

FILED
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Missouri Public
Service Commission

Exhibit No. 202

OPC – Exhibit 202
Response to Staff DR 20
Case No. EO-2026-0129



Evergy Missouri West
Case Name: 2026 Application for Amendment to Nucor Steel Sedalia LLC Agreement
Case Number: EO-2026-0129

Requestor Hull Jordan -
Response Provided April 07, 2026

Question:0020

Can Evergy- Missouri count demand response curtailments toward capacity accreditation, within the MBDR tariff, to meet their SPP resource adequacy requirements? Including, but not limited to, SPP programs such as Dispatchable Demand Response Resources or Block Demand Response Resources. DR requested by Jordan Hull (Jordan.hull@psc.mo.gov)

RESPONSE: (do not edit or delete this line or anything above this)

Confidentiality: PUBLIC

Statement: This response is Public. No Confidential Statement is needed.

Response:

Per our discussions with SPP, Evergy, as the Load Responsible Entity (LRE), can utilize Evergy market registered DR (such as Dispatchable Demand Response Resource or Block Demand Resource) programs in our Resource Adequacy (RA) workbooks to reduce our net peak demand. Evergy does not currently have any market registered programs for Block Demand Response or Dispatchable Demand Response.

For Evergy's Market Based Demand Response (MBDR) program, tariff availability for a customer to participate is limited to customers who are already BDR participants, and whose demand response resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a curtailment event. So, while from SPP's perspective a program like Evergy's MBDR program could get credit to reduce Evergy's net peak demand, Evergy has already captured the resource adequacy benefits of participation from the BDR participation. As background, the MBDR program was designed and stood up to allow customers participating in Evergy's MEEIA BDR programs to also participate in the SPP energy and ancillary services market, without the issues of double counting because Evergy is managing their participation in both programs, unlike in other instances where a customer must choose between participating in Evergy's MEEIA BDR program or SPP's referenced Dispatchable or Block demand response programs (either individually or through ARCs).



Information provided by: Brian File, Director DSM

Attachment(s):

Missouri Verification:

I have read the Information Request and answer thereto and find answer to be true, accurate, full and complete, and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Information Request(s).

Signature /s/ *Brad Lutz*
Director Regulatory Affairs