Evergy Missouri West, Inc.

Quarterly Status Report – Viola

First Quarter 2026

Submitted May 8, 2026

Case No. EA-2025-0075

Case No. EO-2026-0031

Introduction Viola

The Viola combined cycle plant ("Project") is a 710 MW Project located in Sumner County, Kansas. Evergy is constructing the Project for Missouri West (50%) and Kansas Central (50%) through an engineering, procurement, and construction ("EPC") agreement with Kiewit Power Constructors ("Kiewit") and providing the power island equipment ("PIE") through an equipment supply agreement with Mitsubishi Power Americas ("MPWA").

On July 31, 2025, the Missouri Public Service Commission ("Commission") issued its Report and Order in Case No. EA-2025-0075 ("Order"). In the Order, the Commission approved the Non-Unanimous Stipulation and Agreement executed by Evergy Missouri West, the Staff of the Commission, and Midwest Energy Consumers Group ("Agreement"), filed on May 29, 2025 granting Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("Evergy Missouri West", "EMW" or "Company") certificates of convenience and necessity ("CCN") to construct, install, own, operate, manage, maintain, and control Evergy Missouri West's 50 percent ownership interest in the Viola Generating Station, an advanced class 710 MW combined-cycle gas turbine facility located in Sumner County, Kansas ("Viola Project").

The Order and Agreement establish reporting obligations applicable to the development and construction of the Projects. Among these obligations, Evergy Missouri West is required to file quarterly construction progress reports for each Project.

In compliance with the requirements of the Order and Agreement, Evergy submits this quarterly report (the "Quarterly Status Report" or "Report"), regarding progress on the Viola Project. This quarterly status update on the Project includes cost and schedule data, from December 1, 2025, through March 31, 2026. The Report contains the following sections:

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1. Acronym Table

Acronym	Meaning
ACC	Air-cooled condenser
BMcD	Burns & McDonnell
BOP	Balance of plant
CT	Combustion Turbine
CCGT	Combine cycle gas turbine
CTG	Combustion turbine generator
EPC	Engineering, procurement and construction
GSU	Generator step-up transformer
GT	Gas turbine
HRSG	Heat recovery steam generator
I&C	Instrumentation and controls
IFC	Issued for construction
IFP	Issue for Proposal
IFOR	Issued for owner review
IFR	Issued for review
IGV	Inlet guide vanes
MPWA	Mitsubishi Power Americas, Inc.
OE	Owner's Engineer
OWS	Oil/water separator
PIE	Power island equipment
PO	Purchase order
PSD	Prevention of significant deterioration
SPP	Southwest Power Pool
ST	Steam turbine
SWPPP	Stormwater pollution prevention plan
T/G	Turbine Generator
UAT	Unit auxiliary transformer
VV	Variable guide vanes

2. Project Progress Report

2.1. Overall Project Status

The Project is on track for a 2029 in service date and an on-budget delivery. Project has received a majority of the local permitting and mobilized for construction in the first quarter of 2026.

The PIE contractor, MPWA, is collaborating with Kiewit, Burns & McDonnell ("BMcD") (Evergy's owner's engineer for the Project), and Evergy on detailed engineering with bi-weekly reviews of current models relating to general layout of the PIE. Weekly meetings are held

with the parties to resolve action items; in addition, MPWA and Kiewit have weekly meetings collaborating on an integrated schedule.

Siemens was selected to supply both the unit auxiliary transformer ("UAT") and generator step-up transformer ("GSU") for the Project. GSU design review meetings commenced on March 2026, with construction activities for the Project GSU currently planned to start in December 2026. The UAT design review meeting was completed in February 2026, and manufacturing is scheduled to begin in June 2027, supporting the overall project execution plan.

The Project baseline schedule was formally approved in March. Prior to this approval, mobilization activities were already underway in February, allowing field staffing, site setup, and early works to progress in support of the planned construction sequence.

Major site activities advanced across excavation, foundations, utilities, and temporary facilities. Excavation was completed for the air-cooled condenser, steam turbine ("ST") drains pit, and mass grading operations began site-wide. Foundations were poured for the maintenance shop and east warehouses, with additional foundations started for the craft training center and lunchroom. Site office trailers, temporary plumbing, and construction power backbone installation were initiated, and Kiewit fully mobilized staff, equipment, and temporary facilities to the site. Progress was made on contracting. A total of 76 contracts were awarded during the reporting period, with underground utility contracts awarded to support an April start date. Initial union craft hiring and orientation began, and field staff and craft completed required safety, quality, and environmental training and pre-activity meetings.

Environmental efforts are focused on maintaining erosion controls and monitoring concrete washout. Stormwater pollution prevention plan, ("SWPPP"), updates have been approved for the temporary access road between laydown areas.

See Section 2.5 for further discussion of construction activities.

2.2. Safety

- No safety incidents or Occupational Safety and Health Administration recordables to report during this reporting period.

2.3. Permitting

Engineering Activities

- Design and specification drafting are underway for administrative/control/warehouse and water treatment buildings.
- Gas turbine ("GT") rail shipping permits approved by MPWA
- The application for Kiewit's general contractor license with the Metropolitan Area Building and construction department has been filed and building permits for the administration, water treatment, and auxiliary boiler buildings will be applied for upon approval of the license.

2.4. Plans and Specifications

Procurement activities:

- Electrical enclosures contract executed.

- Wire and cable contract executed.
- Standby diesel generator contract executed.
- Air cooled condenser ("ACC") contract executed.
- Precast electrical duct banks & manholes contract executed.
- Oil/water separator ("OWS") and underground tank contract executed.
- Construction concrete ready mix contract executed.
- Structural steel contract executed.
- Anchor bolts and embedment's contract executed.
- Rebar supply and install contract executed.
- Steam silencers contract executed.
- Heat recovery steam generator ("HRSG") purchase order ("PO") issued.
- Demineralized water treatment contract executed.
- General service pumps ("BOP") contract executed.
- General service pumps (Water Treatment) contract executed.
- Condensate pumps contract executed.
- Aux boiler contract executed.
- Chemical feed system contract executed.
- Fire pumps contract executed.
- Fuel gas dew point heater procurement packages executed.
- Fuel gas conditioning contract executed.
- Field erected tanks contract executed.
- Steam bypass and desuperheater valves contract executed.
- Continuous emissions monitoring system ("CEMS") contract executed.

Construction Activities

- The Project team made significant progress throughout the reporting period, concentrating on mass grading and establishing temporary facilities. Civil crews advanced excavation efforts across the power block, north laydown yard, and south laydown yard. Aggregate base placement continued in the north laydown yard and office trailer areas, while foundations for both the maintenance shop and East warehouse were completed. Installation of temporary facilities also progressed. Office trailers are now set, trimmed out, and fully furnished.
- Field staff supporting underground efforts have mobilized to site. Above ground activities and engineering are still mostly based in Lenexa but are commuting to site as needed.

Environmental Activities

- Silt fence installation around the project has been completed, with a few adjustments made to add straw wattles in areas with uneven terrain.
- The air quality Prevention of Significant Deterioration ("PSD") construction permit has been approved.
- Updates to the Storm Water Pollution Prevention Plan ("SWPPP") have been approved for the temporary road between the offsite laydown area and the south laydown yard.

- Coordination continues on the wastewater discharge strategy, including constituent limits.
- The SWPPP and notice of intent were updated to incorporate the off-site stockpile area.

Civil and Structural Engineering Activities

- Issued temporary facilities plans, off-site laydown, and the stormwater plan and profiles for construction.
- Issued the septic leach field calculations for information.
- Issued the oil/water separator and water wash drains tank foundations, ammonia tank foundation, and typical stair details for construction.
- Issued the contract specifications for ammonia storage tank steel, demineralized water storage tank foundation, service fire water storage tank foundation, heat recovery steam generator steel, and the air-cooled condenser foundation designs for review.
- Specifications for overhead bridge crane were issued for procurement.
- Heat Recovery Steam Generator ("HRSG") foundation design is being finalized along with several other equipment foundations for review.
- Steel design is progressing in multiple areas including the pipe rack and turbine building.
- Completed the stormwater report and it was issued for construction ("IFC").
- The civil team completed the IFC review of the management of traffic plans.
- Rough grading plans and civil general notes were IFC.

Mechanical Engineering Activities

- Three equipment contracts awarded.
- Specification for engineered pipe supports was issued for proposals ("IFP").
- Fire protection design basis document was issued for information, and eight underground systems' isometrics were IFC.
- Progressing above ground pipe routing design.
- Four small bore steam systems' isometrics, four large bore above ground piping system isometrics, and four piping and instrument diagrams were IFR.
- EPC is completing control valve sizing calculations and coordinating with the gas transport company, Southern Star, on the fuel gas tie in points.

Electrical Engineering Activities

- The electrical team issued the insulation coordination and temporary over voltage study and construction power arc flash study calculation for review.
- Specification for heat trace were IFP as well as the specification for construction power electrical third-party testing. Electrical duct bank layouts and the electrical one-line diagram for construction power feed was IFC.
- EPC's electrical design team is continuing lighting, circuit wiring, cable tray and embedded conduit design.

Instrumentation and Controls ("I&C") Engineering Activities

- Specification for the vibration monitoring was issued for procurement and specification for transmitters IFP.

- Specification for gauges and miscellaneous instruments and the control room layout were issued for review. Kiewit is continuing development of a preliminary input/output list and narrative.
- Five control narratives were issued for client review.

MPWA Activities

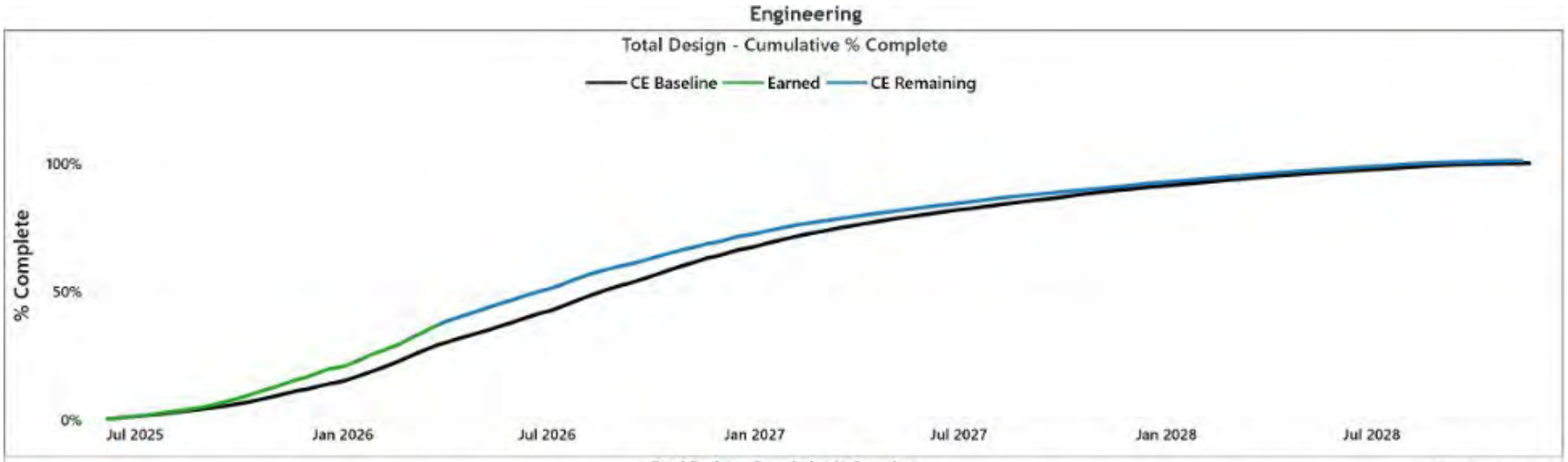
- Continue weekly coordination with EPC and addressing action items list.
- Submitted 3D model to EPC to support weekly coordination model walk.
- Sent EPC catenary curve information for foundation design.
- Updated and submitted heat mass balance diagrams Rev B with steam jet air ejector change.
- Submitted foundation outline and pipe support drawings.
- Continuing evaluation of design change to the combine cycle gas turbine ("CCGT"), excitation, and starting frequency converter.
- Submitted eight foundation drawings early for EPC design including: design note for Turbine-Generator ("T/G") foundation, generator T/G foundation drawing, scope of supply of foundation, arrangement of major embedded member for T/G foundation, T/G arrangement of transverse & axial anchors, embedded plate and sleeves arrangement plan, plan for turbine enclosure, and arrangement of support beam for main valve.

2.5. Construction Progress – Major activities

- EPC commenced early mobilization and began removing topsoil on February 9, 2026. Excavations of the ACC, water treatment building, administration building, and power block foundations are underway. Utility trenches for duct bank and underground piping have also started. EPC completed setting the temporary construction offices and continues to work on finalizing the temporary facilities for the project.

2.6. Contractor-Supplied Metrics

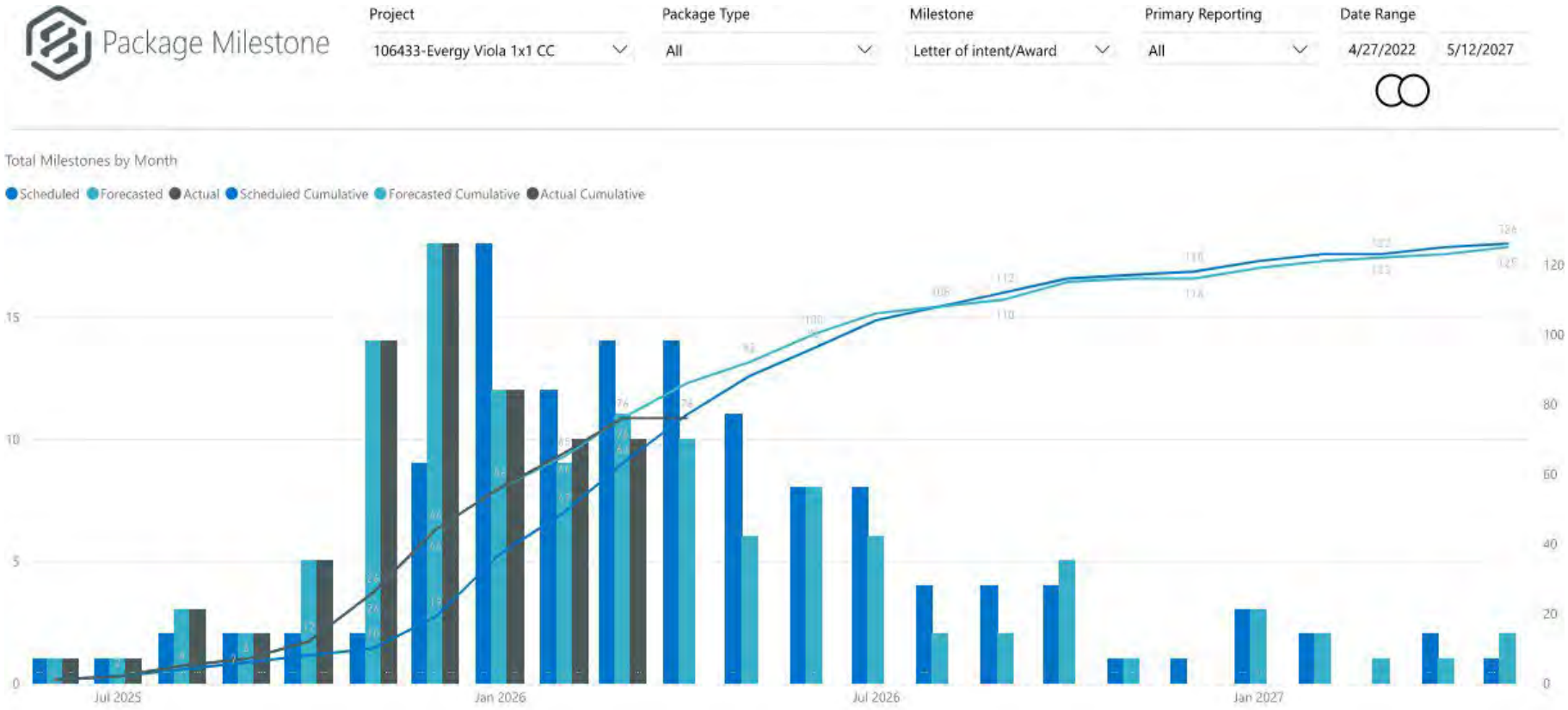
Engineering Schedule Progress



Total Design - Cumulative % Complete

Type	01/26	02/26	03/26	04/26	05/26	06/26	07/26	08/26	09/26	10/26	11/26	12/26	01/27	02/27	03/27	04/27	05/27	06/27	07/27	08/27	09/27	10/27	11/27	12/27	01/28	02/28	03/28	04/
CE Baseline	19.5	24.2	29.1	32.6	37.1	41.1	45.1	50.4	53.9	58.9	62.3	65.4	69.1	71.6	73.9	76.0	78.3	80.1	82.1	83.7	85.2	87.3	88.7	90.0	91.5	92.7	93.9	95
Earned	25.8	31.0	37.1																									
CE Remaining			37.1	41.3	46.0	49.8	53.8	58.3	61.2	65.3	68.0	70.7	73.9	75.9	77.7	79.4	81.5	83.0	84.9	86.3	87.5	89.1	90.3	91.6	93.0	94.1	95.2	96

Kiewit Procurement Package Milestone Dashboard – Contract Awards

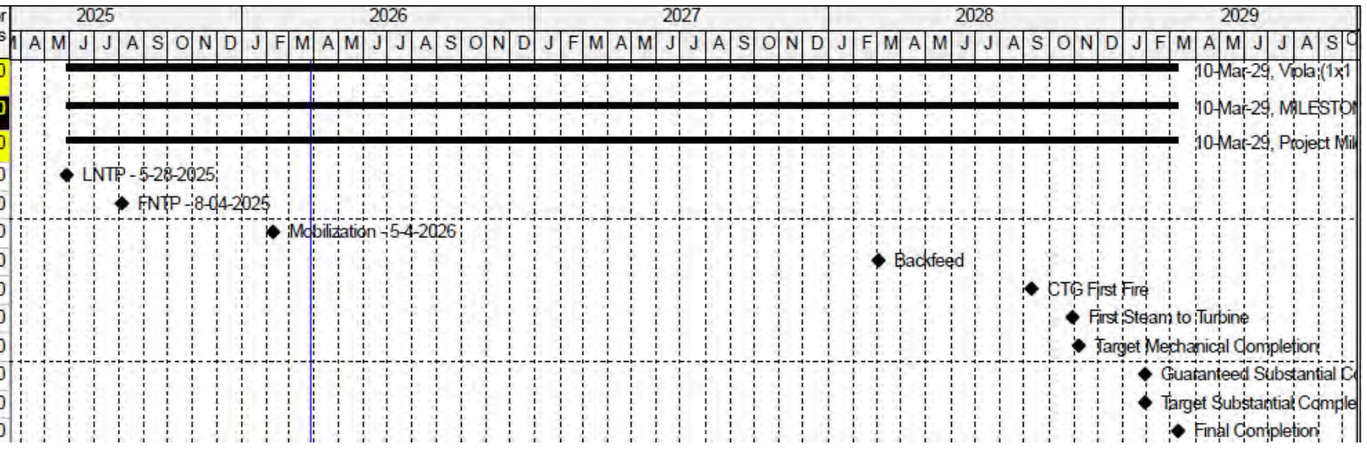


	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	September 2026	Octo
Scheduled	1	1	2	2	2	2	9	18	12	14	14	11	8	8	4	4	
Forecasted	1	1	3	2	5	14	18	12	9	11	10	6	8	6	2	2	
Actual	1	1	3	2	5	14	18	12	10	10							
Scheduled Cumulative	1	2	4	6	8	10	19	37	49	63	77	88	96	104	108	112	
Forecasted Cumulative	1	2	5	7	12	26	44	56	65	76	86	92	100	106	108	110	
Actual Cumulative	1	2	5	7	12	26	44	56	66	76	76						

3. Project Milestone and Cost Reports

3.1 Project Schedule

Activity ID	Activity Name	Original Duration	Start	Finish	Budgeted Labor Units
Viola (1x1 CC) Interface Schedule - LIVE		1382	28-May-25 A	10-Mar-29	0
MILESTONES		1382	28-May-25 A	10-Mar-29	0
Project Milestones		1382	28-May-25 A	10-Mar-29	0
MS.0000	LNTP - 5-28-2025	0	28-May-25 A		0
MS.1000	FNTP - 8-04-2025	0	04-Aug-25 A		0
MS.1010	Mobilization - 5-4-2026	0	09-Feb-26 A		0
MS.1020	Backfeed	0		03-Mar-28	0
MS.1070	CTG First Fire	0		10-Sep-28	0
MS.1080	First Steam to Turbine	0		31-Oct-28	0
MS.1030	Target Mechanical Completion	0		07-Nov-28	0
MS.1040	Guaranteed Substantial Completion - 1-28-2029	0		28-Jan-29	0
MS.1050	Target Substantial Completion	0		28-Jan-29	0
MS.1090	Final Completion	0		10-Mar-29	0



3.2 Schedule Status Update[1]

Category	Baseline % Complete	Actual % Complete
Total Engineering (design + field)	27.90%	36.80%
Procurement	51.61%	57.26%
Construction	0.00%	1.60%

Key Milestones	Baseline Start	Actual Start	Baseline End	Actual End
Air Permit Approved	August 1, 2025	August 1, 2025	December 1, 2025	November 3, 2025
All Necessary Permitting Obtained	May 3, 2026	February 9, 2026	May 3, 2026	February 9, 2026
Baseline Schedule from Kiewit	November 24, 2025	September 10, 2025	November 24, 2025	November 24, 2025
Site Available for Mobilization	May 4, 2026	February 9, 2026	May 4, 2026	February 9, 2026
Construction/Water Supply Available	May 4, 2026	February 26, 2026	May 4, 2026	February 26, 2026
Temporary Power Supply Available	May 4, 2026		May 4, 2026	
Underground Duct bank Start	August 29, 2026		August 29, 2026	
HRSG Last Steel	February 1, 2027		February 1, 2027	
Combustion Turbine("CT") and ST Foundation Poured	June 3, 2027		June 3, 2027	
CT Generator First Fire	September 27, 2028		September 27, 2028	
GSU Delivery/Set Complete	November 1, 2027		November 1, 2027	
UAT Delivery/Set Complete	November 1, 2027		November 1, 2027	
Backfeed Available	November 12, 2027		November 12, 2027	
Fuel Gas Supply Available	January 12, 2028		January 12, 2028	
Commissioning	May 2, 2028		January 28, 2029	
HRSG Hydro Testing Complete	June 13, 2028		August 8, 2028	

[1] [redacted]

Key Milestones	Baseline Start	Actual Start	Baseline End	Actual End
CT Air Inlet Complete	August 8, 2028		August 8, 2028	
Commercial Operation Date	March 29, 2029		March 29, 2029	

3.3 Summary Project Cost Report[2]

	A	B	C	D	E	F	G	H	I	J
	Budget			Actuals	Cost Tracking					
					Committed Costs				Uncommitted Costs	
	Original Budget	Allocated Contingency	Current Budget (A + B)	Actuals Through March 2026	Awarded Costs	Executed Change Orders	Current Total Commitment (E + F)	% Committed (G / C)	Total Unawarded Costs (C - G)	Current Forecast Total Cost at Completion (G + I)
PIE	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EPC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
GSU/UAT	[redacted]		[redacted]	[redacted]	[redacted]		[redacted]	[redacted]	[redacted]	[redacted]
Water Supply	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		[redacted]	[redacted]	[redacted]	[redacted]
Interconnection costs	[redacted]		[redacted]	[redacted]	[redacted]		[redacted]	[redacted]	[redacted]	[redacted]
SPP Network Upgrades	[redacted]		[redacted]	[redacted]	[redacted]		[redacted]	[redacted]	[redacted]	[redacted]
OE	[redacted]		[redacted]	[redacted]	[redacted]		[redacted]	[redacted]	[redacted]	[redacted]
General Owners Cost	[redacted]		[redacted]	[redacted]	[redacted]		[redacted]	[redacted]	[redacted]	[redacted]
Contingency	[redacted]	[redacted]	[redacted]						[redacted]	[redacted]
Total Project	**$1,577,500,000**		**$1,577,500,000**	**$280,381,101**	**$1,270,466,425**	**$1,201,781**	**$1,271,668,206**	**80.6%**	**$305,831,795**	**$1,577,500,000**

[2] Costs are reported on a total project basis.

4. Change Orders

Kiewit

The change orders issued during the reporting period are listed in the chart below.

Change Order Number	Change order Name	Category	Change Order Value	Executed/ Denied
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

MPWA

The change orders issued during the reporting period are listed in the chart below.

Change Order Number	Change order Name	Category	Change Order Value	Executed/ Denied
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Burns & McDonnell

No change orders were issued for this reporting period.

Change Order Number	Change order Name	Category	Change Order Value	Approved/ Denied

Siemens

No change orders were issued for this reporting period.

Change Order Number	Change order Name	Category	Change Order Value	Approved/ Denied

5. Legislative or Executive Action

During the reporting period, Evergy continued to monitor federal and state executive, legislative, and regulatory actions that may affect the cost, schedule, or execution of the Projects.

Evergy and its contractors and suppliers continue to manage tariff, import surcharge exposure, and export-control risk through procurement planning, supplier engagement, and contract provisions addressing change-in-law and trade-related cost impacts. Nevertheless, tariffs, export-control requirements, import surcharges, and other trade-related actions affecting overseas-sourced equipment and materials remain an ongoing risk that could increase project costs and/or affect delivery schedules for certain equipment and materials used in Evergy's approved generation and solar projects.

In addition, Evergy is monitoring, in collaboration with its suppliers and contractors, developments related to global conflicts, including the US conflict with Iran, that may affect procurement or construction schedules and costs for the Project.

At the federal level, trade policy developments remained an area of focus due to the potential impact on project costs and equipment availability. U.S. tariffs and import surcharges applicable to imported materials and equipment, including tariffs imposed under Sections 301 (China) and 232 (steel and aluminum), continue to apply. Although the Office of the U.S. Trade Representative extended certain product-specific tariff exclusions in November 2025, tariffs and import surcharges remain in effect for many categories of electrical equipment, balance-of-plant materials, and components used in generation and renewable projects. As a result, tariffs and the newer import surcharges continue to present an ongoing risk of cost increases for equipment and materials sourced from overseas, depending on product classification, country of origin, and future federal actions.

6. Construction Progress Photos

February 2026 – Aerial view of site, prepping for Mobilization

February 2026 – Underground construction begins

Underground work continued

End of February 2025 – Aerial View of Viola

March 2026 – Placement of temporary warehouse concrete

Excavation in Bower Block for duct bank

End of March 2026 – Aerial site photo of Viola