Exhibit No.:

Issues:

Fuel Model and Purchased

Power

Witness:

David W. Elliott

Sponsoring Party:

MO PSC Staff

Type of Exhibit:

Rebuttal Testimony

Case No.:

ER-2001-672

Date Testimony Prepared:

January 8, 2002

Service Commission

MISSOURI PUBLIC SERVICE COMMISSION

UTILITY OPERATIONS DIVISION

REBUTTAL TESTIMONY

OF

DAVID W. ELLIOTT

UTILICORP UNITED, INC. D/B/A MISSOURI PUBLIC SERVICE

CASE NO. ER-2001-672

Jefferson City, Missouri January 2002

1		REBUTTAL TESTIMONY
2		OF
3		DAVID W. ELLIOTT
4		UTILICORP UNITED INC,
5		d/b/a MISSOURI PUBLIC SERVICE
6	<u>.</u>	CASE NO. ER-2001-672
7		
8	Q. PI	ease state your name.
9	A. D	avid W. Elliott.
10	Q. A	re you the same David W. Elliott who has previously filed direct
11	testimony in this	case?
12	A. Y	es, I am.
13	Q. W	hat is the purpose of your rebuttal testimony?
14	A. Ť	ne purpose of my rebuttal testimony is to correct an input error in the
15	joint dispatch sc	enario, and to quantify an adjustment of annualizing test year kWh sales
16	to 365 days from	the 366 day test year ending December 31, 2000.
17	Q. W	hat was the input error?
18	A. O	ne of the capacity contracts contains a capacity factor limit on the
19	amount of energ	y that can be purchased. In the model, I did not limit the amount of
20	energy that cou	ld be purchased from this contract, which resulted in more energy
21	purchased from	his contract in the joint scenario.
22		

1	Q.	What is the effect on fuel and purchased power costs of correcting the
2	error?	
3	Α.	The result is an increase in the fuel model output of \$649,458 for the joint
4	dispatch scen	ario.
5	Q.	Why did the joint dispatch cost go up?
6	A.	In the corrected joint dispatch scenario, the relatively lower priced energy
7	from the capa	city contract above the contract limit is displaced by relatively higher priced
8	energy purch	ases or generation. Displacing the lower priced energy with a higher cost
9	energy produ	ced an increase in the overall cost.
10	Q.	What are the revised results of the fuel model runs for this case?
11	A.	The revised results are shown in Schedule 1, attached to my rebuttal
12	testimony.	
13	Q.	Did you quantify the effects of annualizing test year kWh sales to 365
14	days?	
15	A.	Yes. The adjustments for the model scenarios were calculated by
16	multiplying t	he average scenario cost per kWh times the kWh adjustment to sales. This
17	adjustment w	as provided to Staff witness William V. Harris.
18	Q.	Were the revised model scenario results provided to other Staff witnesses?
19	A.	Yes. The revised model scenario results were provided to Staff witnesses
20	Michael S. P	roctor and William V. Harris.
21	Q.	Does this conclude your rebuttal testimony?
22	A.	Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In The Matter Of The Tariff I Missouri Public Service (MPS) A Of UtiliCorp United Inc., To Imp General Rate Increase For Retai Service Provided To Customers Missouri Service Area Of MPS	Division) lement A) l Electric)	Case No.	ER-2001-672
AFFID	AVIT OF DAVID W	v. ELLIOT	Т
STATE OF MISSOURI)) ss COUNTY OF COLE)			
preparation of the foregoing writte	n rebuttal testimony in y to be presented in y y were given by him;	n question and the above contact that he has k	ase, that the answers in the mowledge of the matters set
Subscribed and sworn to before n	ne this	day of Janua	David W. Elliott ary, 2002.
Notary !	DAWN L. HAKE Public — State of Missouri County of Cole Prission Expires Jan 9, 2005	Dawr	Notary Public

SUMMARY of Staff Model Runs

	MPS Stand alone	SJLP Stand alone	JOINT
Total	\$75,483,577	\$20,533,341	\$89,535,037
Gen	\$44,829,192	\$13,850,542	\$59,231,731
Purch	\$30,654,385	\$6,682,799	\$30,303,306

ADJUSTMENTS

	MPS Stand alone	SJLP Stand alone	JOINT
Total	\$75,483,577	\$20,533,341	\$89,535,037
Adjustment	(\$157,786)	\$0	(\$137,990)
))	