UNION ELECTRIC	COMPANY ELECTRI	C SERVICE	
	MO.P.S.C. SCHEDULE NO. 6	1st Revised	SHEET NO. 90.1
CANCELLIN	G MO.P.S.C. SCHEDULE NO. 6	Original	SHEET NO. 90.1
APPLYING TO	MISSOURI S	ERVICE AREA	
	ENERGY EFFICIENCY IN	DER EEIC NVESTMENT CHARGE (Cont'd.) A CYCLE 1 Plan	Filed July 31, 2015
			Data Center
			Missouri Public
DEFINITIONS (Cont'd.)			Service Commissior
eligible for t RSMo. As app:	the low income exemption p roved in File No. ER-2014-0	rice Classification 1(M)-Reside rovisions contained in Section 0258, customers eligible under	393.1075.6, this

eligible for the low income exemption provisions contained in Section 393.1075.6, RSMo. As approved in File No. ER-2014-0258, customers eligible under this definition will be exempt from Rider EEIC charges for 12 billing months following assistance received from either Missouri Energy Assistance (a.k.a. Low Income Home Energy Assistance Program or LIHEAP), Winter Energy Crisis Intervention Program, Summer Energy Crisis Intervention Program, the Company's Keeping Current Low Income Pilot Program, and/or the Company's Keeping Cool Low Income Pilot Program.

"Performance Incentive Award" means the sum of a two-year annuity (using 6.95% as a discount rate and not discounting the first period) of a percentage of EM&V-NSB as described below and further described in paragraph 5.b.ii and Appendix B of the Stipulation:

Percent of	Percent of			
MWH Target	EM&V-NSB*			
<70	0.00%			
70	4.60%			
80	4.78%			
90	4.92%			
100	5.03%			
110	5.49%			
120	5.87%			
130	6.19%			
>130	6.19%			
*Includes inco	e taxes (i.e. results in revenue requirement without			
adding income taxes). The percentages are interpolated linearly between				
the performance levels.				

"Stipulation" means the Stipulation and Agreement approved by the Commission in its order effective August 11, 2012, as amended by order effective December 29, 2012, in File No. E0-2012-0142, as it may be amended further by subsequent Commission orders.

"Throughput Disincentive - Net Shared Benefits" (TD-NSB)means the 2013 present value of the lifetime avoided costs (i.e., avoided energy, capacity, transmission and distribution, and probable environmental compliance costs) for the MEEIA Cycle 1 Plan using the deemed values in the TRM, less the 2013 present value of Program Costs as further described in paragraphs 5.b.i and 6. b. of the Stipulation.

"Time-Value Adjustment Factor" means the factor used each month to convert Ameren Missouri's TD-NSB Share from a present value into a nominal revenue requirement. The factor is [1.0695 ^ (Calendar Year - 2013)].

Date 7-21-15 Reporter 72 File No. E0-2015-00 55

* Indicates Addition.

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ISSUED BY	Michael Moehn NAME OF OFFICER	President	St. Louis, Missouri ADDRESS