

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Application of The)
Empire District Electric Company for) File No. EO-2018-0092
Approval of Its Customer Savings Plan.)

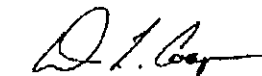
NOTICE OF REVISED SCHEDULE

COMES NOW The Empire District Electric Company ("Empire") and submits this Notice of Revised Schedule. In this regard, Empire respectfully states as follows to the Missouri Public Service Commission ("Commission"):

1. Empire hereby submits the attached Revised Direct Attachment RWS-1 ("Revised RWS-1") to be included in Mr. Robert W. Sager's Direct Testimony. Revised RWS-1 is to replace Direct Attachment RWS-1 attached to Mr. Sager's testimony filed on October 31, 2017.

2. The reason for replacing Direct Attachment RWS-1 is because Mr. Sager's testimony states that Direct Attachment RWS-1 shows the accounting entries based on the projected April 2019 balances. Direct Attachment RWS-1, however, shows accounting entries based upon June 30, 2017 balances, rather than April 2019 balances. Revised RWS-1 shows the accounting entries based on projected April 2019 balances as indicated in Mr. Sager's testimony. Further, please note that the April 2019 balances were provided in response to discovery in January 2018.

WHEREFORE, Empire submits this Notice and requests such relief as is just and proper under the circumstances.



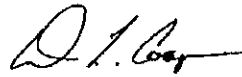
Diana C. Carter MBE #50527
Dean L. Cooper MBE #36592
BRYDON, SWEARENGEN & ENGLAND P.C.
312 E. Capitol Avenue
P. O. Box 456

Empire Exhibit No. 15
Date 5-09-18 Reporter XF
File No. EO-2018-0092

Jefferson City, MO 65102
Telephone: (573) 635-7166
E-mail: dcarter@brydonlaw.com
dcooper@brydonlaw.com

CERTIFICATE OF SERVICE

I hereby certify that the above and foregoing document was filed in EFIS on this 7th day of February, 2018, with notice of the same being sent to all counsel of record.



**Accounting Entries for Disposition of Asbury Generating Station
Based on Projected Plant and Reserve Balances as of 4/30/2019**

Account Description	Account	Debit	Credit	Net
Beginning Balances:				
Plant in Service	101/105/106	280,767,674.80		280,767,674.80
Accumulated Provision for Depreciation	108100		(77,143,156.79)	(77,143,156.79)
		<u>280,767,674.80</u>	<u>(77,143,156.79)</u>	<u>203,624,518.01</u>
Asset Retirement:				
Plant in Service	101/105/106		(280,767,674.80)	(280,767,674.80)
Accumulated Provision for Depreciation	108100	279,412,856.03		279,412,856.03
Gain/Loss on Disposition of Land	421200	1,354,818.77	(500,000.00)	854,818.77
RWIP Offset from Closing of Proceeds	108200	500,000.00		500,000.00
		<u>281,267,674.80</u>	<u>(281,267,674.80)</u>	<u>-</u>
Regulatory Asset Balance:				
Accumulated Provision for Depreciation	108100		(202,269,699.24)	(202,269,699.24)
Gain/Loss on Disposition of Land	421200		(854,818.77)	(854,818.77)
Regulated Asset - Unrecovered Plant	182XXX	203,124,518.01		203,124,518.01
		<u>203,124,518.01</u>	<u>(203,124,518.01)</u>	<u>-</u>
Ending Balances:				
Plant in Service	101/105/106	280,767,674.80	(280,767,674.80)	-
Accumulated Provision for Depreciation	108100	279,412,856.03	(279,412,856.03)	-
Gain/Loss in Disposition of Land	421XXX	1,354,818.77	(1,354,818.77)	-
Regulated Asset - Unrecovered Plant	182XXX	203,124,518.01	-	203,124,518.01
		<u>764,659,867.61</u>	<u>(561,535,349.60)</u>	<u>203,124,518.01</u>

