Exhibit No.:
Issue: Fuel Adjustment Clause True-Up
Witness: Linda J. Nunn
Type of Exhibit: Direct Testimony
Sponsoring Party: Evergy Missouri West
Case No.: EO-2026-0374
Date Testimony Prepared: June 30, 2026

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: EO-2026-0374

DIRECT TESTIMONY

OF

LINDA J. NUNN

ON BEHALF OF

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

Kansas City, Missouri
June 2026

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of the Application of Evergy	)	
Missouri West, Inc. d/b/a Evergy Missouri	)	Case No. EO-2026-0374
West Containing Its Semi-Annual Fuel	)	
Adjustment Clause True-Up	)	

AFFIDAVIT OF LINDA J. NUNN

STATE OF MISSOURI)
) ss
COUNTY OF JACKSON)

Linda J. Nunn, being first duly sworn on her oath, states:

1. My name is Linda J. Nunn. I work in Kansas City, Missouri, and I am employed by Evergy, Inc. as Senior Manager – Regulatory Affairs.

2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of Evergy Missouri West Inc. d/b/a Evergy Missouri West, consisting of consisting of five (5) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.

Linda J. Nunn
Linda J. Nunn

Subscribed and sworn to before me this 30th day of June 2026.

Anthony R. Westenkirchner
Notary Public

My Commission expires: April 26, 2029

ANTHONY R WESTENKIRCHNER
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES APRIL 26, 2029
PLATTE COUNTY
COMMISSION #17279952

DIRECT TESTIMONY

OF

LINDA J. NUNN Case

No. EO-2026-0374

Q: Please state your name and business address.

A: My name is Linda J. Nunn. My business address is 1200 Main, Kansas City, Missouri 64105.

Q: By whom and in what capacity are you employed?

A: I am employed by Evergy Metro, Inc. as Sr. Manager, Regulatory Affairs for Evergy Metro, Inc. d/b/a Evergy Missouri Metro ("EMM"), Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("EMW"), Evergy Metro, Inc. d/b/a Evergy Kansas Metro ("Evergy Kansas Metro"), and Evergy Kansas Central, Inc. and Evergy South, Inc., collectively d/b/a Evergy Kansas Central ("Evergy Kansas Central"). These are the operating utilities of Evergy, Inc.

Q: On whose behalf are you testifying?

A: I am testifying on behalf of EMW ("Company").

Q: What are your responsibilities?

A: My responsibilities include the coordination, preparation, and review of financial information and schedules associated with fuel or transmission impacts on rate case filings, and the coordination, preparation and review of financial information and schedules associated with retail rider mechanism tariff filings for Evergy including: EKC, EKM, EMM and EMW.

Q: Please describe your education.

A: I received a Bachelor of Science Degree in Business Administration with a concentration in Accounting from Northwest Missouri State University.

Q: Please provide your work experience.

A: I became a Senior Regulatory Analyst with Kansas City Power & Light ("KCP&L") in 2008, as a part of the acquisition of Aquila, Inc., by Great Plains Energy. In 2013, I was promoted to Supervisor - Regulatory Affairs. In 2018 I became Manager, Regulatory Affairs. In 2025 I became Sr. Manager, Regulatory Affairs. Prior to my employment with KCP&L, I was employed by Aquila, Inc. for a total of eleven years. In addition to Regulatory, I have had experience in Accounting, Audit, and Business Services, where I had responsibility for guiding restructuring within the delivery division. In addition to my utility experience, I was the business manager and controller for two area churches. Prior to that, I was an external auditor with Ernst & Whinney.

Q: Have you previously testified in a proceeding before the Missouri Public Service Commission ("MPSC" or "Commission") or before any other utility regulatory agency?

A: Yes, I have testified before the MPSC, and I have provided written testimony in various dockets before the MPSC. I have also worked closely with many MPSC Staff on numerous filings as well as on rate case issues. Additionally, I have provided written testimony in Kansas Corporation Commission dockets.

Q: What is the purpose of your testimony?

A: The purpose of my testimony is to support the 35th true-up filing being made by EMW under the provisions in 20 CSR 4240-20.090(9) and the Company's approved fuel and purchased power cost recovery mechanism or FAC.

Q: What is the purpose of the true-up filing?

A: EMW's FAC tariff requires a true-up filing by the filing date of its Fuel Adjustment Rate ("FAR") filing following the completion of each recovery period. Per the tariff, the true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the recovery period as well as any corrections identified to be included in the current FAR filing. The purpose of this true-up filing is to identify the amount over or under-recovered from the 35th 12-month recovery period.

Q: Please explain the FAC process, including the accumulation, filing, recovery and true-up periods.

A: Each FAC begins with an accumulation period which covers a six-month period in which the costs of the fuel and purchased power components net of off system sales revenues contained in the FAC are accumulated and compared to the base energy costs that are in rates over that same time frame. The net of the costs compared to the base energy costs in current rates is the amount to be recovered or returned to customers over the recovery period. After the accumulation period, EMW files with the Commission the FAR. The FAR is the rate that will be charged to customers over the recovery period. The time between the accumulation period and the beginning of the recovery period is three months. The recovery period is 12 months. After the recovery period, a true-up is filed, which reflects all the activities and summarizes the balances of the FAC. The balances will then be included in the next FAR filing.

Q: What was the timing of the accumulation and recovery relating to this true-up?

A: The 35th accumulation period consists of six months, June 2024 through November 2024, of fuel and purchased power expenses net of off-system sales revenues. The recovery period for this accumulation period was March 2025 through February 2026.

Q: Why would there be a difference between the accumulated over or under-recovery and the amount billed during the recovery period?

A: The FAR is calculated based upon projected kWh sales for the recovery period. Since the FAR is based on a projected number, once actual sales are recorded, a difference exists between the estimate and the actual kWh billed. This difference will be "trued-up" in the next FAC filing.

Q: What was the difference between what was accumulated, along with interest, and the amount billed through the recovery mechanism?

A: For EMW's 35th recovery period, the proposed true-up amount results in a balance of $818,894 remaining to be returned to customers.

Q: Are there any adjustments or corrections included in the proposed true-up amount in this filing?

A: No.

Q: How did you develop the proposed true-up amount that is being requested in this filing?

A: As indicated above, the true-up amount is the net of the accumulated expenditures over or under the base FAC costs as set in rates during the accumulation period plus interest and any adjustments, and the amount billed during the recovery period. The details associated with this calculation are filed along with this testimony in Schedule LJN-1. This schedule contains a summary and all supporting work papers for the calculation.

Q: What action is the Company requesting from the Commission with respect to this true-up filing?

A: As provided by 20 CSR 4240-20.090(9), a true-up filing is required at least annually. Pursuant to the Company's FAC tariff, the amount of the true-up will be included in the next accumulation period. The Company requests that the Commission approve the true-up amount to be included in the 38th accumulation period which covers the six months ended May 2026.

Q: Does this conclude your testimony?

A: Yes, it does.

Information Required By
20 CSR 4240-20.090 (9)
True-Ups of RAMs

Evergy Missouri West

9 (A) 2.A - Any revision to the calculation of the net base energy cost

None

Evergy Missouri West

9 (A) 2.B-2 - Any other proposed adjustments or refunds not related to the calculation of the net base energy cost

None

Evergy Missouri West

9 (A) 2.C - Calculation of the monthly amount that was over-billed or under-billed through its RAM

	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
		← 35th Accumulation period →					← Filing and Approval →			Recovery Period →		
35th Accumulation	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**
(Over)/Under Adjustment from 32nd Accum			**572,520**									
C/M (Over)/Under Accrued	(3,953,827.55)	(1,795,659.64)	(5,199,818.96)	(4,982,131.55)	(4,687,886.28)	(3,927,681.66)						
C/M (Over)/Under Recovery	-	-	-	-	-	-				(1,803,139.70)	(1,473,438.87)	(1,464,329.22)
CUMM (Over)/Under Balance	(3,953,828)	(5,749,487)	(10,376,786)	(15,358,918)	(20,046,804)	(23,974,486)	(23,316,555)	(23,316,555)	(23,316,555)	(21,513,415)	(20,039,977)	(18,575,647)
						-						
Monthly Short Term Debt Rate rate	**0.55%**	**0.55%**	**0.54%**	**0.52%**	**0.50%**	**0.49%**						
C/M Accrued interest (P/M Bal)	266,506.01	213,172.86	144,496.73	57,707.71	8,647.67	(32,601.27)						
CUMM Accrued Interest Balance	266,506	479,679	624,176	681,883	690,531	657,930						

	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
								← 36th Accumulation period →				
36th Accumulation							**Dec-24**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**
(Over)/Under Adjustment from 33rd Accum									**743,077**			
C/M (Over)/Under Accrued							(4,210,103.56)	8,694,865.34	6,959,199.33	(542,504.58)	2,163,657.26	(4,449,835.25)
C/M (Over)/Under Recovery							-	-	-	-	-	-
CUMM (Over)/Under Balance							(4,210,104)	4,484,762	12,187,038	11,644,533	13,808,191	9,358,355
												-
Monthly Short Term Debt Rate rate							**0.47%**	**0.46%**	**0.46%**	**0.46%**	**0.46%**	**0.47%**
C/M Accrued interest (P/M Bal)							(64,852.87)	(98,042.67)	(78,226.87)	(67,605.94)	(59,303.27)	(41,287.47)
CUMM Accrued Interest Balance							(64,853)	(162,896)	(241,122)	(308,728)	(368,032)	(409,319)

37th Accumulation
(Over)/Under Adjustment from 34th Accum
C/M (Over)/Under Accrued
C/M (Over)/Under Recovery
CUMM (Over)/Under Balance
Monthly Short Term Debt Rate rate
C/M Accrued interest (P/M Bal)
CUMM Accrued Interest Balance

38th Accumulation
(Over)/Under Adjustment from 35th Accum
C/M (Over)/Under Accrued
C/M (Over)/Under Recovery
CUMM (Over)/Under Balance
Monthly Short Term Debt Rate rate
C/M Accrued interest (P/M Bal)
CUMM Accrued Interest Balance

Evergy Missouri West

9 (A) 2.C - Calculation of the monthly amount that was over-billed or under-billed through its RAM

	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
35th Accumulation	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**				
(Over)/Under Adjustment from 32nd Accum													
C/M (Over)/Under Accrued													
C/M (Over)/Under Recovery	(1,702,754.46)	(2,240,704.42)	(2,219,820.83)	(2,025,879.45)	(1,838,585.71)	(1,611,821.21)	(1,966,761.40)	(2,026,688.05)	(2,123,737.85)				
CUMM (Over)/Under Balance	(16,872,893)	(14,632,189)	(12,412,368)	(10,386,488)	(8,547,903)	(6,936,081)	(4,969,320)	(2,942,632)	(818,894)				
Monthly Short Term Debt Rate rate													
C/M Accrued interest (P/M Bal)													
CUMM Accrued Interest Balance													
	← Filing and Approval →			**Recovery Period →**									
36th Accumulation	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
(Over)/Under Adjustment from 33rd Accum													
C/M (Over)/Under Accrued													
C/M (Over)/Under Recovery				768,041.12	697,068.11	611,192.02	745,276.25	768,361.73	805,118.32	659,613.89	616,525.57	605,384.05	
CUMM (Over)/Under Balance	8,949,036	8,949,036	8,949,036	8,180,995	7,483,927	6,872,735	6,127,459	5,359,097	4,553,979	3,894,365	3,277,839	2,672,455	2,672,455
Monthly Short Term Debt Rate rate													
C/M Accrued interest (P/M Bal)													
CUMM Accrued Interest Balance													
		← 37th Accumulation period →						**← Filing and Approval →**		**Recovery Period →**			
37th Accumulation	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
(Over)/Under Adjustment from 34th Accum			**(154,019)**										
C/M (Over)/Under Accrued	6,546,926.35	9,801,224.75	5,100,262.40	2,880,584.55	3,423,556.16	4,318,971.27							
C/M (Over)/Under Recovery	-	-	-	-	-	-				2,320,135.97	2,168,476.99	2,129,223.78	
CUMM (Over)/Under Balance	6,546,926	16,348,151	21,294,395	24,174,979	27,598,535	31,917,507	32,195,405	32,195,405	32,195,405	29,875,269	27,706,792	25,577,568	25,577,568
						-							
Monthly Short Term Debt Rate rate	**0.47%**	**0.47%**	**0.47%**	**0.46%**	**0.45%**	**0.44%**							
C/M Accrued interest (P/M Bal)	(53,194.39)	(13,758.59)	46,583.43	82,058.02	98,612.46	117,597.19							
CUMM Accrued Interest Balance	(53,194)	(66,953)	(20,370)	61,688	160,301	277,898							
								← 38th Accumulation period →					
38th Accumulation							**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
(Over)/Under Adjustment from 35th Accum									**(818,894)**				
C/M (Over)/Under Accrued							6,278,634.20	33,630,682.15	1,540,700.76	11,595,036.34	1,052,378.13	(6,228,860.58)	
C/M (Over)/Under Recovery							-	-	-	-	-	-	
CUMM (Over)/Under Balance							6,278,634	39,909,316	40,631,123	52,226,159	53,278,538	47,049,677	48,700,633
												-	
Monthly Short Term Debt Rate rate							**0.43%**	**0.42%**	**0.42%**	**0.43%**	**0.42%**	**0.41%**	
C/M Accrued interest (P/M Bal)							135,417.77	165,946.67	311,611.09	330,122.27	358,769.29	349,088.83	
CUMM Accrued Interest Balance							135,418	301,364	612,976	943,098	1,301,867	1,650,956	

Evergy Missouri West

9 (A) 2.D (I) - Explanation of how short-term borrowing rate was determined

Evergy, Inc.'s pricing grid under the credit facility as of December 12, 2023 is below.

Pricing Level	Debt Rating	Applicable Commitment Fee Rate	Applicable Margin for SOFR Loans, SOFR Market Index Rate Loans and Letter of Credit Fees	Applicable Margin for Base Rate Loans
I	≥ AA-/Aa3	0.05%	0.75%	0.00%
II	A+/A1	0.08%	0.88%	0.00%
III	A/A2	0.10%	1.00%	0.00%
IV	A-/A3	0.13%	1.13%	0.13%
V	BBB+/Baa1	0.18%	1.25%	0.25%
VI	BBB/Baa2	0.23%	1.50%	0.50%
VII	≤ BBB-/Baa3	0.28%	1.75%	0.75%

Evergy utilizes a commercial paper program as its primary source of short term funding as opposed to borrowing under its revolving credit facility. Evergy issues commercial paper on virtually a daily basis through four independent dealers and interest rates are determined by the financial markets based upon market rates, Evergy's Commercial Paper rating, the amount of funding requested and the term.

Evergy Missouri West

Credit Ratings as of May 2026	Moody's	Standard & Poors
Corporate Credit Rating	Baa3	BBB+
Senior Secured Debt	Baa1	A
Commercial Paper	P-3	A-2

Evergy Missouri West

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month SOFR Rate	Applicable Margin	Daily Rate		
Saturday	June 1, 2024	5.4279%	1.1250%	6.5529%		
Sunday	June 2, 2024	5.4279%	1.1250%	6.5529%		
Monday	June 3, 2024	5.4279%	1.1250%	6.5529%		
Tuesday	June 4, 2024	5.4275%	1.1250%	6.5525%		
Wednesday	June 5, 2024	5.4279%	1.1250%	6.5529%		
Thursday	June 6, 2024	5.4263%	1.1250%	6.5513%		
Friday	June 7, 2024	5.4276%	1.1250%	6.5526%		
Saturday	June 8, 2024	5.4276%	1.1250%	6.5526%		
Sunday	June 9, 2024	5.4276%	1.1250%	6.5526%		
Monday	June 10, 2024	5.4291%	1.1250%	6.5541%		
Tuesday	June 11, 2024	5.4308%	1.1250%	6.5558%		
Wednesday	June 12, 2024	5.4305%	1.1250%	6.5555%		
Thursday	June 13, 2024	5.4288%	1.1250%	6.5538%		
Friday	June 14, 2024	5.4319%	1.1250%	6.5569%		
Saturday	June 15, 2024	5.4319%	1.1250%	6.5569%		
Sunday	June 16, 2024	5.4319%	1.1250%	6.5569%		
Monday	June 17, 2024	5.4387%	1.1250%	6.5637%		
Tuesday	June 18, 2024	5.4423%	1.1250%	6.5673%		
Wednesday	June 19, 2024	5.4423%	1.1250%	6.5673%		
Thursday	June 20, 2024	5.4436%	1.1250%	6.5686%		
Friday	June 21, 2024	5.4452%	1.1250%	6.5702%		
Saturday	June 22, 2024	5.4452%	1.1250%	6.5702%		
Sunday	June 23, 2024	5.4452%	1.1250%	6.5702%		
Monday	June 24, 2024	5.4435%	1.1250%	6.5685%		
Tuesday	June 25, 2024	5.4459%	1.1250%	6.5709%		
Wednesday	June 26, 2024	5.4439%	1.1250%	6.5689%		
Thursday	June 27, 2024	5.4430%	1.1250%	6.5680%		
Friday	June 28, 2024	5.4372%	1.1250%	6.5622%		
Saturday	June 29, 2024	5.4372%	1.1250%	6.5622%	**Average**	**Monthly Rate**
Sunday	June 30, 2024	5.4372%	1.1250%	6.5622%	6.56%	0.546677%
Monday	July 1, 2024	5.4342%	1.1250%	6.5592%		
Tuesday	July 2, 2024	5.4319%	1.1250%	6.5569%		
Wednesday	July 3, 2024	5.4321%	1.1250%	6.5571%		
Thursday	July 4, 2024	5.4321%	1.1250%	6.5571%		
Friday	July 5, 2024	5.4274%	1.1250%	6.5524%		
Saturday	July 6, 2024	5.4274%	1.1250%	6.5524%		
Sunday	July 7, 2024	5.4274%	1.1250%	6.5524%		
Monday	July 8, 2024	5.4263%	1.1250%	6.5513%		
Tuesday	July 9, 2024	5.4264%	1.1250%	6.5514%		
Wednesday	July 10, 2024	5.4287%	1.1250%	6.5537%		
Thursday	July 11, 2024	5.4288%	1.1250%	6.5538%		
Friday	July 12, 2024	5.4278%	1.1250%	6.5528%		
Saturday	July 13, 2024	5.4278%	1.1250%	6.5528%		
Sunday	July 14, 2024	5.4278%	1.1250%	6.5528%		
Monday	July 15, 2024	5.4346%	1.1250%	6.5596%		
Tuesday	July 16, 2024	5.4340%	1.1250%	6.5590%		
Wednesday	July 17, 2024	5.4412%	1.1250%	6.5662%		
Thursday	July 18, 2024	5.4451%	1.1250%	6.5701%		
Friday	July 19, 2024	5.4468%	1.1250%	6.5718%		
Saturday	July 20, 2024	5.4468%	1.1250%	6.5718%		
Sunday	July 21, 2024	5.4468%	1.1250%	6.5718%		
Monday	July 22, 2024	5.4495%	1.1250%	6.5745%		
Tuesday	July 23, 2024	5.4496%	1.1250%	6.5746%		
Wednesday	July 24, 2024	5.4493%	1.1250%	6.5743%		
Thursday	July 25, 2024	5.4471%	1.1250%	6.5721%		
Friday	July 26, 2024	5.4467%	1.1250%	6.5717%		
Saturday	July 27, 2024	5.4467%	1.1250%	6.5717%		
Sunday	July 28, 2024	5.4467%	1.1250%	6.5717%		
Monday	July 29, 2024	5.4437%	1.1250%	6.5687%		
Tuesday	July 30, 2024	5.4423%	1.1250%	6.5673%	**Average**	**Monthly Rate**
Wednesday	July 31, 2024	5.4426%	1.1250%	6.5676%	6.56%	0.546883%

Evergy Missouri West

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month SOFR Rate	Applicable Margin	Daily Rate		
Thursday	August 1, 2024	5.4503%	1.1250%	6.5753%		
Friday	August 2, 2024	5.4520%	1.1250%	6.5770%		
Saturday	August 3, 2024	5.4520%	1.1250%	6.5770%		
Sunday	August 4, 2024	5.4520%	1.1250%	6.5770%		
Monday	August 5, 2024	5.4274%	1.1250%	6.5524%		
Tuesday	August 6, 2024	5.3895%	1.1250%	6.5145%		
Wednesday	August 7, 2024	5.4250%	1.1250%	6.5500%		
Thursday	August 8, 2024	5.4267%	1.1250%	6.5517%		
Friday	August 9, 2024	5.4335%	1.1250%	6.5585%		
Saturday	August 10, 2024	5.4335%	1.1250%	6.5585%		
Sunday	August 11, 2024	5.4335%	1.1250%	6.5585%		
Monday	August 12, 2024	5.4378%	1.1250%	6.5628%		
Tuesday	August 13, 2024	5.4369%	1.1250%	6.5619%		
Wednesday	August 14, 2024	5.4386%	1.1250%	6.5636%		
Thursday	August 15, 2024	5.4416%	1.1250%	6.5666%		
Friday	August 16, 2024	5.4357%	1.1250%	6.5607%		
Saturday	August 17, 2024	5.4357%	1.1250%	6.5607%		
Sunday	August 18, 2024	5.4357%	1.1250%	6.5607%		
Monday	August 19, 2024	5.4102%	1.1250%	6.5352%		
Tuesday	August 20, 2024	5.4115%	1.1250%	6.5365%		
Wednesday	August 21, 2024	5.4086%	1.1250%	6.5336%		
Thursday	August 22, 2024	5.3780%	1.1250%	6.5030%		
Friday	August 23, 2024	5.3760%	1.1250%	6.5010%		
Saturday	August 24, 2024	5.3760%	1.1250%	6.5010%		
Sunday	August 25, 2024	5.3760%	1.1250%	6.5010%		
Monday	August 26, 2024	5.3516%	1.1250%	6.4766%		
Tuesday	August 27, 2024	5.3521%	1.1250%	6.4771%		
Wednesday	August 28, 2024	5.3467%	1.1250%	6.4717%		
Thursday	August 29, 2024	5.3006%	1.1250%	6.4256%		
Friday	August 30, 2024	5.2954%	1.1250%	6.4204%	**Average**	**Monthly Rate**
Saturday	August 31, 2024	5.2954%	1.1250%	6.4204%	6.53%	0.544060%
Sunday	September 1, 2024	5.2954%	1.1250%	6.4204%		
Monday	September 2, 2024	5.2954%	1.1250%	6.4204%		
Tuesday	September 3, 2024	5.2740%	1.1250%	6.3990%		
Wednesday	September 4, 2024	5.2625%	1.1250%	6.3875%		
Thursday	September 5, 2024	5.2180%	1.1250%	6.3430%		
Friday	September 6, 2024	5.2098%	1.1250%	6.3348%		
Saturday	September 7, 2024	5.2098%	1.1250%	6.3348%		
Sunday	September 8, 2024	5.2098%	1.1250%	6.3348%		
Monday	September 9, 2024	5.2039%	1.1250%	6.3289%		
Tuesday	September 10, 2024	5.2108%	1.1250%	6.3358%		
Wednesday	September 11, 2024	5.1959%	1.1250%	6.3209%		
Thursday	September 12, 2024	5.1965%	1.1250%	6.3215%		
Friday	September 13, 2024	5.1827%	1.1250%	6.3077%		
Saturday	September 14, 2024	5.1827%	1.1250%	6.3077%		
Sunday	September 15, 2024	5.1827%	1.1250%	6.3077%		
Monday	September 16, 2024	5.1143%	1.1250%	6.2393%		
Tuesday	September 17, 2024	5.0648%	1.1250%	6.1898%		
Wednesday	September 18, 2024	5.0609%	1.1250%	6.1859%		
Thursday	September 19, 2024	5.0199%	1.1250%	6.1449%		
Friday	September 20, 2024	4.9572%	1.1250%	6.0822%		
Saturday	September 21, 2024	4.9572%	1.1250%	6.0822%		
Sunday	September 22, 2024	4.9572%	1.1250%	6.0822%		
Monday	September 23, 2024	4.9548%	1.1250%	6.0798%		
Tuesday	September 24, 2024	4.9545%	1.1250%	6.0795%		
Wednesday	September 25, 2024	4.9553%	1.1250%	6.0803%		
Thursday	September 26, 2024	4.9454%	1.1250%	6.0704%		
Friday	September 27, 2024	4.9441%	1.1250%	6.0691%		
Saturday	September 28, 2024	4.9441%	1.1250%	6.0691%		
Sunday	September 29, 2024	4.9441%	1.1250%	6.0691%	**Average**	**Monthly Rate**
Monday	September 30, 2024	4.9457%	1.1250%	6.0707%	6.23%	0.518887%

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9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month SOFR Rate	Applicable Margin	Daily Rate		
Tuesday	October 1, 2024	4.9495%	1.1250%	6.0745%		
Wednesday	October 2, 2024	4.9566%	1.1250%	6.0816%		
Thursday	October 3, 2024	4.9508%	1.1250%	6.0758%		
Friday	October 4, 2024	4.9456%	1.1250%	6.0706%		
Saturday	October 5, 2024	4.9456%	1.1250%	6.0706%		
Sunday	October 6, 2024	4.9456%	1.1250%	6.0706%		
Monday	October 7, 2024	4.9184%	1.1250%	6.0434%		
Tuesday	October 8, 2024	4.9235%	1.1250%	6.0485%		
Wednesday	October 9, 2024	4.9230%	1.1250%	6.0480%		
Thursday	October 10, 2024	4.9040%	1.1250%	6.0290%		
Friday	October 11, 2024	4.8859%	1.1250%	6.0109%		
Saturday	October 12, 2024	4.8859%	1.1250%	6.0109%		
Sunday	October 13, 2024	4.8859%	1.1250%	6.0109%		
Monday	October 14, 2024	4.8859%	1.1250%	6.0109%		
Tuesday	October 15, 2024	4.8839%	1.1250%	6.0089%		
Wednesday	October 16, 2024	4.8809%	1.1250%	6.0059%		
Thursday	October 17, 2024	4.8592%	1.1250%	5.9842%		
Friday	October 18, 2024	4.8591%	1.1250%	5.9841%		
Saturday	October 19, 2024	4.8591%	1.1250%	5.9841%		
Sunday	October 20, 2024	4.8591%	1.1250%	5.9841%		
Monday	October 21, 2024	4.8446%	1.1250%	5.9696%		
Tuesday	October 22, 2024	4.8433%	1.1250%	5.9683%		
Wednesday	October 23, 2024	4.8376%	1.1250%	5.9626%		
Thursday	October 24, 2024	4.8177%	1.1250%	5.9427%		
Friday	October 25, 2024	4.8073%	1.1250%	5.9323%		
Saturday	October 26, 2024	4.8073%	1.1250%	5.9323%		
Sunday	October 27, 2024	4.8073%	1.1250%	5.9323%		
Monday	October 28, 2024	4.7965%	1.1250%	5.9215%		
Tuesday	October 29, 2024	4.7852%	1.1250%	5.9102%		
Wednesday	October 30, 2024	4.7717%	1.1250%	5.8967%	**Average**	**Monthly Rate**
Thursday	October 31, 2024	4.7561%	1.1250%	5.8811%	6.00%	0.499615%
Friday	November 1, 2024	4.7520%	1.1250%	5.8770%		
Saturday	November 2, 2024	4.7520%	1.1250%	5.8770%		
Sunday	November 3, 2024	4.7520%	1.1250%	5.8770%		
Monday	November 4, 2024	4.7405%	1.1250%	5.8655%		
Tuesday	November 5, 2024	4.7301%	1.1250%	5.8551%		
Wednesday	November 6, 2024	4.7326%	1.1250%	5.8576%		
Thursday	November 7, 2024	4.7221%	1.1250%	5.8471%		
Friday	November 8, 2024	4.7165%	1.1250%	5.8415%		
Saturday	November 9, 2024	4.7165%	1.1250%	5.8415%		
Sunday	November 10, 2024	4.7165%	1.1250%	5.8415%		
Monday	November 11, 2024	4.7165%	1.1250%	5.8415%		
Tuesday	November 12, 2024	4.7077%	1.1250%	5.8327%		
Wednesday	November 13, 2024	4.7093%	1.1250%	5.8343%		
Thursday	November 14, 2024	4.7105%	1.1250%	5.8355%		
Friday	November 15, 2024	4.7105%	1.1250%	5.8355%		
Saturday	November 16, 2024	4.7105%	1.1250%	5.8355%		
Sunday	November 17, 2024	4.7105%	1.1250%	5.8355%		
Monday	November 18, 2024	4.7062%	1.1250%	5.8312%		
Tuesday	November 19, 2024	4.6992%	1.1250%	5.8242%		
Wednesday	November 20, 2024	4.6951%	1.1250%	5.8201%		
Thursday	November 21, 2024	4.6877%	1.1250%	5.8127%		
Friday	November 22, 2024	4.6885%	1.1250%	5.8135%		
Saturday	November 23, 2024	4.6885%	1.1250%	5.8135%		
Sunday	November 24, 2024	4.6885%	1.1250%	5.8135%		
Monday	November 25, 2024	4.6856%	1.1250%	5.8106%		
Tuesday	November 26, 2024	4.6726%	1.1250%	5.7976%		
Wednesday	November 27, 2024	4.6527%	1.1250%	5.7777%		
Thursday	November 28, 2024	4.6527%	1.1250%	5.7777%		
Friday	November 29, 2024	4.6309%	1.1250%	5.7559%	**Average**	**Monthly Rate**
Saturday	November 30, 2024	4.6309%	1.1250%	5.7559%	5.83%	0.485653%

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9 (A) 2.D (III) - Identification of any changes in the basis used for determining the short-term borrowing rate

9 (A) 2.D (IV) - If change, copies of the changed basis or identification of where it may be reviewed

None

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9 (A) 2.E - Any additional information that the commission has ordered

None

9 (A) 3
Workpapers

Evergy Missouri West
Section 9 True-Ups of RAMs

Summary

35th Accumulation
Accumulation Period: June 2024 through November 2024
Recovery Period: March 2025 through February 2026

	MO West	
35th Accumulation	$ (24,547,006)	ER-2025-0194
PISA Deferral (Sec. 393.1400)	-	ER-2025-0194
True-Up Amount (T)	572,520	ER-2025-0194
Interest (I)	657,930	ER-2025-0194
Prudence Adjustment Amount (P)	-	ER-2025-0194
Fuel and Purchased Power Adjustment (FPA)	$ (23,316,556)	Subject to Recover in True-Up
35th Accumulation Recovery	22,497,661	
Proposed Adjustment for (Over)/Under Recovery	$ (818,894)	Remaining Amount to Refund Customers
Adjustment/Correction to Current Accumulation - 38th Accumulation	-	
Adjustment/Correction to Current Accumulation - 38th Accumulation	-	
Total Proposed True-Up Amount (T) for 38th Accumulation	**$ (818,894)**	

Evergy Missouri West - FAC Accumulation

	Residential	Commercial	Industrial	Streetlights	Total Retail	Wholesale	Total
Jun-24	(1,917,068)	(1,319,285)	(710,781)	(6,693)	**(3,953,828)**	(6,326)	(3,960,153)
Jul-24	(787,389)	(621,477)	(383,704)	(3,090)	**(1,795,660)**	(4,030)	(1,799,689)
Aug-24	(2,481,584)	(1,823,331)	(886,463)	(8,441)	**(5,199,819)**	(11,415)	(5,211,234)
Sep-24	(1,959,936)	(1,857,761)	(1,153,646)	(10,789)	**(4,982,132)**	(12,306)	(4,994,437)
Oct-24	(1,733,048)	(1,757,858)	(1,185,657)	(11,324)	**(4,687,886)**	(7,453)	(4,695,339)
Nov-24	(1,556,432)	(1,479,062)	(882,792)	(9,396)	**(3,927,682)**	(6,675)	(3,934,357)
Total	(10,435,456)	(8,858,774)	(5,203,043)	(49,733)	**(24,547,006)**	(48,205)	(24,595,210)

Evergy Missouri West - FAC Recovery

Total	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Total Recovered
	Recovery												
Residential	$ (846,742)	$ (557,331)	$ (530,951)	$ (670,067)	$ (1,044,397)	$ (1,045,662)	$ (857,437)	$ (716,767)	$ (584,491)	$ (849,507)	$ (928,153)	$ (1,011,645)	$ (9,643,149)
Commercial	(740,796)	(684,557)	(695,316)	(783,367)	(930,129)	(922,370)	(904,704)	(851,247)	(787,417)	(876,244)	(866,108)	(888,606)	(9,930,861)
Industrial	(215,602)	(231,551)	(238,062)	(249,320)	(266,179)	(251,788)	(263,739)	(270,572)	(239,914)	(241,011)	(232,428)	(223,487)	(2,923,652)
Total	**$ (1,803,140)**	**$ (1,473,439)**	**$ (1,464,329)**	**$ (1,702,754)**	**$ (2,240,704)**	**$ (2,219,821)**	**$ (2,025,879)**	**$ (1,838,586)**	**$ (1,611,821)**	**$ (1,966,761)**	**$ (2,026,688)**	**$ (2,123,738)**	**$ (22,497,661)**

	Primary Voltage						Primary Voltage						
Commercial	(49,410)	(47,669)	(47,637)	(53,711)	(60,316)	(57,083)	(67,342)	(56,901)	(52,458)	99,363	(50,892)	(55,140)	(499,194)
Industrial	(65,511)	(66,868)	(66,466)	(69,636)	(74,780)	(70,393)	(70,214)	(67,836)	(67,714)	(69,625)	(62,227)	(62,930)	(814,200)
Total	**(114,922)**	**(114,537)**	**(114,102)**	**(123,347)**	**(135,096)**	**(127,476)**	**(137,555)**	**(124,736)**	**(120,172)**	**29,738**	**(113,119)**	**(118,070)**	**(1,313,394)**

Current Period CAF	(0.00257)	76.49%	Current Period CAF	0.00098	-61.64%
Previous Period CAF	(0.00079)	23.51%	Previous Period CAF	(0.00257)	161.64%
Annual CAF	**(0.00336)**		**Annual CAF**	**(0.00159)**	
Current Period CAF %	76.49%	**ER-2025-0194**	Previous Period CAF %	161.64%	**ER-2025-0348**
Rates effective March 2025 thru August 2025			Rates effective September 2025 through February 2026		

	Secondary Voltage						Secondary Voltage						
Residential	(846,742)	(557,331)	(530,951)	(670,067)	(1,044,397)	(1,045,662)	(857,437)	(716,767)	(584,491)	(849,507)	(928,153)	(1,011,645)	(9,643,149)
Commercial	(619,527)	(556,426)	(567,620)	(639,255)	(769,880)	(759,034)	(724,459)	(668,718)	(598,011)	(828,246)	(658,762)	(682,272)	(8,072,210)
Industrial	(115,289)	(129,026)	(131,592)	(135,685)	(146,173)	(139,220)	(140,131)	(162,081)	(129,254)	(131,003)	(127,631)	(120,746)	(1,607,831)
Total	**(1,581,557)**	**(1,242,783)**	**(1,230,164)**	**(1,445,007)**	**(1,960,450)**	**(1,943,916)**	**(1,722,027)**	**(1,547,566)**	**(1,311,756)**	**(1,808,755)**	**(1,714,545)**	**(1,814,663)**	**(19,323,189)**

Current Period CAF	(0.00264)	76.52%	Current Period CAF	0.00100	-60.98%
Previous Period CAF	(0.00081)	23.48%	Previous Period CAF	(0.00264)	160.98%
Annual CAF	**(0.00345)**		**Annual CAF**	**(0.00164)**	
Current Period CAF %	76.52%	**ER-2025-0194**	Previous Period CAF %	160.98%	**ER-2025-0348**
Rates effective March 2025 thru August 2025			Rates effective September 2025 through February 2026		

	Substation Voltage						Substation Voltage						
Commercial	(35,352)	(34,487)	(36,199)	(40,778)	(47,448)	(44,529)	(39,591)	(41,828)	(35,337)	(38,134)	(36,738)	(40,015)	(470,437)
Industrial	(31,098)	(30,416)	(32,261)	(35,756)	(36,310)	(33,557)	(42,741)	(33,158)	(36,666)	(33,467)	(35,890)	(32,421)	(413,741)
Total	**(66,450)**	**(64,903)**	**(68,460)**	**(76,533)**	**(83,758)**	**(78,087)**	**(82,333)**	**(74,986)**	**(72,004)**	**(71,601)**	**(72,628)**	**(72,436)**	**(884,178)**

Current Period CAF	(0.00255)	76.58%	Current Period CAF	0.00097	-61.39%
Previous Period CAF	(0.00078)	23.42%	Previous Period CAF	(0.00255)	161.39%
Annual CAF	**(0.00333)**		**Annual CAF**	**(0.00158)**	
Current Period CAF %	76.58%	**ER-2025-0194**	Previous Period CAF %	161.39%	**ER-2025-0348**
Rates effective March 2025 thru August 2025			Rates effective September 2025 through February 2026		

	Transmission Voltage						Transmission Voltage						
Commercial	(36,507)	(45,975)	(43,860)	(49,624)	(52,485)	(61,724)	(73,312)	(83,801)	(101,610)	(109,227)	(119,717)	(111,179)	(889,019)
Industrial	(3,704)	(5,241)	(7,744)	(8,243)	(8,916)	(8,618)	(10,653)	(7,497)	(6,279)	(6,916)	(6,679)	(7,390)	(87,880)
Total	**(40,211)**	**(51,216)**	**(51,603)**	**(57,867)**	**(61,401)**	**(70,343)**	**(83,964)**	**(91,298)**	**(107,890)**	**(116,143)**	**(126,396)**	**(118,569)**	**(976,900)**

Current Period CAF	(0.00252)	76.60%	Current Period CAF	0.00096	-61.54%
Previous Period CAF	(0.00077)	23.40%	Previous Period CAF	(0.00252)	161.54%
Annual CAF	**(0.00329)**		**Annual CAF**	**(0.00156)**	
Current Period CAF %	76.60%	**ER-2025-0194**	Previous Period CAF %	161.54%	**ER-2025-0348**
Rates effective March 2025 thru August 2025			Rates effective September 2025 through February 2026		