Evergy Missouri West, Inc.

Quarterly Status Report – McNew

First Quarter 2026

Submitted May 8, 2026

Case No. EA-2025-0075

Case No. EO-2026-0031

Introduction McNew

The McNew combined cycle plant ("Project") is a 710 MW Project located in Reno County, Kansas. Evergy is constructing the Project for Missouri West (50%) and Kansas Central (50%) through an engineering, procurement, and construction ("EPC") agreement with Kiewit Power Constructors ("Kiewit") and providing the power island equipment ("PIE") through an equipment supply agreement with Mitsubishi Power Americas ("MPWA").

On July 31, 2025, the Missouri Public Service Commission ("Commission") issued its Report and Order in Case No. EA-2025-0075 ("Order"). In the Order, the Commission approved the Non-Unanimous Stipulation and Agreement executed by Evergy Missouri West, the Staff of the Commission, and Midwest Energy Consumers Group ("Agreement"), filed on May 29, 2025 granting Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("Evergy Missouri West", "EMW" or "Company") certificates of convenience and necessity ("CCN") to construct, install, own, operate, manage, maintain, and control Evergy Missouri West's 50 percent ownership interest in the McNew Generating Station, an advanced class 710 MW combined-cycle gas turbine facility located in Reno County, Kansas ("McNew Project").

The Order and Agreement establish reporting obligations applicable to the development and construction of the Projects. Among these obligations, Evergy Missouri West is required to file quarterly construction progress reports for each Project.

In compliance with the requirements of the Order and Agreement, Evergy submits this quarterly report (the "Quarterly Status Report" or "Report"), regarding progress on the McNew Project. This quarterly status update on the Project includes cost and schedule data, from December 1, 2025, through March 31, 2026. The Report contains the following sections:

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1. Acronym Table

Acronym	Meaning
CEMS	Continuous emissions monitoring system
CT	Combustion turbine
DCS	Distributed control system
EPC	Engineering, procurement and construction
GSU	Generator step-up transformer
HRSG	Heat recovery steam generator
I&C	Instrumentation and controls
IFC	Issued for construction
IFI	Issued for information
IFP	Issued for proposal
IFR	Issued for review
KCC	Kansas Corporation Commission
KDHE	Kansas Department of Health and Environment
MPWA	Mitsubishi Power Americas, Inc.
OE	Owner's engineer
PIE	Power island equipment
SPP	Southwest Power Pool
ST	Steam turbine
SWPPP	Stormwater pollution prevention plan
T/G	Turbine generator
UAT	Unit auxiliary transformer

2. Project Progress Report

2.1. Overall Project Status

During the reporting period, the Project advanced key planning, engineering, and procurement activities and remains aligned with the targeted 2030 in-service date. Efforts during the reporting period were focused on establishing execution readiness ahead of construction.

A major milestone was achieved with Kiewit's submission of the Project baseline schedule in February 2026. The baseline was reviewed during first quarter, with Evergy comments provided and revisions currently underway. Interim schedules continued to support coordination and constructability planning.

Another major milestone achieved was the issuance of the air emission source prevention of significant deterioration construction permit by Kansas Department of Health and Environment ("KDHE") in December 2025.

Engineering progressed across major disciplines, with meaningful advancement of underground design packages, erosion and sediment control planning, and early site development scopes needed to support future mobilization. Coordination with the Evergy Viola gas plant project that is under construction continued to deliver design efficiencies and standardization benefits.

Targeted procurement progress was achieved during the reporting period, with procurement actions advanced for several major components, including the boiler feed pumps, condensate pumps, fuel gas conditioning, critical and general control valves, high pressure large bore, continuous emissions monitoring system ("CEMs"), and isophase bus duct.

Mitsubishi Power Americas, Inc. ("MPWA"), continued long-lead equipment engineering and procurement activities and supported integrated schedule coordination, model walkdowns, and early logistics planning for major equipment deliveries. Engineering reviews for Evergy-furnished equipment, including auxiliary and generator step-up transformers, also progressed and remain aligned with Project schedule needs.

Siemens was selected to supply both the unit auxiliary transformer("UAT") and generator step-up transformer ("GSU") for the project. GSU design review meetings commenced on March 2026, with construction activities for the GSU currently planned to begin in November 2027. The UAT design review meeting was completed in February 2026, and manufacturing is scheduled to begin in April 2028, supporting the overall Project execution plan.

Evergy continued to support the Reno County gen-tie siting application submitted on November 14, 2025 to Kansas Corporation Commission ("KCC"), Docket No. 26-EKCE-0148-STG. Public hearings were held on January 21, 2026. The evidentiary hearing for KCC Docket 26-EKCE-0149-STG was held on March 9, 2026. The KCC issued an order approving the construction of and a route for the gen-tie line on April 9, 2026, and an amended order clarifying Evergy's ability to make adjustments to the approved route during construction on April 28, 2026.

The baseline schedule will be used for reporting after finalization, which is currently anticipated to occur in the second quarter of 2026.

2.2. Safety

- No safety incidents or Occupational Safety and Health Administration ("OSHA" recordables to report during the reporting period.

2.3. Permitting

Engineering Activities

- Jurisdictional determination completed by EPC's consultant, confirming that no Preconstruction Notice permit from the U.S. Army Corps of Engineers will be required for the Project.
- EPC submitted a permitting matrix for Evergy review; Evergy provided comments in response.
- Construction air permit issued December 30, 2025.
- Continued technical support for National Pollutant Discharge Elimination System industrial wastewater discharge permit, including development and evaluation of discharge temperature mitigation options and review of preliminary permitting parameters.

- Engineering inputs provided for floodplain development permit and entrance request permits, including site civil data and design information.
- Engineering support for Stormwater Pollution Prevention Plan ("SWPPP") development; SWPPP issued for review ("IFR").
- Environmental Phase I and Phase II reports completed by Evergy's consultant.

2.4. Plans and Specifications

Procurement activities:

- Air cooled heat exchangers contract executed.
- Field erected tanks contract executed.
- Battery and uninterrupted power supply contract executed.
- Distributed control system ("DCS") contract executed.
- Condensate pumps contract executed.
- Fuel gas conditioning contract executed.
- Steam bypass and desuperheater valves contract executed.
- Low voltage and medium voltage variable frequency drive contract executed.
- Generator circuit breakers contract executed.
- CEMS contract executed.
- Cycle pump strainers contract executed.
- Building contract executed.
- Demineralized water treatment contract executed.
- Isophase bus duct contract executed.
- Vibration monitoring contract executed.
- Compressed air system executed.
- Valves including severe service ball, high pressure large bore, and fuel gas ball executed.
- Weld in thermowells, thermocouples and weld in flow elements executed.

Construction Activities

- Not applicable until mobilization. Early mobilization has been requested for Q3 2026. Planned mobilization is scheduled for Q1 2027.

Environmental Activities

- Ongoing coordination on wastewater discharge strategy, which included constituent limits and discharge location were evaluated.
- Progressed site environmental mitigation planning, including wetlands, wildlife, and discharge location dependent permit coordination.
- KDHE Environmental liability release certificate received.
- Site water samples taken and tested.

Civil and Structural Engineering Activities

- Pre-engineered metal building proposal issued to potential bidders.
- Septic leach field calculation was issued for information ("IFI").
- Erosion control, detail sheets and SWPPP were issued for construction ("IFC").
- Fencing details, plan overview, and earthwork designs were issued for review IFR.
- Security fences and gates specification were IFC.

- Structural general notes were IFC.
- Typical auger cast-in-place pile details were IFC.
- Demineralize water storage tank foundation and service/fire water designs were IFR.
- Overhead bridge crane design was IFC.
- Hoists and trolleys were issued for proposal ("IFP").
- Kiewit structural team is continuing with major foundation design, including heat recovery steam generator ("HRSG"). Steel design is progressing in the pipe rack area and turbine building.

Mechanical Engineering Activities

- Awarded five specifications for contract: demineralized water treatment, fire protection design basis, butterfly valves, condenser filter, and control valves.
- Engineered pipe supports specification was IFP.
- Specification for shell and tube heat exchanger was IFP.
- Fire protection design basis document was IFI.
- Mechanical details for above ground piping were IFC.
- EPC mechanical team is progressing underground system design calculations and pipe routing. The EPC team is also completing control valve sizing calculations, continuing steam system design, and pipe routing.
- Coordination with Southern Star on the fuel gas tie-in points continues.

Electrical Engineering Activities

- Insulation coordination and temporary over voltage design was IFR.
- Specification for heat trace was IFP.
- Cable ampacity study was IFR.
- Load list was IFR.
- System analysis calculation was IFR.
- Isolated phase bus duct specifications IFC.
- Completed design review for the unit auxiliary transformer.
- Low voltage motor control center specification was IFR and IFP.
- The EPC electrical team continues design for lighting, circuit writing, cable tray and embedded conduit.

Instrumentation and Controls ("I&C") Engineering Activities

- DCS specification for IFC.
- Thermocouples and thermowells, flow element, vibration monitoring system and continuous emissions monitoring system specifications were issued for contract.
- Specification for transmitters was IFP.
- Five control narratives IFR: general notes control, closed cycle cooling water, demineralized water control, service and potable water, and wastewater control
- Instrument installation details issued for contract.
- EPC I&C team continues development of a preliminary input/output list and narratives.

Buildings

- Building package specification was issued for contract.

MPWA Activities

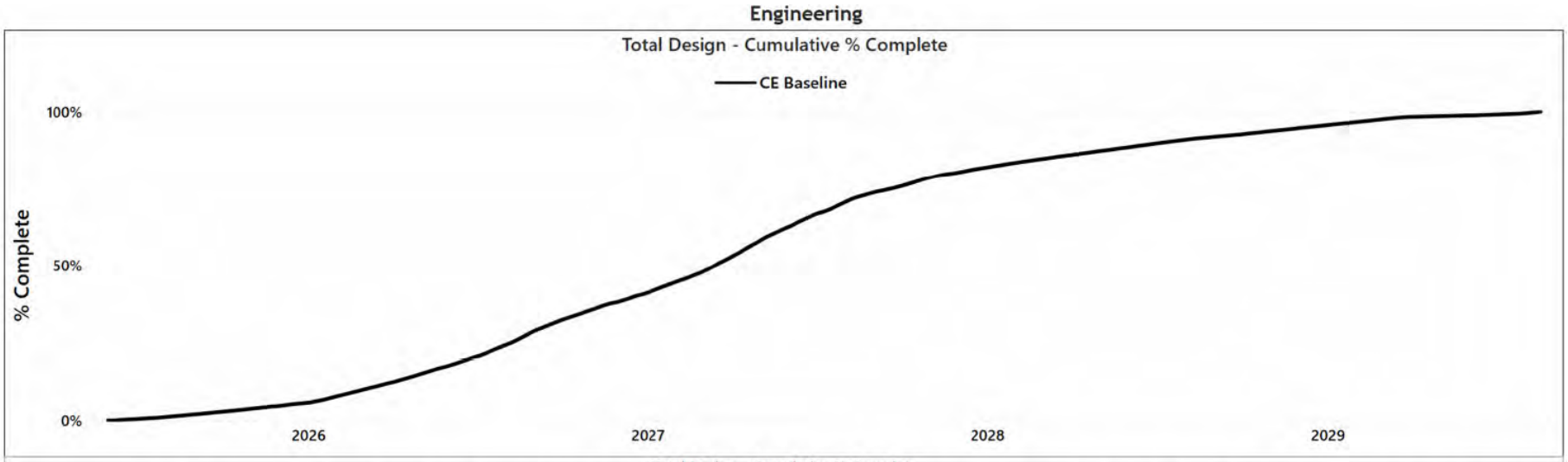
- Continue weekly coordination with EPC and addressing Action Items List
- Submitted 3D model to EPC to support weekly coordination model walk with EPC
- Sent EPC catenary curve information for EPC's foundation design
- Updated and submitted heat mass balance diagrams Rev B with steam jet air ejector change
- Submitted foundation outline and pipe support drawings
- Continuing evaluation of design change to the combine cycle gas turbine ("CCGT") excitation and starting frequency convert.
- Submitted eight foundation drawings early for EPC's design including: design note for turbine generator ("T/G") foundation, generator foundation drawing, scope of Supply of turbine generator foundation, arrangement of major embedded member for T/G Foundation, T/G arrangement of transverse and axial anchors, embedded plate and sleeves arrangement plan, plan for turbine enclosure and arrangement of support beam for main valve.

2.5. Construction Progress – Major activities

No construction progress during the reporting period. Mobilization is scheduled for August 2026.

2.6. Contractor-Supplied Metrics

Engineering Schedule Progress



Total Design - Cumulative % Complete

Type	05/25	06/25	07/25	08/25	09/25	10/25	11/25	12/25	01/26	02/26	03/26	04/26	05/26	06/26	07/26	08/26	09/26	10/26	11/26	12/26	01/27	02/27	03/27	04/27	05/27	06/27	07/27	08/
CE Baseline	0.0	0.5	1.2	2.3	3.2	4.1	5.3	6.3	8.5	10.6	12.8	15.0	18.1	20.9	24.0	28.7	32.0	35.6	38.0	40.6	44.4	47.4	51.5	56.1	61.1	64.9	69.1	72

Kiewit Procurement Package Milestone Dashboard – Contract Awards

	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	September
Scheduled	1	1		2	3	4	6	16	3	4	6	7	12	8	7	13	
Forecasted	1	1		2	1	5	13	12	4	4	4	8	9	6	10	11	
Actual		1	1	2	1	4	15	11	4	4	4						
Scheduled Cumulative	1	2	2	4	7	11	17	33	36	40	46	53	65	73	80	93	
Forecasted Cumulative	1	2	2	4	5	10	23	35	39	43	47	55	64	70	80	91	
Actual Cumulative		1	2	4	5	9	24	35	39	43	47						

3. Project Milestone and Cost Reports

3.1. Project Schedule

LEVEL II - Summary Schedule

1x1 CC - McNew Lvl-2 Interim Schedule - Final

24-Oct-25 10:20

Activity ID	Activity Name	Original Duration	Start	Finish
1x1 CC - McNew Lvl-2 Interim Schedule - Final		1193	30-May-25	28-Jan-30
MILESTONES		1193	30-May-25	28-Jan-30
Project Milestones		1705	30-May-25	28-Jan-30
EN.MS.2000	Engineering Release (Long Lead)	0	30-May-25	
CN.1100	LNTP	0	30-May-25	
CN.1130	FNTP (OEM full release)	0	11-Aug-25	
CN.1140	Civil / Deep Foundations Construction Mobilization (Partial Mobilization)	0	03-Aug-26*	
CN.1110	Construction Mobilization (Full Mobilization)	0	03-Mar-27*	
SUM1060	GSU Backfeed	0		15-Nov-28
MS.PRJ.1020	Target Mechanical Completion	0		06-Jul-29*
SUM1050	CTG Unit 1 First Fire	0		09-Jul-29
SUM1090	First Steam to Turbine Unit 1	0		07-Sep-29
MSCNPROCOD	Target Substantial Completion	0		09-Nov-29
MSCNPROFINAL30	Contractor Contigency	60	09-Nov-29	28-Jan-30*
MSCNPROFINAL20	Guaranteed Substantial Completion	0		28-Jan-30*
Owner Coordination Milestones		1127	30-May-25	29-Oct-29
EN.MS.2010	MPWA Information Needed for LNTP Procurement	0	30-May-25	
MS.OWN.1060	A.2.2 Well Water Available on site	0	01-Aug-26	
MS.OWN.1080	A.2.2 Evergy Grants Control of Owner's Site to Contractor - NTSM	0	01-Aug-26	
MS.OWN.1090	A.2.2 All Necessary Permits & Land Obtained for Onsite Work	0	01-Aug-26	
MSSUSUPFEED100	A.2.2 Distribution Power Available for Connection to Construction Transformer	0	02-Mar-27	
MS.OWN.1061	A.2.2 Construction Trailer Potable and Sewer Water Tie-In Available on site	0	02-Mar-27	
MS.OWN.1100	A.2.2 Temporary Power Supply Available	0	03-Mar-27	
MSSUSUPGAS	A.2.2 Natural Gas Available	0	15-Aug-28	
MSSUSUPFEED60	A.2.2 Owners IT Ready for Backfeed	0	15-Sep-28	
MSSUSUPFEED90	A.2.2 Revenue Meters Available for Backfeed	0	15-Sep-28	
MS.OWN.1110	GSU Delivery / Set Complete	0		15-Sep-28
MS.OWN.1130	UAT Delivery / Set Complete	0		15-Sep-28
MSSUSUPFEED10	A.2.2 Owner Provided Chemicals	0	20-Sep-28	
MS.OWN.1140	UAT Dress Out & Testing Complete	0		02-Oct-28
MS.OWN.1120	GSU Dress Out & Testing Complete	0		10-Oct-28
MSSUSUPFEED120	A.2.2 Operator Availability	0	13-Nov-28	
MSSUSUPFEED	A.2.2 Backfeed Power Available	0		15-Nov-28
MSSUSUPFEED110	A.2.2 Delivery of Fuels / Chemicals	0	29-Nov-28	
MS.OWN.1070	A.2.2 Switchyard (Grid) Ready to Accept Initial Synchronization at FF	0	07-May-29	
MSSUSUPFEED70	A.2.2 Owners IT Ready for First Fire	0	07-May-29	
MSSUSUPFEED20	A.2.2 Ammonia Delivered	0	07-May-29	
MSSUSUPFEED50	A.2.2 Switchyard (Grid) Ready to Accept Full Unit Operation	0	07-May-29	
MSSUSUPGAS40	A.2.2 Stormwater System Operational w/ Permits	0	10-Aug-29	

3.2. Schedule Status Update[1]

Category	Actual % Complete
Total Engineering (design + field)	10.82%
Procurement	28.56%
Construction	N/A

Key Milestones	Baseline Start	Actual Start	Baseline End	Actual End
Air Permit Approved	June 1, 2025	June 1, 2025	February 1, 2026	December 30, 2025
Baseline Schedule from EPC	February 22, 2026	February 20, 2026	February 22, 2026	February 20, 2026
Site Available for Mobilization	August 3, 2026		August 3, 2026	
All Necessary Permitting Obtained	March 2, 2027		March 2, 2027	
Construction/Supply Water Available	March 3, 2027		March 3, 2027	
Temporary Power Supply Available	March 3, 2027		March 3, 2027	
Underground Duct bank Start	July 27, 2027		July 27, 2027	
HRSG Last Steel	February 1, 2028		February 1, 2028	
Combustion Turbine (“CT”) and Steam Turbine (“ST”) Foundation Poured	March 31, 2028		March 31, 2028	
Commissioning	August 12, 2028		November 9, 2029	
GSU Delivery/Set Complete	September 15, 2028		September 15, 2028	
UAT Delivery/Set Complete	September 15, 2028		September 15, 2028	
Backfeed Available	November 15, 2028		November 15, 2028	
Fuel Gas Supply Available	November 29, 2028		November 29, 2028	
HRSG Hydro Testing Complete	April 19, 2029		April 19, 2029	
CT Air Inlet Complete	June 5, 2029		June 5, 2029	

[1] [redacted]

Key Milestones	Baseline Start	Actual Start	Baseline End	Actual End
CT Generator First Fire	July 9, 2029		July 9, 2029	
Commercial Operation Date	March 29, 2030		March 29, 2030	

3.3. Summary Project Cost Report[2]

	A	B	C		D		E	F	G	H		I		J
	Budget				Actuals		Cost Tracking							
							Committed Costs					Uncommitted Costs		
	Original Budget	Allocated Contingency	Current Budget (A + B)		Actuals Through March 2026		Awarded Costs	Executed Change Orders	Current Total Commitment (E + F)	% Committed (G / C)		Total Unawarded Costs (C - G)		Current Forecast Total Cost at Completion (G + I)
PIE	*$210,000,000*		*$210,000,000*		* $64,198,644*		*$207,092,400*	*$142,660	*$207,235,060*	*98.68%*		*$2,764,940*		*$210,000,000*
EPC	*$1,035,000,000*	*$51,000,000*[3]	*$1,086,000,000*		*$144,578,953*		*$1,083,233,293*	*$2,538,772	*$1,085,772,065*	*99.98%*		*$227,935*		*$1,086,000,000*
GSU/UAT	*$18,500,000*		*$18,500,000*		*$1,452,815*		*$14,595,080*	*($16,433)*	*$14,578,647*	*78.80%*		*$3,921,353*		*$18,500,000*
Water Supply	*$-*		*$-*		*$-*		*$-*		*$-*	*0.00%*		*$-*		*$-*
Interconnection costs	*$48,000,000*		*$48,000,000*		*$2,558,604*		*$2,558,604*		*$2,558,604*	*5.33%*		*$45,441,396*		*$48,000,000*
SPP Network Upgrades	*$14,000,000*		*$14,000,000*		*$-*		*$-*		*$-*	*0.0%*		*$14,000,000*		*$14,000,000*
OE	*$6,000,000*		*$6,000,000*		*$1,128,069*		*$2,267,632*		*$2,267,632*	*37.79%*		*$3,732,368*		*$6,000,000*
General Owners Cost	*$55,500,000*		*$55,500,000*		*$6,607,523*		*$7,023,058*		*$7,023,058*	*12.65%*		*$48,476,942*		*$55,500,000*
Contingency	*$217,000,000*	*($51,000,000)*	*$166,000,000*									*$166,000,000*		*$166,000,000*
Total Project	**$1,604,000,000**		**$1,604,000,000**		**$220,524,608**		**$1,316,770,068**	**$2,664,999**	**$1,319,435,067**	**82.30%**		**$284,564,933**		**$1,604,000,000**

[2] Costs are reported on a total project basis.

[3] [redacted]

4. Change Orders

Kiewit

The change orders issued during the reporting period are listed in the chart below.

Change Order Number	Change Order Name	Category	Change Order Value	Executed/ Denied
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

MPWA

The change orders issued during the reporting period are listed in the chart below.

Change Order Number	Change Order Name	Category	Change Order Value	Executed/ Denied
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Burns & McDonnell
No change orders were issued for this reporting period.

Change Order Number	Change Order Name	Category	Change Order Value	Executed/ Denied

Siemens
The change orders issued during the reporting period are listed in the chart below.

Change Order Number	Change Order Name	Category	Change Order Value	Executed/ Denied
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

5. Legislative or Executive Actions

During the reporting period, Evergy continued to monitor federal and state executive, legislative, and regulatory actions that may affect the cost, schedule, or execution of the Projects.

Evergy and its contractors and suppliers continue to manage tariff, import surcharge exposure, and export-control risk through procurement planning, supplier engagement, and contract provisions addressing change-in-law and trade-related cost impacts. Nevertheless, tariffs, export-control requirements, import surcharges, and other trade-related actions affecting overseas-sourced equipment and materials remain an ongoing risk that could increase project costs and/or affect delivery schedules for certain equipment and materials used in Evergy's approved generation and solar projects.

In addition, Evergy is monitoring, in collaboration with its suppliers and contractors, developments related to global conflicts, including the US conflict with Iran, that may affect procurement or construction schedules and costs for the Project.

At the federal level, trade policy developments remained an area of focus due to the potential impact on project costs and equipment availability. U.S. tariffs and import surcharges applicable to imported materials and equipment, including tariffs imposed under Sections 301 (China) and 232 (steel and aluminum), continue to apply. Although the Office of the U.S. Trade Representative extended certain product-specific tariff exclusions in November 2025, tariffs and import surcharges remain in effect for many categories of electrical equipment, balance-of-plant materials, and components used in generation and renewable projects. As a result, tariffs and import surcharges continue to present an ongoing risk of cost increases for equipment sourced from overseas, depending on product classification, country of origin, and future federal actions.