Exhibit No.:

Issues: Maintenance & AAO

Deferred Balances

Witness: Allison K. Moten

Sponsoring Party: Missouri Public

Service

Case No.: ER-2001-672

Before the Public Service Commission of the State of Missouri

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JAN 2 2 2002

Missouri Public Service Commission

Surrebuttal Testimony

of

Allison K. Moten

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BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI SURREBUTTAL TESTIMONY OF ALLISON K. MOTEN ON BEHALF OF MISSOURI PUBLIC SERVICE, A DIVISION OF UTILICORP UNITED INC. CASE NO. ER-2001-672

1	Q.	Please	state your name and business address.					
2	A.	My name is Allison K. Moten and my business address is 10700 East 350 Highway,						
3		Kansa	s City, Missouri, 64138.					
4	Q.	Are yo	Are you the same Allison K. Moten who filed direct and rebuttal testimony in this					
5		proceeding on behalf of the Missouri Public Service ("MPS") operating division of						
6		UtiliCorp United Inc. ("UtiliCorp")?						
7	A.	Yes.						
8	Q.	What is the purpose of your testimony in this proceeding before the Missouri Public						
9		Service Commission ("Commission")?						
10	A.	The purpose of my testimony is to:						
11		1)	respond to the adjustment made by Ms. Amanda McMellen of the Commission					
12			Staff ("Staff"), in which she amends the MPS' maintenance expense to the new					
13			seven-year maintenance schedule and,					
14		2)	respond to the proposed adjustment of Mr. Ted Robertson of the Office of the					
15			Public Counsel ("OPC"), in which he proposes to disallow rate base recovery of					
16			Accounting Authority Orders ("AAO's").					
17			MAINTENANCE					

1	Q.	From Ms. McMellen's rebuttal testimony, pages 1-2, she amended her adjustment to				
2		reflect a seven-year turbine maintenance program but she continues to use averaging to				
3		determine the going-level of maintenance costs. Do you agree with this averaging				
4		method for annualizing maintenance costs?				
5	A.	I agree with her adjustment to reflect MPS' new seven-year turbine maintenance				
6		schedule.				
7	Q.	Have you reviewed the issues list, filed on January 18, 2002?				
8	A.	Yes, I have.				
9	Q.	Was a revision to the maintenance adjustment mentioned?				
10	A.	I saw in a footnote in the Proposed List of Issues, page 5, that "Staff will file surrebuttal				
11		testimony revising its three-year average in direct to a four-year average."				
12	Q.	What is your comment?				
13	A.	Since MPS does not have the work papers or any other documentation regarding this				
14		change, we want to reserve the right respond to any changes that the Staff is making to its				
15		direct case.				
16	16 ACCOUNTING AUTHORITY ORDERS					
17	Q.	What is the amount of unamortized balance of accounting authority orders ("AAOs") that				
18		OPC witness Mr. Ted Robertson claims should be included in rate base?				
19	A.	OPC recommends no recovery for unamortized AAOs (see page 14 of his rebuttal				
20		testimony).				
21	Q.	What is the position of MPS as to the appropriate ratemaking treatment of its				
22		unamortized AAO deferred balances?				

1	A.	As authorized in MPS' last three rate cases, MPS has included the unamortized AAO
2		balances in rate base. This is consistent with the prior unamortized AAO ratemaking
3		treatment in MPS Case Nos. ER-90-101, ER-93-37 and ER-97-394.
4	Q.	Briefly, what are AAOs?
5	A.	MPS' AAOs are deferred amounts of depreciation, property tax and carrying costs from
6		MPS' Sibley rebuild and western coal conversion done in early 1990's. The Sibley
7		rebuild eliminated the need to build another power plant by extending the plant's life
8		approximately 20 years. The western coal conversion was required to meet stricter
9		environmental guidelines to lessen sulfur dioxide emissions. MPS requests rate base
10		treatment for the unamortized portion of those AAOs.
11	Q.	Would you outline each MPS rate case and subsequent order regarding unamortized
12		AAOs?
13	A.	Yes, I will. To preface, Case No. EO-90-114 pertained to the first phase of the Sibley
14		rebuild and the start of the western coal conversion project and Case No. EO-91-358
15		pertained to the final phases of both projects.
16 17 18 19 20 21		Case No. EO-90-114 (merged with ER-90-101): From page 31: MPS request: "Company maintains that the unamortized portion of these [AAO] costs should be included in rate base" Commission ruling: "The Commission further determines that the unamortized costs should be reflected in rate base."
22 23 24 25 26 27		 Case No. EO-91-358: MPS request: From page 13, "MPS is now seeking to defer a significant portion of the additional costs associated with the life extension project". Commission ruling: From page 19, "By deferring the costs the Commission is allowing MPS to argue in the next rate case that those costs should be included"

1		Case No. ER-93-37: (MPS' next rate case):
2		MPS request: On page 7, "MoPub is requesting recovery of depreciation and
3		carrying costs associated with the Sibley projects."
4		Stipulation and Commission ruling: On page 7, "the Stipulation at paragraph
5		6 indicates that Staff agreed to allow MoPub to include the AAO "deferrals
6		authorized in Cases No. EO-90-114 and EO-91-358, as adjusted by MoPub, to be
7		reflected in rate base and amortized over a twenty-year period.""
8		Later on page 12, "Based on the evidence as discussed above, the Commission
9		finds that the recovery of the deferred costs as proposed by MoPub and agreed to
10		in the Stipulation and Agreement is reasonable."
11		
12		Case No. ER-97-394: (MPS' subsequent rate case):
13		The order was silent on this issue. However, the revenue requirement ordered by
14		the Commission included the ratebasing of MPS' unamortized AAOs.
15	Q.	Please summarize your review of the Commission findings from these past rate orders.
16	A.	Each order, ER-90-101, ER-93-37 and ER-97-394, allowed rate base recovery of
17		unamortized AAOs.
18	Q.	Referring to the OPC's rebuttal testimony, was any new evidence discussed as to why
19		MPS' unamortized AAOs should not receive rate base treatment?
20	A.	No. In his rebuttal testimony, Mr. Robertson quotes recent non-MPS rate cases:
21		Missouri Gas Energy, Case Nos. GR-98-140 and GR-2001-292; Laclede Gas Company,
22		Case No.GR-99-315 and St. Louis County Water Company, Case No. WR-2000-844 and
23		purports them as justification to disallow MPS' AAO ratebasing treatment.
24	Q.	What is MPS' response?
25	A.	The events and circumstances surrounding each utility's AAO is varied and therefore,
26		necessitates the corresponding rate making treatment to be evaluated on a case-by-case
27		basis. Referencing other utilities' ratemaking treatment for unamortized AAO's has no
28		bearing in this case. No comparison should be drawn between other companies and MPS

Based on these previous MPS cases, should the Commission reverse its own ruling Q. 2 regarding the ratebasing of AAOs? No. In effect, OPC asks the Commission to reverse their prior decision without 3 A. presenting any new evidence. 4 What is the effect if the Commission disallows ratebasing of AAOs? 5 Q. MPS has had a full-faith belief that it would receive that same regulatory treatment A. 6 granted in each of their recent rate orders. To reverse this treatment would contradict the 7 Commission's own orders granted in ER-90-101, ER-93-37 and ER-97-394 and reverse 8 previous MPS' orders which allowed unamortized AAOs in rate base. A utility cannot 9 make prudent business decisions if prior rulings cannot be relied upon. 10 What is Staff's position on the treatment of the unamortized AAO balance in this case 11 Q. 12 and the three previous cases cited above? The Staff has consistently treated the unamortized AAO balance the same for MPS, 13 A. 14 which is to allow rate base recovery of these costs. Was the inclusion of unamortized AAOs in rate base approved by the Commission in 15 Q. 16 MPS' last three rates cases? Rate base treatment was allowed in Case Nos. ER-90-101, ER-93-37 and ER-97-394 and 17 Α. this precedent should be continued in this case. 18 Does this conclude your surrebuttal testimony? 19 Q.

20

A.

Yes.

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the matter of Misso of Kansas City, Misso to file tariffs increasir for service provided to Missouri Public Servi	ouri, for au 1g electric 1 o customer	nthority rates))))		Case No.	ER-2001-6	72
County of Jackson)						
State of Missouri) ss)	;					
	AFI	FIDAVIT O	F ALLISON I	к. моте	N		
Allison K. Mo sponsors the accompa said testimony was p were made as to the fa and that the aforesaid information, and belief	anying testi prepared by acts in said testimony	imony entitly her and ultestimony	ed "Surrebutta inder her direc and schedules,	al Testimo ction and , she wou	ony of All supervisi ld respond	ison K. Mo on; that if l as therein	ten;" that inquiries set forth;
				V MA	Allison K.	Moten	
Subscribed and sworr	1 to before	me this	ttday of	Jan. Serry	Notary Pu	7, 2 002.	
My Commission expi	ires:				.		

8-20-2004

TERRY D. LUTES Jackson County My Commission Expires August 20, 2004