)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)  
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.  
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.  
Use page 122 for important notes regarding the statement of income for any account thereof.  
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.  
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.  
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.  
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.  
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.  
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	244,944,030	230,281,346			244,944,030	230,281,346				
3	Operating Expenses											
4	Operation Expenses (401)	320	14,130,225	11,184,434			14,130,225	11,184,434				

5	Maintenance Expenses (402)	320	2,590,057	1,452,464		2,590,057	1,452,464				
6	Depreciation Expense (403)	336	48,475,508	45,208,427		48,475,508	45,208,427				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336									
8	Amort. & Depl. of Utility Plant (404-405)	336		2,143,106			2,143,106				
9	Amort. of Utility Plant Acq. Adj. (406)	336									
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)										
11	Amort. of Conversion Expenses (407.2)										
12	Regulatory Debits (407.3)		18,494,412	12,112,324		18,494,412	12,112,324				
13	(Less) Regulatory Credits (407.4)		184,864	207,750		184,864	207,750				
14	Taxes Other Than Income Taxes (408.1)	262	4,097,417	4,180,171		4,097,417	4,180,171				
15	Income Taxes - Federal (409.1)	262	20,931,053	17,672,069		20,931,053	17,672,069				
16	Income Taxes - Other (409.1)	262	(3,270,607)	5,681,922		(3,270,607)	5,681,922				
17	Provision for Deferred Income Taxes (410.1)	234, 272	21,304,155	16,591,810		21,304,155	16,591,810				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	36,324,625	4,861,792		36,324,625	4,861,792				
19	Investment Tax Credit Adj. - Net (411.4)	266									
20	(Less) Gains from Disp. of Utility Plant (411.6)										
21	Losses from Disp. of Utility Plant (411.7)										
22	(Less) Gains from Disposition of Allowances (411.8)										
23	Losses from Disposition of Allowances (411.9)										
24	Accretion Expense (411.10)										
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)										
24.2	Losses from Disposition of Environmental Credits (411.12)										
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		90,242,731	111,157,185		90,242,731	111,157,185				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		154,701,299	119,124,161		154,701,299	119,124,161				
28	Other Income and Deductions										
29	Other Income										
30	Nonutility Operating Income										
31	Revenues From Merchandising, Jobbing and Contract Work (415)		(7,476)	7,476							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)										
33	Revenues From Nonutility Operations (417)										
34	(Less) Expenses of Nonutility Operations (417.1)										
35	Nonoperating Rental Income (418)										
36	Equity in Earnings of Subsidiary Companies (418.1)	119									
37	Interest and Dividend Income (419)		1,727,517	2,845,585							
38	Allowance for Other Funds Used During Construction (419.1)		2,350,480	773,211							
39	Miscellaneous Nonoperating Income (421)			35,422							
40	Gain on Disposition of Property (421.1)			165,460							
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		4,070,521	3,827,154							



Name of Respondent: Ameren Transmission Company of Illinois		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
<b>STATEMENT OF RETAINED EARNINGS</b>				
<p>1. Do not report Lines 49-53 on the quarterly report.  2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.  3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).  4. State the purpose and amount for each reservation or appropriation of retained earnings.  5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.  6. Show dividends for each class and series of capital stock.  7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.  8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		402,997,036	337,162,120
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		131,298,104	95,627,878
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(89,000,000)	(29,792,962)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		445,295,140	402,997,036
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		445,295,140	402,997,036
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Ameren Transmission Company of Illinois		This report is: (1) An Original	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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## STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	131,298,104	95,627,878
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	48,475,508	47,351,533
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Debt Issue Costs	249,732	229,914
5.2	Other Noncash Adjustments	1,827,852	4,762,395
8	Deferred Income Taxes (Net)	(15,020,470)	11,730,018
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	(1,960,426)	(1,200,699)
11	Net (Increase) Decrease in Inventory		(4,025,691)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	14,458,857	(12,946,779)
14	Net (Increase) Decrease in Other Regulatory Assets	6,982,401	(6,020,147)
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,073,620	538,964
16	(Less) Allowance for Other Funds Used During Construction	2,350,480	773,211
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net (Increase) Decrease in Other Assets	(4,316,433)	(7,268,586)
18.2	Net Increase (Decrease) in Other Liabilities	(2,287,727)	(1,975,634)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	178,430,538	126,029,955
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(155,879,147)	(133,794,403)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(2,350,480)	(773,211)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(153,528,667)	(133,021,192)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		82,412
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		

44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(153,528,667)	(132,938,780)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		140,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions and Advances from Associated and Subsidiary Companies	45,225,000	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Capital Contributions from Parent	18,873,942	45,792,962
70	Cash Provided by Outside Sources (Total 61 thru 69)	64,098,942	185,792,962
72	Payments for Retirement of:		
73	Long-term Debt (b)		(49,500,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Contributions and Advances to Associated and Subsidiary Companies (a)		(98,525,000)
76.2	Capital Issuance Costs		(1,072,723)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(89,000,000)	(29,792,962)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(24,901,058)	6,902,277
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	813	(6,548)
88	Cash and Cash Equivalents at Beginning of Period	2,978	9,526
90	Cash and Cash Equivalents at End of Period	3,791	2,978

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
FOOTNOTE DATA			

<b>(a) Concept: ProceedsFromDisposalOfNoncurrentAssets</b>			
Net proceeds from sales of properties	Current Year	Prior Year	
	\$ —	\$ 82,412	

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

AMEREN TRANSMISSION COMPANY OF ILLINOIS  
 NOTES TO FINANCIAL STATEMENTS December 31, 2025  
 Basis of Accounting

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally the Illinois Commerce Commission (ICC), the Federal Energy Regulatory Commission (FERC) and the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 2005 (PUHCA). The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts (USOA) and accounting releases, which require certain differences from accounting principles generally accepted in the United States (GAAP). The differences between the accounting requirements of FERC and GAAP include, but are not limited to, the following:

- a. Balance sheet presentation of asset removal costs, accumulated deferred income taxes, uncertain tax positions, property, plant and equipment, regulatory assets, and regulatory liabilities.
- b. Income statement classification of certain items between operating revenues and expenses and nonoperating revenues and expenses, including the non-service cost or income components of the net periodic benefit cost related to pensions and other postretirement benefit plans.
- c. Cash flow statement classification for restricted cash and implementation costs for cloud computing.

(All tables in millions)

**NOTE 1 – NATURE OF OPERATIONS**

ATXI is a wholly owned subsidiary of Ameren that constructs, acquires, and operates electric transmission assets, and is a transmission owner within the MISO. ATXI's transmission rates are determined in accordance with the MISO tariff. ATXI operates, among other assets, the Illinois Rivers transmission line, a 345-kilovolt electric transmission line connecting eastern Missouri to western Indiana, the Spoon River transmission line, a 345-kilovolt line located in northwest Illinois, and the Mark T'wain transmission line, a 345-kilovolt line located in northeast Missouri that connects Iowa to the Illinois Rivers transmission line. See Note 3 – Rate and Regulatory Matters for additional information regarding ATXI's ratemaking framework and transmission rate incentives. As ATXI has no employees, it outsources the construction, maintenance, and operation of its electric transmission assets, including through the use of services from affiliated companies. See Note 8 – Related-party Transactions of ATXI's 2025 FERC Form 1 for a description of affiliate agreements.

In 2021, the MISO issued a report outlining a preliminary long-range transmission planning roadmap of projects through 2039, which considers the rapidly changing generation mix within MISO resulting from significant additions of renewable generation, actual and expected generation plant closures, and state mandates or goals for clean energy or carbon emissions reductions. In 2022, the MISO approved the first tranche of projects under the roadmap. A portion of these projects were assigned to various utilities, of which Ameren was awarded projects that are estimated to cost approximately \$1.8 billion, based on the MISO's cost estimate. In addition, the MISO awarded three competitive bid projects to ATXI that represent a total estimated investment of approximately \$220 million for ATXI. Also in 2024, the MISO approved a first set of second tranche projects. A portion of these projects were assigned to Ameren and are estimated to cost approximately \$1.3 billion, based on the MISO's cost estimate. The first set of second tranche projects also includes competitive bid projects. The remaining competitive bid projects that have not been awarded are estimated to cost \$4.4 billion, which includes projects located in Illinois that are estimated to cost \$1.7 billion, based on the MISO's cost estimate. The competitive bid process is expected to continue through 2026.

ATXI's rate-regulated revenues are primarily derived from sales of transmission service, with MISO acting as a billing agent for these revenues. As a result, ATXI's trade accounts receivable balances at December 31, 2025, and 2024, primarily represented receivable balances due from MISO.

**NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**General**

ATXI's accounting policies conform to GAAP. The financial statements reflect all adjustments (which include normal, recurring adjustments) that are necessary, in ATXI's opinion, for a fair presentation of ATXI's results. The preparation of financial statements in conformity with GAAP requires management to make certain estimates and assumptions. Such estimates and assumptions affect reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the dates of financial statements, and the reported amounts of revenues and expenses during the reported periods. Actual results could differ from those estimates. See ATXI's 2025 FERC Form 1 for information regarding ATXI's regulation and operating revenues.

**Regulation**

The rates that ATXI is allowed to charge for its electric transmission services significantly influence its results of operations, its financial position, and its liquidity. The electric utility industry is highly regulated. The electric transmission rates charged to customers and various other matters are determined by the FERC. Decisions made by the FERC regarding rates are largely outside of ATXI's control. These decisions could have a material effect on ATXI's results of operations, its financial position, and its liquidity. ATXI defers certain costs as regulatory assets pursuant to actions of the FERC or because of expectations that it will be able to recover such costs in future rates charged to customers. ATXI also defers certain amounts as regulatory liabilities pursuant to actions of the FERC or based on the expectation that such amounts will be refunded to customers in future rates. Regulatory assets and liabilities are amortized consistent with the period of expected regulatory treatment. ATXI periodically assesses the recoverability of its regulatory assets and probability of refund of its regulatory liabilities. Regulatory assets are charged to earnings when it is no longer probable that such amounts will be recovered through future revenues. To the extent that refunds to customers related to regulatory liabilities are eliminated by the regulator or are no longer probable, the amounts are credited to earnings. See Note 3 – Rate and Regulatory Matters for additional information regarding ATXI's regulatory framework and regulatory assets and liabilities recorded at December 31, 2025 and 2024.

The MoPSC and the ICC regulate certain non-rate utility matters for ATXI. ATXI does not have retail distribution customers; therefore, the MoPSC and the ICC do not have authority to regulate its rates. Under the Public Utility Holding Company Act of 2005, the FERC and each state public utility regulatory agency in the states in which ATXI operates may access its books and records that are found to be relevant to costs incurred by ATXI that may affect jurisdictional rates.

ATXI must receive FERC approval to enter into various transactions, such as issuing short-term debt securities and conducting certain acquisitions, mergers, and consolidations. In addition, ATXI must receive authorization from the applicable state public utility regulatory agencies to issue stock and long-term debt securities, sell utility assets, enter into affiliate transactions, and for various other activities.

ATXI is also subject to mandatory reliability standards, including cybersecurity standards adopted by the FERC, to ensure the reliability of the bulk electric power system. These standards are developed and enforced by the NERC, pursuant to authority delegated to it by the FERC. ATXI is a member of the SERC. The SERC is one of six regional entities representing all or portions of 16 central and southeastern states under authority from the NERC for the purpose of implementing and enforcing reliability standards approved by the FERC. The regional entities of the NERC work to safeguard the reliability of the bulk power systems throughout North America. If ATXI is found not to be in compliance with these mandatory reliability standards, it could incur substantial monetary penalties and other sanctions.

**Cash and Cash Equivalents**

Cash and cash equivalents include short-term, highly liquid investments purchased with an original maturity of three months or less.

**Inventories**

Inventories are recorded at the lower of weighted-average cost or net realizable value. Inventories are charged to expense or capitalized to property, plant and equipment when issued, as appropriate, using the weighted-average cost method. Inventories consisted of materials and supplies as of December 31, 2025 and 2024.

**Property, Plant, and Equipment, Net**

ATXI capitalizes the cost of additions to, and betterments of, units of property, plant and equipment. The cost includes labor, material, overheads, and applicable taxes. An allowance for funds used during construction, as discussed below, is also capitalized as a cost of

ATXI's rate-regulated assets. Maintenance expenditures are expensed as incurred unless subject to regulatory deferral. When units of depreciable tangible property are retired, the original costs, and the associated removal cost, net of salvage, are charged to accumulated depreciation. See Note 4 – Property, Plant, and Equipment, Net for additional information.

**Depreciation**

Depreciation is recorded over the estimated lives of the many classes of depreciable tangible property by applying composite rates on a straight-line basis to the original cost of such property. The composite rates include a provision for the estimated removal cost of property, plant, and equipment retired from service, net of salvage. The provision for depreciation in 2025 and 2024 was approximately 2% of the average depreciable cost.

**Allowance for Funds Used During Construction**

As a part of "Property, Plant, and Equipment, Net" on the balance sheet, we capitalize allowance for funds used during construction, which is the cost of borrowed funds and the cost of equity funds (common shareholder's equity) applicable to eligible rate-regulated construction work in progress, in accordance with the utility industry's accounting practice and GAAP. Transmission rate incentives allow us to include construction work in progress in rate base instead of capitalizing allowance for funds used during construction for certain projects approved by the FERC in October 2023 and July 2025. The amount of allowance for funds used during construction is calculated using a FERC-prescribed formula based on a rate, which incorporates the average cost of short-term debt, the average cost of long-term debt, and the cost of equity funds. The portion attributable to borrowed funds is recorded as a reduction of "Interest Charges" on the statement of income. The portion attributable to equity funds is recorded within "Other Income, Net" on the statement of income. This accounting practice offsets the effect on earnings of the cost of financing during construction.

Allowance for funds used during construction does not represent a current source of cash funds. Under accepted ratemaking practice, cash recovery of allowance for funds used during construction and other construction costs occurs when completed projects are placed in service and reflected in customer rates.

**Operating Revenues**

ATXI's electric transmission service operating revenues are regulated by the FERC. See Note 3 – Rate and Regulatory Matters for information regarding ATXI's formula rate framework.

Electric transmission revenues are earned as electric transmission services are provided. Revenues from contracts with customers are equal to the amounts billed at the end of each accounting period. Revenues are billed at least monthly, and payments are due less than one month after services are provided. For revenue requirement reconciliation adjustments, which are considered revenues from alternative revenue programs rather than revenues from contracts with customers, ATXI recognizes revenues that have been authorized for rate recovery, are objectively determinable and probable of recovery, and are expected to be collected from customers within two years from the end of the year. These revenues are subsequently recognized as revenues from contracts with customers when billed, with an offset to revenues from alternative revenue programs.

**Unamortized Debt Discounts, Premiums, and Issuance Costs**

Long-term debt discounts, premiums, and issuance costs are amortized over the lives of the related issuances.

**Income Taxes**

ATXI uses an asset and liability approach for its financial accounting and reporting of income taxes. Deferred tax assets and liabilities are recognized for transactions that are treated differently for financial reporting and income tax return purposes. These deferred tax assets and liabilities are based on statutory tax rates. In accordance with USOA, we report deferred income tax balances arising from temporary differences in Accounts 190, 282, 283 as appropriate, which differs from the net presentation required by GAAP.

ATXI expects that the FERC will reduce future revenues for deferred tax liabilities that were initially recorded at rates in excess of the current statutory rate. Therefore, reductions in certain excess deferred income tax liabilities that were recorded because of a decrease in the federal statutory rate have been credited to a regulatory liability. A regulatory asset has been established to recognize the probable recovery through future customer rates for the effects of tax rate increases. To the extent deferred income tax balances are included in rate base, the revaluation of deferred taxes caused by a change in the statutory rate is recorded as a regulatory asset or liability on the balance sheet and will be collected from, or refunded to, customers.

ATXI and all other Ameren subsidiary companies are parties to a tax allocation agreement with Ameren (parent) that provides for the allocation of consolidated tax liabilities. The tax allocation agreement specifies that each subsidiary be allocated an amount of tax using a stand-alone calculation ratio to the total amount of tax owed by the consolidated group. Any net benefit attributable to Ameren (parent) is reallocated to the other subsidiaries. This reallocation is treated as a capital contribution to the subsidiary receiving the benefit. See Note 8 – Related-party Transactions for further information.

**Subsequent Events**

ATXI has evaluated subsequent events for potential recognition and disclosure through April 6, 2026, the date the financial statements were issued. From January 1, 2026 through April 6, 2026, there were no material subsequent events that required recognition in the accompanying financial statements.

**NOTE 3 – RATE AND REGULATORY MATTERS**

ATXI is a transmission owner in the AMMO and AMIL pricing zones, providing transmission service under the MISO Open Access Transmission, Energy, and Operating Reserve Markets tariff in those pricing zones. ATXI has received FERC approval to use a company-specific, forward-looking formula ratemaking framework in setting its transmission rates. These forward-looking rates are updated annually and become effective each January with forecasted information. The formula rate framework provides for an annual reconciliation of the electric transmission service revenue requirement, which reflects the actual recoverable costs incurred and the 13-month average rate base for a given year, with the revenue requirement in customer rates, including an allowed ROE. If a given year's revenue requirement varies from the amount collected from customers, an adjustment is made to electric operating revenues with an offset to a regulatory asset or liability to reflect that year's actual revenue requirement, independent of actual sales volumes. The regulatory balance is collected from, or refunded to, customers within two years from the end of the year. FERC revenue requirement reconciliation adjustment regulatory assets earn carrying costs at ATXI's short-term interest rate, while ATXI incurs interest at a FERC-prescribed rate on related regulatory liabilities. The FERC has approved an incentive adder of up to 50 basis points on the allowed base ROE for ATXI's participation in an RTO, and an additional 50 basis point ROE incentive adder for the Mark Twain transmission line based on the unique nature of the risks involved in the transmission line.

**Transmission Rate Incentives**

In July 2025, the FERC approved transmission rate incentives relating to the second tranche of long-range transmission projects assigned to ATXI. The incentives will allow construction work in progress to be included in rate base for projects constructed by ATXI, thereby improving the timeliness of cash recovery, and would allow recovery of prudently incurred costs, subject to FERC approval, for any portion of the projects if they are abandoned for reasons beyond the control of Ameren. ATXI will not capitalize allowance for funds used during construction on the related projects. See Note 1 – Nature of Operations for additional information on the long-range transmission projects.

**MISO Long-Range Transmission Projects CCNs**

In July 2025, the ICC issued an order approving a request filed by ATXI for a CCN, among other things, related to the portion of the MISO long-range transmission projects they will construct within the ICC's jurisdiction. In July and December 2025, the MoPSC issued orders approving requests filed by ATXI for CCNs, among other things, related to the portion of the MISO long-range transmission projects it will construct within the MoPSC's jurisdiction. See Note 1 – Nature of Operations for additional information on the long-range transmission projects.

**FERC ROE Complaint Cases**

Since November 2013, the allowed base ROE for FERC-regulated transmission rate base under the MISO tariff has been subject to customer complaint cases and has been changed by various FERC orders. In October 2024, the FERC issued an order, which decreased the allowed base ROE from 10.02% to 9.98% and required refunds, with interest, for the periods from November 2013 to February 2015 and from late September 2016 forward. In January and April 2025, the MISO transmission owners, including ATXI, filed appeals of the October 2024 order and a March 2025 FERC order that rejected all rehearing requests to the United States Court of Appeals for the District of Columbia Circuit. The appellate court is under no deadline to address the appeals.

**Regulatory Assets and Liabilities**

The following table presents regulatory assets and regulatory liabilities in accordance with GAAP authoritative guidance at December 31, 2025 and 2024:

	2025	2024
<b>Regulatory assets:</b>		
FERC revenue requirement reconciliation adjustment <sup>(a)</sup>	\$ 29	\$ 36
Income taxes <sup>(b)</sup>	4	3
<b>Total regulatory assets</b>	<b>\$ 33</b>	<b>\$ 39</b>
<b>Less: current regulatory assets</b>	<b>(18)</b>	<b>(18)</b>
<b>Noncurrent regulatory assets</b>	<b>\$ 15</b>	<b>\$ 21</b>
<b>Regulatory liabilities:</b>		
Income taxes <sup>(b)</sup>	\$ 77	\$ 84
Cost of removal <sup>(c)</sup>	78	62
FERC revenue requirement reconciliation adjustment <sup>(a)</sup>	1	1
Estimated refund for FERC complaint cases <sup>(d)</sup>	\$ 2	\$ 4
<b>Total regulatory liabilities</b>	<b>\$ 158</b>	<b>\$ 151</b>
<b>Less: current regulatory liabilities</b>	<b>(2)</b>	<b>(4)</b>
<b>Noncurrent regulatory liabilities</b>	<b>\$ 156</b>	<b>\$ 147</b>

- (a) ATXI's annual revenue requirement reconciliation calculated pursuant to the FERC's electric transmission formula ratemaking framework. Any under-recovery or over-recovery will be recovered from, or refunded to, customers within two years.
- (b) The regulatory assets represent amounts that will be recovered from customers for deferred income taxes related to the equity component of allowance for funds used during construction and the effects of tax rate increases. The regulatory liabilities represent amounts that will be refunded to customers for excess deferred income taxes related to depreciation differences and other tax liabilities caused by a decrease in statutory rates. For net regulatory liabilities related to deferred income taxes recorded at rates other than the current statutory rate and the equity component of allowance for funds used during construction, the weighted-average remaining amortization period is 58 years.
- (c) Estimated funds collected from customers to pay for the future removal cost of property, plant, and equipment when retired from service.
- (d) Estimated refunds to transmission customers related to the October 2024 FERC order discussed above.

**NOTE 4 – PROPERTY, PLANT, AND EQUIPMENT, NET**

The following table presents GAAP property, plant, and equipment, net, at December 31, 2025 and 2024:

	2025	2024
<b>Property, plant, and equipment at original cost<sup>(a)</sup></b>		
Electric transmission	\$ 2,159	\$ 2,020
Capitalized software	12	22
Other	—	1
	2,171	2,043
<b>Less: Accumulated depreciation and amortization</b>	<b>235</b>	<b>215</b>
	1,936	1,828
<b>Construction work in progress</b>	<b>173</b>	<b>126</b>
<b>Property, plant, and equipment, net</b>	<b>\$ 2,109</b>	<b>\$ 1,954</b>

(a) The estimated lives for each asset group are as follows: 50 to 75 years for electric transmission, 2 to 15 years for capitalized software, and 5 to 20 years for other.

The following table presents the amortization, gross carrying value, and related accumulated amortization of capitalized software by year:

	2025	2024
<b>Amortization expense<sup>(a)</sup></b>	<b>\$ 2</b>	<b>\$ 2</b>
Gross carrying value	12	22
<b>Accumulated amortization</b>	<b>(6)</b>	<b>(15)</b>

(a) For software placed in service as of December 31, 2025, the estimated amortization expense of capitalized costs for each of the five succeeding years is not expected to differ materially from the 2025 expense.

Accrued capital expenditures, which represent noncash investing activity excluded from the accompanying statements of cash flows, were \$48 million and \$12 million at December 31, 2025 and 2024, respectively.

**Jointly Owned Property, Plant, and Equipment**

ATXI has undivided ownership interests in jointly owned transmission assets related to a project in Sikeston, Missouri. ATXI's ownership interest in these assets is 51%. Operating expenses are divided between the joint owners based on each owner's respective ownership interest in the assets. ATXI provides its own financing for its proportionate share of the costs of the assets and related operating expenses. ATXI's proportionate share of the operating expenses are reflected in "Other operations and maintenance" on ATXI's statement of income. During 2025 and 2024, ATXI's share of the operating costs related to these assets was immaterial. The following table provides ATXI's ownership interest in property, plant, and equipment at original cost, the related accumulated depreciation, and construction work in progress related to the jointly owned assets at December 31, 2025 and 2024:

	2025	2024
<b>Property, plant, and equipment at original cost</b>	<b>\$ 9</b>	<b>\$ 7</b>
Accumulated depreciation	(a)	(a)
<b>Construction work in progress</b>	<b>—</b>	<b>2</b>

(a) Amount is less than \$1 million.

Also, ATXI has two additional construction projects awarded through the MISO long-range transmission planning process that will be jointly owned once completed. ATXI's ownership interest is 51% in these two projects. As of December 31, 2025 and 2024, ATXI had recorded \$20 million and \$2 million, respectively, related to these projects as construction work in progress under "Property, Plant, And Equipment, Net" on its balance sheet. During the construction phase, the entire cost of the projects are recorded as construction work in progress. Upon completion of construction, ATXI will transfer a 49% ownership interest in the projects to the other joint owner, subject to MoPSC approval. The assets of these projects are expected to be placed in service beginning mid-2026 through 2029.

**NOTE 5 – SHORT-TERM DEBT AND LIQUIDITY**

**Money Pool**

Ameren (parent) has a utility money pool agreement with and among its subsidiaries to coordinate and provide for certain short-term cash and working capital requirements. The money pool agreement may be terminated upon mutual agreement by Ameren and its subsidiaries. Ameren Missouri, Ameren Illinois, and ATXI may participate in the utility money pool as both lenders and borrowers. Ameren (parent) and Ameren Services may participate in the utility money pool only as lenders. Surplus internal funds are contributed to the money pool by participants. The primary sources of external funds for the utility money pool are credit agreements and commercial paper programs at certain participants. The total amount available to the pool participants from the money pool at any given time is reduced by the amount of borrowings made by participants, but is increased to the extent that the pool participants advance surplus funds to the money pool or remit funds from other external sources. The availability of funds is also determined by funding requirement limits established by regulatory authorizations. Participants receiving a loan under the money pool agreement must repay the principal amount of such loan, together with accrued interest, on demand and, in any event, within one year of the date on which such loan was made. The rate of interest depends on the composition of internal and external funds in the utility money pool. The average interest rates for borrowing under the utility money pool were 4.39% and 5.19% for the years ended December 31, 2025 and 2024, respectively.

The use of cash provided by operating and financing activities to fund capital expenditures and other long-term investments will periodically result in a working capital deficit, defined as current liabilities exceeding current assets. The working capital deficit as of December 31, 2025 was the result of affiliate borrowings and accounts payable. ATXI has the ability to access funding from the money pool agreement up to a \$500 million limit, pursuant to FERC authorization effective through January 2027. The amount of ATXI money pool borrowings outstanding at December 31, 2025 and 2024, was \$51 million and \$6 million, respectively. At December 31, 2025, ATXI could have borrowed up to an additional \$449 million under the money pool. See Note 8 – Related-party Transactions for the amount of interest expense from money pool borrowings recorded by ATXI for the years ended December 31, 2025 and 2024.

**NOTE 6 – LONG-TERM DEBT**

In 2017, pursuant to a note purchase agreement, ATXI issued \$450 million of 3.43% senior unsecured notes due 2050.

In 2021, pursuant to a note purchase agreement, ATXI issued \$75 million of 2.45% senior unsecured notes due 2036.

In 2022, pursuant to a note purchase agreement, ATXI issued \$95 million of 2.96% senior unsecured notes due 2052.

In August 2024, ATXI issued \$70 million of 5.17% senior unsecured notes due September 2039 and \$70 million of 5.42% senior unsecured notes due September 2053, pursuant to an August 2024 note purchase agreement. Both series of senior unsecured notes have interest payable semiannually on March 1 and September 1 of each year, beginning March 1, 2025, and were issued through a private placement offering exempt from registration under the Securities Act of 1933, as amended. Net proceeds from these issuances were used to repay a \$49 million principal payment of ATXI's 3.43% senior unsecured notes at maturity and to repay short-term debt.

The following table presents non-affiliate long-term debt outstanding at December 31, 2025, and 2024:

	2025	2024
ATXI:		
2.45% Senior unsecured notes due 2036	\$ 75	\$ 75
5.17% senior unsecured notes due 2039	70	70
3.43% Senior unsecured notes due 2050	351	351
2.96% Senior unsecured notes due 2052	95	95
5.42% senior unsecured notes due 2053	70	70
Total long-term debt, gross	661	661
Less: Unamortized debt issuance costs	(2)	(2)
Total long-term debt, net	\$ 659	\$ 659

ATXI may prepay at any time not less than 5% of the principal amount of notes of a series then outstanding at 100% of the principal amount plus a make-whole premium. In the event of a change of control, as defined in the agreements, each holder of notes may require ATXI to prepay the entire unpaid principal amount of the notes held by such holder at a price equal to 100% of the principal amount of such notes together with accrued and unpaid interest thereon. The following table presents the principal maturities schedule for the 2.45% senior unsecured notes due 2036:

Payment Date	Principal Payment
November 2029	\$ 36
November 2036	45
Total	\$ 75

The following table presents the principal maturities schedule for the 3.43% senior unsecured notes due 2050:

Payment Date	Principal Payment
August 2027	\$ 50
August 2030	49
August 2032	56
August 2038	49
August 2043	77
August 2050	76
Total	\$ 351

The following table presents the principal maturities schedule for the 2.96% senior unsecured notes due 2052:

Payment Date	Principal Payment
August 2040	\$ 45
August 2052	50
Total	\$ 95

The note purchase agreements include financial covenants that require ATXI to not permit at any time: (1) debt to exceed 70% of total capitalization or (2) secured debt to exceed 10% of total assets. The note purchase agreements also contain restrictive covenants that, among other things, restrict the ability of ATXI to: (1) enter into certain transactions with affiliates; (2) consolidate, merge, transfer or lease all or substantially all of its assets; and (3) create liens. At December 31, 2025, ATXI was in compliance with the provisions and covenants contained in its note purchase agreements.

#### Off-Balance-Sheet Arrangements

At December 31, 2025 and 2024, ATXI did not have any material off-balance-sheet financing arrangements.

#### NOTE 7 – INCOME TAXES

The following table presents the principal reasons for the difference between the effective income tax rate and the federal statutory corporate income tax rate for the years ended December 31, 2025 and 2024:

	2025		2024	
	Amount	Effective Tax Rate	Amount	Effective Tax Rate
Federal statutory corporate income tax rate:	\$ 28	21 %	\$ 28	21 %
State and local taxes, net of federal income tax <sup>(a)</sup>	(1)	(1)	9	7
Other adjustments:				
Amortization of excess deferred income taxes	—	—	(1.00)	(1)
Revaluation of excess deferred income taxes <sup>(b)</sup>	(24)	(18)	—	—
Effective income tax rate	\$ 3	2 %	\$ 36	27 %

(a) State taxes in Illinois made up the majority of the tax effect in this category.

(b) In 2024, the IRS issued a series of private letter rulings to another taxpayer, which provided guidance on applying IRS normalization rules to the calculation of tax benefits applicable to the rearmament treatment related to net operating loss carryforwards. The rulings concluded that, for ratemaking purposes, net operating loss carryforwards should be reflected on a separate company basis and should not be reduced by payments received for the utilization of losses by other affiliates under a tax-allocation agreement. In 2025, the FERC issued an order reflecting implementation of the rules for the other taxpayer who had a similar fact pattern as ATXI. Accordingly, in 2025, ATXI decreased income tax expense by \$24 million to reflect the revaluation of excess deferred income tax regulatory liabilities resulting from TCJA pursuant to IRS guidance and recent FERC order.

The following table presents the components of income tax expense for the years ended December 31, 2025 and 2024:

	2025	2024
Current taxes:		
Federal	\$ 21	\$ 18
State	(3)	6
Deferred taxes:		
Federal	(18)	7
State	3	6
Amortization of excess deferred income taxes	—	(1)
Total income tax expense	\$ 3	\$ 36

The following table presents the accumulated deferred tax assets and deferred tax liabilities for GAAP purposes recorded as a result of temporary differences at December 31, 2025 and 2024:

	2025	2024
Accumulated deferred income taxes, net liability (asset):		
Plant related	\$ 235	\$ 218
Regulatory assets and liabilities, net	(17)	(22)
Other	(1)	(1)
Total net accumulated deferred income tax liabilities	\$ 217	\$ 225

The following table presents the total income taxes paid, net of refunds for the years ended December 31, 2025 and 2024:

	2025	2024
Federal	\$ 16	\$ 28
State	(4)	9
Illinois	(4)	9
Total taxes paid	\$ 12	\$ 37

#### Uncertain Tax Positions

As of December 31, 2025 and 2024, ATXI had not recorded any uncertain tax positions.

Ameren is a part of the IRS's compliance assurance process program, which involves real-time review of compliance with federal income tax law. State income tax returns are generally subject to examination for a period of three years after filing. The state impact of any federal changes remains subject to examination by various states for up to one year after formal notification to the states. Ameren's federal tax return for the 2024 tax year is open, but, at the time of this filing, ATXI does not have material income tax issues under examination, administrative appeals, or litigation.

#### NOTE 8 – RELATED-PARTY TRANSACTIONS

In the normal course of business, ATXI has engaged in, and may in the future engage in, affiliate transactions. These transactions primarily consist of services received or rendered, and borrowings and lendings. Transactions between affiliates are reported as affiliate transactions on ATXI's financial statements. Below are the material related-party agreements.

Interconnection Agreement

ATXI and Ameren Missouri are parties to an interconnection agreement that governs the connection of the High Prairie Renewable Energy Center, a wind generation facility owned and operated by Ameren Missouri, to an ATXI transmission line that allows Ameren Missouri to distribute power generated from the High Prairie Renewable Energy Center.

Transmission Services

ATXI provides transmission services to Ameren Missouri and Ameren Illinois for their respective retail loads.

Support Services Agreements

Ameren Services provides support services to its affiliates, including ATXI. The costs of support services including wages, employee benefits, professional services, and other expenses, are based on, or are an allocation of, actual costs incurred. The support services agreement can be terminated with respect to ATXI at any time by the mutual agreement of Ameren Services and ATXI or by either party with 60 days' notice before the end of a calendar year.

In 2023, ATXI placed in service a transmission operations control center. Rental revenues received by ATXI from Ameren Services associated with this facility are based on, or are an allocation of, actual costs incurred.

Electric Transmission Maintenance and Construction Agreements

ATXI entered into separate agreements with Ameren Missouri and Ameren Illinois in which Ameren Missouri or Ameren Illinois, as applicable, may perform certain maintenance and construction services related to ATXI's electric transmission assets. See Effects of Related-party Transactions on the Statement of Income below for disclosure of maintenance services for 2025 and 2024. ATXI received an immaterial amount of construction services under these agreements in 2025 and 2024.

Money Pool

See Note 5 – Short-term Debt and Liquidity for a discussion of affiliate borrowing arrangements.

Tax Allocation Agreement

See Note 2 – Summary of Significant Accounting Policies for a discussion of the tax allocation agreement. The following table presents the affiliate balances related to income taxes for ATXI as of December 31, 2025 and 2024:

	2025	2024
Income taxes payable to parent <sup>(a)</sup>	\$ 6	\$ 1
Income taxes receivable from parent <sup>(b)</sup>	1	2

(a) Included in "Accounts payable – affiliates" on the balance sheet.  
 (b) Included in "Accounts receivable – affiliates" on the balance sheet.

Capital Contributions

ATXI received capital contributions of \$19 million and \$45 million from Ameren (parent) in 2025 and 2024, respectively.

Effects of Related-party Transactions on the Statement of Income

The following table presents the effects on ATXI's statement of income due to related-party transactions for the years ended December 31, 2025 and 2024. It is based primarily on the agreements discussed above and the affiliate borrowing arrangement discussed in Note 5 – Short-term Debt and Liquidity.

Agreement	Income Statement Line Item	2025	2024
Rent and facility services to Ameren Services	Operating Revenues	\$ 15	\$ 15
ATXI Transmission services to Ameren Missouri	Operating Revenues	10	9
ATXI Transmission services to Ameren Illinois	Operating Revenues	2	2
<b>Total Operating Revenues</b>		<b>\$ 27</b>	<b>\$ 26</b>
Ameren Services support services agreement	Other Operations and Maintenance	\$ 11	\$ 9
Ameren Illinois electric transmission maintenance and construction agreement	Other Operations and Maintenance	(a)	(a)
Ameren Missouri electric transmission maintenance and construction agreement	Other Operations and Maintenance	(a)	(a)
<b>Total Other Operations and Maintenance</b>		<b>\$ 11</b>	<b>\$ 9</b>
Interest on money pool borrowings	Interest Charges	\$ (a)	\$ 4

(a) Amount less than \$1 million.

NOTE 9 – OTHER INCOME, NET

The following table presents the components of "Other Income, Net" in ATXI's statements of income for the years ended December 31, 2025 and 2024:

	2025	2024
Other Income, Net		
Allowance for equity funds used during construction	\$ 2	\$ 1
Other interest income	2	3
<b>Total Other Income, Net</b>	<b>\$ 4</b>	<b>\$ 4</b>

Additional Notes Relating to the Statement of Cash Flows:

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet as of December 31, 2025:

Cash and Cash Equivalents at End of Period	\$ 3,791
Related amounts on the Balance Sheet:	
Line 35 - Cash	\$ 3,791
Line 37 - Working	—
Line 38 - Temporary Cash Investments	—
	<u>\$ 3,791</u>

Amount of interest paid (net of amounts capitalized) for the year ended December 31, 2025 = \$23,930,880

Amount of income taxes paid, net, for the year ended December 31, 2025 = \$11,915,522

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
- Report data on a year-to-date basis.

	Unrealized Gains and	Minimum Pension Liability		Other Cash Flow	Other Cash	Totals for each category of items	Net Income (Carried Forward)	Total
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Line No.	Item (a)	Losses on Available-For-Sale Securities (b)	Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Hedges Interest Rate Swaps (f)	Flow Hedges [Specify] (g)	recorded in Account 219 (h)	from Page 116, Line 78 (i)	Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								95,627,878	95,627,878
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								131,298,104	131,298,104
10	Balance of Account 219 at End of Current Quarter/Year									

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	2,175,904,350	2,175,904,350					
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	2,175,904,350	2,175,904,350					
9	Leased to Others							
10	Held for Future Use	500,000	500,000					
11	Construction Work in Progress	172,568,187	172,568,187					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	2,348,972,537	2,348,972,537					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	317,365,477	317,365,477					
15	Net Utility Plant (13 less 14)	2,031,607,060	2,031,607,060					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							

18	Depreciation	317,365,477	317,365,477				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights						
20	Amortization of Underground Storage Land and Land Rights						
21	Amortization of Other Utility Plant						
22	Total in Service (18 thru 21)	317,365,477	317,365,477				
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	Total Leased to Others (24 & 25)						
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	Total Held for Future Use (28 & 29)						
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment						
33	Total Accum Prov (equals 14) (22,26,30,31,32)	317,365,477	317,365,477				

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)**

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					

18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	22,491,031	225,673	10,083,001		(12,633,703)	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	22,491,031	225,673	10,083,001		(12,633,703)	
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
13.1	(315.1) Computer Hardware						
13.2	(315.2) Computer Software						
13.3	(315.3) Communication Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						

22	(324) Accessory Electric Equipment						
22.1	(324.1) Computer Hardware						
22.2	(324.2) Computer Software						
22.3	(324.3) Communication Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
31.1	(334.1) Computer Hardware						
31.2	(334.2) Computer Software						
31.3	(334.3) Communication Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
35.1	D. Solar Production Plant						
35.2	(338.1) Land and Land Rights						
35.3	(338.2) Structures and Improvements						
35.5	(338.4) Solar Panels						
35.6	(338.5) Collector System						
35.7	(338.6) Generator Step-up Transformers (GSU)						
35.8	(338.7) Inverters						
35.9	(338.8) Other Accessory Electrical Equipment						
35.10	(338.9) Computer Hardware						
35.11	(338.10) Computer Software						
35.12	(338.11) Communication Equipment						
35.13	(338.12) Miscellaneous Power Plant Equipment						
35.14	(338.13) Asset Retirement Costs for Solar Production						
35.15	TOTAL Solar Production Plant (Enter Total of lines 35.2 thru 35.14)						
35.16	E. Wind Production Plant						
35.17	(338.20) Land and Land Rights						
35.18	(338.21) Structures and Improvements						
35.20	(338.23) Wind Turbines						
35.21	(338.24) Wind Towers and Fixtures						
35.23	(338.26) Collector System						
35.24	(338.27) Generator Step-up Transformers (GSU)						
35.25	(338.28) Inverters						
35.26	(338.29) Other Accessory Electrical Equipment						

35.27	(338.30) Computer Hardware						
35.28	(338.31) Computer Software						
35.29	(338.32) Communication Equipment						
35.30	(338.33) Miscellaneous Power Plant Equipment						
35.31	(338.34) Asset Retirement Costs for Wind Production						
35.32	TOTAL Wind Production Plant (Enter Total of lines 35.17 thru 35.31)						
35.33	F. Other Renewable Production Plant						
35.34	(339.1) Land and Land Rights						
35.35	(339.2) Structures and Improvements						
35.36	(339.3) Fuel Holders						
35.37	(339.4) Boilers						
35.39	(339.6) Generators						
35.41	(339.8) Other Accessory Electrical Equipment						
35.42	(339.9) Computer Hardware						
35.43	(339.10) Computer Software						
35.44	(339.11) Communication Equipment						
35.45	(339.12) Miscellaneous Power Plant Equipment						
35.46	(339.13) Asset Retirement Costs for Other Renewable Production						
35.47	TOTAL Other Renewable Production Plant (Enter Total of lines 35.34 thru 35.46)						
36	G. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
42.1	(345.1) Computer Hardware						
42.2	(345.2) Computer Software						
42.3	(345.3) Communication Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		0	0	0	0	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, 35.15, 35.32, 35.47, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	238,675,889	75,184,600				313,860,489
48.2	(351.1) Computer Hardware		5,231			19,502	24,733
48.3	(351.2) Computer Software		523,120	1,160,407		13,371,089	12,733,802
48.4	(351.3) Communication Equipment		20,489			4,217,006	4,237,495
49	(352) Structures and Improvements	103,586,949				1,248,187	104,835,136
50	(353) Station Equipment	472,738,383	57,582,433	755,017		(3,886,863)	525,678,936
51	(354) Towers and Fixtures	102,163,055	312,966				102,476,021
52	(355) Poles and Fixtures	880,567,139	5,420,188	159,347			885,827,980
53	(356) Overhead Conductors and Devices	224,067,462	1,812,587	28,069			225,851,980

54	(357) Underground Conduit						
55	(358) Underground Conductors and Devices						
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,021,798,877	140,861,614	2,102,840		14,968,921	2,175,526,572
59	4. Distribution Plant						
60	(360) Land and Land Rights						
61	(361) Structures and Improvements						
62	(362) Station Equipment						
63.1	(363.1) Computer Hardware						
63.2	(363.2) Computer Software						
63.3	(363.3) Communication Equipment						
64	(364) Poles, Towers, and Fixtures						
65	(365) Overhead Conductors and Devices						
66	(366) Underground Conduit						
67	(367) Underground Conductors and Devices						
68	(368) Line Transformers						
69	(369) Services						
70	(370) Meters						
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems						
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)						
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
84.1	6. ENERGY STORAGE PLANT						
84.2	(387.1) Land and Land Rights						
84.3	(387.2) Structures and Improvements						
84.4	(387.3) Energy Storage Equipment						
84.6	(387.5) Collector System						
84.7	(387.6) Generator Step-up Transformers (GSU)						
84.8	(387.7) Inverters						
84.9	(387.8) Computer Hardware						
84.10	(387.9) Computer Software						
84.11	(387.10) Communication Equipment						

84.12	(387.11) Miscellaneous Energy Storage Equipment					
84.13	(387.12) Asset Retirement Costs for Energy Storage					
84.14	TOTAL Energy Storage Plant (Total lines 84.2 thru 84.13)					
85	7. General Plant					
86	(389) Land and Land Rights					
87	(390) Structures and Improvements	924,702	378,662		(1,218,289)	85,075
88	(391) Office Furniture and Equipment	53,623	11,107		(62,673)	2,057
89	(392) Transportation Equipment	170,518				170,518
90	(393) Stores Equipment					
91	(394) Tools, Shop and Garage Equipment					
92	(395) Laboratory Equipment					
93	(396) Power Operated Equipment					
94	(397.1) Computer Hardware					
94.1	(397.2) Computer Software		857,484		(737,387)	120,097
94.2	(397.3) Communication Equipment	316,406	10		(316,416)	
95	(398) Miscellaneous Equipment	344	140		(453)	31
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,465,593	1,247,403		(2,335,218)	377,778
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	1,465,593	1,247,403		(2,335,218)	377,778
100	TOTAL (Accounts 101 and 106)	2,045,755,501	142,334,690	12,185,841		2,175,904,350
101	(102) Electric Plant Purchased (See Instr. 8)					
102	(Less) (102) Electric Plant Sold (See Instr. 8)					
103	(103) Experimental Plant Unclassified					
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,045,755,501	142,334,690	12,185,841		2,175,904,350

FERC FORM No. 1 (REV. 12-05)

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FOOTNOTE DATA			

(a) Concept: CommunicationEquipment

The \$316,406 beginning balance in Account 397.3, Communication Equipment, represents the ending balance of Account 397, Communication Equipment, as of December 31, 2024. As FERC Order No. 898 removed Account 397 from the 2025 FERC Form No. 1, the prior year balance is reported in Account 397.3.

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1	None					
47	TOTAL					

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Comstock Substation - Transmission	08/01/2022	12/01/2026	500,000
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			500,000

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	RDBN-PAXE-4570 345 kV New Line	21,231,958
2	Radbourn 345kV BAAH-J12KD	18,914,319
3	MYWD-MDOS-4594 345 kV New Line	14,944,989
4	DENN-LOCK 345kV New Line	12,271,719
5	SKRV-IPVA 345kV NEW LINE	11,297,289
6	IPVA-MPRG-4534 345 kV New Line	11,167,913
7	KAYS-RIFN 138 kV Easements	10,379,193
8	Plackett 345/138 kV BAAH	4,797,264
9	MPRG-TAZW-4550 345 kV New Line	4,466,748
10	J844-Sandburg IC Ntwk Upgrd.	4,421,099
11	KAYS-RIFN 138 kV New Line	3,836,212
12	LRTP-IL Western Laydown Yard Constr	3,635,147
13	Sursee-Avstn(138KV)-New Line.	3,493,141
14	PAXE-SDNY-4578 345 kV New Line	2,635,602
15	Crossbuck 345kV BAAH	2,511,446
16	PAXE-CRBK-4603 345kV New Line	2,504,808
17	CRBK-MRSN 345kV New Line	2,379,261
18	TAZW-RDBN 345 kV NEW LINE	2,198,649
19	Sursee 138kV 4 Position Ring Bus	2,138,538
20	Kays 138 kV BAAH	1,866,314
21	LOCK-DNNY 345kV Easements	1,688,911
22	Denny 345 kV Ring Bus	1,662,186
23	THILL-ZACH-5014 345 kV Structures	1,652,506
24	BUGL-GATE-5512 345 kV New Line	1,639,184
25	Sursee-Aviston Easements	1,523,573
26	Radbourn 345 kV Shunt Reactor	1,320,722
27	Jarvis-Sursee ROW Expansion	1,299,405
28	GDTY-WTNB-1753 138 kV New RIV XING	1,284,689
29	Alfermann Tap-Alfermann (ITC-ROW)	1,238,494
30	DENN-ORNT 345kV NEW LINE	1,213,017
31	ITC Spare 50 MVA Shunt Reactor	1,070,054
32	BELU-MYWD-5124 345 kV New Line	1,065,243
33	Austin 345 kV (J955) NU Breaker	1,062,135
34	Minor Projects	13,756,459
43	Total	172,568,187

FERC FORM No. 1 (ED. 12-87)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or

classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.  
 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
<b>Section A. Balances and Changes During Year</b>					
1	Balance Beginning of Year	263,974,467	263,974,467		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	48,475,508	48,475,508		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	48,475,508	48,475,508		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(12,185,841)	(12,185,841)		
13	Cost of Removal	(197,817)	(197,817)		
14	Salvage (Credit)	46,212	46,212		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(12,337,446)	(12,337,446)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	17,252,948	17,252,948		
17.2	Net Credit				
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	317,365,477	317,365,477		
<b>Section B. Balances at End of Year According to Functional Classification</b>					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
23.1	Solar Production				
23.2	Wind Production				
23.3	Other Renewable Production				
24	Other Production				
25	Transmission	317,254,483	317,254,483		
26	Distribution				
27	Regional Transmission and Market Operation				
27.1	Energy Storage				
28	General	110,994	110,994		
29	TOTAL (Enter Total of lines 20 thru 28)	317,365,477	317,365,477		

FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

\$ 12,185,841 Retirements per Schedule Page 204-207

(b) Concept: Other Adjustments To Accumulated Depreciation

\$	5,729,559	FERC 898 Transfer to Software to New Accounts
\$	10,083,001	Retirement of Software reserve
\$	1,440,388	Electric Plant Transfers
\$	17,252,948	Other Debit or Cr Items- Page 219, line 16

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	None							
42	Total Cost of Account 123.1 \$		Total					

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	4,025,691	4,025,691	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
10.1	Energy Storage Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	4,025,691	4,025,691	

13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	4,025,691	4,025,691	

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
FOOTNOTE DATA			

<b>(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction</b>			
Applies to lines 5, 7-9, 11, column (b) and (c): Beginning balances incorporate updated estimates from those used to calculate the ending balances in the prior year's Form 1. Functionalization of Account 154 Assigned to - Construction - Beginning and End of Year:			
Production	\$	—	
Transmission	\$	4,025,691	
Distribution	\$	—	
Gas	\$	—	
	\$	4,025,691	

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
<b>Allowances and Environmental Credits (Accounts 158.1, 158.2, 158.3, and 158.4)</b>			

- Report below the details related to allowances and environmental credits. Additional information about the type of allowances/environmental credits required by other regulatory bodies can be disclosed within the footnote data.
- Report all acquisitions of allowances and environmental credits at cost.
- Report allowances and environmental credits in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances and environmental credits transactions by the period they are first eligible for use: the current year's allowances and environmental credits in columns (b)-(c), allowances and environmental credits for the three succeeding years in columns (d)-(f), starting with the following year, and allowances and environmental credits for the remaining succeeding years in columns (g)-(k).
- Report on Line 4 authoritative agency issued allowances. Report withheld portions Lines 36-40.
- Report on Line 5 allowances returned by an authoritative agency. Report on Line 39 the authoritative agency's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the authoritative agency's sale or auction of the withheld allowances.
- Report on Lines 8-14 the names of vendors/transfersors of allowances and environmental credits acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- Report on Lines 22 - 27 the name of purchasers/ transferees of allowances and environmental credits disposed of and identify associated companies.
- Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance and environmental credits sales.

Line No.	Allowances and Environmental Credits Inventory (Accounts 158.1, 158.3, and 158.4) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by authoritative agency												
6													
7													
8	Purchases/Transfers:												
9													
10													



Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	Account Charged (d)	Amount (e)	Balance at End of Year (f)
1	None					
20	TOTAL					

FERC FORM No. 1 (ED. 12-88)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	None					
49	TOTAL					

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Page 230b

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	None				
20	Total				
21	<b>Generation Studies</b>				
22	None				
39	Total				
40	Grand Total				

FERC FORM No. 1 (NEW. 03-07)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During Quarter/Year Account	Written off During the Period Amount	

No.	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	<sup>(a)</sup> 2023 Transmission Revenue Requirement - Reconciliation Adjustment	18,494,412		254, 407	18,494,412	
2	2024 Transmission Revenue Requirement - Reconciliation Adjustment	16,835,772	50,168,505	182.3, 254, 419, 431, 456	52,884,392	14,119,885
3	2025 Transmission Revenue Requirement - Reconciliation Adjustment		111,881,991	182.3, 254, 419, 431, 456	97,654,093	14,227,898
4	<sup>(b)</sup> Taxes - Temporary Differences	3,177,603	117,556,296	182.3, 190, 236, 254, 282, 283, 409, 410, 411	117,238,209	3,495,690
44	TOTAL	38,507,787	279,606,792		286,271,106	31,843,473

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
FOOTNOTE DATA			

<b>(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</b>
This footnote applies to line 1, 2 and 3 on page 232. FERC Order, Docket No., ER12-749. 2023 adjustment was collected from customers through rates over one year beginning January 2025. 2024 adjustment will be collected from customers through rates over one year beginning January 2026. 2025 adjustment will be collected from customers through rates over one year beginning January 2027.
<b>(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</b>
Offset to certain deferred tax liabilities for the probable recovery through future customer rates of tax benefits related to the equity component of allowance for funds used during construction and the effects of tax rate changes from the Tax Cuts and Jobs Act and the increased income tax rate in Illinois. Amounts associated with the equity component of allowance for funds used during construction are amortized over the expected life of the related assets. In 2018, amortization for balances related to the Tax Cuts and Jobs Act began; the amortization period is the expected life of the related assets for plant-related balances.

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
<b>MISCELLANEOUS DEFFERED DEBITS (Account 186)</b>			

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	<sup>(a)</sup> Credit Facility Fees	2,386,573	2,148,291	427	1,732,827	2,802,037
2	Acquisition downpayment 138kv line		300,000			300,000
3	Minor item	(1,096)	5,499	131	3,739	664
47	Miscellaneous Work in Progress	(7)				
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	2,385,470				3,102,701

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
FOOTNOTE DATA			

<b>(a) Concept: DescriptionOfMiscellaneousDeferredDebits</b>
Amortizes through the end of the credit facility (December 2030).

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<b>ACCUMULATED DEFERRED INCOME TAXES (Account 190)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	ADIT Unamortized Investment Tax Credit			
3	Non-property temporary differences		18,984,004	43,652,178
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)		18,984,004	43,652,178
9	Gas			
10	ADIT Unamortized Investment Tax Credit			
11	Non-property temporary differences			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		18,984,004	43,652,178
Notes				

Name of Respondent: Ameren Transmission Company of Illinois		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4						
<b>CAPITAL STOCKS (Account 201 and 204)</b>										
1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year. 3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.										
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock, \$1.00 Par Value	1,000	1.00		1,000	1,000				
7	Total	1,000			1,000	1,000				
8	Preferred Stock (Account 204)									
9										
10										
11										
12	Total									

Name of Respondent: Ameren Transmission Company of Illinois		This report is: (1) An Original (2) A Resubmission	Date of Report: 2026-04-08	Year/Period of Report End of: 2025/ Q4
<b>Other Paid-in Capital</b>				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.                  Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.                  Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.                  Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<b>Donations Received from Stockholders (Account 208)</b>			
2	Beginning Balance Amount			
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders			
4	Ending Balance Amount			
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>			
6	Beginning Balance Amount			
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock			
8	Ending Balance Amount			
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>			
10	Beginning Balance Amount			
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock			
12	Ending Balance Amount			
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>			
14	Beginning Balance Amount	566,314,248		
15.1	Ameren Corporation Capital Contributions	18,873,942		
16	Ending Balance Amount	585,188,190		
17	<b>Other Paid in Capital</b>			
18	Beginning Balance Amount			
19.1	Increases (Decreases) in Other Paid-In Capital			
20	Ending Balance Amount			
40	Total	585,188,190		

Name of Respondent: Ameren Transmission Company of Illinois		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
<b>CAPITAL STOCK EXPENSE (Account 214)</b>				
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.                  2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	None			
22	TOTAL			

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2													
3													
4													
5	Subtotal		0		0	0	0					0	0
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal		0		0	0	0					0	0
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal		0		0	0	0					0	0
16	Other Long Term Debt (Account 224)												
17	3.43% Senior Notes due 2050 - Illinois Commerce Commission Docket No. 17-0194 dated 5/10/17 - June 2017	224-760	150,000,000					06/22/2017	08/31/2050			51,000,000	
18	3.43% Senior Notes due 2050 - Illinois Commerce Commission Docket No. 17-0194 dated 5/10/17 - August 2017	224-760	300,000,000					08/31/2017	08/31/2050			300,000,000	
19	Subtotal of Expense, Premium or Discount for 3.43% Senior Notes due 2050				1,961,287					07/01/2017	08/31/2050		12,039,300
20	2.45% Senior Notes due 2036 - Illinois Commerce Commission Docket No. 21-0654 dated 10/21/21	224-761	75,000,000		596,220			11/16/2021	11/16/2036	11/01/2021	11/30/2036	75,000,000	1,837,500
21	2.96% Senior Notes due 2052 - Illinois Commerce Commission Docket No. 21-0654 dated 10/21/21	224-762	95,000,000		671,950			08/25/2022	08/25/2052	08/01/2022	08/31/2052	95,000,000	2,812,000

22	5.17% Senior Notes due 2039 - Illinois Commerce Commission Docket No. 24-0472 dated 08/30/24	224-763	70,000,000		532,336			08/30/2024	09/01/2039	08/01/2024	09/30/2039	70,000,000	3,619,000
23	5.42% Senior Notes due 2053 - Illinois Commerce Commission Docket No. 24-0472 dated 08/30/24	224-764	70,000,000		540,387			08/30/2024	09/01/2053	08/01/2024	09/30/2053	70,000,000	3,792,253
24	Subtotal		760,000,000		4,302,180	0	0					661,000,000	24,100,053
33	TOTAL		760,000,000	0								661,000,000	24,100,053

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FOOTNOTE DATA			

<b>(a) Concept: OtherLongTermDebt</b>			
On June 22, 2017, Ameren Transmission Company of Illinois closed on the first of two fundings related to its issuance of \$450,000,000 of 3.43% Senior Notes due 2050. Ameren Transmission Company received \$150,000,000 of proceeds from this funding.			
<b>(b) Concept: OtherLongTermDebt</b>			
On August 31, 2017, Ameren Transmission Company of Illinois closed on the second of two fundings related to its issuance of \$450,000,000 of 3.43% Senior Notes due 2050. Ameren Transmission Company received \$300,000,000 of proceeds from this funding. The principal amount of the notes on lines 17 and 18 will be repaid over time based on maturities as follows:			
	Principal Payment		
8/31/2022		49,500,000	
9/2/2024		49,500,000	
8/31/2027		49,500,000	
9/2/2030		49,500,000	
8/31/2032		49,500,000	
8/31/2038		49,500,000	
8/31/2043		76,500,000	
8/31/2050		76,500,000	
	\$	450,000,000	
<b>(c) Concept: OtherLongTermDebt</b>			
On November 16, 2021, Ameren Transmission Company of Illinois closed on the issuance of \$75,000,000 of 2.45% Senior Notes due 2036. Ameren Transmission Company received \$75,000,000 of proceeds from this funding. The principal amount of the notes will be repaid over time based on maturities as follows:			
	Principal Payment		
11/16/2029	\$	30,000,000	
11/16/2036		45,000,000	
	\$	75,000,000	
<b>(d) Concept: OtherLongTermDebt</b>			
On August 25, 2022, Ameren Transmission Company of Illinois closed on the issuance of \$95,000,000 of 2.96% Senior Notes due 2052. Ameren Transmission Company received \$95,000,000 of proceeds from this funding. The principal amount of the notes will be repaid over time based on maturities as follows:			
	Principal Payment		
08/25/2040	\$	45,000,000	
08/25/2052		50,000,000	
	\$	95,000,000	
<b>(e) Concept: OtherLongTermDebt</b>			
On August 30, 2024, Ameren Transmission Company of Illinois closed on the issuance of \$70,000,000 of 5.17% Senior Notes due 2039. Ameren Transmission Company received \$70,000,000 of proceeds from this funding. The principal amount of the notes will be repaid in a single payment on September 1, 2039.			
<b>(f) Concept: OtherLongTermDebt</b>			
On August 30, 2024, Ameren Transmission Company of Illinois closed on the issuance of \$70,000,000 of 5.42% Senior Notes due 2053. Ameren Transmission Company received \$70,000,000 of proceeds from this funding. The principal amount of the notes will be repaid in a single payment on September 1, 2053.			
<b>(g) Concept: InterestExpenseOtherLongTermDebt</b>			
	Account 427 - Interest on Long Term Debt		
Interest on long-term debt	\$	24,100,053	
Amortization of long-term credit facility fees		2,074,910	
Total Account 427	\$	26,174,963	

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>			
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.			

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	131,298,104
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Total	
9	Deductions Recorded on Books Not Deducted for Return	
10	Current Federal Income Tax	21,288,950
11	Other	56,143
12	Total	21,345,093
14	Income Recorded on Books Not Included in Return	
15	Deferred Income Taxes	(15,020,470)
16	Total	(15,020,470)
19	Deductions on Return Not Charged Against Book Income	
20	Plant Temporary Differences	34,259,232
21	Prepaid Insurance	64,964
22	Other Regulatory Asset	1,849,018
23	State Tax Adjustment	(4,565,324)
24	Total	31,607,890
27	Federal Tax Net Income	96,884,189
28	Show Computation of Tax:	
29	Federal Income Tax	(20,345,679)
30	Adjustments	943,271
31	Total Federal Income Tax Payable	21,288,950

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

The consolidated tax is allocated to each member of the consolidated tax group using a stand-alone calculation ratio to the total amount of tax owed by the consolidated group.

Ameren Accelerator Investments, LLC	(17,914)
Ameren Development Company	(597,726)
Ameren EIP Investment, LLC	290,276
Ameren Illinois Company	63,621,915
Ameren Corporation	(55,647,252)
Ameren Services Company	(852,568)
ATX East, LLC	(11,337)
ATX Southwest, LLC	(14,726)
Ameren Transmission Company, LLC	(1,914,747)
Ameren Transmission Company of Illinois	21,288,950
Lucky Corridor, LLC	(129,183)
Mutual Business Program 39 (MBP)	163,143
AmerenEnergy Medina Valley CoGen, LLC	(397,268)
Union Electric Company	(147,406,717)
Ameren Missouri Securitization Funding I LLC (MF1)	7,118,294
Elimination Consolidation Entity (ECE)	(3,255,954)
Total	\$ (117,762,814)

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Other Deductions Recorded on Books

Lobbying Expense	\$	29,023
Book Loss on Reacquired Debt		27,120
Total	\$	56,143

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)	
1	Federal	Federal Tax		2025	0	0	21,288,950	15,606,320	(5,682,630)	0		20,931,053				357,897
2					0	0				0						
3	<b>Subtotal Federal Tax</b>				0	0	21,288,950	15,606,320	(5,682,630)	0	0	20,931,053	0	0		357,897
4	Illinois	State Tax	Illinois	2025	0	0	(2,812,263)	(3,258,193)	(445,930)	0		(2,838,002)				25,739
5	Missouri	State Tax	Missouri	2025	0	0	(432,605)	(432,605)		0		(432,605)				
6	<b>Subtotal State Tax</b>				0	0	(3,244,868)	(3,690,798)	(445,930)	0	0	(3,270,607)	0	0		25,739
7	<b>Subtotal Local Tax</b>				0	0	0	0	0	0	0	0	0	0	0	0
8	<b>Subtotal Other Tax</b>				0	0	0	0	0	0	0	0	0	0	0	0
9	Illinois Real Estate	Property Tax	Illinois	2024	250,000	0	19,856	269,856		0		19,856				
10	Illinois Real Estate	Property Tax	Illinois	2025	0	0	250,000			250,000		250,000				
11	MO Real Estate & Pers Prop	Property Tax	Missouri	2025	0	0	3,917,870	3,917,870		0		3,255,850				662,020
12	<b>Subtotal Property Tax</b>				250,000	0	4,187,726	4,187,726	0	250,000	0	3,525,706	0	0	0	662,020
13	<b>Subtotal Real Estate Tax</b>				0	0	0	0	0	0	0	0	0	0	0	0
14	<b>Subtotal Unemployment Tax</b>				0	0	0	0	0	0	0	0	0	0	0	0
15	<b>Subtotal Sales And Use Tax</b>				0	0	0	0	0	0	0	0	0	0	0	0
16	<b>Subtotal Income Tax</b>				0	0	0	0	0	0	0	0	0	0	0	0
17	Federal Excise	Excise Tax		2025	0	0				0						
18	<b>Subtotal Excise Tax</b>				0	0	0	0	0	0	0	0	0	0	0	0
19	<b>Subtotal Fuel Tax</b>				0	0	0	0	0	0	0	0	0	0	0	0
20	<b>Subtotal Federal Insurance Tax</b>				0	0	0	0	0	0	0	0	0	0	0	0
21	Corporate Franchise	Franchise Tax	Illinois	2025	0	0	551,718	551,718		0		551,718				
22	<b>Subtotal Franchise Tax</b>				0	0	551,718	551,718	0	0	0	551,718	0	0	0	0
23	Miscellaneous	Miscellaneous Other Tax	Missouri	2024	16,400	0	(7)	16,393		0		(7)				

24	Miscellaneous	Miscellaneous Other Tax	Missouri	2025	0	0	20,000			20,000		20,000			
25	<b>Subtotal Miscellaneous Other Tax</b>				16,400	0	19,993	16,393	0	20,000	0	19,993	0	0	0
26	<b>Subtotal Other Federal Tax</b>				0	0	0	0	0	0	0	0	0	0	0
27	<b>Subtotal Other State Tax</b>				0	0	0	0	0	0	0	0	0	0	0
28	<b>Subtotal Other Property Tax</b>				0	0	0	0	0	0	0	0	0	0	0
29	<b>Subtotal Other Use Tax</b>				0	0	0	0	0	0	0	0	0	0	0
30	<b>Subtotal Other Advalorem Tax</b>				0	0	0	0	0	0	0	0	0	0	0
31	<b>Subtotal Other License And Fees Tax</b>				0	0	0	0	0	0	0	0	0	0	0
32	<b>Subtotal Payroll Tax</b>				0	0	0	0	0	0	0	0	0	0	0
33	<b>Subtotal Advalorem Tax</b>				0	0	0	0	0	0	0	0	0	0	0
34	<b>Subtotal Other Allocated Tax</b>				0	0	0	0	0	0	0	0	0	0	0
35	<b>Subtotal Severance Tax</b>				0	0	0	0	0	0	0	0	0	0	0
36	<b>Subtotal Penalty Tax</b>				0	0	0	0	0	0	0	0	0	0	0
37	<b>Subtotal Other Taxes And Fees</b>				0	0	0	0	0	0	0	0	0	0	0
40	<b>TOTAL</b>				266,400	0	22,803,519	16,671,359	(6,128,560)	270,000	0	21,757,863	0	0	1,045,656

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
FOOTNOTE DATA			

<b>(a) Concept: TaxAdjustments</b>									
Federal Adjustments:									
	Contra Account				Amount				
Accounts Payable from Assoc. Co.-PY			234		\$			(213,642)	
Accounts Payable from Assoc. Co.-CY			234					(6,331,683)	
Accounts Receivable from Assoc. Co.			146					862,695	
Total					\$			(5,682,630)	
<b>(b) Concept: TaxAdjustments</b>									
Illinois State Adjustments:									
	Contra Account				Amount				
Accounts Receivable from Assoc. Co.-PY			146		\$			(2,149,982)	
Accounts Receivable from Assoc. Co.-CY			146					1,367,320	
Accounts Receivable from Assoc. Co.			146					336,732	
Total					\$			(445,930)	
<b>(c) Concept: TaxesCharged</b>									
Kind of Tax (a)	Taxes Accrued (e)	Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Taxes Accrued (j)	Electric (k)	Other (l)	
Federal Taxes	0	0	21,288,950	15,606,320	(5,682,630)	0	20,931,053	357,897	
Illinois Taxes	250,000	0	(1,990,689)	(2,436,619)	(445,930)	250,000	(2,016,428)	25,739	
Missouri Taxes	16,400	0	3,556,258	3,551,658	—	20,000	2,843,238	682,020	
Total	266,400	0	22,803,519	16,671,359	(6,128,560)	270,000	21,757,863	1,045,656	

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
<b>ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)</b>			

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
6	30									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	10									
11	TOTAL									
47	OTHER TOTAL									
48	GRAND TOTAL									

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Contributions in Aid of Construction	2,755,363	107, 108	5,692,481	4,620,201	1,683,083
2	Minor item		234	2,583	10,298	7,715
47	TOTAL	2,755,363		5,695,064	4,630,499	1,690,798

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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										



Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

The amounts in other include:

Tax Reform Regulatory Assets/Liabilities	\$	107,564,055
Other Non-Utility Property		(67,627)
<b>Total</b>	\$	<b>107,496,428</b>

(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

The amounts in other include:

Tax Reform Regulatory Assets/Liabilities	\$	130,529,554
Other Non-Utility Property		(138,144)
<b>Total</b>	\$	<b>130,391,410</b>

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Non-property Temporary Diff	(1,005,210)	1,191,922	619,196							(432,484)
9	TOTAL Electric (Total of lines 3 thru 8)	(1,005,210)	1,191,922	619,196							(432,484)
10	Gas										
11	Non-property Temporary Diff										
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	26,006,878				182/190	5,910,712	182/190	37,633,667		57,729,833
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	25,001,668	1,191,922	619,196			5,910,712		37,633,667		57,297,349
20	Classification of TOTAL										
21	Federal Income Tax	24,990,149	473,042	123,715			1,811,968		35,090,305		58,617,813
22	State Income Tax	11,519	718,880	495,481			4,098,744		2,543,362		(1,320,464)
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

All amounts in other related to Tax Reform Regulatory assets/liabilities.

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	(a) Taxes - Temporary Differences	84,469,893	182.3, 190, 236, 254, 282, 283, 409, 410, 411	104,296,404	96,650,445	76,823,934
2	(b) 2023 Transmission Revenue Requirement - Reconciliation Adjustment	184,864	182.3, 407	184,864		
3	2024 Transmission Revenue Requirement - Reconciliation Adjustment	733,679	182.3, 254, 419, 431, 456	2,172,455	2,946,510	1,507,734
4	2025 Transmission Revenue Requirement - Reconciliation Adjustment		182.3, 254, 419, 431, 456	1,255,932	1,740,361	484,429
41	TOTAL	85,388,436		107,909,655	101,337,316	78,816,097

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**FOOTNOTE DATA**

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Represents deferred income taxes that will be refunded to customers related to other tax liabilities and depreciation differences recorded at rates in excess of current statutory rates. Depreciation differences are amortized over the expected life of the related assets. In 2018, amortization for balances related to the Tax Cuts and Jobs Act began; the amortization period is the expected life of the related assets for plant-related balances.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

The following footnote applies to the 2023, 2024 and 2025 Transmission Revenue Requirement Reconciliation Adjustment: FERC Order, Docket No., ER12-749

2023 adjustment was refunded to customers through rates over one year beginning January 2025.  
 2024 adjustment will be refunded to customers through rates over one year beginning January 2026.  
 2025 adjustment will be refunded to customers through rates over one year beginning January 2027.

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**Electric Operating Revenues**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5 and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

				<b>MEGAWATT HOURS SOLD</b>	<b>AVG.NO. CUSTOMERS PER</b>	<b>AVG.NO. CUSTOMERS</b>
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Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	MONTH Current Year (no Quarterly) (f)	PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds						
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	15,112,774	17,803,246				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	25,268	14,593				
22	(456.1) Revenues from Transmission of Electricity of Others	229,805,988	212,463,507				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	244,944,030	230,281,346				
27	TOTAL Electric Operating Revenues	244,944,030	230,281,346				

Line 12, column (b) includes \$ of unbilled revenues.  
Line 12, column (d) includes MWH relating to unbilled revenues

FERC FORM NO. 1 (REV. 12-05)

Page 300-301

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not applicable				
46	TOTAL				

FERC FORM NO. 1 (NEW. 12-05)

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	This report is:		
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Name of Respondent:  
Ameren Transmission Company of Illinois

(1) An Original  
(2) A Resubmission

Date of Report:  
04/08/2026

Year/Period of Report  
End of: 2025/ Q4

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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16						
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28						
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31						
32						
33						
34						
35						

36							
37							
38							
39							
40							
41	TOTAL Billed - All Accounts						
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts						
43	TOTAL - All Accounts						

FERC FORM NO. 1 (ED. 12-95)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
  
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.  
  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
  
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.  
  
 OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.  
  
 AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Not Applicable										
15	Subtotal - RQ										
16	Subtotal-Non-RQ										
17	Total										

FERC FORM NO. 1 (ED. 12-90)

Page 310-311

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
18.1	(513.1) Maintenance of Computer Hardware		
18.2	(513.2) Maintenance of Computer Software		
18.3	(513.3) Maintenance of Communication Equipment		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		

38.1	(531.1) Maintenance of Computer Hardware		
38.2	(531.2) Maintenance of Computer Software		
38.3	(531.3) Maintenance of Communication Equipment		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear, Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
56.1	(544.1) Maintenance of Computer Hardware		
56.2	(544.2) Maintenance of Computer Software		
56.3	(544.3) Maintenance of Communication Equipment		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Computer Hardware		
71.2	(553.2) Maintenance of Computer Software		
71.3	(553.3) Maintenance of Communication Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		

73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
76.1	(555.1) Power Purchased for Storage Operations		
76.2	(555.2) Bundled Environmental Credits		
76.3	(555.3) Unbundled Environmental Credits		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		
79.1	F. Solar Generation		
79.2	Operation		
79.3	(558.1) Operation Supervision and Engineering		
79.4	(558.2) Solar Panel Generation and Other Plant Operating Expenses		
79.6	(558.4) Rents		
79.7	TOTAL Operation (Enter Total of lines 79.3 thru 79.6)		
79.8	Maintenance		
79.9	(558.6) Maintenance Supervision and Engineering		
79.10	(558.7) Maintenance of Solar Panels, Structures, and Equipment		
79.11	(558.8) Maintenance of Computer Hardware		
79.12	(558.9) Maintenance of Computer Software		
79.13	(558.10) Maintenance of Communication Equipment		
79.14	(558.11) Maintenance of Miscellaneous Solar Generation Plant		
79.15	TOTAL Maintenance (Enter Total of lines 79.9 thru 79.14)		
79.16	TOTAL Power Production Expenses-Solar (total of lines 79.7 & 79.15)		
79.17	G. Wind Generation		
79.18	Operation		
79.19	(558.13) Operation Supervision and Engineering		
79.20	(558.14) Wind Turbine Generation and Other Plant Operating Expenses		
79.21	(558.16) Rents		
79.22	TOTAL Operation (Enter Total of lines 79.19 thru 79.21)		
79.23	Maintenance		
79.24	(558.18) Maintenance Supervision and Engineering		
79.25	(558.19) Maintenance of Wind Turbines, Structures, and Equipment		
79.26	(558.20) Maintenance of Computer Hardware		
79.27	(558.21) Maintenance of Computer Software		
79.28	(558.22) Maintenance of Communication Equipment		
79.29	(558.23) Maintenance of Miscellaneous Wind Generation Plant		
79.30	TOTAL Maintenance (Enter Total of lines 79.24 thru 79.29)		
79.31	TOTAL Power Production Expenses-Wind (total of lines 79.22 & 79.30)		
79.32	H. Other Renewable Generation		
79.33	Operation		
79.34	(559.1) Operation Supervision and Engineering		
79.35	(559.2) Other Miscellaneous Generation and Other Plant Operating Expenses		

79.36	(559.3) Fuel		
79.37	(559.4) Rents		
79.38	TOTAL Operation (Enter Total of lines 79.34 thru 79.37)		
79.39	Maintenance		
79.40	(559.6) Maintenance Supervision and Engineering		
79.41	(559.7) Maintenance of Structures		
79.42	(559.9) Maintenance of Boilers		
79.43	(559.10) Maintenance of Generating and Electric Equipment		
79.44	(559.12) Maintenance of Computer Hardware		
79.45	(559.13) Maintenance of Computer Software		
79.46	(559.14) Maintenance of Communication Equipment		
79.47	(559.15) Maintenance of Miscellaneous Renewable Production Plant		
79.48	TOTAL Maintenance (Enter Total of lines 79.40 thru 79.47)		
79.49	TOTAL Power Production Expenses-Other Renewable (total of lines 79.38 & 79.48)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74, 79, 79.16, 79.31, & 79.49)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	106,647	95,088
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	51,816	88,141
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	7,710	10,417
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	3,796,021	2,161,821
98	(567) Rents	990,462	968,917
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	4,952,656	3,324,384
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	7,252	5,476
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software	163,671	165,150
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	611,970	578,435
108	(571) Maintenance of Overhead Lines	781,615	591,853
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		

111	TOTAL Maintenance (Total of Lines 101 thru 110)	1,564,508	1,340,914
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	6,517,164	4,665,298
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
131.1	4. ENERGY STORAGE EXPENSES		
131.2	Operation		
131.3	(577.1) Operation Supervision and Engineering		
131.4	(577.2) Operation of Energy Storage Equipment		
131.5	(577.3) Storage Fuel		
131.6	(577.4) Rents		
131.7	Total Operation (Lines 131.3 thru 131.6)		
131.8	Maintenance		
131.9	(578.1) Maintenance Supervision and Engineering		
131.10	(578.2) Maintenance of Energy Storage Equipment and Structures		
131.11	(578.3) Maintenance of Computer Hardware		
131.12	(578.4) Maintenance of Computer Software		
131.13	(578.5) Maintenance of Communication Equipment		
131.14	(578.6) Maintenance of Miscellaneous Other Energy Storage Plant		
131.15	Total Maintenance (Lines 131.9 thru 131.14)		
131.16	TOTAL Energy Storage Expenses (Total of 131.7 and 131.15)		
132	5. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		

138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
148.1	(592.2) Maintenance of Computer Hardware		
148.2	(592.3) Maintenance of Computer Software		
148.3	(592.4) Maintenance of Communication Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		
157	6. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		17
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		17
165	7. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		
172	8. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		

179	9. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	2,826,565	2,458,444
182	(921) Office Supplies and Expenses	221,748	622,178
183	(Less) (922) Administrative Expenses Transferred-Credit	139,542	398,103
184	(923) Outside Services Employed	2,194,521	1,647,409
185	(924) Property Insurance	138,258	63,388
186	(925) Injuries and Damages	1,768,100	1,655,421
187	(926) Employee Pensions and Benefits	11,867	4,315
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	181,228	126,955
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	738,218	655,133
193	(931) Rents	1,236,606	1,024,893
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	9,177,569	7,860,033
195	Maintenance		
196	(935) Maintenance of General Plant	331,010	111,550
196.1	(935.1) Maintenance of Computer Hardware	43,712	
196.2	(935.2) Maintenance of Computer Software	632,382	
196.3	(935.3) Maintenance of Communication Equipment	18,445	
196.4	TOTAL Maintenance (Enter Total of lines 196 thru 196.3)	1,025,549	111,550
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196.4)	10,203,118	7,971,583
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 131.16, 156, 164, 171, 178, and 197)	16,720,282	12,636,898

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**PURCHASED POWER (Account 555)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
  - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
  - LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
  - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
  - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
  - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
  - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
  - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
  - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
  - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average

monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	Not Applicable													
15	TOTAL						0	0	0	0				

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Page 326-327

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")**

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)	
1	(a)(b)(c) Midcontinent Independent System Operator, Inc. (MISO)	Ameren Transmission Company of Illinois (ATXI)	MISO		MISO FERC Electric Tariff Vol. No. 1	VARIOUS	VARIOUS					215,464,614		5,116,460	220,581,074
2	(d) True-up Adjustments	ATXI	Various	AD	MISO FERC Electric Tariff Vol. No. 1	VARIOUS	VARIOUS							9,224,914	9,224,914
35	TOTAL							0	0	0	215,464,614			14,341,374	229,805,988

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: PaymentByCompanyOrPublicAuthority

ATXI is a transmission owning member within the AMIL and AMMO Pricing Zones of the MISO Regional Transmission Organization (RTO). ATXI is not a transmission provider. ATXI serves no load. ATXI did not sell transmission services or ancillary services directly. Instead, ATXI receives revenues from transmission and ancillary services sold by MISO. MISO distributes the revenues that it receives to the transmission owners. ATXI is also allocated a portion of the revenue collected for each Pricing Zone based on its respective revenue requirement within each Pricing Zone.

(b) Concept: PaymentByCompanyOrPublicAuthority

This footnote applies to line 1, column (d)

Because this line includes all revenue collected by MISO and distributed to ATXI under the MISO Transmission Owner's Agreement, billing demand information is unavailable. This includes all types of transmission service classifications.

(c) Concept: PaymentByCompanyOrPublicAuthority

This footnote applies to line 1, columns (h), (i), and (j):

As all revenue is collected by MISO and distributed to ATXI under the MISO Transmission Owner's Agreement, billing demand and energy transfer information is unavailable.

(d) Concept: PaymentByCompanyOrPublicAuthority

This footnote applies to line 2, columns (a) through (d):

Adjusted revenues to reflect revised revenue requirement based on preliminary actual results for the current year. The true-up also included an adjustment for load and the true-up for the prior calendar year's actuals. This includes all types of transmission service classifications.

(e) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers

The demand charges listed in this column include:

\$	1,445,783 Schedule 7 (Firm PTP Transmission)
	199,505 Schedule 8 (Non-Firm PTP Transmission)
	18,170,197 Schedule 9 (Network Transmission)
	647,856 Schedule 26, 37, and 38 (Network Upgrade Transmission Expansion)
	195,001,273 Schedule 26A (Multi-Value Projects)
\$	<u>215,464,614</u>

(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

The other charges listed in this column include:

\$	(175,698) Schedule 1 (Scheduling, System Control, & Dispatch Service)
	5,292,158 FSA (Facility Service Agreement Revenues)
\$	<u>5,116,460</u>

(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

The other charges listed in this column include:

	(1,022,930) Schedule 9 (Network Transmission)
	10,292,897 Schedule 26A (Multi-Value Projects)
	(45,053) Schedule 26 (Network Upgrade Transmission Expansion)
\$	<u>9,224,914</u>

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOS

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RT/O.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not applicable				
40	TOTAL				

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Not applicable							
	TOTAL		0	0	0	0	0	0

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	54,226
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...exrn servicing outstanding Securities	276,058
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Other Miscellaneous General Expense:	
7	Moody's Investors Service	51,276
8	S&P Global Ratings	76,310
9	Items less than \$5,000 each	7,339
10	Labor allocations from Ameren Services Company	273,009
46	TOTAL	738,218

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					

4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
5.1	Solar Production Plant				
5.2	Wind Production Plant				
5.3	Other Renewable Production Plant				
6	Other Production Plant				
7	Transmission Plant	48,431,889			48,431,889
8	Distribution Plant				
9	Regional Transmission and Market Operation				
9.1	Energy Storage Plant				
10	General Plant	43,619			43,619
11	Common Plant-Electric				
12	TOTAL	48,475,508			48,475,508

**B. Basis for Amortization Charges**

Amortization of Limited-Term Electric Intangible Plant (Account 404) occurs over a 2 to 15 year life.

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO				Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)			
1	Professional services in connection with regulatory matters. (Electric)		115,534	115,534		Electric	928	115,534				
2	Miscellaneous (Electric)		65,694	65,694		Electric	928	65,694				
46	TOTAL		181,228	181,228				181,228				

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:  
Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife

Other hydroelectric

Fossil-fuel steam

Internal combustion or gas turbine

Nuclear

Solar

Wind

Other renewable

Unconventional generation  
Siting and heat rejection

Transmission

Overhead  
Underground

Distribution

Regional Transmission and Market Operation  
Energy Storage

Environment (other than equipment)  
Other (Classify and include items in excess of \$50,000.)  
Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute  
Research Support to Edison Electric Institute  
Research Support to Nuclear Power Groups  
Research Support to Others (Classify)  
Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
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FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	2,031,993		
5	Regional Market			
5.1	Energy Storage			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	2,716,115		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	4,748,108		
12	Maintenance			
13	Production			
14	Transmission	346,684		
15	Regional Market			
15.1	Energy Storage			
16	Distribution			
17	Administrative and General	60,554		
18	TOTAL Maintenance (Total of lines 13 thru 17)	407,238		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	2,378,677		

22	Regional Market (Enter Total of Lines 5 and 15)			
22.1	Energy Storage (Enter Total of Lines 5.1 and 15.1)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	2,776,669		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	5,155,346	3,768	5,159,114
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			

65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	5,155,346	3,768	5,159,114
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	10,198,794	2,325,802	12,524,596
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	10,198,794	2,325,802	12,524,596
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Other Income & Deductions	197,379	145	197,524
80	Prelim Survey and Investigation Charges	1,343,720	982	1,344,702
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,541,099	1,127	1,542,226
96	TOTAL SALARIES AND WAGES	16,895,239	2,330,697	19,225,936

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
<b>COMMON UTILITY PLANT AND EXPENSES</b>			
<ol style="list-style-type: none"> <li>Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</li> <li>Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</li> <li>Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</li> <li>Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</li> </ol>			

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
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18					
19					
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37				
38				
39				
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41				
42				
43				
44				
45				
46	TOTAL			

FERC FORM NO. 1 (NEW. 12-05)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						100(175,698)
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						(175,698)

FERC FORM NO. 1 (New 2-04)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**FOOTNOTE DATA**

(a) Concept: AncillaryServicesSoldAmount

ATXI is a transmission owning member within the AML and AMMO Pricing Zones of the MISO Regional Transmission Organization (RTO). ATXI is not a transmission provider. ATXI serves no load. ATXI did not sell transmission services or ancillary services directly. Instead, ATXI received revenues from transmission and ancillary services sold by MISO. MISO distributes the revenues that it receives to the transmission owners. ATXI is also allocated a portion of the revenue collected for each Pricing Zone based on its respective revenue requirement within each Pricing Zone.

FERC FORM NO. 1 (New 2-04)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)	
	NAME OF SYSTEM: 0										
1	January										
2	February										
3	March										
4	Total for Quarter 1				0	0	0	0	0	0	
5	April										
6	May										
7	June										
8	Total for Quarter 2				0	0	0	0	0	0	
9	July										
10	August										
11	September										
12	Total for Quarter 3				0	0	0	0	0	0	
13	October										
14	November										
15	December										
16	Total for Quarter 4				0	0	0	0	0	0	
17	Total				0	0	0	0	0	0	

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
FOOTNOTE DATA			

(a) Concept: FirmNetworkServiceForSelf

ATXI is a Transmission Owner within the AML and AMMO Pricing Zones of the Midcontinent Independent System Operator, Inc (MISO) Regional Transmission Organization (RTO). ATXI serves no load. ATXI is allocated a portion of the revenue collected for each Pricing Zone based on its respective revenue requirement within each Pricing Zone.

See the Form 1 filing data for Ameren Illinois Company and Union Electric Company for the reported data. ATXI does not repeat this information here as it would be duplicative.

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
<b>Monthly ISO/RTO Transmission System Peak Load</b>			

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
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										(i)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 2026-04-08	Year/Period of Report End of: 2025/ Q4
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
6.1	Solar		27	Total Energy Losses	
6.2	Wind		27.1	Total Energy Stored	
6.3	Other Renewable		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	0
7	Other				
8	Less Energy for Pumping				
9	Net Generation (Enter Total of lines 3 through 8)	0			
10	Purchases (other than for Energy Storage)	0			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			

14	Net Exchanges (Line 12 minus line 13)	0
15	Transmission For Other (Wheeling)	
16	Received	
17	Delivered	
18	Net Transmission for Other (Line 16 minus line 17)	0
19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	0

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January					
30	February					
31	March					
32	April					
33	May					
34	June					
35	July					
36	August					
37	September					
38	October					
39	November					
40	December					
41	Total	0	0			

FERC FORM NO. 1 (ED. 12-90)

Page 401b

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**Steam Electric Generating Plant Statistics**

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other

informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Not Applicable
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	
6	Net Peak Demand on Plant - MW (60 minutes)	
7	Plant Hours Connected to Load	
8	Net Continuous Plant Capability (Megawatts)	
9	When Not Limited by Condenser Water	
10	When Limited by Condenser Water	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant: Land and Land Rights	
14	Structures and Improvements	
15	Equipment Costs	
16	Asset Retirement Costs	
17	Total Cost (10-23)	
18	Cost per KW of Installed Capacity (line 17/5) Including	
19	Production Expenses: Oper, Supv, & Engr	
20	Fuel	
21	Coolants and Water (Nuclear Plants Only)	
22	Steam Expenses	
23	Steam From Other Sources	
24	Steam Transferred (Cr)	
25	Electric Expenses	
26	Misc Steam (or Nuclear) Power Expenses	
27	Rents	
28	Allowances	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Boiler (or reactor) Plant	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Steam (or Nuclear) Plant	
34	Total Production Expenses	
35	Expenses per Net kWh	
35	<b>Plant Name</b>	
36	Fuel Kind	
37	Fuel Unit	
38	Quantity (Units) of Fuel Burned	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	

41	Average Cost of Fuel per Unit Burned
42	Average Cost of Fuel Burned per Million BTU
43	Average Cost of Fuel Burned per kWh Net Gen
44	Average BTU per kWh Net Generation

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**Renewable Generating Plant Statistics**

1. Report data for plant in Service only.
2. Report in this page renewable plants of 10,000 Kw or more.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.

Line No.	Item (a)	Plant Name: 0
1	Kind of Plant (Solar, Wind, Biomass, etc.)	
2	Type of Constr (PV Tracking, Offshore, Boiler, etc)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	
6	Net Peak Demand on Plant - MW (60 minutes)	
7	Plant Hours Connected to Load	
8	Net Continuous Plant Capability (Megawatts)	
9	Net Generation, Exclusive of Plant Use - KWh	
10	Cost of Plant: Land and Land Rights	
11	Structures and Improvements	
12	Solar Panels, Wind Turbines and Generators	
13	Fuel Holders	
14	Boilers	
15	Collector System	
16	Generator Step-up Transformers (GSU)	
17	Inverters	
18	Other Accessory Electrical Equipment	
19	Computer Hardware	
20	Computer Software	
21	Communication Equipment	
22	Miscellaneous Power Plant Equipment	
23	Asset Retirement Costs	
24	Total Cost (10-23)	
25	Cost per KW of Installed Capacity (line 24/5) Including	
26	Production Expenses: Oper, Supv, & Engr	
27	Generation and Other Plant Operating Expenses	
28	Fuel	
29	Steam Expenses	

30	Electric Expenses	
31	Misc Steam Power Expenses	
32	Rents	
33	Environmental Credits	
34	Maintenance Supervision and Engineering	
35	Maintenance of Structures and Equipment	
36	Maintenance of Boiler Plant	
37	Maintenance of Electric Plant	
38	Maintenance of Computer Hardware	
39	Maintenance of Computer Software	
40	Maintenance of Communication Equipment	
41	Maintenance of Misc Plant	
42	Total Production Expenses	
43	Expenses per Net KWh	

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**Hydroelectric Generating Plant Statistics**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant-Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	<b>Net Plant Capability (in megawatts)</b>					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	<b>Cost of Plant</b>					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					

20	Total Cost (10-23)					
21	Cost per KW of Installed Capacity (line 20 / 5)					
22	<b>Production Expenses</b>					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**Pumped Storage Generating Plant Statistics**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	<b>Cost of Plant</b>				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				

16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total Cost (10-23)				
22	Cost per KW of installed cap (line 21 / 4)				
23	<b>Production Expenses</b>				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))				

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants, pumped storage plants, and renewable plants of less than 10,000 Kw installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, renewable, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1													
2													
3													
4													
5													



**ENERGY STORAGE OPERATIONS (Large Plants)**

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) and (b) report the name of the energy storage project and location.
3. In column (c), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In column (d) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (c) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In column (e) report MWHs lost during conversion, storage and discharge of energy.
6. In column (f) report the MWHs sold.
7. In column (g), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (h), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (i) and (j), report fuel costs for storage operations associated with self-generated power and other costs associated with self-generated power.
9. In column (l) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	MWHs (c)	MWHs delivered to the grid (d)	MWHs Lost During Conversion, Storage and Discharge of Energy (e)	MWHs Sold (f)	Revenues from Energy Storage Operations (g)	Power Purchased for Storage Operations (555.1) (Dollars) (h)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (i)	Other Costs Associated with Self-Generated Power (Dollars) (j)	Account for Project Costs (k)	Total Project Plant Costs (l)
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
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30													
31													
32													
33													
34													
35	TOTAL		0	0	0	0	0	0	0	0	0	0	0

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a) and (b) report the name of the energy storage project, and location.
3. In column (c), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (d), report operation expenses excluding fuel, (e), maintenance expenses, (f) fuel costs for storage operations and (g) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (h) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	Project Cost (c)	Plant Operating Expenses				
				Operations (Excluding Fuel used in Storage Operations) (d)	Maintenance (e)	Cost of fuel used in storage operations (f)	Account No. 555.1, Power Purchased for Storage Operations (g)	Other Expenses (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
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11								
12								
13								
14								
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25																				
26																				
27																				
28																				
29																				
30																				
31																				
32																				
33																				
34																				
35																				
36	TOTAL							0		0			0		0		0		0	0

FERC FORM NO. 1 (NEW 12-12)

Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	RUSH ISLAND	BALDWIN_4585	345	345	Lattice Tower	0.17		1	954 KCMIL ACSS	10,566,102	44,048,107	54,614,209				
2	RUSH ISLAND	BALDWIN_4585	345	345	Steel Pole	28.48			954 KCMIL ACSS							
3	HERLEMAN	MAYWOOD	345	345	Lattice Tower	0.13		1	954 KCMIL ACSS	5,601,450	95,576,912	101,178,362				
4	HERLEMAN	MAYWOOD	345	345	Lattice Tower	1.56		1	954 KCMIL ACSS/HS							
5	HERLEMAN	MAYWOOD	345	345	Steel Pole	12.97		1	954 KCMIL ACSS							
6	MEREDOSIA	HERLEMAN	345	345	Lattice Tower	1.10		1	954 KCMIL ACSS/HS	14,740,531	135,605,610	150,346,141				
7	MEREDOSIA	HERLEMAN	345	345	Steel Pole	45.66			954 KCMIL ACSS/HS							
8	MEREDOSIA	IPAVAL	345	345	Lattice Tower	0.12		1	954 KCMIL ACSS/HS	19,570,046	137,570,195	157,140,241				
9	MEREDOSIA	IPAVAL	345	345	Lattice Tower	2.76		1	954 KCMIL ACSS/UHS							

10	MEREDOSIA	IPAVA	345	345	Steel Pole	46.01		1	954 KCMIL ACSS/HS								
11	AUSTIN	MEREDOSIA	345	345	Steel Pole	76.36		1	954 KCMIL ACSS/HS	27,250,212	142,423,349	169,673,561					
12	PANA	AUSTIN	345	345	Steel Pole	31.75			954 KCMIL ACSS/HS	12,017,168	57,547,085	69,564,253					
13	FARADAY	PANA	345	345	Steel Pole	32.26		1	954 KCMIL ACSS/HS	11,406,239	58,533,484	69,939,723					
14	KANSAS	FARADAY	345	345	Steel Pole	0.13		1	2-954 KCMIL ACSS	25,273,062	106,179,527	131,452,589					
15	KANSAS	FARADAY	345	345	Steel Pole	61.11			954 KCMIL ACSS/HS								
16	SUGAR CREEK	KANSAS	345	345	Steel Pole	32.60		1	954 KCMIL ACSS/HS	39,118,855	45,807,596	84,926,451					
17	SIDNEY	RISING	345	345	Lattice Tower	3.57		1	954 KCMIL ACSS/HS	7,149,251	40,192,286	47,341,537					
18	SIDNEY	RISING	345	345	Steel Pole	20.59			954 KCMIL ACSS/HS								
19	SANDBURG	FARGO	345	345	Steel Pole	43.99		1	954 KCMIL ACSS/HS	13,008,718	67,627,369	80,636,087					
20	MAYWOOD	ZACHARY	345	345	Steel Pole	64.93		1	954 KCMIL ACSS	9,643,928	136,363,406	146,007,334					
21	MAYWOOD	ZACHARY	345	345	Wood Pole	0.13			954 KCMIL ACSS								
22	ZACHARY	OTTUMWA	345	345	Steel Pole	30.89		1	954 KCMIL ACSS	4,975,328	81,120,008	86,095,336					
23	ZACHARY	ADAIR	161	161	Wood Pole	0.02		1	1192.5 KCMIL ACSS	94,862	4,271,830	4,366,692					
24	DILLON	ALFERMANN_RIVERMINES	138	138	Steel Pole	2.69		1	556.5 KCMIL ACSR	1,401,408	5,521,567	6,922,975					
25	RIVERMINES	ALFERMANN	138	138	Steel Pole	4.93		1	556.5 KCMIL ACSR	2,195,878	6,915,107	9,110,985					
26	SIKESTON	<sup>(a)</sup> NEW MADRID AECI	161	161	Wood Pole	0.53		1	1192.5 KCMIL ACSS	306,954	2,762,073	3,069,027					
27	SIKESTON	<sup>(a)</sup> NEW MADRID AECI	161	161	Wood Pole	27.35		1	795 KCMIL ACSR								
28	REELFOOT	<sup>(a)</sup> NEW MADRID MJMEUC	161	161	Wood Pole	1.37		1	477 KCMIL ACSR	323,148	1,058,791	1,381,939					
29	ZACHARY	THOMAS HILL	345	345						3,084,735		3,084,735					
30	WHITTENBERG	WHIPPLE	138	138	Steel Pole	15.24		1	1192.5 KCMIL ACSS	6,401,772	45,031,683	51,433,455					
31	MAYWOOD	MEREDOSIA	345	345						13,557,340		13,557,340					
32	PAXTON EAST	SIDNEY	345	345						6,119,946		6,119,946					
33	SKUNK RIVER	MORRISON DITCH	345	345						48,194,012		48,194,012					
34	LRTP Laydown Yard	Western IL								1,330,874		1,330,874					
35	LRTP Laydown Yard	Eastern IL								2,255,663		2,255,663					
36	TOTAL EXPENSES												3,796,021	781,615	990,462	5,568,098	
36	TOTAL					589.40	0.00	23		285,587,482	1,214,155,985	1,499,743,467	3,796,021	781,615	990,462	5,568,098	

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(a) Concept: TransmissionLineEndPoint Ameren Transmission Company of Illinois Partial Ownership - 12.75%
(b) Concept: TransmissionLineEndPoint Ameren Transmission Company of Illinois Partial Ownership - 12.75%
(c) Concept: TransmissionLineEndPoint Ameren Transmission Company of Illinois Partial Ownership - 51%

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1	SIKESTON	NEW MADRID AECl - ACSS	0.53	Wood Pole		1		1192.5 KCMIL ACSS			161	306,954	1,964,633	797,440		3,069,027	
2	SIKESTON	NEW MADRID AECl - ACSR	27.35	Wood Pole		1		795 KCMIL ACSR			161						
3	REELFOOT	NEW MADRID MJMEUC	1.37	Wood Pole		1		477 KCMIL ACSR			161	323,148	546,828	511,963		1,381,939	
44	TOTAL		29.25		0	3	0					630,102	2,511,461	1,309,403		4,450,966	

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	BISON - Switching Sub	Transmission	Unattended	345								
2	(a) COMSTOCK - Switching Sub	Transmission	Unattended	161								

3	DILLON - Switching Sub	Transmission	Unattended	138					Cap Bank	1	14
4	HUGHES - Switching Sub	Transmission	Unattended	345							
5	MAYWOOD - Switching Sub	Transmission	Unattended	345					Shunt Reactor	1	50
6	MOGUL - Switching Sub	Transmission	Unattended	345							
7	TURNER - Switching Sub	Transmission	Unattended	345							
8	ALFERMANN	Transmission	Unattended	138							
9	ARLAND	Transmission	Unattended	345							
10	AUSTIN	Transmission	Unattended	345	138	560	1				
11	FABIUS	Transmission	Unattended	345			0				
12	FARADAY	Transmission	Unattended	345	138	560	1				
13	FARGO	Transmission	Unattended	345			0				
14	HERLEMAN	Transmission	Unattended	345	138	560	1				
15	IPAVA	Transmission	Unattended	345	138	560	1		Shunt Reactor	1	50
16	KANSAS-ITC	Transmission	Unattended	345	138	560	1				
17	MEREDOSIA	Transmission	Unattended	345	138	560	1		Shunt Reactor	1	50
18	PANA	Transmission	Unattended	345	138	560	1				
19	RISING	Transmission	Unattended	345			0				
20	SANDBURG	Transmission	Unattended	345	138	560	1				
21	SIDNEY	Transmission	Unattended	345			0				
22	WHIPPLE	Transmission	Unattended	161	138	300	1				
23	ZACHARY	Transmission	Unattended	345	161	1120	2				
24	Summary - 345/161	Transmission		345	161	1120	2				
25	Summary - 345/138	Transmission		345	138	4480	8				
26	Summary - 161/138	Transmission		161	138	300	1				
28	TotalTransmissionSubstationMember										164
29	Total										164

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
FOOTNOTE DATA			

(a) Concept: SubstationNameAndLocation

The Comstock substation is 51% owned by Ameren Transmission Company of Illinois (ATXI) and 49% owned by the Missouri Joint Municipal Electric Utility Commission (MJMEUC). Improvements and expenses are accumulated by ATXI and 49% is billed to MJMEUC. ATXI reports only its proportionate share of substation O&M and capital balances. MJMEUC is not affiliated with ATXI.

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<b>TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES</b>				
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>				
Line	Description of the Good or Service	Name of Associated/Affiliated Company	Account(s) Charged or	Amount Charged or Credited

No.	(a)	(b)	Credited (c)	(d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Controller	(a) Ameren Services Company	107, 165, 426, 566, 567, 920, 921, 923, 930, 931	2,865,992
3	Supply Chain	Ameren Services Company	107, 163, 165, 426, 920, 921, 923, 925, 930	397,833
4	Corporate Strategy, Enterprise Risk and Perf Mgmt	Ameren Services Company	107, 920, 921, 923, 930, 935	256,939
5	Human Resources	Ameren Services Company	107, 426, 566, 920, 921, 923, 926, 930, 935	416,059
6	B&CS Executive	Ameren Services Company	107, 426, 920, 921, 923, 930	633,611
7	Digital	Ameren Services Company	107, 186, 426, 569, 920, 921, 923, 930, 935	1,884,238
8	Corporate Dev, Environmental & Innovation	Ameren Services Company	107, 183, 426, 566, 920, 921, 923, 930	471,344
9	Legal, Fed Reg & Compliance	Ameren Services Company	107, 183, 426, 566, 920, 921, 923, 924, 925, 928, 930, 935	2,505,253
10	Ameren Services Center	Ameren Services Company	107, 163, 426, 566, 920, 921, 923, 930, 935	433,099
11	Trans Ops Plan Policy and Reg	Ameren Services Company	107, 108, 163, 165, 183, 186, 253, 426, 560, 561, 566, 568, 569, 570, 571, 588, 920, 921, 923, 928, 935	19,748,937
12	Safety, Security & Ops Oversight	Ameren Services Company	107, 183, 566, 920, 921, 923, 925, 930, 935	337,096
13	Facilities & Property Management	Ameren Services Company	107, 163, 183, 566, 920, 921, 923, 935	732,851
14	Cyber	Ameren Services Company	107, 920, 921, 923, 935	345,439
15	Interest Expense	Ameren Services Company	430	502,728
16	Engineering and Construction Support	Ameren Illinois Company	107, 570, 571	572,434
17	Engineering and Construction Support	Union Electric Company	107, 570, 571	1,056,888
19				
20	<b>Non-power Goods or Services Provided for Affiliated</b>			
21	Rental Income	Ameren Services Company	454	14,939,088
42				

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Name of Respondent: Ameren Transmission Company of Illinois	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/08/2026	Year/Period of Report End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfAssociatedAffiliatedCompany

Goods and services provided by Ameren Services Company are allocated via one of the following allocation methodologies:

**Direct**

In addition to the allocation factors listed below, appropriate direct allocations are made for costs benefiting a single Client Company or Other Client Company.

**Indirect**

Functional and Corporate Indirect allocations are also made to all affiliates. Indirect Costs include those costs of a general overhead basis which cannot be identified to a single Client Company or group of Client Companies.

**Corporate Composite**

Based on an equal weighting of Revenues (total), Assets (total), and Labor (total) allocation factors.

**Labor**

Based on the Labor for the most recent calendar year.

**Revenues**

Based on revenues for the most recent calendar year.

**Total Capitalization**

Based on total operating company capitalization value at the end of the most recent calendar year.

**Total Assets**

Based on total assets at the end of the most recent calendar year.

**Gross Plant-in-Service plus Construction Work In Progress (CWIP)**

Based on the Gross Plant-in-Service plus CWIP at the end of the most recent calendar year.

**Construction Expenditures**

Based on construction expenditures for the most recent calendar year.

**Forecasted Capital Expenditures**

Based on the 3-year total forecast for capital expenditures, as included in Ameren's most recent board-approved capital expenditure budget.

**Forecasted Transmission Capital Expenditures**

Based on the 3-year total forecast for transmission capital expenditures, as included in Ameren's most recent board-approved capital expenditure budget.

**Current Tax Expense**

Based on taxes charged (income and other) for the most recent calendar year.

**Number of General Ledger Transactions**

Based on number of general ledger transactions.

**Number of Accounts Payable Vouchers**

Based on number of accounts payable vouchers.

**Number of Active Projects**

Based on the number of active projects.

**Number of Major Projects**

Based on the number of projects greater than \$25 million.

**Non-Fuel Expenditures**

Based on the dollar expenditures of non-fuel transactions.

**Computer Server Usage-Other than UNIX**

Based on the number of computer non-UNIX servers assigned to an operating company.

**Computer Server Usage-UNIX**

Based on the number of UNIX computer servers assigned to an operating company.

**Storage Device Usage**

Based on the storage device usage by a Client Company or business segment, a ratio will be determined.

**Governmental Affairs**

Based on the information by Ameren's Governmental Affairs organizations as to what companies and/or business segments will be supported in the coming year.

**Transmission Circuit Miles**

Based on the number of transmission circuit miles in service at the end of the most recent calendar year.

**Number of MISO Transmission Companies**

Based on the number of companies that are Transmission Owners in MISO.

**Number of Transmission Substations in Service**

Based on the number of transmission substations in service at the end of the most recent calendar year.

**Number of Electric and Gas Distribution Customers**

Based on the number of customers (electric and gas distribution) at the end of the most recent calendar year.

**Undivided Interest**

Based on the fractional ownership of an asset, a pre-determined allocation will be calculated.

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