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June 2, 2026

Ms. Nancy Dippell
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism Rider
Rate of Evergy Missouri West**

Dear Ms. Dippell:

Pursuant to 20 CSR 4240-20.093(4) of the regulations of the Missouri Public Service Commission (“Commission” or “MPSC”), Evergy Missouri West, Inc. or the “Company” hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism (“DSIM”) Rider. The proposed rate schedule bears an issue date of June 2, 2026, and an effective date of August 1, 2026.

The DSIM rate components included in this filing consist of:

- Cycle 4 – Projected Program Costs (“PC”) and Throughput Disincentive (“TD”) for the period of May 2026 through June 2027 and a reconciliation of actual and expected PC and TD through April 2026, with interest.
- Cycle 3 - Projected TD for the period of May 2026 through June 2027 and a reconciliation of actual and expected PC, TD, Earnings Opportunity (“EO”) and Ordered Adjustments (“OA”) through April 2026, with interest.
- Cycle 4 EO based on actual program cost spend for the 2025 program year.
- Cycle 3 EO 1) including TD adjustments based on verified MWh savings for the 2022 program year and 2) based on actual program cost spend for the 2024 program year.

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These amounts are divided by the projected retail sales, excluding opt-out sales, by rate class for the period of August 2026 through July 2027, to develop the proposed DSIM rates.

Please see the table below for the proposed change in rates.

Rate Schedule	Total Proposed DSIM (\$/kWh)	Total Current DSIM EO-2026-0139 (\$/kWh)	Change Increase/ (Decrease) (\$/kWh)	Incr/(Decr) to Customer Bill (for every 1,000 kWh's used) (\$)
Residential Service	\$0.00080	\$0.00164	(\$0.00084)	(\$0.84)
Non-Res Service – SGS	\$0.00138	\$0.00231	(\$0.00093)	(\$0.93)
Non-Res Service – LGS	\$0.00283	\$0.00271	\$0.00012	\$0.12
Non-Res Service – LPS	\$0.00194	\$0.00168	\$0.00026	\$0.26

As explained in the Direct Testimony and supporting schedules of Sierra Heins, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the Missouri Energy Efficiency Investment Act (“MEEIA”) filing made in File No. EO-2012-0009 and updated in File Nos. EO-2015-0241, EO-2019-0132 and EO-2023-0370. Also provided herewith are schedules containing the information required by 20 CSR 4240-20.093(4) including all work papers that support the proposed rate schedule.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Sierra Heins
Director - Corporate Accounting
Evergy, Inc.
818 South Kansas Ave
Topeka, Kansas 66612
Email: sierra.heins@evergy.com

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Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, Staff Counsel, the Office of Public Counsel, and each party to File No. EO-2015-0241, EO-2019-0132 and EO-2023-0370.

Respectfully submitted,
/s/ Roger W. Steiner
Roger W. Steiner

cc: Office of the General Counsel
Office of Staff Counsel
Office of the Public Counsel