

Evergy Missouri West, Inc.

Quarterly Status Report - McNew
Second Quarter 2026

Submitted August 10, 2026

Case No. EA-2025-0075

Case No. EO-2026-0031

Introduction McNew

The McNew combined cycle plant (“Project”) is a 710 MW Project located in Reno County, Kansas. Evergy is constructing the Project for Missouri West (50%) and Kansas Central (50%) through an engineering, procurement, and construction (“EPC”) agreement with Kiewit Power Constructors (“Kiewit”) and providing the power island equipment (“PIE”) through an equipment supply agreement with Mitsubishi Power Americas (“MPWA”), and Burns & McDonnell Engineering Co. (“BMcD”) acting as Owner’s Engineer.

On July 31, 2025, the Missouri Public Service Commission (“Commission”) issued its Report and Order in Case No. EA-2025-0075 (“Order”). In the Order, the Commission approved the Non-Unanimous Stipulation and Agreement executed by Evergy Missouri West, the Staff of the Commission, and Midwest Energy Consumers Group (“Agreement”), filed on May 29, 2025 granting Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“Evergy Missouri West”, “EMW” or “Company”) certificates of convenience and necessity (“CCN”) to construct, install, own, operate, manage, maintain, and control Evergy Missouri West’s 50 percent ownership interest in the McNew Generating Station, an advanced class 710 MW combined-cycle gas turbine facility located in Reno County, Kansas (“McNew Project”).

The Order and Agreement establish reporting obligations applicable to the development and construction of the Projects. Among these obligations, Evergy Missouri West is required to file quarterly construction progress reports for each Project.

In compliance with the requirements of the Order and Agreement, Evergy submits this quarterly report (the “Quarterly Status Report” or “Report”), regarding progress on the McNew Project. This quarterly status update on the Project includes cost and schedule data, from December 1, 2025, through March 31, 2026. The Report contains the following sections:

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1. Acronym Table

Acronym	Meaning
BMcD	Burns & McDonnell
EPC	Engineering, procurement and construction
GSU	Generator step-up transformer
HRSG	Heat recovery steam generator
MPWA	Mitsubishi Power Americas, Inc.
OE	Owner's engineer
P&IDs	Piping and instrumentation diagrams
PIE	Power island equipment
PFAS	Per- and Polyfluoroalkyl Substances
SPP	Southwest Power Pool
SWPPP	Stormwater pollution prevention plan
UAT	Unit auxiliary transformer

2. Project Progress Report

2.1 Overall Project Status

During the reporting period, Evergy continued advancing the McNew Combined Cycle Project through engineering, procurement, permitting, and construction readiness activities. The Project team continued coordination with Kiewit Power Constructors and Mitsubishi Power Americas, Inc. to support project execution, engineering development, schedule integration, and procurement of key equipment and materials. The McNew Project site property was purchased in April 2026, providing site control for future construction and development activities.

Project planning and execution efforts focused on finalizing construction readiness activities, advancing engineering deliverables, supporting early site development planning, and progressing supplier and subcontractor engagement. Procurement activities continued for major equipment and long-lead items necessary to support the Project schedule.

During the reporting period, the EPC submitted updates to the Project baseline schedule and Evergy continued its baseline schedule review. Engineering and procurement efforts remained active across multiple disciplines, while project teams continued coordination on site readiness, temporary facilities planning, and construction mobilization activities. Kiewit successfully completed the Owner preconstruction conference. With the identification of per- and polyfluoroalkyl substances (“PFAS”) at the Project site, it required expanded earthwork operations, stormwater controls, and updated health and safety protocols to ensure regulatory compliance and protect workers and the surrounding environment during construction. The PFAS findings at the Project are not anticipated to cause any schedule impact.

Mitsubishi Power Americas, Inc. (“MPWA”), the Project Island Equipment (“PIE”) contractor, continued engineering and procurement activities during the quarter. MPWA advanced detailed engineering supported model reviews and technical coordination efforts,

and continued procurement of major equipment and long-lead materials in support of the overall Project schedule.

Siemens Energy (“Siemens”) was selected to supply both the unit auxiliary transformer (“UAT”) and generator step-up transformer (“GSU”) for the project. GSU design review meetings commenced in March 2026 with pre-assembly activities for the GSU currently planned to begin in January 2028. The UAT design review meeting was completed in February 2026, with manufacturing scheduled to begin in April 2028, supporting the overall Project execution plan.

The KCC issued an order approving the construction route and need for the generator transmission line on April 9, 2026, and an amended order clarifying Evergy’s ability to adjust the approved route during construction on April 28, 2026.

2.2 Safety

- There were no Occupational Safety and Health Administration recordables in this reporting period.

2.3 Permitting Engineering Activities

- Submitted above-ground storage tank application to the State Fire Marshal.
- The option agreement was executed to purchase real estate for the Project site and a permanent address was assigned.
- Received the temporary permit for on-site water appropriation.

Environmental Activities

- Continued coordination of PFAS management measures to support environmental compliance, permitting activities, and construction planning.
- Received the Project Soil Investigation Report from Evergy’s consultant in early June.
- Received the final Soil Management Guidelines to support construction activities in June.
- Kiewit discussed the means and methods execution plan regarding the PFAS detections in the preconstruction conference in June.
- Kiewit hired an outside consultant for the site health and safety plan analysis.
- Construction Storm Water permit was obtained, and Stormwater Pollution Prevention (“SWPPP”) has been developed.
- Preliminary review from the Kansas Department of Wildlife and Parks for state listed species was received.
- Obtained a no permit required review for waters of the U.S. from the U.S. Army Corps of Engineers for the perimeter fence.
- The Kansas Department of Agriculture, Division of Water Resources, reviewed perimeter fence and will not require a floodplain fill permit. However, the City of South Hutchinson will require a floodplain fill permit, and analysis is being conducted to support submission.

2.4 Plans and Specifications

Procurement activities:

EPC executed the following contracts:

- Critical, general control, and safety relief valves
- Hoists and trolleys
- Mechanical specialties
- Above ground heat trace
- Fire protection system
- High-energy pipe
- Concrete and soil third-party testing
- Environmental consulting
- Site construction survey
- Deep foundations
- Site development
- Site security
- Potholing/hydrovac
- Well water pumps
- Engineered pipe supports
- Concrete washout
- Heavy haul
- Compressed gas
- Structural steel building package
- Transmitters.

Environmental Activities

- Kiewit issued environmental management plan for review.
- Evaluating wastewater discharge location and permitting coordination.
- Finalized PFAS handling requirements and incorporated soil PFAS investigation report into the SWPPP.

Civil and Structural Engineering Activities

- Issued Kiewit issued rough grading for construction and temporary facilities for review
- Kiewit issued single-shaft power train foundation piles and air inlet filter foundation piles for review.
- Kiewit issued heat recovery steam generator piling plan, service/fire water storage tank foundation piles, and demineralized water storage tank foundation design for construction.
- Kiewit issued civil controls points and general notes for review.
- Kiewit is working on erosion control updates as well as supporting updates for drawings and permits due to the PFAS detections.
- Kiewit is progressing on finalizing site security fence layout.
- Kiewit is coordinating plant entrances, fence permits related to No-Rise Certificate, grading for South McNew Road roadside ditch, easements for utility crossings in the construction area.

- MPWA design of the turbine exhaust duct foundation is being finalized for review along with several other equipment foundation designs.
- Steel design is progressing in multiple areas including the pipe rack and turbine building.
- Kiewit issued the earthwork specification for construction.

Mechanical Engineering Activities

- Kiewit issued cold reheat steam system description for review.
- Kiewit issued the specification for low-energy piping for bid proposal.
- Kiewit issued demineralized water treatment piping and instrumentation diagrams (“P&ID”) for review.
- Kiewit continued progressing above-ground pipe routing and P&IDs for review.
- Kiewit continued development of the wastewater discharge.

Electrical Engineering Activities

- Kiewit issued grounding study calculation for review.
- Kiewit issued the specification for plant communication system for bid proposal.
- Kiewit issued electrical design criteria for information.
- Kiewit is working through electrical temporary power planning and tie-in arrangements, coordinating the division of responsibility, and continues lighting design, circuit writing, cable tray, and embedded conduit designs.

Instrumentation and Controls (“I&C”) Engineering Activities

- Kiewit issued the specification for gauges and miscellaneous transmitters for bid proposal.
- Kiewit issued distributed control system input/output signal list, steam bypass narrative, instrument air control narrative, boiler and turbine cooling air feedwater control narrative, and instrument junction box details for review.
- Kiewit issued air-cooled condenser control, chemical feed and ammonia control, auxiliary boiler control, condensate control, and the auxiliary steam control narratives for review.
- Kiewit continues to finalize the input/output list and is progressing narrative systems for programming.

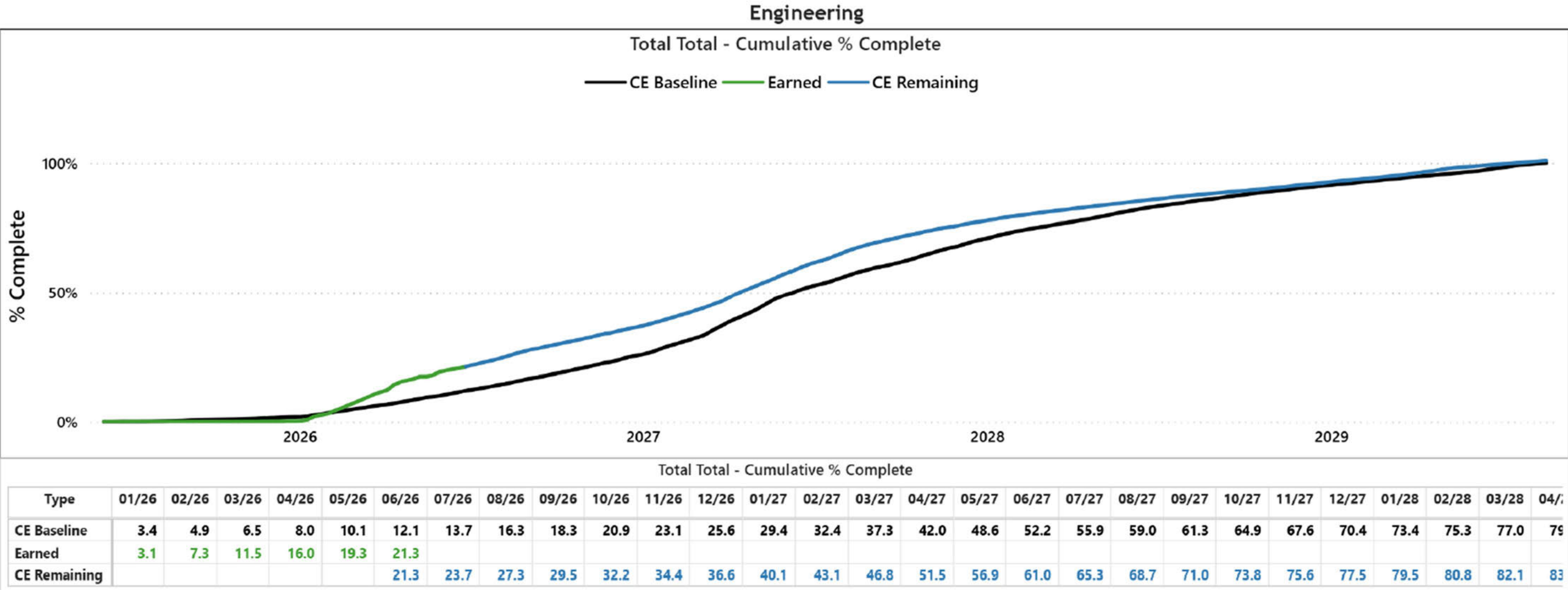
MPWA Activities

- Continue weekly coordination with Kiewit and addressing action items list.
- Schedule updates made directly into Kiewit’s baseline schedule.
- Coordination with Kiewit on document revisions and reference system feedback timelines
- Steam turbine 3D model updates provided to meet requirements with Kiewit.
- Provided storage and preservation planning requirements early to support Kiewit’s planning.
- Implemented design changes to excitation and static frequency converter transformers.
- Requested lube oil return material change to stainless steel.
- Resubmitted inlet bleed heat piping 3D model to reflect steel design.
- Meeting held for HRSG pipe spool coordination on April 29, 2026.

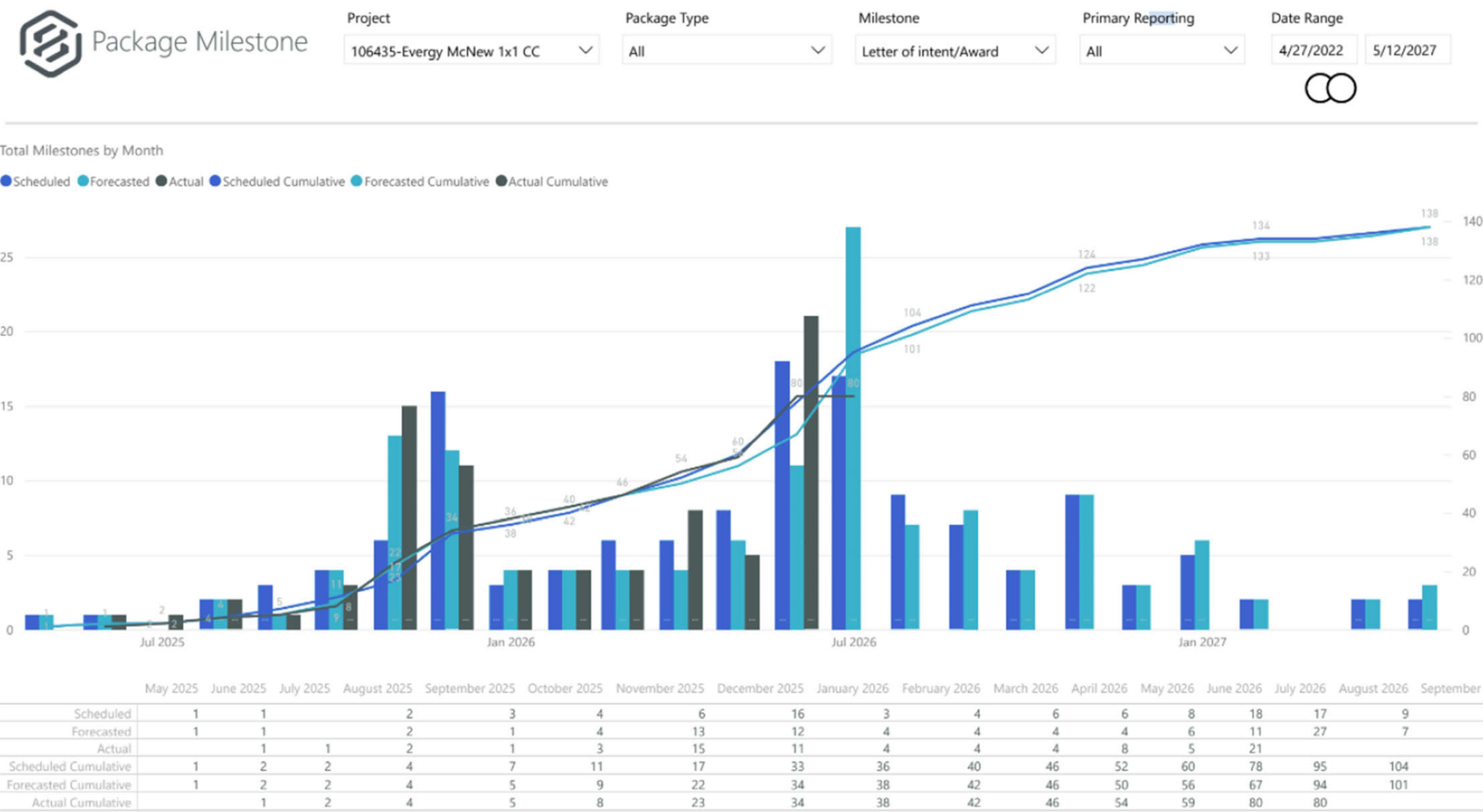
2.5 Construction Progress – Major Activities

No construction progress during the reporting period. Mobilization is anticipated for Q3 2026.

2.6 Contractor-supplied Metric
Engineering Schedule Progress

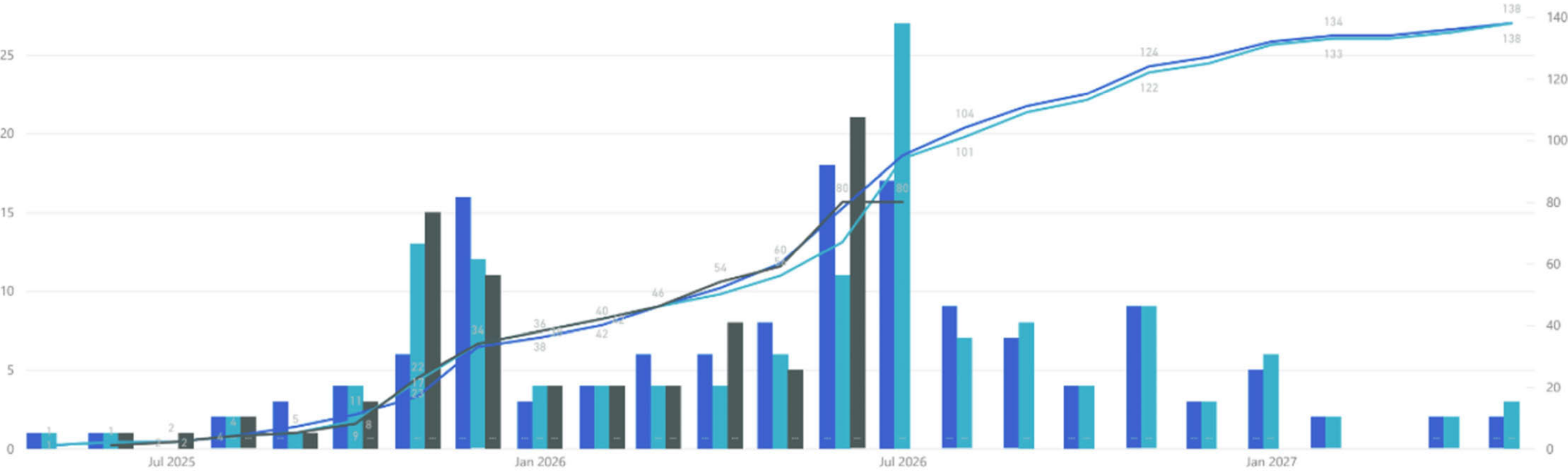


Kiewit Procurement Package Milestone Dashboard – Contract Awards



Total Milestones by Month

● Scheduled ● Forecasted ● Actual ● Scheduled Cumulative ● Forecasted Cumulative ● Actual Cumulative



	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	September
Scheduled	1	1		2	3	4	6	16	3	4	6	6	8	18	17	9	
Forecasted	1	1		2	1	4	13	12	4	4	4	4	6	11	27	7	
Actual			1	2	1	3	15	11	4	4	4	8	5	21			
Scheduled Cumulative	1	2	2	4	7	11	17	33	36	40	46	52	60	78	95	104	
Forecasted Cumulative	1	2	2	4	5	9	22	34	38	42	46	50	56	67	94	101	
Actual Cumulative		1	2	4	5	8	23	34	38	42	46	54	59	80	80		

- 3. **Project Milestone and Cost Reports**
 - 3.1 **Project Schedule**
 - See next page for Level II schedule

1X1 JAC Combined Cycle McNEW (RENO) - EVERGY - L3 BL...				McNew Level 2_1												16-Jun-26 14:30																									
Activity ID		Activity Name		Original Duration	Start	Finish	Budgeted Labor Units		2025				2026				2027				2028				2029																
									A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D
Module Row 3				52	07-Sep-27	13-Dec-27	214																																		
Module Row 4				53	23-Sep-27	13-Jan-28	214																																		
Module Row 5				54	08-Oct-27	31-Jan-28	214																																		
Concrete				98	23-Aug-27	29-Feb-28	6954																																		
C07ACAV0001UTC		07A-ACC Form/Pour Concrete 1043 - AIR COOLE		34	23-Aug-27	21-Oct-27	1703																																		
C07ACAVC891UW		07A-ACC Concrete Form/Pour Grout 1046 - AIR C		12	09-Dec-27	11-Jan-28	115																																		
C07ACAVC891UXI		07A-ACC Concrete Form/Pour Grout 1047 AIR CC		12	09-Dec-27	11-Jan-28	122																																		
C07ACAVC891V8C		07A-ACC Concrete Form/Pour Grout 1057 CONDI		12	08-Feb-28	29-Feb-28	367																																		
Equipment Foundations				60	14-Oct-27	17-Feb-28	1565																																		
Module Row 1				10	27-Sep-27	12-Oct-27	616																																		
Module Row 2				10	14-Oct-27	29-Oct-27	616																																		
Module Row 3				10	01-Nov-27	16-Nov-27	616																																		
Module Row 4				10	18-Nov-27	10-Dec-27	616																																		
Module Row 5				10	13-Dec-27	11-Jan-28	616																																		
Piping				219	25-Feb-28	05-Apr-29	23130																																		
Steel				50	07-Dec-27	16-Mar-28	2012																																		
Mechanical				287	09-Nov-27	07-May-29	96228																																		
Tanks/Skids				132	09-Nov-27	18-Jul-28	2766																																		
Module Row 1				243	11-Nov-27	20-Feb-29	11352																																		
Module Row 2				234	01-Mar-28	07-May-29	11175																																		
Module Row 3				121	05-May-28	14-Dec-28	11175																																		
Module Row 4				142	17-Jul-28	10-Apr-29	10678																																		
Module Row 5				100	28-Sep-28	10-Apr-29	10825																																		
Vendor Pipe				150	23-Jun-28	05-Apr-29	10840																																		
STG Exhaust Duct				253	03-Jan-28	10-Apr-29	27418																																		
Electrical				371	07-Dec-27	22-Oct-29	8228																																		
Area 08A - BOP				602	05-Jan-27	28-Jan-30	384348																																		
Civil				195	17-Sep-27	15-Sep-28	4637																																		

3.2 Schedule Status Update¹

Kiewit, MPWA, and Siemens remained aligned with the Project baseline schedule during the reporting period. The engineering and procurement activities continued to perform ahead of planned progress while maintaining key project milestones. MPWA equipment engineering, and delivery milestones remained on schedule with no reported impacts to Project execution. Siemens' transformer procurement activities also remained on track, with major equipment delivery milestones continuing to align with the approved baseline schedule. to achieve planned execution milestones and support the targeted commercial operation date.

Kiewit Planned vs. Actual Progress

Category	Baseline % Complete	Actual % Complete
Total Engineering (design + field)	11.80%	20.40%
Procurement	56.50%	57.90%
On-Site Construction	0%	0%

MPWA Planned vs. Actual Progress

Category	Baseline % Complete	Actual % Complete
Project to Date	2.34%	7.20%

¹ [REDACTED]

The key milestones for the Project are provided below.

Key Milestones	Baseline Start	Forecast/Actual Finish Date	Completed
Air Permit Approved	June 1, 2025	February 1, 2026	Yes
Baseline Schedule from EPC	February 22, 2026	February 22, 2026	Yes
Site Available for Mobilization	August 3, 2026	August 3, 2026	No
All Necessary Permitting Obtained	March 2, 2027	March 2, 2027	No
Construction/Supply Water Available	March 3, 2027	July 31, 2026	No
Temporary Power Supply Available	March 3, 2027	July 31, 2026	No
Underground Ductbank Start	March 22, 2027	March 22, 2027	No
HRSG Last Steel	February 1, 2028	February 1, 2028	No
Combustion turbine (“CT”) and Steam Turbine Foundation Poured	June 16, 2028	June 16, 2028	No
Commissioning	August 16, 2028	November 9, 2029	No
GSU Delivery/Set Complete	September 15, 2028	September 15, 2028	No
UAT Delivery/Set Complete	September 15, 2028	September 15, 2028	No
Backfeed Available	January 15, 2029	January 15, 2029	No
Fuel Gas Supply Available	November 29, 2028	November 29, 2028	No
HRSG Hydro Testing Complete	May 25, 2029	May 25, 2029	No
CT Air Inlet Complete	August 10, 2029	August 10, 2029	No
CT Generator First Fire	September 10, 2029	September 10, 2029	No
Commercial Operation Date	March 29, 2030	March 29, 2030	No

3.3 Summary Project Cost Report²

	A	B	C		D		E	F	G	H		I		J
	Budget				Actuals		Cost Tracking							
							Committed Costs					Uncommitted Costs		
	Original Budget	Allocated Contingency	Current Budget (A + B)		Actuals Through June 2026		Awarded Costs	Executed Change Orders	Current Total Commitment (E + F)	% Committed (G / C)		Total Unawarded Costs (C - G)		Current Forecast Total Cost at Completion (G + I)
PIE														
EPC														
GSU/UAT														
Water Supply														
Interconnection costs														
SPP Network Upgrades														
OE														
General Owners Cost														
Contingency														
Total Project	\$1,604,000,000		\$1,604,000,000		\$279,765,165		\$1,324,297,158	\$314,300	\$1,324,611,458	82.60%		\$279,388,542		\$1,604,000,000

² Costs are reported on a total project basis.

³ * [REDACTED]

4. Change Orders

Kiewit

The change orders issued during the reporting period are listed in the chart below.

Change Order Number	Change order Name	Category	Change Order Value	Executed/ Denied

MPWA

No change orders issued for this reporting period.

Change Order Number	Change order Name	Category	Change Order Value	Executed/ Denied

Burns & McDonnell

No change orders issued for this reporting period.

Change Order Number	Change order Name	Category	Change Order Value	Executed/ Denied

Siemens

No change orders issued for this reporting period.

Change Order Number	Change order Name	Category	Change Order Value	Executed/ Denied

5. Legislative or Executive Actions

During the second quarter of 2026, Evergy continued to monitor federal and state executive, legislative, and regulatory actions that may affect the cost, schedule, or execution of the Projects.

Evergy and its contractors and suppliers continue to manage tariff, import surcharge exposure, and export-control risk through procurement planning, supplier engagement, and contract provisions addressing change-in-law and trade-related cost impacts. Nevertheless, tariffs, export-control requirements, import surcharges, and other trade-related actions affecting overseas-sourced equipment and materials remain an ongoing risk that could increase project costs and/or affect delivery schedules for certain equipment and materials used in Evergy’s approved generation and solar projects.

In addition, Evergy is monitoring, in collaboration with its suppliers and contractors, developments related to global conflicts, including the US conflict with Iran, that may affect procurement or construction schedules and costs for the Project.

At the federal level, trade policy developments remained an area of focus due to the potential impact on project costs and equipment availability. U.S. tariffs and import surcharges applicable to imported materials and equipment, including tariffs imposed under Sections 301 (China) and 232 (steel and aluminum), continue to apply. Although the Office of the U.S. Trade Representative extended certain product-specific tariff exclusions in November 2025, tariffs and import surcharges remain in effect for many categories of electrical equipment, balance-of-plant materials, and components used in generation and renewable projects. As a result, tariffs and the newer import surcharges continue to present an ongoing risk of cost increases for equipment and materials sourced from overseas, depending on product classification, country of origin, and future federal action.