**BEFORE THE PUBLIC SERVICE COMMISSION**
**OF THE STATE OF MISSOURI**

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| In the Matter of the Request of The Empire District Electric Company d/b/a Liberty for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in its Missouri Service Area | ) ) ) ) ) | Case No. ER-2021-0312 |
| In the Matter of the Request of The Empire District Electric Company d/b/a Liberty for Authority to File Tariffs Increasing Rates For Electric Service Provided to Customers In its Missouri Service Area | ) ) ) ) ) | Case No. ER-2024-0261 |

# NOTICE OF NEW SPP CHARGE TYPES

**COMES NOW** The Empire District Electric Company d/b/a Liberty ("Liberty" or the "Company"), and for its notice that the Southwest Power Pool ("SPP") has implemented new charge types, as that phrase is defined in the Company's Rider FAC, states as follows:

1. The Company's Rider FAC and, specifically, Tariff Sheet Nos. 17 to 17q (P.S.C. Mo. No. 6), provides a process by which the Company is to notify the Commission of new charge types that may be instituted by a regional transmission operator ("RTO") that operates a centrally administered market. Charge types represent specific credits and charges authorized by the RTO's tariff and are utilized in the settlements of the utility's RTO market activity. The charge types in place at the time the Company's current Rider FAC was approved are referenced on Sheet No. 17k.

2. Before costs or revenues under a new charge type (not previously on file or for a notice that has not previously been given) can be included in a Fuel Adjustment Rate ("FAR") filing, the Company is required to provide notice, as it is doing here. The notice is required to "identify the proposed accounts affected by such change [i.e., the new charge type], provide a

description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR as the case may be, and identify the preexisting market settlement charge types(s) which the new charge type replaces or supplements." Sheet No. 17j and 17n.

3. As indicated and explained in detail in **Exhibit A**, SPP implemented eleven new charge types, which possess the characteristics of, and are in the nature of, revenues and costs currently included in the FAC, and are identified as Real-Time Regulation Service Deployment Adjustment Distribution Amount, Real-Time Pseudo Tie Distribution Amount, Real-Time Out-of-Merit Distribution Amount, Real-Time Joint Operating Agreement Distribution Amount, Day-Ahead Transmission Congestion Rights West DC Tie Funding Amount, Real-Time Transmission Congestion Rights West DC Tie Funding Amount, West DC Tie Federal Service Exemption Amount, Real-Time Price Correction Amount, Real-Time Price Correction Distribution Amount, Incremental Market Efficiency Use Amount, and Incremental Market Efficiency Use Distribution Amount. All of these new charge types provide revenues and costs that will be included in the FAC. These charge types will be utilized by SPP to supplement the existing Regulation and Ancillary Services products.

4. The revenues and costs arising under these new charge types began appearing on the Company's SPP settlement statements starting with market activity occurring during the month of April 2026. The new charge types will be in the next FAR filing made in October 2026. Under Rider FAC, a notice such as this must be filed no less than 60 days before sums arising under a new charge type are included in a FAR filing. Unless timely challenged per the terms of Rider FAC, the Commission need take no action in response to this Notice of New SPP Charge Types.

**WHEREFORE**, Liberty hereby submits notice of the new charge types described in detail on **Exhibit A** hereto.

Respectfully submitted,

_//S// *Dean L. Cooper*______
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**ATTORNEY FOR THE EMPIRE DISTRICT ELECTRIC COMPANY**

## CERTIFICATE OF SERVICE

I hereby certify that the above document was filed in EFIS on this 23rd day of July 2026, and sent by electronic transmission to all counsel of record.

_//S// *Dean L. Cooper*______

# Exhibit A

On March 20, 2025, the Federal Energy Regulatory Commission ("FERC") approved revisions in Docket ER24-2184-000 effective operating date April 1, 2026. Below is a description of the changes approved by FERC.

<u>New charge types previously included with Revenue Neutrality Uplift ("RNU")</u>:

- Four new charge types
  - Real-Time Regulation Service Deployment Adjustment Distribution Amount
    - A RTBM credit (or charge) for each Asset Owner equal to the Asset Owner's real-time load ratio share of the Real-Time Regulation Service Deployment Adjustment Amount in the applicable SPP Balancing Authority Area.
  - Real-Time Pseudo-Tie Distribution Amount
    - An RTBM credit or charge will be calculated in each SPP Balancing Authority Area, for each Asset Owner, at each Settlement Location, for each hour in order to distribute pseudo-tie out payments for congestion and losses.
  - Real-Time Out-of-Merit Distribution Amount
    - An RTBM Out-of-Merit distribution charge or payment that is not associated with Local Reliability Issues will be calculated in each applicable SPP Balancing Authority Area, for each Asset Owner, at each Settlement Location, for each hour in order to distribute Out-of-Merit payments or charges.
  - Real-Time Joint Operating Agreement Distribution Amount
    - An RTBM Joint Operating Agreement charge or payment will be calculated for each Asset Owner, at each Settlement Location, for each hour in order to distribute payments or charges required under SPP's FERC-approved Joint Operating Agreements.
- FAC Accounting Changes
  - DA will settle at either 555880 or 447850 depending on whether the settlement location is load or a generator, respectively.
  - RT will settle at either 555980 or 447850 depending on whether the settlement location is load or a generator, respectively.

<u>New charge types for activity that occurs at West DC Ties</u>:

- Seven new charge types
  - Day-Ahead Transmission Congestion Rights West DC Tie Funding Amount
    - A payment to an Asset Owner with Long-Term Service or a TCR that traverses a West DC Tie. West DC Ties are fully funded based on the congestion revenues collected at the West DC Ties.
  - Real-Time Transmission Congestion Rights West DC Tie Funding Amount

        - During the West DC Tie Transition Period, the Real-Time TCR West DC Tie Amount can be either a payment or a charge to an Asset Owner and is calculated for each Asset Owner with Long-Term Service that traverses a West DC Tie. The Real-Time TCR West DC Tie Funding Amount is calculated for each Dispatch Interval in each direction at each West DC Tie Location
    - Real-Time West DC Tie Federal Service Exemption Amount
        - A credit or charge for exclusion of transactions associated with qualified FSE transfers across the DC Tie between SPP BAAs from market settlement of Marginal Energy Component, congestion, and losses. This amount is calculated for each applicable Settlement Location modeled to represent the magnitude and directionality of the Asset Owner's carve-out of the financial impacts associated with the transfer of FSE eligible energy deliveries across the DC Tie Interface.
    - Real-Time Price Correction Amount
        - An RTBM price correction amount payment will be made for each Asset Owner with a Resource for which a price correction has occurred and creates a cost to the Asset Owner or adversely impacts the Asset Owner's Day-Ahead Market position for Energy and/or Operating Reserve.
    - Real-Time Price Correction Distribution Amount
        - An RTBM Price Correction distribution amount charge or payment will be calculated in each applicable SPP Balancing Authority Area for each Asset Owner, at each Settlement Location, for each hour, adjusted by the Real-Time Price Correction West DC Tie Amount in order to distribute payments or charges resulting from price corrections.
    - Real-Time Incremental Market Efficiency Use Amount
        - A credit (or charge) will be paid to the Asset Owner's of each West DC Tie Location to recover the costs of the market use of the West DC Ties to the extent the facilities depreciate at a faster rate due to market use.
    - Real- Time Incremental Market Efficiency Use Distribution Amount
        - A charge (or credit) will be calculated at each Settlement Location for each Asset Owner for each day in order to pay for the costs of the market use of the West DC Ties to the extent the facilities depreciate at a faster rate due to market use.
- FAC Accounting Changes
    - DA will settle at either 555880 or 447850 depending on whether the settlement location is load or a generator, respectively.
    - RT will settle at either 555980 or 447850 depending on whether the settlement location is load or a generator, respectively.