Exhibit No.:	
Issue(s):	*Retail Rate Revenue*
Witness:	*Kim Cox*
Sponsoring Party:	*MoPSC Staff*
Type of Exhibit:	*Direct Testimony*
Case No.:	*ER-2026-0143*
Date Testimony Prepared:	*June 30, 2026*

MISSOURI PUBLIC SERVICE COMMISSION

INDUSTRY ANALYSIS DIVISION

TARIFF/RATE DESIGN DEPARTMENT

DIRECT TESTIMONY
REVENUE REQUIREMENT

OF

KIM COX

EVERGY METRO, INC., d/b/a Evergy MISSOURI METRO

CASE NO. ER-2026-0143

Jefferson City, Missouri
June 2026

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DIRECT TESTIMONY OF

KIM COX

EVERGY METRO, INC., d/b/a EVERGY MISSOURI METRO

CASE NO. ER-2026-0143

DIRECT TESTIMONY

OF

KIM COX

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

CASE NO. ER-2026-0143

Q. Please state your name and business address.

A. My name is Kim Cox, 200 Madison Street, Jefferson City, Missouri 65101.

Q. By whom are you employed and in what capacity?

A. I am employed by the Missouri Public Service Commission ("Commission") as a Senior Research/Data Analyst for the Tariff/Rate Design Department, in the Industry Analysis Division.

Q. Please describe your educational and work background.

A. Please see Schedule KC-d1.

Q. What is the purpose of your direct testimony?

A. The purpose of my direct testimony is to provide the billed rate revenue adjustments for Evergy Missouri Metro ("EMM") which are applied to the test year actual revenues experienced by EMM in the respective Staff accounting schedules. These adjustments are also applied to the test year billing determinants of EMM that underlie the Staff's fuel and production cost modeling, and will be the basis of Staff's recommended rate designs.

Q. Through this testimony, do you provide any recommendations that should be specifically reflected in the Commission's Report and Order in this case?

A. Yes, I recommend that the Commission Order reflect Staff's adjusted rate revenue as provided in my testimony and as updated in my true-up direct testimony along with the billing determinants which were used to calculate the adjusted rate revenue.

RATE REVENUES AND BILLING DETERMINANTS

Q. What are rate revenues?

A. Rate revenues are defined as the revenue a utility collects from its customers based on its Commission approved base rates. Base rates are made up of a fixed monthly customer charge and variable rates that are dependent on usage (demand, energy, etc.) and the season (summer vs. winter). Rate revenues are the largest component of operating revenues.

Q. What are billing determinants?

A. Billing determinants are what a revenue requirement is divided by to produce rates. Billing determinants are the combination of components to which rates are applied to calculate the customer's bill. Examples of billing determinant components are: customer charge, usage, facilities, demand, reactive demand, net metering, and parallel generation.

Q. How does Staff use the billing determinants?

A. As an example, every month an EMM general use residential ("RES") customer is billed a fixed monthly customer charge and an energy charge based on the

season[1] and the block[2] in which the usage occurred. For Staff to calculate the general use RES monthly rate revenue, the billing determinant components: the number of general RES customer charges and the usage per month are multiplied by the applicable tariff rate. Inversely, billing determinants are what a revenue requirement is divided by to produce rates.

Q. What are operating revenues?

A. Operating revenues are composed of three components: (1) Rate Revenue, (2) Other Operating Revenue, and (3) Off System Sales. This testimony will address rate revenues for EMM.

Q. What is the purpose of calculating operating revenues?

A. It is a test of the adequacy of the currently effective retail electricity rates and the cost of service.

One of the major tasks in a rate case is to determine the magnitude of any deficiency (or excess) between cost of service and operating revenues. Once determined, the deficiency (or excess) can only be corrected (or otherwise addressed) by adjusting retail rates (i.e., rate revenue) prospectively.

Q. How did Staff determine the retail rate revenue for EMM rate classes?

A. Staff adjusted EMM jurisdictional billing units and rate revenues based upon information that is "known and measurable" as of the end of the update period.

[1] EMM summer season consist of the monthly billing periods of June through September. The winter season consist of the monthly billing periods of October through May.
[2] EMM residential general use energy charge is billed at the first 600 kWh, the next 400 kWh and over 1000 kWh.

In this particular case, the test year is the twelve months ended June 30, 2025, updated for known and measurable changes through December 31, 2025. The two major categories of revenue adjustments are known as "normalization" and "annualization."

Q. What are normalizations?

A. Normalizations are adjustments to a utility's billing determinants that account for unusual and unlikely events that would not be repeated in the years when the new rates from this case are in effect, e.g., events such as the update period weather.

Q. What are annualizations?

A. Annualizations are adjustments to a utility's billing determinants to reflect known conditions at the end of the update period. Adjustments for customer growth are an example of an annualization.

Q. What rate classes did Staff normalize and annualize?

A Staff normalized and annualized billing determinants for the RES, small general service ("SGS"), medium general service ("MGS"), and the large general service ("LGS") rate classes for EMM.[3]

Q. What rate revenue adjustments did Staff make to these classes?

A. Staff made the following adjustments however not all of these adjustments affect both sales and rate revenue dollars, and not all rate classes are subject to all adjustments.

[3] Staff witness, Amanda Rucker discusses Large Power Service in her direct testimony and Randall T. Jennings discusses the lighting class in his direct testimony.

a. update period adjustment,

b. rate switcher adjustment,

c. weather normalization adjustment,

d. 365 days adjustment

e. energy efficiency annualization adjustment

f. customer growth adjustment, and

g. Economic Development Rider ("EDR") adjustment.[4]

Q. How did Staff calculate its update period adjustment?

A. Staff first calculated the test year revenue[5] based on the billing determinants provided by EMM. Staff requested and EMM provided the billing determinants for July 1, 2024 through June 30, 2025. Staff then calculated the revenue for the 12 months ending December 31, 2025. The update period adjustment is the difference of billed usage and revenue through December 31, 2025, compared to the billed usage and revenue through June 30, 2025.

Q. What rate switcher adjustment did Staff make?

A. During the update period, one EMM customer switched from LGS to Large Power Service ("LPS") and two EMM customers switched from LPS to LGS. Staff removed the one customer and added the two customers billing units and revenue for the LGS rate class. The customer billing units and revenues were also adjusted for the LPS rate class.[6]

[4] Staff witness, Hari K. Poudel, PhD provided the EDR adjustments and discusses it further in his direct testimony.
[5] Twelve months ending June 30, 2025.
[6] Staff witness, Amanda Rucker provides testimony on the rate switcher adjustments for LPS.

Q. How did Staff calculate the weather normalization?

A. Staff witness, Michael L. Stahlman provided the monthly weather normalization factor for each rate code. Staff applied each monthly weather normalization factor to each rate code kWh. For example, if the weather normalized kWh factor is 0.97 for the month of September for the general RES rate code, then the total actual usage for that month and for that rate code is decreased by 0.03. In addition, Mr. Stahlman provided the normalized usage in each block. These calculations resulted in normalized usage by rate block, which was then converted to total normalized revenues by multiplying rate block usage by the appropriate rates.

Q. How did Staff calculate the 365-day adjustment?

A. Mr. Stahlman provided the 365-day factor at the rate code level. Staff applied the rate code 365-day factor the same as the weather normalization factor. Mr. Stahlman discusses the data he provided in his direct testimony.

Q. How did Staff calculate the energy efficiency annualization adjustment?

A. Staff witness, Hari K. Poudel, PhD provided the monthly energy efficiency kWh adjustments for each rate code for the RES class and the monthly energy efficiency kWh adjustments for the SGS, MGS, and LGS rate classes. The energy efficiency factor was developed by dividing the monthly MEEIA kWh that Mr. Poudel provided by the monthly adjusted kWh prior to the energy efficiency adjustment. Mr. Poudel discusses the data he provided in his direct testimony in this case.

Q. What customer growth adjustment did Staff make?

A. Staff made a customer growth adjustment to EMM to reflect the impact in change of customer levels on the normalized update period billing determinants. The adjustment reflects the level of billing determinants and rate revenue that would have occurred if the number of customers taking service at the end of December 2025 had existed throughout the entire 12 months.

Staff calculated the customer growth factor by applying the December 2025 customer charge count. The customer growth adjustment takes into account normalized weather usage, 365-day adjustment and the MEEIA adjustments that occurred during the 12 months ending December 31, 2025. Staff will analyze the customer charge counts through the true up period and adjust accordingly in true up direct.

Q. Did Staff make the same adjustments noted above for the non-Missouri classes for EMM?

A. Staff adjusted the RES, SGS, MGS, LGS, and clean charge classes' usage for Evergy Kansas Metro customers for the update period, weather normalization, 365 days,[7] and growth.[8]

Q. Once the analysis of the rate revenue adjustments is complete, what do you do with its results?

A. I provided the normalized and annualized usage for Evergy Metro (including Kansas) to Staff witness Michael L. Stahlman for inclusion in his calculation of

[7] The monthly weather normalization factor and 365 days adjustment was provided by Staff witness, Michael L. Stahlman.
[8] Growth was calculated by using December 2025 customer charge counts provided by the company.

Net System Input ("NSI"), to Staff witness Alan J. Bax for his determination of jurisdictional allocations, and to Staff witness Brodrick Niemeier for production cost modeling. These witnesses provide more detail in their direct testimony. I also provided each revenue adjustment discussed above to Staff witness Sydney Ferguson to include in the overall revenue requirement.

CONCLUSION

Q. What are your recommended rate revenue adjustments?

A. The Commission should base its authorized revenue requirement on Staff's rate revenue adjustments provided below and the normalized and annualized billing determinants attached as Schedule KC-d2 and as updated in true up direct.[9]

	Test Year As Billed	Update Period Adjustment	Large Customer Annualization - provided by witness Amanda Rucker	Rate Switcher Adjustment	Weather Normalization Adjustment	365 Day Adjustment	MEEIA Adjustment	Growth Adjustment	EDR -provided by witness Hari Poudel	Total Revenue
Residential	$ 352,521,419.86	$ 6,287,708.77			$ 5,935,186.74	$ (1,588,450.46)	$ (17,179.55)	$ 2,394,977.67		**$ 365,533,663.02**
Small GS	$ 86,758,047.83	2,111,243.01			$ 176,937.90	$ (378,447.83)	$ (54,777.24)	$ 236,034.28	$ (3,813.00)	**$ 88,845,224.96**
Medium GS	$ 127,521,337.80	(654,647.86)			$ (371,672.15)	$ (464,756.11)	$ (57,906.62)	$ (696,972.98)	$ (108,902.00)	**$ 125,166,480.07**
Large GS	$ 188,226,154.92	2,082,462.88		$ (486,670.91)	$ (191,529.60)	$ (623,494.35)	$ (16,847.44)	$ (375,521.21)	$ (159,903.00)	**$ 188,454,651.29**
Large Power (Witness Amanda Rucker)	$ 120,766,801.20	$ (457,145.32)	$ 1,533,151.73	$ 392,276.16	$ (54,014.64)	$ (64,435.56)				**$ 122,116,633.58**
Lighting (Witness Randall Jennings)	$ 7,823,474.88	$ (40,009.08)						$ 61,615.28		**$ 7,845,081.08**
CCN	$ 516,409.93	$ 83,609.63				$ (4,500.08)				**$ 595,519.48**
Total	$ 884,133,646.42	$ 9,413,222.05	$ 1,533,151.73	$ (94,394.75)	$ 5,494,908.25	$ (3,124,084.39)	$ (146,710.85)	$ 1,620,133.03	$ (272,618.00)	**$ 898,557,253.49**

Q. Does this conclude your direct testimony?

A. Yes, it does.

[9] Staff will update growth to reflect the most current customer charge counts.

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of Evergy Metro, Inc. d/b/a Evergy Missouri Metro's Request for Authority to Implement a General Rate Increase for Electric Service	))))	Case No. ER-2026-0143

AFFIDAVIT OF KIM COX

STATE OF MISSOURI	)	
	)	ss.
COUNTY OF COLE	)	

COMES NOW KIM COX and on her oath declares that she is of sound mind and lawful age; that she contributed to the foregoing *Direct Testimony-Revenue Requirement*; and that the same is true and correct according to her best knowledge and belief.

Further the Affiant sayeth not.

Kim Cox

KIM COX

JURAT

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this 25th day of June 2026.

D. SUZIE MANKIN
Notary Public - Notary Seal
State of Missouri
Commissioned for Cole County
My Commission Expires: April 04, 2029
Commission Number: 12412070

D Suzie Mankin

Notary Public

KIM COX

Education and Employment Background and Credentials

I attended Central Missouri State University at Warrensburg, Missouri. In May 1996, I received a Bachelor of Science degree.

I am currently employed as a Senior Research/Data Analyst with the Tariff/Rate Design Department within the Industry Analysis Division of the Missouri Public Service Commission (Commission). I have been employed by the Commission since July, 2009. From July 2009 to June 2013, I worked in the Tariffs/Rate Design Section of the Energy Unit as a Rate and Tariff Examiner III, where my duties consisted of analyzing applications, reviewing tariffs and making recommendations based upon those evaluations. On June 16, 2013, I assumed the position of a Utility Policy Analyst II (which is now reclassified as a Senior Research/Data Analyst) within the same Section, where my duties consist of coordinating highly complex activities, analyzing applications, reviewing tariffs, and making recommendations based upon my evaluations. Prior to joining the Commission, I held the position of a Quality Assurance Analyst in the regulatory field for ten years.

KIM COX

Summary of Case Involvement

	Company	Issue	Type of Filing
GR-2009-0434	The Empire District Gas Company	Weather Normalized Sales and Coincident-Peak Day Demand	Staff Report
GR-2010-0171	Laclede Gas Company	Weather Normalized Sales, Blocks and Coincident-Peak Day Demand	Staff Report
GR-2010-0171	Laclede Gas Company	Weather Normalized Sales	Rebuttal
GR-2010-0363	Union Electric d/b/a AmerenUE	Weather Normalized Sales, Blocks and Coincident-Peak Day Demand	Staff Report
GR-2010-0347	Southern Missouri Natural Gas	Weather Normalized Sales	Staff Report
GR-2010-0192	Atmos	Weather Normalized Sales and Coincident-Peak Day Demand	Staff Report
HR-2011-0241	Veolia	Weather Normalized Sales	Staff Report
ER-2012-0175	KCP&L and GMO	L&P Normalization and Annualization	Staff Report
GR-2014-0007 Coordinated	Missouri Gas Energy	Direct COS sponsor of Weather, Weather Normalization and Large Volume Customer Revenue Adjustment	Direct Testimony
GR-2014-0007 Coordinated	Missouri Gas Energy	Direct CCOS sponsor of Rate Design, Miscellaneous Tariff Issues, School Transportation Capacity, Gas Supply Incentive Plan and Staff's CCOS	Direct Testimony
GR-2014-0086	Summit Natural Gas	Lake Ozark Transportation	Staff Report
GR-2014-0152	Liberty Utilities	Special Contract, Large and Industrial Customers	Staff Report, Rebuttal and Surrebuttal
ER-2016-0023	Empire	Large Power Feed Mill Annualization	Staff Report
GR-2017-0215 and GR-2017-0216	Spire Missouri Inc.	Executive Summary, Background, Test Year/True-Up Period and Staff's Revenue Requirement Recommendation	Staff Report

	Company	Issue	Type of Filing
ER-2018-0145 and ER-2018-0146	Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company	Rate Revenues Introduction, The Development of Rate Revenue, Regulatory Adjustments to Test Year Sales and Rate Revenue, Customer Growth, and Adjustment for Non-Missouri classes	Staff Report
GR-2019-0077	Union Electric Company, d/b/a Ameren Missouri	Class Cost of Service, Rate Design and Bill Format Recommendation	Staff Report
ER-2019-0335	Union Electric Company, d/b/a Ameren Missouri	Cost of Service, Update Period Adjustments, Large Customer Annualization, MEEIA Revenue Adjustment, Weather Normalization of Revenue and 365 Day Adjustment	Staff Report
GR-2021-0108	Spire Missouri Inc.	Cost of Service, Large Customer Annualization, Weather Normalization of Revenue and 365 Day Adjustment, Rate Switching Adjustment and Growth Adjustment	Staff Report and Surrebuttal
ER-2021-0240	Union Electric Company, d/b/a Ameren Missouri	Cost of Service, Update Period Adjustments, Community Solar, Rate Switching, MEEIA Revenue Adjustment, Weather Normalization of Revenue and 365 Day Adjustment, and Growth Adjustment	Staff Report and Rebuttal Testimony
ER-2021-0312	The Empire District Electric Company, d/b/a Liberty	Cost of Service, Update Period Adjustments, Weather Normalization of Revenue and 365 Day Adjustment, Rate Switching, Customer Growth, Adjustments for Non-Missouri classes	Staff Report and Rebuttal Testimony

	Company	Issue	Type of Filing
ER-2022-0129 & 0130	Evergy Metro, Inc. d/b/a Evergy Missouri Metro & Evergy Missouri West, Inc. d/b/a Evergy Missouri West	Test year revenues, Update Period Adjustment, Rate Switchers, Weather Normalization, 365 days adjustment, MEEIA Revenue Adjustment, and Customer Growth	Direct Testimony, Rebuttal and Surrebuttal/True-up
ER-2022-0337	Union Electric Company, d/b/a Ameren Missouri	Cost of Service, Update Period Adjustments, Community Solar, Rate Switching, MEEIA Revenue Adjustment, Weather Normalization of Revenue and 365 Day Adjustment, and Growth Adjustment	Direct Testimony, Rebuttal and Surrebuttal/True-up
EO-2024-0002	Evergy Metro, Inc. d/b/a Evergy Missouri Metro & Evergy Missouri West, Inc. d/b/a Evergy Missouri West	Request for Customer Account Data	Rebuttal testimony
ER-2024-0189	Evergy Missouri West, Inc. d/b/a Evergy Missouri West	Test Year Revenues, Update Period Adjustment, Rate Switcher, Weather Normalization, 365 Days, MEEIA Revenue Adjustment, Customer Growth, Net Metering and Parallel Generation Annualization, and Opt Out Adjustment	Direct Testimony, Rebuttal and Surrebuttal/True-up
ER-2024-0319	Union Electric Company, d/b/a Ameren Missouri	Cost of Service, Update Period Adjustments, Community Solar, Rate Switching, MEEIA Revenue Adjustment, Weather Normalization of Revenue and 365 Day Adjustment, and Growth Adjustment	Direct Testimony, Rebuttal and Surrebuttal/True-up

	Company	Issue	Type of Filing
ER-2024-0261	The Empire District Electric Company, d/b/a Liberty	Test Year Revenues, Update Period Adjustment, Manual Adjustment, Rate Switcher, Weather Normalization and 365 Days, MEEIA, Customer Growth and Intra-class Switching, Community Solar, Non-Missouri kWh, and Energy Efficiency Cost Recovery adjustment.	Direct Testimony, Rebuttal, and Surrebuttal/True-Up Direct

ER-2026-0143

Metro Normalized and Annualized Billing Determinants		
Residential		
1RS1A		
	Summer kWh	Winter kWh
Customer Charge	89.33	178.67
600 kWh	49,803.05	83,417.06
next 400 kWh	28,634.00	33,000.74
over 1000 kWh	46,748.28	58,695.68
Total	125,185.34	175,113.48
RPKA		
	Summer kWh	Winter kWh
Customer Charge	935,948.82	1,871,897.64
600 kWh	486,300,342.86	867,037,496.64
next 400 kWh	205,895,318.01	255,335,218.85
over 1000 kWh	245,553,618.61	368,778,332.53
Peak adj charge on-peak kWh	219,257,444.44	284,681,153.93
Peak adj credit super off-peak kWh	165,692,269.63	319,930,644.35
Total	937,749,279.49	1,491,151,048.01
RPKAS		
	Summer kWh	Winter kWh
Customer Charge	1,846.67	3,693.33
600 kWh	819,688.88	1,395,278.93
next 400 kWh	274,816.82	398,923.29
over 1000 kWh	257,786.34	599,879.62
Peak adj charge on-peak kWh	507,790.96	610,679.18
Peak adj credit super off-peak kWh	429,944.99	699,932.41
Access Charge	949,048.88	1,096,998.28
Farm Block	1,898,097.75	2,193,996.55
Solar credit charge	(27,057.65)	(64,268.21)
Battery	12.00	24.00
Total	1,352,292.04	2,394,081.85

RPKALIS		
	Summer kWh	Winter kWh
Customer Charge	112.00	224.00
600 kWh	38,146.82	71,204.34
next 400 kWh	8,411.52	23,122.26
over 1000 kWh	17,953.47	72,226.44
Peak adj charge on-peak kWh	26,174.71	38,721.00
Peak adj credit super off-peak kWh	22,123.27	50,256.46
Access Charge	76,430.60	85,778.72
Farm Block	76,430.60	85,778.72
Total	64,511.82	166,553.03
RPKANM		
	Summer kWh	Winter kWh
Customer Charge	15,546.13	31,092.27
600 kWh	6,247,601.13	10,058,720.42
next 400 kWh	2,092,539.12	3,246,073.98
over 1000 kWh	2,636,573.78	8,013,924.22
Peak adj charge on-peak kWh	3,105,328.78	5,146,993.25
Peak adj credit super off-peak kWh	3,856,932.20	7,547,851.43
Net metering	(1,156,812.31)	(1,749,353.03)
Battery	72	144
Total	10,976,714.03	21,318,718.62
RTOU		
	Summer kWh	Winter kWh
Customer Charge	20,580.80	41,161.60
PEAK	2,964,619.59	3,514,967.37
OFF-PEAK	13,150,528.21	18,417,524.62
SUPER OFF-PEAK	4,074,899.86	6,432,770.75
Battery	4.00	8.00
Total	20,190,047.67	28,365,262.75
RTOUN		
	Summer kWh	Winter kWh
Customer Charge	18.40	36.80
PEAK	2,300.31	4,061.48
OFF-PEAK	9,664.99	22,619.34
SUPER OFF-PEAK	5,735.72	18,291.48
Total	17,701.02	44,972.30

RTOU2		
	Summer kWh	Winter kWh
Customer Charge	84,642.80	169,285.60
PEAK	13,455,529.54	-
OFF-PEAK	70,863,464.50	89,153,317.25
SUPER OFF-PEAK	-	22,331,988.99
Battery	4.00	8.00
Total	84,318,994.04	111,485,306.24
RTOU2N		
	Summer kWh	Winter kWh
Customer Charge	69.33	138.67
PEAK	6,152.58	
OFF-PEAK	41,836.58	36,939.82
SUPER OFF-PEAK		26,374.58
Total	47,989.16	63,314.40
RTOU3		
	Summer kWh	Winter kWh
Customer Charge	35,386.00	70,772.00
PEAK	4,913,603.39	6,102,948.02
OFF-PEAK	22,845,694.37	33,709,410.59
SUPER OFF-PEAK	8,111,627.49	13,504,792.89
Battery	28.00	56.00
Total	35,870,925.25	53,317,151.50
RTOU3N		
	Summer kWh	Winter kWh
Customer Charge	123.07	246.13
PEAK	10,868.01	24,033.85
OFF-PEAK	44,940.56	94,187.96
SUPER OFF-PEAK	79,142.60	135,789.12
Total	134,951.17	254,010.93
RTOU-EV		
	Summer kWh	Winter kWh
Customer Charge	32.00	64.00
PEAK	617.96	1,809.18
OFF-PEAK	2,614.72	6,825.94
SUPER OFF-PEAK	1,848.00	6,830.48
Total	5,080.68	15,465.60

Small General Service		
SGSE		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	96,097.00	192,367.66
25-199 kW	8,901.25	17,655.79
200-999 kW	519.58	1,013.22
1000 kW or above	16.04	31.07
Unmetered	-	-
Energy	-	-
First 180	144,882,534.55	252,061,542.74
Next 180	77,224,916.37	127,291,008.71
Over 360	27,063,233.23	48,437,595.24
Facilities		
First 25 kW	858,156.60	1,714,493.38
All kW over 25	436,899.11	861,546.31
Net metering	(423,896.82)	(450,001.13)
Parallel	(42,088.05)	(36,125.47)
Total	249,170,684.15	427,790,146.69
SGSES		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	4.00	8.00
25-199 kW	4.00	8.00
200-999 kW	-	-
1000 kW or above	-	-
Unmetered	-	-
Energy		
First 180	20,217.65	20,270.82
Next 180	-	1,254.24
Over 360	-	5.25
Facilities		
First 25 kW	151.29	301.05
All kW over 25	143.53	281.42

Solar		
Solar Access	23,095.93	26,711.90
Solar Block	46,191.86	53,423.80
Solar credit	-	(997.80)
Total	20,217.65	21,530.31
SUSE		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	-	-
25-199 kW	-	-
200-999 kW	-	-
1000 kW or above	-	-
Unmetered	4,791.47	9,582.93
Energy		
First 180	1,319,393.21	2,606,076.88
Next 180	810,023.42	1,660,925.52
Over 360	45,982.72	99,237.78
Facilities		
First 25 kW	9,610.95	19,219.62
All kW over 25	-	-
Total	2,175,399.35	4,366,240.18
SGSF		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	120.43	234.77
25-199 kW	26.15	57.07
200-999 kW	17.42	36.17
1000 kW or above	-	-
Energy		
First 180	1,027,307.86	2,209,100.79
Next 180	732,061.07	1,745,871.30
Over 360	568,525.49	1,912,115.76
Facilities		
First 25 kW	2,323.93	4,828.24
All kW over 25	5,496.77	14,929.70
Net Metering	(906.69)	(14,167.57)
Total	2,327,894.42	5,867,087.84

SGAE		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	1,038.64	2,068.19
25-199 kW	213.36	435.81
200-999 kW	-	-
1000 kW or above	-	-
Energy		
First 180	1,622,905.68	3,808,822.11
Next 180	693,768.74	1,454,197.18
Over 360	285,012.30	698,192.74
Facilities		
First 25 kW	16,828.58	33,868.24
All kW over 25	4,446.24	8,628.05
Net metering	(10,933.71)	(5,984.61)
Total	2,601,686.72	5,961,212.03
Medium General Service		
MGSE		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	-	-
25-199 kW	18,012.00	35,998.37
200-999 kW	1,030.95	2,084.65
1000 kW or above	33.99	70.85
Energy		
First 180	192,690,848.23	334,553,835.10
Next 180	130,646,504.91	214,468,740.04
Over 360	39,103,221.41	60,598,618.25
Facilities		
Per kW of facilities demand per month	1,449,954.16	2,896,818.84
Demand Charge		
Per KW of billing demand per month	1,182,988.91	2,126,875.57
Reactive Demand Adj	81,112.05	126,281.90
Net metering	(138,520.62)	(180,477.02)
Parallel	(258,411.64)	(259,747.27)
Total	362,440,574.55	609,621,193.38

MGSF		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	-	-
25-199 kW	116.12	230.61
200-999 kW	22.93	45.57
1000 kW or above	20.95	43.82
Energy	-	-
First 180	9,023,121.05	19,161,281.99
Next 180	5,033,426.65	8,646,727.16
Over 360	2,009,697.81	3,159,906.86
Facilities		
Per kW of facilities demand per month	81,330.91	165,114.49
Demand Charge		
Per KW of billing demand per month	55,759.46	115,554.30
Reactive Demand Adj	13,072.19	28,891.50
Net metering	(7,670.33)	(1,840.60)
Total	16,066,245.51	30,967,916.01
MGAE		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	-	-
25-199 kW	797.75	1,582.25
200-999 kW	194.39	402.11
1000 kW or above	11.86	23.64
Energy		
First 180	17,272,007.46	41,104,591.60
Next 180	12,600,754.21	27,561,686.85
Over 360	3,526,629.72	7,471,452.63
Facilities		
Per kW of facilities demand per month	156,085.19	313,502.77
Demand Charge		
Per KW of billing demand per month	98,789.13	237,546.28
Reactive demand adj	5,599.11	4,633.57
Total	33,399,391.39	76,137,731.08

MGAF		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	-	-
25-199 kW	-	-
200-999 kW	-	-
1000 kW or above	4.00	8.00
Summer Energy		
First 180	3,952,393.85	6,464,714.80
Next 180	2,290,505.08	4,663,312.37
Over 360	1,024,195.97	1,334,033.64
Facilities		
Per kW of facilities demand per month	44,074.80	73,333.84
Demand Charge		
Per KW of billing demand per month	22,264.38	36,273.19
Reactive demand adj	790.02	411.41
Total	7,267,094.90	12,462,060.81
Large General Service		
LGSE		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	-	-
25-199 kW	-	-
200-999 kW	2,443.74	4,884.87
1000 kW or above	178.53	359.67
Energy		
First 180	181,242,618.45	326,943,272.93
Next 180	149,764,061.11	259,434,049.47
Over 360	95,225,679.46	151,983,146.28
Facilities	-	-
Per kW of facilities demand per month	1,269,642.76	2,529,978.73
Demand Charge		
Per KW of billing demand per month	1,095,555.67	2,039,855.89
Reactive demand adj	64,879.78	100,919.70
Parallel	(19,602.59)	(28,451.07)
Total kwh	426,232,359.02	738,360,468.68

LGSF		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	-	-
25-199 kW	-	-
200-999 kW	198.04	401.97
1000 kW or above	151.56	297.23
Energy		
First 180	67,338,808.47	115,847,965.52
Next 180	60,494,617.51	105,871,342.72
Over 360	34,516,097.98	63,005,373.94
Facilities		
Per kW of facilities demand per month	460,574.08	918,274.04
Demand Charge		
Per KW of billing demand per month	387,940.04	667,723.68
Reactive demand adj	32,440.21	47,582.78
	-	-
Total kwh	162,349,523.96	284,724,682.18
LGAE		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	-	-
25-199 kW	-	-
200-999 kW	311.07	623.00
1000 kW or above	114.53	228.20
Energy	-	-
First 180	42,900,125.39	101,408,051.83
Next 180	39,552,094.27	90,230,768.72
Over 360	30,672,679.17	61,562,938.19
Facilities	-	-
Per kW of facilities demand per month	367,319.57	741,997.80
Demand Charge	-	-
Per KW of billing demand per month	246,495.88	577,419.54
Reactive demand adj	9,353.95	6,518.33
Total kWh	113,124,898.83	253,201,758.74

LGAF		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	-	-
25-199 kW	-	-
200-999 kW	14.22	30.10
1000 kW or above	17.78	33.90
Energy		
First 180	9,760,520.13	21,318,473.38
Next 180	9,443,111.55	20,007,867.53
Over 360	8,581,504.18	15,455,266.80
Facilities	-	-
Per kW of facilities demand per month	76,916.03	149,386.82
Demand Charge		
Per KW of billing demand per month	54,512.61	118,598.56
Reactive demand adj	2,936.29	2,357.26
Total kWh	27,785,135.87	56,781,607.71
LFSFP		
	Summer kWh	Winter kWh
Customer Charge		
0-24 kW	-	-
25-199 kW	-	-
200-999 kW	4.00	8.00
1000 kW or above	-	-
Energy		
First 180	428,082.37	845,132.95
Next 180	427,878.81	840,722.06
Over 360	455,380.40	612,420.42
Facilities		
Per kW of facilities demand per month	2,592.96	5,224.80
Demand Charge	-	-
Per KW of billing demand per month	2,389.32	4,716.60
Reactive demand adj	117.54	186.24
Total kWh	1,311,341.59	2,298,275.43

Clean Charge		
EVC		
	Summer kWh	Winter kWh
Bill count	1,632.00	3,264.00
kWh	659,761.96	1,420,794.27
BEV		
	Summer kWh	Winter kWh
Customer Charge	23.00	43.47
Facilities charge	3,312.86	5,991.42
Summer Energy	-	-
on-peak	45,599.59	5,971.73
off-peak	113,382.90	19,578.31
super off-peak	-	-
Winter Energy	-	-
on-peak	7,248.49	109,793.06
off-peak	18,075.37	273,557.01
super off-peak	26,853.95	47,694.33
Total	211,160.30	456,594.44
ETS		
	Summer kWh	Winter kWh
Customer Charge	4.00	8.00
Facilities charge	984.21	1,990.41
Summer Energy	-	-
on-peak	20,582.89	14,749.30
off-peak	46,754.31	46,481.29
super off-peak	-	-
Winter Energy	-	-
on-peak	6,972.98	72,527.55
off-peak	14,485.88	149,211.37
super off-peak	-	-
Total	88,796.06	282,969.51