

Evergy Missouri West, Inc.

Quarterly Status Report – Mullin Creek #1

First Quarter 2026

Submitted May 8, 2026

Case No. EA-2025-0075

Case No. EO-2026-0031

Introduction Mullin Creek #1

The Mullin Creek #1 simple cycle natural gas project (“Project”) is a 440 MWac dual-fuel project located in Nodaway County, Missouri. Evergy executed an engineering, procurement, and construction (“EPC”) agreement with Kiewit Power Constructors (“Kiewit”) for the design and construction of the Project and an equipment supply agreement with Mitsubishi Power Americas, Inc (“MPWA”) for the power island equipment (“PIE”).

On July 31, 2025, the Missouri Public Service Commission (“Commission”) issued its Report and Order in Case No. EA-2025-0075 (“Order”). In the Order, the Commission approved the Non-Unanimous Stipulation and Agreement executed by Evergy Missouri West, the Staff of the Commission, and Midwest Energy Consumers Group (“Agreement”), filed on May 29, 2025 granting Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“Evergy Missouri West”, “EMW” or “Company”) certificates of convenience and necessity (“CCN”) to construct, install, own, operate, manage, maintain, and control Mullin Creek #1 Generating Station, a 440 MW simple-cycle gas turbine facility located in Nodaway County, Missouri (“Mullin Creek #1 Project”).

The Order and Agreement establish reporting obligations applicable to the development and construction of the Projects. Among these obligations, Evergy Missouri West is required to file quarterly construction progress reports for each Project.

In compliance with the requirements of the Order and Agreement, Evergy submits this quarterly report (the “Quarterly Status Report” or “Report”), regarding progress on the Mullin Creek #1 Project. This quarterly status update on the Project includes cost and schedule data, from December 1, 2025, through March 31, 2026. The Report contains the following sections:

Table of Contents

1. Acronym Table
2. Project Progress Report
 - 2.1. Overall Project Status
 - 2.2. Safety
 - 2.3. Permitting
 - 2.4. Plans and Specifications
 - 2.5. Construction Progress – Major Activities
 - 2.6. Contractor-supplied Metrics
3. Project Milestone and Cost Reports
 - 3.1. Project Schedule
 - 3.2. Schedule Status Update
 - 3.3. Summary Project Cost Report
4. Change Orders
5. Legislative or Executive Actions

1. Acronym Table

Acronym	Meaning
BMcD	Burns & McDonnell
EPC	Engineering, procurement and construction
GSU	Generator step-up transformer
I&C	Instrumentation and controls
IGV	Inlet guide vanes
MDNR	Missouri Department of Natural Resources
MPWA	Mitsubishi Power Americas, Inc.
MV	Medium voltage
NERC	North American Electric Reliability Council
NSBD	Non-segregated phase bus duct
NTP	Notice to proceed
OSHA	Occupational Safety and Health Administration
PIE	Power island equipment
PMT	Payment
PO	Purchase order
PSD	Prevention of Significant Deterioration
SCR	Selective Catalytic Reduction
SHPO	State Historic Preservation Office
SPP	Southwest Power Pool
SWGR	Switchgear
SWPPP	Stormwater pollution prevention plan
UAT	Unit auxiliary transformer
UG	Underground
VV	Variable vanes

2. Project Progress Report

2.1. Overall Project Status

The Project is currently on track for a 2030 in service date and an on-budget delivery based on the information available at the time of the report. The Project is in the engineering and procurement phase, with engineering activities ramping up. Evergy and Kiewit continue to progress the Project engineering. Where applicable, we are leveraging similarities from Evergy’s other in-process combined-cycle projects to improve efficiency and long-term maintainability across Evergy’s operating fleet of Mitsubishi PIE.

Kiewit delivered the interim schedule for review with Evergy comments already included. Burns & McDonnell Engineering Company (“BMcD”) remains engaged in providing owner’s engineering services for the project.

Site-specific engineering activities are underway, with full construction mobilization planned for mid-2027. Evergy is presently evaluating Kiewit’s request for early site mobilization to erect temporary structures prior to full mobilization, with full mobilization

contingent upon Missouri’s approval of the air permit application. During this reporting period, Kiewit continued to ramp up site-specific staffing, including the addition of a dedicated construction manager.

Engineering efforts focused on issuing key civil deliverables—such as the Stormwater Pollution Prevention Plan (“SWPPP”), rough grading, storm drainage, plot plans, water balance, and geotechnical reports—while advancing deep foundation design, air inlet filter steel, and system design calculations to support procurement. Procurement progressed through multiple bid packages and early material awards, including air compressors, temporary power, and civil support services, alongside continued construction staffing ramp-up and mobilization planning.

The PIE contractor, Mitsubishi Power Americas, Inc (“MPWA”), continued long-lead equipment engineering and procurement activities and supported integrated schedule coordination, model walkdowns, and early logistics planning for major equipment deliveries with Evergy and Kiewit. Engineering reviews for Evergy-furnished equipment, including auxiliary and generator step-up transformers, also progressed and remain aligned with Project schedule needs.

Siemens was selected to supply both the unit auxiliary transformer (“UAT”) and generator step-up transformer (“GSU”) for the Project. GSU design review meetings commenced on March 3, 2026, with construction activities for the Mullin Creek #1 GSU currently planned to begin in January 2028. The UAT design review meeting was completed on February 2, 2026, and manufacturing is scheduled to begin in August 2028, supporting the overall project execution plan.

2.2. Safety

- No safety incidents or Occupational Safety and Health Administration (“OSHA”) recordables occurred during the reporting period.

2.3. Permitting

Engineering Activities

- Oversize/overweight load permits completed.

Construction Permitting Activities

- Not applicable until mobilization, which is scheduled in early-2027.

Environmental Activities

- Stormwater Pollution Prevention Plan (“SWPPP”) issued for construction.
- Missouri Department of Natural Resources (“MDNR”) Land Disturbance Permit completed.
- Threatened and endangered species clearance completed.
- Migratory Bird Treaty Act and the Bald and Golden Eagle Protection Act Compliance completed.
- On-site Phase I Cultural Survey completed with no findings of cultural significance.
- Conservation Reserve Program Lands Consultation/Clearance completed.
- The air quality Prevention of Significant Deterioration (“PSD”) permit application submitted to the MDNR.

- Jurisdictional boundary evaluation complete; U.S. Army Corps of Engineers determined no permit required.

2.4. Plans and Specifications

Procurement activities of major components in process or completed during the reporting period:

- Structural steel contract executed.
- Generator circuit breakers contract executed.
- Isophase bus duct contract executed.

Civil and Structural Engineering Activities

- EPC issued erosion control package for review by Evergy.
- EPC executed the contract for the earthworks and issued the SWPPP to support construction activities.
- EPC civil team continues to coordinate with Evergy and Missouri Department of Transportation to support the driveway entrances and acceleration/deceleration lanes.
- EPC issued the Project geotechnical report for construction.
- EPC continues to work on the air inlet filter steel design and coordinate with MPWA.
- EPC structural team is focusing on updating concrete specifications and continuing preliminary auger cast in place design.

Mechanical Engineering Activities

- EPC is continuing calculations to support system and equipment design.
- The plot plan, water balance diagram, specifications for fuel oil equipment and site plan were issued for review.
- EPC executed the contract for butterfly valves and the control valves for the Project.
- EPC's design team is also focusing on 3D model development, routing underground pipe, and coordination with MPWA.

Electrical Engineering Activities

- EPC issued the heat trace details, the overall one-line diagrams and the one-line diagrams for construction power feed for review.
- EPC issued a request for proposals to subcontractors for heat trace and construction power electrical third-party testing.
- Battery and uninterruptible power supply sizing calculation was issued for information.
- The EPC design team is continuing the duct bank design.

Instrumentation and Controls (“I&C”) Engineering Activities

- Specification for transmitters was issued for proposal for bids to vendors.
- Specification for gauges and miscellaneous instruments was issued for review.

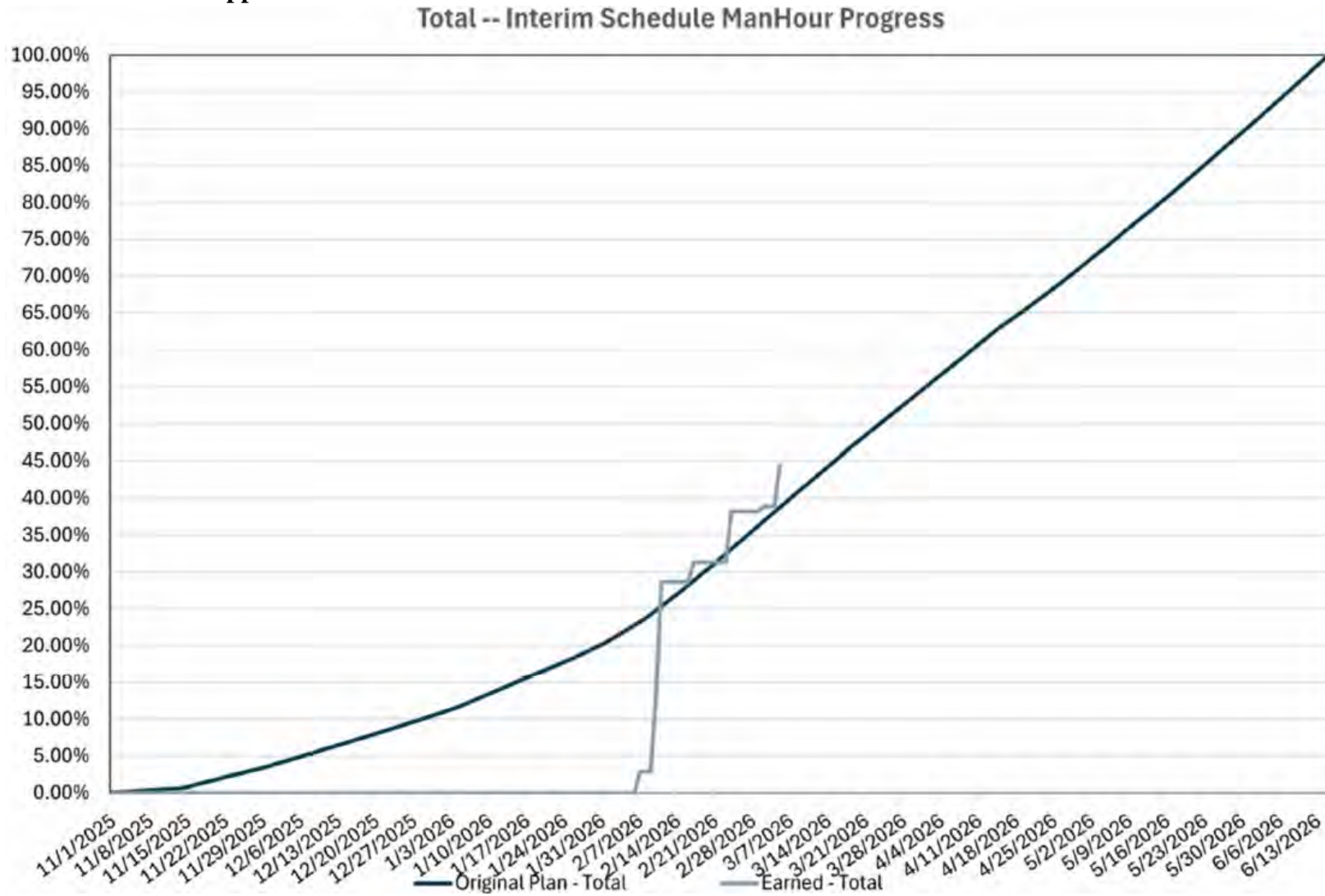
Look ahead of major activities

- Baseline schedule due from EPC to Evergy on May 23, 2026.
- EPC requested early mobilization for late Q2 2026; under review by Evergy.

2.5. Construction Progress – Major Activities

No construction progress. EPC requested early mobilization for late Q2 2026

2.6. Contractor-Supplied Metrics



¹ Progress is currently being tracked against the interim schedule, which has not yet been approved.

Kiewit Procurement Package Milestone Dashboard – Contract Awards



Package Milestone

Project

106434-Evergy Mullin Creek Gene... ^

Package Type

All

Milestone

Letter of intent/Award

Primary Reporting

All

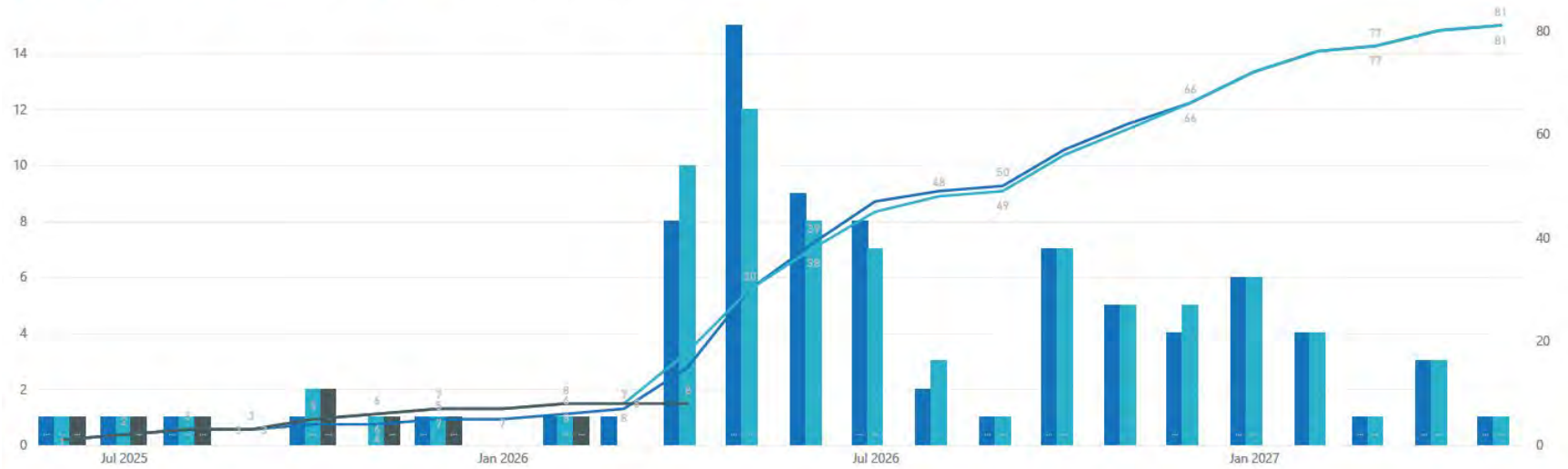
Date Range

4/27/2022 5/12/2027



Total Milestones by Month

● Scheduled
 ● Forecasted
 ● Actual
 ● Scheduled Cumulative
 ● Forecasted Cumulative
 ● Actual Cumulative



	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	September 2026	Octo
Scheduled	1	1	1		1		1			1	1	8	15	9	8	2	1
Forecasted	1	1	1		2	1	1			1	1	10	12	8	7	3	1
Actual	1	1	1		2	1	1			1							
Scheduled Cumulative	1	2	3	3	4	4	5	5	6	7	15	30	39	47	49	50	
Forecasted Cumulative	1	2	3	3	5	6	7	7	8	8	18	30	38	45	48	49	
Actual Cumulative	1	2	3	3	5	6	7	7	8	8	8						

3. Project Milestone and Cost Report

3.1. Project Schedule

Evergy will provide the baseline project schedule once finalized in future quarterly reports. The schedule is anticipated to be delivered and finalized in third quarter of 2026. Once the schedule is agreed to and baselined it will be included in subsequent reports.

3.2. Schedule Status Update²

Category	Actual % Complete
Total Engineering (design + field)	9.34%
Procurement	8.75%
Construction	N/A

Key Milestones	Baseline Start	Actual Start	Baseline End	Actual End
Air Permit Approved	September 1, 2025	September 1, 2025	December 1, 2026	
Baseline schedule from Kiewit	May 23, 2026	November 1, 2025	May 23, 2026	
All Necessary Permitting Obtained	April 2, 2027		April 2, 2027	
Site Available for Mobilization	April 3, 2027		April 3, 2027	
Temporary Power Supply Available	April 3, 2027		April 3, 2027	
Electrical Enclosures Deliveries Complete	April 24, 2028		April 24, 2028	
All Selective Catalytic Reduction (“SCR”) Deliveries Complete	August 19, 2028		August 19, 2028	
Gas Turbine Delivery	September 19, 2028		September 19, 2028	
Fuel Gas Supply Available	December 29, 2028		December 29, 2028	
GSU Delivery/Set Complete	January 26, 2029		January 26, 2029	
UAT Delivery/Set Complete	January 26, 2029		January 26, 2029	

² [Redacted]

Key Milestones	Baseline Start	Actual Start	Baseline End	Actual End
Backfeed Available	January 28, 2029		January 28, 2029	
Commissioning	May 2, 2029		January 1, 2030	
Pre-First Fire Final Checkouts Complete	October 27, 2029		October 27, 2029	
Combustion Turbine Generator First Fire	October 28, 2029		October 28, 2029	
Guaranteed Substantial Completion	March 2, 2030		March 2, 2030	
Final Completion	May 1, 2030		May 1, 2030	
Commercial Operation Date	April 26, 2030		April 26, 2030	

3.3. Summary Project Cost Report

	A	B	C	D	E	F	G	H	I	J
	Budget			Actuals	Cost Tracking					
					Committed Costs			Uncommitted Costs		
	Original Budget	Allocated Contingency	Current Budget (A + B)	Actuals Through March 2026	Awarded Costs	Executed Change Orders	Current Total Commitment (E + F)	% Committed (G / C)	Total Unawarded Costs (C - G)	Current Forecast Total Cost at Completion (G + I)
PIE	██████████	██████████ ³	██████████	██████████	██████████	██████████	██████████	██████████	██████████	██████████
EPC	██████████	██████████ ^{3&4}	██████████	██████████	██████████	██████████	██████████	██████████	██████████	██████████
GSU/UAT	██████████		██████████	██████████	██████████	██████████	██████████	██████████	██████████	██████████
Water Supply	██████████		██████████	██████████	██████████	██████████	██████████	██████████	██████████	██████████
Interconnection costs	██████████	██████████	██████████	██████████	██████████	██████████	██████████	██████████	██████████	██████████
SPP Network Upgrades	██████████		██████████	██████████	██████████	██████████	██████████	██████████	██████████	██████████
OE	██████████		██████████	██████████	██████████	██████████	██████████	██████████	██████████	██████████
General Owners Cost	██████████		██████████	██████████	██████████	██████████	██████████	██████████	██████████	██████████
Contingency	██████████	██████████	██████████						██████████	██████████
Total Project	\$835,000,000		\$835,000,000	\$134,901,055	\$694,693,663	\$3,172,703	\$697,866,366	83.58%	\$137,133,634	\$835,000,000

³ Contingency allocated due to change orders issued during this reporting period. Please see section 4.

4. Change Orders
Kiewit

The change orders issued during the reporting period are listed in the chart below.

Change Order Number	Change Order Name	Category	Change Order Value	Executed/ Denied
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

MPWA

The change orders issued during the reporting period are listed below.

Change Order Number	Change Order Name	Category	Change Order Value	Executed/ Denied
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

5. Legislative or Executive Actions

During the first quarter of 2026, Evergy continued to monitor federal and state executive, legislative, and regulatory actions that may affect the cost, schedule, or execution of the Projects.

Evergy and its contractors and suppliers continue to manage tariff, import surcharge exposure, and export-control risk through procurement planning, supplier engagement, and contract provisions addressing change-in-law and trade-related cost impacts. Nevertheless, tariffs, export-control requirements, import surcharges, and other trade-related actions affecting overseas-sourced equipment and materials remain an ongoing risk that could increase project costs and/or affect delivery schedules for certain equipment and materials used in Evergy's approved generation and solar projects.

In addition, Evergy is monitoring, in collaboration with its suppliers and contractors, developments related to global conflicts, including the US conflict with Iran, that may affect procurement or construction schedules and costs for the Project.

At the federal level, trade policy developments remained an area of focus due to the potential impact on project costs and equipment availability. U.S. tariffs and import surcharges applicable to imported materials and equipment, including tariffs imposed under Sections 301 (China) and 232 (steel and aluminum), continue to apply. Although the Office of the U.S. Trade Representative extended certain product-specific tariff exclusions in November 2025, tariffs and import surcharges remain in effect for many categories of electrical equipment, balance-of-plant materials, and components used in generation and renewable projects. As a result, tariffs and the newer import surcharges continue to present an ongoing risk of cost increases for equipment and materials sourced from overseas, depending on product classification, country of origin, and future federal actions.