

**Evergy Missouri West, Inc. d/b/a Evergy Missouri West
formerly KCP&L GMO
Steam Quarterly Cost Adjustment**

BILLING

DIFFERENCE

<u>Qtr/Year</u>	<u>QCA Rate</u>	<u>Qtr/Year</u>	<u>Recon Rate</u>	<u>Cumulative Rate</u>		<u>Customer Bill</u>	<u>Change in QCA</u>
						<u>Per 1,000 mmBtu</u>	<u>Per 1,000 mmBtu</u>
Q122	0.5391	Q420	0.0011	1.0867	effective Jun-2022	\$ 1,086.70	\$ 448.70
Q222	0.7874	Q121	(0.0027)	1.9315	effective Sep-2022	\$ 1,931.50	\$ 844.80
Q322	0.7030	Q221	0.0025	2.2550	effective Dec-2022	\$ 2,255.00	\$ 323.50
Q422	0.7184	Q321	(0.0138)	2.7350	effective Mar-2023	\$ 2,735.00	\$ 480.00
Q123	0.1032	Q421	(0.0058)	2.2922	effective Jun-2023	\$ 2,292.20	\$ (442.80)
Q223	0.0074	Q122	0.0028	1.5177	effective Sep-2023	\$ 1,517.70	\$ (774.50)
Q323	0.0102	Q222	0.0163	0.8387	effective Dec-2023	\$ 838.70	\$ (679.00)
Q423	0.0147	Q322	0.0127	0.1615	effective Mar-2024	\$ 161.50	\$ (677.20)
Q124	0.4090	Q422	0.0129	0.4860	effective Jun-2024	\$ 486.00	\$ 324.50
Q224	(0.2117)	Q123	0.0010	0.2651	effective Sep-2024	\$ 265.10	\$ (220.90)
Q324	(0.1297)	Q223	-	0.1089	effective Dec-2024	\$ 108.90	\$ (156.20)
Q424	0.0049	Q323	0.0001	0.0865	effective Mar-2025	\$ 86.50	\$ (22.40)
Q125	0.2346	Q423	0.0002	(0.1006)	effective Jun-2025	\$ (100.60)	\$ (187.10)
Q225	0.1122	Q124	(0.0055)	0.2168	effective Sep-2025	\$ 216.80	\$ 317.40
Q325	0.0487	Q224	0.0024	0.3976	effective Dec-2025	\$ 397.60	\$ 180.80
Q425	0.2313	Q324	0.0027	0.6266	effective Mar-2026	\$ 626.60	\$ 229.00
Q126	0.3556	Q424	(0.0001)	0.7473	effective Jun-2026	\$ 747.30	\$ 120.70
Four quarters:	0.7478		(0.0005)	0.7473			

HR-2018-0231, effective for service provided on or after January 1, 2020														
	Q125			Q225			Q325			Q425			Q125	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec		
Total Steam mmBtu Sales	261,322	216,276	241,297	240,928	233,912	212,873	232,047	196,334	228,963	239,074	228,400	262,093	Steam sales	718,895
Fuel Costs	\$ 987,684	\$ 886,995	\$ 805,581	\$ 842,587	\$ 754,332	\$ 649,450	\$ 743,102	\$ 605,717	\$ 634,440	\$ 888,302	\$ 974,834	\$ 962,180	Fuel Costs	\$/mmBtu
Coal Costs	\$ 386,100	\$ 303,363	\$ 323,216	\$ 275,069	\$ 234,743	\$ 293,737	\$ 229,567	\$ 149,702	\$ 141,581	\$ -	\$ -	\$ 316,244	Coal Costs	1,012,679 2.53
Gas Costs	\$ 570,709	\$ 556,824	\$ 482,365	\$ 567,518	\$ 519,589	\$ 355,713	\$ 513,535	\$ 456,015	\$ 492,859	\$ 888,302	\$ 974,618	\$ 644,098	Gas Costs	1,609,898 3.87
Oil Costs	\$ 30,875	\$ 26,808	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 216	\$ 1,838	Oil Costs	57,683 11.50
													Total	2,680,260
Coal mmBtu Input Blr Nos. 5	mmBtu 152,408	mmBtu 120,026	mmBtu 127,520	mmBtu 108,113	mmBtu 90,152	mmBtu 112,586	mmBtu 87,955	mmBtu 57,235	mmBtu 54,023	mmBtu -	mmBtu -	mmBtu 125,077	mmBtu	
Gas mmBtu Input Blr Nos. 1-5 & 8	mmBtu 142,957	mmBtu 126,713	mmBtu 146,451	mmBtu 163,639	mmBtu 183,112	mmBtu 122,545	mmBtu 164,597	mmBtu 169,714	mmBtu 210,201	mmBtu 287,438	mmBtu 281,093	mmBtu 183,108	Coal	399,954
No. 2 Oil mmBtu Input Blr Nos. 1-4	mmBtu 1,593	mmBtu 3,421	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu 9	mmBtu 99	Gas	416,121
Blr 1-5 Fuel to Steam Input	mmBtu 296,958	mmBtu 250,160	mmBtu 273,971	mmBtu 271,752	mmBtu 273,264	mmBtu 235,131	mmBtu 252,552	mmBtu 226,949	mmBtu 264,224	mmBtu 287,438	mmBtu 281,102	mmBtu 308,284	Oil	5,014
													Total	821,089
Quarterly Fuel Costs - Actual	\$		\$ 2,680,260			\$ 2,246,369			\$ 1,983,259			\$ 2,825,316		
Quarterly Blr 1-5 & 8 Fuel to Steam Input	mmBtu		821,089			780,147			743,725			876,824		
Base fuel amount (per million BTU)	mmBtu	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854		
Quarterly Fuel Costs - Collected	\$		\$ 2,040,735			\$ 1,938,977			\$ 1,848,454			\$ 2,179,258		
(Over) or Under Collected Fuel Costs	\$		\$ 639,525			\$ 307,392			\$ 134,805			\$ 646,058		
Rolling 12-months Steam Btu Sales	mmBtu	-	2,726,113	-	-	2,739,686	-	-	2,770,777	-	-	2,793,539		
Quarterly Cost Adjustment	mmBtu		0.2346			0.1122			0.0487			0.2313		
Cumulative - QCA			(0.1019)			0.2220			0.4004			0.6268		

HR-2018-0231, effective for service provided on or after January 1, 2020														
	Q126			Q226			Q326			Q426			Q126	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec		
Total Steam mmBtu Sales	258,780	240,953	257,161										Steam sales	756,894
Fuel Costs	\$ 1,546,221	\$ 863,030	\$ 751,460	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	Fuel Costs	\$/mmBtu
Coal Costs	\$ 348,839	\$ 317,306	\$ 330,701	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Coal Costs	996,846 2.60
Gas Costs	\$ 985,677	\$ 545,724	\$ 420,759	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Gas Costs	1,952,160 4.14
Oil Costs	\$ 211,706	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Oil Costs	211,706 17.97
													Total	3,160,711
Coal mmBtu Input Blr Nos. 5	mmBtu 133,083	mmBtu 122,279	mmBtu 127,465	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu	
Gas mmBtu Input Blr Nos. 1-5 & 8	mmBtu 154,831	mmBtu 154,142	mmBtu 163,023	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	mmBtu -	Coal	382,827
No. 2 Oil mmBtu Input Blr Nos. 1-4	mmBtu 11,782	mmBtu -	mmBtu -	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	Gas	471,996
Blr 1-5 Fuel to Steam Input	mmBtu 299,696	mmBtu 276,421	mmBtu 290,488	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	mmBtu 0	Oil	11,782
													Total	866,605
Quarterly Fuel Costs - Actual	\$		\$ 3,160,711			\$ 0			\$ 0			\$ 0		
Quarterly Blr 1-5 & 8 Fuel to Steam Input	mmBtu		866,605			0			0			0		
Base fuel amount (per million BTU)	mmBtu	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854	2,4854		
Quarterly Fuel Costs - Collected	\$		\$ 2,153,860			\$ 0			\$ 0			\$ 0		
(Over) or Under Collected Fuel Costs	\$		\$ 1,006,851			\$ 0			\$ 0			\$ 0		
Rolling 12-months Steam Btu Sales	mmBtu	-	2,831,538	-	-	0	-	-	0	-	-	0		
Quarterly Cost Adjustment	mmBtu		0.3556			0.0000			0.0000			0.0000		
Cumulative - QCA			0.7478			0.6356			0.0000			0.0000		

Total Steam mmBtu Sales - 12-month rolling total

	<u>2023</u>	<u>22-23 rolling</u>	<u>2024</u>	<u>23-24 rolling</u>	<u>2025</u>	<u>24-25 rolling</u>	<u>2026</u>	<u>25-26 rolling</u>
January	254,118		255,296		261,322		258,780	
February	231,737		232,239		216,276		240,953	
March	231,728	2,750,057	212,586	2,704,674	241,297	2,726,113	257,161	2,831,538
April	225,934		237,011		240,928			
May	218,404		223,853		233,912			
June	209,273	2,718,792	213,276	2,725,203	212,873	2,739,686		2,143,825
July	214,373		215,580		232,047			
August	199,862		195,853		196,334			
September	214,500	2,723,106	214,840	2,722,741	228,983	2,770,777		1,486,461
October	233,896		228,707		239,074			
November	241,161		226,065		228,400			
December	247,150	2,722,136	252,033	2,707,339	262,093	2,793,539		756,894
Total								

Evergy Missouri West (formerly KCP&L GMO) - STEAM QCA RECON
 Fuel Costs - Recovered with Quarterly Cost Adjustment Table Factor:

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Qtrly filing	Qtr Rate	Rates Effective	0.0102	0.0147	0.4090	(0.2117)	(0.1297)	0.0049	0.2346	0.1122	0.0487
			<u>Q323</u>	<u>Q423</u>	<u>Q124</u>	<u>Q224</u>	<u>Q324</u>	<u>Q424</u>	<u>Q125</u>	<u>Q225</u>	<u>Q325</u>
Q323	0.0102	effective Dec-2023	27,691.59								
Q423	0.0147	effective Mar-2024		39,941.13							
Q124	0.4090	effective Jun-2024			1,106,125.86						
Q224	(0.2117)	effective Sep-2024				(576,802.04)					
Q324	(0.1297)	effective Dec-2024					(353,260.05)				
Q424	0.0049	effective Mar-2025						13,387.07			
Q125	0.2346	effective Jun-2025							639,525.40		
Q225	0.1122	effective Sep-2025								307,391.65	
Q325	0.0487	effective Dec-2025									134,804.89

Usage Month	Billed Month	Billed per CIS+	Billed QCA	ck							
		MMBTU									
Dec-23	Jan-24	\$ (207,283.87)	247,149	-	(2,520.92)						
Jan-24	Feb-24	\$ (214,116.76)	255,296	-	(2,604.02)						
Feb-24	Mar-24	\$ (194,779.69)	232,240	-	(2,368.85)						
Transfer Q321 Bal to Q422 r factor											
Mar-24	Apr-24	\$ (35,676.92)	220,910	-	(2,253.28)	(3,247.37)					
Apr-24	May-24	\$ (36,932.87)	228,687	-	(2,332.60)	(3,361.69)					
May-24	Jun-24	\$ (36,152.19)	223,853	-	(2,283.30)	(3,290.63)					
Transfer Q421 Bal to Q123 r factor											
Jun-24	Jul-24	\$ (103,652.14)	213,276	-	(2,175.42)	(3,135.16)	(87,229.88)				
Jul-24	Aug-24	\$ (104,772.37)	215,581	-	(2,198.93)	(3,169.04)	(88,172.63)				
Aug-24	Sep-24	\$ (95,185.04)	195,854	-	(1,997.71)	(2,879.05)	(80,104.29)				
Transfer Q122 Bal to Q223 r factor											
Sep-24	Oct-24	\$ (56,953.82)	214,839	-	(2,191.36)	(3,158.13)	(87,869.15)	45,481.42			
Oct-24	Nov-24	\$ (60,629.96)	228,706	(0.01)	(2,332.80)	(3,361.98)	(93,540.75)	48,417.06			
Nov-24	Dec-24	\$ (59,929.57)	226,064	0.01	(2,305.85)	(3,323.14)	(92,460.18)	47,857.75			
Transfer Q222 Bal to Q323 r factor											
Dec-24	Jan-25	\$ (27,446.39)	252,033	(0.01)		(3,704.89)	(103,081.50)	53,355.39	32,688.68		
Jan-25	Feb-25	\$ (28,458.07)	261,323	(0.01)		(3,841.45)	(106,881.11)	55,322.08	33,893.59		
Feb-25	Mar-25	\$ (23,552.57)	216,277	0.01		(3,179.27)	(88,457.29)	45,785.84	28,051.13		
Transferred Prior Year Reconciliation Balance											
Mar-25	Apr-25	\$ (20,872.28)	241,298	0.01		(98,690.88)	51,082.79	31,296.35	(1,182.36)		
Apr-25	May-25	\$ (20,840.27)	240,928	-		(98,539.55)	51,004.46	31,248.36	(1,180.55)		
May-25	Jun-25	\$ (20,233.47)	233,913	-		(95,670.42)	49,519.38	30,338.52	(1,146.17)		
Transferred Prior Year Reconciliation Balance											
Jun-25	Jul-25	\$ 22,172.44	220,402	-		(568.30)	46,659.10	28,586.14	(1,079.97)	(51,706.31)	
Jul-25	Aug-25	\$ 22,586.61	224,519	-			47,530.67	29,120.11	(1,100.14)	(52,672.16)	
Aug-25	Sep-25	\$ 19,751.20	196,334	-			41,563.91	25,464.52	(962.04)	(46,059.96)	
Transferred Prior Year Reconciliation Balance											
Sep-25	Oct-25	\$ (49,643.30)	228,982	-				29,698.97	(1,122.01)	(53,719.18)	(25,691.78)
Oct-25	Nov-25	\$ (51,831.46)	239,075	(0.02)				31,008.03	(1,171.47)	(56,087.00)	(26,824.22)
Nov-25	Dec-25	\$ (49,517.34)	228,401	0.02				29,623.61	(1,119.16)	(53,582.87)	(25,626.59)
Transferred Prior Year Reconciliation Balance											
Dec-25	Jan-26	\$ (104,208.18)	262,093	-					(1,284.26)	(61,487.02)	(29,406.83)
Jan-26	Feb-26	\$ (102,890.93)	258,780	(0.01)					(1,268.02)	(60,709.79)	(29,035.12)
Feb-26	Mar-26	\$ (95,803.31)	240,954	-					(1,180.67)	(56,527.81)	(27,035.04)
Transferred Prior Year Reconciliation Balance											
113.38											
Balance per QCA period - Reconciliation Amount			394.95	570.43	(15,140.07)	6,686.75	7,656.03	(296.37)	146,973.30	143,772.07	97,703.91

Fuel Costs - Recovered with Reconciliation Table factor:

	Q323	Q423	Q124	Q224	Q324	Q424	Q125	Q225	Q325
Balance per QCA period - Reconciliation Amount:	\$ 394.95	\$ 570.43	\$ (15,140.07)	\$ 6,686.75	\$ 7,656.03	\$ (296.37)	\$ -	\$ -	\$ -
Rolling 12-months Steam Btu Sales:	2,707,339	2,726,113	2,739,686	2,770,777	2,793,539	2,831,538	2,143,825	1,486,461	756,894
R-Factor:	0.0001	0.0002	(0.0055)	0.0024	0.0027	(0.0001)	-	-	-
effective:	Mar-2025	Jun-2025	Sep-2025	Dec-2025	Mar-2026	Jun-2026	Sep-2026	Dec-2026	Mar-2027

Usage Month	Billed Month								
Mar-25	Apr-25	(24.13)							
Apr-25	May-25	(24.09)							
May-25	Jun-25	(23.39)							
Transfer Reconciliation Balance									
Jun-25	Jul-25	(22.04)	(44.08)						
Jul-25	Aug-25	(22.45)	(44.90)						
Aug-25	Sep-25	(19.63)	(39.27)						
Transfer Reconciliation Balance									
Sep-25	Oct-25	(22.90)	(45.80)	1,259.40					
Oct-25	Nov-25	(23.91)	(47.82)	1,314.91					
Nov-25	Dec-25	(22.84)	(45.68)	1,256.21					
Transfer Reconciliation Balance									
Dec-25	Jan-26	(26.21)	(52.42)	1,441.51	(629.02)				
Jan-26	Feb-26	(25.88)	(51.76)	1,423.29	(621.07)				
Feb-26	Mar-26	(24.10)	(48.19)	1,325.25	(578.29)				
Transfer Reconciliation Balance									
Balance per QCA period - After R-Factor Recovery			-	150.51	(7,119.50)	4,858.37	7,656.03	(296.37)	-