

Exhibit No.: 1
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: ER-2026-0143
Date Prepared: 6/30/2026



MISSOURI PUBLIC SERVICE COMMISSION
STAFF DIRECT - COST OF SERVICE
STAFF ACCOUNTING SCHEDULES

EVERGY MISSOURI METRO
Staff Direct Filing
Test Year Ending June 30, 2025
Update Period Ending December 31, 2025

CASE NO. ER-2026-0143

Jefferson City, Missouri

June 2026

Evergy Missouri Metro
Case No. ER-2026-0143
Test Year 12 Months Ending June 30, 2025
Updated through December 31, 2025
Revenue Requirement

Line Number	<u>A</u> Description	<u>B</u> 7.10% Return	<u>C</u> 7.23% Return	<u>D</u> 7.35% Return
1	Net Orig Cost Rate Base	\$3,686,124,482	\$3,686,124,482	\$3,686,124,482
2	Rate of Return	7.10%	7.23%	7.35%
3	Net Operating Income Requirement	\$261,604,254	\$266,359,355	\$271,077,594
4	Net Income Available	\$223,340,237	\$223,340,237	\$223,340,237
5	Additional Net Income Required	\$38,264,017	\$43,019,118	\$47,737,357
6	Income Tax Requirement			
7	Required Current Income Tax	\$9,866,699	\$11,355,175	\$12,832,113
8	Current Income Tax Available	-\$2,110,989	-\$2,110,989	-\$2,110,989
9	Additional Current Tax Required	\$11,977,688	\$13,466,164	\$14,943,102
10	Revenue Requirement	\$50,241,705	\$56,485,282	\$62,680,459
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$28,000,000	\$28,000,000	\$28,000,000
12	LLPS True-up Estimate	-\$51,026,843	-\$51,026,843	-\$51,026,843
13	Gross Revenue Requirement	\$27,214,862	\$33,458,439	\$39,653,616

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RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$7,472,819,039
2	Less Accumulated Depreciation Reserve		\$3,172,477,764
3	Net Plant In Service		<u>\$4,300,341,275</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$58,825,518
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$114,180,956
8	Prepayments		\$12,004,271
9	Fuel Inventory-Oil		\$7,964,558
10	Fuel Inventory-Coal		\$20,439,393
11	Fuel Inventory-Nuclear		\$48,494,153
12	Fuel Inventory-Lime and Limestone		\$236,222
13	Fuel Inventory-Amonia		\$73,368
14	Fuel Inventory-Powder Activated Carbon		\$47,864
15	PAYS		\$353,571
16	PISA Deferrals		\$183,471,055
17	Property Tax Tracker Regulatory Asset		\$26,107,960
18	Iatan II Regulatory Asset		\$11,040,710
19	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$365,588,563</u>
20	SUBTRACT FROM NET PLANT		
21	Federal Tax Offset	3.8603%	\$117,621
22	State Tax Offset	3.8603%	\$320,723
23	City Tax Offset	0.0000%	\$0
24	Interest Expense Offset	18.5178%	\$15,201,261
25	Contributions in Aid of Construction		\$0
26	Retired Plant in Service		\$43,865,171
27	Customer Deposits		\$641,086
28	Customer Advances for Construction		\$1,009,453
29	DSM Programs		\$2,864,388
30	Income Eligible Weatherization Program		\$248,016
31	IRA Tracker		\$35,386,396
32	Deferred Taxes		\$643,914,500
33	Protected EADIT		\$140,434,213
34	Unprotected EADIT		\$29,244,785
35	Other regulatory liability (SO2 Emission Allowances) 21 year May 2010 to April 2031		\$14,553,224
36	FAS 87 Pension Tracker		\$49,585,117
37	FAS 106 OPEB Tracker		\$2,419,402
38	TOTAL SUBTRACT FROM NET PLANT		<u>\$979,805,356</u>
39	Total Rate Base		<u><u>\$3,686,124,482</u></u>

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 Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjst. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$72,186	P-2	\$0	\$72,186	54.5501%	\$0	\$39,378
3	302.000	Franchises and Consents	\$22,937	P-3	\$0	\$22,937	100.0000%	\$0	\$22,937
4	303.000	Misc Intang-Wolf Creek	\$28,563,562	P-4	\$0	\$28,563,562	53.2000%	\$0	\$15,195,815
5	303.001	Miscellaneous Intangibles (Like 353)	\$2,033,869	P-5	\$0	\$2,033,869	53.2000%	\$0	\$1,082,018
6	303.002	5 Year - Customer Related	\$0	P-6	\$0	\$0	52.4371%	\$0	\$0
7	303.002	5 Year - Energy Related	\$0	P-7	\$0	\$0	56.9300%	\$0	\$0
8	303.002	5 Year - Demand Related	\$0	P-8	\$0	\$0	53.2000%	\$0	\$0
9	303.002	5 Year - Corporate Software	\$0	P-9	\$0	\$0	53.0936%	\$0	\$0
10	303.002	5 Year - Transmission Related	\$0	P-10	\$0	\$0	53.2000%	\$0	\$0
11	303.002	5 Year - MEEIA Uplight - 100% MO	\$0	P-11	\$0	\$0	100.0000%	\$0	\$0
12	303.003	10 Year - Customer Related	\$0	P-12	\$0	\$0	52.4371%	\$0	\$0
13	303.003	10 Year - Energy Related	\$0	P-13	\$0	\$0	56.9300%	\$0	\$0
14	303.003	10 Year - Demand Related	\$0	P-14	\$0	\$0	53.2000%	\$0	\$0
15	303.003	10 Year - Corporate Software	\$0	P-15	\$0	\$0	53.0936%	\$0	\$0
16	303.005	Misc Intang- 5 yr Software - Wolf Creek	\$0	P-16	\$0	\$0	53.2000%	\$0	\$0
17	303.007	Misc Intang- Steam Prod-Strc -(like 312)	\$34,980	P-17	\$0	\$34,980	53.2000%	\$0	\$18,609
18	303.008	Misc Intang- Trans Line (like 355)	\$6,874,227	P-18	\$0	\$6,874,227	53.2000%	\$0	\$3,657,089
19	303.009	Misc Intang- Trans MINT Line	\$55,209	P-19	\$0	\$55,209	53.2000%	\$0	\$29,371
20	303.010	Misc Intang- Iatan Hwy & Bridge	\$3,243,745	P-20	\$0	\$3,243,745	53.2000%	\$0	\$1,725,672
21	303.011	Misc Intang- LaCygne Road Overpass	\$870,852	P-21	\$0	\$870,852	53.2000%	\$0	\$463,293
22	303.013	Misc Intang- Radio Frequencies	\$1,464,314	P-22	\$0	\$1,464,314	53.2000%	\$0	\$779,015
23	303.014	Misc Intang- Radio Frequencies 2041	\$11,044,361	P-23	\$0	\$11,044,361	53.2000%	\$0	\$5,875,600
24	303.015	Misc Intang Plant - 15 yr Software	\$0	P-24	\$0	\$0	52.4371%	\$0	\$0
25	303.016	3 Year - Customer Related	\$0	P-25	\$0	\$0	52.4371%	\$0	\$0
26	303.016	3 Year - Demand Related	\$0	P-26	\$0	\$0	53.2000%	\$0	\$0
27	303.016	3 Year - Corporate Software	\$0	P-27	\$0	\$0	53.0936%	\$0	\$0
28	303.017	Misc Intang- Front Street Road Improvement	\$944,461	P-28	\$0	\$944,461	53.2000%	\$0	\$502,453
29		Intangible-Salvage & Removal: Retirements not classified	\$0	P-29	\$0	\$0	54.5501%	\$0	\$0
30		TOTAL INTANGIBLE PLANT	\$55,224,703		\$0	\$55,224,703		\$0	\$29,391,250
31		PRODUCTION PLANT							
32		STEAM PRODUCTION							
33		PRODUCTION-STM-HAWTHORN COMMON							
34	311.000	Steam Prod-Structures- Haw Common	\$18,190,561	P-34	\$0	\$18,190,561	53.2000%	\$0	\$9,677,378
35	312.000	Steam Prod-Boiler Plant Equip- Haw Common	\$3,128,663	P-35	\$0	\$3,128,663	53.2000%	\$0	\$1,664,449
36	314.000	Steam Prod- Turbogenerator- Haw Common	\$122,815	P-36	\$0	\$122,815	53.2000%	\$0	\$65,338
37	315.000	Steam Prod-Accessory Equip- Haw Common	\$4,115,385	P-37	\$0	\$4,115,385	53.2000%	\$0	\$2,189,385
38	315.010	Steam Prod-Computer Hardware - FERC 898 31500	\$233,232	P-38	\$0	\$233,232	53.2000%	\$0	\$124,079
39	315.010	Steam Prod-Computer Hardware - FERC 898 39102	\$476,981	P-39	\$0	\$476,981	53.2000%	\$0	\$253,754
40	315.020	Steam Prod-Computer Software5yrs - FERC 898 30302	\$166,014	P-40	\$0	\$166,014	53.2000%	\$0	\$88,319
41	315.030	Steam Prod-Communication Equip FERC 898 39700	\$251,728	P-41	\$0	\$251,728	53.2000%	\$0	\$133,919
42	316.000	Steam Prod-Misc Pwr Plt Equip- Haw Common	\$11,073,779	P-42	\$0	\$11,073,779	53.2000%	\$0	\$5,891,250
43		TOTAL PRODUCTION-STM-HAWTHORN COMMON	\$37,759,158		\$0	\$37,759,158		\$0	\$20,087,871
44		PRODUCTION-STM-HAWTHORN UNIT 5							
45	310.000	Steam Prod- Land- Haw 5	\$807,281	P-45	\$0	\$807,281	53.2000%	\$0	\$429,473
46	311.000	Steam Prod-Structures- Haw 5	\$25,750,953	P-46	\$0	\$25,750,953	53.2000%	\$0	\$13,699,507
47	311.002	Steam Prod-Structures- Haw 5 Rebuild	\$8,573,500	P-47	\$0	\$8,573,500	53.2000%	\$0	\$4,561,102
48	312.000	Steam Prod-Boiler Plant Equip- Haw 5	\$162,528,353	P-48	\$0	\$162,528,353	53.2000%	\$0	\$86,465,084
49	312.001	Steam Prod- Unit Trains- Haw 5	\$18,331,898	P-49	\$0	\$18,331,898	53.2000%	\$0	\$9,752,570
50	312.002	Stm Pr-Boiler AQC Equip	\$636,659	P-50	\$0	\$636,659	53.2000%	\$0	\$338,703
51	312.003	Steam Prod-Boiler Plant - Haw 5 Rebuild	\$203,464,401	P-51	\$0	\$203,464,401	53.2000%	\$0	\$108,243,061

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52	314.000	Steam Prod- Turbogenerator- Haw 5	\$115,850,209	P-52	\$0	\$115,850,209	53.2000%	\$0	\$61,632,311
53	315.000	Steam Prod-Accessory Equip- Haw 5	\$30,618,610	P-53	\$0	\$30,618,610	53.2000%	\$0	\$16,289,101
54	315.001	Steam Prod-Accessory Equip - Haw 5 Rebuild	\$33,139,217	P-54	\$0	\$33,139,217	53.2000%	\$0	\$17,630,063
55	315.010	Stm Pr-Computer Hardware FERC 898 31200	\$4,015,231	P-55	\$0	\$4,015,231	53.2000%	\$0	\$2,136,103
56	315.010	Stm Pr-Computer Hardware FERC 898 31500	\$233,472	P-56	\$0	\$233,472	53.2000%	\$0	\$124,207
57	315.011	Stm Pr-Comp Hrdw Haw5 Retire FERC 898 31501	\$969,748	P-57	\$0	\$969,748	53.2000%	\$0	\$515,906
58	315.020	Stm Pr-Computer Software5yrs FERC 898 30302	\$1,002,637	P-58	\$0	\$1,002,637	53.2000%	\$0	\$533,403
59	315.030	Stm Pr-Communication Equip FERC 898 39700	\$1,697,230	P-59	\$0	\$1,697,230	53.2000%	\$0	\$902,926
60	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 5	\$6,979,388	P-60	\$0	\$6,979,388	53.2000%	\$0	\$3,713,034
61	316.001	Steam Prod-Misc Equip - Haw 5 Rebuild	\$1,866,473	P-61	\$0	\$1,866,473	53.2000%	\$0	\$992,964
62		TOTAL PRODUCTION-STM-HAWTHORN UNIT 5	\$616,465,260		\$0	\$616,465,260		\$0	\$327,959,518
63		PRODUCTION-IATAN 1							
64	310.000	Steam Prod- Land- Iatan 1	\$3,792,542	P-64	\$0	\$3,792,542	53.2000%	\$0	\$2,017,632
65	311.000	Steam Prod-Structures- Iatan 1	\$13,720,392	P-65	\$0	\$13,720,392	53.2000%	\$0	\$7,299,249
66	312.000	Steam Prod-Boiler Plant Equip- Iatan 1	\$445,524,858	P-66	\$0	\$445,524,858	53.2000%	\$0	\$237,019,224
67	312.005	Steam Prod-Boiler Plt Eq- Iatan 1 MO Juris Disallow	-\$16,365	P-67	\$0	-\$16,365	100.0000%	\$0	-\$16,365
68	314.000	Steam Prod- Turbogenerator- Iatan 1	\$101,664,464	P-68	\$0	\$101,664,464	53.2000%	\$0	\$54,085,495
69	315.000	Steam Prod-Accessory Equipment- Iatan 1	\$60,338,952	P-69	\$0	\$60,338,952	53.2000%	\$0	\$32,100,322
70	315.005	Steam Prod-Accessory Eq- Iatan 1 MO Juris Disallow	-\$622,572	P-70	\$0	-\$622,572	100.0000%	\$0	-\$622,572
71	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31200	\$1,623,903	P-71	\$0	\$1,623,903	53.2000%	\$0	\$863,916
72	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31500	\$1,589,954	P-72	\$0	\$1,589,954	53.2000%	\$0	\$845,856
73	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 30302	\$839,523	P-73	\$0	\$839,523	53.2000%	\$0	\$446,626
74	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 31500	\$1,793,702	P-74	\$0	\$1,793,702	53.2000%	\$0	\$954,249
75	315.030	Iatan Stm Pr-Communication Equip FERC 898 31500	\$9,320	P-75	\$0	\$9,320	53.2000%	\$0	\$4,958
76	315.030	Iatan Stm Pr-Communication Equip FERC 898 39700	\$71,128	P-76	\$0	\$71,128	53.2000%	\$0	\$37,840
77	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan 1	\$10,339,555	P-77	\$0	\$10,339,555	53.2000%	\$0	\$5,500,643
78	316.005	Steam Prod-Misc Pwr Plt Eq- Iatan 1 MO Juris Disallow	-\$11	P-78	\$0	-\$11	100.0000%	\$0	-\$11
79		TOTAL PRODUCTION-IATAN 1	\$640,669,345		\$0	\$640,669,345		\$0	\$340,537,062
80		PRODUCTION-IATAN COMMON							
81	310.000	Steam Prod- Land- Iatan Common	\$670,148	P-81	\$0	\$670,148	53.2000%	\$0	\$356,519
82	311.000	Steam Prod- Structures- Iatan Common	\$131,725,998	P-82	\$0	\$131,725,998	53.2000%	\$0	\$70,078,231
83	312.000	Steam Prod-Boiler Plant Equip- Iatan Common	\$217,588,067	P-83	\$0	\$217,588,067	53.2000%	\$0	\$115,756,852
84	312.001	Steam Prod-Unit Trains- Iatan Common	\$1,554,088	P-84	\$0	\$1,554,088	53.2000%	\$0	\$826,775
85	312.002	Steam Prod-Boiler AQC Equip-Iatan Common	\$57,788	P-85	\$0	\$57,788	53.2000%	\$0	\$30,743
86	314.000	Steam Prod- Turbogenerator- Iatan Common	\$5,966,002	P-86	\$0	\$5,966,002	53.2000%	\$0	\$3,173,913
87	315.000	Steam Prod-Accessory Equip- Iatan Common	\$28,945,034	P-87	\$0	\$28,945,034	53.2000%	\$0	\$15,398,758
88	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31200	\$1,073,021	P-88	\$0	\$1,073,021	53.2000%	\$0	\$570,847
89	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31500	\$117,984	P-89	\$0	\$117,984	53.2000%	\$0	\$62,767
90	315.010	Stm Pr-Computer Hardware FERC 898 31600	\$59,223	P-90	\$0	\$59,223	53.2000%	\$0	\$31,507
91	315.010	Stm Pr-Computer Hardware FERC 898 39102	\$730,608	P-91	\$0	\$730,608	53.2000%	\$0	\$388,683

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92	315.020	Stm Pr-Computer Software5yrs FERC 30302	\$1,599,892	P-92	\$0	\$1,599,892	53.2000%	\$0	\$851,143
93	315.020	Stm Pr-Computer Software5yrs FERC 898 31500	\$118,986	P-93	\$0	\$118,986	53.2000%	\$0	\$63,301
94	315.030	Iatan Comm Stm Pr-Communication Equip FERC 898 39700	\$510,718	P-94	\$0	\$510,718	53.2000%	\$0	\$271,702
95	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan Common	\$6,098,293	P-95	\$0	\$6,098,293	53.2000%	\$0	\$3,244,292
96		TOTAL PRODUCTION-IATAN COMMON	\$396,815,850		\$0	\$396,815,850		\$0	\$211,106,033
97		PRODUCTION- IATAN 2							
98	311.004	Steam Prod- Structures- Iatan 2	\$94,719,322	P-98	\$0	\$94,719,322	53.2000%	\$0	\$50,390,679
99	311.006	Steam Prod- Structures- Iatan 2 - MO Juris Disallow	-\$720,114	P-99	\$0	-\$720,114	100.0000%	\$0	-\$720,114
100	311.099	311 Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$0	P-100	\$0	\$0	100.0000%	\$0	\$0
101	312.004	Steam Prod-Boiler Plant Equip- Iatan 2	\$680,982,541	P-101	\$0	\$680,982,541	53.2000%	\$0	\$362,282,712
102	312.006	Steam Prod-Boiler Plant Equip- Iatan 2- MO Juris Disallow	-\$5,175,688	P-102	\$0	-\$5,175,688	100.0000%	\$0	-\$5,175,688
103	312.099	312 Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$0	P-103	\$0	\$0	100.0000%	\$0	\$0
104	314.004	Steam Prod-Turbogenerator- Iatan 2	\$244,216,620	P-104	\$0	\$244,216,620	53.2000%	\$0	\$129,923,242
105	314.006	Steam Prod-Turbogenerator- Iatan 2-MO Juris Disallow	-\$715,476	P-105	\$0	-\$715,476	100.0000%	\$0	-\$715,476
106	314.099	314 Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$0	P-106	\$0	\$0	100.0000%	\$0	\$0
107	315.004	Steam Prod-Accessory Equip- Iatan 2	\$61,622,804	P-107	\$0	\$61,622,804	53.2000%	\$0	\$32,783,332
108	315.006	Steam Prod-Accessory Equip- Iatan 2- MO Juris Disallow	-\$239,102	P-108	\$0	-\$239,102	100.0000%	\$0	-\$239,102
109	315.010	Stm Pr-Computer Hardware FERC 898 31204	\$1,254,883	P-109	\$0	\$1,254,883	53.2000%	\$0	\$667,598
110	315.010	Stm Pr-Computer Hardware FERC 898 31504	\$189,529	P-110	\$0	\$189,529	53.2000%	\$0	\$100,829
111	315.020	Iatan 2 Stm Pr-Computer Software5yrs FERC 898 30302	\$749,607	P-111	\$0	\$749,607	53.2000%	\$0	\$398,791
112	315.020	Stm Pr-Computer Software5yrs FERC 898 31504	\$128,918	P-112	\$0	\$128,918	53.2000%	\$0	\$68,584
113	315.030	Iatan 2 Stm Pr-Communication Equip FERC 898 39700	\$8,568	P-113	\$0	\$8,568	53.2000%	\$0	\$4,558
114	315.099	Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$0	P-114	\$0	\$0	100.0000%	\$0	\$0
115	316.004	Steam Prod- Misc Power Plant Equip- Iatan 2	\$5,393,769	P-115	\$0	\$5,393,769	53.2000%	\$0	\$2,869,485
116	316.006	Steam Prod- Misc Pwr Plt Eq- Iatan 2-MO Juris Disallow	-\$26,736	P-116	\$0	-\$26,736	100.0000%	\$0	-\$26,736
117	316.099	Iatan 2 316 Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$0	P-117	\$0	\$0	100.0000%	\$0	\$0
118		TOTAL PRODUCTION- IATAN 2	\$1,082,389,445		\$0	\$1,082,389,445		\$0	\$572,612,694
119		LACYGNE COMMON PLANT							
120	310.000	Steam Prod- Land- LaCygne Common	\$959,144	P-120	\$0	\$959,144	53.2000%	\$0	\$510,265
121	311.000	Steam Prod- Structures- LaCygne Common	\$118,713,184	P-121	\$0	\$118,713,184	53.2000%	\$0	\$63,155,414
122	312.000	Steam Prod-Boiler Plant Equip- LaCygne Common	\$139,692,214	P-122	\$0	\$139,692,214	53.2000%	\$0	\$74,316,258
123	312.001	Steam Prod-Unit Trains- LaCygne Common	\$456,630	P-123	\$0	\$456,630	53.2000%	\$0	\$242,927
124	312.002	Steam Prod-Boiler AQC Equip-LaCygne Common	\$191,071	P-124	\$0	\$191,071	53.2000%	\$0	\$101,650
125	314.000	Steam Prod- Turbogenerator- LaCygne Common	\$997,562	P-125	\$0	\$997,562	53.2000%	\$0	\$530,703
126	315.000	Steam Prod-Accessory Equip- LaCygne Common	\$6,843,044	P-126	\$0	\$6,843,044	53.2000%	\$0	\$3,640,499
127	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31200	\$5,056,888	P-127	\$0	\$5,056,888	53.2000%	\$0	\$2,690,264
128	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31500	\$14,478	P-128	\$0	\$14,478	53.2000%	\$0	\$7,702

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129	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 39102	\$314,263	P-129	\$0	\$314,263	53.2000%	\$0	\$167,188
130	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 30302	\$1,177,767	P-130	\$0	\$1,177,767	53.2000%	\$0	\$626,572
131	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 31500	\$6,724	P-131	\$0	\$6,724	53.2000%	\$0	\$3,577
132	315.030	LACYGNE Stm Pr-Communication Equip FERC 898 39700	\$749,181	P-132	\$0	\$749,181	53.2000%	\$0	\$398,564
133	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne Common	\$6,835,010	P-133	\$0	\$6,835,010	53.2000%	\$0	\$3,636,225
134		TOTAL LACYGNE COMMON PLANT	\$282,007,160		\$0	\$282,007,160		\$0	\$150,027,808
135		PRODUCTION-STM-LACYGNE 1							
136	310.000	Steam Prod- Land- LaCygne 1	\$1,937,712	P-136	\$0	\$1,937,712	53.2000%	\$0	\$1,030,863
137	311.000	Steam Prod- Structures- LaCygne 1	\$21,074,575	P-137	\$0	\$21,074,575	53.2000%	\$0	\$11,211,674
138	312.000	Steam Prod-Boiler Plant Equip- LaCygne 1	\$396,107,688	P-138	\$0	\$396,107,688	53.2000%	\$0	\$210,729,290
139	312.002	Steam Prod-Boiler AQC Equip.-LaCygne 1	\$5,074,311	P-139	\$0	\$5,074,311	53.2000%	\$0	\$2,699,533
140	314.000	Steam Prod- Turbogenerator- LaCygne 1	\$58,118,863	P-140	\$0	\$58,118,863	53.2000%	\$0	\$30,919,235
141	315.000	Steam Prod-Accessory Equip- LaCygne 1	\$20,717,653	P-141	\$0	\$20,717,653	53.2000%	\$0	\$11,021,791
142	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31200	\$1,692,436	P-142	\$0	\$1,692,436	53.2000%	\$0	\$900,376
143	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31202	\$47,253	P-143	\$0	\$47,253	53.2000%	\$0	\$25,139
144	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31500	\$135,493	P-144	\$0	\$135,493	53.2000%	\$0	\$72,082
145	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 30302	\$299,646	P-145	\$0	\$299,646	53.2000%	\$0	\$159,412
146	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 31200	\$2,382,540	P-146	\$0	\$2,382,540	53.2000%	\$0	\$1,267,511
147	315.030	Lacygne 1 Stm Pr-Communication Equip FERC 898 39700	\$4,538	P-147	\$0	\$4,538	53.2000%	\$0	\$2,414
148	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne 1	\$2,950,733	P-148	\$0	\$2,950,733	53.2000%	\$0	\$1,569,790
149		TOTAL PRODUCTION-STM-LACYGNE 1	\$510,543,441		\$0	\$510,543,441		\$0	\$271,609,110
150		PRODUCTION-STM-LACYGNE 2							
151	311.000	Steam Prod- Structures- LaCygne 2	\$6,121,320	P-151	\$0	\$6,121,320	53.2000%	\$0	\$3,256,542
152	312.000	Steam Prod-Boiler Plant Equip- LaCygne 2	\$352,388,603	P-152	\$0	\$352,388,603	53.2000%	\$0	\$187,470,737
153	312.002	Steam Prod-Boiler AQC Equip-Lacygne 2	\$462,708	P-153	\$0	\$462,708	53.2000%	\$0	\$246,161
154	314.000	Steam Prod- Turbogenerator- LaCygne 2	\$41,321,271	P-154	\$0	\$41,321,271	53.2000%	\$0	\$21,982,916
155	315.000	Steam Prod-Accessory Equip- LaCygne 2	\$17,169,714	P-155	\$0	\$17,169,714	53.2000%	\$0	\$9,134,288
156	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31200	\$14,118	P-156	\$0	\$14,118	53.2000%	\$0	\$7,511
157	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31500	\$1,027,588	P-157	\$0	\$1,027,588	53.2000%	\$0	\$546,677
158	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 30302	\$651,002	P-158	\$0	\$651,002	53.2000%	\$0	\$346,333
159	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 31200	\$2,331,193	P-159	\$0	\$2,331,193	53.2000%	\$0	\$1,240,195
160	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 31500	\$777	P-160	\$0	\$777	53.2000%	\$0	\$413
161	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 39700	\$395,617	P-161	\$0	\$395,617	53.2000%	\$0	\$210,468
162	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne 2	\$1,672,223	P-162	\$0	\$1,672,223	53.2000%	\$0	\$889,623
163		TOTAL PRODUCTION-STM-LACYGNE 2	\$423,556,134		\$0	\$423,556,134		\$0	\$225,331,864
164		PRODUCTION STM- MONTROSE COMMON							
165	310.000	Steam Prod- Land- Montrose Common	\$1,620,842	P-165	\$0	\$1,620,842	53.2000%	\$0	\$862,288

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166	311.000	Steam Prod- Structures- Montrose Common	\$6,719,391	P-166	\$0	\$6,719,391	53.2000%	\$0	\$3,574,716
167	312.000	Steam Prod-Boiler Plant Equip- Montrose Common	\$0	P-167	\$0	\$0	53.2000%	\$0	\$0
168	316.000	Steam Prod-Misc Pwr Plt Equip- Montrose Common	\$24,127	P-168	\$0	\$24,127	53.2000%	\$0	\$12,836
169		TOTAL PRODUCTION STM- MONTROSE COMMON	\$8,364,360		\$0	\$8,364,360		\$0	\$4,449,840
170		TOTAL STEAM PRODUCTION	\$3,998,570,153		\$0	\$3,998,570,153		\$0	\$2,123,721,800
171		NUCLEAR PRODUCTION							
172		WOLF CREEK NUCLEAR PRODUCTION							
173	320.000	Nucl Prod - Land & Land Rights	\$4,190,632	P-173	\$0	\$4,190,632	53.2000%	\$0	\$2,229,416
174	321.000	Nucl Prod - Structures & Improvements	\$485,636,910	P-174	\$0	\$485,636,910	53.2000%	\$0	\$258,358,836
175	321.001	Nucl Prod - Structures MO Gross Up AFDC	\$18,948,007	P-175	\$0	\$18,948,007	100.0000%	\$0	\$18,948,007
176	322.000	Nucl Prod - Reactor Plant Equipment	\$987,668,508	P-176	\$0	\$987,668,508	53.2000%	\$0	\$525,439,646
177	322.001	Nucl Prod - Reactor - MO Gross Up AFDC	\$47,040,652	P-177	\$0	\$47,040,652	100.0000%	\$0	\$47,040,652
178	322.002	Nucl Prod - MO Juris deprec 40 to 60 yr EO-05-0359	\$0	P-178	\$0	\$0	53.2000%	\$0	\$0
179	323.000	Nucl Prod - Turbogenerator Units	\$225,075,235	P-179	\$0	\$225,075,235	53.2000%	\$0	\$119,740,025
180	323.001	Nucl Prod - Turbogenerator MO Gross Up AFDC	\$4,081,807	P-180	\$0	\$4,081,807	100.0000%	\$0	\$4,081,807
181	324.000	Nucl Prod - Accessory Equip	\$171,885,945	P-181	\$0	\$171,885,945	53.2000%	\$0	\$91,443,323
182	324.001	Nucl Prod - Accessory Equip - MO Gross Up AFDC	\$5,812,279	P-182	\$0	\$5,812,279	100.0000%	\$0	\$5,812,279
183	324.010	Nucl Pr-Computer Hardware FERC 898 32400	\$11,209,048	P-183	\$0	\$11,209,048	53.2000%	\$0	\$5,963,214
184	324.010	Nucl Pr-Computer Hardware FERC 898 32500	\$61,011,969	P-184	\$0	\$61,011,969	53.2000%	\$0	\$32,458,368
185	324.010	Nucl Pr-Computer Hardware FERC 898 39101	\$15,473	P-185	\$0	\$15,473	53.2000%	\$0	\$8,232
186	324.010	Nucl Pr-Computer Hardware FERC 898 39102	\$8,718,266	P-186	\$0	\$8,718,266	53.2000%	\$0	\$4,638,118
187	324.020	Nucl Pr-Computer Software5yr FERC 898 30300	\$238,325	P-187	\$0	\$238,325	53.2000%	\$0	\$126,789
188	324.020	Nucl Pr-Computer Software5yr FERC 898 30302	\$1,020,840	P-188	\$0	\$1,020,840	53.2000%	\$0	\$543,087
189	324.020	Nucl Pr-Computer Software5yr FERC 898 30305	\$36,461,032	P-189	\$0	\$36,461,032	53.2000%	\$0	\$19,397,269
190	324.023	Nucl Pr-Computer Softwar10yr FERC 898 30303	\$31,730,991	P-190	\$0	\$31,730,991	53.2000%	\$0	\$16,880,887
191	324.030	Nucl Pr-Communication Equip FERC 898 39700	\$6,446,520	P-191	\$0	\$6,446,520	53.2000%	\$0	\$3,429,549
192	325.000	Nucl Prod - Misc Power Plant Equip	\$80,124,803	P-192	\$0	\$80,124,803	53.2000%	\$0	\$42,626,395
193	325.001	Nucl Prod - Misc Pwr Plt Equip - MO Gross Up AFDC	\$1,046,860	P-193	\$0	\$1,046,860	100.0000%	\$0	\$1,046,860
194	328.000	Nucl Prod - Disallow - MO Gross Up AFDC 100% MO	-\$7,835,257	P-194	\$0	-\$7,835,257	100.0000%	\$0	-\$7,835,257
195	328.001	Nucl Prod - MPSC Disallow - MO Basis	-\$126,160,922	P-195	\$0	-\$126,160,922	53.2000%	\$0	-\$67,117,611
196	328.005	Nucl Prod - Disallow - Pre 1988 Res	\$0	P-196	\$0	\$0	53.2000%	\$0	\$0
197		TOTAL WOLF CREEK NUCLEAR PRODUCTION	\$2,054,367,923		\$0	\$2,054,367,923		\$0	\$1,125,259,891
198		TOTAL NUCLEAR PRODUCTION	\$2,054,367,923		\$0	\$2,054,367,923		\$0	\$1,125,259,891
199		HYDRAULIC PRODUCTION							
200		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
201		OTHER PRODUCTION							
202		PRODUCTION- HAWTHORN 6 COMBINED CYCL							
203	341.000	Other Prod - Structures Haw 6	\$233,855	P-203	\$0	\$233,855	53.2000%	\$0	\$124,411

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204	342.000	Other Prod - Fuel Holders Haw 6	\$1,083,233	P-204	\$0	\$1,083,233	53.2000%	\$0	\$576,280
205	344.000	Other Prod - Generators Haw 6	\$60,607,619	P-205	\$0	\$60,607,619	53.2000%	\$0	\$32,243,253
206	345.000	Other Prod - Accessory Equip - Haw 6	\$2,461,250	P-206	\$0	\$2,461,250	53.2000%	\$0	\$1,309,385
207	345.010	Hawthorn 6 Oth Prod-Computer Hardware FERC 898 34400	\$486,046	P-207	\$0	\$486,046	53.2000%	\$0	\$258,576
208	345.020	Hawthorn 6 Oth Prod-Computer Softwar5yr FERC 898 30302	\$525,824	P-208	\$0	\$525,824	53.2000%	\$0	\$279,738
209	346.000	Other Prod - Misc Pwr Plt Equip - Haw 6	\$70,497	P-209	\$0	\$70,497	53.2000%	\$0	\$37,504
210		TOTAL PRODUCTION- HAWTHORN 6 COMBINED CYCL	\$65,468,324		\$0	\$65,468,324		\$0	\$34,829,147
211		PRODUCTION - HAWTHORN 9 COMBINED CYCL							
212	311.000	Steam Prod- Structures- Haw 9	\$2,304,074	P-212	\$0	\$2,304,074	53.2000%	\$0	\$1,225,767
213	312.000	Steam Prod-Boiler Plant Equip- Haw 9	\$43,999,850	P-213	\$0	\$43,999,850	53.2000%	\$0	\$23,407,920
214	314.000	Steam Prod- Turbogenerator- Haw 9	\$20,750,940	P-214	\$0	\$20,750,940	53.2000%	\$0	\$11,039,500
215	315.000	Steam Prod-Accessory Equip- Haw 9	\$16,050,418	P-215	\$0	\$16,050,418	53.2000%	\$0	\$8,538,822
216	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31200	\$1,049,550	P-216	\$0	\$1,049,550	53.2000%	\$0	\$558,361
217	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31500	\$216,447	P-217	\$0	\$216,447	53.2000%	\$0	\$115,150
218	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 9	\$477,175	P-218	\$0	\$477,175	53.2000%	\$0	\$253,857
219		TOTAL PRODUCTION - HAWTHORN 9 COMBINED CYCL	\$84,848,454		\$0	\$84,848,454		\$0	\$45,139,377
220		PRODUCTION - NORTHEAST STATION							
221	340.000	Other Prod - Land -NE	\$136,550	P-221	\$0	\$136,550	53.2000%	\$0	\$72,645
222	341.000	Other Prod - Structures - NE	\$1,791,028	P-222	\$0	\$1,791,028	53.2000%	\$0	\$952,827
223	342.000	Other Prod - Fuel Holders - NE	\$2,306,137	P-223	\$0	\$2,306,137	53.2000%	\$0	\$1,226,865
224	344.000	Other Prod - Generators - NE	\$77,889,701	P-224	\$0	\$77,889,701	53.2000%	\$0	\$41,437,321
225	345.000	Other Prod - Accessory Equip - NE	\$18,692,355	P-225	\$0	\$18,692,355	53.2000%	\$0	\$9,944,333
226	345.010	Oth Prod-Computer Hardware FERC 898 39102	\$26,348	P-226	\$0	\$26,348	53.2000%	\$0	\$14,017
227	345.010	Oth Prod-Computer Hardware FERC 898 39700	\$121,767	P-227	\$0	\$121,767	53.2000%	\$0	\$64,780
228	345.030	Oth Prod-Communication Equip FERC 898 39700	\$31,957	P-228	\$0	\$31,957	53.2000%	\$0	\$17,001
229	346.000	Other Prod - Misc Pwr Plt Equip - NE	\$312,568	P-229	\$0	\$312,568	53.2000%	\$0	\$166,286
230		TOTAL PRODUCTION - NORTHEAST STATION	\$101,308,411		\$0	\$101,308,411		\$0	\$53,896,075
231		PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE							
232	341.000	Other Prod - Structures - Haw 7	\$724,678	P-232	\$0	\$724,678	53.2000%	\$0	\$385,529
233	342.000	Other Prod - Fuel Holders - Haw 7	\$3,426,028	P-233	\$0	\$3,426,028	53.2000%	\$0	\$1,822,647
234	344.000	Other Prod - Generators - Haw 7	\$27,938,971	P-234	\$0	\$27,938,971	53.2000%	\$0	\$14,863,533
235	345.000	Other Prod - Accessory Equip - Haw 7	\$2,339,967	P-235	\$0	\$2,339,967	53.2000%	\$0	\$1,244,862
236	345.010	Haw 7 Oth Prod-Computer Hardware FERC 898 34400	\$168,476	P-236	\$0	\$168,476	53.2000%	\$0	\$89,629
237	346.000	Other Prod - Misc Pwr Plt Equip - Haw 7	\$3,527	P-237	\$0	\$3,527	53.2000%	\$0	\$1,876
238		TOTAL PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE	\$34,601,647		\$0	\$34,601,647		\$0	\$18,408,076
239		PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE							
240	341.000	Other Prod - Structures - Haw 8	\$632,324	P-240	\$0	\$632,324	53.2000%	\$0	\$336,396
241	342.000	Other Prod - Fuel Holders - Haw 8	\$3,297,416	P-241	\$0	\$3,297,416	53.2000%	\$0	\$1,754,225
242	344.000	Other Prod - Generators - Haw 8	\$29,011,207	P-242	\$0	\$29,011,207	53.2000%	\$0	\$15,433,962
243	345.000	Other Prod - Accessory Equip - Haw 8	\$1,507,461	P-243	\$0	\$1,507,461	53.2000%	\$0	\$801,969
244	345.010	Haw 8 Oth Prod-Computer Hardware FERC 898 34400	\$153,254	P-244	\$0	\$153,254	53.2000%	\$0	\$81,531
245	346.000	Other Prod - Misc Pwr Plt Equip - Haw 8	\$0	P-245	\$0	\$0	53.2000%	\$0	\$0
246		TOTAL PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE	\$34,601,662		\$0	\$34,601,662		\$0	\$18,408,083
247		PROD OTHER - WEST GARDNER 1, 2, 3 & 4							
248	340.000	Other Prod - Land - W. Gardner	\$177,836	P-248	\$0	\$177,836	53.2000%	\$0	\$94,609

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249	340.001	Other Prod- Land Rights-Easements - W. Gardner	\$93,269	P-249	\$0	\$93,269	53.2000%	\$0	\$49,619
250	341.000	Other Prod - Structures- W. Gardner	\$4,487,576	P-250	\$0	\$4,487,576	53.2000%	\$0	\$2,387,390
251	342.000	Other Prod- Fuel Holders- W. Gardner	\$3,317,011	P-251	\$0	\$3,317,011	53.2000%	\$0	\$1,764,650
252	344.000	Other Prod - Generators- W. Gardner	\$135,077,699	P-252	\$0	\$135,077,699	53.2000%	\$0	\$71,861,336
253	345.000	Other Prod- Accessory Equip - W. Gardner	\$7,501,348	P-253	\$0	\$7,501,348	53.2000%	\$0	\$3,990,717
254	345.010	Oth Prod-Computer Hardware FERC 898 34400	\$303,268	P-254	\$0	\$303,268	53.2000%	\$0	\$161,339
255	345.020	Oth Prod-Computer Softwar5yr FERC 898 30302	\$107,622	P-255	\$0	\$107,622	53.2000%	\$0	\$57,255
256	345.030	Oth Prod-Communication Equip FERC 898 39102	\$30,043	P-256	\$0	\$30,043	53.2000%	\$0	\$15,983
257	345.030	WG 1-4 Oth Prod-Communication Equip FERC 898 39700	\$43,331	P-257	\$0	\$43,331	53.2000%	\$0	\$23,052
258	346.000	Other Prod- Misc Pwr Plt Equip - W. Gardner	\$272,818	P-258	\$0	\$272,818	53.2000%	\$0	\$145,139
259		TOTAL PROD OTHER - WEST GARDNER 1. 2. 3 & 4	\$151,411,821		\$0	\$151,411,821		\$0	\$80,551,089
260		PROD OTHER - MIAMI/OSAWATOMIE 1							
261	340.000	Other Prod - Land- Osawatomie	\$694,545	P-261	\$0	\$694,545	53.2000%	\$0	\$369,498
262	341.000	Other Prod - Structures- Osawatomie	\$2,316,406	P-262	\$0	\$2,316,406	53.2000%	\$0	\$1,232,328
263	342.000	Other Prod - Fuel Holders- Osawatomie	\$2,031,591	P-263	\$0	\$2,031,591	53.2000%	\$0	\$1,080,806
264	344.000	Other Prod - Generators- Osawatomie	\$28,254,378	P-264	\$0	\$28,254,378	53.2000%	\$0	\$15,031,329
265	345.000	Other Prod - Accessory Equip - Osawatomie	\$2,174,517	P-265	\$0	\$2,174,517	53.2000%	\$0	\$1,156,843
266	345.010	OSA Oth Prod-Computer Hardware FERC 898 34400	\$163,880	P-266	\$0	\$163,880	53.2000%	\$0	\$87,184
267	345.020	OSA Oth Prod-Computer Softwar5yr FERC 898 30302	\$26,265	P-267	\$0	\$26,265	53.2000%	\$0	\$13,973
268	346.000	Other Prod- Misc Pwr Plt Equip - Osawatomie	\$88,193	P-268	\$0	\$88,193	53.2000%	\$0	\$46,919
269		TOTAL PROD OTHER - MIAMI/OSAWATOMIE 1	\$35,749,775		\$0	\$35,749,775		\$0	\$19,018,880
270		PRODUCTION PLANT - WIND GEN-SPEARVILLE CMN							
271	338.210	Wind-Structures FERC 898 34102	\$5,073,169	P-271	\$0	\$5,073,169	53.2000%	\$0	\$2,698,926
272	338.210	Wind-Structures FERC 898 34402	\$1,172,908	P-272	\$0	\$1,172,908	53.2000%	\$0	\$623,987
273	338.230	Wind-Turbines FERC 898 34402	\$628,468	P-273	\$0	\$628,468	53.2000%	\$0	\$334,345
274	338.260	Wind-Collector System FERC 898 34402	\$12,598,912	P-274	\$0	\$12,598,912	53.2000%	\$0	\$6,702,621
275	338.290	Wind-Accessory Equip FERC 898 34402	\$6,192,174	P-275	\$0	\$6,192,174	53.2000%	\$0	\$3,294,237
276	338.290	Wind-Accessory Equip FERC 898 34502	\$34,592	P-276	\$0	\$34,592	53.2000%	\$0	\$18,403
277	338.300	Wind-Computer Hardware FERC 898 34502	\$713,913	P-277	\$0	\$713,913	53.2000%	\$0	\$379,802
278	338.300	Wind-Computer Hardware FERC 898 34602	\$20,878	P-278	\$0	\$20,878	53.2000%	\$0	\$11,107
279	338.300	Wind-Computer Hardware FERC 898 39102	\$9,912	P-279	\$0	\$9,912	53.2000%	\$0	\$5,273
280	338.320	Wind-Communication Equip FERC 898 39700	\$2,270,212	P-280	\$0	\$2,270,212	53.2000%	\$0	\$1,207,753
281	338.330	Wind-Misc Pwr Plant Equip FERC 898 34402	\$116,035	P-281	\$0	\$116,035	53.2000%	\$0	\$61,731
282	338.330	Wind-Misc Pwr Plant Equip FERC 898 34602	\$172,496	P-282	\$0	\$172,496	53.2000%	\$0	\$91,768
283	341.002	Other Prod - Structures - Elec Wind	\$0	P-283	\$0	\$0	53.2000%	\$0	\$0
284	344.002	Other Prod - Generators - Elec Wind	\$0	P-284	\$0	\$0	53.2000%	\$0	\$0
285	345.002	Other Prod-Accessory Equip-Wind	\$0	P-285	\$0	\$0	53.2000%	\$0	\$0
286	346.002	Other Prod - Misc Pwr Plt Equip-Wind	\$0	P-286	\$0	\$0	53.2000%	\$0	\$0
287		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE CMN	\$29,003,669		\$0	\$29,003,669		\$0	\$15,429,953
288		PRODUCTION PLANT - WIND GEN-SPEARVILLE 1							
289	338.210	S1 Wind-Structures FERC 898 34402	\$6,967,864	P-289	\$0	\$6,967,864	53.2000%	\$0	\$3,706,904
290	338.230	S1 Wind-Turbines FERC 898 34402	\$143,550,859	P-290	\$0	\$143,550,859	53.2000%	\$0	\$76,369,057

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291	338.240	S1 Wind-Towers and Fixtures FERC 898 34102	\$638,418	P-291	\$0	\$638,418	53.2000%	\$0	\$339,638
292	338.270	S1 Wind-Generator Step-Up (GSU) FERC 898 34402	\$8,875	P-292	\$0	\$8,875	53.2000%	\$0	\$4,722
293	338.290	S1 Wind-Accessory Equip FERC 898 34402	\$168,376	P-293	\$0	\$168,376	53.2000%	\$0	\$89,576
294	341.002	S1 Other Prod - Structures - Elec Wind	\$0	P-294	\$0	\$0	53.2000%	\$0	\$0
295	344.002	S1 Other Prod - Generators - Elec Wind	\$0	P-295	\$0	\$0	53.2000%	\$0	\$0
296	345.002	S1 Other Prod-Accessory Equip-Wind	\$0	P-296	\$0	\$0	53.2000%	\$0	\$0
297	346.002	S1 Other Prod - Misc Pwr Plt Equip-Wind	\$0	P-297	\$0	\$0	53.2000%	\$0	\$0
298		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 1	\$151,334,392		\$0	\$151,334,392		\$0	\$80,509,897
299		PRODUCTION PLANT - WIND GEN-SPEARVILLE 2							
300	338.210	S2 Wind-Structures FERC 898 34402	\$3,955,500	P-300	\$0	\$3,955,500	53.2000%	\$0	\$2,104,326
301	338.230	S2 Wind-Turbines FERC 898 34402	\$93,276,729	P-301	\$0	\$93,276,729	53.2000%	\$0	\$49,623,220
302	338.240	S2 Wind-Towers and Fixtures FERC 898 34102	\$336,741	P-302	\$0	\$336,741	53.2000%	\$0	\$179,146
303	338.270	S2 Wind-Generator Step-Up (GSU) FERC 898 34402	\$8,584	P-303	\$0	\$8,584	53.2000%	\$0	\$4,567
304	338.290	S2 Wind-Accessory Equip 34402	\$233,646	P-304	\$0	\$233,646	53.2000%	\$0	\$124,300
305	341.002	S2 Other Prod - Structures - Elec Wind	\$0	P-305	\$0	\$0	53.2000%	\$0	\$0
306	344.002	S2 Other Prod - Generators - Elec Wind	\$0	P-306	\$0	\$0	53.2000%	\$0	\$0
307	346.002	S2 Other Prod - Misc Pwr Plt Equip-Wind	\$0	P-307	\$0	\$0	53.2000%	\$0	\$0
308		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 2	\$97,811,200		\$0	\$97,811,200		\$0	\$52,035,559
309		PRODUCTION PLANT - SOLAR							
310	338.040	Solar-Panels FERC 898 34401	\$933,895	P-310	\$0	\$933,895	53.2000%	\$0	\$496,832
311	344.001	Greenwood Solar	\$0	P-311	\$5,326,783	\$5,326,783	53.2000%	\$0	\$2,833,849
312		TOTAL PRODUCTION PLANT - SOLAR	\$933,895		\$5,326,783	\$6,260,678		\$0	\$3,330,681
313		PRODUCTION PLANT - HAWTHORN SOLAR							
314	338.020	HAW SOL Solar-Structures FERC 898 34401	\$1,693,531	P-314	\$0	\$1,693,531	53.2000%	\$0	\$900,958
315	338.040	HAW SOL Solar-Panels FERC 898 34401	\$7,901,845	P-315	\$0	\$7,901,845	53.2000%	\$0	\$4,203,782
316	338.050	HAW SOL Solar-Collector System FERC 898 34401	\$2,542,669	P-316	\$0	\$2,542,669	53.2000%	\$0	\$1,352,700
317	338.070	HAW SOL Solar-Inverters FERC 898 34401	\$703,048	P-317	\$0	\$703,048	53.2000%	\$0	\$374,022
318	338.080	HAW SOL Solar-Accessory Equip FERC 898 34401	\$1,694,194	P-318	\$0	\$1,694,194	53.2000%	\$0	\$901,311
319	344.001	HAW SOL Other Prod - Generators - Elec Solar	\$0	P-319	\$0	\$0	53.2000%	\$0	\$0
320		TOTAL PRODUCTION PLANT - HAWTHORN SOLAR	\$14,535,287		\$0	\$14,535,287		\$0	\$7,732,773
321		GENERAL PLANT- GENERAL EQUIP/TOOLS							
322	316.000	GEN PLANT Steam Prod-Misc Power Plt Equip	\$1,652,342	P-322	\$0	\$1,652,342	53.2000%	\$0	\$879,046
323		TOTAL GENERAL PLANT- GENERAL EQUIP/TOOLS	\$1,652,342		\$0	\$1,652,342		\$0	\$879,046
324		BULK OIL FACILITY NE							
325	310.000	Steam Prod- Land- Bulk Oil NE	\$148,900	P-325	\$0	\$148,900	53.2000%	\$0	\$79,215
326	311.000	Steam Prod-Structures- Bulk Oil NE	\$995,780	P-326	\$0	\$995,780	53.2000%	\$0	\$529,755
327	312.000	Steam Prod- Boiler Plt Equip- Bulk Oil NE	\$602,100	P-327	\$0	\$602,100	53.2000%	\$0	\$320,317
328	315.000	Steam Prod- Accessory Equip- Bulk Oil NE	\$24,947	P-328	\$0	\$24,947	53.2000%	\$0	\$13,272
329	316.000	Steam Prod-Misc Pwr Plt Equip- Bulk Oil NE	\$195,243	P-329	\$0	\$195,243	53.2000%	\$0	\$103,869
330		TOTAL BULK OIL FACILITY NE	\$1,966,970		\$0	\$1,966,970		\$0	\$1,046,428

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331		RETIREMENTS WORK IN PROGRESS- PROD							
332		Production - Salvage & Removal Retirements not classified-Nuclear and Steam	\$0	P-332	\$0	\$0	53.2000%	\$0	\$0
333		TOTAL RETIREMENTS WORK IN PROGRESS-PROD	\$0		\$0	\$0		\$0	\$0
334		OTHER PRODUCTION PLANT							
335		TOTAL OTHER PRODUCTION PLANT	\$0		\$0	\$0		\$0	\$0
336		TOTAL OTHER PRODUCTION	\$805,227,849		\$5,326,783	\$810,554,632		\$0	\$431,215,064
337		TOTAL PRODUCTION PLANT	\$6,858,165,925		\$5,326,783	\$6,863,492,708		\$0	\$3,680,196,755
338		TRANSMISSION PLANT							
339	350.000	Trsm-Land-Elec	\$2,364,399	P-339	\$0	\$2,364,399	53.2000%	\$0	\$1,257,860
340	350.001	Trsm-Land Rights-Elec	\$38,629,649	P-340	\$0	\$38,629,649	53.2000%	\$0	\$20,550,973
341	350.002	Trsm-Land Rights-Wolf Creek-Elec	\$355	P-341	\$0	\$355	53.2000%	\$0	\$189
342	351.010	Trsm-Computer Hardware FERC 898 39102	\$11,160	P-342	\$0	\$11,160	53.2000%	\$0	\$5,937
343	351.030	Trsm-Communication Equip FERC 898 35300	\$11,306,697	P-343	\$0	\$11,306,697	53.2000%	\$0	\$6,015,163
344	351.030	Trsm-Communication Equip FERC 898 35303	\$3,583,232	P-344	\$0	\$3,583,232	53.2000%	\$0	\$1,906,279
345	351.030	Trsm-Communication Equip FERC 898 35600	\$44,644,872	P-345	\$0	\$44,644,872	53.2000%	\$0	\$23,751,072
346	351.030	Trsm-Communication Equip FERC 898 39102	\$4,661	P-346	\$0	\$4,661	53.2000%	\$0	\$2,480
347	351.030	Trsm-Communication Equip FERC 898 39700	\$438,366	P-347	\$0	\$438,366	53.2000%	\$0	\$233,211
348	351.035	Trsm-Communication Eq 34.5kV FERC 898 35605	\$1,665	P-348	\$0	\$1,665	53.2000%	\$0	\$886
349	351.037	Trsm-Communication Eq Retire FERC 898 35303	\$2,079,458	P-349	\$0	\$2,079,458	53.2000%	\$0	\$1,106,272
350	352.000	Trsm-Structures & Impr-Elec	\$9,929,512	P-350	\$0	\$9,929,512	53.2000%	\$0	\$5,282,500
351	352.001	Trsm-Structures & Impr - Wolf Creek -Elec	\$250,476	P-351	\$0	\$250,476	53.2000%	\$0	\$133,253
352	352.002	Trsm-Structures & Impr - WC-MO Gross Up AFDC	\$0	P-352	\$0	\$0	100.0000%	\$0	\$0
353	352.003	Trsm-Structures & Impr - WC-MO Gross Up FERC 898 35202	\$15,694	P-353	\$0	\$15,694	100.0000%	\$0	\$15,694
354	353.000	Trsm-Station Equip-Elec	\$378,014,341	P-354	\$4,384	\$378,018,725	53.2000%	\$0	\$201,105,962
355	353.001	Trsm-Station Equip-Wolf Creek-Elec	\$27,843,350	P-355	\$0	\$27,843,350	53.2000%	\$0	\$14,812,662
356	353.002	Trsm-Station Equip- WC- MO Gross Up AFDC	\$0	P-356	\$0	\$0	100.0000%	\$0	\$0
357	353.003	Trsm-Station Equip-Communication	\$0	P-357	\$0	\$0	53.2000%	\$0	\$0
358	353.003	Trsm-Station Equip- WC- MO Gross Up FERC 898 35302	\$530,838	P-358	\$0	\$530,838	100.0000%	\$0	\$530,838
359	354.000	Trsm-Towers & Fixtures-Elec	\$4,470,433	P-359	\$0	\$4,470,433	53.2000%	\$0	\$2,378,270
360	354.005	Trsm-Towers & Fixtures-Elec - SubTransm - 34.5kv	\$10,400	P-360	\$0	\$10,400	53.2000%	\$0	\$5,533
361	355.000	Trsm-Poles & Fixtures-Elec	\$290,599,826	P-361	-\$1,928,769	\$288,671,057	53.2000%	\$0	\$153,573,002
362	355.001	Trsm-Poles & Fixtures- Wolf Creek -Elec	\$54,146	P-362	\$0	\$54,146	53.2000%	\$0	\$28,806
363	355.002	Trsm-Poles & Fixtures- WC- MO Gross Up AFDC	\$0	P-363	\$0	\$0	100.0000%	\$0	\$0
364	355.003	Trsm-Poles & Fixtures- WC- MO Gross Up FERC 898 35502	\$3,506	P-364	\$0	\$3,506	100.0000%	\$0	\$3,506
365	355.005	Trsm-Poles & Fixtures-Elec-SubTransm - 34.5kv	\$23,174,143	P-365	\$0	\$23,174,143	53.2000%	\$0	\$12,328,644
366	356.000	Trsm-OH Conductors & Devices-Elec	\$112,153,794	P-366	\$34,073	\$112,187,867	53.2000%	\$0	\$59,683,945
367	356.001	Trsm-OH Conductors & Devices-Wolf Creek- Elec	\$39,418	P-367	\$0	\$39,418	53.2000%	\$0	\$20,970
368	356.002	Trsm-OH Conductors & Dev-WC-MO Gross Up AFDC	\$0	P-368	\$0	\$0	100.0000%	\$0	\$0
369	356.003	Trsm-OH Conductors & Dev-WC-MO Gross Up FERC 898 35602	\$2,552	P-369	\$0	\$2,552	100.0000%	\$0	\$2,552
370	356.005	Trsm-OH Conductors & Devices-Elec- SubTransm - 34.5kv	\$21,881,647	P-370	\$0	\$21,881,647	53.2000%	\$0	\$11,641,036

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371	357.000	Trsm-UG Conduit-Elec	\$11,237,201	P-371	\$0	\$11,237,201	53.2000%	\$0	\$5,978,191
372	357.005	Trsm-UG Conduit-Elec - SubTransmission	\$1,020,378	P-372	\$0	\$1,020,378	53.2000%	\$0	\$542,841
373	358.000	Trsm-UG Conductors & Devices-Elec	\$11,594,596	P-373	\$0	\$11,594,596	53.2000%	\$0	\$6,168,325
374	358.005	Trsm-UG Conductors & Devices-Elec-SubTransm - 34.5kv	\$369,994	P-374	\$0	\$369,994	53.2000%	\$0	\$196,837
375		Transmission-Salvage & Removal : Retirements not classified	\$0	P-375	\$0	\$0	53.2000%	\$0	\$0
376		TOTAL TRANSMISSION PLANT	\$996,260,759		-\$1,890,312	\$994,370,447		\$0	\$529,263,689
377		DISTRIBUTION PLANT							
378	360.000	Dist-Land-Elec	\$18,054,164	P-378	\$0	\$18,054,164	72.9917%	\$0	\$13,178,041
379	360.001	Dist-Land Rights-Elec	\$19,726,747	P-379	\$0	\$19,726,747	63.3992%	\$0	\$12,506,600
380	361.000	Dist-Structures & Improvements-Elec	\$16,439,234	P-380	\$0	\$16,439,234	56.7634%	\$0	\$9,331,468
381	362.000	Dist-Station Equipment-Elec	\$435,786,986	P-381	\$0	\$435,786,986	68.0643%	\$0	\$296,615,362
382	362.003	Dist-Station Equipment-Communications	\$0	P-382	\$0	\$0	65.3697%	\$0	\$0
383	363.000	Dist-Energy Storage Equipment	\$0	P-383	\$0	\$0	100.0000%	\$0	\$0
384	363.010	Dist-Computer Hardware FERC 898 39102	\$690,372	P-384	\$0	\$690,372	0.0000%	\$0	\$0
385	363.030	Dist-Communication Equip FERC 898 36200	\$8,242,517	P-385	\$0	\$8,242,517	65.3697%	\$0	\$5,388,109
386	363.030	Dist-Communication Equip FERC 898 36203	\$3,491,826	P-386	\$0	\$3,491,826	65.3697%	\$0	\$2,282,596
387	363.030	Dist-Communication Equip FERC 898 39102	\$63,300	P-387	\$0	\$63,300	65.3697%	\$0	\$41,379
388	363.030	Dist-Communication Equip FERC 898 39700	\$124,198	P-388	\$0	\$124,198	65.3697%	\$0	\$81,188
389	363.037	Dist-Communication Eq Retire FERC 898 39700	\$1,985,520	P-389	\$0	\$1,985,520	56.3986%	\$0	\$1,119,805
390	364.000	Dist-Poles,Towers & Fixtures-Elec	\$638,567,422	P-390	\$0	\$638,567,422	55.3546%	\$0	\$353,476,442
391	365.000	Dist-OH Conductor-Elec	\$456,629,890	P-391	\$0	\$456,629,890	59.1728%	\$0	\$270,200,692
392	366.000	Dist-UG Circuit-Elec	\$488,757,090	P-392	\$0	\$488,757,090	56.5865%	\$0	\$276,570,531
393	367.000	Dist-UG Conductors & Devices-Elec	\$876,651,303	P-393	\$0	\$876,651,303	50.8826%	\$0	\$446,062,976
394	368.000	Dist-Line Transformers-Elec	\$483,837,952	P-394	\$0	\$483,837,952	55.9845%	\$0	\$270,874,258
395	369.000	Dist-Services-Elec	\$249,239,105	P-395	\$0	\$249,239,105	55.9239%	\$0	\$139,384,228
396	370.000	Dist-Meters-Elec	\$56,652,603	P-396	\$0	\$56,652,603	51.8065%	\$0	\$29,349,731
397	370.002	Dist-AMI Meters-Elec	\$138,564,354	P-397	\$0	\$138,564,354	52.5244%	\$0	\$72,780,096
398	371.000	Dist-Customer Premises-Elec	\$25,671,998	P-398	\$0	\$25,671,998	64.4293%	\$0	\$16,540,289
399	371.001	Dist-Electric Vehicle Charging Stations	\$12,196,653	P-399	\$0	\$12,196,653	57.5526%	\$0	\$7,019,491
400	373.000	Dist-Street Light & Traffic Signals-Elec	\$34,568,685	P-400	\$0	\$34,568,685	45.4317%	\$0	\$15,705,141
401		Distribution-Salvage and removal: Retirements not classified	\$0	P-401	\$0	\$0	56.4433%	\$0	\$0
402		TOTAL DISTRIBUTION PLANT	\$3,965,941,919		\$0	\$3,965,941,919		\$0	\$2,238,508,423
403		INCENTIVE COMPENSATION CAPITALIZATION							
404	0.000	Incentive Compensation Capitalization Adj.	\$0	P-404	\$0	\$0	54.5501%	\$0	\$0
405		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
406		ENERGY STORAGE							
407	387.010	Storg-Land	\$0	P-407	\$0	\$0	68.3951%	\$0	\$0
408	387.011	Storg-Land Rights Easements	\$0	P-408	\$0	\$0	68.3951%	\$0	\$0
409	387.020	Storg-Structures Improvments	\$0	P-409	\$0	\$0	68.3951%	\$0	\$0
410	387.030	Storg-Energy Storage Equipmt	\$1,285,161	P-410	\$0	\$1,285,161	68.3951%	\$0	\$878,987
411	387.050	Storg-Collector System	\$0	P-411	\$0	\$0	68.3951%	\$0	\$0
412	387.060	Storg-Generator Step-Up Tfmr	\$0	P-412	\$0	\$0	68.3951%	\$0	\$0
413	387.070	Storg-Inverters	\$0	P-413	\$0	\$0	68.3951%	\$0	\$0
414	387.080	Storg-Computer Hardware	\$0	P-414	\$0	\$0	68.3951%	\$0	\$0
415	387.090	Storg-Computer Software 5yrs	\$0	P-415	\$0	\$0	68.3951%	\$0	\$0
416	387.100	Storg-Communication Equipmnt	\$0	P-416	\$0	\$0	68.3951%	\$0	\$0
417	387.110	Storg-Misc PwrPlt Equipment	\$0	P-417	\$0	\$0	68.3951%	\$0	\$0
418		TOTAL ENERGY STORAGE	\$1,285,161		\$0	\$1,285,161		\$0	\$878,987
419		GENERAL PLANT							
420	389.000	Gen-Land & Land Rights-Elec	\$3,838,229	P-420	\$0	\$3,838,229	54.5501%	\$0	\$2,093,758
421	390.000	Gen-Structures & Improvements-Elec	\$160,725,993	P-421	\$0	\$160,725,993	54.5501%	\$0	\$87,676,190
422	390.003	Gen-Struc-Leasehold Improv - (801 Charlotte)	\$6,580,200	P-422	\$0	\$6,580,200	54.5501%	\$0	\$3,589,506
423	390.005	Gen-Struc-Leasehold Improv - (One KC Place)	\$29,417,287	P-423	\$0	\$29,417,287	54.5501%	\$0	\$16,047,159
424	391.000	Gen-Office Furniture & Equip-Elec	\$18,572,727	P-424	\$0	\$18,572,727	54.5501%	\$0	\$10,131,441
425	391.001	Gen-Office Furniture & Equip- Elec - Wolf Creek	\$5,879,976	P-425	\$0	\$5,879,976	54.5501%	\$0	\$3,207,533

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426	391.002	Gen-Office Furniture-Computer	\$0	P-426	\$0	\$0	54.5501%	\$0	\$0
427	391.002	Gen-Office Furniture-Computer - Wolf Creek	\$0	P-427	\$0	\$0	54.5501%	\$0	\$0
428	392.000	Gen-Transportation Equip- Autos -Elec	\$879,022	P-428	\$0	\$879,022	54.5501%	\$0	\$479,507
429	392.001	Gen-Transportation Equip- Light Trucks -Elec	\$6,940,001	P-429	\$0	\$6,940,001	54.5501%	\$0	\$3,785,777
430	392.002	Gen-Transportation Equip- Heavy Trucks - Elec	\$36,886,115	P-430	\$0	\$36,886,115	54.5501%	\$0	\$20,121,413
431	392.003	Gen-Transportation Equip- Tractors -Elec	\$1,209,785	P-431	\$0	\$1,209,785	54.5501%	\$0	\$659,939
432	392.004	Gen-Transportation Equip- Trailers-Elec	\$4,179,588	P-432	\$0	\$4,179,588	54.5501%	\$0	\$2,279,969
433	393.000	Gen-Stores Equip-Elec	\$520,386	P-433	\$0	\$520,386	54.5501%	\$0	\$283,871
434	394.000	Gen-Tools, Shop and Garage Equip-Elec	\$14,376,246	P-434	\$0	\$14,376,246	54.5501%	\$0	\$7,842,257
435	395.000	Gen-Laboratory Equip-Elec	\$9,293,991	P-435	\$0	\$9,293,991	54.5501%	\$0	\$5,069,881
436	396.000	Gen-Power Operated Equip-Elec	\$36,566,673	P-436	\$0	\$36,566,673	54.5501%	\$0	\$19,947,157
437	397.000	Gen-Communication Equip-Elec	\$0	P-437	\$0	\$0	54.5501%	\$0	\$0
438	397.001	Gen-Communication Equip-Elec - Wolf Creek	\$0	P-438	\$0	\$0	54.5501%	\$0	\$0
439	397.002	Gen-Communication Equip- WC -MO Gross Up AFDC	\$0	P-439	\$0	\$0	100.0000%	\$0	\$0
440	397.010	Gen-Computer Hardware FERC 898 39102	\$102,469,214	P-440	\$0	\$102,469,214	54.5501%	\$0	\$55,897,059
441	397.010	Gen-Computer Hardware FERC 898 39700	\$19,949,324	P-441	\$0	\$19,949,324	54.5501%	\$0	\$10,882,376
442	397.021	Gen-Computer Software 3yrs Customer Related FERC 898 30316	\$19,617,799	P-442	\$0	\$19,617,799	52.4371%	\$0	\$10,287,005
443	397.021	Gen-Computer Software 3yrs Demand Related FERC 898 30316	\$15,986,184	P-443	\$0	\$15,986,184	53.2000%	\$0	\$8,504,650
444	397.021	Gen-Computer Software 3yrs Corporate Software FERC 898 30316	\$38,693,518	P-444	\$0	\$38,693,518	53.0936%	\$0	\$20,543,782
445	397.022	Gen-Computer Software 5yrs Customer Related FERC 898 30302	\$161,780,279	P-445	\$0	\$161,780,279	52.4371%	\$0	\$84,832,887
446	397.022	Gen-Computer Software 5yrs Energy Related FERC 898 30302	\$17,884,418	P-446	\$0	\$17,884,418	56.9300%	\$0	\$10,181,599
447	397.022	Gen-Computer Software 5yrs Demand Related FERC 898 30302	\$90,334,096	P-447	\$0	\$90,334,096	53.2000%	\$0	\$48,057,739
448	397.022	Gen-Computer Software 5yrs Corporate Software FERC 898 30302	\$224,890,094	P-448	\$22,135,429	\$247,025,523	53.0936%	\$0	\$131,154,743
449	397.022	Gen-Computer Software 5yrs Transmission Related FERC 898 30302	\$3,474,360	P-449	\$0	\$3,474,360	53.2000%	\$0	\$1,848,360
450	397.022	Gen-Computer Software 5yrs MEEIA Uplight - 100% MO FERC 898 30302	\$22,135,429	P-450	-\$22,135,429	\$0	100.0000%	\$0	\$0
451	397.023	Gen-Computer Software 10yrs Customer Related FERC 898 30303	\$131,562,197	P-451	\$0	\$131,562,197	52.4371%	\$0	\$68,987,401
452	397.023	Gen-Computer Software 10yrs Energy Related FERC 898 30303	\$65,213,193	P-452	\$0	\$65,213,193	56.9300%	\$0	\$37,125,871
453	397.023	Gen-Computer Software 10yrs Demand Related FERC 898 30303	\$42,339,375	P-453	\$0	\$42,339,375	53.2000%	\$0	\$22,524,548
454	397.023	Gen-Computer Software 10yrs Corporate Software FERC 898 30303	\$66,446,056	P-454	\$0	\$66,446,056	53.0936%	\$0	\$35,278,603
455	397.024	Gen-Computer Software 15yrs FERC 898 30315	\$319,899,202	P-455	\$0	\$319,899,202	52.4371%	\$0	\$167,745,864
456	397.030	Gen-Communication Equipment FERC 898 39700	\$197,979,454	P-456	\$0	\$197,979,454	54.5501%	\$0	\$107,997,990
457	398.000	Gen-Misc Equip	\$2,553,438	P-457	\$0	\$2,553,438	54.5501%	\$0	\$1,392,903
458	399.000	Gen-Other Tangible Property	\$0	P-458	\$0	\$0	54.5501%	\$0	\$0
459		Gen Plant-Slvg & removal/retirements not classified	\$0	P-459	\$0	\$0	54.5501%	\$0	\$0
460		TOTAL GENERAL PLANT	\$1,879,073,849		\$0	\$1,879,073,849		\$0	\$1,006,458,738
461		CAPITALIZED ST FINANCIAL AWARDS							
462		Capitalized ST Incentive Compensation Awards	\$0	P-462	-\$6,317,132	-\$6,317,132	100.0000%	\$0	-\$6,317,132
463		TOTAL CAPITALIZED ST FINANCIAL AWARDS	\$0		-\$6,317,132	-\$6,317,132		\$0	-\$6,317,132
464		CAPITALIZED LT INCENTIVE STOCK AWARDS							
465		Capitalized LT Incentive Stock Awards PLANT	-\$5,561,671	P-465	\$0	-\$5,561,671	100.0000%	\$0	-\$5,561,671
466		TOTAL CAPITALIZED LT INCENTIVE STOCK AWARDS	-\$5,561,671		\$0	-\$5,561,671		\$0	-\$5,561,671

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 Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
467		TOTAL PLANT IN SERVICE	<u>\$13,750,390,645</u>		<u>-\$2,880,661</u>	<u>\$13,747,509,984</u>		<u>\$0</u>	<u>\$7,472,819,039</u>

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-311	Greenwood Solar	344.001		\$5,326,783		\$0
	1. To add Plant for Greenwood Solar. (Young)		\$5,326,783		\$0	
P-354	Trsm-Station Equip-Elec	353.000		\$4,384		\$0
	1. To include CIAC receivable. (Young)		\$4,384		\$0	
P-361	Trsm-Poles & Fixtures-Elec	355.000		-\$1,928,769		\$0
	1. To include CIAC receivable. (Young)		-\$1,928,769		\$0	
P-366	Trsm-OH Conductors & Devices-Elec	356.000		\$34,073		\$0
	1. To include CIAC receivable. (Young)		\$34,073		\$0	
P-448	Gen-Computer Software 5yrs Corporate Softwa	397.022		\$22,135,429		\$0
	1. To move Uplight software into an allocated account. (Young)		\$22,135,429		\$0	
P-450	Gen-Computer Software 5yrs MEEIA Uplight -	397.022		-\$22,135,429		\$0
	1. To move Uplight software into an allocated account. (Young)		-\$22,135,429		\$0	
	No Adjustment		\$0		\$0	
P-462	Capitalized ST Incentive Compensation Awards			-\$6,317,132		\$0
	1. To remove capitalized portion of ST Incentive compensation based on financial metrics. (Bailey)		-\$6,317,132		\$0	
Total Plant Adjustments				-\$2,880,661		\$0

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	301.000	Organization	\$39,378	0.00%	\$0	0	0.00%
3	302.000	Franchises and Consents	\$22,937	0.00%	\$0	0	0.00%
4	303.000	Misc Intang-Wolf Creek	\$15,195,815	0.00%	\$0	0	0.00%
5	303.001	Miscellaneous Intangibles (Like 353)	\$1,082,018	0.00%	\$0	0	0.00%
6	303.002	5 Year - Customer Related	\$0	0.00%	\$0	0	0.00%
7	303.002	5 Year - Energy Related	\$0	0.00%	\$0	0	0.00%
8	303.002	5 Year - Demand Related	\$0	0.00%	\$0	0	0.00%
9	303.002	5 Year - Corporate Software	\$0	0.00%	\$0	0	0.00%
10	303.002	5 Year - Transmission Related	\$0	0.00%	\$0	0	0.00%
11	303.002	5 Year - MEEIA Uplight - 100% MO	\$0	0.00%	\$0	0	0.00%
12	303.003	10 Year - Customer Related	\$0	0.00%	\$0	0	0.00%
13	303.003	10 Year - Energy Related	\$0	0.00%	\$0	0	0.00%
14	303.003	10 Year - Demand Related	\$0	0.00%	\$0	0	0.00%
15	303.003	10 Year - Corporate Software	\$0	0.00%	\$0	0	0.00%
16	303.005	Misc Intang- 5 yr Software - Wolf Creek	\$0	0.00%	\$0	0	0.00%
17	303.007	Misc Intang- Steam Prod-Strc -(like 312)	\$18,609	0.00%	\$0	0	0.00%
18	303.008	Misc Intang- Trans Line (like 355)	\$3,657,089	0.00%	\$0	0	0.00%
19	303.009	Misc Intang- Trans MINT Line	\$29,371	0.00%	\$0	0	0.00%
20	303.010	Misc Intang- Iatan Hwy & Bridge	\$1,725,672	0.00%	\$0	0	0.00%
21	303.011	Misc Intang- LaCygne Road Overpass	\$463,293	0.00%	\$0	0	0.00%
22	303.013	Misc Intang- Radio Frequencies	\$779,015	0.00%	\$0	0	0.00%
23	303.014	Misc Intang- Radio Frequencies 2041	\$5,875,600	0.00%	\$0	0	0.00%
24	303.015	Misc Intang Plant - 15 yr Software	\$0	0.00%	\$0	0	0.00%
25	303.016	3 Year - Customer Related	\$0	0.00%	\$0	0	0.00%
26	303.016	3 Year - Demand Related	\$0	0.00%	\$0	0	0.00%
27	303.016	3 Year - Corporate Software	\$0	0.00%	\$0	0	0.00%
28	303.017	Misc Intang- Front Street Road Improvement	\$502,453	0.00%	\$0	0	0.00%
29		Intangible-Salvage & Removal: Retirements not classified	\$0	0.00%	\$0	0	0.00%
30		TOTAL INTANGIBLE PLANT	\$29,391,250		\$0		
31		PRODUCTION PLANT					
32		STEAM PRODUCTION					
33		PRODUCTION-STM-HAWTHORN COMMON					
34	311.000	Steam Prod-Structures- Haw Common	\$9,677,378	3.90%	\$377,418	0	-3.00%
35	312.000	Steam Prod-Boiler Plant Equip- Haw Common	\$1,664,449	4.62%	\$76,898	0	-3.00%
36	314.000	Steam Prod- Turbogenerator- Haw Common	\$65,338	3.45%	\$2,254	0	-3.00%
37	315.000	Steam Prod-Accessory Equip- Haw Common	\$2,189,385	3.86%	\$84,510	0	-3.00%
38	315.010	Steam Prod-Computer Hardware - FERC 898 31500	\$124,079	4.13%	\$5,124	0	0.00%
39	315.010	Steam Prod-Computer Hardware - FERC 898 39102	\$253,754	4.13%	\$10,480	0	0.00%
40	315.020	Steam Prod-Computer Software5yrs - FERC 898 30302	\$88,319	0.00%	\$0	0	0.00%
41	315.030	Steam Prod-Communication Equip FERC 898 39700	\$133,919	2.38%	\$3,187	0	0.00%
42	316.000	Steam Prod-Misc Pwr Plt Equip- Haw Common	\$5,891,250	3.67%	\$216,209	0	-3.00%
43		TOTAL PRODUCTION-STM-HAWTHORN COMMON	\$20,087,871		\$776,080		
44		PRODUCTION-STM-HAWTHORN UNIT 5					

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45	310.000	Steam Prod- Land- Haw 5	\$429,473	0.00%	\$0	0	0.00%
46	311.000	Steam Prod-Structures- Haw 5	\$13,699,507	4.03%	\$552,090	0	-5.00%
47	311.002	Steam Prod-Structures- Haw 5 Rebuild	\$4,561,102	0.50%	\$22,806	0	-7.00%
48	312.000	Steam Prod-Boiler Plant Equip- Haw 5	\$86,465,084	4.79%	\$4,141,678	0	-5.00%
49	312.001	Steam Prod- Unit Trains- Haw 5	\$9,752,570	2.99%	\$291,602	0	25.00%
50	312.002	Stm Pr-Boiler AQC Equip	\$338,703	5.91%	\$20,017	0	-5.00%
51	312.003	Steam Prod-Boiler Plant - Haw 5 Rebuild	\$108,243,061	1.86%	\$2,013,321	0	-7.00%
52	314.000	Steam Prod- Turbogenerator- Haw 5	\$61,632,311	3.52%	\$2,169,457	0	-5.00%
53	315.000	Steam Prod-Accessory Equip- Haw 5	\$16,289,101	4.19%	\$682,513	0	-5.00%
54	315.001	Steam Prod-Accessory Equip - Haw 5 Rebuild	\$17,630,063	0.74%	\$130,462	0	-7.00%
55	315.010	Stm Pr-Computer Hardware FERC 898 31200	\$2,136,103	2.16%	\$46,140	0	0.00%
56	315.010	Stm Pr-Computer Hardware FERC 898 31500	\$124,207	2.16%	\$2,683	0	0.00%
57	315.011	Stm Pr-Comp Hrdw Haw5 Retire FERC 898 31501	\$515,906	0.00%	\$0	0	0.00%
58	315.020	Stm Pr-Computer Software5yrs FERC 898 30302	\$533,403	0.00%	\$0	0	0.00%
59	315.030	Stm Pr-Communication Equip FERC 898 39700	\$902,926	2.07%	\$18,691	0	0.00%
60	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 5	\$3,713,034	4.50%	\$167,087	0	-5.00%
61	316.001	Steam Prod-Misc Equip - Haw 5 Rebuild	\$992,964	0.76%	\$7,547	0	-7.00%
62		TOTAL PRODUCTION-STM-HAWTHORN UNIT 5	\$327,959,518		\$10,266,094		
63		PRODUCTION-IATAN 1					
64	310.000	Steam Prod- Land- Iatan 1	\$2,017,632	0.00%	\$0	0	0.00%
65	311.000	Steam Prod-Structures- Iatan 1	\$7,299,249	5.26%	\$383,940	0	-4.00%
66	312.000	Steam Prod-Boiler Plant Equip- Iatan 1	\$237,019,224	4.60%	\$10,902,884	0	-4.00%
67	312.005	Steam Prod-Boiler Plt Eq- Iatan 1 MO Juris Disallow	-\$16,365	0.00%	\$0	0	0.00%
68	314.000	Steam Prod- Turbogenerator- Iatan 1	\$54,085,495	5.14%	\$2,779,994	0	-4.00%
69	315.000	Steam Prod-Accessory Equipment- Iatan 1	\$32,100,322	3.97%	\$1,274,383	0	-4.00%
70	315.005	Steam Prod-Accessory Eq- Iatan 1 MO Juris Disallow	-\$622,572	0.00%	\$0	0	0.00%
71	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31200	\$863,916	0.00%	\$0	0	0.00%
72	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31500	\$845,856	0.00%	\$0	0	0.00%
73	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 30302	\$446,626	0.00%	\$0	0	0.00%
74	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 31500	\$954,249	0.00%	\$0	0	0.00%
75	315.030	Iatan Stm Pr-Communication Equip FERC 898 31500	\$4,958	2.13%	\$106	0	0.00%
76	315.030	Iatan Stm Pr-Communication Equip FERC 898 39700	\$37,840	2.13%	\$806	0	0.00%
77	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan 1	\$5,500,643	2.07%	\$113,863	0	-4.00%
78	316.005	Steam Prod-Misc Pwr Plt Eq- Iatan 1 MO Juris Disallow	-\$11	0.00%	\$0	0	0.00%
79		TOTAL PRODUCTION-IATAN 1	\$340,537,062		\$15,455,976		
80		PRODUCTION-IATAN COMMON					
81	310.000	Steam Prod- Land- Iatan Common	\$356,519	0.00%	\$0	0	0.00%
82	311.000	Steam Prod- Structures- Iatan Common	\$70,078,231	2.34%	\$1,639,831	0	-12.00%
83	312.000	Steam Prod-Boiler Plant Equip- Iatan Common	\$115,756,852	2.50%	\$2,893,921	0	-12.00%
84	312.001	Steam Prod-Unit Trains- Iatan Common	\$826,775	2.99%	\$24,721	0	25.00%

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85	312.002	Steam Prod-Boiler AQC Equip-Iatan Common	\$30,743	3.03%	\$932	0	-12.00%
86	314.000	Steam Prod- Turbogenerator- Iatan Common	\$3,173,913	2.22%	\$70,461	0	-12.00%
87	315.000	Steam Prod-Accessory Equip- Iatan Common	\$15,398,758	2.38%	\$366,490	0	-12.00%
88	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31200	\$570,847	3.80%	\$21,692	0	0.00%
89	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31500	\$62,767	3.80%	\$2,385	0	0.00%
90	315.010	Stm Pr-Computer Hardware FERC 898 31600	\$31,507	3.80%	\$1,197	0	0.00%
91	315.010	Stm Pr-Computer Hardware FERC 898 39102	\$388,683	3.80%	\$14,770	0	0.00%
92	315.020	Stm Pr-Computer Software5yrs FERC 30302	\$851,143	0.00%	\$0	0	0.00%
93	315.020	Stm Pr-Computer Software5yrs FERC 898 31500	\$63,301	0.00%	\$0	0	0.00%
94	315.030	Iatan Comm Stm Pr-Communication Equip FERC 898 39700	\$271,702	1.84%	\$4,999	0	0.00%
95	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan Common	\$3,244,292	2.94%	\$95,382	0	-12.00%
96		TOTAL PRODUCTION-IATAN COMMON	\$211,106,033		\$5,136,781		
97		PRODUCTION- IATAN 2					
98	311.004	Steam Prod- Structures- Iatan 2	\$50,390,679	0.72%	\$362,813	0	-12.00%
99	311.006	Steam Prod- Structures- Iatan 2 - MO Juris Disallow	-\$720,114	0.00%	\$0	0	0.00%
100	311.099	311 Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$0	0.00%	\$0	0	0.00%
101	312.004	Steam Prod-Boiler Plant Equip- Iatan 2	\$362,282,712	1.69%	\$6,122,578	0	-12.00%
102	312.006	Steam Prod-Boiler Plant Equip- Iatan 2- MO Juris Disallow	-\$5,175,688	0.00%	\$0	0	0.00%
103	312.099	312 Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$0	0.00%	\$0	0	0.00%
104	314.004	Steam Prod-Turbogenerator- Iatan 2	\$129,923,242	1.99%	\$2,585,473	0	-12.00%
105	314.006	Steam Prod-Turbogenerator- Iatan 2-MO Juris Disallow	-\$715,476	0.00%	\$0	0	0.00%
106	314.099	314 Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$0	0.00%	\$0	0	0.00%
107	315.004	Steam Prod-Accessory Equip- Iatan 2	\$32,783,332	2.02%	\$662,223	0	-12.00%
108	315.006	Steam Prod-Accessory Equip- Iatan 2-MO Juris Disallow	-\$239,102	0.00%	\$0	0	0.00%
109	315.010	Stm Pr-Computer Hardware FERC 898 31204	\$667,598	0.00%	\$0	0	0.00%
110	315.010	Stm Pr-Computer Hardware FERC 898 31504	\$100,829	0.00%	\$0	0	0.00%
111	315.020	Iatan 2 Stm Pr-Computer Software5yrs FERC 898 30302	\$398,791	0.00%	\$0	0	0.00%
112	315.020	Stm Pr-Computer Software5yrs FERC 898 31504	\$68,584	0.00%	\$0	0	0.00%
113	315.030	Iatan 2 Stm Pr-Communication Equip FERC 898 39700	\$4,558	3.13%	\$143	0	0.00%
114	315.099	Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$0	0.00%	\$0	0	0.00%
115	316.004	Steam Prod- Misc Power Plant Equip- Iatan 2	\$2,869,485	2.01%	\$57,677	0	-12.00%
116	316.006	Steam Prod- Misc Pwr Plt Eq- Iatan 2-MO Juris Disallow	-\$26,736	0.00%	\$0	0	0.00%

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117	316.099	Iatan 2 316 Regulatory Plan-EO-2005-0329- Cum Addl Amort	\$0	0.00%	\$0	0	0.00%
118		TOTAL PRODUCTION- IATAN 2	\$572,612,694		\$9,790,907		
119		LACYGNE COMMON PLANT					
120	310.000	Steam Prod- Land- LaCygne Common	\$510,265	0.00%	\$0	0	0.00%
121	311.000	Steam Prod- Structures- LaCygne Common	\$63,155,414	5.17%	\$3,265,135	0	-2.00%
122	312.000	Steam Prod-Boiler Plant Equip- LaCygne Common	\$74,316,258	4.94%	\$3,671,223	0	-2.00%
123	312.001	Steam Prod-Unit Trains- LaCygne Common	\$242,927	2.99%	\$7,264	0	25.00%
124	312.002	Steam Prod-Boiler AQC Equip-LaCygne Common	\$101,650	7.35%	\$7,471	0	-2.00%
125	314.000	Steam Prod- Turbogenerator- LaCygne Common	\$530,703	4.89%	\$25,951	0	-2.00%
126	315.000	Steam Prod-Accessory Equip- LaCygne Common	\$3,640,499	6.87%	\$250,102	0	-2.00%
127	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31200	\$2,690,264	0.54%	\$14,527	0	0.00%
128	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31500	\$7,702	0.54%	\$42	0	0.00%
129	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 39102	\$167,188	0.54%	\$903	0	0.00%
130	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 30302	\$626,572	0.00%	\$0	0	0.00%
131	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 31500	\$3,577	0.00%	\$0	0	0.00%
132	315.030	LACYGNE Stm Pr-Communication Equip FERC 898 39700	\$398,564	1.82%	\$7,254	0	0.00%
133	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne Common	\$3,636,225	5.77%	\$209,810	0	-2.00%
134		TOTAL LACYGNE COMMON PLANT	\$150,027,808		\$7,459,682		
135		PRODUCTION-STM-LACYGNE 1					
136	310.000	Steam Prod- Land- LaCygne 1	\$1,030,863	0.00%	\$0	0	0.00%
137	311.000	Steam Prod- Structures- LaCygne 1	\$11,211,674	4.40%	\$493,314	0	-3.00%
138	312.000	Steam Prod-Boiler Plant Equip- LaCygne 1	\$210,729,290	4.77%	\$10,051,787	0	-3.00%
139	312.002	Steam Prod-Boiler AQC Equip.-LaCygne 1	\$2,699,533	4.07%	\$109,871	0	-3.00%
140	314.000	Steam Prod- Turbogenerator- LaCygne 1	\$30,919,235	4.96%	\$1,533,594	0	-3.00%
141	315.000	Steam Prod-Accessory Equip- LaCygne 1	\$11,021,791	3.91%	\$430,952	0	-3.00%
142	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31200	\$900,376	0.00%	\$0	0	0.00%
143	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31202	\$25,139	0.00%	\$0	0	0.00%
144	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31500	\$72,082	0.00%	\$0	0	0.00%
145	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 30302	\$159,412	0.00%	\$0	0	0.00%
146	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 31200	\$1,267,511	0.00%	\$0	0	0.00%
147	315.030	Lacygne 1 Stm Pr-Communication Equip FERC 898 39700	\$2,414	2.87%	\$69	0	0.00%
148	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne 1	\$1,569,790	6.07%	\$95,286	0	-3.00%
149		TOTAL PRODUCTION-STM-LACYGNE 1	\$271,609,110		\$12,714,873		

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150		PRODUCTION-STM-LACYGNE 2					
151	311.000	Steam Prod- Structures- LaCygne 2	\$3,256,542	5.13%	\$167,061	0	-4.00%
152	312.000	Steam Prod-Boiler Plant Equip- LaCygne 2	\$187,470,737	5.35%	\$10,029,684	0	-4.00%
153	312.002	Steam Prod-Boiler AQC Equip-Lacyngne 2	\$246,161	7.38%	\$18,167	0	-4.00%
154	314.000	Steam Prod- Turbogenerator- LaCygne 2	\$21,982,916	4.27%	\$938,671	0	-4.00%
155	315.000	Steam Prod-Accessory Equip- LaCygne 2	\$9,134,288	4.08%	\$372,679	0	-4.00%
156	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31200	\$7,511	0.00%	\$0	0	0.00%
157	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31500	\$546,677	0.00%	\$0	0	0.00%
158	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 30302	\$346,333	0.00%	\$0	0	0.00%
159	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 31200	\$1,240,195	0.00%	\$0	0	0.00%
160	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 31500	\$413	2.35%	\$10	0	0.00%
161	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 39700	\$210,468	2.35%	\$4,946	0	0.00%
162	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne 2	\$889,623	5.81%	\$51,687	0	-4.00%
163		TOTAL PRODUCTION-STM-LACYGNE 2	\$225,331,864		\$11,582,905		
164		PRODUCTION STM- MONTROSE COMMON					
165	310.000	Steam Prod- Land- Montrose Common	\$862,288	0.00%	\$0	0	0.00%
166	311.000	Steam Prod- Structures- Montrose Common	\$3,574,716	1.65%	\$58,983	0	0.00%
167	312.000	Steam Prod-Boiler Plant Equip- Montrose Common	\$0	0.00%	\$0	0	0.00%
168	316.000	Steam Prod-Misc Pwr Plt Equip- Montrose Common	\$12,836	2.28%	\$293	0	0.00%
169		TOTAL PRODUCTION STM- MONTROSE COMMON	\$4,449,840		\$59,276		
170		TOTAL STEAM PRODUCTION	\$2,123,721,800		\$73,242,574		
171		NUCLEAR PRODUCTION					
172		WOLF CREEK NUCLEAR PRODUCTION					
173	320.000	Nucl Prod - Land & Land Rights	\$2,229,416	0.00%	\$0	0	0.00%
174	321.000	Nucl Prod - Structures & Improvements	\$258,358,836	1.90%	\$4,908,818	0	-2.00%
175	321.001	Nucl Prod - Structures MO Gross Up AFDC	\$18,948,007	0.00%	\$0	0	0.00%
176	322.000	Nucl Prod - Reactor Plant Equipment	\$525,439,646	2.53%	\$13,293,623	0	-2.00%
177	322.001	Nucl Prod - Reactor - MO Gross Up AFDC	\$47,040,652	0.00%	\$0	0	0.00%
178	322.002	Nucl Prod - MO Juris deprec 40 to 60 yr EO-05-0359	\$0	0.00%	\$0	0	0.00%
179	323.000	Nucl Prod - Turbogenerator Units	\$119,740,025	2.83%	\$3,388,643	0	-2.00%
180	323.001	Nucl Prod - Turbogenerator MO Gross Up AFDC	\$4,081,807	0.00%	\$0	0	0.00%
181	324.000	Nucl Prod - Accessory Equip	\$91,443,323	2.87%	\$2,624,423	0	-2.00%
182	324.001	Nucl Prod - Accessory Equip - MO Gross Up AFDC	\$5,812,279	0.00%	\$0	0	0.00%
183	324.010	Nucl Pr-Computer Hardware FERC 898 32400	\$5,963,214	5.93%	\$353,619	0	0.00%
184	324.010	Nucl Pr-Computer Hardware FERC 898 32500	\$32,458,368	5.93%	\$1,924,781	0	0.00%

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185	324.010	Nucl Pr-Computer Hardware FERC 898 39101	\$8,232	5.93%	\$488	0	0.00%
186	324.010	Nucl Pr-Computer Hardware FERC 898 39102	\$4,638,118	5.93%	\$275,040	0	0.00%
187	324.020	Nucl Pr-Computer Software5yr FERC 898 30300	\$126,789	0.00%	\$0	0	0.00%
188	324.020	Nucl Pr-Computer Software5yr FERC 898 30302	\$543,087	0.00%	\$0	0	0.00%
189	324.020	Nucl Pr-Computer Software5yr FERC 898 30305	\$19,397,269	0.00%	\$0	0	0.00%
190	324.023	Nucl Pr-Computer Softwar10yr FERC 898 30303	\$16,880,887	0.00%	\$0	0	0.00%
191	324.030	Nucl Pr-Communication Equip FERC 898 39700	\$3,429,549	2.96%	\$101,515	0	0.00%
192	325.000	Nucl Prod - Misc Power Plant Equip	\$42,626,395	3.87%	\$1,649,641	0	-2.00%
193	325.001	Nucl Prod - Misc Pwr Plt Equip - MO Gross Up AFDC	\$1,046,860	0.00%	\$0	0	0.00%
194	328.000	Nucl Prod - Disallow - MO Gross Up AFDC 100% MO	-\$7,835,257	0.00%	\$0	0	0.00%
195	328.001	Nucl Prod - MPSC Disallow - MO Basis	-\$67,117,611	0.00%	\$0	0	0.00%
196	328.005	Nucl Prod - Disallow - Pre 1988 Res	\$0	0.00%	\$0	0	0.00%
197		TOTAL WOLF CREEK NUCLEAR PRODUCTION	\$1,125,259,891		\$28,520,591		
198		TOTAL NUCLEAR PRODUCTION	\$1,125,259,891		\$28,520,591		
199		HYDRAULIC PRODUCTION					
200		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
201		OTHER PRODUCTION					
202		PRODUCTION- HAWTHORN 6 COMBINED CYCL					
203	341.000	Other Prod - Structures Haw 6	\$124,411	3.29%	\$4,093	0	-2.00%
204	342.000	Other Prod - Fuel Holders Haw 6	\$576,280	2.53%	\$14,580	0	-2.00%
205	344.000	Other Prod - Generators Haw 6	\$32,243,253	2.71%	\$873,792	0	-2.00%
206	345.000	Other Prod - Accessory Equip - Haw 6	\$1,309,385	3.36%	\$43,995	0	-2.00%
207	345.010	Hawthorn 6 Oth Prod-Computer Hardware FERC 898 34400	\$258,576	0.00%	\$0	0	0.00%
208	345.020	Hawthorn 6 Oth Prod-Computer Softwar5yr FERC 898 30302	\$279,738	0.00%	\$0	0	0.00%
209	346.000	Other Prod - Misc Pwr Plt Equip - Haw 6	\$37,504	5.46%	\$2,048	0	-2.00%
210		TOTAL PRODUCTION- HAWTHORN 6 COMBINED CYCL	\$34,829,147		\$938,508		
211		PRODUCTION - HAWTHORN 9 COMBINED CYCL					
212	311.000	Steam Prod- Structures- Haw 9	\$1,225,767	3.64%	\$44,618	0	-6.00%
213	312.000	Steam Prod-Boiler Plant Equip- Haw 9	\$23,407,920	3.50%	\$819,277	0	-6.00%
214	314.000	Steam Prod- Turbogenerator- Haw 9	\$11,039,500	3.70%	\$408,462	0	-6.00%
215	315.000	Steam Prod-Accessory Equip- Haw 9	\$8,538,822	3.28%	\$280,073	0	-6.00%
216	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31200	\$558,361	0.00%	\$0	0	0.00%
217	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31500	\$115,150	0.00%	\$0	0	0.00%
218	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 9	\$253,857	4.63%	\$11,754	0	-6.00%
219		TOTAL PRODUCTION - HAWTHORN 9 COMBINED CYCL	\$45,139,377		\$1,564,184		

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220		PRODUCTION - NORTHEAST STATION					
221	340.000	Other Prod - Land -NE	\$72,645	0.00%	\$0	0	0.00%
222	341.000	Other Prod - Structures - NE	\$952,827	2.69%	\$25,631	0	-3.00%
223	342.000	Other Prod - Fuel Holders - NE	\$1,226,865	3.12%	\$38,278	0	-3.00%
224	344.000	Other Prod - Generators - NE	\$41,437,321	3.04%	\$1,259,695	0	-3.00%
225	345.000	Other Prod - Accessory Equip - NE	\$9,944,333	4.01%	\$398,768	0	-3.00%
226	345.010	Oth Prod-Computer Hardware FERC 898 39102	\$14,017	2.99%	\$419	0	0.00%
227	345.010	Oth Prod-Computer Hardware FERC 898 39700	\$64,780	2.99%	\$1,937	0	0.00%
228	345.030	Oth Prod-Communication Equip FERC 898 39700	\$17,001	2.70%	\$459	0	0.00%
229	346.000	Other Prod - Misc Pwr Plt Equip - NE	\$166,286	3.40%	\$5,654	0	-3.00%
230		TOTAL PRODUCTION - NORTHEAST STATION	\$53,896,075		\$1,730,841		
231		PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE					
232	341.000	Other Prod - Structures - Haw 7	\$385,529	2.86%	\$11,026	0	-2.00%
233	342.000	Other Prod - Fuel Holders - Haw 7	\$1,822,647	3.94%	\$71,812	0	-2.00%
234	344.000	Other Prod - Generators - Haw 7	\$14,863,533	1.97%	\$292,812	0	-2.00%
235	345.000	Other Prod - Accessory Equip - Haw 7	\$1,244,862	2.56%	\$31,868	0	-2.00%
236	345.010	Haw 7 Oth Prod-Computer Hardware FERC 898 34400	\$89,629	0.00%	\$0	0	0.00%
237	346.000	Other Prod - Misc Pwr Plt Equip - Haw 7	\$1,876	5.11%	\$96	0	-2.00%
238		TOTAL PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE	\$18,408,076		\$407,614		
239		PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE					
240	341.000	Other Prod - Structures - Haw 8	\$336,396	4.81%	\$16,181	0	-2.00%
241	342.000	Other Prod - Fuel Holders - Haw 8	\$1,754,225	4.20%	\$73,677	0	-2.00%
242	344.000	Other Prod - Generators - Haw 8	\$15,433,962	2.54%	\$392,023	0	-2.00%
243	345.000	Other Prod - Accessory Equip - Haw 8	\$801,969	2.55%	\$20,450	0	-2.00%
244	345.010	Haw 8 Oth Prod-Computer Hardware FERC 898 34400	\$81,531	0.00%	\$0	0	0.00%
245	346.000	Other Prod - Misc Pwr Plt Equip - Haw 8	\$0	0.00%	\$0	0	0.00%
246		TOTAL PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE	\$18,408,083		\$502,331		
247		PROD OTHER - WEST GARDNER 1, 2, 3 & 4					
248	340.000	Other Prod - Land - W. Gardner	\$94,609	0.00%	\$0	0	0.00%
249	340.001	Other Prod- Land Rights-Easements - W. Gardner	\$49,619	0.00%	\$0	0	0.00%
250	341.000	Other Prod - Structures- W. Gardner	\$2,387,390	3.03%	\$72,338	0	-2.00%
251	342.000	Other Prod- Fuel Holders- W. Gardner	\$1,764,650	2.53%	\$44,646	0	-2.00%
252	344.000	Other Prod - Generators- W. Gardner	\$71,861,336	2.41%	\$1,731,858	0	-2.00%
253	345.000	Other Prod- Accessory Equip - W. Gardner	\$3,990,717	2.58%	\$102,960	0	-2.00%
254	345.010	Oth Prod-Computer Hardware FERC 898 34400	\$161,339	5.50%	\$8,874	0	0.00%
255	345.020	Oth Prod-Computer Softwar5yr FERC 898 30302	\$57,255	0.00%	\$0	0	0.00%
256	345.030	Oth Prod-Communication Equip FERC 898 39102	\$15,983	1.39%	\$222	0	0.00%
257	345.030	WG 1-4 Oth Prod-Communication Equip FERC 898 39700	\$23,052	1.39%	\$320	0	0.00%
258	346.000	Other Prod- Misc Pwr Plt Equip - W. Gardner	\$145,139	3.79%	\$5,501	0	-2.00%

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259		TOTAL PROD OTHER - WEST GARDNER 1, 2, 3 & 4	\$80,551,089		\$1,966,719		
260		PROD OTHER - MIAMI/OSAWATOMIE 1					
261	340.000	Other Prod - Land- Osawatomie	\$369,498	0.00%	\$0	0	0.00%
262	341.000	Other Prod - Structures- Osawatomie	\$1,232,328	3.55%	\$43,748	0	-2.00%
263	342.000	Other Prod - Fuel Holders- Osawatomie	\$1,080,806	2.50%	\$27,020	0	-2.00%
264	344.000	Other Prod - Generators- Osawatomie	\$15,031,329	2.14%	\$321,670	0	-2.00%
265	345.000	Other Prod - Accessory Equip - Osawatomie	\$1,156,843	2.68%	\$31,003	0	-2.00%
266	345.010	OSA Oth Prod-Computer Hardware FERC 898 34400	\$87,184	0.00%	\$0	0	0.00%
267	345.020	OSAOth Prod-Computer Softwar5yr FERC 898 30302	\$13,973	0.00%	\$0	0	0.00%
268	346.000	Other Prod- Misc Pwr Plt Equip - Osawatomie	\$46,919	3.67%	\$1,722	0	-2.00%
269		TOTAL PROD OTHER - MIAMI/OSAWATOMIE 1	\$19,018,880		\$425,163		
270		PRODUCTION PLANT - WIND GEN- SPEARVILLE CMN					
271	338.210	Wind-Structures FERC 898 34102	\$2,698,926	2.56%	\$69,093	0	-1.00%
272	338.210	Wind-Structures FERC 898 34402	\$623,987	2.56%	\$15,974	0	-1.00%
273	338.230	Wind-Turbines FERC 898 34402	\$334,345	2.77%	\$9,261	0	-1.00%
274	338.260	Wind-Collector System FERC 898 34402	\$6,702,621	2.35%	\$157,512	0	-1.00%
275	338.290	Wind-Accessory Equip FERC 898 34402	\$3,294,237	1.92%	\$63,249	0	-1.00%
276	338.290	Wind-Accessory Equip FERC 898 34502	\$18,403	1.92%	\$353	0	-1.00%
277	338.300	Wind-Computer Hardware FERC 898 34502	\$379,802	6.89%	\$26,168	0	0.00%
278	338.300	Wind-Computer Hardware FERC 898 34602	\$11,107	6.89%	\$765	0	0.00%
279	338.300	Wind-Computer Hardware FERC 898 39102	\$5,273	6.89%	\$363	0	0.00%
280	338.320	Wind-Communication Equip FERC 898 39700	\$1,207,753	2.88%	\$34,783	0	0.00%
281	338.330	Wind-Misc Pwr Plant Equip FERC 898 34402	\$61,731	1.59%	\$982	0	-1.00%
282	338.330	Wind-Misc Pwr Plant Equip FERC 898 34602	\$91,768	1.59%	\$1,459	0	-1.00%
283	341.002	Other Prod - Structures - Elec Wind	\$0	0.00%	\$0	0	0.00%
284	344.002	Other Prod - Generators - Elec Wind	\$0	0.00%	\$0	0	0.00%
285	345.002	Other Prod-Accessory Equip-Wind	\$0	0.00%	\$0	0	0.00%
286	346.002	Other Prod - Misc Pwr Plt Equip-Wind	\$0	0.00%	\$0	0	0.00%
287		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE CMN	\$15,429,953		\$379,962		
288		PRODUCTION PLANT - WIND GEN- SPEARVILLE 1					
289	338.210	S1 Wind-Structures FERC 898 34402	\$3,706,904	0.22%	\$8,155	0	0.00%
290	338.230	S1 Wind-Turbines FERC 898 34402	\$76,369,057	1.08%	\$824,786	0	0.00%
291	338.240	S1 Wind-Towers and Fixtures FERC 898 34102	\$339,638	9.79%	\$33,251	0	0.00%
292	338.270	S1 Wind-Generater Step-Up (GSU) FERC 898 34402	\$4,722	8.04%	\$380	0	0.00%
293	338.290	S1 Wind-Accessory Equip FERC 898 34402	\$89,576	13.51%	\$12,102	0	0.00%
294	341.002	S1 Other Prod - Structures - Elec Wind	\$0	0.00%	\$0	0	0.00%
295	344.002	S1 Other Prod - Generators - Elec Wind	\$0	0.00%	\$0	0	0.00%
296	345.002	S1 Other Prod-Accessory Equip-Wind	\$0	0.00%	\$0	0	0.00%

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297	346.002	S1 Other Prod - Misc Pwr Plt Equip-Wind	\$0	0.00%	\$0	0	0.00%
298		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 1	\$80,509,897		\$878,674		
299		PRODUCTION PLANT - WIND GEN-SPEARVILLE 2					
300	338.210	S2 Wind-Structures FERC 898 34402	\$2,104,326	2.78%	\$58,500	0	0.00%
301	338.230	S2 Wind-Turbines FERC 898 34402	\$49,623,220	2.99%	\$1,483,734	0	0.00%
302	338.240	S2 Wind-Towers and Fixtures FERC 898 34102	\$179,146	6.98%	\$12,504	0	0.00%
303	338.270	S2 Wind-Generater Step-Up (GSU) FERC 898 34402	\$4,567	3.44%	\$157	0	0.00%
304	338.290	S2 Wind-Accessory Equip 34402	\$124,300	1.44%	\$1,790	0	0.00%
305	341.002	S2 Other Prod - Structures - Elec Wind	\$0	0.00%	\$0	0	0.00%
306	344.002	S2 Other Prod - Generators - Elec Wind	\$0	0.00%	\$0	0	0.00%
307	346.002	S2 Other Prod - Misc Pwr Plt Equip-Wind	\$0	0.00%	\$0	0	0.00%
308		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 2	\$52,035,559		\$1,556,685		
309		PRODUCTION PLANT - SOLAR					
310	338.040	Solar-Panels FERC 898 34401	\$496,832	4.43%	\$22,010	0	-1.00%
311	344.001	Greenwood Solar	\$2,833,849	4.38%	\$124,123	0	0.00%
312		TOTAL PRODUCTION PLANT - SOLAR	\$3,330,681		\$146,133		
313		PRODUCTION PLANT - HAWTHORN SOLAR					
314	338.020	HAW SOL Solar-Structures FERC 898 34401	\$900,958	3.49%	\$31,443	0	-2.00%
315	338.040	HAW SOL Solar-Panels FERC 898 34401	\$4,203,782	3.91%	\$164,368	0	-2.00%
316	338.050	HAW SOL Solar-Collector System FERC 898 34401	\$1,352,700	3.96%	\$53,567	0	-2.00%
317	338.070	HAW SOL Solar-Inverters FERC 898 34401	\$374,022	13.50%	\$50,493	0	-2.00%
318	338.080	HAW SOL Solar-Accessory Equip FERC 898 34401	\$901,311	4.43%	\$39,928	0	-2.00%
319	344.001	HAW SOL Other Prod - Generators - Elec Solar	\$0	0.00%	\$0	0	0.00%
320		TOTAL PRODUCTION PLANT - HAWTHORN SOLAR	\$7,732,773		\$339,799		
321		GENERAL PLANT- GENERAL EQUIP/TOOLS					
322	316.000	GEN PLANT Steam Prod-Misc Power Plt Equip	\$879,046	1.92%	\$16,878	0	-1.00%
323		TOTAL GENERAL PLANT- GENERAL EQUIP/TOOLS	\$879,046		\$16,878		
324		BULK OIL FACILITY NE					
325	310.000	Steam Prod- Land- Bulk Oil NE	\$79,215	0.00%	\$0	0	0.00%
326	311.000	Steam Prod-Structures- Bulk Oil NE	\$529,755	1.65%	\$8,741	0	0.00%
327	312.000	Steam Prod- Boiler Plt Equip- Bulk Oil NE	\$320,317	2.73%	\$8,745	0	0.00%
328	315.000	Steam Prod- Accessory Equip- Bulk Oil NE	\$13,272	3.22%	\$427	0	0.00%
329	316.000	Steam Prod-Misc Pwr Plt Equip- Bulk Oil NE	\$103,869	2.28%	\$2,368	0	0.00%
330		TOTAL BULK OIL FACILITY NE	\$1,046,428		\$20,281		

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
331		RETIREMENTS WORK IN PROGRESS- PROD					
332		Production - Salvage & Removal Retirements not classified-Nuclear and Steam	\$0	0.00%	\$0	0	0.00%
333		TOTAL RETIREMENTS WORK IN PROGRESS-PROD	\$0		\$0		
334		OTHER PRODUCTION PLANT					
335		TOTAL OTHER PRODUCTION PLANT	\$0		\$0		
336		TOTAL OTHER PRODUCTION	\$431,215,064		\$10,873,772		
337		TOTAL PRODUCTION PLANT	\$3,680,196,755		\$112,636,937		
338		TRANSMISSION PLANT					
339	350.000	Trsm-Land-Elec	\$1,257,860	0.00%	\$0	0	0.00%
340	350.001	Trsm-Land Rights-Elec	\$20,550,973	0.00%	\$0	0	0.00%
341	350.002	Trsm-Land Rights-Wolf Creek-Elec	\$189	2.50%	\$5	0	0.00%
342	351.010	Trsm-Computer Hardware FERC 898 39102	\$5,937	12.49%	\$742	0	0.00%
343	351.030	Trsm-Communication Equip FERC 898 35300	\$6,015,163	4.04%	\$243,013	0	0.00%
344	351.030	Trsm-Communication Equip FERC 898 35303	\$1,906,279	4.04%	\$77,014	0	0.00%
345	351.030	Trsm-Communication Equip FERC 898 35600	\$23,751,072	4.04%	\$959,543	0	0.00%
346	351.030	Trsm-Communication Equip FERC 898 39102	\$2,480	4.04%	\$100	0	0.00%
347	351.030	Trsm-Communication Equip FERC 898 39700	\$233,211	4.04%	\$9,422	0	0.00%
348	351.035	Trsm-Communication Eq 34.5kV FERC 898 35605	\$886	0.00%	\$0	0	0.00%
349	351.037	Trsm-Communication Eq Retire FERC 898 35303	\$1,106,272	0.00%	\$0	0	0.00%
350	352.000	Trsm-Structures & Impr-Elec	\$5,282,500	1.54%	\$81,351	0	-15.00%
351	352.001	Trsm-Structures & Impr - Wolf Creek -Elec	\$133,253	0.00%	\$0	0	0.00%
352	352.002	Trsm-Structures & Impr - WC-MO Gross Up AFDC	\$0	0.00%	\$0	0	0.00%
353	352.003	Trsm-Structures & Impr - WC-MO Gross Up FERC 898 35202	\$15,694	0.00%	\$0	0	0.00%
354	353.000	Trsm-Station Equip-Elec	\$201,105,962	2.09%	\$4,203,115	0	-20.00%
355	353.001	Trsm-Station Equip-Wolf Creek-Elec	\$14,812,662	0.00%	\$0	0	0.00%
356	353.002	Trsm-Station Equip- WC- MO Gross Up AFDC	\$0	0.00%	\$0	0	0.00%
357	353.003	Trsm-Station Equip-Communication	\$0	0.00%	\$0	0	0.00%
358	353.003	Trsm-Station Equip- WC- MO Gross Up FERC 898 35302	\$530,838	0.00%	\$0	0	0.00%
359	354.000	Trsm-Towers & Fixtures-Elec	\$2,378,270	0.41%	\$9,751	0	-15.00%
360	354.005	Trsm-Towers & Fixtures-Elec - SubTransm - 34.5kv	\$5,533	0.60%	\$33	0	-15.00%
361	355.000	Trsm-Poles & Fixtures-Elec	\$153,573,002	3.06%	\$4,699,334	0	-80.00%
362	355.001	Trsm-Poles & Fixtures- Wolf Creek -Elec	\$28,806	0.00%	\$0	0	0.00%
363	355.002	Trsm-Poles & Fixtures- WC- MO Gross Up AFDC	\$0	0.00%	\$0	0	0.00%
364	355.003	Trsm-Poles & Fixtures- WC- MO Gross Up FERC 898 35502	\$3,506	0.00%	\$0	0	0.00%
365	355.005	Trsm-Poles & Fixtures-Elec-SubTransm - 34.5kv	\$12,328,644	4.99%	\$615,199	0	-80.00%
366	356.000	Trsm-OH Conductors & Devices-Elec	\$59,683,945	2.55%	\$1,521,941	0	-60.00%
367	356.001	Trsm-OH Conductors & Devices-Wolf Creek- Elec	\$20,970	0.00%	\$0	0	0.00%
368	356.002	Trsm-OH Conductors & Dev-WC-MO Gross Up AFDC	\$0	0.00%	\$0	0	0.00%
369	356.003	Trsm-OH Conductors & Dev-WC-MO Gross Up FERC 898 35602	\$2,552	0.00%	\$0	0	0.00%

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370	356.005	Trsm-OH Conductors & Devices-Elec-SubTransm - 34.5kv	\$11,641,036	3.29%	\$382,990	0	-60.00%
371	357.000	Trsm-UG Conduit-Elec	\$5,978,191	1.85%	\$110,597	0	-23.00%
372	357.005	Trsm-UG Conduit-Elec - SubTransmission	\$542,841	1.42%	\$7,708	0	0.00%
373	358.000	Trsm-UG Conductors & Devices-Elec	\$6,168,325	1.77%	\$109,179	0	-10.00%
374	358.005	Trsm-UG Conductors & Devices-Elec-SubTransm - 34.5kv	\$196,837	1.70%	\$3,346	0	-10.00%
375		Transmission-Salvage & Removal : Retirements not classified	\$0	0.00%	\$0	0	0.00%
376		TOTAL TRANSMISSION PLANT	\$529,263,689		\$13,034,383		
377		DISTRIBUTION PLANT					
378	360.000	Dist-Land-Elec	\$13,178,041	0.00%	\$0	0	0.00%
379	360.001	Dist-Land Rights-Elec	\$12,506,600	2.50%	\$312,665	0	0.00%
380	361.000	Dist-Structures & Improvements-Elec	\$9,331,468	1.25%	\$116,643	0	-15.00%
381	362.000	Dist-Station Equipment-Elec	\$296,615,362	2.10%	\$6,228,923	0	-15.00%
382	362.003	Dist-Station Equipment-Communications	\$0	2.50%	\$0	0	0.00%
383	363.000	Dist-Energy Storage Equipment	\$0	2.50%	\$0	0	0.00%
384	363.010	Dist-Computer Hardware FERC 898 39102	\$0	0.00%	\$0	0	0.00%
385	363.030	Dist-Communication Equip FERC 898 36200	\$5,388,109	2.27%	\$122,310	0	0.00%
386	363.030	Dist-Communication Equip FERC 898 36203	\$2,282,596	2.27%	\$51,815	0	0.00%
387	363.030	Dist-Communication Equip FERC 898 39102	\$41,379	2.27%	\$939	0	0.00%
388	363.030	Dist-Communication Equip FERC 898 39700	\$81,188	2.27%	\$1,843	0	0.00%
389	363.037	Dist-Communication Eq Retire FERC 898 39700	\$1,119,805	2.50%	\$27,995	0	0.00%
390	364.000	Dist-Poles,Towers & Fixtures-Elec	\$353,476,442	3.69%	\$13,043,281	0	-80.00%
391	365.000	Dist-OH Conductor-Elec	\$270,200,692	2.99%	\$8,079,001	0	-60.00%
392	366.000	Dist-UG Circuit-Elec	\$276,570,531	2.19%	\$6,056,895	0	-50.00%
393	367.000	Dist-UG Conductors & Devices-Elec	\$446,062,976	2.11%	\$9,411,929	0	-25.00%
394	368.000	Dist-Line Transformers-Elec	\$270,874,258	2.58%	\$6,988,556	0	-10.00%
395	369.000	Dist-Services-Elec	\$139,384,228	1.11%	\$1,547,165	0	-50.00%
396	370.000	Dist-Meters-Elec	\$29,349,731	1.64%	\$481,336	0	0.00%
397	370.002	Dist-AMI Meters-Elec	\$72,780,096	5.39%	\$3,922,847	0	0.00%
398	371.000	Dist-Customer Premises-Elec	\$16,540,289	5.54%	\$916,332	0	-15.00%
399	371.001	Dist-Electric Vehicle Charging Stations	\$7,019,491	12.20%	\$856,378	0	0.00%
400	373.000	Dist-Street Light & Traffic Signals-Elec	\$15,705,141	4.06%	\$637,629	0	-15.00%
401		Distribution-Salvage and removal: Retirements not classified	\$0	0.00%	\$0	0	0.00%
402		TOTAL DISTRIBUTION PLANT	\$2,238,508,423		\$58,804,482		
403		INCENTIVE COMPENSATION CAPITALIZATION					
404		Incentive Compensation Capitalization Adj.	\$0	2.50%	\$0	0	0.00%
405		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
406		ENERGY STORAGE					
407	387.010	Storg-Land	\$0	0.00%	\$0	0	0.00%
408	387.011	Storg-Land Rights Easements	\$0	0.00%	\$0	0	0.00%
409	387.020	Storg-Structures Improvements	\$0	0.00%	\$0	0	0.00%
410	387.030	Storg-Energy Storage Equipmnt	\$878,987	5.11%	\$44,916	0	0.00%
411	387.050	Storg-Collector System	\$0	0.00%	\$0	0	0.00%
412	387.060	Storg-Generator Step-Up Tfmr	\$0	0.00%	\$0	0	0.00%
413	387.070	Storg-Inverters	\$0	0.00%	\$0	0	0.00%
414	387.080	Storg-Computer Hardware	\$0	0.00%	\$0	0	0.00%
415	387.090	Storg-Computer Software 5yrs	\$0	0.00%	\$0	0	0.00%
416	387.100	Storg-Communication Equipmnt	\$0	0.00%	\$0	0	0.00%
417	387.110	Storg-Misc PwrPlt Equipment	\$0	0.00%	\$0	0	0.00%
418		TOTAL ENERGY STORAGE	\$878,987		\$44,916		

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419		GENERAL PLANT					
420	389.000	Gen-Land & Land Rights-Elec	\$2,093,758	2.50%	\$52,344	0	0.00%
421	390.000	Gen-Structures & Improvements-Elec	\$87,676,190	2.35%	\$2,060,390	0	-20.00%
422	390.003	Gen-Struc-Leasehold Improv - (801 Charlotte)	\$3,589,506	0.00%	\$0	0	0.00%
423	390.005	Gen-Struc-Leasehold Improv - (One KC Place)	\$16,047,159	0.00%	\$0	0	0.00%
424	391.000	Gen-Office Furniture & Equip-Elec	\$10,131,441	5.00%	\$506,572	0	0.00%
425	391.001	Gen-Office Furniture & Equip- Elec - Wolf Creek	\$3,207,533	5.00%	\$160,377	0	0.00%
426	391.002	Gen-Office Furniture-Computer	\$0	2.50%	\$0	0	0.00%
427	391.002	Gen-Office Furniture-Computer - Wolf Creek	\$0	2.50%	\$0	0	0.00%
428	392.000	Gen-Transportation Equip- Autos -Elec	\$479,507	8.98%	\$43,060	0	23.00%
429	392.001	Gen-Transportation Equip- Light Trucks -Elec	\$3,785,777	1.37%	\$51,865	0	23.00%
430	392.002	Gen-Transportation Equip- Heavy Trucks -Elec	\$20,121,413	3.19%	\$641,873	0	23.00%
431	392.003	Gen-Transportation Equip- Tractors -Elec	\$659,939	2.64%	\$17,422	0	23.00%
432	392.004	Gen-Transportation Equip- Trailers-Elec	\$2,279,969	2.33%	\$53,123	0	23.00%
433	393.000	Gen-Stores Equip-Elec	\$283,871	4.00%	\$11,355	0	0.00%
434	394.000	Gen-Tools, Shop and Garage Equip-Elec	\$7,842,257	3.33%	\$261,147	0	0.00%
435	395.000	Gen-Laboratory Equip-Elec	\$5,069,881	3.33%	\$168,827	0	0.00%
436	396.000	Gen-Power Operated Equip-Elec	\$19,947,157	1.78%	\$355,059	0	20.00%
437	397.000	Gen-Communication Equip-Elec	\$0	0.00%	\$0	0	0.00%
438	397.001	Gen-Communication Equip-Elec - Wolf Creek	\$0	0.00%	\$0	0	0.00%
439	397.002	Gen-Communication Equip- WC -MO Gross Up AFDC	\$0	0.00%	\$0	0	0.00%
440	397.010	Gen-Computer Hardware FERC 898 39102	\$55,897,059	12.50%	\$6,987,132	0	0.00%
441	397.010	Gen-Computer Hardware FERC 898 39700	\$10,882,376	12.50%	\$1,360,297	0	0.00%
442	397.021	Gen-Computer Software 3yrs Customer Related FERC 898 30316	\$10,287,005	0.00%	\$0	0	0.00%
443	397.021	Gen-Computer Software 3yrs Demand Related FERC 898 30316	\$8,504,650	0.00%	\$0	0	0.00%
444	397.021	Gen-Computer Software 3yrs Corporate Software FERC 898 30316	\$20,543,782	0.00%	\$0	0	0.00%
445	397.022	Gen-Computer Software 5yrs Customer Related FERC 898 30302	\$84,832,887	0.00%	\$0	0	0.00%
446	397.022	Gen-Computer Software 5yrs Energy Related FERC 898 30302	\$10,181,599	0.00%	\$0	0	0.00%
447	397.022	Gen-Computer Software 5yrs Demand Related FERC 898 30302	\$48,057,739	0.00%	\$0	0	0.00%
448	397.022	Gen-Computer Software 5yrs Corporate Software FERC 898 30302	\$131,154,743	0.00%	\$0	0	0.00%
449	397.022	Gen-Computer Software 5yrs Transmission Related FERC 898 30302	\$1,848,360	0.00%	\$0	0	0.00%
450	397.022	Gen-Computer Software 5yrs MEEIA Uplight - 100% MO FERC 898 30302	\$0	0.00%	\$0	0	0.00%
451	397.023	Gen-Computer Software 10yrs Customer Related FERC 898 30303	\$68,987,401	0.00%	\$0	0	0.00%
452	397.023	Gen-Computer Software 10yrs Energy Related FERC 898 30303	\$37,125,871	0.00%	\$0	0	0.00%
453	397.023	Gen-Computer Software 10yrs Demand Related FERC 898 30303	\$22,524,548	0.00%	\$0	0	0.00%
454	397.023	Gen-Computer Software 10yrs Corporate Software FERC 898 30303	\$35,278,603	0.00%	\$0	0	0.00%
455	397.024	Gen-Computer Software 15yrs FERC 898 30315	\$167,745,864	0.00%	\$0	0	0.00%
456	397.030	Gen-Communication Equipment FERC 898 39700	\$107,997,990	2.86%	\$3,088,743	0	0.00%

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457	398.000	Gen-Misc Equip	\$1,392,903	3.33%	\$46,384	0	0.00%
458	399.000	Gen-Other Tangible Property	\$0	0.00%	\$0	0	0.00%
459		Gen Plant-Slvg & removal/retirements not classified	\$0	0.00%	\$0	0	0.00%
460		TOTAL GENERAL PLANT	\$1,006,458,738		\$15,865,970		
461		CAPITALIZED ST FINANCIAL AWARDS					
462		Capitalized ST Incentive Compensation Awards	-\$6,317,132	2.87%	-\$181,302	0	0.00%
463		TOTAL CAPITALIZED ST FINANCIAL AWARDS	-\$6,317,132		-\$181,302		
464		CAPITALIZED LT INCENTIVE STOCK AWARDS					
465		Capitalized LT Incentive Stock Awards PLANT	-\$5,561,671	5.00%	-\$278,084	0	0.00%
466		TOTAL CAPITALIZED LT INCENTIVE STOCK AWARDS	-\$5,561,671		-\$278,084		
467		Total Depreciation	<u>\$7,472,819,039</u>		<u>\$199,927,302</u>		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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 Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$0	R-2	\$0	\$0	54.5501%	\$0	\$0
3	302.000	Franchises and Consents	\$0	R-3	\$0	\$0	100.0000%	\$0	\$0
4	303.000	Misc Intang-Wolf Creek	\$5,509,109	R-4	\$0	\$5,509,109	53.2000%	\$0	\$2,930,846
5	303.001	Miscellaneous Intangibles (Like 353)	\$822,702	R-5	\$0	\$822,702	53.2000%	\$0	\$437,677
6	303.002	5 Year - Customer Related	\$0	R-6	\$0	\$0	52.4371%	\$0	\$0
7	303.002	5 Year - Energy Related	\$0	R-7	\$0	\$0	56.9300%	\$0	\$0
8	303.002	5 Year - Demand Related	\$0	R-8	\$0	\$0	53.2000%	\$0	\$0
9	303.002	5 Year - Corporate Software	\$0	R-9	\$0	\$0	53.0936%	\$0	\$0
10	303.002	5 Year - Transmission Related	\$0	R-10	\$0	\$0	53.2000%	\$0	\$0
11	303.002	5 Year - MEEIA Uplight - 100% MO	\$0	R-11	\$0	\$0	100.0000%	\$0	\$0
12	303.003	10 Year - Customer Related	\$0	R-12	\$0	\$0	52.4371%	\$0	\$0
13	303.003	10 Year - Energy Related	\$0	R-13	\$0	\$0	56.9300%	\$0	\$0
14	303.003	10 Year - Demand Related	\$0	R-14	\$0	\$0	53.2000%	\$0	\$0
15	303.003	10 Year - Corporate Software	\$0	R-15	\$0	\$0	53.0936%	\$0	\$0
16	303.005	Misc Intang- 5 yr Software - Wolf Creek	\$0	R-16	\$0	\$0	53.2000%	\$0	\$0
17	303.007	Misc Intang- Steam Prod-Strc -(like 312)	\$20,810	R-17	\$0	\$20,810	53.2000%	\$0	\$11,071
18	303.008	Misc Intang- Trans Line (like 355)	\$2,661,712	R-18	\$0	\$2,661,712	53.2000%	\$0	\$1,416,031
19	303.009	Misc Intang- Trans MINT Line	\$45,634	R-19	\$0	\$45,634	53.2000%	\$0	\$24,277
20	303.010	Misc Intang- Iatan Hwy & Bridge	\$1,012,141	R-20	\$0	\$1,012,141	53.2000%	\$0	\$538,459
21	303.011	Misc Intang- LaCygne Road Overpass	\$229,212	R-21	\$0	\$229,212	53.2000%	\$0	\$121,941
22	303.013	Misc Intang- Radio Frequencies	\$1,464,314	R-22	\$0	\$1,464,314	53.2000%	\$0	\$779,015
23	303.014	Misc Intang- Radio Frequencies 2041	\$1,644,147	R-23	\$0	\$1,644,147	53.2000%	\$0	\$874,686
24	303.015	Misc Intang Plant - 15 yr Software	\$0	R-24	\$0	\$0	52.4371%	\$0	\$0
25	303.016	3 Year - Customer Related	\$0	R-25	\$0	\$0	52.4371%	\$0	\$0
26	303.016	3 Year - Demand Related	\$0	R-26	\$0	\$0	53.2000%	\$0	\$0
27	303.016	3 Year - Corporate Software	\$0	R-27	\$0	\$0	53.0936%	\$0	\$0
28	303.017	Misc Intang- Front Street Road Improvement	\$72,647	R-28	\$0	\$72,647	53.2000%	\$0	\$38,648
29		Intangible-Salvage & Removal: Retirements not classified	-\$4,464	R-29	\$0	-\$4,464	54.5501%	\$0	-\$2,435
30		TOTAL INTANGIBLE PLANT	\$13,477,964		\$0	\$13,477,964		\$0	\$7,170,216
31		PRODUCTION PLANT							
32		STEAM PRODUCTION							
33		PRODUCTION-STM-HAWTHORN COMMON							
34	311.000	Steam Prod-Structures- Haw Common	\$5,552,717	R-34	\$0	\$5,552,717	53.2000%	\$0	\$2,954,045
35	312.000	Steam Prod-Boiler Plant Equip- Haw Common	\$464,366	R-35	\$0	\$464,366	53.2000%	\$0	\$247,043
36	314.000	Steam Prod- Turbogenerator- Haw Common	\$50,162	R-36	\$0	\$50,162	53.2000%	\$0	\$26,686
37	315.000	Steam Prod-Accessory Equip- Haw Common	\$1,296,426	R-37	\$0	\$1,296,426	53.2000%	\$0	\$689,699
38	315.010	Steam Prod-Computer Hardware - FERC 898 31500	\$459,819	R-38	\$0	\$459,819	53.2000%	\$0	\$244,624
39	315.010	Steam Prod-Computer Hardware - FERC 898 39102	\$294,229	R-39	\$0	\$294,229	53.2000%	\$0	\$156,530
40	315.020	Steam Prod-Computer Software5yrs - FERC 898 30302	\$166,014	R-40	\$0	\$166,014	53.2000%	\$0	\$88,319
41	315.030	Steam Prod-Communication Equip FERC 898 39700	\$179,218	R-41	\$0	\$179,218	53.2000%	\$0	\$95,344
42	316.000	Steam Prod-Misc Pwr Plt Equip- Haw Common	\$4,298,064	R-42	\$0	\$4,298,064	53.2000%	\$0	\$2,286,570
43		TOTAL PRODUCTION-STM-HAWTHORN COMMON	\$12,761,015		\$0	\$12,761,015		\$0	\$6,788,860
44		PRODUCTION-STM-HAWTHORN UNIT 5							
45	310.000	Steam Prod- Land- Haw 5	\$0	R-45	\$0	\$0	53.2000%	\$0	\$0
46	311.000	Steam Prod-Structures- Haw 5	\$7,981,573	R-46	\$0	\$7,981,573	53.2000%	\$0	\$4,246,197
47	311.002	Steam Prod-Structures- Haw 5 Rebuild	\$8,394,697	R-47	\$0	\$8,394,697	53.2000%	\$0	\$4,465,979
48	312.000	Steam Prod-Boiler Plant Equip- Haw 5	\$35,349,094	R-48	\$0	\$35,349,094	53.2000%	\$0	\$18,805,718
49	312.001	Steam Prod- Unit Trains- Haw 5	\$9,080,644	R-49	\$0	\$9,080,644	53.2000%	\$0	\$4,830,903
50	312.002	Stm Pr-Boiler AQC Equip	-\$14,467	R-50	\$0	-\$14,467	53.2000%	\$0	-\$7,696
51	312.003	Steam Prod-Boiler Plant - Haw 5 Rebuild	\$152,032,212	R-51	\$0	\$152,032,212	53.2000%	\$0	\$80,881,137
52	314.000	Steam Prod- Turbogenerator- Haw 5	\$50,324,824	R-52	\$0	\$50,324,824	53.2000%	\$0	\$26,772,806

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53	315.000	Steam Prod-Accessory Equip- Haw 5	\$12,644,439	R-53	\$0	\$12,644,439	53.2000%	\$0	\$6,726,842
54	315.001	Steam Prod-Accessory Equip - Haw 5 Rebuild	\$31,223,607	R-54	\$0	\$31,223,607	53.2000%	\$0	\$16,610,959
55	315.010	Stm Pr-Computer Hardware FERC 898 31200	\$711,062	R-55	\$0	\$711,062	53.2000%	\$0	\$378,285
56	315.010	Stm Pr-Computer Hardware FERC 898 31500	\$151,992	R-56	\$0	\$151,992	53.2000%	\$0	\$80,860
57	315.011	Stm Pr-Comp Hrdw Haw5 Retire FERC 898 31501	\$445,891	R-57	\$0	\$445,891	53.2000%	\$0	\$237,214
58	315.020	Stm Pr-Computer Software5yrs FERC 898 30302	\$1,002,637	R-58	\$0	\$1,002,637	53.2000%	\$0	\$533,403
59	315.030	Stm Pr-Communication Equip FERC 898 39700	\$1,247,535	R-59	\$0	\$1,247,535	53.2000%	\$0	\$663,689
60	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 5	\$2,268,390	R-60	\$0	\$2,268,390	53.2000%	\$0	\$1,206,783
61	316.001	Steam Prod-Misc Equip - Haw 5 Rebuild	\$1,739,067	R-61	\$0	\$1,739,067	53.2000%	\$0	\$925,184
62		TOTAL PRODUCTION-STM-HAWTHORN UNIT 5	\$314,583,197		\$0	\$314,583,197		\$0	\$167,358,263
63		PRODUCTION-IATAN 1							
64	310.000	Steam Prod- Land- Iatan 1	\$0	R-64	\$0	\$0	53.2000%	\$0	\$0
65	311.000	Steam Prod-Structures- Iatan 1	\$3,703,874	R-65	\$0	\$3,703,874	53.2000%	\$0	\$1,970,461
66	312.000	Steam Prod-Boiler Plant Equip- Iatan 1	\$200,769,238	R-66	\$0	\$200,769,238	53.2000%	\$0	\$106,809,235
67	312.005	Steam Prod-Boiler Plt Eq- Iatan 1 MO Juris Disallow	-\$7,505	R-67	\$0	-\$7,505	100.0000%	\$0	-\$7,505
68	314.000	Steam Prod- Turbogenerator- Iatan 1	\$33,448,271	R-68	\$0	\$33,448,271	53.2000%	\$0	\$17,794,480
69	315.000	Steam Prod-Accessory Equipment- Iatan 1	\$32,699,187	R-69	\$0	\$32,699,187	53.2000%	\$0	\$17,395,967
70	315.005	Steam Prod-Accessory Eq- Iatan 1 MO Juris Disallow	-\$320,858	R-70	\$0	-\$320,858	100.0000%	\$0	-\$320,858
71	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31200	\$1,348,866	R-71	\$0	\$1,348,866	53.2000%	\$0	\$717,597
72	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31500	\$1,254,424	R-72	\$0	\$1,254,424	53.2000%	\$0	\$667,354
73	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 30302	\$839,523	R-73	\$0	\$839,523	53.2000%	\$0	\$446,626
74	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 31500	\$1,274,753	R-74	\$0	\$1,274,753	53.2000%	\$0	\$678,169
75	315.030	Iatan Stm Pr-Communication Equip FERC 898 31500	\$7,208	R-75	\$0	\$7,208	53.2000%	\$0	\$3,835
76	315.030	Iatan Stm Pr-Communication Equip FERC 898 39700	\$42,321	R-76	\$0	\$42,321	53.2000%	\$0	\$22,515
77	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan 1	\$2,905,753	R-77	\$0	\$2,905,753	53.2000%	\$0	\$1,545,861
78	316.005	Steam Prod-Misc Pwr Plt Eq- Iatan 1 MO Juris Disallow	-\$5	R-78	\$0	-\$5	100.0000%	\$0	-\$5
79		TOTAL PRODUCTION-IATAN 1	\$277,965,050		\$0	\$277,965,050		\$0	\$147,723,732
80		PRODUCTION-IATAN COMMON							
81	310.000	Steam Prod- Land- Iatan Common	\$0	R-81	\$0	\$0	53.2000%	\$0	\$0
82	311.000	Steam Prod- Structures- Iatan Common	\$26,265,729	R-82	\$0	\$26,265,729	53.2000%	\$0	\$13,973,368
83	312.000	Steam Prod-Boiler Plant Equip- Iatan Common	\$72,747,218	R-83	\$0	\$72,747,218	53.2000%	\$0	\$38,701,520
84	312.001	Steam Prod-Unit Trains- Iatan Common	\$769,812	R-84	\$0	\$769,812	53.2000%	\$0	\$409,540
85	312.002	Steam Prod-Boiler AQC Equip-Iatan Common	\$587	R-85	\$0	\$587	53.2000%	\$0	\$312
86	314.000	Steam Prod- Turbogenerator- Iatan Common	\$1,796,013	R-86	\$0	\$1,796,013	53.2000%	\$0	\$955,479
87	315.000	Steam Prod-Accessory Equip- Iatan Common	\$9,842,217	R-87	\$0	\$9,842,217	53.2000%	\$0	\$5,236,059
88	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31200	\$409,465	R-88	\$0	\$409,465	53.2000%	\$0	\$217,835
89	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31500	\$44,908	R-89	\$0	\$44,908	53.2000%	\$0	\$23,891
90	315.010	Stm Pr-Computer Hardware FERC 898 31600	\$6,499	R-90	\$0	\$6,499	53.2000%	\$0	\$3,457
91	315.010	Stm Pr-Computer Hardware FERC 898 39102	\$336,610	R-91	\$0	\$336,610	53.2000%	\$0	\$179,077
92	315.020	Stm Pr-Computer Software5yrs FERC 30302	\$1,599,892	R-92	\$0	\$1,599,892	53.2000%	\$0	\$851,143

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93	315.020	Stm Pr-Computer Software5yrs FERC 898 31500	\$45,290	R-93	\$0	\$45,290	53.2000%	\$0	\$24,094
94	315.030	Iatan Comm Stm Pr-Communication Equip FERC 898 39700	\$350,072	R-94	\$0	\$350,072	53.2000%	\$0	\$186,238
95	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan Common	\$1,232,489	R-95	\$0	\$1,232,489	53.2000%	\$0	\$655,684
96		TOTAL PRODUCTION-IATAN COMMON	\$115,446,801		\$0	\$115,446,801		\$0	\$61,417,697
97		PRODUCTION- IATAN 2							
98	311.004	Steam Prod- Structures- Iatan 2	\$21,246,440	R-98	\$0	\$21,246,440	53.2000%	\$0	\$11,303,106
99	311.006	Steam Prod- Structures- Iatan 2 - MO Juris Disallow	-\$146,063	R-99	\$0	-\$146,063	100.0000%	\$0	-\$146,063
100	311.099	311 Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$19,240,688	R-100	\$0	\$19,240,688	100.0000%	\$0	\$19,240,688
101	312.004	Steam Prod-Boiler Plant Equip- Iatan 2	\$133,691,759	R-101	\$0	\$133,691,759	53.2000%	\$0	\$71,124,016
102	312.006	Steam Prod-Boiler Plant Equip- Iatan 2- MO Juris Disallow	-\$1,235,696	R-102	\$0	-\$1,235,696	100.0000%	\$0	-\$1,235,696
103	312.099	312 Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$137,897,545	R-103	\$0	\$137,897,545	100.0000%	\$0	\$137,897,545
104	314.004	Steam Prod-Turbogenerator- Iatan 2	\$59,396,186	R-104	\$0	\$59,396,186	53.2000%	\$0	\$31,598,771
105	314.006	Steam Prod-Turbogenerator- Iatan 2-MO Juris Disallow	-\$193,393	R-105	\$0	-\$193,393	100.0000%	\$0	-\$193,393
106	314.099	314 Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$19,135,918	R-106	\$0	\$19,135,918	100.0000%	\$0	\$19,135,918
107	315.004	Steam Prod-Accessory Equip- Iatan 2	\$15,385,999	R-107	\$0	\$15,385,999	53.2000%	\$0	\$8,185,351
108	315.006	Steam Prod-Accessory Equip- Iatan 2- MO Juris Disallow	-\$67,474	R-108	\$0	-\$67,474	100.0000%	\$0	-\$67,474
109	315.010	Stm Pr-Computer Hardware FERC 898 31204	\$558,761	R-109	\$0	\$558,761	53.2000%	\$0	\$297,261
110	315.010	Stm Pr-Computer Hardware FERC 898 31504	\$73,686	R-110	\$0	\$73,686	53.2000%	\$0	\$39,201
111	315.020	Iatan 2 Stm Pr-Computer Software5yrs FERC 898 30302	\$749,607	R-111	\$0	\$749,607	53.2000%	\$0	\$398,791
112	315.020	Stm Pr-Computer Software5yrs FERC 898 31504	\$50,122	R-112	\$0	\$50,122	53.2000%	\$0	\$26,665
113	315.030	Iatan 2 Stm Pr-Communication Equip FERC 898 39700	\$2,600	R-113	\$0	\$2,600	53.2000%	\$0	\$1,383
114	315.099	Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$6,399,672	R-114	\$0	\$6,399,672	100.0000%	\$0	\$6,399,672
115	316.004	Steam Prod- Misc Power Plant Equip- Iatan 2	\$1,240,608	R-115	\$0	\$1,240,608	53.2000%	\$0	\$660,003
116	316.006	Steam Prod- Misc Pwr Plt Eq- Iatan 2-MO Juris Disallow	-\$6,355	R-116	\$0	-\$6,355	100.0000%	\$0	-\$6,355
117	316.099	Iatan 2 316 Regulatory Plan-EO-2005-0329-Cum Addl Amort	\$704,779	R-117	\$0	\$704,779	100.0000%	\$0	\$704,779
118		TOTAL PRODUCTION- IATAN 2	\$414,125,389		\$0	\$414,125,389		\$0	\$305,364,169
119		LACYGNE COMMON PLANT							
120	310.000	Steam Prod- Land- LaCygne Common	\$0	R-120	\$0	\$0	53.2000%	\$0	\$0
121	311.000	Steam Prod- Structures- LaCygne Common	\$36,104,358	R-121	\$0	\$36,104,358	53.2000%	\$0	\$19,207,518
122	312.000	Steam Prod-Boiler Plant Equip- LaCygne Common	\$51,361,637	R-122	\$0	\$51,361,637	53.2000%	\$0	\$27,324,391
123	312.001	Steam Prod-Unit Trains- LaCygne Common	\$226,190	R-123	\$0	\$226,190	53.2000%	\$0	\$120,333
124	312.002	Steam Prod-Boiler AQC Equip-LaCygne Common	\$36,061	R-124	\$0	\$36,061	53.2000%	\$0	\$19,184
125	314.000	Steam Prod- Turbogenerator- LaCygne Common	\$356,206	R-125	\$0	\$356,206	53.2000%	\$0	\$189,502
126	315.000	Steam Prod-Accessory Equip- LaCygne Common	\$2,346,859	R-126	\$0	\$2,346,859	53.2000%	\$0	\$1,248,529
127	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31200	\$1,618,859	R-127	\$0	\$1,618,859	53.2000%	\$0	\$861,233
128	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31500	\$14,473	R-128	\$0	\$14,473	53.2000%	\$0	\$7,700
129	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 39102	\$171,010	R-129	\$0	\$171,010	53.2000%	\$0	\$90,977
130	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 30302	\$1,177,767	R-130	\$0	\$1,177,767	53.2000%	\$0	\$626,572

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131	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 31500	\$3,683	R-131	\$0	\$3,683	53.2000%	\$0	\$1,959
132	315.030	LACYGNE Stm Pr-Communication Equip FERC 898 39700	\$492,922	R-132	\$0	\$492,922	53.2000%	\$0	\$262,235
133	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne Common	\$1,814,328	R-133	\$0	\$1,814,328	53.2000%	\$0	\$965,222
134		TOTAL LACYGNE COMMON PLANT	\$95,724,353		\$0	\$95,724,353		\$0	\$50,925,355
135		PRODUCTION-STM-LACYGNE 1							
136	310.000	Steam Prod- Land- LaCygne 1	\$0	R-136	\$0	\$0	53.2000%	\$0	\$0
137	311.000	Steam Prod- Structures- LaCygne 1	\$11,379,997	R-137	\$0	\$11,379,997	53.2000%	\$0	\$6,054,158
138	312.000	Steam Prod-Boiler Plant Equip- LaCygne 1	\$197,718,172	R-138	\$0	\$197,718,172	53.2000%	\$0	\$105,186,068
139	312.002	Steam Prod-Boiler AQC Equip.-LaCygne 1	\$2,582,914	R-139	\$0	\$2,582,914	53.2000%	\$0	\$1,374,110
140	314.000	Steam Prod- Turbogenerator- LaCygne 1	\$27,027,837	R-140	\$0	\$27,027,837	53.2000%	\$0	\$14,378,809
141	315.000	Steam Prod-Accessory Equip- LaCygne 1	\$14,615,417	R-141	\$0	\$14,615,417	53.2000%	\$0	\$7,775,402
142	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31200	\$1,292,370	R-142	\$0	\$1,292,370	53.2000%	\$0	\$687,541
143	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31202	\$47,485	R-143	\$0	\$47,485	53.2000%	\$0	\$25,262
144	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31500	\$41,297	R-144	\$0	\$41,297	53.2000%	\$0	\$21,970
145	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 30302	\$299,646	R-145	\$0	\$299,646	53.2000%	\$0	\$159,412
146	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 31200	\$1,182,198	R-146	\$0	\$1,182,198	53.2000%	\$0	\$628,929
147	315.030	Lacygne 1 Stm Pr-Communication Equip FERC 898 39700	\$3,951	R-147	\$0	\$3,951	53.2000%	\$0	\$2,102
148	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne 1	\$1,079,469	R-148	\$0	\$1,079,469	53.2000%	\$0	\$574,278
149		TOTAL PRODUCTION-STM-LACYGNE 1	\$257,270,753		\$0	\$257,270,753		\$0	\$136,868,041
150		PRODUCTION-STM-LACYGNE 2							
151	311.000	Steam Prod- Structures- LaCygne 2	\$2,040,494	R-151	\$0	\$2,040,494	53.2000%	\$0	\$1,085,543
152	312.000	Steam Prod-Boiler Plant Equip- LaCygne 2	\$121,320,514	R-152	\$0	\$121,320,514	53.2000%	\$0	\$64,542,513
153	312.002	Steam Prod-Boiler AQC Equip-Lacygne 2	\$23,721	R-153	\$0	\$23,721	53.2000%	\$0	\$12,620
154	314.000	Steam Prod- Turbogenerator- LaCygne 2	\$19,327,260	R-154	\$0	\$19,327,260	53.2000%	\$0	\$10,282,102
155	315.000	Steam Prod-Accessory Equip- LaCygne 2	\$11,484,815	R-155	\$0	\$11,484,815	53.2000%	\$0	\$6,109,922
156	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31200	\$8,285	R-156	\$0	\$8,285	53.2000%	\$0	\$4,408
157	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31500	\$888,236	R-157	\$0	\$888,236	53.2000%	\$0	\$472,542
158	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 30302	\$651,002	R-158	\$0	\$651,002	53.2000%	\$0	\$346,333
159	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 31200	\$794,339	R-159	\$0	\$794,339	53.2000%	\$0	\$422,588
160	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 31500	\$702	R-160	\$0	\$702	53.2000%	\$0	\$373
161	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 39700	\$315,570	R-161	\$0	\$315,570	53.2000%	\$0	\$167,883
162	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne 2	\$555,634	R-162	\$0	\$555,634	53.2000%	\$0	\$295,597
163		TOTAL PRODUCTION-STM-LACYGNE 2	\$157,410,572		\$0	\$157,410,572		\$0	\$83,742,424
164		PRODUCTION STM- MONTROSE COMMON							
165	310.000	Steam Prod- Land- Montrose Common	\$0	R-165	\$0	\$0	53.2000%	\$0	\$0
166	311.000	Steam Prod- Structures- Montrose Common	\$1,233,776	R-166	\$0	\$1,233,776	53.2000%	\$0	\$656,369
167	312.000	Steam Prod-Boiler Plant Equip- Montrose Common	\$8,881	R-167	\$0	\$8,881	53.2000%	\$0	\$4,725

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168	316.000	Steam Prod-Misc Pwr Plt Equip-Montrose Common	\$2,286	R-168	\$0	\$2,286	53.2000%	\$0	\$1,216
169		TOTAL PRODUCTION STM- MONTROSE COMMON	\$1,244,943		\$0	\$1,244,943		\$0	\$662,310
170		TOTAL STEAM PRODUCTION	\$1,646,532,073		\$0	\$1,646,532,073		\$0	\$960,850,851
171		NUCLEAR PRODUCTION							
172		WOLF CREEK NUCLEAR PRODUCTION							
173	320.000	Nucl Prod - Land & Land Rights	\$0	R-173	\$0	\$0	53.2000%	\$0	\$0
174	321.000	Nucl Prod - Structures & Improvements	\$319,719,824	R-174	\$0	\$319,719,824	53.2000%	\$0	\$170,090,946
175	321.001	Nucl Prod - Structures MO Gross Up AFDC	\$14,715,461	R-175	\$0	\$14,715,461	100.0000%	\$0	\$14,715,461
176	322.000	Nucl Prod - Reactor Plant Equipment	\$527,391,153	R-176	\$0	\$527,391,153	53.2000%	\$0	\$280,572,093
177	322.001	Nucl Prod - Reactor - MO Gross Up AFDC	\$38,537,442	R-177	\$0	\$38,537,442	100.0000%	\$0	\$38,537,442
178	322.002	Nucl Prod - MO Juris deprec 40 to 60 yr EO-05-0359	\$14,591,667	R-178	\$0	\$14,591,667	53.2000%	\$0	\$7,762,767
179	323.000	Nucl Prod - Turbogenerator Units	\$130,846,120	R-179	\$0	\$130,846,120	53.2000%	\$0	\$69,610,136
180	323.001	Nucl Prod - Turbogenerator MO Gross Up AFDC	\$4,829,201	R-180	\$0	\$4,829,201	100.0000%	\$0	\$4,829,201
181	324.000	Nucl Prod - Accessory Equip	\$97,482,444	R-181	\$0	\$97,482,444	53.2000%	\$0	\$51,860,660
182	324.001	Nucl Prod - Accessory Equip - MO Gross Up AFDC	\$4,672,686	R-182	\$0	\$4,672,686	100.0000%	\$0	\$4,672,686
183	324.010	Nucl Pr-Computer Hardware FERC 898 32400	\$4,904,989	R-183	\$0	\$4,904,989	53.2000%	\$0	\$2,609,454
184	324.010	Nucl Pr-Computer Hardware FERC 898 32500	\$26,684,100	R-184	\$0	\$26,684,100	53.2000%	\$0	\$14,195,941
185	324.010	Nucl Pr-Computer Hardware FERC 898 39101	\$3,834	R-185	\$0	\$3,834	53.2000%	\$0	\$2,040
186	324.010	Nucl Pr-Computer Hardware FERC 898 39102	\$7,833,950	R-186	\$0	\$7,833,950	53.2000%	\$0	\$4,167,661
187	324.020	Nucl Pr-Computer Software5yr FERC 898 30300	\$75,300	R-187	\$0	\$75,300	53.2000%	\$0	\$40,060
188	324.020	Nucl Pr-Computer Software5yr FERC 898 30302	\$381,151	R-188	\$0	\$381,151	53.2000%	\$0	\$202,772
189	324.020	Nucl Pr-Computer Software5yr FERC 898 30305	\$31,959,642	R-189	\$0	\$31,959,642	53.2000%	\$0	\$17,002,530
190	324.023	Nucl Pr-Computer Softwar10yr FERC 898 30303	\$8,074,233	R-190	\$0	\$8,074,233	53.2000%	\$0	\$4,295,492
191	324.030	Nucl Pr-Communication Equip FERC 898 39700	\$2,810,320	R-191	\$0	\$2,810,320	53.2000%	\$0	\$1,495,090
192	325.000	Nucl Prod - Misc Power Plant Equip	\$39,749,563	R-192	\$0	\$39,749,563	53.2000%	\$0	\$21,146,768
193	325.001	Nucl Prod - Misc Pwr Plt Equip - MO Gross Up AFDC	\$948,654	R-193	\$0	\$948,654	100.0000%	\$0	\$948,654
194	328.000	Nucl Prod - Disallow - MO Gross Up AFDC 100% MO	-\$6,386,669	R-194	\$0	-\$6,386,669	100.0000%	\$0	-\$6,386,669
195	328.001	Nucl Prod - MPSC Disallow - MO Basis	-\$92,928,075	R-195	\$0	-\$92,928,075	53.2000%	\$0	-\$49,437,736
196	328.005	Nucl Prod - Disallow - Pre 1988 Res	-\$10,086,006	R-196	\$0	-\$10,086,006	53.2000%	\$0	-\$5,365,755
197		TOTAL WOLF CREEK NUCLEAR PRODUCTION	\$1,166,810,984		\$0	\$1,166,810,984		\$0	\$647,567,694
198		TOTAL NUCLEAR PRODUCTION	\$1,166,810,984		\$0	\$1,166,810,984		\$0	\$647,567,694
199		HYDRAULIC PRODUCTION							
200		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
201		OTHER PRODUCTION							
202		PRODUCTION- HAWTHORN 6 COMBINED CYCL							
203	341.000	Other Prod - Structures Haw 6	\$108,980	R-203	\$0	\$108,980	53.2000%	\$0	\$57,977
204	342.000	Other Prod - Fuel Holders Haw 6	\$638,260	R-204	\$0	\$638,260	53.2000%	\$0	\$339,554
205	344.000	Other Prod - Generators Haw 6	\$29,362,007	R-205	\$0	\$29,362,007	53.2000%	\$0	\$15,620,588
206	345.000	Other Prod - Accessory Equip - Haw 6	\$1,644,987	R-206	\$0	\$1,644,987	53.2000%	\$0	\$875,133
207	345.010	Hawthorn 6 Oth Prod-Computer Hardware FERC 898 34400	\$327,723	R-207	\$0	\$327,723	53.2000%	\$0	\$174,349

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208	345.020	Hawthorn 6 Oth Prod-Computer Softwar5yr FERC 898 30302	\$33,672	R-208	\$0	\$33,672	53.2000%	\$0	\$17,914
209	346.000	Other Prod - Misc Pwr Plt Equip - Haw 6	-\$2,593	R-209	\$0	-\$2,593	53.2000%	\$0	-\$1,379
210		TOTAL PRODUCTION- HAWTHORN 6 COMBINED CYCL	\$32,113,036		\$0	\$32,113,036		\$0	\$17,084,136
211		PRODUCTION - HAWTHORN 9 COMBINED CYCL							
212	311.000	Steam Prod- Structures- Haw 9	\$919,156	R-212	\$0	\$919,156	53.2000%	\$0	\$488,991
213	312.000	Steam Prod-Boiler Plant Equip- Haw 9	\$21,163,303	R-213	\$0	\$21,163,303	53.2000%	\$0	\$11,258,877
214	314.000	Steam Prod- Turbogenerator- Haw 9	\$7,309,093	R-214	\$0	\$7,309,093	53.2000%	\$0	\$3,888,437
215	315.000	Steam Prod-Accessory Equip- Haw 9	\$8,551,950	R-215	\$0	\$8,551,950	53.2000%	\$0	\$4,549,637
216	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31200	\$357,941	R-216	\$0	\$357,941	53.2000%	\$0	\$190,425
217	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31500	\$81,203	R-217	\$0	\$81,203	53.2000%	\$0	\$43,200
218	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 9	\$102,399	R-218	\$0	\$102,399	53.2000%	\$0	\$54,476
219		TOTAL PRODUCTION - HAWTHORN 9 COMBINED CYCL	\$38,485,045		\$0	\$38,485,045		\$0	\$20,474,043
220		PRODUCTION - NORTHEAST STATION							
221	340.000	Other Prod - Land -NE	\$0	R-221	\$0	\$0	53.2000%	\$0	\$0
222	341.000	Other Prod - Structures - NE	\$1,200,226	R-222	\$0	\$1,200,226	53.2000%	\$0	\$638,520
223	342.000	Other Prod - Fuel Holders - NE	\$1,524,904	R-223	\$0	\$1,524,904	53.2000%	\$0	\$811,249
224	344.000	Other Prod - Generators - NE	\$49,713,235	R-224	\$0	\$49,713,235	53.2000%	\$0	\$26,447,441
225	345.000	Other Prod - Accessory Equip - NE	\$7,488,428	R-225	\$0	\$7,488,428	53.2000%	\$0	\$3,983,844
226	345.010	Oth Prod-Computer Hardware FERC 898 39102	\$17,356	R-226	\$0	\$17,356	53.2000%	\$0	\$9,233
227	345.010	Oth Prod-Computer Hardware FERC 898 39700	\$61,870	R-227	\$0	\$61,870	53.2000%	\$0	\$32,915
228	345.030	Oth Prod-Communication Equip FERC 898 39700	\$10,381	R-228	\$0	\$10,381	53.2000%	\$0	\$5,523
229	346.000	Other Prod - Misc Pwr Plt Equip - NE	\$183,980	R-229	\$0	\$183,980	53.2000%	\$0	\$97,877
230		TOTAL PRODUCTION - NORTHEAST STATION	\$60,200,380		\$0	\$60,200,380		\$0	\$32,026,602
231		PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE							
232	341.000	Other Prod - Structures - Haw 7	\$364,376	R-232	\$0	\$364,376	53.2000%	\$0	\$193,848
233	342.000	Other Prod - Fuel Holders - Haw 7	\$1,056,936	R-233	\$0	\$1,056,936	53.2000%	\$0	\$562,290
234	344.000	Other Prod - Generators - Haw 7	\$15,651,206	R-234	\$0	\$15,651,206	53.2000%	\$0	\$8,326,442
235	345.000	Other Prod - Accessory Equip - Haw 7	\$1,424,105	R-235	\$0	\$1,424,105	53.2000%	\$0	\$757,624
236	345.010	Haw 7 Oth Prod-Computer Hardware FERC 898 34400	\$80,835	R-236	\$0	\$80,835	53.2000%	\$0	\$43,004
237	346.000	Other Prod - Misc Pwr Plt Equip - Haw 7	\$239	R-237	\$0	\$239	53.2000%	\$0	\$127
238		TOTAL PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE	\$18,577,697		\$0	\$18,577,697		\$0	\$9,883,335
239		PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE							
240	341.000	Other Prod - Structures - Haw 8	\$74,700	R-240	\$0	\$74,700	53.2000%	\$0	\$39,740
241	342.000	Other Prod - Fuel Holders - Haw 8	\$835,489	R-241	\$0	\$835,489	53.2000%	\$0	\$444,480
242	344.000	Other Prod - Generators - Haw 8	\$16,260,926	R-242	\$0	\$16,260,926	53.2000%	\$0	\$8,650,813
243	345.000	Other Prod - Accessory Equip - Haw 8	\$930,660	R-243	\$0	\$930,660	53.2000%	\$0	\$495,111
244	345.010	Haw 8 Oth Prod-Computer Hardware FERC 898 34400	\$81,830	R-244	\$0	\$81,830	53.2000%	\$0	\$43,534
245	346.000	Other Prod - Misc Pwr Plt Equip - Haw 8	\$0	R-245	\$0	\$0	53.2000%	\$0	\$0
246		TOTAL PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE	\$18,183,605		\$0	\$18,183,605		\$0	\$9,673,678
247		PROD OTHER - WEST GARDNER 1, 2, 3 & 4							
248	340.000	Other Prod - Land - W. Gardner	\$0	R-248	\$0	\$0	53.2000%	\$0	\$0
249	340.001	Other Prod- Land Rights-Easements - W. Gardner	\$25,088	R-249	\$0	\$25,088	53.2000%	\$0	\$13,347
250	341.000	Other Prod - Structures- W. Gardner	\$1,708,655	R-250	\$0	\$1,708,655	53.2000%	\$0	\$909,004
251	342.000	Other Prod- Fuel Holders- W. Gardner	\$1,725,899	R-251	\$0	\$1,725,899	53.2000%	\$0	\$918,178
252	344.000	Other Prod - Generators- W. Gardner	\$65,646,789	R-252	\$0	\$65,646,789	53.2000%	\$0	\$34,924,092

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253	345.000	Other Prod- Accessory Equip - W. Gardner	\$3,942,471	R-253	\$0	\$3,942,471	53.2000%	\$0	\$2,097,395
254	345.010	Oth Prod-Computer Hardware FERC 898 34400	\$97,793	R-254	\$0	\$97,793	53.2000%	\$0	\$52,026
255	345.020	Oth Prod-Computer Softwar5yr FERC 898 30302	\$107,622	R-255	\$0	\$107,622	53.2000%	\$0	\$57,255
256	345.030	Oth Prod-Communication Equip FERC 898 39102	\$22,470	R-256	\$0	\$22,470	53.2000%	\$0	\$11,954
257	345.030	WG 1-4 Oth Prod-Communication Equip FERC 898 39700	\$24,264	R-257	\$0	\$24,264	53.2000%	\$0	\$12,908
258	346.000	Other Prod- Misc Pwr Plt Equip - W. Gardner	\$68,793	R-258	\$0	\$68,793	53.2000%	\$0	\$36,598
259		TOTAL PROD OTHER - WEST GARDNER 1, 2, 3 & 4	\$73,369,844		\$0	\$73,369,844		\$0	\$39,032,757
260		PROD OTHER - MIAMI/OSAWATOMIE 1							
261	340.000	Other Prod - Land- Osawatomie	\$0	R-261	\$0	\$0	53.2000%	\$0	\$0
262	341.000	Other Prod - Structures- Osawatomie	\$852,863	R-262	\$0	\$852,863	53.2000%	\$0	\$453,723
263	342.000	Other Prod - Fuel Holders- Osawatomie	\$1,086,406	R-263	\$0	\$1,086,406	53.2000%	\$0	\$577,968
264	344.000	Other Prod - Generators- Osawatomie	\$16,526,996	R-264	\$0	\$16,526,996	53.2000%	\$0	\$8,792,362
265	345.000	Other Prod - Accessory Equip - Osawatomie	\$1,145,291	R-265	\$0	\$1,145,291	53.2000%	\$0	\$609,295
266	345.010	OSA Oth Prod-Computer Hardware FERC 898 34400	\$58,890	R-266	\$0	\$58,890	53.2000%	\$0	\$31,329
267	345.020	OSA Oth Prod-Computer Softwar5yr FERC 898 30302	\$26,265	R-267	\$0	\$26,265	53.2000%	\$0	\$13,973
268	346.000	Other Prod- Misc Pwr Plt Equip - Osawatomie	\$23,342	R-268	\$0	\$23,342	53.2000%	\$0	\$12,418
269		TOTAL PROD OTHER - MIAMI/OSAWATOMIE 1	\$19,720,053		\$0	\$19,720,053		\$0	\$10,491,068
270		PRODUCTION PLANT - WIND GEN-SPEARVILLE CMN							
271	338.210	Wind-Structures FERC 898 34102	\$4,055,661	R-271	\$0	\$4,055,661	53.2000%	\$0	\$2,157,612
272	338.210	Wind-Structures FERC 898 34402	\$880,727	R-272	\$0	\$880,727	53.2000%	\$0	\$468,547
273	338.230	Wind-Turbines FERC 898 34402	\$459,603	R-273	\$0	\$459,603	53.2000%	\$0	\$244,509
274	338.260	Wind-Collector System FERC 898 34402	\$10,500,363	R-274	\$0	\$10,500,363	53.2000%	\$0	\$5,586,193
275	338.290	Wind-Accessory Equip FERC 898 34402	\$5,412,176	R-275	\$0	\$5,412,176	53.2000%	\$0	\$2,879,278
276	338.290	Wind-Accessory Equip FERC 898 34502	\$6,413	R-276	\$0	\$6,413	53.2000%	\$0	\$3,412
277	338.300	Wind-Computer Hardware FERC 898 34502	\$559,527	R-277	\$0	\$559,527	53.2000%	\$0	\$297,668
278	338.300	Wind-Computer Hardware FERC 898 34602	\$278	R-278	\$0	\$278	53.2000%	\$0	\$148
279	338.300	Wind-Computer Hardware FERC 898 39102	\$7,290	R-279	\$0	\$7,290	53.2000%	\$0	\$3,878
280	338.320	Wind-Communication Equip FERC 898 39700	\$1,140,595	R-280	\$0	\$1,140,595	53.2000%	\$0	\$606,797
281	338.330	Wind-Misc Pwr Plant Equip FERC 898 34402	\$166,831	R-281	\$0	\$166,831	53.2000%	\$0	\$88,754
282	338.330	Wind-Misc Pwr Plant Equip FERC 898 34602	\$92,481	R-282	\$0	\$92,481	53.2000%	\$0	\$49,200
283	341.002	Other Prod - Structures - Elec Wind	\$0	R-283	\$0	\$0	53.2000%	\$0	\$0
284	344.002	Other Prod - Generators - Elec Wind	\$0	R-284	\$0	\$0	53.2000%	\$0	\$0
285	345.002	Other Prod-Accessory Equip-Wind	\$0	R-285	\$0	\$0	53.2000%	\$0	\$0
286	346.002	Other Prod - Misc Pwr Plt Equip-Wind	\$0	R-286	\$0	\$0	53.2000%	\$0	\$0
287		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE CMN	\$23,281,945		\$0	\$23,281,945		\$0	\$12,385,996
288		PRODUCTION PLANT - WIND GEN-SPEARVILLE 1							
289	338.210	S1 Wind-Structures FERC 898 34402	\$5,498,072	R-289	\$0	\$5,498,072	53.2000%	\$0	\$2,924,974
290	338.230	S1 Wind-Turbines FERC 898 34402	\$102,811,481	R-290	\$0	\$102,811,481	53.2000%	\$0	\$54,695,708
291	338.240	S1 Wind-Towers and Fixtures FERC 898 34102	\$118,507	R-291	\$0	\$118,507	53.2000%	\$0	\$63,046
292	338.270	S1 Wind-Generater Step-Up (GSU) FERC 898 34402	\$2,328	R-292	\$0	\$2,328	53.2000%	\$0	\$1,238
293	338.290	S1 Wind-Accessory Equip FERC 898 34402	-\$84,284	R-293	\$0	-\$84,284	53.2000%	\$0	-\$44,839
294	341.002	S1 Other Prod - Structures - Elec Wind	\$0	R-294	\$0	\$0	53.2000%	\$0	\$0

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295	344.002	S1 Other Prod - Generators - Elec Wind	\$0	R-295	\$0	\$0	53.2000%	\$0	\$0
296	345.002	S1 Other Prod-Accessory Equip-Wind	\$0	R-296	\$0	\$0	53.2000%	\$0	\$0
297	346.002	S1 Other Prod - Misc Pwr Plt Equip-Wind	\$0	R-297	\$0	\$0	53.2000%	\$0	\$0
298		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 1	\$108,346,104		\$0	\$108,346,104		\$0	\$57,640,127
299		PRODUCTION PLANT - WIND GEN-SPEARVILLE 2							
300	338.210	S2 Wind-Structures FERC 898 34402	\$4,003,361	R-300	\$0	\$4,003,361	53.2000%	\$0	\$2,129,788
301	338.230	S2 Wind-Turbines FERC 898 34402	\$96,112,526	R-301	\$0	\$96,112,526	53.2000%	\$0	\$51,131,864
302	338.240	S2 Wind-Towers and Fixtures FERC 898 34102	\$72,586	R-302	\$0	\$72,586	53.2000%	\$0	\$38,616
303	338.270	S2 Wind-Generater Step-Up (GSU) FERC 898 34402	\$8,860	R-303	\$0	\$8,860	53.2000%	\$0	\$4,714
304	338.290	S2 Wind-Accessory Equip 34402	\$219,950	R-304	\$0	\$219,950	53.2000%	\$0	\$117,013
305	341.002	S2 Other Prod - Structures - Elec Wind	\$0	R-305	\$0	\$0	53.2000%	\$0	\$0
306	344.002	S2 Other Prod - Generators - Elec Wind	\$0	R-306	\$0	\$0	53.2000%	\$0	\$0
307	346.002	S2 Other Prod - Misc Pwr Plt Equip-Wind	\$0	R-307	\$0	\$0	53.2000%	\$0	\$0
308		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 2	\$100,417,283		\$0	\$100,417,283		\$0	\$53,421,995
309		PRODUCTION PLANT - SOLAR							
310	338.040	Solar-Panels FERC 898 34401	\$853,637	R-310	\$0	\$853,637	53.2000%	\$0	\$454,135
311	344.001	Greenwood Solar	\$0	R-311	\$2,335,374	\$2,335,374	53.2000%	\$0	\$1,242,419
312		TOTAL PRODUCTION PLANT - SOLAR	\$853,637		\$2,335,374	\$3,189,011		\$0	\$1,696,554
313		PRODUCTION PLANT - HAWTHORN SOLAR							
314	338.020	HAW SOL Solar-Structures FERC 898 34401	\$238,912	R-314	\$0	\$238,912	53.2000%	\$0	\$127,101
315	338.040	HAW SOL Solar-Panels FERC 898 34401	\$808,657	R-315	\$0	\$808,657	53.2000%	\$0	\$430,206
316	338.050	HAW SOL Solar-Collector System FERC 898 34401	\$358,703	R-316	\$0	\$358,703	53.2000%	\$0	\$190,830
317	338.070	HAW SOL Solar-Inverters FERC 898 34401	\$99,181	R-317	\$0	\$99,181	53.2000%	\$0	\$52,764
318	338.080	HAW SOL Solar-Accessory Equip FERC 898 34401	\$239,006	R-318	\$0	\$239,006	53.2000%	\$0	\$127,151
319	344.001	HAW SOL Other Prod - Generators - Elec Solar	\$0	R-319	\$0	\$0	53.2000%	\$0	\$0
320		TOTAL PRODUCTION PLANT - HAWTHORN SOLAR	\$1,744,459		\$0	\$1,744,459		\$0	\$928,052
321		GENERAL PLANT- GENERAL EQUIP/TOOLS							
322	316.000	GEN PLANT Steam Prod-Misc Power Plt Equip	\$494,350	R-322	\$0	\$494,350	53.2000%	\$0	\$262,994
323		TOTAL GENERAL PLANT- GENERAL EQUIP/TOOLS	\$494,350		\$0	\$494,350		\$0	\$262,994
324		BULK OIL FACILITY NE							
325	310.000	Steam Prod- Land- Bulk Oil NE	\$0	R-325	\$0	\$0	53.2000%	\$0	\$0
326	311.000	Steam Prod-Structures- Bulk Oil NE	\$71,417	R-326	\$0	\$71,417	53.2000%	\$0	\$37,994
327	312.000	Steam Prod- Boiler Plt Equip- Bulk Oil NE	\$430,233	R-327	\$0	\$430,233	53.2000%	\$0	\$228,884
328	315.000	Steam Prod- Accessory Equip- Bulk Oil NE	\$21,843	R-328	\$0	\$21,843	53.2000%	\$0	\$11,620
329	316.000	Steam Prod-Misc Pwr Plt Equip- Bulk Oil NE	\$38,558	R-329	\$0	\$38,558	53.2000%	\$0	\$20,513
330		TOTAL BULK OIL FACILITY NE	\$562,051		\$0	\$562,051		\$0	\$299,011
331		RETIREMENTS WORK IN PROGRESS- PROD							
332		Production - Salvage & Removal Retirements not classified-Nuclear and Steam	-\$48,868,807	R-332	\$0	-\$48,868,807	53.2000%	\$0	-\$25,998,205
333		TOTAL RETIREMENTS WORK IN PROGRESS-PROD	-\$48,868,807		\$0	-\$48,868,807		\$0	-\$25,998,205

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334		OTHER PRODUCTION PLANT							
335		TOTAL OTHER PRODUCTION PLANT	\$0		\$0	\$0		\$0	\$0
336		TOTAL OTHER PRODUCTION	\$447,480,682		\$2,335,374	\$449,816,056		\$0	\$239,302,143
337		TOTAL PRODUCTION PLANT	\$3,260,823,739		\$2,335,374	\$3,263,159,113		\$0	\$1,847,720,688
338		TRANSMISSION PLANT							
339	350.000	Trsm-Land-Elec	\$0	R-339	\$0	\$0	53.2000%	\$0	\$0
340	350.001	Trsm-Land Rights-Elec	\$11,718,531	R-340	\$0	\$11,718,531	53.2000%	\$0	\$6,234,258
341	350.002	Trsm-Land Rights-Wolf Creek-Elec	\$163	R-341	\$0	\$163	53.2000%	\$0	\$87
342	351.010	Trsm-Computer Hardware FERC 898 39102	\$8,347	R-342	\$0	\$8,347	53.2000%	\$0	\$4,441
343	351.030	Trsm-Communication Equip FERC 898 35300	\$1,503,109	R-343	\$0	\$1,503,109	53.2000%	\$0	\$799,654
344	351.030	Trsm-Communication Equip FERC 898 35303	\$4,611,512	R-344	\$0	\$4,611,512	53.2000%	\$0	\$2,453,324
345	351.030	Trsm-Communication Equip FERC 898 35600	\$7,398,653	R-345	\$0	\$7,398,653	53.2000%	\$0	\$3,936,083
346	351.030	Trsm-Communication Equip FERC 898 39102	\$2,869	R-346	\$0	\$2,869	53.2000%	\$0	\$1,526
347	351.030	Trsm-Communication Equip FERC 898 39700	\$92,346	R-347	\$0	\$92,346	53.2000%	\$0	\$49,128
348	351.035	Trsm-Communication Eq 34.5kV FERC 898 35605	\$592	R-348	\$0	\$592	53.2000%	\$0	\$315
349	351.037	Trsm-Communication Eq Retire FERC 898 35303	\$2,970,657	R-349	\$0	\$2,970,657	53.2000%	\$0	\$1,580,390
350	352.000	Trsm-Structures & Impr-Elec	\$3,977,188	R-350	\$0	\$3,977,188	53.2000%	\$0	\$2,115,864
351	352.001	Trsm-Structures & Impr - Wolf Creek -Elec	\$136,690	R-351	\$0	\$136,690	53.2000%	\$0	\$72,719
352	352.002	Trsm-Structures & Impr - WC-MO Gross Up AFDC	\$0	R-352	\$0	\$0	100.0000%	\$0	\$0
353	352.003	Trsm-Structures & Impr - WC-MO Gross Up FERC 898 35202	\$8,426	R-353	\$0	\$8,426	100.0000%	\$0	\$8,426
354	353.000	Trsm-Station Equip-Elec	\$57,246,140	R-354	\$0	\$57,246,140	53.2000%	\$0	\$30,454,946
355	353.001	Trsm-Station Equip-Wolf Creek-Elec	\$8,984,150	R-355	\$0	\$8,984,150	53.2000%	\$0	\$4,779,568
356	353.002	Trsm-Station Equip- WC- MO Gross Up AFDC	\$0	R-356	\$0	\$0	100.0000%	\$0	\$0
357	353.003	Trsm-Station Equip-Communication	\$0	R-357	\$0	\$0	53.2000%	\$0	\$0
358	353.003	Trsm-Station Equip- WC- MO Gross Up FERC 898 35302	\$451,819	R-358	\$0	\$451,819	100.0000%	\$0	\$451,819
359	354.000	Trsm-Towers & Fixtures-Elec	\$4,476,747	R-359	\$0	\$4,476,747	53.2000%	\$0	\$2,381,629
360	354.005	Trsm-Towers & Fixtures-Elec - SubTransm - 34.5kv	\$11,029	R-360	\$0	\$11,029	53.2000%	\$0	\$5,867
361	355.000	Trsm-Poles & Fixtures-Elec	\$84,234,909	R-361	\$0	\$84,234,909	53.2000%	\$0	\$44,812,972
362	355.001	Trsm-Poles & Fixtures- Wolf Creek -Elec	\$64,813	R-362	\$0	\$64,813	53.2000%	\$0	\$34,481
363	355.002	Trsm-Poles & Fixtures- WC- MO Gross Up AFDC	\$0	R-363	\$0	\$0	100.0000%	\$0	\$0
364	355.003	Trsm-Poles & Fixtures- WC- MO Gross Up FERC 898 35502	\$4,493	R-364	\$0	\$4,493	100.0000%	\$0	\$4,493
365	355.005	Trsm-Poles & Fixtures-Elec-SubTransm - 34.5kv	\$13,142,677	R-365	\$0	\$13,142,677	53.2000%	\$0	\$6,991,904
366	356.000	Trsm-OH Conductors & Devices-Elec	\$58,020,213	R-366	\$0	\$58,020,213	53.2000%	\$0	\$30,866,753
367	356.001	Trsm-OH Conductors & Devices-Wolf Creek-Elec	\$33,655	R-367	\$0	\$33,655	53.2000%	\$0	\$17,904
368	356.002	Trsm-OH Conductors & Dev-WC-MO Gross Up AFDC	\$0	R-368	\$0	\$0	100.0000%	\$0	\$0
369	356.003	Trsm-OH Conductors & Dev-WC-MO Gross Up FERC 898 35602	\$2,072	R-369	\$0	\$2,072	100.0000%	\$0	\$2,072
370	356.005	Trsm-OH Conductors & Devices-Elec-SubTransm - 34.5kv	\$10,599,615	R-370	\$0	\$10,599,615	53.2000%	\$0	\$5,638,995
371	357.000	Trsm-UG Conduit-Elec	\$2,388,740	R-371	\$0	\$2,388,740	53.2000%	\$0	\$1,270,810
372	357.005	Trsm-UG Conduit-Elec - SubTransmission	\$220,051	R-372	\$0	\$220,051	53.2000%	\$0	\$117,067
373	358.000	Trsm-UG Conductors & Devices-Elec	\$2,651,569	R-373	\$0	\$2,651,569	53.2000%	\$0	\$1,410,635
374	358.005	Trsm-UG Conductors & Devices-Elec-SubTransm - 34.5kv	\$74,798	R-374	\$0	\$74,798	53.2000%	\$0	\$39,793
375		Transmission-Salvage & Removal : Retirements not classified	-\$8,612,781	R-375	\$0	-\$8,612,781	53.2000%	\$0	-\$4,581,999
376		TOTAL TRANSMISSION PLANT	\$266,423,792		\$0	\$266,423,792		\$0	\$141,955,924

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
377		DISTRIBUTION PLANT							
378	360.000	Dist-Land-Elec	\$0	R-378	\$0	\$0	72.9917%	\$0	\$0
379	360.001	Dist-Land Rights-Elec	\$11,997,968	R-379	\$0	\$11,997,968	60.5138%	\$0	\$7,260,426
380	361.000	Dist-Structures & Improvements-Elec	\$8,936,633	R-380	\$0	\$8,936,633	54.3547%	\$0	\$4,857,480
381	362.000	Dist-Station Equipment-Elec	\$87,665,748	R-381	\$0	\$87,665,748	61.3203%	\$0	\$53,756,900
382	362.003	Dist-Station Equipment-Communications	\$0	R-382	\$0	\$0	56.7513%	\$0	\$0
383	363.000	Dist-Energy Storage Equipment	\$0	R-383	\$0	\$0	100.0000%	\$0	\$0
384	363.010	Dist-Computer Hardware FERC 898 39102	\$3,596	R-384	\$0	\$3,596	0.0000%	\$0	\$0
385	363.030	Dist-Communication Equip FERC 898 36200	\$657,561	R-385	\$0	\$657,561	56.7513%	\$0	\$373,174
386	363.030	Dist-Communication Equip FERC 898 36203	\$3,450,421	R-386	\$0	\$3,450,421	56.7513%	\$0	\$1,958,159
387	363.030	Dist-Communication Equip FERC 898 39102	\$4,448	R-387	\$0	\$4,448	56.7513%	\$0	\$2,524
388	363.030	Dist-Communication Equip FERC 898 39700	\$62,833	R-388	\$0	\$62,833	56.7513%	\$0	\$35,659
389	363.037	Dist-Communication Eq Retire FERC 898 39700	\$362,897	R-389	\$0	\$362,897	56.3986%	\$0	\$204,669
390	364.000	Dist-Poles,Towers & Fixtures-Elec	\$242,821,915	R-390	\$0	\$242,821,915	55.1598%	\$0	\$133,940,083
391	365.000	Dist-OH Conductor-Elec	\$101,317,272	R-391	\$0	\$101,317,272	56.5845%	\$0	\$57,329,872
392	366.000	Dist-UG Circuit-Elec	\$135,067,149	R-392	\$0	\$135,067,149	58.2289%	\$0	\$78,648,115
393	367.000	Dist-UG Conductors & Devices-Elec	\$210,584,270	R-393	\$0	\$210,584,270	52.1451%	\$0	\$109,809,378
394	368.000	Dist-Line Transformers-Elec	\$165,435,030	R-394	\$0	\$165,435,030	56.6916%	\$0	\$93,787,765
395	369.000	Dist-Services-Elec	\$133,571,306	R-395	\$0	\$133,571,306	52.1890%	\$0	\$69,709,529
396	370.000	Dist-Meters-Elec	\$41,156,698	R-396	\$0	\$41,156,698	52.1109%	\$0	\$21,447,126
397	370.002	Dist-AMI Meters-Elec	\$27,514,929	R-397	\$0	\$27,514,929	52.5200%	\$0	\$14,450,841
398	371.000	Dist-Customer Premises-Elec	\$7,343,928	R-398	\$0	\$7,343,928	69.9683%	\$0	\$5,138,422
399	371.001	Dist-Electric Vehicle Charging Stations	\$9,177,380	R-399	\$0	\$9,177,380	55.9311%	\$0	\$5,133,010
400	373.000	Dist-Street Light & Traffic Signals-Elec	\$18,794,290	R-400	\$0	\$18,794,290	46.6890%	\$0	\$8,774,866
401		Distribution-Salvage and removal: Retirements not classified	-\$85,534,568	R-401	\$0	-\$85,534,568	55.2785%	\$0	-\$47,282,226
402		TOTAL DISTRIBUTION PLANT	\$1,120,391,704		\$0	\$1,120,391,704		\$0	\$619,335,772
403		INCENTIVE COMPENSATION CAPITALIZATION							
404		Incentive Compensation Capitalization Adj.	\$0	R-404	\$0	\$0	54.5501%	\$0	\$0
405		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
406		ENERGY STORAGE							
407	387.010	Storg-Land	\$0	R-407	\$0	\$0	95.6119%	\$0	\$0
408	387.011	Storg-Land Rights Easements	\$0	R-408	\$0	\$0	95.6119%	\$0	\$0
409	387.020	Storg-Structures Improvments	\$0	R-409	\$0	\$0	95.6119%	\$0	\$0
410	387.030	Storg-Energy Storage Equipmt	\$370,788	R-410	\$0	\$370,788	95.6119%	\$0	\$354,517
411	387.050	Storg-Collector System	\$0	R-411	\$0	\$0	95.6119%	\$0	\$0
412	387.060	Storg-Generator Step-Up Tfmr	\$0	R-412	\$0	\$0	95.6119%	\$0	\$0
413	387.070	Storg-Inverters	\$0	R-413	\$0	\$0	95.6119%	\$0	\$0
414	387.080	Storg-Computer Hardware	\$0	R-414	\$0	\$0	95.6119%	\$0	\$0
415	387.090	Storg-Computer Software 5yrs	\$0	R-415	\$0	\$0	95.6119%	\$0	\$0
416	387.100	Storg-Communication Equipmnt	\$0	R-416	\$0	\$0	95.6119%	\$0	\$0
417	387.110	Storg-Misc PwrPlt Equipment	\$0	R-417	\$0	\$0	95.6119%	\$0	\$0
418		TOTAL ENERGY STORAGE	\$370,788		\$0	\$370,788		\$0	\$354,517
419		GENERAL PLANT							
420	389.000	Gen-Land & Land Rights-Elec	\$1	R-420	\$0	\$1	54.5501%	\$0	\$1
421	390.000	Gen-Structures & Improvements-Elec	\$45,336,469	R-421	\$0	\$45,336,469	54.5501%	\$0	\$24,731,089
422	390.003	Gen-Struc-Leasehold Improv - (801 Charlotte)	\$6,580,200	R-422	\$0	\$6,580,200	54.5501%	\$0	\$3,589,506
423	390.005	Gen-Struc-Leasehold Improv - (One KC Place)	\$21,171,273	R-423	\$0	\$21,171,273	54.5501%	\$0	\$11,548,951
424	391.000	Gen-Office Furniture & Equip-Elec	\$7,641,119	R-424	-\$25,048	\$7,616,071	54.5501%	\$0	\$4,154,574
425	391.001	Gen-Office Furniture & Equip- Elec - Wolf Creek	\$3,252,071	R-425	-\$58,100	\$3,193,971	54.5501%	\$0	\$1,742,314
426	391.002	Gen-Office Furniture-Computer	\$0	R-426	\$0	\$0	54.5501%	\$0	\$0
427	391.002	Gen-Office Furniture-Computer - Wolf Creek	\$0	R-427	\$0	\$0	54.5501%	\$0	\$0
428	392.000	Gen-Transportation Equip- Autos -Elec	\$914,983	R-428	\$0	\$914,983	54.5501%	\$0	\$499,124
429	392.001	Gen-Transportation Equip- Light Trucks -Elec	\$7,446,050	R-429	\$0	\$7,446,050	54.5501%	\$0	\$4,061,828
430	392.002	Gen-Transportation Equip- Heavy Trucks - Elec	\$19,896,498	R-430	\$0	\$19,896,498	54.5501%	\$0	\$10,853,560
431	392.003	Gen-Transportation Equip- Tractors -Elec	\$649,307	R-431	\$0	\$649,307	54.5501%	\$0	\$354,198
432	392.004	Gen-Transportation Equip- Trailers-Elec	\$989,140	R-432	\$0	\$989,140	54.5501%	\$0	\$539,577
433	393.000	Gen-Stores Equip-Elec	\$356,064	R-433	-\$3,924	\$352,140	54.5501%	\$0	\$192,093

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
434	394.000	Gen-Tools, Shop and Garage Equip-Elec	\$3,668,076	R-434	-\$17,933	\$3,650,143	54.5501%	\$0	\$1,991,157
435	395.000	Gen-Laboratory Equip-Elec	\$3,884,539	R-435	-\$24,129	\$3,860,410	54.5501%	\$0	\$2,105,858
436	396.000	Gen-Power Operated Equip-Elec	\$19,578,509	R-436	\$0	\$19,578,509	54.5501%	\$0	\$10,680,096
437	397.000	Gen-Communication Equip-Elec	\$0	R-437	\$0	\$0	54.5501%	\$0	\$0
438	397.001	Gen-Communication Equip-Elec - Wolf Creek	\$0	R-438	\$0	\$0	54.5501%	\$0	\$0
439	397.002	Gen-Communication Equip- WC -MO Gross Up AFDC	\$0	R-439	\$0	\$0	100.0000%	\$0	\$0
440	397.010	Gen-Computer Hardware FERC 898 39102	\$38,748,927	R-440	-\$4,223,043	\$34,525,884	54.5501%	\$0	\$18,833,904
441	397.010	Gen-Computer Hardware FERC 898 39700	\$9,005,993	R-441	\$0	\$9,005,993	54.5501%	\$0	\$4,912,778
442	397.021	Gen-Computer Software 3yrs Customer Related FERC 898 30316	\$7,375,643	R-442	\$0	\$7,375,643	52.4371%	\$0	\$3,867,573
443	397.021	Gen-Computer Software 3yrs Demand Related FERC 898 30316	\$10,916,317	R-443	\$0	\$10,916,317	53.2000%	\$0	\$5,807,481
444	397.021	Gen-Computer Software 3yrs Corporate Software FERC 898 30316	\$22,347,642	R-444	\$0	\$22,347,642	53.0936%	\$0	\$11,865,168
445	397.022	Gen-Computer Software 5yrs Customer Related FERC 898 30302	\$107,701,443	R-445	\$0	\$107,701,443	52.4371%	\$0	\$56,475,513
446	397.022	Gen-Computer Software 5yrs Energy Related FERC 898 30302	\$15,718,324	R-446	\$0	\$15,718,324	56.9300%	\$0	\$8,948,442
447	397.022	Gen-Computer Software 5yrs Demand Related FERC 898 30302	\$59,409,054	R-447	\$0	\$59,409,054	53.2000%	\$0	\$31,605,617
448	397.022	Gen-Computer Software 5yrs Corporate Software FERC 898 30302	\$167,705,730	R-448	\$15,828,167	\$183,533,897	53.0936%	\$0	\$97,444,753
449	397.022	Gen-Computer Software 5yrs Transmission Related FERC 898 30302	\$3,215,517	R-449	\$0	\$3,215,517	53.2000%	\$0	\$1,710,655
450	397.022	Gen-Computer Software 5yrs MEEIA Uplight - 100% MO FERC 898 30302	\$15,828,167	R-450	-\$15,828,167	\$0	100.0000%	\$0	\$0
451	397.023	Gen-Computer Software 10yrs Customer Related FERC 898 30303	\$115,409,637	R-451	\$0	\$115,409,637	52.4371%	\$0	\$60,517,467
452	397.023	Gen-Computer Software 10yrs Energy Related FERC 898 30303	\$53,885,907	R-452	\$0	\$53,885,907	56.9300%	\$0	\$30,677,247
453	397.023	Gen-Computer Software 10yrs Demand Related FERC 898 30303	\$36,159,127	R-453	\$0	\$36,159,127	53.2000%	\$0	\$19,236,656
454	397.023	Gen-Computer Software 10yrs Corporate Software FERC 898 30303	\$51,789,691	R-454	\$0	\$51,789,691	53.0936%	\$0	\$27,497,011
455	397.024	Gen-Computer Software 15yrs FERC 898 30315	\$130,983,484	R-455	\$0	\$130,983,484	52.4371%	\$0	\$68,683,940
456	397.030	Gen-Communication Equipment FERC 898 39700	\$59,797,079	R-456	-\$13,833	\$59,783,246	54.5501%	\$0	\$32,611,820
457	398.000	Gen-Misc Equip	\$545,704	R-457	\$2	\$545,706	54.5501%	\$0	\$297,683
458	399.000	Gen-Other Tangible Property	\$0	R-458	\$0	\$0	54.5501%	\$0	\$0
459		Gen Plant-Slvg & removal/retirements not classified	-\$2,573,686	R-459	\$0	-\$2,573,686	54.5501%	\$0	-\$1,403,948
460		TOTAL GENERAL PLANT	\$1,045,333,999		-\$4,366,008	\$1,040,967,991		\$0	\$556,633,686
461		CAPITALIZED ST FINANCIAL AWARDS							
462		Capitalized ST Incentive Compensation Awards	\$0	R-462	-\$414,955	-\$414,955	100.0000%	\$0	-\$414,955
463		TOTAL CAPITALIZED ST FINANCIAL AWARDS	\$0		-\$414,955	-\$414,955		\$0	-\$414,955
464		CAPITALIZED LT INCENTIVE STOCK AWARDS							
465		Capitalized LT Incentive Stock Awards PLANT	-\$278,084	R-465	\$0	-\$278,084	100.0000%	\$0	-\$278,084
466		TOTAL CAPITALIZED LT INCENTIVE STOCK AWARDS	-\$278,084		\$0	-\$278,084		\$0	-\$278,084
467		TOTAL DEPRECIATION RESERVE	\$5,706,543,902		-\$2,445,589	\$5,704,098,313		\$0	\$3,172,477,764

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Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-311	Greenwood Solar	344.001		\$2,335,374		\$0
	1. To add Reserve for Greenwood Solar. (Young)		\$2,335,374		\$0	
R-424	Gen-Office Furniture & Equip-Elec	391.000		-\$25,048		\$0
	1. Amortization Adjustment (Arandia)		-\$25,048		\$0	
	2. To include reserve through July 31, 2012.		\$0		\$0	
	3. To remove reserve for gas operations.		\$0		\$0	
R-425	Gen-Office Furniture & Equip- Elec - Wolf Cree	391.001		-\$58,100		\$0
	1. Amortization Adjustment (Arandia)		-\$58,100		\$0	
R-433	Gen-Stores Equip-Elec	393.000		-\$3,924		\$0
	1. Amortization Adjustment (Arandia)		-\$3,924		\$0	
R-434	Gen-Tools, Shop and Garage Equip-Elec	394.000		-\$17,933		\$0
	1. Amortization Adjustment (Arandia)		-\$17,933		\$0	
	2. To include reserve through July 31, 2012.		\$0		\$0	
R-435	Gen-Laboratory Equip-Elec	395.000		-\$24,129		\$0
	1. Amortization Adjustment (Arandia)		-\$24,129		\$0	
	2. To include reserve through July 31, 2012.		\$0		\$0	
	3. To remove reserve for gas operations.		\$0		\$0	
R-440	Gen-Computer Hardware FERC 898 39102	397.010		-\$4,223,043		\$0
	1. Amortization Adjustment (Arandia)		-\$4,223,043		\$0	
R-448	Gen-Computer Software 5yrs Corporate Softwa	397.022		\$15,828,167		\$0
	1. To move Uplight software into an allocated account. (Young)		\$15,828,167		\$0	

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Adjustments for Depreciation Reserve

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-450	Gen-Computer Software 5yrs MEEIA Uplight - 1	397.022		-\$15,828,167		\$0
	1. To move Uplight software into an allocated account. (Young)		-\$15,828,167		\$0	
R-456	Gen-Communication Equipment FERC 898 397	397.030		-\$13,833		\$0
	1. Amortization Adjustment (Arandia)		-\$13,833		\$0	
R-457	Gen-Misc Equip	398.000		\$2		\$0
	1. Amortization Adjustment (Arandia)		\$2		\$0	
R-462	Capitalized ST Incentive Compensation Awards			-\$414,955		\$0
	1. To remove capitalized portion of ST Incentive compensation based on financial metrics. (Bailey)		-\$414,955		\$0	
Total Reserve Adjustments				-\$2,445,589		\$0

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 Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Gross Payroll	\$69,853,082	23.91	13.21	10.70	0.029315	\$2,047,743
3	Accrued Vacation	\$2,862,872	23.91	365.00	-341.09	-0.934493	-\$2,675,334
4	Employee Benefits	\$16,422,469	23.91	13.29	10.62	0.029096	\$477,828
5	Purchased Coal & Freight	\$77,589,434	23.91	12.42	11.49	0.031479	\$2,442,438
6	Purchased Gas	\$17,462,411	23.91	38.00	-14.09	-0.038603	-\$674,101
7	Purchased Oil	\$4,305,696	23.91	12.13	11.78	0.032274	\$138,962
8	Purchased Power	\$102,099,306	23.91	37.45	-13.54	-0.037096	-\$3,787,476
9	Pension Expense	\$1,555,263	23.91	42.45	-18.54	-0.050795	-\$79,000
10	Incentive Compensation	\$4,388,857	23.91	257.50	-233.59	-0.639973	-\$2,808,750
11	Bad Debt Expense	\$5,226,492	0.00	0.00	0.00	0.000000	\$0
12	PSC Assessment	\$2,496,855	23.91	-30.50	54.41	0.149068	\$372,201
13	Cash Vouchers	\$131,837,974	23.91	35.15	-11.24	-0.030795	-\$4,059,950
14	TOTAL OPERATION AND MAINT. EXPENSE	\$436,100,711					-\$8,605,439
15	TAXES						
16	FICA - Employer Portion	\$5,521,307	23.91	13.21	10.70	0.029315	\$161,857
17	Federal & State Unemployment Taxes	\$22,420	23.91	76.38	-52.47	-0.143753	-\$3,223
18	MO Gross Receipts Taxes - 6%, 4%, and Other Cities	\$69,954,772	8.70	48.89	-40.19	-0.110110	-\$7,702,720
19	Property Tax	\$76,753,379	23.91	227.12	-203.21	-0.556740	-\$42,731,676
20	TOTAL TAXES	\$152,251,878					-\$50,275,762
21	OTHER EXPENSES						
22	Sales & Use Taxes	\$26,744,949	8.70	7.94	0.76	0.002082	\$55,683
23	TOTAL OTHER EXPENSES	\$26,744,949					\$55,683
24	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$58,825,518
25	TAX OFFSET FROM RATE BASE						
26	Federal Tax Offset	\$3,046,938	23.91	38.00	-14.09	-0.038603	-\$117,621
27	State Tax Offset	\$8,308,237	23.91	38.00	-14.09	-0.038603	-\$320,723
28	City Tax Offset	\$0	0.00	0.00	0.00	0.000000	\$0
29	Interest Expense Offset	\$82,089,992	23.91	91.50	-67.59	-0.185178	-\$15,201,261
30	TOTAL OFFSET FROM RATE BASE	\$93,445,167					-\$15,639,605
31	TOTAL CASH WORKING CAPITAL REQUIRED						-\$74,465,123

Evergy Missouri Metro
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjst. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
L + M = K													
Rev-1		RETAIL RATE REVENUE											
Rev-2	400.000	Missouri (excluding GRT)	\$903,199,525			Rev-2		\$903,199,525	100.0000%	-\$4,541,082	\$898,658,443		
Rev-3	400.000	Kansas Retail Revenues	\$759,020,075			Rev-3		\$759,020,075	0.0000%	\$0	\$0		
Rev-4		TOTAL RETAIL RATE REVENUE	\$1,662,219,600					\$1,662,219,600		-\$4,541,082	\$898,658,443		
Rev-5		OTHER OPERATING REVENUES											
Rev-6	450.000	Forfeited Discounts - MO	\$881,303			Rev-6		\$881,303	100.0000%	\$44,405	\$925,708		
Rev-7	450.000	Forfeited Discounts - KS	\$1,701,770			Rev-7		\$1,701,770	0.0000%	\$0	\$0		
Rev-8	451.000	Miscellaneous Services - MO	\$183,727			Rev-8		\$183,727	100.0000%	\$3,443	\$187,170		
Rev-9	451.000	Miscellaneous Services - KS	\$462,365			Rev-9		\$462,365	0.0000%	\$0	\$0		
Rev-10	451.000	Miscellaneous Services - Allocated - Dist	\$24			Rev-10		\$24	56.4433%	\$0	\$14		
Rev-11	454.000	Rent from Electric Property - MO	\$3,626,867			Rev-11		\$3,626,867	100.0000%	\$0	\$3,626,867		
Rev-12	454.000	Rent from Electric Property - KS	\$1,567,741			Rev-12		\$1,567,741	0.0000%	\$0	\$0		
Rev-13	454.000	Rent from Electric Property - Allocated - Prod	\$22,790			Rev-13		\$22,790	53.2000%	\$0	\$12,124		
Rev-14	454.000	Rent from Electric Property - Allocated - Trans	\$348,746			Rev-14		\$348,746	53.2000%	\$0	\$185,533		
Rev-15	454.000	Rent from Electric Property - Allocated - Dist	-\$28			Rev-15		-\$28	56.4433%	\$0	-\$16		
Rev-16	456.000	Transmission for Others	\$23,346,663			Rev-16		\$23,346,663	56.9300%	\$0	\$13,291,255		
Rev-17	456.000	Other Elec Revenues - MO	\$1,423,890			Rev-17		\$1,423,890	100.0000%	\$1,079,875	\$2,503,765		
Rev-18	456.000	Other Elec Revenues - KS	\$289,214			Rev-18		\$289,214	0.0000%	\$0	\$0		
Rev-19	456.000	Other Elec Revenues - Allocated	\$21,083			Rev-19		\$21,083	53.2000%	\$0	\$11,216		
Rev-20		TOTAL OTHER OPERATING REVENUES	\$33,876,155					\$33,876,155		\$1,127,723	\$20,743,636		
Rev-21		BULK POWER SALES (BPS)											
Rev-22	447.000	Firm Bulk Sales (Capacity & Fixed)	\$34,012			Rev-22		\$34,012	53.2000%	-\$18,094	\$0		
Rev-23	447.000	Firm Bulk Sales (Energy)	\$0			Rev-23		\$0	56.9300%	-\$26,334	-\$26,334		
Rev-24	447.016	Sales for Lot Term Cap Pre - Allocated	\$17,325,000			Rev-24		\$17,325,000	56.9300%	-\$503,404	\$9,359,719		
Rev-25	447.000	Non-Firm Off System Sales Energy	\$186,537,390			Rev-25		\$186,537,390	56.9300%	-\$53,927,195	\$52,268,541		
Rev-26	447.000	Misc. Charges and Revenues	-\$40,028			Rev-26		-\$40,028	56.9300%	\$6,577,819	\$6,555,031		
Rev-27		TOTAL BULK POWER SALES (BPS)	\$203,856,374					\$203,856,374		-\$47,897,208	\$68,156,957		
Rev-28		SALES FOR RESALE (FERC JURIS CUST)											
Rev-29	447.100	FERC JURIS WHOLESALE FIRM POWER	\$1,640,890			Rev-29		\$1,640,890	0.0000%	\$0	\$0		
Rev-30	447.100	TRANSMISSION FOR FERC WHSLE FIRM POWER	\$0			Rev-30		\$0	0.0000%	\$0	\$0		
Rev-31		TOTAL SALES FOR RESALE (FERC JURIS CUST)	\$1,640,890					\$1,640,890		\$0	\$0		
Rev-32		PROVISION FOR RATE REFUNDS											
Rev-33	449.100	Provision for Rate Refunds - MO	\$656,200			Rev-33		\$656,200	100.0000%	-\$656,200	\$0		
Rev-34	449.100	Provision for Rate Refunds - KS	-\$7,018,992			Rev-34		-\$7,018,992	100.0000%	\$7,018,992	\$0		
Rev-35		TOTAL PROVISION FOR RATE REFUNDS	-\$6,362,792					-\$6,362,792		\$6,362,792	\$0		
Rev-36		TOTAL OPERATING REVENUES	\$1,895,230,227					\$1,895,230,227		-\$44,947,775	\$987,559,036		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Prod Steam Operation- Suprv & Engineering	\$4,541,146	\$4,119,988	\$421,158	E-4	\$64,842	\$4,605,988	53.2000%	\$0	\$2,450,386	\$2,191,834	\$258,552
5	501.000	Fuel Expense - Labor	\$7,250,290	\$8,134,021	-\$883,731	E-5	\$128,016	\$7,378,306	56.9300%	\$0	\$4,200,469	\$4,630,698	-\$430,229
6	501.000	Fuel Handling (non-labor)	\$7,657,742	\$0	\$7,657,742	E-6	-\$6,472,690	\$1,185,052	56.9300%	\$0	\$674,650	\$0	\$674,650

Energy Missouri Metro
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											L + M = K		
7	501.000	Fuel Expense-Coal & Freight	\$146,679,853	\$0	\$146,679,853	E-7	\$232,011	\$146,911,864	56.9300%	\$0	\$83,636,924	\$0	\$83,636,924
8	501.000	Fuel Expense-Oil	\$8,411,176	\$0	\$8,411,176	E-8	-\$848,034	\$7,563,142	56.9300%	\$0	\$4,305,697	\$0	\$4,305,697
9	501.000	Fuel Expense- Gas	\$5,552,195	\$0	\$5,552,195	E-9	-\$1,526,969	\$4,025,226	56.9300%	\$0	\$2,291,561	\$0	\$2,291,561
10	501.000	Fuel Expense-Residual - Labor	\$323,595	\$0	\$323,595	E-10	\$0	\$323,595	56.9300%	\$0	\$184,223	\$0	\$184,223
11	501.000	Fuel Expense-Residual - Non-Labor	\$4,578,740	\$0	\$4,578,740	E-11	\$1,470,863	\$6,049,603	56.9300%	\$0	\$3,444,039	\$0	\$3,444,039
12	501.000	Fuel Expense - Additives, incl NH4, Limestone & Oth	\$8,058,013	\$0	\$8,058,013	E-12	\$1,137,458	\$9,195,471	56.9300%	\$0	\$5,234,982	\$0	\$5,234,982
13	501.000	Fuel Expense - Unit Train Depreciation	\$980,215	\$0	\$980,215	E-13	-\$980,215	\$0	56.9300%	\$0	\$0	\$0	\$0
14	501.000	Fuel Expense - Residual Non FAC	\$1,394,152	\$0	\$1,394,152	E-14	\$0	\$1,394,152	56.9300%	\$0	\$793,691	\$0	\$793,691
15	501.600	Fuel Expense Rider Underrecov - MO FAC	-\$8,133,761	\$0	-\$8,133,761	E-15	\$8,133,761	\$0	100.0000%	\$0	\$0	\$0	\$0
16	501.600	Fuel Expense Rider Underrecov - KS ECA	\$1,208,709	\$0	\$1,208,709	E-16	-\$1,208,709	\$0	0.0000%	\$0	\$0	\$0	\$0
17	501.610	Fuel Exp Recovery - CY RECA - MO FAC	\$6,578,847	\$0	\$6,578,847	E-17	-\$6,578,847	\$0	100.0000%	\$0	\$0	\$0	\$0
18	501.610	Fuel Exp Recovery - CY RECA - KS ECA	\$5,097,706	\$0	\$5,097,706	E-18	-\$5,097,706	\$0	0.0000%	\$0	\$0	\$0	\$0
19	502.000	Steam Operating Expense	\$11,626,364	\$7,271,799	\$4,354,565	E-19	\$114,446	\$11,740,810	53.2000%	\$0	\$6,246,111	\$3,868,597	\$2,377,514
20	505.000	Electric Operating Electric Expense	\$3,296,923	\$2,358,640	\$938,283	E-20	\$37,121	\$3,334,044	53.2000%	\$0	\$1,773,711	\$1,254,796	\$518,915
21	506.000	Misc Other Power Expenses	\$4,670,389	\$1,731,585	\$2,938,804	E-21	\$27,253	\$4,697,642	53.2000%	\$0	\$2,499,145	\$921,203	\$1,577,942
22	507.000	Steam Operating Exp - Rents	\$84,702	\$0	\$84,702	E-22	\$0	\$84,702	53.2000%	\$0	\$45,061	\$0	\$45,061
23	509.000	NOX/Other Allowances-Allocated	\$16,824	\$0	\$16,824	E-23	\$0	\$16,824	56.9300%	\$0	\$9,578	\$0	\$9,578
24	509.000	Amort of SO2 Allowances-MO	-\$2,302,166	\$0	-\$2,302,166	E-24	\$0	-\$2,302,166	100.0000%	\$0	-\$2,302,166	\$0	-\$2,302,166
25	509.000	Amort of SO2 Allowances-KS	-\$1,681,238	\$0	-\$1,681,238	E-25	\$0	-\$1,681,238	0.0000%	\$0	\$0	\$0	\$0
26	509.000	Emission Allowance -REC Exp.	\$0	\$0	\$0	E-26	\$0	\$0	56.9300%	\$0	\$0	\$0	\$0
27	411.115	Gain from Disp of Envr Credits - MO	-\$1,051,847	\$0	-\$1,051,847	E-27	\$0	-\$1,051,847	100.0000%	\$0	-\$1,051,847	\$0	-\$1,051,847
28	411.115	Gain from Disp of Envr Credits - KS	-\$2,331,058	\$0	-\$2,331,058	E-28	\$0	-\$2,331,058	0.0000%	\$0	\$0	\$0	\$0
29	411.115	Gain from Disp of Envr Credits - Allo	\$13,707	\$0	\$13,707	E-29	\$0	\$13,707	56.9300%	\$0	\$7,803	\$0	\$7,803
30	411.125	Loss from Disp of Envr Credits - MO	\$0	\$0	\$0	E-30	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
31	411.125	Loss from Disp of Envr Credits - KS	\$0	\$0	\$0	E-31	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
32	411.125	Loss from Disp of Envr Credits - Alloc	\$0	\$0	\$0	E-32	\$0	\$0	56.9300%	\$0	\$0	\$0	\$0
33	411.800	Gain On Disposition - Emission Allow - MO	-\$507,278	\$0	-\$507,278	E-33	\$0	-\$507,278	100.0000%	\$0	-\$507,278	\$0	-\$507,278
34	411.800	Gain On Disposition - Emission Allow - KS	-\$1,253,750	\$0	-\$1,253,750	E-34	\$0	-\$1,253,750	0.0000%	\$0	\$0	\$0	\$0
35	411.800	Gain On Disposition - Emission Allow - Alloc	\$6,443	\$0	\$6,443	E-35	\$0	\$6,443	56.9300%	\$0	\$3,668	\$0	\$3,668
36	411.800	Loss On Disposition - Emission Allow - KS	-\$6,626	\$0	-\$6,626	E-36	\$0	-\$6,626	0.0000%	\$0	\$0	\$0	\$0
37		TOTAL OPERATION & MAINTENANCE EXPENSE	\$210,760,007	\$23,616,033	\$187,143,974		-\$11,367,399	\$199,392,608		\$0	\$113,940,408	\$12,867,128	\$101,073,280
38		TOTAL STEAM POWER GENERATION	\$210,760,007	\$23,616,033	\$187,143,974		-\$11,367,399	\$199,392,608		\$0	\$113,940,408	\$12,867,128	\$101,073,280
39		ELECTRIC MAINTENANCE EXPENSE											
40	510.000	Steam Maintenance Suprv & Engineering	\$6,324,384	\$3,833,328	\$2,491,056	E-40	-\$393,739	\$5,930,645	53.2000%	\$0	\$3,155,103	\$2,039,330	\$1,115,773
41	511.000	Maintenance of Structures	\$4,655,758	\$721,067	\$3,934,691	E-41	\$297,126	\$4,952,884	53.2000%	\$0	\$2,634,935	\$383,608	\$2,251,327
42	512.000	Maintenance of Boiler Plant	\$19,079,465	\$5,091,164	\$13,988,301	E-42	\$144,173	\$19,223,638	53.2000%	\$0	\$10,226,975	\$2,708,499	\$7,518,476
43	513.000	Maintenance Elec Plt Other	\$2,829,604	\$1,054,418	\$1,775,186	E-43	\$312,706	\$3,142,310	53.2000%	\$0	\$1,671,709	\$560,950	\$1,110,759
44	513.010	Steam Maintenance Computer Hardware	\$405,238	\$0	\$405,238	E-44	\$0	\$405,238	53.2000%	\$0	\$215,587	\$0	\$215,587
45	513.020	Steam Maintenance Computer Software	\$17,475	\$0	\$17,475	E-45	\$0	\$17,475	53.2000%	\$0	\$9,297	\$0	\$9,297
46	513.030	Steam Maintenance Communication Equipment	\$1,723	\$0	\$1,723	E-46	\$0	\$1,723	53.2000%	\$0	\$917	\$0	\$917
47	514.000	Maintenance of Miscellaneous Steam Plant	\$877,522	\$36,695	\$840,827	E-47	-\$227,427	\$650,095	53.2000%	\$0	\$345,851	\$19,522	\$326,329
48		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$34,191,169	\$10,736,672	\$23,454,497		\$132,839	\$34,324,008		\$0	\$18,260,374	\$5,711,909	\$12,548,465
49		NUCLEAR POWER GENERATION											
50		OPERATION - NUCLEAR											
51	517.000	Prod Nuclear Operation- Superv & Engineer	\$6,551,886	\$4,848,303	\$1,703,583	E-51	-\$124,371	\$6,427,515	53.2000%	\$0	\$3,419,438	\$2,579,297	\$840,141
52	518.000	Nuclear Fuel Expense - Net Amortizarion	\$32,451,378	\$0	\$32,451,378	E-52	-\$7,807,190	\$24,644,188	56.9300%	\$0	\$14,029,936	\$0	\$14,029,936

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											L + M = K		
53	518.000	Nuclear Fuel Expense - Prod Nuclear-Disposal Costs	\$0	\$0	\$0	E-53	\$0	\$0	56.9300%	\$0	\$0	\$0	\$0
54	518.000	Nuclear Fuel Expense - Cost of Oil	\$54,255	\$0	\$54,255	E-54	\$74,190	\$128,445	56.9300%	\$0	\$73,124	\$0	\$73,124
55	518.000	Nuclear Fuel Expense - Labor	\$0	\$0	\$0	E-55	\$0	\$0	56.9300%	\$0	\$0	\$0	\$0
56	519.000	Coolants and Water	\$3,290,437	\$1,840,717	\$1,449,720	E-56	\$56,316	\$3,346,753	53.2000%	\$0	\$1,780,472	\$979,261	\$801,211
57	520.000	Steam Expense	\$7,596,888	\$7,374,325	\$222,563	E-57	\$113,030	\$7,709,918	53.2000%	\$0	\$4,101,676	\$3,923,141	\$178,535
58	520.000	Steam Expense-MidCycle Outage-100% MO	\$0	\$0	\$0	E-58	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
59	523.000	Electric Expense	\$1,067,304	\$1,042,235	\$25,069	E-59	\$8,043	\$1,075,347	53.2000%	\$0	\$572,085	\$554,469	\$17,616
60	524.000	Misc. Nuclear Power Expenses-100% KS	\$0	\$0	\$0	E-60	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
61	524.000	Decommissioning-Missouri	\$1,281,264	\$0	\$1,281,264	E-61	\$0	\$1,281,264	100.0000%	\$0	\$1,281,264	\$0	\$1,281,264
62	524.000	Decommissioning-Kansas	\$2,036,230	\$0	\$2,036,230	E-62	\$0	\$2,036,230	0.0000%	\$0	\$0	\$0	\$0
63	524.000	Decommissioning-FERC	\$38,753	\$0	\$38,753	E-63	\$0	\$38,753	0.0000%	\$0	\$0	\$0	\$0
64	524.000	Refueling Outage Amortization	\$13,811	\$0	\$13,811	E-64	\$0	\$13,811	53.2000%	\$0	\$7,347	\$0	\$7,347
65	524.000	Refueling Outage Amortization - MO only	\$0	\$0	\$0	E-65	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
66	524.000	Misc. Nucl Power Exp-Other-Alloc	\$20,490,620	\$9,175,569	\$11,315,051	E-66	\$252,166	\$20,742,786	53.2000%	\$0	\$11,035,162	\$4,881,403	\$6,153,759
67		TOTAL OPERATION - NUCLEAR	\$74,872,826	\$24,281,149	\$50,591,677		-\$7,427,816	\$67,445,010		\$0	\$36,300,504	\$12,917,571	\$23,382,933
68		MAINTENANCE - NP											
69	528.000	Prod Nuclear Maint- Suprv & Engineer	\$4,122,282	\$3,324,182	\$798,100	E-69	\$29,690	\$4,151,972	53.2000%	\$0	\$2,208,849	\$1,768,465	\$440,384
70	529.000	Prod Nuclear Maint- Maint of Structures	\$2,084,255	\$1,661,556	\$422,699	E-70	\$41,384	\$2,125,639	53.2000%	\$0	\$1,130,840	\$883,948	\$246,892
71	530.000	Prod Nuclear Maint- Maint Reactor Plant - Refueling Outage Amortization	\$7,048,960	\$0	\$7,048,960	E-71	-\$1,414,651	\$5,634,309	53.2000%	\$0	\$2,997,452	\$0	\$2,997,452
72	530.000	Prod Nuclear Maint- Maint Reactor Plant - Refueling Outage Amortization - MO only	\$0	\$0	\$0	E-72	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
73	530.000	Prod Nuclear Maint- Maint Reactor Plant - Maint Reactor Plant - Other	\$6,481,728	\$3,151,978	\$3,329,750	E-73	\$0	\$6,481,728	53.2000%	\$0	\$3,448,279	\$1,676,852	\$1,771,427
74	531.000	Prod Nuclear Maint - Electric Plant	\$2,417,686	\$1,663,179	\$754,507	E-74	\$814,111	\$3,231,797	53.2000%	\$0	\$1,719,316	\$884,811	\$834,505
75	531.010	Nuclear Maint - Computer Hardware	\$6,919	\$0	\$6,919	E-75	\$0	\$6,919	53.2000%	\$0	\$3,681	\$0	\$3,681
76	531.020	Nuclear Maint - Computer Software	\$237,300	\$0	\$237,300	E-76	\$0	\$237,300	53.2000%	\$0	\$126,244	\$0	\$126,244
77	531.030	Nuclear Maint - Communication Equipment	\$163	\$0	\$163	E-77	\$0	\$163	53.2000%	\$0	\$87	\$0	\$87
78	532.000	Prod Nuclear Maint- Maint of Misc Plant	\$1,703,394	\$1,027,070	\$676,324	E-78	\$64,274	\$1,767,668	53.2000%	\$0	\$940,399	\$546,401	\$393,998
79		TOTAL MAINTENANCE - NP	\$24,102,687	\$10,827,965	\$13,274,722		-\$465,192	\$23,637,495		\$0	\$12,575,147	\$5,760,477	\$6,814,670
80		TOTAL NUCLEAR POWER GENERATION	\$98,975,513	\$35,109,114	\$63,866,399		-\$7,893,008	\$91,082,505		\$0	\$48,875,651	\$18,678,048	\$30,197,603
81		HYDRAULIC POWER GENERATION											
82		OPERATION - HP											
83		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
84		MAINTANENCE - HP											
85		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
86		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
87		OTHER POWER GENERATION											
88		OPERATION - OP											
89	546.000	Prod Turbine Oper-Supr & Engineering	\$161,215	\$144,081	\$17,134	E-89	\$2,268	\$163,483	53.2000%	\$0	\$86,973	\$76,651	\$10,322
90	547.000	Other PowerOperation- Fuel Expense - Labor	\$37,973	\$38,297	-\$324	E-90	\$603	\$38,576	56.9300%	\$0	\$21,961	\$21,802	\$159
91	547.000	Fuel Handling (non-labor) - Other Power	\$13,535	\$0	\$13,535	E-91	\$0	\$13,535	56.9300%	\$0	\$7,705	\$0	\$7,705
92	547.000	Other Fuel Expense - Oil - Other Power	\$9,267,540	\$0	\$9,267,540	E-92	-\$9,267,540	\$0	56.9300%	\$0	\$0	\$0	\$0

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93	547.000	Other Fuel Expense - Gas - Other Power	\$26,677,727	\$0	\$26,677,727	E-93	-\$5,051,349	\$21,626,378	56.9300%	\$0	\$12,311,897	\$0	\$12,311,897
94	547.000	Other Fuel Expense - Gas Transport Reservation	\$4,380,053	\$0	\$4,380,053	E-94	\$641,821	\$5,021,874	56.9300%	\$0	\$2,858,953	\$0	\$2,858,953
95	547.000	Other Fuel Expense - Additives	\$257,920	\$0	\$257,920	E-95	-\$59,767	\$198,153	56.9300%	\$0	\$112,809	\$0	\$112,809
96	548.000	Other Power Generation Expense	\$1,164,139	\$1,006,756	\$157,383	E-96	\$15,844	\$1,179,983	53.2000%	\$0	\$627,751	\$535,594	\$92,157
97	549.000	Misc Other Power Generation Expense	\$990,918	\$571,496	\$419,422	E-97	\$8,994	\$999,912	53.2000%	\$0	\$531,953	\$304,036	\$227,917
98	550.000	Other Generation Rents	\$152	\$149	\$3	E-98	\$3	\$155	53.2000%	\$0	\$82	\$79	\$3
99	558.130	WIND Oper Superv & Engineering	\$13,589	\$0	\$13,589	E-99	\$0	\$13,589	53.2000%	\$0	\$7,229	\$0	\$7,229
100	558.140	WIND Oper Expense	\$528,764	\$0	\$528,764	E-100	\$0	\$528,764	53.2000%	\$0	\$281,302	\$0	\$281,302
101	558.160	WIND Oper Rents	\$110,534	\$0	\$110,534	E-101	\$0	\$110,534	53.2000%	\$0	\$58,804	\$0	\$58,804
102		TOTAL OPERATION - OP	\$43,604,059	\$1,760,779	\$41,843,280		-\$13,709,123	\$29,894,936		\$0	\$16,907,419	\$938,162	\$15,969,257
103		MAINTANENCE - OP											
104	551.000	Other Maint-Supr Eng. Struct Gen & Misc.	\$47,484	\$46,019	\$1,465	E-104	\$351	\$47,835	53.2000%	\$0	\$25,448	\$24,482	\$966
105	552.000	Other General Maintenance of Structures	\$270,454	\$73,203	\$197,251	E-105	\$7,523	\$277,977	53.2000%	\$0	\$147,884	\$38,944	\$108,940
106	553.000	Other General Maint of General Plant	\$2,390,721	\$1,216,209	\$1,174,512	E-106	\$283,490	\$2,674,211	53.2000%	\$0	\$1,422,680	\$647,023	\$775,657
107	553.010	Other Pwr Gen Maint - Computer Hardware	\$60,666	\$0	\$60,666	E-107	\$0	\$60,666	53.2000%	\$0	\$32,274	\$0	\$32,274
108	553.020	Other Pwr Gen Maint - Computer Software	\$11,881	\$0	\$11,881	E-108	\$0	\$11,881	53.2000%	\$0	\$6,321	\$0	\$6,321
109	554.000	Other Gen Maint Misc. Other General Plant	\$45,994	\$2,039	\$43,955	E-109	\$28,494	\$74,488	53.2000%	\$0	\$39,628	\$1,085	\$38,543
110	558.070	SOLAR Maintenance Structure	\$24,408	\$0	\$24,408	E-110	\$0	\$24,408	53.2000%	\$0	\$12,985	\$0	\$12,985
111	558.110	SOLAR Maintenance Misc	\$3,851	\$0	\$3,851	E-111	\$0	\$3,851	53.2000%	\$0	\$2,049	\$0	\$2,049
112	558.180	WIND Maintenance Superv & Engineering	\$7,724	\$0	\$7,724	E-112	\$0	\$7,724	53.2000%	\$0	\$4,109	\$0	\$4,109
113	558.190	WIND Maintenance Structure	\$659,424	\$461,413	\$198,011	E-113	\$503,180	\$1,162,604	53.2000%	\$0	\$618,506	\$245,472	\$373,034
114	558.200	WIND Maintenance Computer Hardware	\$74,428	\$0	\$74,428	E-114	\$0	\$74,428	53.2000%	\$0	\$39,596	\$0	\$39,596
115	558.220	WIND Maintenance Communication Equipment	\$402	\$0	\$402	E-115	\$0	\$402	53.2000%	\$0	\$214	\$0	\$214
116	558.230	WIND Maintenance Misc	\$145,848	\$0	\$145,848	E-116	\$7,262	\$153,110	53.2000%	\$0	\$81,455	\$0	\$81,455
117		TOTAL MAINTANENCE - OP	\$3,743,285	\$1,798,883	\$1,944,402		\$830,300	\$4,573,585		\$0	\$2,433,149	\$957,006	\$1,476,143
118		TOTAL OTHER POWER GENERATION	\$47,347,344	\$3,559,662	\$43,787,682		-\$12,878,823	\$34,468,521		\$0	\$19,340,568	\$1,895,168	\$17,445,400
119		OTHER POWER SUPPLY EXPENSES											
120	555.000	Purchased Power-Energy	\$235,592,766	\$0	\$235,592,766	E-120	-\$60,033,899	\$175,558,867	56.9300%	\$0	\$99,945,663	\$0	\$99,945,663
121	555.000	Purchased Power-Capacity (Demand)	\$0	\$0	\$0	E-121	\$0	\$0	53.2000%	\$0	\$0	\$0	\$0
122	555.000	Purch Pwr Energy Solar Conctrct (100% MO)	-\$3,222,612	\$0	-\$3,222,612	E-122	\$3,222,612	\$0	100.0000%	\$0	\$0	\$0	\$0
123	555.000	Solar Renew Energy Credits (100% KS)	\$0	\$0	\$0	E-123	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
124	555.002	Purchased Power FCE - KS	\$53,752	\$0	\$53,752	E-124	\$0	\$53,752	0.0000%	\$0	\$0	\$0	\$0
125	555.070	Purchased Power-Admin Fees	\$4,139,052	\$0	\$4,139,052	E-125	-\$356,092	\$3,782,960	56.9300%	\$0	\$2,153,639	\$0	\$2,153,639
126	556.000	System Control and Load Dispatch	\$904,373	\$768,476	\$135,897	E-126	\$12,095	\$916,468	53.2000%	\$0	\$487,561	\$408,829	\$78,732
127	557.000	Other Expenses	\$2,626,380	\$1,519,129	\$1,107,251	E-127	-\$73,863	\$2,552,517	53.2000%	\$0	\$1,357,939	\$808,177	\$549,762
128	557.050	Other Power Supply-Common Use	\$781,615	\$0	\$781,615	E-128	\$798,255	\$1,579,870	53.2000%	\$0	\$840,491	\$0	\$840,491
129		TOTAL OTHER POWER SUPPLY EXPENSES	\$240,875,326	\$2,287,605	\$238,587,721		-\$56,430,892	\$184,444,434		\$0	\$104,785,293	\$1,217,006	\$103,568,287
130		TOTAL POWER PRODUCTION EXPENSES	\$632,149,359	\$75,309,086	\$556,840,273		-\$88,437,283	\$543,712,076		\$0	\$305,202,294	\$40,369,259	\$264,833,035
131		TRANSMISSION EXPENSES											
132		OPERATION - TRANSMISSION EXP.											
133	560.000	Transmission Operation Suprv and Engrg	\$976,801	\$546,229	\$430,572	E-133	-\$103,961	\$872,840	53.2000%	\$0	\$464,351	\$290,594	\$173,757
134	561.000	Transmission Operation- Load Dispatch	\$8,569,106	\$552,835	\$8,016,271	E-134	\$311,082	\$8,880,188	56.9300%	\$0	\$5,055,491	\$314,729	\$4,740,762
135	562.000	Transmission Operation- Station Expenses	\$408,035	\$1,560	\$406,475	E-135	\$25	\$408,060	53.2000%	\$0	\$217,088	\$830	\$216,258

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136	563.000	Transmission Operation-Overhead Line Expense	\$52,659	\$1,933	\$50,726	E-136	\$31	\$52,690	53.2000%	\$0	\$28,031	\$1,028	\$27,003
137	564.000	Trans Oper-Underground Line Expense	\$0	\$0	\$0	E-137	\$0	\$0	53.2000%	\$0	\$0	\$0	\$0
138	565.000	Transmission of Electricity by Others	\$58,014,398	\$0	\$58,014,398	E-138	\$18,698	\$58,033,096	56.9300%	\$0	\$33,038,242	\$0	\$33,038,242
139	565.000	Transmission of Electricity by Others (100% MO)	\$0	\$0	\$0	E-139	\$2,757,468	\$2,757,468	100.0000%	\$0	\$2,757,468	\$0	\$2,757,468
140	565.100	Trans Op Trans Rider all KS 11200	-\$979,442	\$0	-\$979,442	E-140	\$0	-\$979,442	0.0000%	\$0	\$0	\$0	\$0
141	566.000	Misc. Transmission Expense	\$2,090,151	\$834,216	\$1,255,935	E-141	\$13,129	\$2,103,280	53.2000%	\$0	\$1,118,945	\$443,803	\$675,142
142	567.000	Transmission Operation Rents	\$394,858	\$0	\$394,858	E-142	-\$6,641	\$388,217	53.2000%	\$0	\$206,531	\$0	\$206,531
143	575.000	Regional Transmission Operation	\$0	\$0	\$0	E-143	\$0	\$0	56.9300%	\$0	\$0	\$0	\$0
144		TOTAL OPERATION - TRANSMISSION EXP.	\$69,526,566	\$1,936,773	\$67,589,793		\$2,989,831	\$72,516,397		\$0	\$42,886,147	\$1,050,984	\$41,835,163
145		MAINTENANCE - TRANSMISSION EXP.											
146	568.000	Transmission Maint-Suprv and Engrg	\$281,696	\$215,109	\$66,587	E-146	-\$32,782	\$248,914	53.2000%	\$0	\$132,422	\$114,438	\$17,984
147	569.000	Transmission Maintenance of Structures	\$563,048	\$432,240	\$130,808	E-147	-\$18,666	\$544,382	53.2000%	\$0	\$289,612	\$229,952	\$59,660
148	569.010	Transmission Maint Computer Hardware	\$287	\$0	\$287	E-148	\$0	\$287	53.2000%	\$0	\$153	\$0	\$153
149	569.020	Transmission Maint Computer Software	\$11,666	\$0	\$11,666	E-149	\$0	\$11,666	53.2000%	\$0	\$6,206	\$0	\$6,206
150	569.030	Transmission Maint Communication Equip	\$1,396	\$0	\$1,396	E-150	\$0	\$1,396	53.2000%	\$0	\$743	\$0	\$743
151	570.000	Transmission Maintenance of Station Equipment	\$811,819	\$659,887	\$151,932	E-151	-\$24,446	\$787,373	53.2000%	\$0	\$418,883	\$351,060	\$67,823
152	571.000	Transmission Maintenance of Overhead Lines	\$2,184,221	\$132,007	\$2,052,214	E-152	\$287,202	\$2,471,423	53.2000%	\$0	\$1,314,797	\$70,228	\$1,244,569
153	572.000	Transmission Maint Underground Lines	\$272,153	\$0	\$272,153	E-153	\$18,855	\$291,008	53.2000%	\$0	\$154,816	\$0	\$154,816
154	573.000	Trans Maintenance of Misc. Trans Plant	\$6,324	\$0	\$6,324	E-154	\$7,854	\$14,178	53.2000%	\$0	\$7,543	\$0	\$7,543
155	573.050	Transmission - Common Use	-\$4,289,046	\$0	-\$4,289,046	E-155	-\$1,012,032	-\$5,301,078	53.2000%	\$0	-\$2,820,173	\$0	-\$2,820,173
156		TOTAL MAINTENANCE - TRANSMISSION EXP.	-\$156,436	\$1,439,243	-\$1,595,679		-\$774,015	-\$930,451		\$0	-\$494,998	\$765,678	-\$1,260,676
157		TOTAL TRANSMISSION EXPENSES	\$69,370,130	\$3,376,016	\$65,994,114		\$2,215,816	\$71,585,946		\$0	\$42,391,149	\$1,816,662	\$40,574,487
158		DISTRIBUTION EXPENSES											
159		OPERATION - DIST. EXPENSES											
160	580.000	Distribution Operation - Supr & Engineering	\$1,618,081	\$1,458,187	\$159,894	E-160	\$22,949	\$1,641,030	56.4433%	\$0	\$926,252	\$823,049	\$103,203
161	581.000	Distribution Operation - Load Dispatching	\$1,036,577	\$1,038,927	-\$2,350	E-161	\$16,351	\$1,052,928	56.4433%	\$0	\$594,308	\$586,405	\$7,903
162	582.000	Distribution Operation - Station Expense	\$153,583	\$1,707	\$151,876	E-162	\$27	\$153,610	68.0643%	\$0	\$104,554	\$1,162	\$103,392
163	583.000	Dist Operation Overhead Line Expense	-\$211,894	\$635,512	-\$847,406	E-163	\$10,002	-\$201,892	59.1728%	\$0	-\$119,465	\$376,050	-\$495,515
164	584.000	Dist Operation Underground Line Expense	\$1,140,932	\$37,919	\$1,103,013	E-164	\$597	\$1,141,529	50.8826%	\$0	\$580,839	\$19,294	\$561,545
165	585.000	Distrb Oper Street Light & Signal Expense	\$265,310	\$0	\$265,310	E-165	\$0	\$265,310	45.4317%	\$0	\$120,535	\$0	\$120,535
166	586.000	Distribution Operation Meter Expense	\$1,202,312	\$1,408,716	-\$206,404	E-166	\$22,171	\$1,224,483	51.8065%	\$0	\$634,361	\$729,806	-\$95,445
167	587.000	Distrb Operation Customer Install Expense	\$4,404	\$803	\$3,601	E-167	\$13	\$4,417	64.4293%	\$0	\$2,845	\$517	\$2,328
168	588.000	Dist Operation Misc Distribution Expense	\$8,063,833	\$1,358,069	\$6,705,764	E-168	\$263,819	\$8,327,652	56.4433%	\$0	\$4,700,402	\$766,539	\$3,933,863
169	589.000	Distribution Operations Rents	\$387,963	\$4,150	\$383,813	E-169	\$66	\$388,029	56.4433%	\$0	\$219,016	\$2,342	\$216,674
170		TOTAL OPERATION - DIST. EXPENSES	\$13,661,101	\$5,943,990	\$7,717,111		\$335,995	\$13,997,096		\$0	\$7,763,647	\$3,305,164	\$4,458,483
171		MAINTENANCE - DISTRIB. EXPENSES											
172	590.000	Distribution Maint-Suprv & Engineering	\$105,686	\$82,361	\$23,325	E-172	-\$13,572	\$92,114	56.4433%	\$0	\$51,992	\$46,487	\$5,505
173	591.000	Distribution Maintenance-Structures	\$0	\$0	\$0	E-173	\$549	\$549	56.7634%	\$0	\$312	\$0	\$312
174	592.000	Distribution Maintenance-Station Equipment	\$439,896	\$275,374	\$164,522	E-174	\$39,932	\$479,828	68.0643%	\$0	\$326,591	\$187,431	\$139,160
175	592.020	Distribution Maint Computer Hardware	\$4,551	\$0	\$4,551	E-175	\$0	\$4,551	56.4433%	\$0	\$2,569	\$0	\$2,569
176	592.030	Distribution Maint Computer Software	\$230,611	\$0	\$230,611	E-176	\$0	\$230,611	56.4433%	\$0	\$130,164	\$0	\$130,164
177	592.040	Distribution Maint Communication Equip	\$536	\$0	\$536	E-177	\$0	\$536	65.3697%	\$0	\$350	\$0	\$350
178	593.000	Distribution Maintenance-Overhead lines	\$32,177,355	\$6,677,454	\$25,499,901	E-178	\$734,944	\$32,912,299	59.1728%	\$0	\$19,475,129	\$3,951,237	\$15,523,892
179	594.000	Distrib Maint-Maintenance Underground Lines	\$942,438	\$582,223	\$360,215	E-179	\$177,927	\$1,120,365	50.8826%	\$0	\$570,071	\$296,250	\$273,821

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180	595.000	Distrib Maint-Maintenance Line Transformer	\$1,657,636	\$803,393	\$854,243	E-180	-\$220,561	\$1,437,075	55.9845%	\$0	\$804,540	\$449,776	\$354,764
181	596.000	Distrib Maint- Maintenance St Lights/Signal	\$229,610	\$39,432	\$190,178	E-181	-\$25,564	\$204,046	45.4317%	\$0	\$92,702	\$17,915	\$74,787
182	597.000	Distrib Maint-Maintenance of Meters	\$708,466	\$564,256	\$144,210	E-182	-\$2,100	\$706,366	51.8065%	\$0	\$365,943	\$292,321	\$73,622
183	598.000	Distrib Maint-Maint Misc Distribution Plant.	\$1,746,992	\$301,321	\$1,445,671	E-183	\$177,696	\$1,924,688	56.4433%	\$0	\$1,086,358	\$170,076	\$916,282
184	598.050	Distrib Maint-Common Use	\$5,814,777	\$0	\$5,814,777	E-184	-\$2,195,808	\$3,618,969	56.4433%	\$0	\$2,042,666	\$0	\$2,042,666
185		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$44,058,554	\$9,325,814	\$34,732,740		-\$1,326,557	\$42,731,997		\$0	\$24,949,387	\$5,411,493	\$19,537,894
186		TOTAL DISTRIBUTION EXPENSES	\$57,719,655	\$15,269,804	\$42,449,851		-\$990,562	\$56,729,093		\$0	\$32,713,034	\$8,716,657	\$23,996,377
187		CUSTOMER ACCOUNTS EXPENSE											
188	901.000	Cust Acct-Suprv Meter Read Collection Misc	\$1,555,007	\$1,245,418	\$309,589	E-188	\$19,338	\$1,574,345	52.4371%	\$0	\$825,541	\$653,061	\$172,480
189	902.000	Cust Accts Meter Reading Expense	\$3,526,303	\$248,744	\$3,277,559	E-189	\$481,143	\$4,007,446	52.4371%	\$0	\$2,101,388	\$130,434	\$1,970,954
190	903.000	Customer Accts Records and Collection	\$14,058,993	\$7,381,862	\$6,677,131	E-190	\$116,178	\$14,175,171	52.4371%	\$0	\$7,433,048	\$3,870,834	\$3,562,214
191	903.000	Cust Accts-Interest on Deposits - MO	\$0	\$0	\$0	E-191	\$49,684	\$49,684	100.0000%	\$0	\$49,684	\$0	\$49,684
192	903.000	Cust Accts-Interest on Deposits - KS	\$0	\$0	\$0	E-192	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
193	903.050	Customer Accts - Common Use	-\$41,608,699	\$0	-\$41,608,699	E-193	-\$964,048	-\$42,572,747	52.4371%	\$0	-\$22,323,914	\$0	-\$22,323,914
194	903.050	Customer Accts - Common Use - 100% MO	\$0	\$0	\$0	E-194	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
195	904.000	Uncollectible Accounts-MO 100%	\$507,000	\$0	\$507,000	E-195	\$4,719,492	\$5,226,492	100.0000%	\$0	\$5,226,492	\$0	\$5,226,492
196	904.000	Uncollectible Accts-KS 100%	\$507,000	\$0	\$507,000	E-196	\$0	\$507,000	0.0000%	\$0	\$0	\$0	\$0
197	905.000	Miscellaneous Customer Accts Expense	\$13,476	\$3,349	\$10,127	E-197	\$7,226,547	\$7,240,023	52.4371%	\$0	\$3,796,458	\$1,756	\$3,794,702
198		TOTAL CUSTOMER ACCOUNTS EXPENSE	-\$21,440,920	\$8,879,373	-\$30,320,293		\$11,648,334	-\$9,792,586		\$0	-\$2,891,303	\$4,656,085	-\$7,547,388
199		CUSTOMER SERVICE & INFO. EXP.											
200	907.000	Customer Service Suprv	\$282,622	\$281,452	\$1,170	E-200	\$4,430	\$287,052	52.4371%	\$0	\$150,521	\$147,585	\$2,936
201	908.000	Customer Assistance Exp-100% MO	\$2,022,074	\$1,189,844	\$832,230	E-201	\$147,646	\$2,169,720	100.0000%	\$0	\$2,169,720	\$1,189,844	\$979,876
202	908.000	Customer Assistance Exp-100% KS	\$60,825	\$0	\$60,825	E-202	\$0	\$60,825	0.0000%	\$0	\$0	\$0	\$0
203	908.000	Customer Assistance Expense-Allocated	\$551,790	\$0	\$551,790	E-203	-\$380	\$551,410	52.4371%	\$0	\$289,143	\$0	\$289,143
204	908.100	Cust Assist Exp - Exp Rider 343 MEIAA4	\$322,520	\$0	\$322,520	E-204	-\$322,520	\$0	100.0000%	\$0	\$0	\$0	\$0
205	908.500	Customer Assistance Exp-MEEIA 100% MO	\$11,957,095	\$0	\$11,957,095	E-205	-\$10,312,805	\$1,644,290	100.0000%	\$0	\$1,644,290	\$0	\$1,644,290
206	908.500	Customer Assistance Exp - 100% KS	\$1,989	\$0	\$1,989	E-206	\$0	\$1,989	0.0000%	\$0	\$0	\$0	\$0
207	909.000	Information and Instruction Advertising - Alloc	\$537,450	\$0	\$537,450	E-207	\$58,707	\$596,157	52.4371%	\$0	\$312,607	\$0	\$312,607
208	909.000	Inform & Instructional Advertising-MO	\$14,638	\$0	\$14,638	E-208	\$0	\$14,638	100.0000%	\$0	\$14,638	\$0	\$14,638
209	909.000	Inform & Instructional Advertising-KS	\$1,405	\$0	\$1,405	E-209	-\$1,405	\$0	0.0000%	\$0	\$0	\$0	\$0
210	910.000	Misc Cust Accts & Info Exp-Allocated	\$1,971,148	\$1,028,364	\$942,784	E-210	-\$28	\$1,971,120	52.4371%	\$0	\$1,033,598	\$539,244	\$494,354
211	910.000	Misc Cust Accts & Info Exp-100% MO	\$225,040	\$0	\$225,040	E-211	-\$70,732	\$154,308	100.0000%	\$0	\$154,308	\$0	\$154,308
212	910.000	Misc Cust Accts & Info Exp-100% KS	\$2,975	\$0	\$2,975	E-212	\$0	\$2,975	0.0000%	\$0	\$0	\$0	\$0
213		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$17,951,571	\$2,499,660	\$15,451,911		-\$10,497,087	\$7,454,484		\$0	\$5,768,825	\$1,876,673	\$3,892,152
214		SALES EXPENSES											
215	911.000	Sales Supervision	\$58,194	\$56,222	\$1,972	E-215	\$885	\$59,079	52.4371%	\$0	\$30,979	\$29,481	\$1,498
216	912.000	Sales Demonstration and Selling	\$262,508	\$238,930	\$23,578	E-216	\$3,760	\$266,268	52.4371%	\$0	\$139,623	\$125,288	\$14,335
217	913.000	Sales Advertising Expense	\$0	\$0	\$0	E-217	\$0	\$0	52.4371%	\$0	\$0	\$0	\$0
218	916.000	Miscellaneous Sales Expense	\$43,460	\$41,883	\$1,577	E-218	\$659	\$44,119	52.4371%	\$0	\$23,134	\$21,962	\$1,172
219		TOTAL SALES EXPENSES	\$364,162	\$337,035	\$27,127		\$5,304	\$369,466		\$0	\$193,736	\$176,731	\$17,005
220		ADMIN. & GENERAL EXPENSES											
221		OPERATION- ADMIN. & GENERAL EXP.											
222	920.000	Admin & Gen-Administrative Salaries	\$40,025,018	\$28,950,266	\$11,074,752	E-222	-\$4,416,018	\$35,609,000	53.0936%	\$0	\$18,906,100	\$15,370,738	\$3,535,362
223	921.000	Admin & General Off Supply	\$545,325	\$7,689	\$537,636	E-223	-\$49,084	\$496,241	56.9300%	\$0	\$282,510	\$4,377	\$278,133
224	922.000	Admin Expense Transfer Credit	-\$5,208,678	-\$4,070,023	-\$1,138,655	E-224	-\$64,056	-\$5,272,734	56.9300%	\$0	-\$3,001,767	-\$2,317,064	-\$684,703
225	922.050	Admin Expense Transfer Credit - 100% MO	\$0	\$0	\$0	E-225	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0

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												L + M = K	
226	923.000	Outside Services Employed	\$11,282,987	\$0	\$11,282,987	E-226	\$0	\$11,282,987	56.9300%	\$0	\$6,423,404	\$0	\$6,423,404
227	924.000	Property Insurance	\$4,369,661	\$1,164	\$4,368,497	E-227	-\$1,368,626	\$3,001,035	54.5501%	\$0	\$1,637,068	\$635	\$1,636,433
228	925.000	Injuries and Damages	\$12,474,326	\$1,070	\$12,473,256	E-228	-\$2,862,119	\$9,612,207	53.0936%	\$0	\$5,103,467	\$568	\$5,102,899
229	926.000	Employee Pensions	\$3,867,807	\$0	\$3,867,807	E-229	-\$938,521	\$2,929,286	53.0936%	\$0	\$1,555,263	\$0	\$1,555,263
230	926.000	Employee OPEB	-\$962,004	\$0	-\$962,004	E-230	\$962,004	\$0	53.0936%	\$0	\$0	\$0	\$0
231	926.000	Other Miscellaneous Employee Benefits	\$21,407,338	\$0	\$21,407,338	E-231	\$9,523,826	\$30,931,164	53.0936%	\$0	\$16,422,468	\$0	\$16,422,468
232	926.000	Employee Pensions - NSC	\$0	\$0	\$0	E-232	\$0	\$0	53.0936%	\$0	\$0	\$0	\$0
233	928.000	Reg Comm Exp - FERC Assment	\$1,861,114	\$123,137	\$1,737,977	E-233	\$98,170	\$1,959,284	53.2000%	\$0	\$1,042,339	\$65,509	\$976,830
234	928.000	Reg Comm Exp - MPSC Assment - 100% MO	\$2,178,688	\$0	\$2,178,688	E-234	\$318,167	\$2,496,855	100.0000%	\$0	\$2,496,855	\$0	\$2,496,855
235	928.000	Reg Comm Exp - KCC Assment - 100% KS	\$885,342	\$0	\$885,342	E-235	\$0	\$885,342	0.0000%	\$0	\$0	\$0	\$0
236	928.000	Reg Comm Exp - MO Proceeding 100% MO	\$149,738	\$0	\$149,738	E-236	\$30,597	\$180,335	100.0000%	\$0	\$180,335	\$0	\$180,335
237	928.000	Reg Comm Exp - KS Proceeding 100% KS	\$784,270	\$0	\$784,270	E-237	\$0	\$784,270	0.0000%	\$0	\$0	\$0	\$0
238	928.000	Reg Comm Exp - FERC Proceeding - Alloc	\$189,975	\$0	\$189,975	E-238	\$0	\$189,975	53.2000%	\$0	\$101,067	\$0	\$101,067
239	928.000	Reg Comm Exp - FERC Proceeding 100% to FERC	\$0	\$0	\$0	E-239	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
240	928.000	Miscellaneous Regulatory Expense - MO	\$58,272	\$0	\$58,272	E-240	\$0	\$58,272	100.0000%	\$0	\$58,272	\$0	\$58,272
241	928.000	Miscellaneous Regulatory Expense - KS	\$30,454	\$0	\$30,454	E-241	\$0	\$30,454	0.0000%	\$0	\$0	\$0	\$0
242	928.000	Miscellaneous Regulatory Expense - Alloc	\$575,442	\$0	\$575,442	E-242	\$0	\$575,442	53.2000%	\$0	\$306,135	\$0	\$306,135
243	929.000	Duplicate Charges-Credit	-\$2,520,582	\$0	-\$2,520,582	E-243	\$0	-\$2,520,582	54.5501%	\$0	-\$1,374,980	\$0	-\$1,374,980
244	930.100	General Advertising Expense	\$0	\$0	\$0	E-244	\$0	\$0	52.4371%	\$0	\$0	\$0	\$0
245	930.200	Miscellaneous General Expense	\$4,741,452	-\$102,448	\$4,843,900	E-245	-\$1,092,948	\$3,648,504	56.9300%	\$0	\$2,077,093	-\$58,324	\$2,135,417
246	931.000	Admin & General Expense-Rents-Allocated	\$1,617,389	\$0	\$1,617,389	E-246	-\$340,807	\$1,276,582	56.9300%	\$0	\$726,758	\$0	\$726,758
247	931.000	Asset Finance Lease - Multifunctional Printing Devices	\$263,802	\$0	\$263,802	E-247	\$0	\$263,802	53.0936%	\$0	\$140,062	\$0	\$140,062
248	933.000	Transportation Expense	\$0	\$0	\$0	E-248	-\$1,322,608	-\$1,322,608	56.4433%	\$0	-\$746,524	\$0	-\$746,524
249		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$98,617,136	\$24,910,855	\$73,706,281		-\$1,522,023	\$97,095,113		\$0	\$52,335,925	\$13,066,439	\$39,269,486
250		MAINT., ADMIN. & GENERAL EXP.											
251	935.000	Maintenance Of General Plant	\$5,799,888	\$11,967	\$5,787,921	E-251	-\$5,435,687	\$364,201	54.5501%	\$0	\$198,672	\$6,528	\$192,144
252	935.010	General Maintenance Computer Hardware	\$453,920	\$0	\$453,920	E-252	\$554,150	\$1,008,070	54.5501%	\$0	\$549,903	\$0	\$549,903
253	935.020	General Maintenance Computer Software	\$4,181,507	\$0	\$4,181,507	E-253	\$5,065,906	\$9,247,413	54.5501%	\$0	\$5,044,473	\$0	\$5,044,473
254	935.030	General Maintenance Communication Equip	\$55,570	\$0	\$55,570	E-254	\$0	\$55,570	54.5501%	\$0	\$30,313	\$0	\$30,313
255	935.050	General Maint-Common Use	-\$38,487,463	\$0	-\$38,487,463	E-255	-\$2,570,336	-\$41,057,799	54.5501%	\$0	-\$22,397,070	\$0	-\$22,397,070
256		TOTAL MAINT., ADMIN. & GENERAL EXP.	-\$27,996,578	\$11,967	-\$28,008,545		-\$2,385,967	-\$30,382,545		\$0	-\$16,573,709	\$6,528	-\$16,580,237
257		TOTAL ADMIN. & GENERAL EXPENSES	\$70,620,558	\$24,922,822	\$45,697,736		-\$3,907,990	\$66,712,568		\$0	\$35,762,216	\$13,072,967	\$22,689,249
258		DEPRECIATION EXPENSE											
259	403.000	Depreciation Expense, Dep. Exp.	\$333,846,984	See note (1)	See note (1)	E-259	See note (1)	\$333,846,984	100.0000%	-\$133,919,682	\$199,927,302	See note (1)	See note (1)
260	403.010	Depreciation Exp Software Amrt	\$42,249,498			E-260		\$42,249,498	54.5501%	\$43,292,454	\$66,339,597		
261	403.021	Depreciation Exp - KCC AFUDC - KS	-\$1,305			E-261		-\$1,305	0.0000%	\$0	\$0		
262	403.330	Other Depreciation - ARO	\$9,453,792			E-262		\$9,453,792	0.0000%	\$0	\$0		
263		TOTAL DEPRECIATION EXPENSE	\$385,548,969	\$0	\$0		\$0	\$385,548,969		-\$90,627,228	\$266,266,899	\$0	\$0
264		AMORTIZATION EXPENSE											
265	404.000	Amortization of Limited Term Plant-Allocated	\$1,949,960	\$0	\$1,949,960	E-265	-\$234,498	\$1,715,462	54.5501%	\$0	\$935,786	\$0	\$935,786
266	405.001	Amort-lat & LC Reg Asset & Oth Non-Plant-MO	\$334,114	\$0	\$334,114	E-266	\$0	\$334,114	100.0000%	\$0	\$334,114	\$0	\$334,114
267	405.001	Amort-lat & LC Reg Asset & Oth Non-Plant-KS	\$193,103	\$0	\$193,103	E-267	\$0	\$193,103	0.0000%	\$0	\$0	\$0	\$0
268	405.010	Amortization of Other Plant-Allocated	\$69,772,489	\$0	\$69,772,489	E-268	-\$63,294,064	\$6,478,425	53.2000%	\$0	\$3,446,522	\$0	\$3,446,522
269	405.010	Amortization of Other Plant - MO	\$4,427,086	\$0	\$4,427,086	E-269	-\$3,553,885	\$873,201	100.0000%	\$0	\$873,201	\$0	\$873,201
270	405.010	Amortiz of Unrecog Dist Meters-KS	\$836,504	\$0	\$836,504	E-270	\$0	\$836,504	0.0000%	\$0	\$0	\$0	\$0
271	405.935	Amortization of Cloud Dev Cost	\$863,583	\$0	\$863,583	E-271	-\$720,375	\$143,208	53.0936%	\$0	\$76,034	\$0	\$76,034

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272		TOTAL AMORTIZATION EXPENSE	\$78,376,839	\$0	\$78,376,839		-\$67,802,822	\$10,574,017		\$0	\$5,665,657	\$0	\$5,665,657
273		REGULATORY DEBITS & CREDITS											
274	407.300	Regulatory Debits	\$0	\$0	\$0	E-274	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
275	407.300	Regulatory Debits - MO	\$2,818,580	\$0	\$2,818,580	E-275	-\$622,111	\$2,196,469	100.0000%	\$0	\$2,196,469	\$0	\$2,196,469
276	407.300	Regulatory Debits - KS	\$2,220,803	\$0	\$2,220,803	E-276	\$0	\$2,220,803	0.0000%	\$0	\$0	\$0	\$0
277	407.301	Pension & OPEB Exp Tracker - NSC RD - MO	\$14,159,318	\$0	\$14,159,318	E-277	-\$18,881,238	-\$4,721,920	100.0000%	\$0	-\$4,721,920	\$0	-\$4,721,920
278	407.301	Pension & OPEB Exp Tracker - NSC RD - KS	\$5,061,874	\$0	\$5,061,874	E-278	\$0	\$5,061,874	0.0000%	\$0	\$0	\$0	\$0
279	407.310	Regulatory Debit - Pension & OPEB - MO	\$9,266,051	\$0	\$9,266,051	E-279	\$0	\$9,266,051	100.0000%	\$0	\$9,266,051	\$0	\$9,266,051
280	407.310	Regulatory Debit - Pension & OPEB - KS	\$68,939	\$0	\$68,939	E-280	\$0	\$68,939	0.0000%	\$0	\$0	\$0	\$0
281	407.320	TOTIT Rider Amortization - MO	\$0	\$0	\$0	E-281	\$5,581,021	\$5,581,021	100.0000%	\$0	\$5,581,021	\$0	\$5,581,021
282	407.320	TOTIT Rider Amortization - KS	\$11,495,337	\$0	\$11,495,337	E-282	\$0	\$11,495,337	0.0000%	\$0	\$0	\$0	\$0
283	407.358	Reg Asset Depreciation Related - PISA Amort - MO	\$1,656,139	\$0	\$1,656,139	E-283	\$8,000,579	\$9,656,718	100.0000%	\$0	\$9,656,718	\$0	\$9,656,718
284	407.358	Reg Asset Depreciation Related - PISA Amort - KS	\$0	\$0	\$0	E-284	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
285	407.400	Regulatory Credits - ARO	-\$33,596,424	\$0	-\$33,596,424	E-285	\$0	-\$33,596,424	0.0000%	\$0	\$0	\$0	\$0
286	407.401	Regulatory Credits - MO	-\$3,465,719	\$0	-\$3,465,719	E-286	-\$972,070	-\$4,437,789	100.0000%	\$0	-\$4,437,789	\$0	-\$4,437,789
287	407.401	Regulatory Credits - KS	-\$3,782,999	\$0	-\$3,782,999	E-287	\$0	-\$3,782,999	0.0000%	\$0	\$0	\$0	\$0
288	407.402	Pension & OPEB Exp Tracker - NSC RD - MO 2	-\$2,262,257	\$0	-\$2,262,257	E-288	\$1,355,394	-\$906,863	100.0000%	\$0	-\$906,863	\$0	-\$906,863
289	407.402	Pension & OPEB Exp Tracker - NSC RD - KS 2	-\$1,671,859	\$0	-\$1,671,859	E-289	\$0	-\$1,671,859	0.0000%	\$0	\$0	\$0	\$0
290	407.410	Regulatory Debit - Pension & OPEB - MO 2	\$495,569	\$0	\$495,569	E-290	\$0	\$495,569	100.0000%	\$0	\$495,569	\$0	\$495,569
291	407.410	Regulatory Debit - Pension & OPEB - KS 2	-\$1,190,011	\$0	-\$1,190,011	E-291	\$0	-\$1,190,011	0.0000%	\$0	\$0	\$0	\$0
292	407.420	TOTIT Rider Deferral - MO	-\$7,498,208	\$0	-\$7,498,208	E-292	\$7,498,208	\$0	100.0000%	\$0	\$0	\$0	\$0
293	407.420	TOTIT Rider Deferral - KS	-\$6,199,520	\$0	-\$6,199,520	E-293	\$0	-\$6,199,520	0.0000%	\$0	\$0	\$0	\$0
294	407.426	Contra PISA Depr and Amort Exp - MO	-\$32,571,747	\$0	-\$32,571,747	E-294	\$32,571,747	\$0	100.0000%	\$0	\$0	\$0	\$0
295	407.427	Contra PISA Depr and Amort Exp - KS	-\$20,482,017	\$0	-\$20,482,017	E-295	\$0	-\$20,482,017	0.0000%	\$0	\$0	\$0	\$0
296	407.491	Reg Credits Residential	-\$87,079	\$0	-\$87,079	E-296	\$0	-\$87,079	100.0000%	\$0	-\$87,079	\$0	-\$87,079
297	407.492	Reg Credits Commercial	-\$61,535	\$0	-\$61,535	E-297	\$0	-\$61,535	100.0000%	\$0	-\$61,535	\$0	-\$61,535
298	407.493	Reg Credits Industrial	-\$18,130	\$0	-\$18,130	E-298	\$0	-\$18,130	100.0000%	\$0	-\$18,130	\$0	-\$18,130
299	407.494	Reg Credits Other	-\$1,752	\$0	-\$1,752	E-299	\$0	-\$1,752	100.0000%	\$0	-\$1,752	\$0	-\$1,752
300	411.109	Accretion Exp-Asset Retirement Obligation	\$24,142,632	\$0	\$24,142,632	E-300	\$0	\$24,142,632	0.0000%	\$0	\$0	\$0	\$0
301		TOTAL REGULATORY DEBITS & CREDITS	-\$41,504,015	\$0	-\$41,504,015		\$34,531,530	-\$6,972,485		\$0	\$16,960,760	\$0	\$16,960,760
302		OTHER OPERATING EXPENSES											
303	408.100	KS Property Tax RIDER	\$0	\$0	\$0	E-303	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
304	408.110	KCMO City Earnings Tax-100% MO	\$889,704	\$0	\$889,704	E-304	-\$12,762	\$876,942	100.0000%	\$0	\$876,942	\$0	\$876,942
305	408.112	TOTIT Misc Taxes	\$42,187	\$0	\$42,187	E-305	\$0	\$42,187	54.5501%	\$0	\$23,013	\$0	\$23,013
306	408.120	Property Tax	\$136,794,808	\$0	\$136,794,808	E-306	\$3,039,768	\$139,834,576	54.5501%	\$0	\$76,279,901	\$0	\$76,279,901
307	408.130	Gross Receipts Tax	\$0	\$0	\$0	E-307	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
308	408.140	Payroll Tax, incl Unemployment	\$9,628,064	\$0	\$9,628,064	E-308	\$771,130	\$10,399,194	53.0936%	\$0	\$5,521,306	\$0	\$5,521,306
309		TOTAL OTHER OPERATING EXPENSES	\$147,354,763	\$0	\$147,354,763		\$3,798,136	\$151,152,899		\$0	\$82,701,162	\$0	\$82,701,162
310		TOTAL OPERATING EXPENSE	\$1,396,511,071	\$130,593,796	\$880,368,306		-\$119,436,624	\$1,277,074,447		-\$90,627,228	\$790,734,429	\$70,685,034	\$453,782,496
311		NET INCOME BEFORE TAXES	\$498,719,156					\$618,155,780		\$45,679,453	\$196,824,607		
312		INCOME TAXES											
313	409.100	Current Income Taxes	\$46,176,624	See note (1)	See note (1)	E-313	See note (1)	\$46,176,624	100.0000%	-\$48,287,613	-\$2,110,989	See note (1)	See note (1)
314		TOTAL INCOME TAXES	\$46,176,624					\$46,176,624		-\$48,287,613	-\$2,110,989		
315		DEFERRED INCOME TAXES											

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316		Deferred Income Taxes - Def. Inc. Tax.	\$617,821	See note (1)	See note (1)	E-316	See note (1)	\$617,821	100.0000%	-\$9,693,700	-\$9,075,879	See note (1)	See note (1)
317		Amortization of Deferred ITC	-\$2,811,342			E-317		-\$2,811,342	100.0000%	\$1,262,982	-\$1,548,360		
318	0.000	Additional DIT	\$0			E-318		\$0	100.0000%	\$2,105,590	\$2,105,590		
319	0.000	Amortization COR Stip ER-2007-0291	\$0			E-319		\$0	100.0000%	\$354,438	\$354,438		
320	0.000	Amortization of Protected EDIT	\$0			E-320		\$0	100.0000%	-\$6,581,374	-\$6,581,374		
321	0.000	Amortization of Unprotected EDIT	\$0			E-321		\$0	100.0000%	-\$2,581,777	-\$2,581,777		
322	0.000	Amortization of IRA Tracker	\$0			E-322		\$0	100.0000%	-\$7,077,279	-\$7,077,279		
323		TOTAL DEFERRED INCOME TAXES	-\$2,193,521					-\$2,193,521		-\$22,211,120	-\$24,404,641		
324		NET OPERATING INCOME	\$454,736,053					\$574,172,677		\$116,178,186	\$223,340,237		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

Evergy Missouri Metro
 Case No. ER-2026-0143
 Test Year 12 Months Ending June 30, 2025
 Updated through December 31, 2025
 Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Missouri (excluding GRT)	400.000	\$0	\$0	\$0	\$0	-\$4,541,082	-\$4,541,082
	1. Adjustment to general ledger to match starting revenues (Ferguson)		\$0	\$0		\$0	\$29,051	
	2. To remove FAC, RESRAM, Unbilled Revenue, and GRT (Ferguson)		\$0	\$0		\$0	-\$19,692,294	
	3. Adjustment for test year actuals (Ferguson)		\$0	\$0		\$0	-\$25,771	
	4. Billing Adjustment (Kim Cox)		\$0	\$0		\$0	\$623,136	
	5. Update period adjustment (Kim Cox)		\$0	\$0		\$0	\$9,413,222	
	6. Large customer annualization adjustment (Amanda Rucker)		\$0	\$0		\$0	\$1,533,152	
	7. Rate switcher adjustment (Kim Cox)		\$0	\$0		\$0	-\$94,395	
	8. Weather normalization adjustment (Kim Cox)		\$0	\$0		\$0	\$5,494,908	
	9. 365 day adjustment (Kim Cox)		\$0	\$0		\$0	-\$3,124,084	
	10. MEEIA adjustment (Kim Cox)		\$0	\$0		\$0	-\$146,711	
	11. Growth Adjustment (Kim Cox)		\$0	\$0		\$0	\$1,620,133	
	12. EDR adjustment (Hari Poudel)		\$0	\$0		\$0	-\$272,618	
	13. To adjust for the revenue shortfall for the Low Income Solar Subscription Program (Ferguson)		\$0	\$0		\$0	\$101,189	
Rev-6	Forfeited Discounts - MO	450.000	\$0	\$0	\$0	\$0	\$44,405	\$44,405
	1. To include an annualized level of late payment revenue (Ferguson)		\$0	\$0		\$0	\$44,405	
Rev-8	Miscellaneous Services - MO	451.000	\$0	\$0	\$0	\$0	\$3,443	\$3,443
	1. To include PAYS revenues (Ferguson)		\$0	\$0		\$0	\$3,443	
Rev-17	Other Elec Revenues - MO	456.000	\$0	\$0	\$0	\$0	\$1,079,875	\$1,079,875
	1. To include annualized level of transmission revenue. (Nieto)		\$0	\$0		\$0	\$1,342,968	
	2. To adjust the collection and reconnect revenues to the new \$5 fee as ordered in EE-2025-0084 (Ferguson)		\$0	\$0		\$0	-\$263,093	
Rev-22	Firm Bulk Sales (Capacity & Fixed)	447.000	\$0	\$0	\$0	\$0	-\$18,094	-\$18,094
	1. To annualize Firm Sales (Capacity and Fixed) (Nieto)		\$0	\$0		\$0	-\$18,094	
Rev-23	Firm Bulk Sales (Energy)	447.000	\$0	\$0	\$0	\$0	-\$26,334	-\$26,334
	1. To annualize Firm Energy sales (Nieto)		\$0	\$0		\$0	-\$26,334	
Rev-24	Sales for Lot Term Cap Pre - Allocated	447.016	\$0	\$0	\$0	\$0	-\$503,404	-\$503,404
	1. To annualize Firm Energy sales (Nieto)		\$0	\$0		\$0	-\$503,404	
Rev-25	Non-Firm Off System Sales Energy	447.000	\$0	\$0	\$0	\$0	-\$53,927,195	-\$53,927,195

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	1. To annualize Non-Firm Off System Sales (Nieto)		\$0	\$0		\$0	-\$53,927,195	
Rev-26	Misc. Charges and Revenues	447.000	\$0	\$0	\$0	\$0	\$6,577,819	\$6,577,819
	1. To include an annualized level of TCR's, Ancillary Services, RNUs and MINT Line Loss (Nieto)		\$0	\$0		\$0	\$6,577,819	
Rev-33	Provision for Rate Refunds - MO	449.100	\$0	\$0	\$0	\$0	-\$656,200	-\$656,200
	1. To eliminate over/under recovery related to MO FAC (Ferguson)		\$0	\$0		\$0	-\$656,200	
Rev-34	Provision for Rate Refunds - KS	449.100	\$0	\$0	\$0	\$0	\$7,018,992	\$7,018,992
	1. To eliminate over/under recovery related to KS ECA (Ferguson)		\$0	\$0		\$0	\$7,018,992	
E-4	Prod Steam Operation- Suprv & Engineering	500.000	\$0	\$64,842	\$64,842	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$64,842		\$0	\$0	
	2. To adjust for incentive compensation.		\$0	\$0		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4. To adjust for employee level.		\$0	\$0		\$0	\$0	
	5. To adjust for VS 11 Labor.		\$0	\$0		\$0	\$0	
	6. To adjust for Callaway Refueling Expenses.		\$0	\$0		\$0	\$0	
E-5	Fuel Expense - Labor	501.000	\$0	\$128,016	\$128,016	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$128,016		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-6	Fuel Handling (non-labor)	501.000	\$0	-\$6,472,690	-\$6,472,690	\$0	\$0	\$0
	1. To annualize fuel handling non-labor (Nieto)		\$0	-\$4,810,201		\$0	\$0	
	2. To amortize STB litigation costs over 4 years. (Majors)		\$0	-\$1,662,489		\$0	\$0	
E-7	Fuel Expense-Coal & Freight	501.000	\$0	\$232,011	\$232,011	\$0	\$0	\$0
	1. To remove severance pay from the test year. (Bailey)		\$0	-\$81,303		\$0	\$0	
	2. To adjust for fuel additive.		\$0	\$0		\$0	\$0	
	3. To eliminate FAC Recoveries.		\$0	\$0		\$0	\$0	
	4. To adjust for SO2 Tracker Amortization.		\$0	\$0		\$0	\$0	
	5. To adjust for RES Expense.		\$0	\$0		\$0	\$0	
	6. To adjust for the Energy Efficiency Performance Mechanism.		\$0	\$0		\$0	\$0	
	7. To adjust for annualized coal and freight (Nieto)		\$0	-\$558,973		\$0	\$0	
	8. To adjust for dust control and freeze protection (Nieto)		\$0	\$872,287		\$0	\$0	

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	9. To remove		\$0	\$0		\$0	\$0	
E-8	Fuel Expense-Oil	501.000	\$0	-\$848,034	-\$848,034	\$0	\$0	\$0
	1. To annualize startup oil expense (Nieto)		\$0	-\$848,034		\$0	\$0	
E-9	Fuel Expense- Gas	501.000	\$0	-\$1,526,969	-\$1,526,969	\$0	\$0	\$0
	1. To annualize startup gas expense (Nieto)		\$0	-\$1,526,969		\$0	\$0	
E-11	Fuel Expense-Residual - Non-Labor	501.000	\$0	\$1,470,863	\$1,470,863	\$0	\$0	\$0
	1. To annualize Residual non-labor fuel expense (Nieto)		\$0	\$1,470,863		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-12	Fuel Expense - Additives, incl NH4, Limestone & Oth	501.000	\$0	\$1,137,458	\$1,137,458	\$0	\$0	\$0
	1. To annualize lime, limestone, sulfur, PAC (Nieto)		\$0	\$737,759		\$0	\$0	
	2. To annualize ammonia expense (Nieto)		\$0	\$399,699		\$0	\$0	
E-13	Fuel Expense - Unit Train Depreciation	501.000	\$0	-\$980,215	-\$980,215	\$0	\$0	\$0
	1. To remove unit train property tax and depreciation (Nieto)		\$0	-\$980,215		\$0	\$0	
E-15	Fuel Expense Rider Underrecov - MO FAC	501.600	\$0	\$8,133,761	\$8,133,761	\$0	\$0	\$0
	1. To eliminate over/under recovery related to MO FAC. (Ferguson)		\$0	\$8,133,761		\$0	\$0	
E-16	Fuel Expense Rider Underrecov - KS ECA	501.600	\$0	-\$1,208,709	-\$1,208,709	\$0	\$0	\$0
	1. To eliminate over/under recovery related to KS ECA. (Ferguson)		\$0	-\$1,208,709		\$0	\$0	
E-17	Fuel Exp Recovery - CY RECA - MO FAC	501.610	\$0	-\$6,578,847	-\$6,578,847	\$0	\$0	\$0
	1. To eliminate over/under recovery related to MO FAC (Ferguson)		\$0	-\$6,578,847		\$0	\$0	
E-18	Fuel Exp Recovery - CY RECA - KS ECA	501.610	\$0	-\$5,097,706	-\$5,097,706	\$0	\$0	\$0
	1. To eliminate over/under recovery related to KS ECA (Ferguson)		\$0	-\$5,097,706		\$0	\$0	
E-19	Steam Operating Expense	502.000	\$0	\$114,446	\$114,446	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$114,446		\$0	\$0	
E-20	Electric Operating Electric Expense	505.000	\$0	\$37,121	\$37,121	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$37,121		\$0	\$0	
E-21	Misc Other Power Expenses	506.000	\$0	\$27,253	\$27,253	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$27,253		\$0	\$0	

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E-40	Steam Maintenance Suprv & Engineering	510.000	\$0	-\$393,739	-\$393,739	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$60,330		\$0	\$0	
	2. To adjust generation maintenance expense. (Smith)		\$0	-\$454,069		\$0	\$0	
E-41	Maintenance of Structures	511.000	\$0	\$297,126	\$297,126	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$11,349		\$0	\$0	
	2. To adjust generation maintenance expense. (Smith)		\$0	\$285,777		\$0	\$0	
E-42	Maintenance of Boiler Plant	512.000	\$0	\$144,173	\$144,173	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$80,127		\$0	\$0	
	2. To adjust generation maintenance expense. (Smith)		\$0	\$64,046		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-43	Maintenance Elec Plt Other	513.000	\$0	\$312,706	\$312,706	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$16,595		\$0	\$0	
	2. To adjust generation maintenance expense. (Smith)		\$0	\$296,111		\$0	\$0	
E-47	Maintenance of Miscellaneous Steam Plant	514.000	\$0	-\$227,427	-\$227,427	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$577		\$0	\$0	
	2. To adjust generation maintenance expense. (Smith)		\$0	-\$228,004		\$0	\$0	
E-51	Prod Nuclear Operation- Superv & Engineer	517.000	\$0	-\$124,371	-\$124,371	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$76,305		\$0	\$0	
	2. To remove equity compensation charged to expense (CS-11) (Majors)		\$0	-\$200,676		\$0	\$0	
E-52	Nuclear Fuel Expense - Net Amortizarion	518.000	\$0	-\$7,807,190	-\$7,807,190	\$0	\$0	\$0
	1. To include annualized nuclear fuel net amortization (Nieto)		\$0	-\$7,807,190		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-54	Nuclear Fuel Expense - Cost of Oil	518.000	\$0	\$74,190	\$74,190	\$0	\$0	\$0
	1. To annualize cost of nuclear fuel diesel (Nieto)		\$0	\$74,190		\$0	\$0	
E-56	Coolants and Water	519.000	\$0	\$56,316	\$56,316	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$28,970		\$0	\$0	
	2. To remove equity compensation charged to expense (CS-11) (Majors)		\$0	-\$1,279		\$0	\$0	
	3. To adjust test year for Wolf Creek water contract (Ferguson)		\$0	\$28,625		\$0	\$0	
E-57	Steam Expense	520.000	\$0	\$113,030	\$113,030	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$116,060		\$0	\$0	

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	2. To remove equity compensation charged to expense (CS-11) (Majors)		\$0	-\$3,030		\$0	\$0	
E-59	Electric Expense	523.000	\$0	\$8,043	\$8,043	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$16,403		\$0	\$0	
	2. To remove equity compensation charged to expense (CS-11) (Majors)		\$0	-\$8,360		\$0	\$0	
E-66	Misc. Nucl Power Exp-Other-Alloc	524.000	\$0	\$252,166	\$252,166	\$0	\$0	\$0
	1. To adjust test year for incentive compensation. (Bailey)		\$0	\$160,862		\$0	\$0	
	2. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$144,288		\$0	\$0	
	3. To remove equity compensation charged to expense (CS-11) (Majors)		\$0	-\$64,287		\$0	\$0	
	4. To remove officer expense report items that should have been reorded below the line (CS-11) (Majors)		\$0	-\$11		\$0	\$0	
	5. To adjust for Wolf Creek Refueling amortization through December 2025 (Ferguson)		\$0	\$11,314		\$0	\$0	
E-69	Prod Nuclear Maint- Suprv & Engineer	528.000	\$0	\$29,690	\$29,690	\$0	\$0	\$0
	1. To adjust test year for incentive compensation. (Bailey)		\$0	\$47,746		\$0	\$0	
	1. To adjust test year for 12/31/25 Payroll. (Bailey)		\$0	\$52,317		\$0	\$0	
	3. To adjust nuclear maintenance expense. (Smith)		\$0	\$32,435		\$0	\$0	
	4. To remove equity compensation charged to expense (CS-11) (Majors)		\$0	-\$102,808		\$0	\$0	
E-70	Prod Nuclear Maint- Maint of Structures	529.000	\$0	\$41,384	\$41,384	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$26,151		\$0	\$0	
	2. To adjust nuclear maintenance expense. (Smith)		\$0	\$15,233		\$0	\$0	
E-71	Prod Nuclear Maint- Maint Reactor Plant - Refueling Outage Amortization	530.000	\$0	-\$1,414,651	-\$1,414,651	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$32,944		\$0	\$0	
	2. To adjust nuclear maintenance expense. (Smith)		\$0	-\$1,689,946		\$0	\$0	
	3. To adjust for Wolf Creek Refueling amortization through December 2025 (Ferguson)		\$0	\$242,351		\$0	\$0	
E-74	Prod Nuclear Maint - Electric Plant	531.000	\$0	\$814,111	\$814,111	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$26,176		\$0	\$0	
	2. To adjust nuclear maintenance expense. (Smith)		\$0	\$787,935		\$0	\$0	
E-78	Prod Nuclear Maint- Maint of Miscl Plant	532.000	\$0	\$64,274	\$64,274	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$16,164		\$0	\$0	

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	2. To adjust nuclear maintenance expense. (Smith)		\$0	\$48,110		\$0	\$0	
E-89	Prod Turbine Oper-Supr & Engineering	546.000	\$0	\$2,268	\$2,268	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$2,268		\$0	\$0	
E-90	Other PowerOperation- Fuel Expense - Labor	547.000	\$0	\$603	\$603	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$603		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-92	Other Fuel Expense - Oil - Other Power	547.000	\$0	-\$9,267,540	-\$9,267,540	\$0	\$0	\$0
	1. To annualize oil expense (Neito)		\$0	-\$9,267,540		\$0	\$0	
E-93	Other Fuel Expense - Gas - Other Power	547.000	\$0	-\$5,051,349	-\$5,051,349	\$0	\$0	\$0
	1. To annualize natural gas expense (Neito)		\$0	-\$5,051,349		\$0	\$0	
E-94	Other Fuel Expense - Gas Transport Reservation	547.000	\$0	\$641,821	\$641,821	\$0	\$0	\$0
	1. To annualie natural gas reservation expense (Nieto)		\$0	\$641,821		\$0	\$0	
E-95	Other Fuel Expense - Additives	547.000	\$0	-\$59,767	-\$59,767	\$0	\$0	\$0
	1. To annualize premium ammonia expense (Nieto)		\$0	-\$59,767		\$0	\$0	
E-96	Other Power Generation Expense	548.000	\$0	\$15,844	\$15,844	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$15,844		\$0	\$0	
E-97	Misc Other Power Generation Expense	549.000	\$0	\$8,994	\$8,994	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$8,994		\$0	\$0	
E-98	Other Generation Rents	550.000	\$0	\$3	\$3	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$3		\$0	\$0	
E-104	Other Maint-Supr Eng. Struct Gen & Misc.	551.000	\$0	\$351	\$351	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$724		\$0	\$0	
	2. To adjust generation maintenance expense. (Smith)		\$0	-\$373		\$0	\$0	
E-105	Other General Maintenance of Structures	552.000	\$0	\$7,523	\$7,523	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$1,153		\$0	\$0	
	2. To adjust generation maintenance expense. (Smith)		\$0	\$6,370		\$0	\$0	
E-106	Other General Maint of General Plant	553.000	\$0	\$283,490	\$283,490	\$0	\$0	\$0
	1. To test year for 12/31/25 payroll. (Bailey)		\$0	\$19,141		\$0	\$0	
	2. To adjust generation maintenance expense. (Smith)		\$0	\$264,349		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	

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	No Adjustment		\$0	\$0		\$0	\$0	
E-109	Other Gen Maint Misc. Other General Plant	554.000	\$0	\$28,494	\$28,494	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$32		\$0	\$0	
	2. To adjust generation maintenance expense. (Smith)		\$0	\$28,462		\$0	\$0	
E-113	WIND Maintenance Structure	558.190	\$0	\$503,180	\$503,180	\$0	\$0	\$0
	1. To adjust generation maintenance expense. (Smith)		\$0	\$503,180		\$0	\$0	
E-116	WIND Maintenance Misc	558.230	\$0	\$7,262	\$7,262	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$7,262		\$0	\$0	
E-120	Purchased Power-Energy	555.000	\$0	-\$60,033,899	-\$60,033,899	\$0	\$0	\$0
	1. To include an annual level of border customers and parallel gen. (Nieto)		\$0	\$787,863		\$0	\$0	
	1. To include annualized level of purchased power energy expense (Nieto)		\$0	-\$60,821,762		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-122	Purch Pwr Energy Solar Conract (100% MO)	555.000	\$0	\$3,222,612	\$3,222,612	\$0	\$0	\$0
	1. To remove renewable tariff and settlement (included in purchased power) (Nieto)		\$0	\$3,222,612		\$0	\$0	
E-125	Purchased Power-Admin Fees	555.070	\$0	-\$356,092	-\$356,092	\$0	\$0	\$0
	1. To include annual level of SPP Admin fees. (Nieto)		\$0	-\$356,092		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-126	System Control and Load Dispatch	556.000	\$0	\$12,095	\$12,095	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$12,095		\$0	\$0	
E-127	Other Expenses	557.000	\$0	-\$73,863	-\$73,863	\$0	\$0	\$0
	1. To remove severance pay from the test year. (Bailey)		\$0	-\$96,845		\$0	\$0	
	2. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$23,909		\$0	\$0	
	3. To remove dues and donations from the test year. (Bailey)		\$0	-\$927		\$0	\$0	
E-128	Other Power Supply-Common Use	557.050	\$0	\$798,255	\$798,255	\$0	\$0	\$0
	1. To adjust common use billings. (Young)		\$0	\$798,255		\$0	\$0	
E-133	Transmission Operation Suprv and Engrg	560.000	\$0	-\$103,961	-\$103,961	\$0	\$0	\$0
	1. To remove severance pay from the test year. (Bailey)		\$0	-\$112,558		\$0	\$0	
	2. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$8,597		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	

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	4. To adjust for employee level.		\$0	\$0		\$0	\$0	
	5. To adjust for VS 11 labor.		\$0	\$0		\$0	\$0	
E-134	Transmission Operation- Load Dispatch	561.000	\$0	\$311,082	\$311,082	\$0	\$0	\$0
	1. To include annual level of SPP Admin fees. (Nieto)		\$0	\$302,380		\$0	\$0	
	2. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$8,058		\$0	\$0	
	3. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$641		\$0	\$0	
	4. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$3		\$0	\$0	
E-135	Transmission Operation- Station Expenses	562.000	\$0	\$25	\$25	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$25		\$0	\$0	
E-136	Transmission Operation-Overhead Line Expense	563.000	\$0	\$31	\$31	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$31		\$0	\$0	
E-138	Transmission of Electricity by Others	565.000	\$0	\$18,698	\$18,698	\$0	\$0	\$0
	1. To adjust transmission expense for FERC incentives related to Transource Missouri projects (Young).		\$0	\$18,698		\$0	\$0	
E-139	Transmission of Electricity by Others (100% MO)	565.000	\$0	\$2,757,468	\$2,757,468	\$0	\$0	\$0
	1. To include annualized level of transmission expense. (Nieto)		\$0	\$2,757,468		\$0	\$0	
E-141	Misc. Transmission Expense	566.000	\$0	\$13,129	\$13,129	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$13,129		\$0	\$0	
E-142	Transmission Operation Rents	567.000	\$0	-\$6,641	-\$6,641	\$0	\$0	\$0
	1. To update lease expense. (Ferguson)		\$0	-\$6,641		\$0	\$0	
E-146	Transmission Maint-Suprv and Engrg	568.000	\$0	-\$32,782	-\$32,782	\$0	\$0	\$0
	1. To remove severance pay from the test year. (Bailey)		\$0	-\$8,938		\$0	\$0	
	2. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$3,385		\$0	\$0	
	3. To adjust transmission maintenance expense. (Smith)		\$0	-\$27,229		\$0	\$0	
E-147	Transmission Maintenance of Structures	569.000	\$0	-\$18,666	-\$18,666	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$6,803		\$0	\$0	
	2. To adjust transmission maintenance expense. (Smith)		\$0	-\$25,469		\$0	\$0	
E-151	Transmission Maintenance of Station Equipment	570.000	\$0	-\$24,446	-\$24,446	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$10,385		\$0	\$0	
	2. To adjust transmission maintenance expense. (Smith)		\$0	-\$34,831		\$0	\$0	
E-152	Transmission Maintenance of Overhead Lines	571.000	\$0	\$287,202	\$287,202	\$0	\$0	\$0

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	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$2,077		\$0	\$0	
	2. To adjust transmission maintenance expense. (Smith)		\$0	\$285,125		\$0	\$0	
E-153	Transmission Maint Underground Lines	572.000	\$0	\$18,855	\$18,855	\$0	\$0	\$0
	1. To adjust transmission maintenance expense. (Smith)		\$0	\$18,855		\$0	\$0	
E-154	Trans Maintenance of Misc. Trans Plant	573.000	\$0	\$7,854	\$7,854	\$0	\$0	\$0
	1. To adjust transmission maintenance expense. (Smith)		\$0	\$7,854		\$0	\$0	
E-155	Transmission - Common Use	573.050	\$0	-\$1,012,032	-\$1,012,032	\$0	\$0	\$0
	1. To adjust common use billings. (Young)		\$0	-\$1,012,032		\$0	\$0	
E-160	Distribution Operation - Supr & Engineering	580.000	\$0	\$22,949	\$22,949	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$22,949		\$0	\$0	
	2. To adjust for incentive compensation.		\$0	\$0		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4. To adjust for employee level.		\$0	\$0		\$0	\$0	
	5. To adjust for VS 11 labor.		\$0	\$0		\$0	\$0	
	6. To adjust for assistance to other utilities.		\$0	\$0		\$0	\$0	
	7. To adjust for distribution training expense.		\$0	\$0		\$0	\$0	
E-161	Distribution Operation - Load Dispatching	581.000	\$0	\$16,351	\$16,351	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$16,351		\$0	\$0	
E-162	Distribution Operation - Station Expense	582.000	\$0	\$27	\$27	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$27		\$0	\$0	
E-163	Dist Operation Overhead Line Expense	583.000	\$0	\$10,002	\$10,002	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$10,002		\$0	\$0	
E-164	Dist Operation Underground Line Expense	584.000	\$0	\$597	\$597	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$597		\$0	\$0	
E-166	Distribution Operation Meter Expense	586.000	\$0	\$22,171	\$22,171	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$22,171		\$0	\$0	
E-167	Dist Operation Customer Install Expense	587.000	\$0	\$13	\$13	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$13		\$0	\$0	
E-168	Dist Operation Misc Distribution Expense	588.000	\$0	\$263,819	\$263,819	\$0	\$0	\$0
	1. To adjust test year for 12/13/25 payroll. (Bailey)		\$0	\$21,374		\$0	\$0	

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	2. Costs reclassified from O&M to capital for Esource vegetation capital project (CS-11) (Majors)		\$0	\$242,445		\$0	\$0	
E-169	Distribution Operations Rents	589.000	\$0	\$66	\$66	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$66		\$0	\$0	
E-172	Distribution Maint-Suprv & Engineering	590.000	\$0	-\$13,572	-\$13,572	\$0	\$0	\$0
	1. To remove severance pay from the test year. (Bailey)		\$0	-\$7,343		\$0	\$0	
	2. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$1,296		\$0	\$0	
	3. To adjust distribution maintenance expense. (Smith)		\$0	-\$7,525		\$0	\$0	
E-173	Distribution Maintenance-Structures	591.000	\$0	\$549	\$549	\$0	\$0	\$0
	1. To adjust distribution maintenance expense. (Smith)		\$0	\$549		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-174	Distribution Maintenance-Station Equipment	592.000	\$0	\$39,932	\$39,932	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$4,334		\$0	\$0	
	2. To adjust distribution maintenance expense. (Smith)		\$0	\$35,598		\$0	\$0	
E-178	Distribution Maintenance-Overhead lines	593.000	\$0	\$734,944	\$734,944	\$0	\$0	\$0
	1. To remove severance pay from the test year. (Bailey)		\$0	-\$150,000		\$0	\$0	
	2. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$105,093		\$0	\$0	
	3. To adjust distribution maintenance expense. (Smith)		\$0	\$779,851		\$0	\$0	
E-179	Distrib Maint-Maintenance Underground Lines	594.000	\$0	\$177,927	\$177,927	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$9,163		\$0	\$0	
	2. To adjust distribution maintenance expense. (Smith)		\$0	\$168,764		\$0	\$0	
E-180	Distrib Maint-Maintenance Line Transformer	595.000	\$0	-\$220,561	-\$220,561	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$12,645		\$0	\$0	
	2. To adjust distribution maintenance expense. (Smith)		\$0	-\$233,206		\$0	\$0	
E-181	Distrib Maint- Maintenance St Lights/Signal	596.000	\$0	-\$25,564	-\$25,564	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$620		\$0	\$0	
	2. To adjust distribution maintenance expense. (Smith)		\$0	-\$26,184		\$0	\$0	
E-182	Distrib Maint-Maintenance of Meters	597.000	\$0	-\$2,100	-\$2,100	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$8,880		\$0	\$0	
	2. To adjust distribution maintenance expense. (Smith)		\$0	-\$10,980		\$0	\$0	
E-183	Distrib Maint-Maint Misc Distribution Plant.	598.000	\$0	\$177,696	\$177,696	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$4,743		\$0	\$0	

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	2. To adjust distribution maintenance expense. (Smith)		\$0	\$172,953		\$0	\$0	
E-184	Distrib Maint-Common Use	598.050	\$0	-\$2,195,808	-\$2,195,808	\$0	\$0	\$0
	1. To adjust common use billings. (Young)		\$0	-\$2,195,808		\$0	\$0	
E-188	Cust Acct-Suprv Meter Read Collection MiscI	901.000	\$0	\$19,338	\$19,338	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$19,601		\$0	\$0	
	2. To remove dues and donations from the test year (Bailey)		\$0	-\$263		\$0	\$0	
	3		\$0	\$0		\$0	\$0	
	4		\$0	\$0		\$0	\$0	
	5		\$0	\$0		\$0	\$0	
	6		\$0	\$0		\$0	\$0	
	7		\$0	\$0		\$0	\$0	
E-189	Cust Accts Meter Reading Expense	902.000	\$0	\$481,143	\$481,143	\$0	\$0	\$0
	1. To include annualized meter replacement O&M expense (Bailey)		\$0	\$477,229		\$0	\$0	
	2. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$3,914		\$0	\$0	
E-190	Customer Accts Records and Collection	903.000	\$0	\$116,178	\$116,178	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$116,178		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-191	Cust Accts-Interest on Deposits - MO	903.000	\$0	\$49,684	\$49,684	\$0	\$0	\$0
	1. To reclassify customer deposit interest expense to above the line. (Smith)		\$0	\$70,191		\$0	\$0	
	2. To adjust customer deposit interest expense. (Smith)		\$0	-\$20,507		\$0	\$0	
E-193	Customer Accts - Common Use	903.050	\$0	-\$964,048	-\$964,048	\$0	\$0	\$0
	1. To adjust common use billings. (Young)		\$0	-\$964,048		\$0	\$0	
E-195	Uncollectible Accounts-MO 100%	904.000	\$0	\$4,719,492	\$4,719,492	\$0	\$0	\$0
	1. To include an annualized level of bad debt (Ferguson)		\$0	\$1,464,573		\$0	\$0	
	2. To reclassify bad debt from Eversource Receivables company (Ferguson)		\$0	\$3,254,919		\$0	\$0	
E-197	Miscellaneous Customer Accts Expense	905.000	\$0	\$7,226,547	\$7,226,547	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$53		\$0	\$0	
	2. To reclassify account receivable bank fees to above the line. (Smith)		\$0	\$8,056,243		\$0	\$0	
	3. To adjust test year for 12/31/25 account receivable bank fees. (Smith)		\$0	-\$829,749		\$0	\$0	

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E-200	Customer Service Suprv	907.000	\$0	\$4,430	\$4,430	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$4,430		\$0	\$0	
	2. To adjust for incentive compensation.		\$0	\$0		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4. To adjust for employee level.		\$0	\$0		\$0	\$0	
	5. To adjust for VS 11 labor.		\$0	\$0		\$0	\$0	
	6. To adjust for the Owensville purchase.		\$0	\$0		\$0	\$0	
E-201	Customer Assistance Exp-100% MO	908.000	\$0	\$147,646	\$147,646	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$18,727		\$0	\$0	
	2. To adjust advertising expense. (Smith)		\$0	-\$263		\$0	\$0	
	3. To adjust the test year to match the Commission ordered ratepayer expense level for ERPP. (Ferguson)		\$0	\$104,913		\$0	\$0	
	4. To adjust the test year to match the Commission ordered annual funding level for IEW. (Ferguson)		\$0	\$114,356		\$0	\$0	
	5. Adjustment to the amortization expense for the Income Eligible Weatherization Program. (Ferguson)		\$0	-\$90,087		\$0	\$0	
	6. To remove dues and donations from the test year. (Bailey)		\$0	\$0		\$0	\$0	
E-203	Customer Assistance Expense-Allocated	908.000	\$0	-\$380	-\$380	\$0	\$0	\$0
	1. To remove dues and donations from the test year. (Bailey)		\$0	-\$380		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-204	Cust Assist Exp - Exp Rider 343 MEIAA4	908.100	\$0	-\$322,520	-\$322,520	\$0	\$0	\$0
	1. To remove test year MEEIA non-labor expense. (Ferguson)		\$0	-\$322,520		\$0	\$0	
E-205	Customer Assistance Exp-MEEIA 100% MO	908.500	\$0	-\$10,312,805	-\$10,312,805	\$0	\$0	\$0
	1. To remove test year MEEIA rider over/under amount. (Ferguson)		\$0	-\$10,312,805		\$0	\$0	
E-207	Information and Instruction Advertising - Alloc	909.000	\$0	\$58,707	\$58,707	\$0	\$0	\$0
	1. To include ongoing expenses related to time of use customer education. (Bailey)		\$0	\$82,884		\$0	\$0	
	2. To adjust advertising expense. (Smith)		\$0	-\$24,177		\$0	\$0	
E-209	Inform & Instructional Advertising-KS	909.000	\$0	-\$1,405	-\$1,405	\$0	\$0	\$0
	1. To adjust advertising expense. (Smith)		\$0	-\$1,405		\$0	\$0	
E-210	Misc Cust Accts & Info Exp-Allocated	910.000	\$0	-\$28	-\$28	\$0	\$0	\$0

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	1. To remove dues and donations from the test year. (Bailey)		\$0	-\$28		\$0	\$0	
E-211	Misc Cust Accts & Info Exp-100% MO	910.000	\$0	-\$70,732	-\$70,732	\$0	\$0	\$0
	1. To remove severance pay from the test year. (Bailey)		\$0	-\$178,475		\$0	\$0	
	2. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$16,185		\$0	\$0	
	3. To remove officer expense report items that should have been recorded below the line (CS-11) (Majors)		\$0	-\$244		\$0	\$0	
	4. To adjust the test year ratepayer expense to match the Commission ordered amount for the Critical Medical Needs Program. (Ferguson)		\$0	\$14,122		\$0	\$0	
	5. To adjust the test year ratepayer expense to match the Commission ordered amount for the Rehousing Program. (Ferguson)		\$0	\$77,680		\$0	\$0	
E-215	Sales Supervision	911.000	\$0	\$885	\$885	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$885		\$0	\$0	
	2. To adjust for incentive compensation.		\$0	\$0		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4. To adjust for employee level.		\$0	\$0		\$0	\$0	
	5. To adjust for VS 11 Labor.		\$0	\$0		\$0	\$0	
E-216	Sales Demonstration and Selling	912.000	\$0	\$3,760	\$3,760	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$3,760		\$0	\$0	
E-218	Miscellaneous Sales Expense	916.000	\$0	\$659	\$659	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$659		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-222	Admin & Gen-Administrative Salaries	920.000	\$0	-\$4,416,018	-\$4,416,018	\$0	\$0	\$0
	1. To remove severance pay from the test year. (Bailey)		\$0	-\$924,547		\$0	\$0	
	2. To adjust test year for incentive compensation. (Bailey)		\$0	\$385,732		\$0	\$0	
	3. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$455,631		\$0	\$0	
	4. To remove equity compensation charged to expense (CS-11) (Majors)		\$0	-\$4,332,834		\$0	\$0	
E-223	Admin & General Off Supply	921.000	\$0	-\$49,084	-\$49,084	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$121		\$0	\$0	
	2. To remove officer expense report items that should have been recorded below the line (CS-11) (Majors)		\$0	-\$29,102		\$0	\$0	
	3. To remove dues and donations from the test year. (Bailey)		\$0	-\$250		\$0	\$0	
	4. To remove test year EEI Dues. (Bailey)		\$0	-\$19,853		\$0	\$0	

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E-224	Admin Expense Transfer Credit	922.000	\$0	-\$64,056	-\$64,056	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	-\$64,056		\$0	\$0	
E-227	Property Insurance	924.000	\$0	-\$1,368,626	-\$1,368,626	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$18		\$0	\$0	
	2. To include annualized level in property insurance through 6/30/25 (Nieto)		\$0	-\$1,841,914		\$0	\$0	
	3. Allocate pre-merger property insurance policy refunds to associated operating units (CS-11) (Majors)		\$0	\$473,270		\$0	\$0	
E-228	Injuries and Damages	925.000	\$0	-\$2,862,119	-\$2,862,119	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$17		\$0	\$0	
	2. To include annualized level of insurance expense through 6/30/25 (Nieto)		\$0	-\$429,094		\$0	\$0	
	3. To include an annualized level of injuries and damages (Ferguson)		\$0	-\$2,433,042		\$0	\$0	
E-229	Employee Pensions	926.000	\$0	-\$938,521	-\$938,521	\$0	\$0	\$0
	1. To include a normalized level of SERP Expense (Majors)		\$0	\$25,322		\$0	\$0	
	2. To include an annualized level of Pension Expense (Majors)		\$0	-\$963,843		\$0	\$0	
E-230	Employee OPEB	926.000	\$0	\$962,004	\$962,004	\$0	\$0	\$0
	1. To include annualized OPEB's at \$0 (Majors)		\$0	\$962,004		\$0	\$0	
E-231	Other Miscellaneous Employee Benefits	926.000	\$0	\$9,523,826	\$9,523,826	\$0	\$0	\$0
	1. To adjust test year benefits for the update period 12 months ending 12/31/2025. (Bailey)		\$0	\$9,523,826		\$0	\$0	
E-233	Reg Comm Exp - FERC Assment	928.000	\$0	\$98,170	\$98,170	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$1,938		\$0	\$0	
	2. To annualize FERC assessment. (Smith)		\$0	\$96,232		\$0	\$0	
E-234	Reg Comm Exp - MPSC Assment - 100% MO	928.000	\$0	\$318,167	\$318,167	\$0	\$0	\$0
	1. To annualize PSC assessment. (Smith)		\$0	\$318,167		\$0	\$0	
E-236	Reg Comm Exp - MO Proceeding 100% MO	928.000	\$0	\$30,597	\$30,597	\$0	\$0	\$0
	1. To include a normalized level of rate case expense. (Ferguson)		\$0	\$30,597		\$0	\$0	
E-245	Miscellaneous General Expense	930.200	\$0	-\$1,092,948	-\$1,092,948	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	-\$1,613		\$0	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To remove equity compensation charged to expense (CS-11) (Majors)		\$0	-\$634,946		\$0	\$0	
	3. To remove dues and donations from the test year. (Bailey)		\$0	-\$28,556		\$0	\$0	
	4. To remove test year EEI Dues. (Bailey)		\$0	-\$427,833		\$0	\$0	
E-246	Admin & General Expense-Rents-Allocated	931.000	\$0	-\$340,807	-\$340,807	\$0	\$0	\$0
	1. One time rent expense correction, one time correction related to 1KC prepaid rent (CS-11) (Majors)		\$0	-\$153,504		\$0	\$0	
	2. To update lease expense. (Ferguson)		\$0	-\$187,303		\$0	\$0	
E-248	Transportation Expense	933.000	\$0	-\$1,322,608	-\$1,322,608	\$0	\$0	\$0
	1. To remove depreciation clearings from O&M. (Nieto)		\$0	-\$1,322,608		\$0	\$0	
E-251	Maintenance Of General Plant	935.000	\$0	-\$5,435,687	-\$5,435,687	\$0	\$0	\$0
	1. To adjust test year for 12/31/25 payroll. (Bailey)		\$0	\$188		\$0	\$0	
	2. To adjust IT software maintenance through 12/31/25. (Smith)		\$0	-\$5,435,875		\$0	\$0	
E-252	General Maintenance Computer Hardware	935.010	\$0	\$554,150	\$554,150	\$0	\$0	\$0
	1. To adjust IT software maintenance through 12/31/25. (Smith)		\$0	\$554,150		\$0	\$0	
E-253	General Maintenance Computer Software	935.020	\$0	\$5,065,906	\$5,065,906	\$0	\$0	\$0
	1. To adjust IT software maintenance through 12/31/25. (Smith)		\$0	\$5,065,906		\$0	\$0	
E-255	General Maint-Common Use	935.050	\$0	-\$2,570,336	-\$2,570,336	\$0	\$0	\$0
	1. To adjust common use billings. (Young)		\$0	-\$2,570,336		\$0	\$0	
E-259	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	-\$133,919,682	-\$133,919,682
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	-\$133,919,682	
	3. To reduce depreciation expense charged to O&M.		\$0	\$0		\$0	\$0	
	4. To remove gas allocation.		\$0	\$0		\$0	\$0	
E-260	Depreciation Exp Software Amrt	403.010	\$0	\$0	\$0	\$0	\$43,292,454	\$43,292,454
	1. To annualize amortization of intangible assets. (Young)		\$0	\$0		\$0	\$43,292,454	
	No Adjustment		\$0	\$0		\$0	\$0	
E-265	Amortization of Limited Term Plant-Allocated	404.000	\$0	-\$234,498	-\$234,498	\$0	\$0	\$0
	1. To annualize amortization of intangible assets. (Young)		\$0	-\$234,498		\$0	\$0	
E-268	Amortization of Other Plant-Allocated	405.010	\$0	-\$63,294,064	-\$63,294,064	\$0	\$0	\$0

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	1. To annualize amortization of intangible assets. (Young)		\$0	-\$67,721,150		\$0	\$0	
	2. To move Uplight amortization into an allocated account. (Young)		\$0	\$4,427,086		\$0	\$0	
E-269	Amortization of Other Plant - MO	405.010	\$0	-\$3,553,885	-\$3,553,885	\$0	\$0	\$0
	1. To amortize reserve deficiency. (Young)		\$0	\$873,201		\$0	\$0	
	2. To move Uplight amortization into an allocated account. (Young)		\$0	-\$4,427,086		\$0	\$0	
E-271	Amortization of Cloud Dev Cost	405.935	\$0	-\$720,375	-\$720,375	\$0	\$0	\$0
	1. To annualize amortization of intangible assets. (Young)		\$0	-\$720,375		\$0	\$0	
E-275	Regulatory Debits - MO	407.300	\$0	-\$622,111	-\$622,111	\$0	\$0	\$0
	1. To remove Covid AAO from Test Year (Bailey)		\$0	-\$866,406		\$0	\$0	
	2. To remove 2022 TOU education amortization included in test year. (Bailey)		\$0	-\$397,074		\$0	\$0	
	3. To remove an annual amortization of customer education costs based on a 4 year amortization. (Bailey)		\$0	-\$24,697		\$0	\$0	
	4. To include mandatory time of use program deferrals. (Bailey)		\$0	\$921,921		\$0	\$0	
	5. To include a 4 year amortization consistent with ET-2021-0151. (Bailey)		\$0	\$218,939		\$0	\$0	
	6. To write off Time of Use education costs, Stipulation in ER-2024-0189 (CS-11) (Majors)		\$0	-\$500,000		\$0	\$0	
	7. To include an annual amortization for PAYS program, based on 12 years. (Ferguson)		\$0	\$25,206		\$0	\$0	
E-277	Pension & OPEB Exp Tracker - NSC RD - MO	407.301	\$0	-\$18,881,238	-\$18,881,238	\$0	\$0	\$0
	1. To include an annualized level of FAS 87 and FAS 88 Amortization Expense (Majors)		\$0	-\$18,123,771		\$0	\$0	
	2. To include an annualized level of FAS 106 Amortization Expense (Majors)		\$0	-\$757,467		\$0	\$0	
E-281	TOTIT Rider Amortization - MO	407.320	\$0	\$5,581,021	\$5,581,021	\$0	\$0	\$0
	1. Amortize Property Tax Tracker over 4 years. (Bailey)		\$0	\$5,581,021		\$0	\$0	
E-283	Reg Asset Depreciation Related - PISA Amort - MO	407.358	\$0	\$8,000,579	\$8,000,579	\$0	\$0	\$0
	1. To amortize PISA deferrals (Young)		\$0	\$8,000,579		\$0	\$0	
E-286	Regulatory Credits - MO	407.401	\$0	-\$972,070	-\$972,070	\$0	\$0	\$0
	1. To include annual amortization of hedging gains/losses. (Nieto)		\$0	-\$793		\$0	\$0	
	2. To amortize the aggregate prospective tracking assets and liabilities. (Bailey)		\$0	\$9,508		\$0	\$0	

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	3. To correct RF27 Project included in Grid Security over/under calculations (CS-11) (Majors)		\$0	-\$114,278		\$0	\$0	
	4. To amortize regulatory liability over 4 years - Environmental Insurance Settlements (Majors)		\$0	-\$866,507		\$0	\$0	
E-288	Pension & OPEB Exp Tracker - NSC RD - MO 2	407.402	\$0	\$1,355,394	\$1,355,394	\$0	\$0	\$0
	1. Correcting journal entry to account for the joint partner billing process (CS-11) (Majors)		\$0	\$457,470		\$0	\$0	
	2. Correcting journal entry to account for the joint partner billing process (CS-11) (Majors)		\$0	\$848,022		\$0	\$0	
	3. Correcting journal entry to account for the joint partner billing process (CS-11) (Majors)		\$0	\$49,902		\$0	\$0	
E-292	TOTIT Rider Deferral - MO	407.420	\$0	\$7,498,208	\$7,498,208	\$0	\$0	\$0
	1. Reverse property tax tracker deferral (Bailey)		\$0	\$7,498,208		\$0	\$0	
E-294	Contra PISA Depr and Amort Exp - MO	407.426	\$0	\$32,571,747	\$32,571,747	\$0	\$0	\$0
	1. To remove test year PISA deferral Contra Account (CS-11) (Majors)		\$0	\$32,571,747		\$0	\$0	
E-304	KCMO City Earnings Tax-100% MO	408.110	\$0	-\$12,762	-\$12,762	\$0	\$0	\$0
	1. To normalize KC earnings tax. (Young)		\$0	-\$12,762		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
E-306	Property Tax	408.120	\$0	\$3,039,768	\$3,039,768	\$0	\$0	\$0
	1. To adjust test year property tax expense to reflect 2025 property taxes. (Bailey)		\$0	\$3,039,768		\$0	\$0	
E-308	Payroll Tax, incl Unemployment	408.140	\$0	\$771,130	\$771,130	\$0	\$0	\$0
	1. To adjust test year for payroll taxes through the update period 12/31/25. (Bailey)		\$0	\$771,130		\$0	\$0	
E-313	Current Income Taxes	409.100	\$0	\$0	\$0	\$0	-\$48,287,613	-\$48,287,613
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$48,287,613	
	No Adjustment		\$0	\$0		\$0	\$0	
E-316	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	-\$9,693,700	-\$9,693,700
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$9,693,700	
	No Adjustment		\$0	\$0		\$0	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-317	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	\$1,262,982	\$1,262,982
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	\$1,262,982	
E-318	Additional DIT		\$0	\$0	\$0	\$0	\$2,105,590	\$2,105,590
	1. To Annualize Additional DIT		\$0	\$0		\$0	\$2,105,590	
E-319	Amortization COR Stip ER-2007-0291		\$0	\$0	\$0	\$0	\$354,438	\$354,438
	1. To Annualize Amortization COR Stip ER-2007-0291		\$0	\$0		\$0	\$354,438	
E-320	Amortization of Protected EDIT		\$0	\$0	\$0	\$0	-\$6,581,374	-\$6,581,374
	1. To Annualize Amortization of Protected EDIT		\$0	\$0		\$0	-\$6,581,374	
E-321	Amortization of Unprotected EDIT		\$0	\$0	\$0	\$0	-\$2,581,777	-\$2,581,777
	1. To Annualize Amortization of Unprotected EDIT		\$0	\$0		\$0	-\$2,581,777	
E-322	Amortization of IRA Tracker		\$0	\$0	\$0	\$0	-\$7,077,279	-\$7,077,279
	1. To Annualize Amortization of IRA Tracker		\$0	\$0		\$0	-\$7,077,279	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$44,947,775	-\$44,947,775
Total Operating & Maint. Expense			\$0	-\$119,436,624	-\$119,436,624	\$0	-\$161,125,961	-\$161,125,961

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Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 7.10% Return	E 7.23% Return	F 7.35% Return
1	TOTAL NET INCOME BEFORE TAXES		\$196,824,607	\$247,066,312	\$253,309,889	\$259,505,066
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$266,266,899	\$266,266,899	\$266,266,899	\$266,266,899
4	Plant Amortization		\$5,331,543	\$5,331,543	\$5,331,543	\$5,331,543
5	Book Nuclear Fuel Amortization		\$14,029,936	\$14,029,936	\$14,029,936	\$14,029,936
6	Meals		\$387,283	\$387,283	\$387,283	\$387,283
7	Test		\$0	\$0	\$0	\$0
8	TOTAL ADD TO NET INCOME BEFORE TAXES		\$286,015,661	\$286,015,661	\$286,015,661	\$286,015,661
9	SUBT. FROM NET INC. BEFORE TAXES					
10	Interest Expense calculated at the Rate of	2.2270%	\$82,089,992	\$82,089,992	\$82,089,992	\$82,089,992
11	Tax Straight-Line Depreciation		\$201,385,667	\$201,385,667	\$201,385,667	\$201,385,667
12	IRS Plant Amortization		\$32,934,168	\$32,934,168	\$32,934,168	\$32,934,168
13	IRS Nuclear Fuel Amortization		\$13,238,742	\$13,238,742	\$13,238,742	\$13,238,742
14	Employee 401K ESOP Deduction		\$447,596	\$447,596	\$447,596	\$447,596
15	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$330,096,165	\$330,096,165	\$330,096,165	\$330,096,165
16	NET TAXABLE INCOME		\$152,744,103	\$202,985,808	\$209,229,385	\$215,424,562
17	PROVISION FOR FED. INCOME TAX					
18	Net Taxable Inc. - Fed. Inc. Tax		\$152,744,103	\$202,985,808	\$209,229,385	\$215,424,562
19	Deduct Missouri Income Tax at the Rate of	100.000%	\$6,277,535	\$8,083,774	\$8,308,237	\$8,530,959
20	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
21	Federal Taxable Income - Fed. Inc. Tax		\$146,466,568	\$194,902,034	\$200,921,148	\$206,893,603
22	Federal Income Tax at the Rate of	21.00%	\$30,757,979	\$40,929,427	\$42,193,441	\$43,447,657
23	Subtract Federal Income Tax Credits					
24	Wind Production Credit		\$0	\$0	\$0	\$0
25	Research and Development Credit		\$1,938,808	\$1,938,808	\$1,938,808	\$1,938,808
26	Fuel Tax Credit		\$7,672	\$7,671	\$7,672	\$7,672
27	Solar Production Tax Credit		\$182,455	\$182,455	\$182,455	\$182,455
28	Nuclear Production Tax Credit Transfers		\$37,017,568	\$37,017,568	\$37,017,568	\$37,017,568
29	Net Federal Income Tax		-\$8,388,524	\$1,782,925	\$3,046,938	\$4,301,154
30	PROVISION FOR MO. INCOME TAX					
31	Net Taxable Income - MO. Inc. Tax		\$152,744,103	\$202,985,808	\$209,229,385	\$215,424,562
32	Deduct Federal Income Tax at the Rate of	50.000%	-\$4,194,262	\$891,463	\$1,523,469	\$2,150,577
33	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
34	Missouri Taxable Income - MO. Inc. Tax		\$156,938,365	\$202,094,345	\$207,705,916	\$213,273,985
35	Subtract Missouri Income Tax Credits					
36	MO State Credit		\$0	\$0	\$0	\$0
37	Missouri Income Tax at the Rate of	4.000%	\$6,277,535	\$8,083,774	\$8,308,237	\$8,530,959
38	PROVISION FOR CITY INCOME TAX					
39	Net Taxable Income - City Inc. Tax		\$152,744,103	\$202,985,808	\$209,229,385	\$215,424,562
40	Deduct Federal Income Tax - City Inc. Tax		-\$8,388,524	\$1,782,925	\$3,046,938	\$4,301,154
41	Deduct Missouri Income Tax - City Inc. Tax		\$6,277,535	\$8,083,774	\$8,308,237	\$8,530,959
42	City Taxable Income		\$154,855,092	\$193,119,109	\$197,874,210	\$202,592,449
43	Subtract City Income Tax Credits					
44	Test City Credit		\$0	\$0	\$0	\$0
45	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
46	SUMMARY OF CURRENT INCOME TAX					
47	Federal Income Tax		-\$8,388,524	\$1,782,925	\$3,046,938	\$4,301,154
48	State Income Tax		\$6,277,535	\$8,083,774	\$8,308,237	\$8,530,959
49	City Income Tax		\$0	\$0	\$0	\$0
50	TOTAL SUMMARY OF CURRENT INCOME TAX		-\$2,110,989	\$9,866,699	\$11,355,175	\$12,832,113
51	DEFERRED INCOME TAXES					
52	Deferred Income Taxes - Def. Inc. Tax.		-\$9,075,879	-\$9,075,879	-\$9,075,879	-\$9,075,879
53	Amortization of Deferred ITC		-\$1,548,360	-\$1,548,360	-\$1,548,360	-\$1,548,360
54	Additional DIT		\$2,105,590	\$2,105,590	\$2,105,590	\$2,105,590
55	Amortization COR Stip ER-2007-0291		\$354,438	\$354,438	\$354,438	\$354,438
56	Amortization of Protected EDIT		-\$6,581,374	-\$6,581,374	-\$6,581,374	-\$6,581,374
57	Amortization of Unprotected EDIT		-\$2,581,777	-\$2,581,777	-\$2,581,777	-\$2,581,777
58	Amortization of IRA Tracker		-\$7,077,279	-\$7,077,279	-\$7,077,279	-\$7,077,279
59	TOTAL DEFERRED INCOME TAXES		-\$24,404,641	-\$24,404,641	-\$24,404,641	-\$24,404,641
60	TOTAL INCOME TAX		-\$26,515,630	-\$14,537,942	-\$13,049,466	-\$11,572,528

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Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.48%	F Weighted Cost of Capital 9.73%	G Weighted Cost of Capital 9.98%
1	Common Stock	\$3,456,572,771	51.38%		4.870%	4.999%	5.127%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$3,271,393,374	48.62%	4.58%	2.227%	2.227%	2.227%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$6,727,966,145	100.00%		7.097%	7.226%	7.354%
8	PreTax Cost of Capital				7.346%	7.513%	7.679%