

Exhibit No.: 101
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: ER-2016-0156
Date Prepared: July 15, 2016

FILED

SEP 28 2016

Missouri Public
Service Commission



MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF

AUDITING DEPARTMENT

STAFF ACCOUNTING SCHEDULES

**GREATER MO OPERATIONS- COMBINED
CONSOLIDATED Electric MPS & SJLP
Great Plains Energy, Inc.**

Test Year 12 Months Ending June 30, 2015

Updated through December 31, 2015

True-Up Through July 31, 2016

STAFF DIRECT FILING

CASE NO. ER-2016-0156

Jefferson City, MO

July 2016

Greater Missouri Operations Combined
Case No. ER-2016-0156
Test Year Ending June 30, 2015 Update December 31, 2015
True-Up through July 31, 2016
Revenue Requirement

Line Number	A Description	B 6.99% Return	C 7.16% Return	D 7.34% Return
1	Net Orig Cost Rate Base	\$1,854,479,902	\$1,854,479,902	\$1,854,479,902
2	Rate of Return	6.99%	7.16%	7.34%
3	Net Operating Income Requirement	\$129,665,235	\$132,836,395	\$136,026,101
4	Net Income Available	\$152,149,504	\$152,149,504	\$152,149,504
5	Additional Net Income Required	-\$22,484,269	-\$19,313,109	-\$16,123,403
6	Income Tax Requirement			
7	Required Current Income Tax	\$21,352,433	\$23,328,309	\$25,315,742
8	Current Income Tax Available	\$35,361,862	\$35,361,862	\$35,361,862
9	Additional Current Tax Required	-\$14,009,429	-\$12,033,553	-\$10,046,120
10	Revenue Requirement	-\$36,493,698	-\$31,346,662	-\$26,169,523
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$35,000,000	\$35,000,000	\$35,000,000
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	-\$1,493,698	\$3,653,338	\$8,830,477

Greater Missouri Operations Combined
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TY End June 30, 2015 Update Dec 31, 2015
True-Up through July 31, 2016
RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$3,382,144,155
2	Less Accumulated Depreciation Reserve		\$1,220,006,606
3	Net Plant In Service		\$2,162,137,549
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$17,084,772
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$41,997,551
8	Prepayments		\$3,392,503
9	Emission Allowances		\$29,869
10	Fuel Inventory-Oil		\$12,848,009
11	Fuel Inventory-Coal		\$18,354,951
12	Fuel Inventory - Other		\$385,830
13	Fuel Inventory-Gas		\$0
14	Fuel Inventory-Nuclear		\$0
15	Energy Efficiency Regulatory Asset		\$0
16	Res Regulatory Asset		\$0
17	Prepaid Pension Asset - MPS		\$0
18	ERISA Minimum Tracker - MPS		\$3,507,975
19	FAS 87 Pension Tracker - MPS		\$26,505,167
20	OPEB Tracker - MPS		-\$2,659,714
21	Iatan Unit 1 and Common Regulatory Asset Vintage 1 - MPS		\$1,919,189
22	Iatan Unit 1 and Common Regulatory Asset Vintage 2 - MPS		\$786,842
23	Iatan Unit 2 Regulatory Asset Vintage 1 - MPS		\$3,794,721
24	Iatan Unit 2 Regulatory Asset Vintage 2 - MPS		\$5,559,626
25	Prepaid Pension Asset - SJLP		\$0
26	ERISA Minimum Tracker - SJLP		\$142,157
27	FAS 87 Pension Tracker - SJLP		-\$2,672,973
28	OPEB Tracker - SJLP		-\$1,134,547
29	Iatan Unit 1 and Common Regulatory Asset Vintage 1 - SJLP		\$1,676,635
30	Iatan Unit 1 and Common Regulatory Asset Vintage 2 - SJLP		\$838,336
31	Iatan Unit 2 Regulatory Asset Vintage 1 - SJLP		\$2,011,203
32	Iatan Unit 2 Regulatory Asset Vintage 2 - SJLP		\$2,955,323
33	Demand-side Management Vintage 1		\$437,738
34	Demand-side Management Vintage 2		\$7,965,167
35	Demand-side Management Vintage 3		\$4,875,781
36	Demand-side Management Vintage 4		\$1,673,916
37	TOTAL ADD TO NET PLANT IN SERVICE		\$118,106,483
38	SUBTRACT FROM NET PLANT		
39	Federal Tax Offset	5.8767%	\$1,183,619

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RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
40	State Tax Offset	5.8767%	\$187,316
41	City Tax Offset	5.8767%	\$0
42	Interest Expense Offset	17.0877%	\$8,651,041
43	Contributions in Aid of Construction		\$0
44	Customer Deposits		\$7,314,035
45	Customer Advances for Construction		\$4,511,599
46	Deferred Taxes - GMO Combined		\$397,465,699
47	Deferred Taxes - MPS		\$0
48	Deferred Taxes - SJLP		\$0
49	Deferred Taxes - MPS - Crossroads Commission Plant Valuation		\$6,450,821
50	TOTAL SUBTRACT FROM NET PLANT		\$425,764,130
51	Total Rate Base		<u>\$1,854,479,902</u>

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization- Electric	\$96,664	P-2	\$0	\$96,664	99.6780%	\$0	\$96,353
3	303.010	Misc Intangible- Substation (like 353)	\$606,337	P-3	\$0	\$606,337	99.6400%	\$0	\$604,154
4	303.010	Misc Intangible- Substation (like 353)- Crossroads	\$0	P-4	\$0	\$0	99.6400%	\$0	\$0
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$14,390,630	P-5	\$0	\$14,390,630	99.6780%	\$0	\$14,344,292
6	303.020	Misc Intangible- Capitalized Software- 5 year Iatan	\$0	P-6	\$0	\$0	99.6400%	\$0	\$0
7	303.020	Misc Intangible- Capitalized Software- 5 year Lake Road	\$350,000	P-7	\$0	\$350,000	74.9610%	\$0	\$262,364
8	303.090	Misc- Transmission Ln MINT Line	\$72,118	P-8	\$0	\$72,118	99.6400%	\$0	\$71,858
9	303.100	Misc Intangible- Iatan Highway & Bridge	\$931,039	P-9	\$0	\$931,039	99.6400%	\$0	\$927,687
10		TOTAL INTANGIBLE PLANT	\$16,446,788		\$0	\$16,446,788		\$0	\$16,306,708
11		PRODUCTION PLANT							
12		STEAM PRODUCTION							
13		SIBLEY UNIT 1- STEAM							
14	310.000	Land-Electric Sibley 1 MPS	\$265,963	P-14	\$0	\$265,963	99.6400%	\$0	\$265,006
15	311.000	Structures-Electric Sibley 1	\$3,799,205	P-15	\$0	\$3,799,205	99.6400%	\$0	\$3,785,528
16	312.000	Boiler Plant Equipment-Electric Sibley 1	\$28,595,592	P-16	\$0	\$28,595,592	99.6400%	\$0	\$28,492,648
17	312.020	Boiler AQC Equipment-Electric Sibley 1	\$2,489,123	P-17	\$0	\$2,489,123	99.6400%	\$0	\$2,480,162
18	314.000	Turbogenerator-Electric Sibley 1	\$14,548,289	P-18	\$0	\$14,548,289	99.6400%	\$0	\$14,495,915
19	315.000	Accessory Equipment-Electric Sibley 1	\$2,058,365	P-19	\$0	\$2,058,365	99.6400%	\$0	\$2,050,955
20	316.000	Misc Power Plant Equipment- Electric S 1	\$150,041	P-20	\$0	\$150,041	99.6400%	\$0	\$149,501
21		TOTAL SIBLEY UNIT 1- STEAM	\$51,906,578		\$0	\$51,906,578		\$0	\$51,719,715
22		SIBLEY UNIT 2- STEAM							
23	310.000	Land- Electric Sibley 2 MPS	\$0	P-23	\$0	\$0	99.6400%	\$0	\$0
24	311.000	Structures- Electric Sibley 2	\$1,470,467	P-24	\$0	\$1,470,467	99.6400%	\$0	\$1,465,173
25	312.000	Boiler Plant Equipment-Electric Sibley 2	\$19,330,383	P-25	\$0	\$19,330,383	99.6400%	\$0	\$19,260,794
26	312.020	Boiler AQC Equipment- Electric Sibley 2	\$2,462,660	P-26	\$0	\$2,462,660	99.6400%	\$0	\$2,453,794
27	314.000	Turbogenerator- Electric Sibley 2	\$12,265,548	P-27	\$0	\$12,265,548	99.6400%	\$0	\$12,221,392
28	315.000	Accessory Equipment- Electric Sibley 2	\$1,914,618	P-28	\$0	\$1,914,618	99.6400%	\$0	\$1,907,725
29	316.000	Misc Power Plant Equipment- Electric S 2	\$104,265	P-29	\$0	\$104,265	99.6400%	\$0	\$103,890
30		TOTAL SIBLEY UNIT 2- STEAM	\$37,547,941		\$0	\$37,547,941		\$0	\$37,412,768
31		SIBLEY UNIT 3- STEAM							
32	310.000	Land - Electric Sibley 3 MPS	\$108,657	P-32	\$0	\$108,657	99.6400%	\$0	\$108,266
33	311.000	Structures- Electric Sibley 3	\$15,055,064	P-33	\$0	\$15,055,064	99.6400%	\$0	\$15,000,866
34	312.000	Boiler Plant Equipment- Electric Sibley 3	\$109,455,897	P-34	\$0	\$109,455,897	99.6400%	\$0	\$109,061,856
35	312.020	Boiler AQC Equipment- Electric Sibley 3	\$101,064,527	P-35	\$0	\$101,064,527	99.6400%	\$0	\$100,700,695
36	314.000	Turbogenerator- Electric Sibley 3	\$39,769,997	P-36	\$0	\$39,769,997	99.6400%	\$0	\$39,626,825
37	315.000	Accessory Equipment- Electric Sibley 3	\$9,994,502	P-37	\$0	\$9,994,502	99.6400%	\$0	\$9,958,522
38	316.000	Misc Power Plant Equipment- Electric Sibley 3	\$656,012	P-38	\$0	\$656,012	99.6400%	\$0	\$653,650
39		TOTAL SIBLEY UNIT 3- STEAM	\$276,104,656		\$0	\$276,104,656		\$0	\$275,110,680
40		SIBLEY FACILITY COMMON- STEAM							
41	310.000	Land- Electric- Sibley Common MPS	\$22,086	P-41	\$0	\$22,086	99.6400%	\$0	\$22,006
42	311.000	Structures- Electric- Sibley Common	\$40,279,899	P-42	\$0	\$40,279,899	99.6400%	\$0	\$40,134,891
43	312.000	Boiler Plant Equipment-Electric- Sibley Common	\$38,639,641	P-43	\$0	\$38,639,641	99.6400%	\$0	\$38,500,538
44	312.020	Boiler AQC Equipment- Electric- Sibley Common	\$2,713,539	P-44	\$0	\$2,713,539	99.6400%	\$0	\$2,703,770
45	314.000	Turbogenerator- Electric- Sibley Common	\$814,003	P-45	\$0	\$814,003	99.6400%	\$0	\$811,073
46	315.000	Accessory Equipment- Electric- Sibley Common	\$4,968,033	P-46	\$0	\$4,968,033	99.6400%	\$0	\$4,950,148
47	316.000	Misc Power Plant Equipment- Electric- Sibley Common	\$2,237,460	P-47	\$0	\$2,237,460	99.6400%	\$0	\$2,229,405
48		TOTAL SIBLEY FACILITY COMMON- STEAM	\$89,674,661		\$0	\$89,674,661		\$0	\$89,351,831

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
49		JEFFREY UNIT 1- STEAM							
50	310.000	Land - Electric Jeffrey 1 MPS	\$71,564	P-50	\$0	\$71,564	99.6400%	\$0	\$71,306
51	311.000	Structures - Electric Jeffrey 1	\$6,387,129	P-51	\$0	\$6,387,129	99.6400%	\$0	\$6,364,135
52	312.000	Boiler Plant Equipment- Electric- Jeffrey 1	\$14,735,816	P-52	\$0	\$14,735,816	99.6400%	\$0	\$14,682,767
53	312.020	Boiler AQC Equipment- Electric- Jeffrey 1	\$30,249,919	P-53	\$0	\$30,249,919	99.6400%	\$0	\$30,141,019
54	314.000	Turbogenerator - Electric- Jeffrey 1	\$6,127,555	P-54	\$0	\$6,127,555	99.6400%	\$0	\$6,105,496
55	315.000	Accessory Equipment - Electric- Jeffrey 1	\$2,297,362	P-55	\$0	\$2,297,362	99.6400%	\$0	\$2,289,091
56	316.000	Misc Power Plant- Electric- Jeffrey 1	\$414,930	P-56	\$0	\$414,930	99.6400%	\$0	\$413,436
57		TOTAL JEFFREY UNIT 1- STEAM	\$60,284,275		\$0	\$60,284,275		\$0	\$60,067,260
58		JEFFREY UNIT 2- STEAM							
59	310.000	Land - Electric - Jeffrey 2 MPS	\$71,283	P-59	\$0	\$71,283	99.6400%	\$0	\$71,026
60	311.000	Structures - Electric - Jeffrey 2	\$5,129,395	P-60	\$0	\$5,129,395	99.6400%	\$0	\$5,110,929
61	312.000	Boiler Plant Equipment- Electric- Jeffrey 2	\$18,904,188	P-61	\$0	\$18,904,188	99.6400%	\$0	\$18,836,133
62	312.020	Boiler AQC Equipment- Electric- Jeffrey 2	\$15,129,979	P-62	\$0	\$15,129,979	99.6400%	\$0	\$15,075,511
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$5,409,323	P-63	\$0	\$5,409,323	99.6400%	\$0	\$5,389,849
64	315.000	Accessory Equipment - Electric- Jeffrey 2	\$1,849,731	P-64	\$0	\$1,849,731	99.6400%	\$0	\$1,843,072
65	316.000	Misc Power Plant Equipment - Electric- Jeffrey 2	\$733,244	P-65	\$0	\$733,244	99.6400%	\$0	\$730,604
66		TOTAL JEFFREY UNIT 2- STEAM	\$47,227,143		\$0	\$47,227,143		\$0	\$47,057,124
67		JEFFREY UNIT 3- STEAM							
68	310.000	Land - Electric - Jeffrey 3 MPS	\$3,096	P-68	\$0	\$3,096	99.6400%	\$0	\$3,085
69	311.000	Structures - Electric - Jeffrey 3	\$5,692,057	P-69	\$0	\$5,692,057	99.6400%	\$0	\$5,671,566
70	312.000	Boiler Plant Equipment- Electric- Jeffrey 3	\$23,096,599	P-70	\$0	\$23,096,599	99.6400%	\$0	\$23,013,461
71	312.020	Boiler AQC Equipment- Electric- Jeffrey 3	\$15,164,126	P-71	\$0	\$15,164,126	99.6400%	\$0	\$15,109,535
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,474,214	P-72	\$0	\$7,474,214	99.6400%	\$0	\$7,447,307
73	315.000	Accessory Equipment- Electric - Jeffrey 3	\$2,423,239	P-73	\$0	\$2,423,239	99.6400%	\$0	\$2,414,515
74	316.000	Misc Power Plant Equipment- Electric- Jeffrey 3	\$276,366	P-74	\$0	\$276,366	99.6400%	\$0	\$275,371
75		TOTAL JEFFREY UNIT 3- STEAM	\$54,129,697		\$0	\$54,129,697		\$0	\$53,934,830
76		JEFFREY FACILITY COMMON- STEAM							
77	310.000	Land - Electric - Jeffrey Common MPS	\$211,141	P-77	\$111,704	\$322,845	99.6400%	\$0	\$321,683
78	311.000	Structures - Electric - Jeffrey Common	\$3,953,206	P-78	\$410,538	\$4,363,744	99.6400%	\$0	\$4,348,035
79	312.000	Boiler Plant Equipment- Electric- Jeffrey Common	\$3,981,865	P-79	\$1,438,628	\$5,420,493	99.6400%	\$0	\$5,400,979
80	312.020	Boiler AQC Equipment- Electric- Jeffrey Common	\$17,141,847	P-80	\$0	\$17,141,847	99.6400%	\$0	\$17,080,136
81	314.000	Turbogenerator- Electric- Jeffrey Common	\$1,550,389	P-81	\$0	\$1,550,389	99.6400%	\$0	\$1,544,808
82	315.000	Accessory Equipment- Electric- Jeffrey Common	\$1,067,791	P-82	\$1,750,630	\$2,818,421	99.6400%	\$0	\$2,808,275
83	316.000	Misc Power Plant Equipment- Electric- Jeffrey Common	\$1,491,799	P-83	\$32,089	\$1,523,888	99.6400%	\$0	\$1,518,402
84		TOTAL JEFFREY FACILITY COMMON- STEAM	\$29,398,038		\$3,743,589	\$33,141,627		\$0	\$33,022,318
85		IATAN UNIT 1- STEAM							
86	310.000	Land- Electric- Iatan 1 SJLP	\$249,279	P-86	\$0	\$249,279	99.6400%	\$0	\$248,382
87	311.000	Structures- Electric- Iatan 1	\$4,728,165	P-87	\$0	\$4,728,165	99.6400%	\$0	\$4,711,144
88	311.000	Structures- Electric Disallowance- Iatan 1	-\$15,150	P-88	\$0	-\$15,150	100.0000%	\$0	-\$15,150
89	312.000	Boiler Plant Equipment- Electric- Iatan 1	\$100,041,376	P-89	\$0	\$100,041,376	99.6400%	\$0	\$99,681,227
90	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 1	-\$262,720	P-90	\$0	-\$262,720	100.0000%	\$0	-\$262,720
91	312.020	Boiler AQC Equipment- Electric- Iatan 1	\$455,225	P-91	\$0	\$455,225	99.6400%	\$0	\$453,586
92	314.000	Turbogenerator- Electric- Iatan 1	\$15,462,610	P-92	\$0	\$15,462,610	99.6400%	\$0	\$15,406,945

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Plant In Service

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93	315.000	Accessory Equipment- Electric- Iatan 1	\$12,611,091	P-93	\$0	\$12,611,091	99.6400%	\$0	\$12,565,691
94	315.000	Accessory Equipment- Electric Disallowance- Iatan 1	-\$21,473	P-94	\$0	-\$21,473	100.0000%	\$0	-\$21,473
95	316.000	Misc Power Plant Equip- Electric- Iatan 1	\$1,846,425	P-95	\$0	\$1,846,425	99.6400%	\$0	\$1,839,778
96	316.000	Misc Power Plant Equipment- Electric Disallowance	-\$2,383	P-96	\$0	-\$2,383	100.0000%	\$0	-\$2,383
97		TOTAL IATAN UNIT 1- STEAM	\$135,092,445		\$0	\$135,092,445		\$0	\$134,605,027
98		IATAN UNIT 2- STEAM							
99	311.000	Structures- Electric- Iatan 2	\$29,202,945	P-99	\$0	\$29,202,945	99.6400%	\$0	\$29,097,814
100	311.000	Structures- Electric Disallowance- Iatan 2	-\$435,092	P-100	\$0	-\$435,092	100.0000%	\$0	-\$435,092
101	312.000	Boiler Plant Equipment- Electric Iatan 2	\$196,664,963	P-101	\$0	\$196,664,963	99.6400%	\$0	\$195,956,969
102	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 2	-\$3,127,158	P-102	\$0	-\$3,127,158	100.0000%	\$0	-\$3,127,158
103	312.020	Boiler AQC Equipment- Electric- Iatan 2	\$0	P-103	\$0	\$0	99.6400%	\$0	\$0
104	314.000	Turbogenerator- Electric- Iatan 2	\$71,084,912	P-104	\$0	\$71,084,912	99.6400%	\$0	\$70,829,006
105	314.000	Turbogenerator- Electric Disallowance- Iatan 2	-\$432,292	P-105	\$0	-\$432,292	99.6400%	\$0	-\$430,736
106	315.000	Accessory Equipment- Electric- Iatan 2	\$17,744,909	P-106	\$0	\$17,744,909	99.6400%	\$0	\$17,681,027
107	315.000	Accessory Equipment- Electric Disallowance- Iatan 2	-\$144,466	P-107	\$0	-\$144,466	100.0000%	\$0	-\$144,466
108	316.000	Misc Power Plant- Electric- Iatan 2	\$1,151,409	P-108	\$0	\$1,151,409	99.6400%	\$0	\$1,147,264
109	316.000	Misc Power Plant Equipment- Electric Disallowance- Iatan 2	-\$16,154	P-109	\$0	-\$16,154	100.0000%	\$0	-\$16,154
110		TOTAL IATAN UNIT 2- STEAM	\$311,693,976		\$0	\$311,693,976		\$0	\$310,558,474
111		IATAN FACILITY COMMON- STEAM							
112	310.000	Land- Electric- Iatan Common SJLP	\$4,851	P-112	\$0	\$4,851	99.6400%	\$0	\$4,834
113	311.000	Structures- Electric- Iatan Common	\$8,210,480	P-113	\$0	\$8,210,480	99.6400%	\$0	\$8,180,922
114	312.000	Boiler Plant Equip- Iatan Common	\$23,027,147	P-114	\$0	\$23,027,147	99.6400%	\$0	\$22,944,249
115	312.020	Boiler AQC Equipment- Iatan Common	\$0	P-115	\$0	\$0	99.6400%	\$0	\$0
116	314.000	Turbogenerator- Electric- Iatan Common	\$763,544	P-116	\$0	\$763,544	99.6400%	\$0	\$760,795
117	315.000	Accessory Equipment- Iatan Common	\$3,328,608	P-117	\$0	\$3,328,608	99.6400%	\$0	\$3,316,625
118	316.000	Misc Power Plant Equipment- Electric- Iatan Common	\$254,019	P-118	\$0	\$254,019	99.6400%	\$0	\$253,105
119		TOTAL IATAN FACILITY COMMON- STEAM	\$35,588,649		\$0	\$35,588,649		\$0	\$35,460,530
120		IATAN FACILITY COMMON- ECORP- STEAM							
121	310.000	Land- Electric- Iatan Common- ECORP	\$6,530	P-121	\$0	\$6,530	99.6400%	\$0	\$6,506
122	311.000	Structures- Electric- Iatan Common- ECORP	\$10,461,582	P-122	\$0	\$10,461,582	99.6400%	\$0	\$10,423,920
123	312.000	Boiler Plant Equipment- Electric- Iatan Common- ECORP	\$29,310,727	P-123	\$0	\$29,310,727	99.6400%	\$0	\$29,205,208
124	312.020	Boiler AQC Equipment- Electric- Iatan Common- ECORP	\$0	P-124	\$0	\$0	99.6400%	\$0	\$0
125	314.000	Turbogenerator- Electric- Iatan Common- ECORP	\$969,128	P-125	\$0	\$969,128	99.6400%	\$0	\$965,639
126	315.000	Accessory Equipment- Electric- Iatan Common- ECORP	\$4,227,893	P-126	\$0	\$4,227,893	99.6400%	\$0	\$4,212,673
127	316.000	Misc Power Plant Equipment- Electric Iatan Common- ECORP	\$337,180	P-127	\$0	\$337,180	99.6400%	\$0	\$335,966
128		TOTAL IATAN FACILITY COMMON- ECORP- STEAM	\$45,313,040		\$0	\$45,313,040		\$0	\$45,149,912
129		LAKE ROAD UNIT 1- STEAM							
130	310.000	Land- Electric- Lake Road 1 SJLP	\$0	P-130	\$0	\$0	74.9610%	\$0	\$0
131	311.000	Structures- Electric- Lake Road 1	\$856,149	P-131	\$0	\$856,149	74.9610%	\$0	\$641,778
132	312.000	Boiler Plant Equipment- Electric- Lake Road 1	\$222,661	P-132	\$0	\$222,661	63.1700%	\$0	\$140,655
133	312.020	Boiler AQC Equipment- Electric- Lake Road 1	\$0	P-133	\$0	\$0	63.1700%	\$0	\$0
134	314.000	Turbogenerator- Electric- Lake Road 1	\$3,571,266	P-134	\$0	\$3,571,266	99.9400%	\$0	\$3,569,123
135	315.000	Accessory Equipment- Electric- Lake Road 1	\$345,060	P-135	\$0	\$345,060	74.9610%	\$0	\$258,660

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Plant In Service

Line Number	A Account# (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
136	316.000	Misc Power Plant Equipment- Electric- Lake Road 1	\$0	P-136	\$0	\$0	47.6000%	\$0	\$0
137		TOTAL LAKE ROAD UNIT 1- STEAM	\$4,995,136		\$0	\$4,995,136		\$0	\$4,610,216
138		LAKE ROAD UNIT 2- STEAM							
139	310.000	Land- Electric- Lake Road 2 SJLP	\$0	P-139	\$0	\$0	74.9610%	\$0	\$0
140	311.000	Structures- Electric- Lake Road 2	\$1,121,098	P-140	\$0	\$1,121,098	74.9610%	\$0	\$840,386
141	312.000	Boiler Plant Equipment- Electric- Lake Road 2	\$55,771	P-141	\$0	\$55,771	63.1700%	\$0	\$35,231
142	312.020	Boiler AQC Equipment- Electric- Lake Road 2	\$0	P-142	\$0	\$0	63.1700%	\$0	\$0
143	314.000	Turbogenerator- Electric- Lake Road 2	\$3,918,433	P-143	\$0	\$3,918,433	99.9400%	\$0	\$3,916,082
144	315.000	Accessory Equipment- Electric- Lake Road 2	\$410,644	P-144	\$0	\$410,644	74.9610%	\$0	\$307,823
145	316.000	Misc Power Plant Equipment- Electric- Lake Road 2	\$0	P-145	\$0	\$0	47.6000%	\$0	\$0
146		TOTAL LAKE ROAD UNIT 2- STEAM	\$5,505,946		\$0	\$5,505,946		\$0	\$5,099,522
147		LAKE ROAD UNIT 3- STEAM							
148	310.000	Land- Electric- Lake Road 3 SJLP	\$0	P-148	\$0	\$0	74.9610%	\$0	\$0
149	311.000	Structures- Electric- Lake Road 3	\$361,336	P-149	\$0	\$361,336	74.9610%	\$0	\$270,861
150	312.000	Boiler Plant Equipment- Electric- Lake Road 3	\$0	P-150	\$0	\$0	63.1700%	\$0	\$0
151	312.020	Boiler AQC Equipment- Electric- Lake Road 3	\$0	P-151	\$0	\$0	63.1700%	\$0	\$0
152	314.000	Turbogenerator- Electric- Lake Road 3	\$1,371,022	P-152	\$0	\$1,371,022	99.9400%	\$0	\$1,370,199
153	315.000	Accessory Equipment- Electric- Lake Road 3	\$83,389	P-153	\$0	\$83,389	74.9610%	\$0	\$62,509
154	316.000	Misc Power Plant Equipment- Lake Road 3	\$0	P-154	\$0	\$0	47.6000%	\$0	\$0
155		TOTAL LAKE ROAD UNIT 3- STEAM	\$1,815,747		\$0	\$1,815,747		\$0	\$1,703,569
156		LAKE ROAD UNIT 4- STEAM							
157	310.000	Land- Electric- Lake Road 4 SJLP	\$0	P-157	\$0	\$0	74.9610%	\$0	\$0
158	311.000	Structures- Electric- Lake Road 4	\$2,945,664	P-158	\$0	\$2,945,664	74.9610%	\$0	\$2,208,099
159	312.000	Boiler Plant Equipment- Electric- Lake Road 4	\$23,117,600	P-159	\$0	\$23,117,600	63.1700%	\$0	\$14,603,388
160	312.020	Boiler AQC Equipment- Electric- Lake Road 4	\$7,158,281	P-160	\$0	\$7,158,281	63.1700%	\$0	\$4,521,886
161	314.000	Turbogenerator- Electric- Lake Road 4	\$11,350,599	P-161	\$0	\$11,350,599	99.9400%	\$0	\$11,343,789
162	315.000	Accessory Equipment- Electric- Lake Road 4	\$3,942,620	P-162	\$0	\$3,942,620	74.9610%	\$0	\$2,955,427
163	316.000	Misc Power Plant Equipment- Electric- Lake Road 4	\$21,443	P-163	\$0	\$21,443	47.6000%	\$0	\$10,207
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$48,536,207		\$0	\$48,536,207		\$0	\$35,642,796
165		LAKE ROAD BOILERS- STEAM							
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$38,919	P-166	\$0	\$38,919	74.9610%	\$0	\$29,174
167	311.000	Structures- Electric- Lake Road Boilers	\$17,201,984	P-167	\$0	\$17,201,984	74.9610%	\$0	\$12,894,779
168	312.000	Boiler Plant Equipment- Electric- Lake Road Boilers	\$60,662,449	P-168	\$0	\$60,662,449	63.1700%	\$0	\$38,320,469
169	312.020	Boiler AQC Equipment- Electric- Lake Road Boilers	\$4,113,357	P-169	\$0	\$4,113,357	63.1700%	\$0	\$2,598,408
170	314.000	Turbogenerators- Electric- Lake Road Boilers	\$1,178,620	P-170	\$0	\$1,178,620	99.9400%	\$0	\$1,177,913
171	315.000	Accessory Equipment- Electric- Lake Road Boilers	\$5,339,288	P-171	\$0	\$5,339,288	74.9610%	\$0	\$4,002,384
172	316.000	Misc Power Plant- Electric- Lake Road Boilers	\$1,282,525	P-172	\$0	\$1,282,525	47.6000%	\$0	\$610,482
173		TOTAL LAKE ROAD BOILERS- STEAM	\$89,817,142		\$0	\$89,817,142		\$0	\$59,633,609
174		TOTAL STEAM PRODUCTION	\$1,324,631,277		\$3,743,589	\$1,328,374,866		\$0	\$1,280,140,171
175		NUCLEAR PRODUCTION							
176		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
177		HYDRAULIC PRODUCTION							

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
178		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
179		OTHER PRODUCTION							
180		CROSSROADS UNITS 1-4 NATURAL GAS							
181	303.010	Miscellaneous Intangible- Substation (353)- Crossroads	\$13,476,338	P-181	-\$3,891,687	\$9,584,651	99.6400%	\$0	\$9,550,146
182	340.000	Land- Electric- Crossroads 1-4 MPS	\$427,390	P-182	-\$240,351	\$187,039	99.6400%	\$0	\$186,366
183	341.000	Structures- Electric- Crossroads 1-4	\$2,464,109	P-183	-\$1,279,957	\$1,184,152	99.6400%	\$0	\$1,179,889
184	342.000	Fuel Holders- Crossroads 1-4	\$4,721,720	P-184	-\$2,418,184	\$2,303,536	99.6400%	\$0	\$2,295,243
185	343.000	Prime Movers- Crossroads 1-4	\$80,393,005	P-185	-\$44,761,402	\$35,631,603	99.6400%	\$0	\$35,503,329
186	344.000	Generators- Crossroads 1-4	\$16,232,731	P-186	-\$8,937,477	\$7,295,254	99.6400%	\$0	\$7,268,991
187	345.000	Accessory- Crossroads 1-4	\$16,389,250	P-187	-\$8,762,236	\$7,637,014	99.6400%	\$0	\$7,609,521
188	346.000	Misc Power Plant Equipment- Crossroads 1-4	\$113,134	P-188	-\$73,591	\$39,543	99.6400%	\$0	\$39,401
189		TOTAL CROSSROADS UNITS 1-4 NATURAL GAS	\$134,217,677		-\$70,354,885	\$63,862,792		\$0	\$63,632,886
190		GREENWOOD UNITS 1-4 NATURAL GAS & OIL							
191	340.000	Land- Electric Greenwood 1-4 MPS	\$233,662	P-191	\$0	\$233,662	99.6400%	\$0	\$232,821
192	341.000	Structures- Electric Greenwood 1-4	\$3,500,096	P-192	\$0	\$3,500,096	99.6400%	\$0	\$3,487,496
193	342.000	Fuel Holders- Greenwood 1-4	\$3,687,615	P-193	\$0	\$3,687,615	99.6400%	\$0	\$3,674,340
194	343.000	Prime Movers- Greenwood 1-4	\$35,446,846	P-194	\$0	\$35,446,846	99.6400%	\$0	\$35,319,237
195	344.000	Generators- Greenwood 1-4	\$8,329,260	P-195	\$0	\$8,329,260	99.6400%	\$0	\$8,299,275
196	345.000	Accessory Equipment- Greenwood 1-4	\$6,862,505	P-196	\$0	\$6,862,505	99.6400%	\$0	\$6,837,800
197	346.000	Misc Power Plant Equipment- Greenwood 1-4	\$42,661	P-197	\$0	\$42,661	99.6400%	\$0	\$42,507
198		TOTAL GREENWOOD UNITS 1-4 NATURAL GAS & OIL	\$58,102,645		\$0	\$58,102,645		\$0	\$57,893,476
199		NEVADA- OIL							
200	340.000	Land- Electric Nevada MPS	\$59,905	P-200	\$0	\$59,905	99.6400%	\$0	\$59,689
201	341.000	Structures- Electric Nevada	\$441,814	P-201	\$0	\$441,814	99.6400%	\$0	\$440,223
202	342.000	Fuel Holders- Nevada	\$743,632	P-202	\$0	\$743,632	99.6400%	\$0	\$740,955
203	343.000	Prime Movers- Nevada	\$935,801	P-203	\$0	\$935,801	99.6400%	\$0	\$932,432
204	344.000	Generators- Nevada	\$611,711	P-204	\$0	\$611,711	99.6400%	\$0	\$609,509
205	345.000	Accessory Equipment- Nevada	\$549,179	P-205	\$0	\$549,179	99.6400%	\$0	\$547,202
206	346.000	Misc Power Plant Equipment- Nevada	\$10,842	P-206	\$0	\$10,842	99.6400%	\$0	\$10,803
207		TOTAL NEVADA- OIL	\$3,352,884		\$0	\$3,352,884		\$0	\$3,340,813
208		SOUTH HARPER UNITS 1-3 NATURAL GAS							
209	340.000	Land- Electric South Harper 1-3 MPS	\$1,034,874	P-209	\$0	\$1,034,874	99.6400%	\$0	\$1,031,148
210	341.000	Structures- Electric South Harper 1-3	\$12,224,650	P-210	\$0	\$12,224,650	99.6400%	\$0	\$12,180,641
211	342.000	Fuel Holders- South Harper 1-3	\$4,004,628	P-211	\$0	\$4,004,628	99.6400%	\$0	\$3,980,211
212	343.000	Prime Movers- South Harper 1-3	\$70,225,537	P-212	\$0	\$70,225,537	99.6400%	\$0	\$69,972,725
213	344.000	Generators- South Harper 1-3	\$17,267,425	P-213	\$0	\$17,267,425	99.6400%	\$0	\$17,205,262
214	345.000	Accessory Equipment- South Harper 1-3	\$17,217,042	P-214	\$0	\$17,217,042	99.6400%	\$0	\$17,155,061
215	346.000	Misc Power Plant Equipment- South Harper 1-3	\$275,426	P-215	\$0	\$275,426	99.6400%	\$0	\$274,434
216		TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS	\$122,249,582		\$0	\$122,249,582		\$0	\$121,809,482
217		LAKE ROAD TURBINE 5- NATURAL GAS & OIL							
218	340.000	Land- Electric Lake Road 5 SJLP	\$0	P-218	\$0	\$0	99.6400%	\$0	\$0
219	341.000	Structures- Electric Lake Road 5	\$1,246,868	P-219	\$0	\$1,246,868	99.6400%	\$0	\$1,242,379
220	342.000	Fuel Holders- Lake Road 5	\$610,972	P-220	\$0	\$610,972	99.6400%	\$0	\$608,773
221	343.000	Prime Movers- Lake Road 5	\$6,937,166	P-221	\$0	\$6,937,166	99.6400%	\$0	\$6,912,192
222	344.000	Generators- Lake Road 5	\$3,671,721	P-222	\$0	\$3,671,721	99.6400%	\$0	\$3,658,503
223	345.000	Accessory Equipment- Lake Road 5	\$1,940,394	P-223	\$0	\$1,940,394	99.6400%	\$0	\$1,933,409
224	346.000	Misc Power Plant Equipment- Lake Road 5	\$0	P-224	\$0	\$0	99.6400%	\$0	\$0
225		TOTAL LAKE ROAD TURBINE 5- NATURAL GAS & OIL	\$14,407,121		\$0	\$14,407,121		\$0	\$14,355,256

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
226		LAKE ROAD TURBINE 6- OIL							
227	340.000	Land- Electric Lake Road 6 SJLP	\$0	P-227	\$0	\$0	99.6400%	\$0	\$0
228	341.000	Structures- Electric Lake Road 6	\$218,663	P-228	\$0	\$218,663	99.6400%	\$0	\$217,876
229	342.000	Fuel Holders- Lake Road 6	\$0	P-229	\$0	\$0	99.6400%	\$0	\$0
230	343.000	Prime Movers- Lake Road 6	\$3,973,247	P-230	\$0	\$3,973,247	99.6400%	\$0	\$3,958,943
231	344.000	Generators- Lake Road 6	\$423,707	P-231	\$0	\$423,707	99.6400%	\$0	\$422,182
232	345.000	Accessory Equipment- Lake Road 6	\$418,623	P-232	\$0	\$418,623	99.6400%	\$0	\$417,116
233	346.000	Misc Power Plant Equipment- Lake Road 6	\$0	P-233	\$0	\$0	99.6400%	\$0	\$0
234		TOTAL LAKE ROAD TURBINE 6- OIL	\$5,034,240		\$0	\$5,034,240		\$0	\$5,016,117
235		LAKE ROAD TURBINE 7- OIL							
236	340.000	Land- Electric Lake Road 7 SJLP	\$0	P-236	\$0	\$0	99.6400%	\$0	\$0
237	341.000	Structures- Electric Lake Road 7	\$28,418	P-237	\$0	\$28,418	99.6400%	\$0	\$28,316
238	342.000	Fuel Holders- Lake Road 7	\$9,587	P-238	\$0	\$9,587	99.6400%	\$0	\$9,552
239	343.000	Prime Movers- Lake Road 7	\$2,405,050	P-239	\$0	\$2,405,050	99.6400%	\$0	\$2,396,392
240	344.000	Generators- Lake Road 7	\$117,190	P-240	\$0	\$117,190	99.6400%	\$0	\$116,768
241	345.000	Accessory Equipment- Lake Road 7	\$250,497	P-241	\$0	\$250,497	99.6400%	\$0	\$249,595
242	346.000	Misc Power Plant Equipment- Lake Road 7	\$0	P-242	\$0	\$0	99.6400%	\$0	\$0
243		TOTAL LAKE ROAD TURBINE 7- OIL	\$2,810,742		\$0	\$2,810,742		\$0	\$2,800,623
244		LAKE ROAD BOILERS							
245	340.000	Land- Electric Boilers SJLP	\$0	P-245	\$0	\$0	99.6400%	\$0	\$0
246	341.000	Structures- Electric Lake Road Boilers	\$24,205	P-246	\$0	\$24,205	99.6400%	\$0	\$24,118
247	342.000	Fuel Holders- Lake Road Boilers	\$0	P-247	\$0	\$0	99.6400%	\$0	\$0
248	343.000	Prime Movers- Lake Road Boilers	\$0	P-248	\$0	\$0	99.6400%	\$0	\$0
249	344.000	Generators- Lake Road Boilers	\$0	P-249	\$0	\$0	99.6400%	\$0	\$0
250	345.000	Accessory Equipment- Lake Road Boilers	\$2,378	P-250	\$0	\$2,378	99.6400%	\$0	\$2,369
251	346.000	Misc Power Plant Equipment- Lake Road Boiler	\$7,829	P-251	\$0	\$7,829	99.6400%	\$0	\$7,801
252		TOTAL LAKE ROAD BOILERS	\$34,412		\$0	\$34,412		\$0	\$34,288
253		LANDFILL TURBINE-- METHANE GAS							
254	340.000	Land- Electric Landfill Turbine SJLP	\$0	P-254	\$0	\$0	99.6400%	\$0	\$0
255	341.000	Structures- Electric Landfill Turbine	\$129,632	P-255	\$0	\$129,632	99.6400%	\$0	\$129,165
256	342.000	Fuel Holders- Landfill Turbine	\$2,306,790	P-256	\$0	\$2,306,790	99.6400%	\$0	\$2,298,486
257	343.000	Prime Movers- Landfill Turbine	\$11,018	P-257	\$0	\$11,018	99.6400%	\$0	\$10,978
258	344.000	Generators- Landfill Turbine	\$2,574,775	P-258	\$0	\$2,574,775	99.6400%	\$0	\$2,565,506
259	345.000	Accessory Equipment- Landfill Turbine	\$41,622	P-259	\$0	\$41,622	99.6400%	\$0	\$41,472
260	346.000	Misc Power Plant Equipment- Landfill Turbine	\$0	P-260	\$0	\$0	99.6400%	\$0	\$0
261		TOTAL LANDFILL TURBINE-- METHANE GAS	\$5,063,837		\$0	\$5,063,837		\$0	\$5,045,607
262		RALPH GREEN UNIT 3- NATURAL GAS							
263	340.000	Land- Electric Ralph Green 3 SJLP	\$11,376	P-263	\$0	\$11,376	99.6400%	\$0	\$11,335
264	341.000	Structures- Electric Ralph Green 3	\$1,842,335	P-264	\$0	\$1,842,335	99.6400%	\$0	\$1,835,703
265	342.000	Fuel Holders- Ralph Green 3	\$453,765	P-265	\$0	\$453,765	99.6400%	\$0	\$452,131
266	343.000	Prime Movers- Ralph Green 3	\$5,468,910	P-266	\$0	\$5,468,910	99.6400%	\$0	\$5,449,222
267	344.000	Generators- Ralph Green 3	\$6,396,677	P-267	\$0	\$6,396,677	99.6400%	\$0	\$6,373,649
268	345.000	Accessory Equipment- Ralph Green 3	\$1,574,781	P-268	\$0	\$1,574,781	99.6400%	\$0	\$1,569,112
269	346.000	Misc Power Plant Equipment- Ralph Green 3	\$31,050	P-269	\$0	\$31,050	99.6400%	\$0	\$30,938
270		TOTAL RALPH GREEN UNIT 3- NATURAL GAS	\$16,778,894		\$0	\$16,778,894		\$0	\$16,722,090
271		OTHER PRODUCTION - SOLAR							
272	344.010	Other Production Generators- Solar	\$0	P-272	\$0	\$0	99.6400%	\$0	\$0
273		TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0	\$0		\$0	\$0
274		TOTAL OTHER PRODUCTION	\$361,052,034		-\$70,354,885	\$290,697,149		\$0	\$289,650,638
275		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS							

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
276		Other Production- Salvage and Removal Retirements not yet classified	\$0	P-276	\$0	\$0	99.6400%	\$0	\$0
277		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
278		TOTAL PRODUCTION PLANT	\$1,685,683,311		-\$66,611,296	\$1,619,072,015		\$0	\$1,569,790,809
279		TRANSMISSION PLANT							
280	350.000	Land- Transmission	\$2,326,660	P-280	\$0	\$2,326,660	99.6400%	\$0	\$2,318,284
281	350.001	Land Rights - Transmission	\$1,972,660	P-281	\$0	\$1,972,660	99.6400%	\$0	\$1,965,558
282	350.040	Land Rights- Depreciable- Transmission	\$12,977,912	P-282	\$0	\$12,977,912	99.6400%	\$0	\$12,931,192
283	352.000	Structures & Improvements - Transmission	\$8,851,484	P-283	\$0	\$8,851,484	99.6400%	\$0	\$8,819,619
284	353.000	Station Equipment - Transmission	\$167,672,681	P-284	-\$1,750,630	\$165,922,051	99.6400%	\$0	\$165,324,732
285	353.030	Station Equipment Communication- Transmission	\$125,547	P-285	\$0	\$125,547	99.6400%	\$0	\$125,095
286	354.000	Towers and Fixtures - Transmission	\$323,639	P-286	\$0	\$323,639	99.6400%	\$0	\$322,474
287	355.000	Poles and Fixtures - Transmission	\$112,402,856	P-287	\$0	\$112,402,856	99.6400%	\$0	\$111,998,206
288	355.000	Poles & Fixtures- Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-288	-\$1,402,180	-\$1,402,180	100.0000%	\$0	-\$1,402,180
289	356.000	Overhead Conductors & Devices - Transmission	\$74,202,282	P-289	\$0	\$74,202,282	99.6400%	\$0	\$73,935,154
290	356.000	Conductors & Devices- Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-290	-\$3,221,405	-\$3,221,405	100.0000%	\$0	-\$3,221,405
291	357.000	Underground Conduit - Transmission	\$16,148	P-291	\$0	\$16,148	99.6400%	\$0	\$16,090
292	358.000	Underground Conductors & Devices- Transmission	\$86,662	P-292	\$0	\$86,662	99.6400%	\$0	\$86,250
293		TOTAL TRANSMISSION PLANT	\$380,958,431		-\$6,374,215	\$374,584,216		\$0	\$373,219,069
294		TRANSMISSION RETIREMENTS WORK IN PROGRESS							
295		Transmission- Salvage and Removal Retirements not yet classified	\$0	P-295	\$0	\$0	99.6400%	\$0	\$0
296		TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
297		DISTRIBUTION PLANT							
298	360.000	Land- Electric Distribution	\$5,519,364	P-298	\$0	\$5,519,364	99.7400%	\$0	\$5,505,014
299	360.010	Land Rights- Electric Distribution	\$382,240	P-299	\$0	\$382,240	99.7400%	\$0	\$381,246
300	360.020	Land Leased- Distribution	\$22,228	P-300	\$0	\$22,228	99.7400%	\$0	\$22,170
301	361.000	Structures & Improvements - Distribution	\$12,266,037	P-301	\$0	\$12,266,037	99.7400%	\$0	\$12,234,145
302	362.000	Station Equipment - Distribution	\$196,763,075	P-302	\$0	\$196,763,075	99.7400%	\$0	\$196,251,491
303	364.000	Poles, Towers & Fixtures - Distribution	\$238,521,936	P-303	\$0	\$238,521,936	99.7400%	\$0	\$237,901,779
304	365.000	Overhead Conductors & Devices- Distribution	\$159,938,504	P-304	\$0	\$159,938,504	99.7400%	\$0	\$159,522,664
305	365.000	Overhead Conductors & Devices- Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-305	-\$3,055,085	-\$3,055,085	99.7400%	\$0	-\$3,047,142
306	366.000	Underground Circuit - Distribution	\$73,599,236	P-306	\$0	\$73,599,236	99.7400%	\$0	\$73,407,878
307	366.000	Underground Circuit- Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-307	-\$321,331	-\$321,331	99.7400%	\$0	-\$320,496
308	367.000	Underground Conductors & Devices- Distribu	\$160,135,633	P-308	\$0	\$160,135,633	99.7400%	\$0	\$159,719,280
309	368.000	Line Transformers - Distribution	\$229,139,451	P-309	\$0	\$229,139,451	99.7400%	\$0	\$228,543,688
310	369.010	Services - Overhead - Distribution	\$21,056,171	P-310	\$0	\$21,056,171	99.7400%	\$0	\$21,001,425
311	369.020	Services- Underground - Distribution	\$71,716,198	P-311	\$0	\$71,716,198	99.7400%	\$0	\$71,529,736
312	370.000	Meters - Distribution	\$41,442,373	P-312	\$0	\$41,442,373	99.7400%	\$0	\$41,334,623
313	370.010	Meters- PURPA Distribution	\$2,038,114	P-313	\$0	\$2,038,114	99.7400%	\$0	\$2,032,815
314	370.020	Meters- AMI Distribution	\$4,432,314	P-314	\$0	\$4,432,314	99.7400%	\$0	\$4,420,790
315	371.000	Customer Premise Meter Installations - Distri	\$23,573,321	P-315	-\$1,500,677	\$22,072,744	99.7400%	\$0	\$22,015,355
316	373.000	Street Lighting and Traffic Signal- Distributio	\$42,104,529	P-316	\$0	\$42,104,529	99.7400%	\$0	\$41,995,057
317		TOTAL DISTRIBUTION PLANT	\$1,282,650,724		-\$4,876,993	\$1,277,773,731		\$0	\$1,274,451,518
318		DISTRIBUTION RETIREMENTS WORK IN PROGRESS							
319		Distribution- Salvage and Removal Retirements not yet classified	\$0	P-319	\$0	\$0	99.7400%	\$0	\$0
320		TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
321		INCENTIVE COMPENSATION CAPITALIZATION							
322		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
323		GENERAL PLANT							
324	389.000	Land Rights - General	\$1,892,390	P-324	\$0	\$1,892,390	99.6780%	\$0	\$1,886,297
325	389.010	Land RT/ROW- Depreciation- Electric	\$2,303	P-325	\$0	\$2,303	99.6780%	\$0	\$2,296
326	390.000	Structures & Improvements - General	\$46,102,717	P-326	\$0	\$46,102,717	99.6780%	\$0	\$45,954,266
327	391.000	Office Furniture & Equipment - General	\$7,037,810	P-327	\$0	\$7,037,810	99.6780%	\$0	\$7,015,148
328	391.020	Office Furniture- Computers - General	\$5,671,787	P-328	\$0	\$5,671,787	99.6780%	\$0	\$5,653,524
329	391.040	Office Furniture- Software - General	\$2,641,788	P-329	\$0	\$2,641,788	99.6780%	\$0	\$2,633,281
330	392.000	Transportation Equipment- Autos- General	\$136,569	P-330	\$0	\$136,569	99.6780%	\$0	\$136,129
331	392.010	Transportation Equip- Light Trucks- General	\$4,353,625	P-331	\$0	\$4,353,625	99.6780%	\$0	\$4,339,606
332	392.020	Transportation Equip- Heavy Trucks- General	\$21,943,223	P-332	\$0	\$21,943,223	99.6780%	\$0	\$21,872,566
333	392.030	Transportation Equip- Tractors- General	\$203,787	P-333	\$0	\$203,787	99.6780%	\$0	\$203,131
334	392.040	Transportation Equip- Trailers- General	\$1,325,574	P-334	\$0	\$1,325,574	99.6780%	\$0	\$1,321,306
335	392.050	Transportation Equip- Medium Trucks- General	\$950,032	P-335	\$0	\$950,032	99.6780%	\$0	\$946,973
336	393.000	Stores Equipment- General	\$58,875	P-336	\$0	\$58,875	99.6780%	\$0	\$58,685
337	394.000	Tools- General	\$5,102,084	P-337	\$0	\$5,102,084	99.6780%	\$0	\$5,085,655
338	395.000	Laboratory Equipment- General	\$3,578,844	P-338	\$0	\$3,578,844	99.6780%	\$0	\$3,567,320
339	396.000	Power Operated Equipment- General	\$6,452,682	P-339	\$0	\$6,452,682	99.6780%	\$0	\$6,431,904
340	397.000	Communication Equipment- General	\$40,319,352	P-340	\$0	\$40,319,352	99.6780%	\$0	\$40,189,524
341	398.000	Miscellaneous Equipment- General	\$252,724	P-341	\$0	\$252,724	99.6780%	\$0	\$251,910
342		TOTAL GENERAL PLANT	\$148,026,166		\$0	\$148,026,166		\$0	\$147,549,521
343		GENERAL PLANT - LAKE ROAD							
344	391.000	Office Furniture and Equipment- General	\$393,895	P-344	\$0	\$393,895	74.9610%	\$0	\$295,268
345	391.020	Office Furniture- Computer- General	\$175,123	P-345	\$0	\$175,123	74.9610%	\$0	\$131,274
346	391.040	Office Furniture- Software- General	\$207,851	P-346	\$0	\$207,851	74.9610%	\$0	\$165,807
347	392.000	Transportation Equip- Autos- General	\$0	P-347	\$0	\$0	74.9610%	\$0	\$0
348	392.010	Transportation Equip -Light Trucks - General	\$145,013	P-348	\$0	\$145,013	74.9610%	\$0	\$108,703
349	392.020	Transportation Equip - Heavy Trucks - General	\$0	P-349	\$0	\$0	74.9610%	\$0	\$0
350	392.030	Transportation Equip - Tractors - General	\$0	P-350	\$0	\$0	74.9610%	\$0	\$0
351	392.040	Transportation Equip - Trailers - General	\$95,073	P-351	\$0	\$95,073	74.9610%	\$0	\$71,268
352	392.050	Transportation Equip - Medium Trucks - General	\$0	P-352	\$0	\$0	74.9610%	\$0	\$0
353	393.000	Stores Equipment - General	\$13,425	P-353	\$0	\$13,425	74.9610%	\$0	\$10,064
354	394.000	Tools - General	\$325,254	P-354	\$0	\$325,254	74.9610%	\$0	\$243,814
355	395.000	Laboratory Equipment - General	\$444,368	P-355	\$0	\$444,368	74.9610%	\$0	\$333,103
356	396.000	Power Operated Equipment - General	\$918,419	P-356	\$0	\$918,419	74.9610%	\$0	\$688,466
357	397.000	Communication Equipment - General	\$620,809	P-357	\$0	\$620,809	74.9610%	\$0	\$465,365
358	398.000	Miscellaneous Equipment - General	\$8,447	P-358	\$0	\$8,447	74.9610%	\$0	\$6,332
359		TOTAL GENERAL PLANT - LAKE ROAD	\$3,347,677		\$0	\$3,347,677		\$0	\$2,508,454
360		GENERAL RETIREMENTS WORK IN PROGRESS							
361		General- Salvage and Removal Retirements not yet classified	\$0	P-361	\$0	\$0	99.6780%	\$0	\$0
362		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
363		INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP							
364	310.090	Industrial Steam- Land SJLP	\$11,450	P-364	\$0	\$11,450	0.0000%	\$0	\$0
365	311.090	Industrial Steam- Structures & Improvements SJLP	\$21,200	P-365	\$0	\$21,200	0.0000%	\$0	\$0
366	312.090	Industrial Steam- Boiler SJLP	\$1,324,448	P-366	\$0	\$1,324,448	0.0000%	\$0	\$0
367	315.090	Industrial Steam- Accessory SJLP	\$48,849	P-367	\$0	\$48,849	0.0000%	\$0	\$0
368	375.090	Industrial Steam- Distribution Structure & Improvements SJLP	\$149,910	P-368	\$0	\$149,910	0.0000%	\$0	\$0
369	376.090	Industrial Steam- Mains SJLP	\$1,468,798	P-369	\$0	\$1,468,798	0.0000%	\$0	\$0

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370	379.090	Industrial Steam- City Gate Measuring/ Regulator SJLP	\$580,743	P-370	\$0	\$580,743	0.0000%	\$0	\$0
371	380.090	Industrial Steam- Services SJLP	\$100,842	P-371	\$0	\$100,842	0.0000%	\$0	\$0
372	381.090	Industrial Steam- Services- SJLP	\$403,679	P-372	\$0	\$403,679	0.0000%	\$0	\$0
373		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP	\$4,109,919		\$0	\$4,109,919		\$0	\$0
374		INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS							
375		Industrial Steam- Salvage and Removal Retirements not yet classified	\$0	P-375	\$0	\$0	0.0000%	\$0	\$0
376		TOTAL INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
377		ECORP INTANGIBLE PLANT							
378	303.020	ECORP- Intangible Plant Corporate Capitalized Software- 5 year	\$0	P-378	\$0	\$0	99.6780%	\$0	\$0
379	303.020	ECORP- Intangible Plant- Iatan- Misc Intangible- Capitalized Software- 5 year	\$0	P-379	\$0	\$0	99.6400%	\$0	\$0
380	303.100	ECORP- Intangible Plant- Iatan- Highway & Bridge	\$0	P-380	\$0	\$0	99.6400%	\$0	\$0
381		TOTAL ECORP INTANGIBLE PLANT	\$0		\$0	\$0		\$0	\$0
382		ECORP TRANSMISSION PLANT							
383	352.000	ECORP- Iatan Transmission- Structures & Improvements	\$0	P-383	\$0	\$0	99.6400%	\$0	\$0
384	353.000	ECORP- Iatan Transmission- Station Equipment	\$0	P-384	\$0	\$0	99.6400%	\$0	\$0
385		TOTAL ECORP TRANSMISSION PLANT	\$0		\$0	\$0		\$0	\$0
386		ECORP GENERAL PLANT- CORPORATE							
387	389.000	ECORP General Plant- Corporate Land	\$0	P-387	\$0	\$0	99.6780%	\$0	\$0
388	390.000	ECORP General Plant- Corporate Structures & Improvements	\$0	P-388	\$0	\$0	99.6780%	\$0	\$0
389	391.000	ECORP General Plant- Corporate Office Furniture & Equipment	\$0	P-389	\$0	\$0	99.6780%	\$0	\$0
390	391.020	ECORP General Plant- Corporate Office Furniture- Computer	\$0	P-390	\$0	\$0	99.6780%	\$0	\$0
391	391.040	ECORP General Plant- Corporate Office Furniture- Software	\$0	P-391	\$0	\$0	99.6780%	\$0	\$0
392	393.000	ECORP General Plant- Corporate Stores Equipment	\$0	P-392	\$0	\$0	99.6780%	\$0	\$0
393	394.000	ECORP General Plant- Corporate Tools	\$0	P-393	\$0	\$0	99.6780%	\$0	\$0
394	396.000	ECORP General Plant- Corporate Power Operated Equipment	\$0	P-394	\$0	\$0	99.6780%	\$0	\$0
395	397.000	ECORP General Plant- Corporate Communication Equipment	\$0	P-395	\$0	\$0	99.6780%	\$0	\$0
396	398.000	ECORP General Plant- Corporate Misc Equipment	\$0	P-396	\$0	\$0	99.6780%	\$0	\$0
397		TOTAL ECORP GENERAL PLANT- CORPORATE	\$0		\$0	\$0		\$0	\$0
398		ECORP GENERAL PLANT- IATAN							
399	391.020	ECORP General Plant- Iatan Office Furniture- Computer	\$0	P-399	\$0	\$0	99.6400%	\$0	\$0
400	392.050	ECORP General Plant- Iatan Transportation Equip Medium Trucks	\$0	P-400	\$0	\$0	99.6400%	\$0	\$0
401	397.000	ECORP General Plant- Iatan Communication Equipment	\$0	P-401	\$0	\$0	99.6400%	\$0	\$0
402		TOTAL ECORP GENERAL PLANT- IATAN	\$0		\$0	\$0		\$0	\$0
403		ECORP GENERAL PLANT- RAYTOWN							
404	389.000	ECORP General Plant- Raytown Land	\$0	P-404	\$0	\$0	99.6780%	\$0	\$0
405	390.000	ECORP General Plant- Raytown Structures & Improvements	\$0	P-405	\$0	\$0	99.6780%	\$0	\$0
406	391.000	ECORP General Plant- Raytown Office Furniture & Equipment	\$0	P-406	\$0	\$0	99.6780%	\$0	\$0

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
407	391.020	ECORP General Plant- Raytown Office Furniture- Computer	\$0	P-407	\$0	\$0	99.6780%	\$0	\$0
408	391.040	ECORP General Plant- Raytown Office Furniture- Software	\$0	P-408	\$0	\$0	99.6780%	\$0	\$0
409	393.000	ECORP General Plant- Raytown Stores Equipment	\$0	P-409	\$0	\$0	99.6780%	\$0	\$0
410	394.000	ECORP General Plant- Raytown Tools	\$0	P-410	\$0	\$0	99.6780%	\$0	\$0
411	396.000	ECORP General Plant- Raytown Power Operated Equipment	\$0	P-411	\$0	\$0	99.6780%	\$0	\$0
412	397.000	ECORP General Plant- Raytown Communication Equipment	\$0	P-412	\$0	\$0	99.6780%	\$0	\$0
413	398.000	ECORP General Plant- Misc Equipment	\$0	P-413	\$0	\$0	99.6780%	\$0	\$0
414		TOTAL ECORP GENERAL PLANT- RAYTOWN	\$0		\$0	\$0		\$0	\$0
415		ECORP RETIREMENTS WORK IN PROGRESS							
416		ECORP- Salvage and Removal Retirements not yet classified	\$0	P-416	\$0	\$0	99.6780%	\$0	\$0
417		TOTAL ECORP RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
418		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
419		Capitalized Long-Term Incentive Stock Awards through December 31, 2015	\$0	P-419	-\$1,682,924	-\$1,682,924	100.0000%	\$0	-\$1,682,924
420		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$1,682,924	-\$1,682,924		\$0	-\$1,682,924
421		TOTAL PLANT IN SERVICE	\$3,521,223,016		-\$79,545,428	\$3,441,677,588		\$0	\$3,382,144,155

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A Plant Adj. Number	B Plant in Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-77	Land - Electric - Jeffrey Common MPS	310.000		\$111,704		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)		\$111,704		\$0	
P-78	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)		\$410,538		\$0	
P-79	Boiler Plant Equipment- Electric- Jeffrey Comm	312.000		\$1,438,628		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)		\$1,438,628		\$0	
P-82	Accessory Equipment- Electric- Jeffrey Comm	315.000		\$1,750,630		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		\$1,750,630		\$0	
P-83	Misc Power Plant Equipment- Electric- Jeffrey	316.000		\$32,089		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)		\$32,089		\$0	
P-181	Miscellaneous Intangible- Substation (353)- Cros	303.010		-\$3,891,687		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$3,891,687		\$0	
P-182	Land- Electric- Crossroads 1-4 MPS	340.000		-\$240,351		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$240,351		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-183	Structures- Electric- Crossroads 1-4	341.000		-\$1,279,957		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$1,279,957		\$0	
P-184	Fuel Holders- Crossroads 1-4	342.000		-\$2,418,184		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$2,418,184		\$0	
P-185	Prime Movers- Crossroads 1-4	343.000		-\$44,761,402		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$44,761,402		\$0	
P-186	Generators- Crossroads 1-4	344.000		-\$8,937,477		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$8,937,477		\$0	
P-187	Accessory- Crossroads 1-4	345.000		-\$8,752,236		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$8,752,236		\$0	
P-188	Misc Power Plant Equipment- Crossroads 1-4	346.000		-\$73,591		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$73,591		\$0	
P-284	Station Equipment - Transmission	353.000		-\$1,750,630		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		-\$1,750,630		\$0	
P-288	Poles & Fixtures- Disallowance Stipulation & A	355.000		-\$1,402,180		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	To adjust plant based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue-- see page 12 of Stipulation EFIS #356 (Featherstone)		-\$1,402,180		\$0	
P-290	Conductors & Devices- Disallowance Stipulation	356.000		-\$3,221,405		\$0
	To adjust plant based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue-- see page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,221,405		\$0	
P-305	Overhead Conductors & Devices- Disallowance	365.000		-\$3,055,085		\$0
	To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent reduction benefiting GMO for latan 2 issue-- See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,055,085		\$0	
P-307	Underground Circuit- Disallowance Stipulation	366.000		-\$321,331		\$0
	To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent reduction benefiting GMO for latan 2 issue-- See page 12 of Stipulation EFIS #356 (Featherstone)		-\$321,331		\$0	
P-315	Customer Premise Meter Installations - Distri	371.000		-\$1,500,577		\$0
	1. To remove plant and reserve relating to electric vehicle charging stations (Majors)		-\$1,500,577		\$0	
P-419	Capitalized Long-Term Incentive Stock Awards			\$1,682,924		\$0
	1. Adjustment to remove Long-Term Incentive Stock Awards capitalized through December 31, 2015 (Majors)		-\$1,682,924		\$0	
Total Plant Adjustments				-\$79,545,428		\$0

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	301.000	Intang Plant - Organization- Electric	\$96,353	0.00%	\$0	0	0.00%
3	303.010	Misc Intangible- Substation (like 353)	\$604,154	0.00%	\$0	0	0.00%
4	303.010	Misc Intangible- Substation (like 353)- Crossroads	\$0	0.00%	\$0	0	0.00%
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$14,344,292	0.00%	\$0	0	0.00%
6	303.020	Misc Intangible- Capitalized Software- 5 year Iatan	\$0	0.00%	\$0	0	0.00%
7	303.020	Misc Intangible- Capitalized Software- 5 year Lake Road	\$262,364	0.00%	\$0	0	0.00%
8	303.090	Misc- Transmission Ln MINT Line	\$71,858	0.00%	\$0	0	0.00%
9	303.100	Misc Intangible- Iatan Highway & Bridge	\$927,687	0.00%	\$0	0	0.00%
10		TOTAL INTANGIBLE PLANT	\$16,306,708		\$0		
11		PRODUCTION PLANT					
12		STEAM PRODUCTION					
13		SIBLEY UNIT 1- STEAM					
14	310.000	Land-Electric Sibley 1 MPS	\$265,006	0.00%	\$0	0	0.00%
15	311.000	Structures-Electric Sibley 1	\$3,785,528	1.87%	\$70,789	0	0.00%
16	312.000	Boiler Plant Equipment-Electric Sibley 1	\$28,492,648	2.19%	\$623,989	0	0.00%
17	312.020	Boiler AQC Equipment-Electric Sibley 1	\$2,480,162	2.19%	\$54,316	0	0.00%
18	314.000	Turbogenerator-Electric Sibley 1	\$14,495,915	2.33%	\$337,755	0	0.00%
19	315.000	Accessory Equipment-Electric Sibley 1	\$2,050,955	2.40%	\$49,223	0	0.00%
20	316.000	Misc Power Plant Equipment- Electric S 1	\$149,501	2.50%	\$3,738	0	0.00%
21		TOTAL SIBLEY UNIT 1- STEAM	\$51,719,715		\$1,139,810		
22		SIBLEY UNIT 2- STEAM					
23	310.000	Land- Electric Sibley 2 MPS	\$0	0.00%	\$0	0	0.00%
24	311.000	Structures- Electric Sibley 2	\$1,465,173	1.87%	\$27,399	0	0.00%
25	312.000	Boiler Plant Equipment-Electric Sibley 2	\$19,260,794	2.19%	\$421,811	0	0.00%
26	312.020	Boiler AQC Equipment- Electric Sibley 2	\$2,453,794	2.19%	\$53,738	0	0.00%
27	314.000	Turbogenerator- Electric Sibley 2	\$12,221,392	2.33%	\$284,758	0	0.00%
28	315.000	Accessory Equipment- Electric Sibley 2	\$1,907,725	2.40%	\$45,785	0	0.00%
29	316.000	Misc Power Plant Equipment- Electric S 2	\$103,890	2.50%	\$2,597	0	0.00%
30		TOTAL SIBLEY UNIT 2- STEAM	\$37,412,768		\$836,088		
31		SIBLEY UNIT 3- STEAM					
32	310.000	Land - Electric Sibley 3 MPS	\$108,266	0.00%	\$0	0	0.00%
33	311.000	Structures- Electric Sibley 3	\$15,000,866	1.87%	\$280,516	0	0.00%
34	312.000	Boiler Plant Equipment- Electric Sibley 3	\$109,061,856	2.19%	\$2,388,455	0	0.00%
35	312.020	Boiler AQC Equipment- Electric Sibley 3	\$100,700,695	2.19%	\$2,205,345	0	0.00%
36	314.000	Turbogenerator- Electric Sibley 3	\$39,626,825	2.33%	\$923,305	0	0.00%
37	315.000	Accessory Equipment- Electric Sibley 3	\$9,958,522	2.40%	\$239,005	0	0.00%
38	316.000	Misc Power Plant Equipment- Electric Sibley 3	\$653,650	2.50%	\$16,341	0	0.00%
39		TOTAL SIBLEY UNIT 3- STEAM	\$275,110,680		\$6,052,967		
40		SIBLEY FACILITY COMMON- STEAM					
41	310.000	Land- Electric- Sibley Common MPS	\$22,006	0.00%	\$0	0	0.00%
42	311.000	Structures- Electric- Sibley Common	\$40,134,891	1.87%	\$750,522	0	0.00%
43	312.000	Boiler Plant Equipment-Electric- Sibley Common	\$38,500,538	2.19%	\$843,162	0	0.00%
44	312.020	Boiler AQC Equipment- Electric- Sibley Common	\$2,703,770	2.19%	\$59,213	0	0.00%

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45	314.000	Turbogenerator- Electric- Sibley Common	\$811,073	2.33%	\$18,898	0	0.00%
46	315.000	Accessory Equipment- Electric- Sibley Common	\$4,950,148	2.40%	\$118,804	0	0.00%
47	316.000	Misc Power Plant Equipment- Electric- Sibley Common	\$2,229,405	2.50%	\$55,735	0	0.00%
48		TOTAL SIBLEY FACILITY COMMON- STEAM	\$89,351,831		\$1,846,334		
49		JEFFREY UNIT 1- STEAM					
50	310.000	Land - Electric Jeffrey 1 MPS	\$71,306	0.00%	\$0	0	0.00%
51	311.000	Structures - Electric Jeffrey 1	\$6,364,135	1.87%	\$119,009	0	0.00%
52	312.000	Boiler Plant Equipment- Electric- Jeffrey 1	\$14,682,767	2.10%	\$308,338	0	0.00%
53	312.020	Boiler AQC Equipment- Electric- Jeffrey 1	\$30,141,019	2.10%	\$632,961	0	0.00%
54	314.000	Turbogenerator - Electric- Jeffrey 1	\$6,105,496	2.31%	\$141,037	0	0.00%
55	315.000	Accessory Equipment - Electric- Jeffrey 1	\$2,289,091	2.37%	\$54,251	0	0.00%
56	316.000	Misc Power Plant- Electric- Jeffrey 1	\$413,436	2.59%	\$10,708	0	0.00%
57		TOTAL JEFFREY UNIT 1- STEAM	\$60,067,250		\$1,266,304		
58		JEFFREY UNIT 2- STEAM					
59	310.000	Land - Electric - Jeffrey 2 MPS	\$71,026	0.00%	\$0	0	0.00%
60	311.000	Structures - Electric - Jeffrey 2	\$5,110,929	1.87%	\$95,574	0	0.00%
61	312.000	Boiler Plant Equipment- Electric- Jeffrey 2	\$18,836,133	2.10%	\$395,559	0	0.00%
62	312.020	Boiler AQC Equipment- Electric- Jeffrey 2	\$15,075,511	2.10%	\$316,586	0	0.00%
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$5,389,849	2.31%	\$124,506	0	0.00%
64	315.000	Accessory Equipment - Electric- Jeffrey 2	\$1,843,072	2.37%	\$43,681	0	0.00%
65	316.000	Misc Power Plant Equipment - Electric- Jeffrey 2	\$730,604	2.59%	\$18,923	0	0.00%
66		TOTAL JEFFREY UNIT 2- STEAM	\$47,057,124		\$994,829		
67		JEFFREY UNIT 3- STEAM					
68	310.000	Land - Electric - Jeffrey 3 MPS	\$3,085	0.00%	\$0	0	0.00%
69	311.000	Structures - Electric - Jeffrey 3	\$5,671,566	1.87%	\$106,058	0	0.00%
70	312.000	Boiler Plant Equipment- Electric- Jeffrey 3	\$23,013,451	2.10%	\$483,282	0	0.00%
71	312.020	Boiler AQC Equipment- Electric- Jeffrey 3	\$15,109,535	2.10%	\$317,300	0	0.00%
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,447,307	2.31%	\$172,033	0	0.00%
73	315.000	Accessory Equipment- Electric - Jeffrey 3	\$2,414,515	2.37%	\$57,224	0	0.00%
74	316.000	Misc Power Plant Equipment- Electric- Jeffrey 3	\$275,371	2.59%	\$7,132	0	0.00%
75		TOTAL JEFFREY UNIT 3- STEAM	\$53,934,830		\$1,143,029		
76		JEFFREY FACILITY COMMON- STEAM					
77	310.000	Land - Electric - Jeffrey Common MPS	\$321,683	0.00%	\$0	0	0.00%
78	311.000	Structures - Electric - Jeffrey Common	\$4,348,035	1.87%	\$81,308	0	0.00%
79	312.000	Boiler Plant Equipment- Electric- Jeffrey Common	\$5,400,979	2.10%	\$113,421	0	0.00%
80	312.020	Boiler AQC Equipment- Electric- Jeffrey Common	\$17,080,136	2.10%	\$358,683	0	0.00%
81	314.000	Turbogenerator- Electric- Jeffrey Common	\$1,544,808	2.31%	\$35,685	0	0.00%

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82	315.000	Accessory Equipment- Electric- Jeffrey Common	\$2,808,275	2.37%	\$66,556	0	0.00%
83	316.000	Misc Power Plant Equipment- Electric- Jeffrey Common	\$1,518,402	2.59%	\$39,327	0	0.00%
84		TOTAL JEFFREY FACILITY COMMON-STEAM	\$33,022,318		\$694,980		
85		IATAN UNIT 1- STEAM					
86	310.000	Land- Electric- Iatan 1 SJLP	\$248,382	0.00%	\$0	0	0.00%
87	311.000	Structures- Electric- Iatan 1	\$4,711,144	1.84%	\$86,685	0	0.00%
88	311.000	Structures- Electric Disallowance- Iatan 1	-\$15,150	1.84%	-\$279	0	0.00%
89	312.000	Boiler Plant Equipment- Electric- Iatan 1	\$99,681,227	2.04%	\$2,033,497	0	0.00%
90	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 1	-\$262,720	2.04%	-\$5,359	0	0.00%
91	312.020	Boiler AQC Equipment- Electric- Iatan 1	\$453,586	2.04%	\$9,253	0	0.00%
92	314.000	Turbogenerator- Electric- Iatan 1	\$15,406,945	2.30%	\$354,360	0	0.00%
93	315.000	Accessory Equipment- Electric- Iatan 1	\$12,565,691	2.34%	\$294,037	0	0.00%
94	315.000	Accessory Equipment- Electric Disallowance- Iatan 1	-\$21,473	2.34%	-\$502	0	0.00%
95	316.000	Misc Power Plant Equip- Electric- Iatan 1	\$1,839,778	2.49%	\$45,810	0	0.00%
96	316.000	Misc Power Plant Equipment- Electric Disallowance	-\$2,383	2.49%	-\$59	0	0.00%
97		TOTAL IATAN UNIT 1- STEAM	\$134,605,027		\$2,817,443		
98		IATAN UNIT 2- STEAM					
99	311.000	Structures- Electric- Iatan 2	\$29,097,814	1.87%	\$544,129	0	0.00%
100	311.000	Structures- Electric Disallowance- Iatan 2	-\$435,092	1.87%	-\$8,136	0	0.00%
101	312.000	Boiler Plant Equipment- Electric Iatan 2	\$195,956,969	2.19%	\$4,291,458	0	0.00%
102	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 2	-\$3,127,158	2.19%	-\$68,485	0	0.00%
103	312.020	Boiler AQC Equipment- Electric- Iatan 2	\$0	2.19%	\$0	0	0.00%
104	314.000	Turbogenerator- Electric- Iatan 2	\$70,829,006	2.33%	\$1,650,316	0	0.00%
105	314.000	Turbogenerator- Electric Disallowance- Iatan 2	-\$430,736	2.33%	-\$10,036	0	0.00%
106	315.000	Accessory Equipment- Electric- Iatan 2	\$17,681,027	2.40%	\$424,345	0	0.00%
107	315.000	Accessory Equipment- Electric Disallowance- Iatan 2	-\$144,466	2.40%	-\$3,467	0	0.00%
108	316.000	Misc Power Plant- Electric- Iatan 2	\$1,147,264	2.50%	\$28,682	0	0.00%
109	316.000	Misc Power Plant Equipment- Electric Disallowance- Iatan 2	-\$16,154	2.50%	-\$404	0	0.00%
110		TOTAL IATAN UNIT 2- STEAM	\$310,558,474		\$6,848,402		
111		IATAN FACILITY COMMON- STEAM					
112	310.000	Land- Electric- Iatan Common SJLP	\$4,834	0.00%	\$0	0	0.00%
113	311.000	Structures- Electric- Iatan Common	\$6,180,922	1.84%	\$150,529	0	0.00%
114	312.000	Boiler Plant Equip- Iatan Common	\$22,944,249	2.04%	\$468,063	0	0.00%
115	312.020	Boiler AQC Equipment- Iatan Common	\$0	2.04%	\$0	0	0.00%
116	314.000	Turbogenerator- Electric- Iatan Common	\$760,795	2.30%	\$17,498	0	0.00%
117	315.000	Accessory Equipment- Iatan Common	\$3,316,625	2.34%	\$77,609	0	0.00%
118	316.000	Misc Power Plant Equipment- Electric- Iatan Common	\$253,105	2.49%	\$6,302	0	0.00%
119		TOTAL IATAN FACILITY COMMON-STEAM	\$35,460,530		\$720,001		
120		IATAN FACILITY COMMON- ECORP-STEAM					
121	310.000	Land- Electric- Iatan Common- ECORP	\$6,506	0.00%	\$0	0	0.00%

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122	311.000	Structures- Electric- Iatan Common- ECORP	\$10,423,920	1.87%	\$194,927	0	0.00%
123	312.000	Boiler Plant Equipment- Electric- Iatan Common- ECORP	\$29,205,208	2.19%	\$639,594	0	0.00%
124	312.020	Boiler AQC Equipment- Electric- Iatan Common- ECORP	\$0	2.19%	\$0	0	0.00%
125	314.000	Turbogenerator- Electric- Iatan Common- ECORP	\$965,639	2.33%	\$22,499	0	0.00%
126	315.000	Accessory Equipment- Electric- Iatan Common- ECORP	\$4,212,673	2.40%	\$101,104	0	0.00%
127	316.000	Misc Power Plant Equipment- Electric Iatan Common- ECORP	\$335,966	2.50%	\$8,399	0	0.00%
128		TOTAL IATAN FACILITY COMMON- ECORP- STEAM	\$45,149,912		\$966,523		
129		LAKE ROAD UNIT 1- STEAM					
130	310.000	Land- Electric- Lake Road 1 SJLP	\$0	0.00%	\$0	0	0.00%
131	311.000	Structures- Electric- Lake Road 1	\$641,778	1.90%	\$12,194	0	0.00%
132	312.000	Boiler Plant Equipment- Electric- Lake Road 1	\$140,655	2.16%	\$3,038	0	0.00%
133	312.020	Boiler AQC Equipment- Electric- Lake Road 1	\$0	2.16%	\$0	0	0.00%
134	314.000	Turbogenerator- Electric- Lake Road 1	\$3,569,123	2.33%	\$83,161	0	0.00%
135	315.000	Accessory Equipment- Electric- Lake Road 1	\$258,660	2.37%	\$6,130	0	0.00%
136	316.000	Misc Power Plant Equipment- Electric- Lake Road 1	\$0	2.90%	\$0	0	0.00%
137		TOTAL LAKE ROAD UNIT 1- STEAM	\$4,610,216		\$104,523		
138		LAKE ROAD UNIT 2- STEAM					
139	310.000	Land- Electric- Lake Road 2 SJLP	\$0	0.00%	\$0	0	0.00%
140	311.000	Structures- Electric- Lake Road 2	\$840,386	1.90%	\$15,967	0	0.00%
141	312.000	Boiler Plant Equipment- Electric- Lake Road 2	\$35,231	2.16%	\$761	0	0.00%
142	312.020	Boiler AQC Equipment- Electric- Lake Road 2	\$0	2.16%	\$0	0	0.00%
143	314.000	Turbogenerator- Electric- Lake Road 2	\$3,916,082	2.33%	\$91,245	0	0.00%
144	315.000	Accessory Equipment- Electric- Lake Road 2	\$307,823	2.37%	\$7,295	0	0.00%
145	316.000	Misc Power Plant Equipment- Electric- Lake Road 2	\$0	2.90%	\$0	0	0.00%
146		TOTAL LAKE ROAD UNIT 2- STEAM	\$5,099,522		\$115,268		
147		LAKE ROAD UNIT 3- STEAM					
148	310.000	Land- Electric- Lake Road 3 SJLP	\$0	0.00%	\$0	0	0.00%
149	311.000	Structures- Electric- Lake Road 3	\$270,861	1.90%	\$5,146	0	0.00%
150	312.000	Boiler Plant Equipment- Electric- Lake Road 3	\$0	2.16%	\$0	0	0.00%
151	312.020	Boiler AQC Equipment- Electric- Lake Road 3	\$0	2.16%	\$0	0	0.00%
152	314.000	Turbogenerator- Electric- Lake Road 3	\$1,370,199	2.33%	\$31,926	0	0.00%
153	315.000	Accessory Equipment- Electric- Lake Road 3	\$62,509	2.37%	\$1,481	0	0.00%
154	316.000	Misc Power Plant Equipment- Lake Road 3	\$0	2.90%	\$0	0	0.00%
155		TOTAL LAKE ROAD UNIT 3- STEAM	\$1,703,569		\$38,553		
156		LAKE ROAD UNIT 4- STEAM					
157	310.000	Land- Electric- Lake Road 4 SJLP	\$0	0.00%	\$0	0	0.00%
158	311.000	Structures- Electric- Lake Road 4	\$2,208,099	1.90%	\$41,954	0	0.00%

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159	312.000	Boiler Plant Equipment- Electric- Lake Road 4	\$14,603,388	2.16%	\$315,433	0	0.00%
160	312.020	Boiler AQC Equipment- Electric- Lake Road 4	\$4,521,886	2.16%	\$97,673	0	0.00%
161	314.000	Turbogenerator- Electric- Lake Road 4	\$11,343,789	2.33%	\$264,310	0	0.00%
162	315.000	Accessory Equipment- Electric- Lake Road 4	\$2,955,427	2.37%	\$70,044	0	0.00%
163	316.000	Misc Power Plant Equipment- Electric- Lake Road 4	\$10,207	2.90%	\$296	0	0.00%
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$35,642,796		\$789,710		
165		LAKE ROAD BOILERS- STEAM					
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$29,174	0.00%	\$0	0	0.00%
167	311.000	Structures- Electric- Lake Road Boilers	\$12,894,779	1.90%	\$245,001	0	0.00%
168	312.000	Boiler Plant Equipment- Electric- Lake Road Boilers	\$38,320,469	2.16%	\$827,722	0	0.00%
169	312.020	Boiler AQC Equipment- Electric- Lake Road Boilers	\$2,598,408	2.16%	\$56,126	0	0.00%
170	314.000	Turbogenerators- Electric- Lake Road Boilers	\$1,177,913	2.33%	\$27,445	0	0.00%
171	315.000	Accessory Equipment- Electric- Lake Road Boilers	\$4,002,384	2.37%	\$94,857	0	0.00%
172	316.000	Misc Power Plant- Electric- Lake Road Boilers	\$610,482	2.90%	\$17,704	0	0.00%
173		TOTAL LAKE ROAD BOILERS- STEAM	\$59,633,609		\$1,268,855		
174		TOTAL STEAM PRODUCTION	\$1,280,140,171		\$27,643,619		
175		NUCLEAR PRODUCTION					
176		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
177		HYDRAULIC PRODUCTION					
178		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
179		OTHER PRODUCTION					
180		CROSSROADS UNITS 1-4 NATURAL GAS					
181	303.010	Miscellaneous Intangible- Substation (353)- Crossroads	\$9,550,146	0.00%	\$0	0	0.00%
182	340.000	Land- Electric- Crossroads 1-4 MPS	\$186,366	0.00%	\$0	0	0.00%
183	341.000	Structures- Electric- Crossroads 1-4	\$1,179,889	1.75%	\$20,648	0	0.00%
184	342.000	Fuel Holders- Crossroads 1-4	\$2,295,243	3.09%	\$70,923	0	0.00%
185	343.000	Prime Movers- Crossroads 1-4	\$35,503,329	4.81%	\$1,707,710	0	0.00%
186	344.000	Generators- Crossroads 1-4	\$7,268,991	3.80%	\$276,222	0	0.00%
187	345.000	Accessory- Crossroads 1-4	\$7,609,521	2.85%	\$216,871	0	0.00%
188	346.000	Misc Power Plant Equipment- Crossroads 1-4	\$39,401	3.57%	\$1,407	0	0.00%
189		TOTAL CROSSROADS UNITS 1-4 NATURAL GAS	\$63,632,886		\$2,293,781		
190		GREENWOOD UNITS 1-4 NATURAL GAS & OIL					
191	340.000	Land- Electric Greenwood 1-4 MPS	\$232,821	0.00%	\$0	0	0.00%
192	341.000	Structures- Electric Greenwood 1-4	\$3,487,496	1.75%	\$61,031	0	0.00%
193	342.000	Fuel Holders- Greenwood 1-4	\$3,674,340	3.09%	\$113,537	0	0.00%
194	343.000	Prime Movers- Greenwood 1-4	\$35,319,237	4.81%	\$1,698,855	0	0.00%
195	344.000	Generators- Greenwood 1-4	\$8,299,275	3.80%	\$315,372	0	0.00%

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196	345.000	Accessory Equipment- Greenwood 1-4	\$6,837,800	2.85%	\$194,877	0	0.00%
197	346.000	Misc Power Plant Equipment- Greenwood 1-4	\$42,507	3.57%	\$1,517	0	0.00%
198		TOTAL GREENWOOD UNITS 1-4 NATURAL GAS & OIL	\$57,893,476		\$2,385,189		
199		NEVADA- OIL					
200	340.000	Land- Electric Nevada MPS	\$59,689	0.00%	\$0	0	0.00%
201	341.000	Structures- Electric Nevada	\$440,223	1.75%	\$7,704	0	0.00%
202	342.000	Fuel Holders- Nevada	\$740,955	3.09%	\$22,896	0	0.00%
203	343.000	Prime Movers- Nevada	\$932,432	4.81%	\$44,850	0	0.00%
204	344.000	Generators- Nevada	\$609,509	3.80%	\$23,161	0	0.00%
205	345.000	Accessory Equipment- Nevada	\$547,202	2.85%	\$15,595	0	0.00%
206	346.000	Misc Power Plant Equipment- Nevada	\$10,803	3.57%	\$386	0	0.00%
207		TOTAL NEVADA- OIL	\$3,340,813		\$114,592		
208		SOUTH HARPER UNITS 1-3 NATURAL GAS					
209	340.000	Land- Electric South Harper 1-3 MPS	\$1,031,148	0.00%	\$0	0	0.00%
210	341.000	Structures- Electric South Harper 1-3	\$12,180,641	1.75%	\$213,161	0	0.00%
211	342.000	Fuel Holders- South Harper 1-3	\$3,990,211	3.09%	\$123,298	0	0.00%
212	343.000	Prime Movers- South Harper 1-3	\$69,972,725	4.81%	\$3,365,688	0	0.00%
213	344.000	Generators- South Harper 1-3	\$17,205,262	3.80%	\$653,800	0	0.00%
214	345.000	Accessory Equipment- South Harper 1-3	\$17,155,061	2.85%	\$488,919	0	0.00%
215	346.000	Misc Power Plant Equipment- South Harper 1-3	\$274,434	3.57%	\$9,797	0	0.00%
216		TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS	\$121,809,482		\$4,854,663		
217		LAKE ROAD TURBINE 5- NATURAL GAS & OIL					
218	340.000	Land- Electric Lake Road 5 SJLP	\$0	0.00%	\$0	0	0.00%
219	341.000	Structures- Electric Lake Road 5	\$1,242,379	1.75%	\$21,742	0	0.00%
220	342.000	Fuel Holders- Lake Road 5	\$608,773	3.09%	\$18,811	0	0.00%
221	343.000	Prime Movers- Lake Road 5	\$6,912,192	4.78%	\$330,403	0	0.00%
222	344.000	Generators- Lake Road 5	\$3,658,503	4.11%	\$150,364	0	0.00%
223	345.000	Accessory Equipment- Lake Road 5	\$1,933,409	2.84%	\$54,909	0	0.00%
224	346.000	Misc Power Plant Equipment- Lake Road 5	\$0	3.57%	\$0	0	0.00%
225		TOTAL LAKE ROAD TURBINE 5- NATURAL GAS & OIL	\$14,355,256		\$576,229		
226		LAKE ROAD TURBINE 6- OIL					
227	340.000	Land- Electric Lake Road 6 SJLP	\$0	0.00%	\$0	0	0.00%
228	341.000	Structures- Electric Lake Road 6	\$217,876	1.75%	\$3,813	0	0.00%
229	342.000	Fuel Holders- Lake Road 6	\$0	3.09%	\$0	0	0.00%
230	343.000	Prime Movers- Lake Road 6	\$3,958,943	4.78%	\$189,237	0	0.00%
231	344.000	Generators- Lake Road 6	\$422,182	4.11%	\$17,352	0	0.00%
232	345.000	Accessory Equipment- Lake Road 6	\$417,116	2.84%	\$11,846	0	0.00%
233	346.000	Misc Power Plant Equipment- Lake Road 6	\$0	3.57%	\$0	0	0.00%
234		TOTAL LAKE ROAD TURBINE 6- OIL	\$5,016,117		\$222,248		
235		LAKE ROAD TURBINE 7- OIL					
236	340.000	Land- Electric Lake Road 7 SJLP	\$0	0.00%	\$0	0	0.00%
237	341.000	Structures- Electric Lake Road 7	\$28,316	1.75%	\$496	0	0.00%
238	342.000	Fuel Holders- Lake Road 7	\$9,552	3.09%	\$295	0	0.00%
239	343.000	Prime Movers- Lake Road 7	\$2,396,392	4.78%	\$114,548	0	0.00%
240	344.000	Generators- Lake Road 7	\$116,768	4.11%	\$4,799	0	0.00%
241	345.000	Accessory Equipment- Lake Road 7	\$249,595	2.84%	\$7,088	0	0.00%

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242	346.000	Misc Power Plant Equipment- Lake Road 7	\$0	3.57%	\$0	0	0.00%
243		TOTAL LAKE ROAD TURBINE 7- OIL	\$2,800,623		\$127,226		
244		LAKE ROAD BOILERS					
245	340.000	Land- Electric Boilers SJLP	\$0	0.00%	\$0	0	0.00%
246	341.000	Structures- Electric Lake Road Boilers	\$24,118	1.75%	\$422	0	0.00%
247	342.000	Fuel Holders- Lake Road Boilers	\$0	3.09%	\$0	0	0.00%
248	343.000	Prime Movers- Lake Road Boilers	\$0	4.78%	\$0	0	0.00%
249	344.000	Generators- Lake Road Boilers	\$0	4.11%	\$0	0	0.00%
250	345.000	Accessory Equipment- Lake Road Boilers	\$2,369	2.84%	\$67	0	0.00%
251	346.000	Misc Power Plant Equipment- Lake Road Boiler	\$7,801	3.57%	\$278	0	0.00%
252		TOTAL LAKE ROAD BOILERS	\$34,288		\$767		
253		LANDFILL TURBINE-- METHANE GAS					
254	340.000	Land- Electric Landfill Turbine SJLP	\$0	0.00%	\$0	0	0.00%
255	341.000	Structures- Electric Landfill Turbine	\$129,165	1.75%	\$2,260	0	0.00%
256	342.000	Fuel Holders- Landfill Turbine	\$2,298,486	3.09%	\$71,023	0	0.00%
257	343.000	Prime Movers- Landfill Turbine	\$10,978	4.78%	\$525	0	0.00%
258	344.000	Generators- Landfill Turbine	\$2,565,506	4.11%	\$105,442	0	0.00%
259	345.000	Accessory Equipment- Landfill Turbine	\$41,472	2.84%	\$1,178	0	0.00%
260	346.000	Misc Power Plant Equipment- Landfill Turbine	\$0	3.57%	\$0	0	0.00%
261		TOTAL LANDFILL TURBINE-- METHANE GAS	\$5,045,607		\$180,428		
262		RALPH GREEN UNIT 3- NATURAL GAS					
263	340.000	Land- Electric Ralph Green 3 SJLP	\$11,335	0.00%	\$0	0	0.00%
264	341.000	Structures- Electric Ralph Green 3	\$1,835,703	1.75%	\$32,125	0	0.00%
265	342.000	Fuel Holders- Ralph Green 3	\$452,131	3.09%	\$13,971	0	0.00%
266	343.000	Prime Movers- Ralph Green 3	\$5,449,222	4.78%	\$260,473	0	0.00%
267	344.000	Generators- Ralph Green 3	\$6,373,649	4.11%	\$261,957	0	0.00%
268	345.000	Accessory Equipment- Ralph Green 3	\$1,569,112	2.84%	\$44,563	0	0.00%
269	346.000	Misc Power Plant Equipment- Ralph Green 3	\$30,938	3.57%	\$1,104	0	0.00%
270		TOTAL RALPH GREEN UNIT 3- NATURAL GAS	\$15,722,090		\$614,193		
271		OTHER PRODUCTION - SOLAR					
272	344.010	Other Production Generators- Solar	\$0	0.00%	\$0	0	0.00%
273		TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0		
274		TOTAL OTHER PRODUCTION	\$289,650,638		\$11,369,316		
275		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS					
276		Other Production- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
277		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
278		TOTAL PRODUCTION PLANT	\$1,569,790,809		\$39,012,935		
279		TRANSMISSION PLANT					
280	350.000	Land- Transmission	\$2,318,284	0.00%	\$0	0	0.00%
281	350.001	Land Rights - Transmission	\$1,965,558	0.00%	\$0	0	0.00%
282	350.040	Land Rights- Depreciable- Transmission	\$12,931,192	0.00%	\$0	0	0.00%
283	352.000	Structures & Improvements - Transmission	\$8,819,619	1.83%	\$161,399	0	0.00%

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284	353.000	Station Equipment - Transmission	\$165,324,732	1.70%	\$2,810,520	0	0.00%
285	353.030	Station Equipment Communication- Transmission	\$125,095	1.70%	\$2,127	0	0.00%
286	354.000	Towers and Fixtures - Transmission	\$322,474	1.85%	\$5,966	0	0.00%
287	355.000	Poles and Fixtures - Transmission	\$111,998,206	2.93%	\$3,281,547	0	0.00%
288	355.000	Poles & Fixtures- Disallowance Stipulation & Agreement ER-2012-0175	-\$1,402,180	2.93%	-\$41,084	0	0.00%
289	356.000	Overhead Conductors & Devices - Transmission	\$73,935,154	2.32%	\$1,715,296	0	0.00%
290	356.000	Conductors & Devices- Disallowance Stipulation & Agreement ER-2012-0175	-\$3,221,405	2.32%	-\$74,737	0	0.00%
291	357.000	Underground Conduit - Transmission	\$16,090	1.70%	\$274	0	0.00%
292	358.000	Underground Conductors & Devices- Transmission	\$86,250	2.49%	\$2,148	0	0.00%
293		TOTAL TRANSMISSION PLANT	\$373,219,069		\$7,863,456		
294		TRANSMISSION RETIREMENTS WORK IN PROGRESS					
295		Transmission- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
296		TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
297		DISTRIBUTION PLANT					
298	360.000	Land- Electric Distribution	\$5,505,014	0.00%	\$0	0	0.00%
299	360.010	Land Rights- Electric Distribution	\$381,246	0.00%	\$0	0	0.00%
300	360.020	Land Leased- Distribution	\$22,170	0.00%	\$0	0	0.00%
301	361.000	Structures & Improvements - Distribution	\$12,234,145	1.61%	\$196,970	0	0.00%
302	362.000	Station Equipment - Distribution	\$196,251,491	2.08%	\$4,082,031	0	0.00%
303	364.000	Poles, Towers & Fixtures - Distribution	\$237,901,779	3.89%	\$9,254,379	0	0.00%
304	365.000	Overhead Conductors & Devices- Distribution	\$159,522,664	2.18%	\$3,477,594	0	0.00%
305	365.000	Overhead Conductors & Devices- Disallowance Stipulation & Agreement ER- 2012-0175	-\$3,047,142	2.18%	-\$66,428	0	0.00%
306	366.000	Underground Circuit - Distribution	\$73,407,878	1.70%	\$1,247,934	0	0.00%
307	366.000	Underground Circuit- Disallowance Stipulation & Agreement ER-2012-0175	-\$320,496	1.70%	-\$5,448	0	0.00%
308	367.000	Underground Conductors & Devices- Distribu	\$159,719,280	2.49%	\$3,977,010	0	0.00%
309	368.000	Line Transformers - Distribution	\$228,543,688	3.45%	\$7,884,757	0	0.00%
310	369.010	Services - Overhead - Distribution	\$21,001,425	3.64%	\$764,452	0	0.00%
311	369.020	Services- Underground - Distribution	\$71,529,736	3.05%	\$2,181,657	0	0.00%
312	370.000	Meters - Distribution	\$41,334,623	2.00%	\$826,692	0	0.00%
313	370.010	Meters- PURPA Distribution	\$2,032,815	7.14%	\$145,143	0	0.00%
314	370.020	Meters- AMI Distribution	\$4,420,790	4.91%	\$217,061	0	0.00%
315	371.000	Customer Premise Meter Installations - Distri	\$22,015,355	5.12%	\$1,127,186	0	0.00%
316	373.000	Street Lighting and Traffic Signal- Distributio	\$41,995,057	3.18%	\$1,335,443	0	0.00%
317		TOTAL DISTRIBUTION PLANT	\$1,274,451,518		\$36,646,433		
318		DISTRIBUTION RETIREMENTS WORK IN PROGRESS					
319		Distribution- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
320		TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
321		INCENTIVE COMPENSATION CAPITALIZATION					

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322		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
323		GENERAL PLANT					
324	389.000	Land Rights - General	\$1,886,297	0.00%	\$0	0	0.00%
325	389.010	Land RT/ROW- Depreciation- Electric	\$2,296	0.00%	\$0	0	0.00%
326	390.000	Structures & Improvements - General	\$45,954,266	2.73%	\$1,254,551	0	0.00%
327	391.000	Office Furniture & Equipment - General	\$7,015,148	5.00%	\$350,757	0	0.00%
328	391.020	Office Furniture- Computers - General	\$5,653,524	12.50%	\$706,691	0	0.00%
329	391.040	Office Furniture- Software - General	\$2,633,281	11.11%	\$292,558	0	0.00%
330	392.000	Transportation Equipment- Autos- General	\$136,129	11.25%	\$15,315	0	0.00%
331	392.010	Transportation Equip- Light Trucks- General	\$4,339,606	11.25%	\$488,206	0	0.00%
332	392.020	Transportation Equip- Heavy Trucks- General	\$21,872,566	11.25%	\$2,460,664	0	0.00%
333	392.030	Transportation Equip- Tractors- General	\$203,131	11.25%	\$22,852	0	0.00%
334	392.040	Transportation Equip- Trailers- General	\$1,321,306	11.25%	\$148,647	0	0.00%
335	392.050	Transportation Equip- Medium Trucks- General	\$946,973	11.25%	\$106,534	0	0.00%
336	393.000	Stores Equipment- General	\$58,685	4.00%	\$2,347	0	0.00%
337	394.000	Tools- General	\$5,085,655	4.00%	\$203,426	0	0.00%
338	395.000	Laboratory Equipment- General	\$3,567,320	3.30%	\$117,722	0	0.00%
339	396.000	Power Operated Equipment- General	\$6,431,904	4.45%	\$286,220	0	0.00%
340	397.000	Communication Equipment- General	\$40,189,524	3.70%	\$1,487,012	0	0.00%
341	398.000	Miscellaneous Equipment- General	\$251,910	4.00%	\$10,076	0	0.00%
342		TOTAL GENERAL PLANT	\$147,549,521		\$7,953,578		
343		GENERAL PLANT - LAKE ROAD					
344	391.000	Office Furniture and Equipment- General	\$295,268	5.00%	\$14,763	0	0.00%
345	391.020	Office Furniture- Computer- General	\$131,274	12.50%	\$16,409	0	0.00%
346	391.040	Office Furniture- Software- General	\$155,807	11.11%	\$17,310	0	0.00%
347	392.000	Transportation Equip- Autos- General	\$0	11.25%	\$0	0	0.00%
348	392.010	Transportation Equip -Light Trucks - General	\$108,703	11.25%	\$12,229	0	0.00%
349	392.020	Transportation Equip - Heavy Trucks - General	\$0	11.25%	\$0	0	0.00%
350	392.030	Transportation Equip - Tractors - General	\$0	11.25%	\$0	0	0.00%
351	392.040	Transportation Equip - Trailers - General	\$71,268	11.25%	\$8,018	0	0.00%
352	392.050	Transportation Equip - Medium Trucks - General	\$0	11.25%	\$0	0	0.00%
353	393.000	Stores Equipment - General	\$10,064	4.00%	\$403	0	0.00%
354	394.000	Tools - General	\$243,814	4.00%	\$9,753	0	0.00%
355	395.000	Laboratory Equipment - General	\$333,103	3.30%	\$10,992	0	0.00%
356	396.000	Power Operated Equipment - General	\$688,456	4.45%	\$30,636	0	0.00%
357	397.000	Communication Equipment - General	\$465,365	3.70%	\$17,219	0	0.00%
358	398.000	Miscellaneous Equipment - General	\$6,332	4.00%	\$253	0	0.00%
359		TOTAL GENERAL PLANT - LAKE ROAD	\$2,509,454		\$137,985		
360		GENERAL RETIREMENTS WORK IN PROGRESS					
361		General- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
362		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0		
363		INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP					
364	310.090	Industrial Steam- Land SJLP	\$0	0.00%	\$0	0	0.00%
365	311.090	Industrial Steam- Structures & Improvements SJLP	\$0	0.00%	\$0	0	0.00%
366	312.090	Industrial Steam- Boiler SJLP	\$0	0.00%	\$0	0	0.00%

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367	315.090	Industrial Steam- Accessory SJLP	\$0	0.00%	\$0	0	0.00%
368	375.090	Industrial Steam- Distribution Structure & Improvements SJLP	\$0	0.00%	\$0	0	0.00%
369	376.090	Industrial Steam- Mains SJLP	\$0	0.00%	\$0	0	0.00%
370	379.090	Industrial Steam- City Gate Measuring/ Regulator SJLP	\$0	0.00%	\$0	0	0.00%
371	380.090	Industrial Steam- Services SJLP	\$0	0.00%	\$0	0	0.00%
372	381.090	Industrial Steam- Services- SJLP	\$0	0.00%	\$0	0	0.00%
373		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP	\$0		\$0		
374		INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS					
375		Industrial Steam- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
376		TOTAL INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS	\$0		\$0		
377		ECORP INTANGIBLE PLANT					
378	303.020	ECORP- Intangible Plant Corporate Capitalized Software- 5 year	\$0	0.00%	\$0	0	0.00%
379	303.020	ECORP- Intangible Plant- Iatan- Misc Intangible- Capitalized Software- 5 year	\$0	0.00%	\$0	0	0.00%
380	303.100	ECORP- Intangible Plant- Iatan- Highway & Bridge	\$0	0.00%	\$0	0	0.00%
381		TOTAL ECORP INTANGIBLE PLANT	\$0		\$0		
382		ECORP TRANSMISSION PLANT					
383	352.000	ECORP- Iatan Transmission- Structures & Improvements	\$0	1.83%	\$0	0	0.00%
384	353.000	ECORP- Iatan Transmission- Station Equipment	\$0	1.70%	\$0	0	0.00%
385		TOTAL ECORP TRANSMISSION PLANT	\$0		\$0		
386		ECORP GENERAL PLANT- CORPORATE					
387	389.000	ECORP General Plant- Corporate Land	\$0	0.00%	\$0	0	0.00%
388	390.000	ECORP General Plant- Corporate Structures & Improvements	\$0	2.22%	\$0	0	0.00%
389	391.000	ECORP General Plant- Corporate Office Furniture & Equipment	\$0	5.00%	\$0	0	0.00%
390	391.020	ECORP General Plant- Corporate Office Furniture- Computer	\$0	12.50%	\$0	0	0.00%
391	391.040	ECORP General Plant- Corporate Office Furniture- Software	\$0	11.11%	\$0	0	0.00%
392	393.000	ECORP General Plant- Corporate Stores Equipment	\$0	4.00%	\$0	0	0.00%
393	394.000	ECORP General Plant- Corporate Tools	\$0	4.00%	\$0	0	0.00%
394	396.000	ECORP General Plant- Corporate Power Operated Equipment	\$0	4.45%	\$0	0	0.00%
395	397.000	ECORP General Plant- Corporate Communication Equipment	\$0	3.70%	\$0	0	0.00%
396	398.000	ECORP General Plant- Corporate Misc Equipment	\$0	4.00%	\$0	0	0.00%
397		TOTAL ECORP GENERAL PLANT- CORPORATE	\$0		\$0		
398		ECORP GENERAL PLANT- IATAN					
399	391.020	ECORP General Plant- Iatan Office Furniture- Computer	\$0	12.50%	\$0	0	0.00%

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400	392.050	ECORP General Plant- Iatan Transportation Equip Medium Trucks	\$0	12.50%	\$0	0	0.00%
401	397.000	ECORP General Plant- Iatan Communication Equipment	\$0	3.70%	\$0	0	0.00%
402		TOTAL ECORP GENERAL PLANT- IATAN	\$0		\$0		
403		ECORP GENERAL PLANT- RAYTOWN					
404	389.000	ECORP General Plant- Raytown Land	\$0	0.00%	\$0	0	0.00%
405	390.000	ECORP General Plant- Raytown Structures & Improvements	\$0	2.22%	\$0	0	0.00%
406	391.000	ECORP General Plant- Raytown Office Furniture & Equipment	\$0	5.00%	\$0	0	0.00%
407	391.020	ECORP General Plant- Raytown Office Furniture- Computer	\$0	12.50%	\$0	0	0.00%
408	391.040	ECORP General Plant- Raytown Office Furniture- Software	\$0	11.11%	\$0	0	0.00%
409	393.000	ECORP General Plant- Raytown Stores Equipment	\$0	4.00%	\$0	0	0.00%
410	394.000	ECORP General Plant- Raytown Tools	\$0	4.00%	\$0	0	0.00%
411	396.000	ECORP General Plant- Raytown Power Operated Equipment	\$0	4.45%	\$0	0	0.00%
412	397.000	ECORP General Plant- Raytown Communication Equipment	\$0	3.70%	\$0	0	0.00%
413	398.000	ECORP General Plant- Misc Equipment	\$0	4.00%	\$0	0	0.00%
414		TOTAL ECORP GENERAL PLANT- RAYTOWN	\$0		\$0		
415		ECORP RETIREMENTS WORK IN PROGRESS					
416		ECORP- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
417		TOTAL ECORP RETIREMENTS WORK IN PROGRESS	\$0		\$0		
418		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
419		Capitalized Long-Term Incentive Stock Awards through December 31, 2015	-\$1,682,924	0.00%	\$0	0	0.00%
420		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$1,682,924		\$0		
421		Total Depreciation	\$3,382,144,155		\$91,614,387		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization- Electric	\$13,804	R-2	\$0	\$13,804	99.6780%	\$0	\$13,760
3	303.010	Misc Intangible- Substation (like 353)	\$73,503	R-3	\$0	\$73,503	99.6400%	\$0	\$73,238
4	303.010	Misc Intangible- Substation (like 353)- Crossroads	\$0	R-4	\$0	\$0	99.6400%	\$0	\$0
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$11,017,890	R-5	\$0	\$11,017,890	99.6780%	\$0	\$10,982,412
6	303.020	Misc Intangible- Capitalized Software- 5 year Iatan	\$0	R-6	\$0	\$0	99.6400%	\$0	\$0
7	303.020	Misc Intangible- Capitalized Software- 5 year Lake Road	\$350,000	R-7	\$0	\$350,000	74.9610%	\$0	\$262,364
8	303.090	Misc- Transmission Ln MINT Line	\$14,726	R-8	\$0	\$14,726	99.6400%	\$0	\$14,673
9	303.100	Misc Intangible- Iatan Highway & Bridge	\$96,385	R-9	\$0	\$96,385	99.6400%	\$0	\$96,038
10		TOTAL INTANGIBLE PLANT	\$11,666,308		\$0	\$11,666,308		\$0	\$11,442,485
11		PRODUCTION PLANT							
12		STEAM PRODUCTION							
13		SIBLEY UNIT 1- STEAM							
14	310.000	Land-Electric Sibley 1 MPS	\$0	R-14	\$0	\$0	99.6400%	\$0	\$0
15	311.000	Structures-Electric Sibley 1	\$3,144,732	R-15	\$0	\$3,144,732	99.6400%	\$0	\$3,133,411
16	312.000	Boiler Plant Equipment-Electric Sibley 1	\$18,206,611	R-16	\$0	\$18,206,611	99.6400%	\$0	\$18,141,067
17	312.020	Boiler AQC Equipment-Electric Sibley 1	\$256,344	R-17	\$0	\$256,344	99.6400%	\$0	\$255,421
18	314.000	Turbogenerator-Electric Sibley 1	\$10,333,808	R-18	\$0	\$10,333,808	99.6400%	\$0	\$10,296,606
19	315.000	Accessory Equipment-Electric Sibley 1	\$1,644,349	R-19	\$0	\$1,644,349	99.6400%	\$0	\$1,638,429
20	316.000	Misc Power Plant Equipment- Electric S 1	\$18,038	R-20	\$0	\$18,038	99.6400%	\$0	\$17,973
21		TOTAL SIBLEY UNIT 1- STEAM	\$33,603,882		\$0	\$33,603,882		\$0	\$33,482,907
22		SIBLEY UNIT 2- STEAM							
23	310.000	Land- Electric Sibley 2 MPS	\$0	R-23	\$0	\$0	99.6400%	\$0	\$0
24	311.000	Structures- Electric Sibley 2	\$1,015,788	R-24	\$0	\$1,015,788	99.6400%	\$0	\$1,012,131
25	312.000	Boiler Plant Equipment-Electric Sibley 2	\$12,180,441	R-25	\$0	\$12,180,441	99.6400%	\$0	\$12,136,591
26	312.020	Boiler AQC Equipment- Electric Sibley 2	\$252,360	R-26	\$0	\$252,360	99.6400%	\$0	\$251,442
27	314.000	Turbogenerator- Electric Sibley 2	\$7,593,475	R-27	\$0	\$7,593,475	99.6400%	\$0	\$7,566,138
28	315.000	Accessory Equipment- Electric Sibley 2	\$1,468,623	R-28	\$0	\$1,468,623	99.6400%	\$0	\$1,463,336
29	316.000	Misc Power Plant Equipment- Electric S 2	\$36,900	R-29	\$0	\$36,900	99.6400%	\$0	\$36,767
30		TOTAL SIBLEY UNIT 2- STEAM	\$22,547,577		\$0	\$22,547,577		\$0	\$22,466,405
31		SIBLEY UNIT 3- STEAM							
32	310.000	Land - Electric Sibley 3 MPS	\$0	R-32	\$0	\$0	99.6400%	\$0	\$0
33	311.000	Structures- Electric Sibley 3	\$10,364,615	R-33	\$0	\$10,364,615	99.6400%	\$0	\$10,327,302
34	312.000	Boiler Plant Equipment- Electric Sibley 3	\$58,561,896	R-34	\$0	\$58,561,896	99.6400%	\$0	\$58,351,073
35	312.020	Boiler AQC Equipment- Electric Sibley 3	\$7,297,723	R-35	\$0	\$7,297,723	99.6400%	\$0	\$7,271,451
36	314.000	Turbogenerator- Electric Sibley 3	\$22,731,688	R-36	\$0	\$22,731,688	99.6400%	\$0	\$22,649,854
37	315.000	Accessory Equipment- Electric Sibley 3	\$6,911,484	R-37	\$0	\$6,911,484	99.6400%	\$0	\$6,886,603
38	316.000	Misc Power Plant Equipment- Electric Sibley 3	\$239,409	R-38	\$0	\$239,409	99.6400%	\$0	\$238,547
39		TOTAL SIBLEY UNIT 3- STEAM	\$106,106,815		\$0	\$106,106,815		\$0	\$105,724,830
40		SIBLEY FACILITY COMMON- STEAM							
41	310.000	Land- Electric- Sibley Common MPS	\$0	R-41	\$0	\$0	99.6400%	\$0	\$0
42	311.000	Structures- Electric- Sibley Common	\$12,693,794	R-42	\$0	\$12,693,794	99.6400%	\$0	\$12,648,096
43	312.000	Boiler Plant Equipment-Electric- Sibley Common	\$16,765,763	R-43	\$0	\$16,765,763	99.6400%	\$0	\$16,705,406
44	312.020	Boiler AQC Equipment- Electric- Sibley Common	\$226,235	R-44	\$0	\$226,235	99.6400%	\$0	\$225,421
45	314.000	Turbogenerator- Electric- Sibley Common	\$243,259	R-45	\$0	\$243,259	99.6400%	\$0	\$242,383
46	315.000	Accessory Equipment- Electric- Sibley Common	\$3,095,274	R-46	\$0	\$3,095,274	99.6400%	\$0	\$3,084,131
47	316.000	Misc Power Plant Equipment- Electric- Sibley Common	\$228,022	R-47	\$0	\$228,022	99.6400%	\$0	\$227,201
48		TOTAL SIBLEY FACILITY COMMON- STEAM	\$33,252,347		\$0	\$33,252,347		\$0	\$33,132,638

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49		JEFFREY UNIT 1- STEAM							
50	310.000	Land - Electric Jeffrey 1 MPS	\$0	R-50	\$0	\$0	99.6400%	\$0	\$0
51	311.000	Structures - Electric Jeffrey 1	\$5,564,522	R-51	\$0	\$5,564,522	99.6400%	\$0	\$5,544,490
52	312.000	Boiler Plant Equipment- Electric- Jeffrey 1	\$9,883,074	R-52	\$0	\$9,883,074	99.6400%	\$0	\$9,847,495
53	312.020	Boiler AQC Equipment- Electric- Jeffrey 1	\$1,462,048	R-53	\$0	\$1,462,048	99.6400%	\$0	\$1,456,785
54	314.000	Turbogenerator - Electric- Jeffrey 1	\$1,800,363	R-54	\$0	\$1,800,363	99.6400%	\$0	\$1,793,882
55	315.000	Accessory Equipment - Electric- Jeffrey 1	\$1,748,014	R-55	\$0	\$1,748,014	99.6400%	\$0	\$1,741,721
56	316.000	Misc Power Plant- Electric- Jeffrey 1	\$143,774	R-56	\$0	\$143,774	99.6400%	\$0	\$143,256
57		TOTAL JEFFREY UNIT 1- STEAM	\$20,601,795		\$0	\$20,601,795		\$0	\$20,527,629
58		JEFFREY UNIT 2- STEAM							
59	310.000	Land - Electric - Jeffrey 2 MPS	\$0	R-59	\$0	\$0	99.6400%	\$0	\$0
60	311.000	Structures - Electric - Jeffrey 2	\$4,162,239	R-60	\$0	\$4,162,239	99.6400%	\$0	\$4,147,255
61	312.000	Boiler Plant Equipment- Electric- Jeffrey 2	\$14,121,189	R-61	\$0	\$14,121,189	99.6400%	\$0	\$14,070,353
62	312.020	Boiler AQC Equipment- Electric- Jeffrey 2	\$1,268,381	R-62	\$0	\$1,268,381	99.6400%	\$0	\$1,263,815
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$2,655,035	R-63	\$0	\$2,655,035	99.6400%	\$0	\$2,645,477
64	315.000	Accessory Equipment - Electric- Jeffrey 2	\$1,416,697	R-64	\$0	\$1,416,697	99.6400%	\$0	\$1,411,597
65	316.000	Misc Power Plant Equipment - Electric- Jeffrey 2	\$239,331	R-65	\$0	\$239,331	99.6400%	\$0	\$238,469
66		TOTAL JEFFREY UNIT 2- STEAM	\$23,862,872		\$0	\$23,862,872		\$0	\$23,776,966
67		JEFFREY UNIT 3- STEAM							
68	310.000	Land - Electric - Jeffrey 3 MPS	\$0	R-68	\$0	\$0	99.6400%	\$0	\$0
69	311.000	Structures - Electric - Jeffrey 3	\$4,429,621	R-69	\$0	\$4,429,621	99.6400%	\$0	\$4,413,674
70	312.000	Boiler Plant Equipment- Electric- Jeffrey 3	\$16,659,536	R-70	\$0	\$16,659,536	99.6400%	\$0	\$16,599,562
71	312.020	Boiler AQC Equipment- Electric- Jeffrey 3	\$1,586,248	R-71	\$0	\$1,586,248	99.6400%	\$0	\$1,580,538
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$3,780,690	R-72	\$0	\$3,780,690	99.6400%	\$0	\$3,767,080
73	315.000	Accessory Equipment- Electric - Jeffrey 3	\$2,211,537	R-73	\$0	\$2,211,537	99.6400%	\$0	\$2,203,575
74	316.000	Misc Power Plant Equipment- Electric- Jeffrey 3	\$59,676	R-74	\$0	\$59,676	99.6400%	\$0	\$59,461
75		TOTAL JEFFREY UNIT 3- STEAM	\$28,727,308		\$0	\$28,727,308		\$0	\$28,623,890
76		JEFFREY FACILITY COMMON- STEAM							
77	310.000	Land - Electric - Jeffrey Common MPS	\$0	R-77	\$0	\$0	99.6400%	\$0	\$0
78	311.000	Structures - Electric - Jeffrey Common	\$1,459,488	R-78	\$414,143	\$1,873,631	99.6400%	\$0	\$1,866,886
79	312.000	Boiler Plant Equipment- Electric- Jeffrey Common	\$756,291	R-79	\$1,492,499	\$2,248,790	99.6400%	\$0	\$2,240,694
80	312.020	Boiler AQC Equipment- Electric- Jeffrey Common	\$1,736,804	R-80	\$0	\$1,736,804	99.6400%	\$0	\$1,730,552
81	314.000	Turbogenerator- Electric- Jeffrey Common	\$242,669	R-81	\$0	\$242,669	99.6400%	\$0	\$241,795
82	315.000	Accessory Equipment- Electric- Jeffrey Common	\$246,030	R-82	\$889,255	\$1,135,285	99.6400%	\$0	\$1,131,198
83	316.000	Misc Power Plant Equipment- Electric- Jeffrey Common	\$452,630	R-83	\$34,859	\$487,489	99.6400%	\$0	\$485,734
84		TOTAL JEFFREY FACILITY COMMON- STEAM	\$4,893,912		\$2,830,766	\$7,724,668		\$0	\$7,696,859
85		IATAN UNIT 1- STEAM							
86	310.000	Land- Electric- Iatan 1 SJLP	\$0	R-86	\$0	\$0	99.6400%	\$0	\$0
87	311.000	Structures- Electric- Iatan 1	\$2,615,029	R-87	\$0	\$2,615,029	99.6400%	\$0	\$2,605,615
88	311.000	Structures- Electric Disallowance- Iatan 1	-\$1,254	R-88	\$0	-\$1,254	100.0000%	\$0	-\$1,254
89	312.000	Boiler Plant Equipment- Electric- Iatan 1	\$34,144,631	R-89	\$0	\$34,144,631	99.6400%	\$0	\$34,021,710
90	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 1	-\$24,118	R-90	\$0	-\$24,118	100.0000%	\$0	-\$24,118
91	312.020	Boiler AQC Equipment- Electric- Iatan 1	\$83,579	R-91	\$0	\$83,579	99.6400%	\$0	\$83,278
92	314.000	Turbogenerator- Electric- Iatan 1	\$7,497,579	R-92	\$0	\$7,497,579	99.6400%	\$0	\$7,470,588
93	315.000	Accessory Equipment- Electric- Iatan 1	\$4,880,258	R-93	\$0	\$4,880,258	99.6400%	\$0	\$4,862,689

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94	315.000	Accessory Equipment- Electric Disallowance- Iatan 1	-\$2,319	R-94	\$0	-\$2,319	100.0000%	\$0	-\$2,319
95	316.000	Misc Power Plant Equip- Electric- Iatan 1	\$649,967	R-95	\$0	\$649,967	99.6400%	\$0	\$647,627
96	316.000	Misc Power Plant Equipment- Electric Disallowance	-\$267	R-96	\$0	-\$267	100.0000%	\$0	-\$267
97		TOTAL IATAN UNIT 1- STEAM	\$49,843,085		\$0	\$49,843,085		\$0	\$49,663,549
98		IATAN UNIT 2- STEAM							
99	311.000	Structures- Electric- Iatan 2	\$3,109,093	R-99	\$0	\$3,109,093	99.6400%	\$0	\$3,097,900
100	311.000	Structures- Electric Disallowance- Iatan 2	-\$36,417	R-100	\$0	-\$36,417	100.0000%	\$0	-\$36,417
101	312.000	Boiler Plant Equipment- Electric Iatan 2	\$23,982,274	R-101	\$0	\$23,982,274	99.6400%	\$0	\$23,895,938
102	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 2	-\$301,145	R-102	\$0	-\$301,145	100.0000%	\$0	-\$301,145
103	312.020	Boiler AQC Equipment- Electric- Iatan 2	\$0	R-103	\$0	\$0	99.6400%	\$0	\$0
104	314.000	Turbogenerator- Electric- Iatan 2	\$6,594,407	R-104	\$0	\$6,594,407	99.6400%	\$0	\$6,570,667
105	314.000	Turbogenerator- Electric Disallowance- Iatan 2	-\$45,131	R-105	\$0	-\$45,131	100.0000%	\$0	-\$45,131
106	315.000	Accessory Equipment- Electric- Iatan 2	\$1,680,900	R-106	\$0	\$1,680,900	99.6400%	\$0	\$1,674,849
107	315.000	Accessory Equipment- Electric Disallowance- Iatan 2	-\$15,472	R-107	\$0	-\$15,472	100.0000%	\$0	-\$15,472
108	316.000	Misc Power Plant- Electric- Iatan 2	\$128,956	R-108	\$0	\$128,956	99.6400%	\$0	\$128,492
109	316.000	Misc Power Plant Equipment- Electric Disallowance- Iatan 2	-\$1,817	R-109	\$0	-\$1,817	100.0000%	\$0	-\$1,817
110		TOTAL IATAN UNIT 2- STEAM	\$35,095,648		\$0	\$35,095,648		\$0	\$34,967,864
111		IATAN FACILITY COMMON- STEAM							
112	310.000	Land- Electric- Iatan Common SJLP	\$0	R-112	\$0	\$0	99.6400%	\$0	\$0
113	311.000	Structures- Electric- Iatan Common	\$1,034,260	R-113	\$0	\$1,034,260	99.6400%	\$0	\$1,030,537
114	312.000	Boiler Plant Equip- Iatan Common	\$3,386,234	R-114	\$0	\$3,386,234	99.6400%	\$0	\$3,374,044
115	312.020	Boiler AQC Equipment- Iatan Common	\$0	R-115	\$0	\$0	99.6400%	\$0	\$0
116	314.000	Turbogenerator- Electric- Iatan Common	\$104,717	R-116	\$0	\$104,717	99.6400%	\$0	\$104,340
117	315.000	Accessory Equipment- Iatan Common	\$483,344	R-117	\$0	\$483,344	99.6400%	\$0	\$481,604
118	316.000	Misc Power Plant Equipment- Electric- Iatan Common	\$44,970	R-118	\$0	\$44,970	99.6400%	\$0	\$44,808
119		TOTAL IATAN FACILITY COMMON- STEAM	\$5,053,525		\$0	\$5,053,525		\$0	\$5,036,333
120		IATAN FACILITY COMMON- ECORP- STEAM							
121	310.000	Land- Electric- Iatan Common- ECORP	\$0	R-121	\$0	\$0	99.6400%	\$0	\$0
122	311.000	Structures- Electric- Iatan Common- ECORP	\$1,238,112	R-122	\$0	\$1,238,112	99.6400%	\$0	\$1,233,655
123	312.000	Boiler Plant Equipment- Electric- Iatan Common- ECORP	\$4,143,540	R-123	\$0	\$4,143,540	99.6400%	\$0	\$4,128,623
124	312.020	Boiler AQC Equipment- Electric- Iatan Common- ECORP	\$0	R-124	\$0	\$0	99.6400%	\$0	\$0
125	314.000	Turbogenerator- Electric- Iatan Common- ECORP	\$104,304	R-125	\$0	\$104,304	99.6400%	\$0	\$103,929
126	315.000	Accessory Equipment- Electric- Iatan Common- ECORP	\$464,202	R-126	\$0	\$464,202	99.6400%	\$0	\$462,531
127	316.000	Misc Power Plant Equipment- Electric Iatan Common- ECORP	\$41,650	R-127	\$0	\$41,650	99.6400%	\$0	\$41,500
128		TOTAL IATAN FACILITY COMMON- ECORP- STEAM	\$5,991,808		\$0	\$5,991,808		\$0	\$5,970,238
129		LAKE ROAD UNIT 1- STEAM							
130	310.000	Land- Electric- Lake Road 1 SJLP	\$0	R-130	\$0	\$0	74.9610%	\$0	\$0
131	311.000	Structures- Electric- Lake Road 1	\$638,775	R-131	\$0	\$638,775	74.9610%	\$0	\$478,832
132	312.000	Boiler Plant Equipment- Electric- Lake Road 1	\$38,855	R-132	\$0	\$38,855	63.1700%	\$0	\$24,545
133	312.020	Boiler AQC Equipment- Electric- Lake Road 1	\$0	R-133	\$0	\$0	63.1700%	\$0	\$0
134	314.000	Turbogenerator- Electric- Lake Road 1	\$2,064,327	R-134	\$0	\$2,064,327	99.9400%	\$0	\$2,063,088
135	315.000	Accessory Equipment- Electric- Lake Road 1	\$345,060	R-135	\$0	\$345,060	74.9610%	\$0	\$258,660
136	316.000	Misc Power Plant Equipment- Electric- Lake Road 1	\$0	R-136	\$0	\$0	47.6000%	\$0	\$0
137		TOTAL LAKE ROAD UNIT 1- STEAM	\$3,087,017		\$0	\$3,087,017		\$0	\$2,825,125

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138		LAKE ROAD UNIT 2- STEAM							
139	310.000	Land- Electric- Lake Road 2 SJLP	\$0	R-139	\$0	\$0	74.9610%	\$0	\$0
140	311.000	Structures- Electric- Lake Road 2	\$768,035	R-140	\$0	\$768,035	74.9610%	\$0	\$575,727
141	312.000	Boiler Plant Equipment- Electric- Lake Road 2	\$5,003	R-141	\$0	\$5,003	63.1700%	\$0	\$3,160
142	312.020	Boiler AQC Equipment- Electric- Lake Road 2	\$0	R-142	\$0	\$0	63.1700%	\$0	\$0
143	314.000	Turbogenerator- Electric- Lake Road 2	\$2,368,326	R-143	\$0	\$2,368,326	99.9400%	\$0	\$2,366,905
144	315.000	Accessory Equipment- Electric- Lake Road 2	\$408,787	R-144	\$0	\$408,787	74.9610%	\$0	\$306,431
145	316.000	Misc Power Plant Equipment- Electric- Lake Road 2	\$0	R-145	\$0	\$0	47.6000%	\$0	\$0
146		TOTAL LAKE ROAD UNIT 2- STEAM	\$3,550,151		\$0	\$3,550,151		\$0	\$3,252,223
147		LAKE ROAD UNIT 3- STEAM							
148	310.000	Land- Electric- Lake Road 3 SJLP	\$0	R-148	\$0	\$0	74.9610%	\$0	\$0
149	311.000	Structures- Electric- Lake Road 3	\$256,046	R-149	\$0	\$256,046	74.9610%	\$0	\$191,935
150	312.000	Boiler Plant Equipment- Electric- Lake Road 3	\$0	R-150	\$0	\$0	63.1700%	\$0	\$0
151	312.020	Boiler AQC Equipment- Electric- Lake Road 3	\$0	R-151	\$0	\$0	63.1700%	\$0	\$0
152	314.000	Turbogenerator- Electric- Lake Road 3	\$693,886	R-152	\$0	\$693,886	99.9400%	\$0	\$693,470
153	315.000	Accessory Equipment- Electric- Lake Road 3	\$79,583	R-153	\$0	\$79,583	74.9610%	\$0	\$59,656
154	316.000	Misc Power Plant Equipment- Lake Road 3	\$0	R-154	\$0	\$0	47.6000%	\$0	\$0
155		TOTAL LAKE ROAD UNIT 3- STEAM	\$1,029,515		\$0	\$1,029,515		\$0	\$945,061
156		LAKE ROAD UNIT 4- STEAM							
157	310.000	Land- Electric- Lake Road 4 SJLP	\$0	R-157	\$0	\$0	74.9610%	\$0	\$0
158	311.000	Structures- Electric- Lake Road 4	\$1,930,938	R-158	\$0	\$1,930,938	74.9610%	\$0	\$1,447,450
159	312.000	Boiler Plant Equipment- Electric- Lake Road 4	\$8,091,620	R-159	\$0	\$8,091,620	63.1700%	\$0	\$5,111,476
160	312.020	Boiler AQC Equipment- Electric- Lake Road 4	\$4,181,879	R-160	\$0	\$4,181,879	63.1700%	\$0	\$2,641,693
161	314.000	Turbogenerator- Electric- Lake Road 4	\$5,649,000	R-161	\$0	\$5,649,000	99.9400%	\$0	\$5,645,611
162	315.000	Accessory Equipment- Electric- Lake Road 4	\$1,428,416	R-162	\$0	\$1,428,416	74.9610%	\$0	\$1,070,755
163	316.000	Misc Power Plant Equipment- Electric- Lake Road 4	\$2,992	R-163	\$0	\$2,992	47.6000%	\$0	\$1,424
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$21,284,845		\$0	\$21,284,845		\$0	\$15,918,409
165		LAKE ROAD BOILERS- STEAM							
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$0	R-166	\$0	\$0	74.9610%	\$0	\$0
167	311.000	Structures- Electric- Lake Road Boilers	\$4,056,295	R-167	\$0	\$4,056,295	74.9610%	\$0	\$3,040,639
168	312.000	Boiler Plant Equipment- Electric- Lake Road Boilers	\$20,441,059	R-168	\$0	\$20,441,059	63.1700%	\$0	\$12,912,617
169	312.020	Boiler AQC Equipment- Electric- Lake Road Boilers	\$2,864,401	R-169	\$0	\$2,864,401	63.1700%	\$0	\$1,809,442
170	314.000	Turbogenerators- Electric- Lake Road Boilers	\$71,008	R-170	\$0	\$71,008	99.9400%	\$0	\$70,965
171	315.000	Accessory Equipment- Electric- Lake Road Boilers	\$1,322,651	R-171	\$0	\$1,322,651	74.9610%	\$0	\$991,472
172	316.000	Misc Power Plant- Electric- Lake Road Boilers	\$271,206	R-172	\$0	\$271,206	47.6000%	\$0	\$129,094
173		TOTAL LAKE ROAD BOILERS- STEAM	\$29,026,620		\$0	\$29,026,620		\$0	\$18,954,229
174		TOTAL STEAM PRODUCTION	\$427,658,722		\$2,830,756	\$430,389,478		\$0	\$412,964,155
175		NUCLEAR PRODUCTION							
176		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
177		HYDRAULIC PRODUCTION							
178		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
179		OTHER PRODUCTION							

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180		CROSSROADS UNITS 1-4 NATURAL GAS							
181	303.010	Miscellaneous Intangible- Substation (353)- Crossroads	\$4,375,716	R-181	-\$2,598,057	\$1,777,659	99.6400%	\$0	\$1,771,259
182	340.000	Land- Electric- Crossroads 1-4 MPS	\$0	R-182	\$0	\$0	99.6400%	\$0	\$0
183	341.000	Structures- Electric- Crossroads 1-4	\$456,973	R-183	-\$365,206	\$101,767	99.6400%	\$0	\$101,401
184	342.000	Fuel Holders- Crossroads 1-4	\$1,616,847	R-184	-\$1,182,370	\$434,477	99.6400%	\$0	\$432,913
185	343.000	Prime Movers- Crossroads 1-4	\$41,540,266	R-185	-\$29,827,700	\$11,712,565	99.6400%	\$0	\$11,670,400
186	344.000	Generators- Crossroads 1-4	\$7,544,933	R-186	-\$5,499,647	\$2,045,286	99.6400%	\$0	\$2,037,923
187	345.000	Accessory- Crossroads 1-4	\$3,611,312	R-187	-\$3,926,288	-\$314,976	99.6400%	\$0	-\$313,842
188	346.000	Misc Power Plant Equipment- Crossroads 1-4	\$5,387	R-188	-\$40,271	-\$34,884	99.6400%	\$0	-\$34,768
189		TOTAL CROSSROADS UNITS 1-4 NATURAL GAS	\$59,151,433		-\$43,429,539	\$15,721,894		\$0	\$15,665,296
190		GREENWOOD UNITS 1-4 NATURAL GAS & OIL							
191	340.000	Land- Electric Greenwood 1-4 MPS	\$0	R-191	\$0	\$0	99.6400%	\$0	\$0
192	341.000	Structures- Electric Greenwood 1-4	\$892,605	R-192	\$0	\$892,605	99.6400%	\$0	\$889,392
193	342.000	Fuel Holders- Greenwood 1-4	\$1,925,329	R-193	\$0	\$1,925,329	99.6400%	\$0	\$1,918,398
194	343.000	Prime Movers- Greenwood 1-4	\$17,388,498	R-194	\$0	\$17,388,498	99.6400%	\$0	\$17,325,899
195	344.000	Generators- Greenwood 1-4	\$5,004,632	R-195	\$0	\$5,004,632	99.6400%	\$0	\$4,986,615
196	345.000	Accessory Equipment- Greenwood 1-4	\$3,188,055	R-196	\$0	\$3,188,055	99.6400%	\$0	\$3,176,578
197	346.000	Misc Power Plant Equipment- Greenwood 1-4	\$4,788	R-197	\$0	\$4,788	99.6400%	\$0	\$4,771
198		TOTAL GREENWOOD UNITS 1-4 NATURAL GAS & OIL	\$28,403,907		\$0	\$28,403,907		\$0	\$28,301,653
199		NEVADA- OIL							
200	340.000	Land- Electric Nevada MPS	\$0	R-200	\$0	\$0	99.6400%	\$0	\$0
201	341.000	Structures- Electric Nevada	\$87,739	R-201	\$0	\$87,739	99.6400%	\$0	\$87,423
202	342.000	Fuel Holders- Nevada	\$370,223	R-202	\$0	\$370,223	99.6400%	\$0	\$368,890
203	343.000	Prime Movers- Nevada	\$635,701	R-203	\$0	\$635,701	99.6400%	\$0	\$633,412
204	344.000	Generators- Nevada	\$540,948	R-204	\$0	\$540,948	99.6400%	\$0	\$539,001
205	345.000	Accessory Equipment- Nevada	\$383,766	R-205	\$0	\$383,766	99.6400%	\$0	\$382,384
206	346.000	Misc Power Plant Equipment- Nevada	\$1,276	R-206	\$0	\$1,276	99.6400%	\$0	\$1,271
207		TOTAL NEVADA- OIL	\$2,019,653		\$0	\$2,019,653		\$0	\$2,012,381
208		SOUTH HARPER UNITS 1-3 NATURAL GAS							
209	340.000	Land- Electric South Harper 1-3 MPS	\$0	R-209	\$0	\$0	99.6400%	\$0	\$0
210	341.000	Structures- Electric South Harper 1-3	\$1,906,154	R-210	\$0	\$1,906,154	99.6400%	\$0	\$1,899,292
211	342.000	Fuel Holders- South Harper 1-3	\$1,315,536	R-211	\$0	\$1,315,536	99.6400%	\$0	\$1,310,800
212	343.000	Prime Movers- South Harper 1-3	\$33,198,972	R-212	\$0	\$33,198,972	99.6400%	\$0	\$33,079,456
213	344.000	Generators- South Harper 1-3	\$7,110,394	R-213	\$0	\$7,110,394	99.6400%	\$0	\$7,084,797
214	345.000	Accessory Equipment- South Harper 1-3	\$4,777,077	R-214	\$0	\$4,777,077	99.6400%	\$0	\$4,759,880
215	346.000	Misc Power Plant Equipment- South Harper 1-3	\$65,575	R-215	\$0	\$65,575	99.6400%	\$0	\$65,339
216		TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS	\$48,373,708		\$0	\$48,373,708		\$0	\$48,199,564
217		LAKE ROAD TURBINE 5- NATURAL GAS & OIL							
218	340.000	Land- Electric Lake Road 5 SJLP	\$0	R-218	\$0	\$0	99.6400%	\$0	\$0
219	341.000	Structures- Electric Lake Road 5	\$1,216,062	R-219	\$0	\$1,216,062	99.6400%	\$0	\$1,211,684
220	342.000	Fuel Holders- Lake Road 5	\$586,266	R-220	\$0	\$586,266	99.6400%	\$0	\$584,155
221	343.000	Prime Movers- Lake Road 5	\$7,845,732	R-221	\$0	\$7,845,732	99.6400%	\$0	\$7,817,487
222	344.000	Generators- Lake Road 5	\$2,668,591	R-222	\$0	\$2,668,591	99.6400%	\$0	\$2,658,984
223	345.000	Accessory Equipment- Lake Road 5	\$451,395	R-223	\$0	\$451,395	99.6400%	\$0	\$449,770
224	346.000	Misc Power Plant Equipment- Lake Road 5	\$0	R-224	\$0	\$0	99.6400%	\$0	\$0
225		TOTAL LAKE ROAD TURBINE 5- NATURAL GAS & OIL	\$12,768,046		\$0	\$12,768,046		\$0	\$12,722,080
226		LAKE ROAD TURBINE 6- OIL							
227	340.000	Land- Electric Lake Road 6 SJLP	\$0	R-227	\$0	\$0	99.6400%	\$0	\$0
228	341.000	Structures- Electric Lake Road 6	\$218,663	R-228	\$0	\$218,663	99.6400%	\$0	\$217,876
229	342.000	Fuel Holders- Lake Road 6	\$0	R-229	\$0	\$0	99.6400%	\$0	\$0

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230	343.000	Prime Movers- Lake Road 6	\$4,500,219	R-230	\$0	\$4,500,219	99.6400%	\$0	\$4,484,018
231	344.000	Generators- Lake Road 6	\$423,707	R-231	\$0	\$423,707	99.6400%	\$0	\$422,182
232	345.000	Accessory Equipment- Lake Road 6	\$354,350	R-232	\$0	\$354,350	99.6400%	\$0	\$353,074
233	346.000	Misc Power Plant Equipment- Lake Road 6	\$0	R-233	\$0	\$0	99.6400%	\$0	\$0
234		TOTAL LAKE ROAD TURBINE 6- OIL	\$5,496,939		\$0	\$5,496,939		\$0	\$5,477,150
235		LAKE ROAD TURBINE 7- OIL							
236	340.000	Land- Electric Lake Road 7 SJLP	\$0	R-236	\$0	\$0	99.6400%	\$0	\$0
237	341.000	Structures- Electric Lake Road 7	\$28,418	R-237	\$0	\$28,418	99.6400%	\$0	\$28,316
238	342.000	Fuel Holders- Lake Road 7	\$9,470	R-238	\$0	\$9,470	99.6400%	\$0	\$9,436
239	343.000	Prime Movers- Lake Road 7	\$2,710,649	R-239	\$0	\$2,710,649	99.6400%	\$0	\$2,700,891
240	344.000	Generators- Lake Road 7	\$117,190	R-240	\$0	\$117,190	99.6400%	\$0	\$116,768
241	345.000	Accessory Equipment- Lake Road 7	\$210,768	R-241	\$0	\$210,768	99.6400%	\$0	\$210,009
242	346.000	Misc Power Plant Equipment- Lake Road 7	\$0	R-242	\$0	\$0	99.6400%	\$0	\$0
243		TOTAL LAKE ROAD TURBINE 7- OIL	\$3,076,495		\$0	\$3,076,495		\$0	\$3,065,420
244		LAKE ROAD BOILERS							
245	340.000	Land- Electric Boilers SJLP	\$0	R-245	\$0	\$0	99.6400%	\$0	\$0
246	341.000	Structures- Electric Lake Road Boilers	\$11,639	R-246	\$0	\$11,639	99.6400%	\$0	\$11,597
247	342.000	Fuel Holders- Lake Road Boilers	\$0	R-247	\$0	\$0	99.6400%	\$0	\$0
248	343.000	Prime Movers- Lake Road Boilers	\$0	R-248	\$0	\$0	99.6400%	\$0	\$0
249	344.000	Generators- Lake Road Boilers	\$0	R-249	\$0	\$0	99.6400%	\$0	\$0
250	345.000	Accessory Equipment- Lake Road Boilers	\$821	R-250	\$0	\$821	99.6400%	\$0	\$818
251	346.000	Misc Power Plant Equipment- Lake Road Boiler	\$419	R-251	\$0	\$419	99.6400%	\$0	\$417
252		TOTAL LAKE ROAD BOILERS	\$12,879		\$0	\$12,879		\$0	\$12,832
253		LANDFILL TURBINE-- METHANE GAS							
254	340.000	Land- Electric Landfill Turbine SJLP	\$0	R-254	\$0	\$0	99.6400%	\$0	\$0
255	341.000	Structures- Electric Landfill Turbine	\$56,586	R-255	\$0	\$56,586	99.6400%	\$0	\$56,382
256	342.000	Fuel Holders- Landfill Turbine	\$312,743	R-256	\$0	\$312,743	99.6400%	\$0	\$311,617
257	343.000	Prime Movers- Landfill Turbine	\$11,228	R-257	\$0	\$11,228	99.6400%	\$0	\$11,188
258	344.000	Generators- Landfill Turbine	\$1,456,780	R-258	\$0	\$1,456,780	99.6400%	\$0	\$1,451,536
259	345.000	Accessory Equipment- Landfill Turbine	\$4,792	R-259	\$0	\$4,792	99.6400%	\$0	\$4,775
260	346.000	Misc Power Plant Equipment- Landfill Turbine	\$0	R-260	\$0	\$0	99.6400%	\$0	\$0
261		TOTAL LANDFILL TURBINE-- METHANE GAS	\$1,842,129		\$0	\$1,842,129		\$0	\$1,835,498
262		RALPH GREEN UNIT 3- NATURAL GAS							
263	340.000	Land- Electric Ralph Green 3 SJLP	\$0	R-263	\$0	\$0	99.6400%	\$0	\$0
264	341.000	Structures- Electric Ralph Green 3	\$559,196	R-264	\$0	\$559,196	99.6400%	\$0	\$557,183
265	342.000	Fuel Holders- Ralph Green 3	\$81,449	R-265	\$0	\$81,449	99.6400%	\$0	\$81,156
266	343.000	Prime Movers- Ralph Green 3	\$3,471,244	R-266	\$0	\$3,471,244	99.6400%	\$0	\$3,458,748
267	344.000	Generators- Ralph Green 3	\$5,825,425	R-267	\$0	\$5,825,425	99.6400%	\$0	\$5,804,453
268	345.000	Accessory Equipment- Ralph Green 3	\$1,004,207	R-268	\$0	\$1,004,207	99.6400%	\$0	\$1,000,592
269	346.000	Misc Power Plant Equipment- Ralph Green 3	\$8,046	R-269	\$0	\$8,046	99.6400%	\$0	\$8,017
270		TOTAL RALPH GREEN UNIT 3- NATURAL GAS	\$10,949,567		\$0	\$10,949,567		\$0	\$10,910,149
271		OTHER PRODUCTION - SOLAR							
272	344.010	Other Production Generators- Solar	\$0	R-272	\$0	\$0	99.6400%	\$0	\$0
273		TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0	\$0		\$0	\$0
274		TOTAL OTHER PRODUCTION	\$172,094,756		-\$43,429,539	\$128,665,217		\$0	\$128,202,023
275		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS							
276		Other Production- Salvage and Removal Retirements not yet classified	-\$17,000,306	R-276	\$0	-\$17,000,306	99.6400%	\$0	-\$16,939,105
277		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	-\$17,000,306		\$0	-\$17,000,306		\$0	-\$16,939,105
278		TOTAL PRODUCTION PLANT	\$582,653,172		-\$40,598,783	\$542,054,389		\$0	\$524,227,073

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279		TRANSMISSION PLANT							
280	350.000	Land- Transmission	\$0	R-280	\$0	\$0	99.6400%	\$0	\$0
281	350.001	Land Rights - Transmission	\$14,157	R-281	\$0	\$14,157	99.6400%	\$0	\$14,106
282	350.040	Land Rights- Depreciable- Transmission	\$3,767,594	R-282	\$0	\$3,767,594	99.6400%	\$0	\$3,754,031
283	352.000	Structures & Improvements - Transmission	\$2,638,573	R-283	\$0	\$2,638,573	99.6400%	\$0	\$2,629,074
284	353.000	Station Equipment - Transmission	\$44,415,968	R-284	-\$889,255	\$43,526,713	99.6400%	\$0	\$43,370,017
285	353.030	Station Equipment Communication- Transmission	\$4,482	R-285	\$0	\$4,482	99.6400%	\$0	\$4,466
286	354.000	Towers and Fixtures - Transmission	\$322,361	R-286	\$0	\$322,361	99.6400%	\$0	\$321,201
287	355.000	Poles and Fixtures - Transmission	\$41,815,077	R-287	\$0	\$41,815,077	99.6400%	\$0	\$41,664,543
288	355.000	Poles & Fixtures- Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-288	-\$119,828	-\$119,828	100.0000%	\$0	-\$119,828
289	356.000	Overhead Conductors & Devices - Transmission	\$32,802,728	R-289	\$0	\$32,802,728	99.6400%	\$0	\$32,684,638
290	356.000	Conductors & Devices- Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-290	-\$217,981	-\$217,981	100.0000%	\$0	-\$217,981
291	357.000	Underground Conduit - Transmission	\$6,679	R-291	\$0	\$6,679	99.6400%	\$0	\$6,655
292	358.000	Underground Conductors & Devices- Transmission	\$81,566	R-292	\$0	\$81,566	99.6400%	\$0	\$81,272
293		TOTAL TRANSMISSION PLANT	\$125,869,185		-\$1,227,054	\$124,642,121		\$0	\$124,192,194
294		TRANSMISSION RETIREMENTS WORK IN PROGRESS							
295		Transmission- Salvage and Removal Retirements not yet classified	-\$452,474	R-295	\$0	-\$452,474	99.6400%	\$0	-\$450,845
296		TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS	-\$452,474		\$0	-\$452,474		\$0	-\$450,845
297		DISTRIBUTION PLANT							
298	360.000	Land- Electric Distribution	\$0	R-298	\$0	\$0	99.7400%	\$0	\$0
299	360.010	Land Rights- Electric Distribution	\$0	R-299	\$0	\$0	99.7400%	\$0	\$0
300	360.020	Land Leased- Distribution	\$6,515	R-300	\$0	\$6,515	99.7400%	\$0	\$6,498
301	361.000	Structures & Improvements - Distribution	\$3,384,480	R-301	\$0	\$3,384,480	99.7400%	\$0	\$3,375,680
302	362.000	Station Equipment - Distribution	\$62,713,425	R-302	\$0	\$62,713,425	99.7400%	\$0	\$62,550,370
303	364.000	Poles, Towers & Fixtures - Distribution	\$118,014,635	R-303	\$0	\$118,014,635	99.7400%	\$0	\$117,707,797
304	365.000	Overhead Conductors & Devices- Distribution	\$44,328,382	R-304	\$0	\$44,328,382	99.7400%	\$0	\$44,213,128
305	365.000	Overhead Conductors & Devices- Disallowance Stipulation & Agreement ER- 2012-0175	\$0	R-305	-\$194,252	-\$194,252	100.0000%	\$0	-\$194,252
306	366.000	Underground Circuit - Distribution	\$13,042,847	R-306	\$0	\$13,042,847	99.7400%	\$0	\$13,008,936
307	366.000	Underground Circuit- Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-307	-\$15,933	-\$15,933	100.0000%	\$0	-\$15,933
308	367.000	Underground Conductors & Devices- Distribu	\$48,426,242	R-308	\$0	\$48,426,242	99.7400%	\$0	\$48,300,334
309	368.000	Line Transformers - Distribution	\$112,083,394	R-309	\$0	\$112,083,394	99.7400%	\$0	\$111,791,977
310	369.010	Services - Overhead - Distribution	\$18,983,976	R-310	\$0	\$18,983,976	99.7400%	\$0	\$18,934,618
311	369.020	Services- Underground - Distribution	\$40,872,837	R-311	\$0	\$40,872,837	99.7400%	\$0	\$40,766,568
312	370.000	Meters - Distribution	\$19,978,161	R-312	\$0	\$19,978,161	99.7400%	\$0	\$19,926,218
313	370.010	Meters- PURPA Distribution	\$3,289,291	R-313	\$0	\$3,289,291	99.7400%	\$0	\$3,280,739
314	370.020	Meters- AMI Distribution	\$10,338	R-314	\$0	\$10,338	99.7400%	\$0	\$10,311
315	371.000	Customer Premise Meter Installations - Distri	\$15,525,689	R-315	-\$42,463	\$15,483,226	99.7400%	\$0	\$15,442,970
316	373.000	Street Lighting and Traffic Signal- Distributio	\$14,524,926	R-316	\$0	\$14,524,926	99.7400%	\$0	\$14,487,161
317		TOTAL DISTRIBUTION PLANT	\$516,185,138		-\$262,648	\$514,932,490		\$0	\$513,593,120
318		DISTRIBUTION RETIREMENTS WORK IN PROGRESS							
319		Distribution- Salvage and Removal Retirements not yet classified	-\$2,487,128	R-319	\$0	-\$2,487,128	99.7400%	\$0	-\$2,480,661
320		TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	-\$2,487,128		\$0	-\$2,487,128		\$0	-\$2,480,661
321		INCENTIVE COMPENSATION CAPITALIZATION							
322		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
323		GENERAL PLANT							
324	389.000	Land Rights - General	\$0	R-324	\$0	\$0	99.6780%	\$0	\$0

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325	389.010	Land RT/ROW- Depreciation- Electric	\$103	R-325	\$0	\$103	99.6780%	\$0	\$103
326	390.000	Structures & Improvements - General	\$8,058,076	R-326	\$0	\$8,058,076	99.6780%	\$0	\$8,032,128
327	391.000	Office Furniture & Equipment - General	\$4,943,650	R-327	\$0	\$4,943,650	99.6780%	\$0	\$4,927,731
328	391.020	Office Furniture- Computers - General	\$3,362,614	R-328	\$0	\$3,362,614	99.6780%	\$0	\$3,351,786
329	391.040	Office Furniture- Software - General	\$2,531,138	R-329	\$0	\$2,531,138	99.6780%	\$0	\$2,522,988
330	392.000	Transportation Equipment- Autos- General	\$243,969	R-330	\$0	\$243,969	99.6780%	\$0	\$243,183
331	392.010	Transportation Equip- Light Trucks- General	\$1,694,887	R-331	\$0	\$1,694,887	99.6780%	\$0	\$1,589,751
332	392.020	Transportation Equip- Heavy Trucks- General	\$9,086,161	R-332	\$0	\$9,086,161	99.6780%	\$0	\$9,056,904
333	392.030	Transportation Equip- Tractors- General	\$72,677	R-333	\$0	\$72,677	99.6780%	\$0	\$72,443
334	392.040	Transportation Equip- Trailers- General	\$1,224,090	R-334	\$0	\$1,224,090	99.6780%	\$0	\$1,220,148
335	392.050	Transportation Equip- Medium Trucks- General	\$194,375	R-335	\$0	\$194,375	99.6780%	\$0	\$193,749
336	393.000	Stores Equipment- General	\$24,420	R-336	\$0	\$24,420	99.6780%	\$0	\$24,341
337	394.000	Tools- General	\$2,674,263	R-337	\$0	\$2,674,263	99.6780%	\$0	\$2,565,974
338	395.000	Laboratory Equipment- General	\$1,565,463	R-338	\$0	\$1,565,463	99.6780%	\$0	\$1,560,422
339	396.000	Power Operated Equipment- General	\$2,499,177	R-339	\$0	\$2,499,177	99.6780%	\$0	\$2,491,130
340	397.000	Communication Equipment- General	\$10,328,622	R-340	\$0	\$10,328,622	99.6780%	\$0	\$10,295,364
341	398.000	Miscellaneous Equipment- General	\$114,952	R-341	\$0	\$114,952	99.6780%	\$0	\$114,582
342		TOTAL GENERAL PLANT	\$48,418,636		\$0	\$48,418,636		\$0	\$48,262,727
343		GENERAL PLANT - LAKE ROAD							
344	391.000	Office Furniture and Equipment- General	\$207,923	R-344	\$0	\$207,923	74.9610%	\$0	\$155,861
345	391.020	Office Furniture- Computer- General	\$46,930	R-345	\$0	\$46,930	74.9610%	\$0	\$35,179
346	391.040	Office Furniture- Software- General	\$187,508	R-346	\$0	\$187,508	74.9610%	\$0	\$140,558
347	392.000	Transportation Equip- Autos- General	\$0	R-347	\$0	\$0	74.9610%	\$0	\$0
348	392.010	Transportation Equip -Light Trucks - General	\$77,105	R-348	\$0	\$77,105	74.9610%	\$0	\$57,799
349	392.020	Transportation Equip - Heavy Trucks - General	\$0	R-349	\$0	\$0	74.9610%	\$0	\$0
350	392.030	Transportation Equip - Tractors - General	\$0	R-350	\$0	\$0	74.9610%	\$0	\$0
351	392.040	Transportation Equip - Trailers - General	\$94,557	R-351	\$0	\$94,557	74.9610%	\$0	\$70,881
352	392.050	Transportation Equip - Medium Trucks - General	\$0	R-352	\$0	\$0	74.9610%	\$0	\$0
353	393.000	Stores Equipment - General	\$537	R-353	\$0	\$537	74.9610%	\$0	\$403
354	394.000	Tools - General	\$239,384	R-354	\$0	\$239,384	74.9610%	\$0	\$179,445
355	395.000	Laboratory Equipment - General	\$211,162	R-355	\$0	\$211,162	74.9610%	\$0	\$158,282
356	396.000	Power Operated Equipment - General	\$232,968	R-356	\$0	\$232,968	74.9610%	\$0	\$174,635
357	397.000	Communication Equipment - General	\$73,800	R-357	\$0	\$73,800	74.9610%	\$0	\$55,321
358	398.000	Miscellaneous Equipment - General	\$1,557	R-358	\$0	\$1,557	74.9610%	\$0	\$1,167
359		TOTAL GENERAL PLANT - LAKE ROAD	\$1,373,421		\$0	\$1,373,421		\$0	\$1,029,531
360		GENERAL RETIREMENTS WORK IN PROGRESS							
361		General- Salvage and Removal Retirements not yet classified	\$191,599	R-361	\$0	\$191,599	99.6780%	\$0	\$190,982
362		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$191,599		\$0	\$191,599		\$0	\$190,982
363		INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP							
364	310.090	Industrial Steam- Land SJLP	\$0	R-364	\$0	\$0	0.0000%	\$0	\$0
365	311.090	Industrial Steam- Structures & Improvements SJLP	-\$52,428	R-365	\$0	-\$52,428	0.0000%	\$0	\$0
366	312.090	Industrial Steam- Boiler SJLP	-\$100,467	R-366	\$0	-\$100,467	0.0000%	\$0	\$0
367	315.090	Industrial Steam- Accessory SJLP	-\$27,407	R-367	\$0	-\$27,407	0.0000%	\$0	\$0
368	375.090	Industrial Steam- Distribution Structure & Improvements SJLP	\$11,841	R-368	\$0	\$11,841	0.0000%	\$0	\$0
369	376.090	Industrial Steam- Mains SJLP	\$1,067,200	R-369	\$0	\$1,067,200	0.0000%	\$0	\$0
370	379.090	Industrial Steam- City Gate Measuring/ Regulator SJLP	\$335,067	R-370	\$0	\$335,067	0.0000%	\$0	\$0
371	380.090	Industrial Steam- Services SJLP	\$112,253	R-371	\$0	\$112,253	0.0000%	\$0	\$0
372	381.090	Industrial Steam- Services- SJLP	\$321,089	R-372	\$0	\$321,089	0.0000%	\$0	\$0
373		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP	\$1,667,148		\$0	\$1,667,148		\$0	\$0
374		INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS							

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
375		Industrial Steam- Salvage and Removal Retirements not yet classified	-\$70,044	R-375	\$0	-\$70,044	0.0000%	\$0	\$0
376		TOTAL INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS	-\$70,044		\$0	-\$70,044		\$0	\$0
377		ECORP INTANGIBLE PLANT							
378	303.020	ECORP- Intangible Plant Corporate Capitalized Software- 5 year	\$0	R-378	\$0	\$0	99.6780%	\$0	\$0
379	303.020	ECORP- Intangible Plant- Iatan- Misc Intangible- Capitalized Software- 5 year	\$0	R-379	\$0	\$0	99.6400%	\$0	\$0
380	303.100	ECORP- Intangible Plant- Iatan- Highway & Bridge	\$0	R-380	\$0	\$0	99.6400%	\$0	\$0
381		TOTAL ECORP INTANGIBLE PLANT	\$0		\$0	\$0		\$0	\$0
382		ECORP TRANSMISSION PLANT							
383	352.000	ECORP- Iatan Transmission- Structures & Improvements	\$0	R-383	\$0	\$0	99.6400%	\$0	\$0
384	353.000	ECORP- Iatan Transmission- Station Equipment	\$0	R-384	\$0	\$0	99.6400%	\$0	\$0
385		TOTAL ECORP TRANSMISSION PLANT	\$0		\$0	\$0		\$0	\$0
386		ECORP GENERAL PLANT- CORPORATE							
387	389.000	ECORP General Plant- Corporate Land	\$0	R-387	\$0	\$0	99.6780%	\$0	\$0
388	390.000	ECORP General Plant- Corporate Structures & Improvements	\$0	R-388	\$0	\$0	99.6780%	\$0	\$0
389	391.000	ECORP General Plant- Corporate Office Furniture & Equipment	\$0	R-389	\$0	\$0	99.6780%	\$0	\$0
390	391.020	ECORP General Plant- Corporate Office Furniture- Computer	\$0	R-390	\$0	\$0	99.6780%	\$0	\$0
391	391.040	ECORP General Plant- Corporate Office Furniture- Software	\$0	R-391	\$0	\$0	99.6780%	\$0	\$0
392	393.000	ECORP General Plant- Corporate Stores Equipment	\$0	R-392	\$0	\$0	99.6780%	\$0	\$0
393	394.000	ECORP General Plant- Corporate Tools	\$0	R-393	\$0	\$0	99.6780%	\$0	\$0
394	396.000	ECORP General Plant- Corporate Power Operated Equipment	\$0	R-394	\$0	\$0	99.6780%	\$0	\$0
395	397.000	ECORP General Plant- Corporate Communication Equipment	\$0	R-395	\$0	\$0	99.6780%	\$0	\$0
396	398.000	ECORP General Plant- Corporate Misc Equipment	\$0	R-396	\$0	\$0	99.6780%	\$0	\$0
397		TOTAL ECORP GENERAL PLANT- CORPORATE	\$0		\$0	\$0		\$0	\$0
398		ECORP GENERAL PLANT- IATAN							
399	391.020	ECORP General Plant- Iatan Office Furniture- Computer	\$0	R-399	\$0	\$0	99.6400%	\$0	\$0
400	392.050	ECORP General Plant- Iatan Transportation Equip Medium Trucks	\$0	R-400	\$0	\$0	99.6400%	\$0	\$0
401	397.000	ECORP General Plant- Iatan Communication Equipment	\$0	R-401	\$0	\$0	99.6400%	\$0	\$0
402		TOTAL ECORP GENERAL PLANT- IATAN	\$0		\$0	\$0		\$0	\$0
403		ECORP GENERAL PLANT- RAYTOWN							
404	389.000	ECORP General Plant- Raytown Land	\$0	R-404	\$0	\$0	99.6780%	\$0	\$0
405	390.000	ECORP General Plant- Raytown Structures & Improvements	\$0	R-405	\$0	\$0	99.6780%	\$0	\$0
406	391.000	ECORP General Plant- Raytown Office Furniture & Equipment	\$0	R-406	\$0	\$0	99.6780%	\$0	\$0
407	391.020	ECORP General Plant- Raytown Office Furniture- Computer	\$0	R-407	\$0	\$0	99.6780%	\$0	\$0
408	391.040	ECORP General Plant- Raytown Office Furniture- Software	\$0	R-408	\$0	\$0	99.6780%	\$0	\$0
409	393.000	ECORP General Plant- Raytown Stores Equipment	\$0	R-409	\$0	\$0	99.6780%	\$0	\$0
410	394.000	ECORP General Plant- Raytown Tools	\$0	R-410	\$0	\$0	99.6780%	\$0	\$0
411	396.000	ECORP General Plant- Raytown Power Operated Equipment	\$0	R-411	\$0	\$0	99.6780%	\$0	\$0
412	397.000	ECORP General Plant- Raytown Communication Equipment	\$0	R-412	\$0	\$0	99.6780%	\$0	\$0

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
413	398.000	ECORP General Plant- Misc Equipment	\$0	R-413	\$0	\$0	99.6780%	\$0	\$0
414		TOTAL ECORP GENERAL PLANT- RAYTOWN	\$0		\$0	\$0		\$0	\$0
415		ECORP RETIREMENTS WORK IN PROGRESS							
416		ECORP- Salvage and Removal Retirements not yet classified	\$0	R-416	\$0	\$0	99.6780%	\$0	\$0
417		TOTAL ECORP RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
418		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
419		Capitalized Long-Term Incentive Stock Awards through December 31, 2015	\$0	R-419	\$0	\$0	100.0000%	\$0	\$0
420		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		\$0	\$0		\$0	\$0
421		TOTAL DEPRECIATION RESERVE	\$1,283,914,961		\$42,078,495	\$1,241,836,466		\$0	\$1,220,006,606

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Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-78	Structures - Electric - Jeffrey Common	311.000		\$414,143		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Majors)		\$414,143		\$0	
R-79	Boiler Plant Equipment- Electric- Jeffrey Comr	312.000		\$1,492,499		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Majors)		\$1,492,499		\$0	
R-82	Accessory Equipment- Electric- Jeffrey Comm	315.000		\$889,255		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		\$889,255		\$0	
R-83	Misc Power Plant Equipment- Electric- Jeffrey	316.000		\$34,859		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Majors)		\$34,859		\$0	
R-181	Miscellaneous Intangible- Substation (353)- Cro	303.010		-\$2,598,057		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$2,598,057		\$0	
R-183	Structures- Electric- Crossroads 1-4	341.000		-\$355,206		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$355,206		\$0	
R-184	Fuel Holders- Crossroads 1-4	342.000		-\$1,182,370		\$0

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$1,182,370		\$0	
R-185	Prime Movers- Crossroads 1-4	343.000		-\$29,827,700		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$29,827,700		\$0	
R-186	Generators- Crossroads 1-4	344.000		-\$5,499,647		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$5,499,647		\$0	
R-187	Accessory- Crossroads 1-4	345.000		-\$3,926,288		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$3,926,288		\$0	
R-188	Misc Power Plant Equipment- Crossroads 1-4	346.000		-\$40,271		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$40,271		\$0	
R-284	Station Equipment - Transmission	353.000		-\$889,255		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		-\$889,255		\$0	
R-288	Poles & Fixtures- Disallowance Stipulation & Agreement	355.000		-\$119,828		\$0
	To adjust reserve based on Second Non-Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an later 2 issue-- See page 12 of Stipulation EFIS #356 (Featherstone)		-\$119,828		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-290	Conductors & Devices- Disallowance Stipulation To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an Iatan 2 issue-- see page 12 of Stipulation EFIS #356 (Featherstone)	356.000	-\$217,981	-\$217,981	\$0	\$0
R-305	Overhead Conductors & Devices- Disallowance To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an Iatan 2 issue-- page 12 of Stipulation EFIS #356 (Featherstone)	365.000	-\$194,252	-\$194,252	\$0	\$0
R-307	Underground Circuit- Disallowance Stipulation To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an Iatan 2 issue-- See page 12 of Stipulation EFIS #356 (Featherstone)	366.000	-\$15,933	-\$15,933	\$0	\$0
R-315	Customer Premise Meter Installations - Distri To remove plant and reserve relating to electric vehicle charging stations (Majors)	371.000	-\$42,463	-\$42,463	\$0	\$0
Total Reserve Adjustments				-\$42,078,495		\$0

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Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll Expense incl employee withholdings	\$61,211,847	24.18	13.85	10.33	0.028301	\$1,732,356
3	Accrued Vacation	\$4,455,417	24.18	344.83	-320.65	-0.878493	-\$3,914,053
4	Sibley Coal & Freight	\$34,457,438	24.18	17.39	6.79	0.018603	\$641,012
5	Jeffrey Coal & Freight	\$19,675,434	24.18	16.64	7.54	0.020658	\$406,455
6	Iatan Coal & Freight	\$23,952,889	24.18	43.68	-19.50	-0.053425	-\$1,279,683
7	Lake Road Coal & Freight	\$8,641	24.18	20.37	3.81	0.010438	\$90
8	Fuel - Purchased Gas & Oil Delivered	\$4,439,230	24.18	39.83	-15.65	-0.042877	-\$190,341
9	Purchased Power	\$87,448,108	24.18	34.50	-10.32	-0.028274	-\$2,472,508
10	Injuries and Damages	\$1,182,811	24.18	44.27	-20.09	-0.055041	-\$65,103
11	Pension Fund Payments	\$16,145,755	24.18	51.74	-27.56	-0.075507	-\$1,219,118
12	OPEBs	\$1,312,458	24.18	178.44	-154.26	-0.422630	-\$554,684
13	Incentive Compensation	\$1,728,488	24.18	256.50	-232.32	-0.636493	-\$1,100,171
14	Cash Vouchers	\$138,230,281	24.18	30.00	-5.82	-0.015945	-\$2,204,082
15	TOTAL OPERATION AND MAINT. EXPENSE	\$394,248,797					-\$10,219,830
16	TAXES						
17	FICA - Employer Portion	\$4,883,085	24.18	16.50	7.68	0.021041	\$102,745
18	FUTA & SUTA	\$28,271	24.18	75.88	-51.70	-0.141644	-\$4,004
19	City Franchise Tax L&P only	\$5,365,288	8.98	38.63	-29.65	-0.081233	-\$435,838
20	Property Taxes	\$4,675,591	24.18	188.36	-164.18	-0.449808	-\$2,103,118
21	Missouri Gross Receipts Taxes - 6%	\$4,564,116	8.98	68.29	-59.31	-0.162493	-\$741,637
22	Missouri Gross Receipts Taxes - 4%	\$1,619,251	8.98	36.60	-27.62	-0.075671	-\$122,530
23	Missouri Gross Receipts Taxes - other cities	\$27,335,745	8.98	45.92	-36.94	-0.101205	-\$2,766,514
24	TOTAL TAXES	\$48,471,347					-\$6,070,896
25	OTHER EXPENSES						
26	Sales Taxes	\$22,260,280	8.98	22.00	-13.02	-0.035671	-\$794,046
27	TOTAL OTHER EXPENSES	\$22,260,280					-\$794,046
28	CWC REQ'D BEFORE RATE BASE OFFSETS						\$17,084,772
29	TAX OFFSET FROM RATE BASE						
30	Federal Tax Offset	\$20,140,871	24.18	45.63	-21.45	-0.058767	-\$1,183,619
31	State Tax Offset	\$3,187,438	24.18	45.63	-21.45	-0.058767	-\$187,316
32	City Tax Offset	\$0	24.18	45.63	-21.45	-0.058767	\$0
33	Interest Expense Offset	\$50,627,301	24.18	86.55	-62.37	-0.170877	-\$8,651,041
34	TOTAL OFFSET FROM RATE BASE	\$73,955,610					-\$10,021,976
35	TOTAL CASH WORKING CAPITAL REQUIRED						\$27,106,748

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Income Statement

Line Number	A Category Description	B Total Test Year	C Test Year Labor	D Test Year Non Labor	E Adjustments	F Total Company Adjusted	G Jurisdictional Adjustments	H MO Final Adj Jurisdictional	I MO Juris. Labor	J MO Juris. Non Labor
1	TOTAL OPERATING REVENUES	\$807,652,951	See Note (1)	See Note (1)	See Note (1)	\$807,652,951	-\$36,719,770	\$754,594,552	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$296,848,744	\$28,636,842	\$268,211,902	-\$56,960,454	\$239,888,290	\$0	\$238,988,488	\$29,965,879	\$209,022,609
3	TOTAL TRANSMISSION EXPENSES	\$41,254,451	\$1,966,711	\$39,287,740	-\$13,149,479	\$28,104,972	\$0	\$28,003,793	\$2,058,062	\$25,945,731
4	TOTAL DISTRIBUTION EXPENSES	\$30,943,218	\$12,698,348	\$18,244,870	-\$283,253	\$30,659,965	\$0	\$30,300,288	\$13,168,363	\$17,131,925
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,065,649	\$7,620,520	\$4,445,129	\$4,060,409	\$16,126,058	\$399,909	\$16,525,967	\$8,003,302	\$8,522,665
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$28,456,954	\$985,307	\$27,471,647	-\$4,066	\$28,452,888	-\$22,643,118	\$5,809,770	\$1,034,799	\$4,774,971
7	TOTAL SALES EXPENSES	\$254,447	\$185,029	\$69,418	\$9,213	\$263,660	\$0	\$263,660	\$194,323	\$69,337
8	TOTAL ADMIN. & GENERAL EXPENSES	\$74,354,949	\$10,613,289	\$63,741,660	\$4,689,218	\$79,044,167	-\$4,911,980	\$74,356,831	\$11,111,538	\$63,245,293
9	TOTAL DEPRECIATION EXPENSE	\$90,328,276	See Note (1)	See Note (1)	See Note (1)	\$90,328,276	\$2,282,525	\$91,614,387	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$4,649,544	\$0	\$4,649,544	-\$2,080,577	\$2,568,967	-\$1,125,851	\$2,302,631	\$0	\$2,302,631
11	TOTAL OTHER OPERATING EXPENSES	\$47,246,856	\$0	\$47,246,856	\$3,830,993	\$51,077,849	-\$134,183	\$50,779,196	\$0	\$50,779,196
12	TOTAL OPERATING EXPENSE	\$626,403,088	\$62,706,046	\$473,368,766	-\$59,887,996	\$566,515,092	-\$26,132,698	\$538,945,011	\$65,536,266	\$381,794,358
13	NET INCOME BEFORE TAXES	\$181,249,863	\$0	\$0	\$0	\$241,137,859	-\$10,587,072	\$215,649,541	\$0	\$0
14	TOTAL INCOME TAXES	\$21,958,574	See Note (1)	See Note (1)	See Note (1)	\$21,958,574	\$13,403,288	\$35,361,862	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	\$26,725,656	See Note (1)	See Note (1)	See Note (1)	\$26,725,656	\$1,412,519	\$28,138,175	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$132,565,633	\$0	\$0	\$0	\$192,453,629	-\$25,402,879	\$152,149,504	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2	440.000	Retail Rate Revenue- Missouri as booked	\$761,287,769			Rev-2		\$761,287,769	100.0000%		\$735,986,892		
Rev-3	440.000	St. Joseph Light & Power Revenue Phase-In Amortization	\$0			Rev-3		\$0	100.0000%	-\$25,300,877	\$77,927		
Rev-4		TOTAL RETAIL RATE REVENUE	\$761,287,769					\$761,287,769		-\$25,222,950	\$736,064,819		
Rev-5		OTHER OPERATING REVENUES											
Rev-6	445.001	Electric Sales - Public Authorities	\$0			Rev-6		\$0	100.0000%	\$0	\$0		
Rev-7	447.020	Sales for Resale (SFR) Partial Requirements	\$7,243,983			Rev-7		\$7,243,983	100.0000%	-\$7,243,983	\$0		
Rev-8	447.020	Sales for Resale Sfr Retail	\$0			Rev-8		\$0	100.0000%	\$0	\$0		
Rev-9	447.030	SFR Off System Sales (bk20)	\$3,871,437			Rev-9		\$3,871,437	100.0000%	-\$2,447,297	\$1,424,140		
Rev-10	447.030	Sales for Resale Bulk	\$0			Rev-10		\$0	100.0000%	\$0	\$0		
Rev-11	447.031	Rev InterUN/IntraST MO (bk11)	\$1,224,841			Rev-11		\$1,224,841	100.0000%	-\$1,224,841	\$0		
Rev-12	447.031	Sales for Resale Intu Un Inst	\$0			Rev-12		\$0	100.0000%	\$0	\$0		
Rev-13	447.032	Sales for Resale Interstate	\$1,247,185			Rev-13		\$1,247,185	100.0000%	-\$1,247,185	\$0		
Rev-14	447.035	SFR Off System Sales - WAPA	\$958,173			Rev-14		\$958,173	100.0000%	-\$80,003	\$878,170		
Rev-15	447.101	Sales for Resales - Private Utilities	\$17,354			Rev-15		\$17,354	99.6200%	\$0	\$17,288		
Rev-16	447.103	Resales - Municipalities	\$1,544,074			Rev-16		\$1,544,074	0.0000%	\$0	\$0		
Rev-17	450.001	Other Oper Rev-Fortteltd Discounts	\$813,920			Rev-17		\$813,920	100.0000%	-\$21,423	\$792,497		
Rev-18	451.001	Misc Service Revenues	\$427,050			Rev-18		\$427,050	100.0000%	\$0	\$427,050		
Rev-19	451.002	Misc Service Rev Replace Dmgd Mtr	\$22,130			Rev-19		\$22,130	100.0000%	\$0	\$22,130		
Rev-20	451.003	Misc Service Rev Coll Service	\$216,980			Rev-20		\$216,980	100.0000%	\$0	\$216,980		
Rev-21	451.004	Other Revenue - Disconnect Service Charge	\$74,762			Rev-21		\$74,762	100.0000%	\$0	\$74,762		
Rev-22	451.101	Misc Service Revenue Temp Inst	\$73,352			Rev-22		\$73,352	100.0000%	\$0	\$73,352		
Rev-23	454.001	Other Revenue - Rent - Electric Property	\$1,044,311			Rev-23		\$1,044,311	100.0000%	\$0	\$1,044,311		
Rev-24	456.009	Other Revenue - Transmission	\$347,551			Rev-24		\$347,551	99.6200%	\$0	\$346,230		
Rev-25	456.100	Other Electric Revenues Trans Elect for Others	\$12,009,445			Rev-25		\$12,009,445	99.6200%	\$625,987	\$12,589,796		
Rev-26	456.101	Miscellaneous Electric Oper Electric Revenues	\$464,582			Rev-26		\$464,582	99.6200%	\$141,925	\$604,742		
Rev-27	456.102	Other Rev-Return Chk Service Charge	\$221,670			Rev-27		\$221,670	99.6200%	\$0	\$220,828		
Rev-28	456.009	Other Rev - Transmission	\$0			Rev-28		\$0	99.6200%	\$0	\$0		
Rev-29	456.108	Other Electric Revenue Transmission	-\$203,316			Rev-29		-\$203,316	99.6200%	\$0	-\$202,543		
Rev-30	456.730	Other Electric Rev Ind Steam Ops Sjp	\$16,922,599			Rev-30		\$16,922,599	0.0000%	\$0	\$0		
Rev-31	456.735	Other Electric Revenue Ind Steam QCA	-\$2,176,901			Rev-31		-\$2,176,901	0.0000%	\$0	\$0		
Rev-32		TOTAL OTHER OPERATING REVENUES	\$46,365,182					\$46,365,182		-\$11,496,820	\$18,529,733		
Rev-33		TOTAL OPERATING REVENUES	\$807,652,951					\$807,652,951		-\$36,719,770	\$754,584,552		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Steam Operation Supervision	\$0	\$0	\$0	E-4	\$0	\$0	99.6400%	\$0	\$0	\$0	\$0
5	500.000	Steam Operations Supervision- 100%	\$622,735	\$568,940	\$53,795	E-5	-\$108,606	\$514,129	99.6400%	\$0	\$512,278	\$595,367	-\$83,089
6	501.000	Fuel Expense - Coal	\$95,123,382	\$0	\$95,123,382	E-6	-\$11,434,705	\$83,688,677	99.6200%	\$0	\$83,370,660	\$0	\$83,370,660
7	501.000	Fuel Expense - Natural Gas	\$0	\$0	\$0	E-7	\$0	\$0	99.6200%	\$0	\$0	\$0	\$0
8	501.000	Fuel Expense - Oil	\$0	\$0	\$0	E-8	\$0	\$0	99.6200%	\$0	\$0	\$0	\$0
9	501.300	Fuel Additives - Fuel Additives	\$1,865,312	\$0	\$1,865,312	E-9	\$202,810	\$2,068,122	99.6200%	\$0	\$2,060,263	\$0	\$2,060,263
10	501.400	Fuel Additives - Residuals	\$291	\$0	\$291	E-10	\$1,184,369	\$1,184,660	99.6200%	\$0	\$1,180,158	\$0	\$1,180,158
11	501.450	Fuel Exp- Residuals- Landfill	\$849,600	\$0	\$849,600	E-11	-\$849,600	\$0	99.6200%	\$0	\$0	\$0	\$0
12	501.500	Fuel Handling - Coal	\$6,192,353	\$3,841,248	\$2,351,105	E-12	\$189,665	\$6,382,018	99.6200%	\$0	\$6,357,766	\$4,018,866	\$2,338,900

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M + K	M MO Adj. Juris. Non Labor
13	501.700	Fuel Expense Industrial Steam	\$8,967,134	\$0	\$8,967,134	E-13	\$0	\$8,967,134	0.0000%	\$0	\$0	\$0	\$0
14	502.000	Steam Operating Expenses	\$10,646,016	\$7,513,776	\$3,132,240	E-14	\$377,420	\$11,023,436	99.6400%	\$0	\$10,983,752	\$7,862,788	\$3,120,964
15	504.000	Industrial Steam Transfer - Credit	-\$8,967,134	\$0	-\$8,967,134	E-15	\$0	-\$8,967,134	0.0000%	\$0	\$0	\$0	\$0
16	505.000	Steam Operations Electric Expenses	\$3,245,973	\$2,566,133	\$679,840	E-16	\$128,898	\$3,374,871	99.6400%	\$0	\$3,362,722	\$2,685,329	\$677,393
17	506.000	Misc. Steam Power Operations	\$5,075,741	\$1,981,966	\$3,093,775	E-17	\$136,634	\$5,212,375	99.6400%	\$0	\$5,193,611	\$2,074,028	\$3,119,583
18	506.000	Misc Steam Power Operations - Iatan 2 Tracker- 100% Missouri	\$158,971	\$0	\$158,971	E-18	\$0	\$158,971	100.0000%	\$0	\$158,971	\$0	\$158,971
19	507.000	Steam Power Operations - Rents	\$6,329	\$0	\$6,329	E-19	\$0	\$6,329	99.6400%	\$0	\$6,306	\$0	\$6,306
20	509.000	Emissions	\$288,893	\$0	\$288,893	E-20	\$0	\$288,893	99.6400%	\$0	\$287,853	\$0	\$287,853
21	509.000	Emission Allowances	\$11,116	\$0	\$11,116	E-21	-\$10,116	\$1,000	100.0000%	\$0	\$1,000	\$0	\$1,000
22		TOTAL OPERATION & MAINTENANCE EXPENSE	\$124,086,712	\$16,472,063	\$107,614,649		-\$10,183,231	\$113,903,481		\$0	\$113,475,340	\$17,236,378	\$96,238,962
23		TOTAL STEAM POWER GENERATION	\$124,086,712	\$16,472,063	\$107,614,649		-\$10,183,231	\$113,903,481		\$0	\$113,475,340	\$17,236,378	\$96,238,962
24		ELECTRIC MAINTENANCE EXPENSE											
25	510.000	Steam Maintenance Superv. & Engineering	\$2,245,484	\$2,230,783	\$14,701	E-25	\$229,007	\$2,474,491	99.6400%	\$0	\$2,465,583	\$2,334,402	\$131,181
26	511.000	Maintenance of Structures- Steam Power	\$3,534,345	\$957,191	\$2,577,154	E-26	\$192,276	\$3,726,621	99.6400%	\$0	\$3,713,205	\$1,001,652	\$2,711,553
27	512.000	Maintenance of Boiler Plant- Steam Power	\$14,668,480	\$4,566,892	\$10,101,588	E-27	\$1,254,405	\$15,922,885	99.6400%	\$0	\$15,865,562	\$4,779,022	\$11,086,540
28	513.000	Maintenance of Electric Plant- Steam Power	\$4,836,197	\$942,074	\$3,894,123	E-28	-\$423,638	\$4,412,559	99.6400%	\$0	\$4,396,674	\$985,833	\$3,410,841
29	514.000	Maintenance of Misc. Electric Plant- Steam Power	\$439,152	\$119,395	\$319,757	E-29	\$41,139	\$480,291	99.6400%	\$0	\$478,562	\$124,941	\$353,621
30		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$25,723,658	\$8,816,335	\$16,907,323		\$1,293,189	\$27,016,847		\$0	\$26,919,586	\$9,225,850	\$17,693,736
31		NUCLEAR POWER GENERATION											
32		OPERATION - NUCLEAR											
33		TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
34		MAINTENANCE - NP											
35		TOTAL MAINTENANCE - NP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
36		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
37		HYDRAULIC POWER GENERATION											
38		OPERATION - HP											
39		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
40		MAINTENANCE - HP											
41		TOTAL MAINTENANCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
42		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
43		OTHER POWER GENERATION											
44		OPERATION - OP											
45	546.000	Prod Turbine Oper Superv & Engineering	-\$101,346	\$108,990	-\$210,336	E-45	\$383,740	\$282,394	99.6400%	\$0	\$281,377	\$114,053	\$167,324
46	547.000	Other Fuel Expense - Natural Gas	\$4,908,898	\$0	\$4,908,898	E-46	-\$4,886,972	\$21,926	99.6200%	\$0	\$21,843	\$0	\$21,843
47	547.000	Other Fuel Expense- Natural Gas Hedging	\$1,865,190	\$0	\$1,865,190	E-47	-\$1,865,190	\$0	99.6200%	\$0	\$0	\$0	\$0
48	547.020	Other Fuel Expense - Fuel On System	-\$2,096,293	\$0	-\$2,096,293	E-48	\$2,096,293	\$0	99.6200%	\$0	\$0	\$0	\$0

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjst. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
49	547.027	Other Fuel Expense - On System Other Prod - Demand	\$3,776,856	\$0	\$3,776,856	E-49	-\$782,294	\$2,994,562	99.6400%	\$0	\$2,983,782	\$0	\$2,983,782
50	547.027	Other Production Fuel Off System Demand	\$58,382	\$0	\$58,382	E-50	\$0	\$58,382	99.6400%	\$0	\$58,172	\$0	\$58,172
51	547.030	Fuel Off System Other Prod (bk20)	\$6,735	\$0	\$6,735	E-51	-\$6,735	\$0	99.6200%	\$0	\$0	\$0	\$0
52	547.033	Other Fuel Expense InterCompany/ Intra ST (bk11)	\$2,089,557	\$0	\$2,089,557	E-52	-\$2,089,557	\$0	99.6200%	\$0	\$0	\$0	\$0
53	547.010	Other Generation- Fuel Handling	\$176,517	\$71,551	\$104,966	E-53	\$9,896	\$186,413	99.6200%	\$0	\$185,704	\$74,859	\$110,845
54	548.000	Other Power Generation Expense	\$829,784	\$631,174	\$198,610	E-54	\$33,184	\$862,968	99.6400%	\$0	\$859,862	\$660,492	\$199,370
55	549.000	Misc. Other Power Generation Expense.	\$472,612	\$191,496	\$281,116	E-55	\$9,001	\$481,613	99.6400%	\$0	\$479,879	\$200,391	\$279,488
56		TOTAL OPERATION - OP	\$11,966,892	\$1,003,211	\$10,983,681		-\$7,098,634	\$4,888,258		\$0	\$4,870,519	\$1,049,795	\$3,820,824
57		MAINTANENCE - OP											
58	551.000	Maintenance, Superv. & Engineering	\$234,155	\$218,476	\$15,679	E-58	\$10,866	\$245,021	99.6400%	\$0	\$244,139	\$228,624	\$15,515
59	552.000	Maintenance of Structures	\$133,483	\$31,907	\$101,576	E-59	-\$9,454	\$124,029	99.6400%	\$0	\$123,582	\$33,389	\$90,193
60	553.000	Maint. Of Generating & Electric Plant - OP	\$4,269,728	\$597,958	\$3,671,770	E-60	-\$1,798,701	\$2,471,027	99.6400%	\$0	\$2,462,131	\$625,733	\$1,836,398
61	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$45,082	\$13,300	\$31,782	E-61	-\$5,690	\$39,392	99.6400%	\$0	\$39,250	\$13,918	\$25,332
62		TOTAL MAINTANENCE - OP	\$4,682,448	\$861,641	\$3,820,807		-\$1,802,979	\$2,879,469		\$0	\$2,869,102	\$901,664	\$1,967,438
63		TOTAL OTHER POWER GENERATION	\$16,669,340	\$1,864,852	\$14,804,488		-\$8,901,613	\$7,767,727		\$0	\$7,739,721	\$1,951,459	\$5,788,262
64		OTHER POWER SUPPLY EXPENSES											
65	555.000	Purchased Power for Baseload	\$124,132,513	\$0	\$124,132,513	E-65	-\$37,181,939	\$86,950,574	99.6200%	\$0	\$86,620,162	\$0	\$86,620,162
66	555.005	Purchased Power - Capacity Purch-Gardn	\$2,015,938	\$0	\$2,015,938	E-66	-\$1,185,000	\$830,938	99.6400%	\$0	\$827,947	\$0	\$827,947
67	555.200	Capacity Purchased for Baseload	\$1,221,947	\$0	\$1,221,947	E-67	-\$1,221,947	\$0	99.6400%	\$0	\$0	\$0	\$0
68	555.300	Purchased Power for Interchange- Off-system Sales	-\$149,472	\$0	-\$149,472	E-68	\$149,472	\$0	99.6200%	\$0	\$0	\$0	\$0
69	555.400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-69	\$0	\$0	99.6400%	\$0	\$0	\$0	\$0
70	556.000	System Control & Load Dispatch including ECORP	\$722,139	\$569,281	\$152,858	E-70	\$28,204	\$750,343	99.6200%	\$0	\$747,492	\$595,604	\$151,888
71	557.000	Other Expenses - OPE - Labor	\$914,311	\$914,311	\$0	E-71	\$237,439	\$1,151,750	99.6200%	\$0	\$1,147,373	\$956,588	\$190,785
72	557.000	Other Expenses - OPE - Non-Labor	\$1,511,658	\$0	\$1,511,658	E-72	\$4,972	\$1,516,630	99.6200%	\$0	\$1,510,867	\$0	\$1,510,867
73		TOTAL OTHER POWER SUPPLY EXPENSES	\$130,369,034	\$1,483,592	\$128,885,442		-\$39,168,799	\$91,200,235		\$0	\$90,853,841	\$1,552,192	\$89,301,649
74		TOTAL POWER PRODUCTION EXPENSES	\$296,848,744	\$28,636,842	\$268,211,902		-\$56,960,454	\$239,888,290		\$0	\$238,988,488	\$29,965,879	\$209,022,609
75		TRANSMISSION EXPENSES											
76		OPERATION - TRANSMISSION EXP.											
77	560.000	Operation Supervision & Engineering - TE	\$420,468	\$392,357	\$28,111	E-77	\$50,682	\$471,150	99.6400%	\$0	\$469,454	\$410,582	\$58,872
78	561.000	Load Dispatching - TE	\$3,243,993	\$584,761	\$2,659,232	E-78	-\$461,856	\$2,782,137	99.6400%	\$0	\$2,772,121	\$611,923	\$2,160,198
79	562.000	Station Expenses - TE	\$326,950	\$293,051	\$33,899	E-79	\$14,720	\$341,670	99.6400%	\$0	\$340,440	\$306,663	\$33,777
80	563.000	Overhead Line Expenses - TE	\$78,259	\$4,427	\$73,832	E-80	\$222	\$78,481	99.6400%	\$0	\$78,198	\$4,632	\$73,566
81	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-81	\$0	\$0	99.6400%	\$0	\$0	\$0	\$0
82	565.000	Transmission of Electric By Others - TE	\$28,947,000	\$0	\$28,947,000	E-82	-\$11,685,119	\$17,261,881	99.6400%	\$0	\$17,199,738	\$0	\$17,199,738
83	566.000	Misc. Transmission Expenses - TE	\$1,243,450	\$422,659	\$820,791	E-83	-\$31,248	\$1,212,202	99.6400%	\$0	\$1,207,838	\$442,291	\$765,547
84	567.000	Rents - TE	\$840,089	\$0	\$840,089	E-84	\$0	\$840,089	99.6400%	\$0	\$837,055	\$0	\$837,055
85		TOTAL OPERATION - TRANSMISSION EXP.	\$35,100,209	\$1,897,255	\$33,402,954		-\$12,112,599	\$22,987,610		\$0	\$22,904,854	\$1,776,091	\$21,128,763
86		MAINTENANCE - TRANSMISSION EXP.											
87	568.000	Maint. Supervision & Engineering - TE	\$14,938	\$14,870	\$68	E-87	\$781	\$15,719	99.6400%	\$0	\$15,663	\$15,561	\$102
88	569.000	Maintenance of Structures - TE	\$0	\$0	\$0	E-88	\$0	\$0	99.6400%	\$0	\$0	\$0	\$0

Line Number	Account Number	Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non-Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
134	908.000	Informational & Instructional Advertising Expense	\$61,317	\$0	\$61,317	E-134	\$0	\$61,317	100.0000%	\$0	\$61,317	\$0	\$61,317
135	910.000	Misc. Customer Service & Informational Expense	\$6,717,407	\$346,021	\$6,371,386	E-135	\$23,547	\$6,740,954	100.0000%	-\$6,101,495	\$639,459	\$363,402	\$276,057
136		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$28,456,954	\$985,307	\$27,471,647		-\$4,066	\$28,452,888		-\$22,643,118	\$5,809,770	\$1,034,799	\$4,774,971
137		SALES EXPENSES											
138	911.000	Supervision - SE	\$0	\$0	\$0	E-138	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
139	912.000	Demonstrating & Selling Expenses - SE	\$254,242	\$185,029	\$69,213	E-139	\$9,213	\$263,455	100.0000%	\$0	\$263,455	\$194,323	\$69,132
140	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-140	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
141	916.000	Misc. Sales Expenses - SE	\$205	\$0	\$205	E-141	\$0	\$205	100.0000%	\$0	\$205	\$0	\$205
142		TOTAL SALES EXPENSES	\$254,447	\$185,029	\$69,418		\$9,213	\$263,660		\$0	\$263,660	\$194,323	\$69,337
143		ADMIN. & GENERAL EXPENSES											
144		OPERATION- ADMIN. & GENERAL EXP.											
145	920.000	Administrative & General Salaries - AGE	\$14,631,871	\$10,564,984	\$4,066,887	E-145	\$1,513,283	\$16,145,154	99.6780%	-\$1,738,459	\$14,354,708	\$11,059,940	\$3,294,768
146	921.000	Office Supplies & Expenses - AGE	\$3,621,455	-\$109	\$3,621,664	E-146	-\$81,727	\$3,559,728	99.6780%	\$0	\$3,548,265	-\$114	\$3,548,379
147	922.000	Administrative Expenses Transferred - Credit	\$7,677,120	-\$332,443	\$8,009,563	E-147	\$3,404,239	\$11,081,359	99.6780%	\$0	\$11,045,677	-\$348,018	\$11,393,695
148	923.000	Outside Services Employed	\$7,315,049	\$0	\$7,315,049	E-148	-\$362,459	\$6,952,590	99.6780%	-\$3,049,728	\$3,880,475	\$0	\$3,880,475
149	924.000	Property Insurance	\$1,869,596	\$0	\$1,869,596	E-149	\$35,619	\$1,905,215	99.6780%	\$0	\$1,899,080	\$0	\$1,899,080
150	925.000	Injuries and Damages	\$2,352,211	\$4,983	\$2,347,228	E-150	\$1,111,228	\$3,463,439	99.6780%	\$0	\$3,452,287	\$5,216	\$3,447,071
151	926.000	Employee Pensions and Benefits	\$28,388,933	\$18,593	\$28,370,340	E-151	\$2,823,652	\$31,212,585	99.6780%	-\$195,411	\$30,916,669	\$19,464	\$30,897,205
152	926.000	Employee Pensions and Benefits - Retail 100%	\$195,411	\$0	\$195,411	E-152	\$0	\$195,411	0.0000%	\$0	\$0	\$0	\$0
153	926.000	Employee Pensions and Benefits- Industrial Steam	-\$412,129	\$0	-\$412,129	E-153	\$0	-\$412,129	0.0000%	\$0	\$0	\$0	\$0
154	927.000	Franchise Requirements	\$0	\$0	\$0	E-154	\$0	\$0	99.6780%	\$0	\$0	\$0	\$0
155	928.000	Regulatory Commission Expenses	\$86,734	\$0	\$86,734	E-155	-\$125,406	-\$38,672	99.6780%	\$71,618	\$33,071	\$0	\$33,071
156	928.000	Rate Case Expense - Missouri	\$3,161,984	\$304,638	\$2,857,346	E-156	-\$560,240	\$2,601,744	100.0000%	\$0	\$2,601,744	\$319,940	\$2,281,804
157	929.000	Duplicate Charges - Credit	-\$701,528	\$0	-\$701,528	E-157	\$0	-\$701,528	99.6780%	\$0	-\$699,269	\$0	-\$699,269
158	930.000	Miscellaneous A & G	\$3	\$0	\$3	E-158	\$0	\$3	99.6780%	\$0	\$3	\$0	\$3
159	930.200	Miscellaneous Expense	\$2,136,529	\$3,359	\$2,133,170	E-159	-\$324,112	\$1,812,417	99.6780%	\$0	\$1,806,581	-\$3,517	\$1,803,064
160	931.000	Rents - AGE	\$1,479,342	\$0	\$1,479,342	E-160	\$528,408	\$2,007,750	99.6780%	\$0	\$2,001,285	\$0	\$2,001,285
161	931.000	Rents- A & G 100%	-\$255,592	\$0	-\$255,592	E-161	\$0	-\$255,592	0.0000%	\$0	\$0	\$0	\$0
162	933.000	Operation & Maintenance- Transportation Expense- Depreciation Clearings	\$0	\$0	\$0	E-162	-\$3,140,692	-\$3,140,692	99.6780%	\$0	-\$3,130,579	\$0	-\$3,130,579
163		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$71,546,989	\$10,564,005	\$60,982,984		\$4,841,793	\$76,388,782		-\$4,911,980	\$71,709,997	\$11,059,945	\$60,650,052
164		MAINT., ADMIN. & GENERAL EXP.											
165	935.000	Maintenance of General Plant	\$2,807,960	\$49,284	\$2,758,676	E-165	-\$162,575	\$2,655,385	99.6780%	\$0	\$2,646,834	\$51,593	\$2,595,241
166		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$2,807,960	\$49,284	\$2,758,676		-\$162,575	\$2,655,385		\$0	\$2,646,834	\$51,593	\$2,595,241
167		TOTAL ADMIN. & GENERAL EXPENSES	\$74,354,949	\$10,613,289	\$63,741,660		\$4,689,218	\$79,044,167		-\$4,911,980	\$74,356,831	\$11,111,638	\$63,245,293
168		DEPRECIATION EXPENSE											
169	403.000	Depreciation Expense, Dep. Exp.	\$89,331,862	See note (1)	See note (1)	E-169	See note (1)	\$89,331,862	100.0000%	\$2,282,525	\$91,614,387	See note (1)	See note (1)
170	403.000	Depreciation Expense - Asset Retirement Obligation (ARO)	\$869,702	\$0	\$869,702	E-170	\$0	\$869,702	0.0000%	\$0	\$0	\$0	\$0
171	403.000	Depreciation Expense - Industrial Steam	\$126,712	\$0	\$126,712	E-171	\$0	\$126,712	0.0000%	\$0	\$0	\$0	\$0
172		TOTAL DEPRECIATION EXPENSE	\$90,328,276	\$0	\$90,328,276		\$0	\$90,328,276		\$2,282,525	\$91,614,387	\$0	\$0
173		AMORTIZATION EXPENSE											
174	404.000	Amortization LTD Term Electric Plant	\$152,766	\$0	\$152,766	E-174	\$1,877	\$154,643	99.6780%	\$0	\$154,145	\$0	\$154,145
175	405.001	Amortization - Iatan Reg Asset & Other Non-Plant	\$563,842	\$0	\$563,842	E-175	-\$1,894,550	-\$1,330,708	100.0000%	\$0	-\$1,330,708	\$0	-\$1,330,708

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj. Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
176	405.010	Amortization Expense- Other Plant	\$3,159,766	\$0	\$3,159,766	E-176	-\$187,904	\$2,971,862	99.6780%	\$0	\$2,962,293	\$0	\$2,962,293
177	407.300	Regulatory Debits	\$1,642,752	\$0	\$1,642,752	E-177	\$0	\$1,642,752	100.0000%	-\$1,125,851	\$516,901	\$0	\$516,901
178	407.400	Regulatory Credits	-\$1,975,769	\$0	-\$1,975,769	E-178	\$0	-\$1,975,769	0.0000%	\$0	\$0	\$0	\$0
179	411.109	Accretion Exp- Asset Retirement Obligation (ARO)	\$1,106,187	\$0	\$1,106,187	E-179	\$0	\$1,106,187	0.0000%	\$0	\$0	\$0	\$0
180		TOTAL AMORTIZATION EXPENSE	\$4,649,544	\$0	\$4,649,544		-\$2,080,577	\$2,568,967		-\$1,125,851	\$2,302,631	\$0	\$2,302,631
181		OTHER OPERATING EXPENSES											
182	408.140	Payroll Taxes	\$4,933,639	\$0	\$4,933,639	E-182	-\$9,702	\$4,923,937	99.6780%	\$0	\$4,908,082	\$0	\$4,908,082
183	408.012	Property Taxes	\$41,216,266	\$0	\$41,216,266	E-183	\$4,690,695	\$45,906,961	99.6780%	\$9	\$45,759,150	\$0	\$45,759,150
184	408.110	Earnings Tax Electric	\$13,699	\$0	\$13,699	E-184	\$0	\$13,699	99.6780%	\$0	\$13,655	\$0	\$13,655
185	408.112	Total Electric	\$850,000	\$0	\$850,000	E-185	-\$850,000	\$0	99.6780%	\$0	\$0	\$0	\$0
186	408.010	Missouri Franchise Taxes/Misc.	\$233,252	\$0	\$233,252	E-186	\$0	\$233,252	99.6780%	-\$134,192	\$98,309	\$0	\$98,309
187		TOTAL OTHER OPERATING EXPENSES	\$47,246,856	\$0	\$47,246,856		\$3,830,993	\$51,077,849		-\$134,183	\$50,779,196	\$0	\$50,779,196
188		TOTAL OPERATING EXPENSE	\$826,403,086	\$62,706,046	\$473,368,766		-\$59,887,996	\$566,515,092		-\$26,132,698	\$538,945,014	\$65,536,268	\$381,794,358
189		NET INCOME BEFORE TAXES	\$181,249,863					\$241,137,859		-\$10,587,072	\$215,649,541		
190		INCOME TAXES											
191	409.000	Current Income Taxes	\$21,958,574	See note (1)	See note (1)	E-191	See note (1)	\$21,958,574	100.0000%	\$13,403,288	\$35,361,862	See note (1)	See note (1)
192		TOTAL INCOME TAXES	\$21,958,574					\$21,958,574		\$13,403,288	\$35,361,862		
193		DEFERRED INCOME TAXES											
194		Deferred Income Taxes - Def. Inc. Tax.	\$26,725,656	See note (1)	See note (1)	E-194	See note (1)	\$26,725,656	100.0000%	\$1,983,146	\$28,708,802	See note (1)	See note (1)
195		Amortization of Deferred ITC	\$0			E-195		\$0	100.0000%	-\$570,627	-\$570,627		
196		TOTAL DEFERRED INCOME TAXES	\$26,725,656					\$26,725,656		\$1,412,519	\$28,138,175		
187		NET OPERATING INCOME	\$132,566,633					\$192,453,629		-\$25,402,879	\$152,149,504		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue- Missouri as booked	440.000	\$0	\$0	\$0	\$0	\$25,300,877	\$25,300,877
	1. Adjustment to remove unbilled revenue and Fuel Adjustment Clause from test year (Sarver)		\$0	\$0		\$0	\$10,629,083	
	2. Adjustment to remove Mpower Bill Credit (Kliethermes)		\$0	\$0		\$0	\$211,729	
	3. Adjustment for Billing Corrections (Kliethermes)		\$0	\$0		\$0	-\$516	
	4. Adjustment for Large Customer Annualization (Won)		\$0	\$0		\$0	\$526,948	
	5. Adjustment for Weather Normalization & 365 Day (Kliethermes & Won)		\$0	\$0		\$0	\$11,900,967	
	6. Adjustment for Customer Growth Adjustment (Kliethermes & Sarver)		\$0	\$0		\$0	\$4,023,954	
	7. Adjustment to remove FAC, MEEIA and RESRAM from test year (Sarver)		\$0	\$0		\$0	-\$52,333,907	
	8. Adjustment to tie to FERC Form 1 (Kliethermes)		\$0	\$0		\$0	-\$259,135	
Rev-3	St. Joseph Light & Power Revenue Phase-In Amortization	440.000	\$0	\$0	\$0	\$0	\$77,927	\$77,927
	1. Adjustment to include an annual amortization based on 4- year period for the St. Joseph Light & Power Revenue Phase-In Overcollection per Stipulation Case No. ER-2012-0175 (Lyons)		\$0	\$0		\$0	\$77,927	
Rev-7	Sales for Resale (SFR) Partial Requirements	447.020	\$0	\$0	\$0	\$0	-\$7,243,983	-\$7,243,983
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$7,243,983	
Rev-9	SFR Off System Sales (bk20)	447.030	\$0	\$0	\$0	\$0	-\$2,447,297	-\$2,447,297
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$1,706,433	
	2. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$740,864	
Rev-11	Rev InterUN/IntraST MO (bk11)	447.031	\$0	\$0	\$0	\$0	-\$1,224,841	-\$1,224,841
	1. Adjustment to eliminate interCompany Off-system Sales (Lyons)		\$0	\$0		\$0	-\$1,224,841	
Rev-13	Sales for Resale Interstate	447.032	\$0	\$0	\$0	\$0	-\$1,247,185	-\$1,247,185
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$1,247,185	
Rev-14	SFR Off System Sales - WAPA	447.035	\$0	\$0	\$0	\$0	-\$80,003	-\$80,003
	1. Adjustment to annualize off-system sales related to WAPA (Lyons)		\$0	\$0		\$0	-\$80,003	
Rev-17	Other Oper Rev-Forfeited Discounts	450.001	\$0	\$0	\$0	\$0	-\$21,423	-\$21,423
	1. Adjustment to annualize Forfeited Discount (Late Payment Fee) Revenue (Majors)		\$0	\$0		\$0	-\$21,423	
Rev-25	Other Electric Revenues Trans Elect for Others	456.100	\$0	\$0	\$0	\$0	\$625,987	\$625,987

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. Include an annualized level of transmission revenues (Lyons)		\$0	\$0		\$0	\$625,987	
Rev-26	Miscellaneous Electric Oper Electric Revenues	456.101	\$0	\$0	\$0	\$0	\$141,925	\$141,925
	1. Adjustment to restore Allconnect Expenses and Revenues above-the-line (Majors)		\$0	\$0		\$0	\$141,925	
E-5	Steam Operations Supervision - 100%	500.000	\$28,578	-\$137,184	\$108,606	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$28,578	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	-\$153,600		\$0	\$0	
	3. Adjustment to include 4-year amortization of Iatan 2 Operation & Maintenance tracker (Young)		\$0	\$17,090		\$0	\$0	
	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$674		\$0	\$0	
E-6	Fuel Expense - Coal	501.000	\$0	-\$11,434,705	-\$11,434,705	\$0	\$0	\$0
	1. Adjustment to include an annualized level of coal fuel expense (Lyons)		\$0	-\$9,672,282		\$0	\$0	
	2. Adjustment to eliminate tire derived fuel (Lyons)		\$0	-\$756,222		\$0	\$0	
	3. To annualize unit train maintenance (Lyons)		\$0	-\$887,678		\$0	\$0	
	4. To include an annualized level of topper, freeze proofing and dust suppression (Lyons)		\$0	\$597,380		\$0	\$0	
	5. To include a normalized level of start up oil (Lyons)		\$0	-\$618,782		\$0	\$0	
	6. To include an annualized level of propane (Lyons)		\$0	-\$97,121		\$0	\$0	
E-9	Fuel Additives - Fuel Additives	501.300	\$0	\$202,810	\$202,810	\$0	\$0	\$0
	1. To include an annualized level for fuel additives (Lyons)		\$0	\$202,810		\$0	\$0	
E-10	Fuel Additives - Residuals	501.400	\$0	\$1,184,369	\$1,184,369	\$0	\$0	\$0
	1. To include an annualized level for residuals (Lyons)		\$0	\$1,184,369		\$0	\$0	
E-11	Fuel Exp- Residuals- Landfill	501.450	\$0	-\$849,600	-\$849,600	\$0	\$0	\$0
	1. To remove residuals for Landfill that was included in Account 501.400 (Lyons)		\$0	-\$849,600		\$0	\$0	
E-12	Fuel Handling - Coal	501.500	\$192,948	-\$3,283	\$189,665	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$192,948	\$0		\$0	\$0	
	2. To include an annualized level of fuel handling non-labor expense (Lyons)		\$0	-\$3,101		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$182		\$0	\$0	
E-14	Steam Operating Expenses	502.000	\$377,420	\$0	\$377,420	\$0	\$0	\$0

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. Adjustment to Annualize Payroll (Young)		\$377,420	\$0		\$0	\$0	
E-16	Steam Operations Electric Expenses	505.000	\$128,898	\$0	\$128,898	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$128,898	\$0		\$0	\$0	
E-17	Misc. Steam Power Operations	506.000	\$99,555	\$37,079	\$136,634	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$99,555	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$38,932		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$1,853		\$0	\$0	
E-21	Emission Allowances	509.000	\$0	-\$10,116	\$10,116	\$0	\$0	\$0
	1. To remove emission allowances (Featherstone)		\$0	-\$11,116		\$0	\$0	
	2. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$1,000		\$0	\$0	
E-25	Steam Maintenance Superv. & Engineering	510.000	\$112,053	\$116,954	\$229,007	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$112,053	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$117,367		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$413		\$0	\$0	
E-26	Maintenance of Structures- Steam Power	511.000	\$48,080	\$144,196	\$192,276	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$48,080	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$144,196		\$0	\$0	
E-27	Maintenance of Boiler Plant- Steam Power	512.000	\$229,397	\$1,025,008	\$1,254,405	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$229,397	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$825,004		\$0	\$0	
	3. Adjustment to include 4-year amortization of Iatan 2 Operation & Maintenance tracker (Young)		\$0	\$200,004		\$0	\$0	
E-28	Maintenance of Electric Plant- Steam Power	513.000	\$47,321	-\$470,959	-\$423,638	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$47,321	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$470,959		\$0	\$0	
E-29	Maintenance of Misc. Electric Plant- Steam Power	514.000	\$5,997	\$35,142	\$41,139	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$5,997	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$35,142		\$0	\$0	
E-45	Prod Turbine Oper Superv & Engineering	546.000	\$5,475	\$378,265	\$383,740	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$5,475	\$0		\$0	\$0	

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$55,141		\$0	\$0	
	3. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$323,124		\$0	\$0	
E-46	Other Fuel Expense - Natural Gas	547.000	\$0	\$4,886,972	\$4,886,972	\$0	\$0	\$0
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	-\$4,886,972		\$0	\$0	
E-47	Other Fuel Expense - Natural Gas Hedging	547.000	\$0	\$1,865,190	\$1,865,190	\$0	\$0	\$0
	1. Adjustment to eliminate test year natural gas hedging expense (Eaves)		\$0	-\$1,865,190		\$0	\$0	
E-48	Other Fuel Expense - Fuel On System	547.020	\$0	\$2,096,293	\$2,096,293	\$0	\$0	\$0
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	\$2,096,293		\$0	\$0	
E-49	Other Fuel Expense - On System Other Prod - Demand	547.027	\$0	\$782,294	\$782,294	\$0	\$0	\$0
	1. Adjustment to include an annualized level of firm reservation natural gas (Lyons)		\$0	-\$782,294		\$0	\$0	
E-51	Fuel Off System Other Prod (bk20)	547.030	\$0	-\$6,735	-\$6,735	\$0	\$0	\$0
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	-\$6,735		\$0	\$0	
E-52	Other Fuel Expense InterCompany/Intra ST (bk11)	547.033	\$0	\$2,089,557	\$2,089,557	\$0	\$0	\$0
	1. Adjustment to eliminate InterCompany off-system sales costs (Lyons)		\$0	-\$2,089,557		\$0	\$0	
E-53	Other Generation - Fuel Handling	547.010	\$3,594	\$6,302	\$9,896	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$3,594	\$0		\$0	\$0	
	2. Adjustment to annualize non-labor fuel handling (Lyons)		\$0	\$6,302		\$0	\$0	
E-54	Other Power Generation Expense	548.000	\$31,704	\$1,480	\$33,184	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$31,704	\$0		\$0	\$0	
	2. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$1,480		\$0	\$0	
E-55	Misc. Other Power Generation Expense	548.000	\$9,619	-\$618	\$9,001	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$9,619	\$0		\$0	\$0	
	2. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$618		\$0	\$0	
E-58	Maintenance, Superv. & Engineering	551.000	\$10,974	\$108	\$10,866	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$10,974	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$108		\$0	\$0	
E-59	Maintenance of Structures	552.000	\$1,603	-\$11,057	-\$9,454	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll		\$1,603	\$0		\$0	\$0	

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To include normalized maintenance expense (Young)		\$0	-\$11,057		\$0	\$0	
E-60	Maint. Of Generating & Electric Plant - OP	553.000	\$30,036	-\$1,828,737	-\$1,798,701	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll		\$30,036	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$367,263		\$0	\$0	
	3. To remove South Harper maintenance expense for reduction of starts and generation (Young)		\$0	-\$2,196,000		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-61	Maint. Of Misc. Other Power Generation Plant - OP	554.000	\$668	-\$6,358	-\$5,690	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$668	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$6,358		\$0	\$0	
E-65	Purchased Power for Baseload	555.000	\$0	-\$37,181,939	-\$37,181,939	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$37,181,939		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-66	Purchased Power - Capacity Purch Gardn	555.005	\$0	-\$1,185,000	-\$1,185,000	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$1,185,000		\$0	\$0	
E-67	Capacity Purchased for Baseload	555.200	\$0	-\$1,221,947	-\$1,221,947	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$1,221,947		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-68	Purchased Power for Interchange - Off-system Sales	555.300	\$0	\$149,472	\$149,472	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	\$149,472		\$0	\$0	
E-70	System Control & Load Dispatch including ECORP	556.000	\$28,595	-\$391	\$28,204	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$28,595	\$0		\$0	\$0	
	2. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$391		\$0	\$0	
E-71	Other Expenses - OPE - Labor	557.000	\$45,926	\$191,513	\$237,439	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll		\$45,926	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$192,698		\$0	\$0	
	3. To remove portion of officer expense reports (Young)		\$0	-\$6		\$0	\$0	
	4. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$1,109		\$0	\$0	

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	5. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$2,288		\$0	\$0	
E-72	Other Expenses - OPE - Non-Labor	557.000	\$0	\$4,972	\$4,972	\$0	\$0	\$0
	1. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$4,972		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-77	Operation Supervision & Engineering - TE	580.000	\$19,708	\$30,974	\$50,682	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$19,708	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$31,009		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$35		\$0	\$0	
E-78	Load Dispatching - TE	561.000	\$29,373	-\$491,229	-\$461,856	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$29,373	\$0		\$0	\$0	
	2. To include an annualized level of Regional Transmission Organization Administrative Fees (Lyons)		\$0	-\$167,578		\$0	\$0	
	3. To eliminate Midcontinent Independent System Operator (MISO) Administrative Fees related to Crossroads (Lyons)		\$0	-\$323,651		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-79	Station Expenses - TE	562.000	\$14,720	\$0	\$14,720	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$14,720	\$0		\$0	\$0	
E-80	Overhead Line Expenses - TE	563.000	\$222	\$0	\$222	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$222	\$0		\$0	\$0	
E-82	Transmission of Electric By Others - TE	565.000	\$0	-\$11,685,119	-\$11,685,119	\$0	\$0	\$0
	1. To include an annualized level of transmission expense (Lyons)		\$0	\$1,805,148		\$0	\$0	
	2. To eliminate transmission expense related to Crossroads (Lyons)		\$0	-\$12,484,223		\$0	\$0	
	3. Adjustment to remove Transource Incentives consistent with the Commission order in Case No. EA-2013-0098 (Majors)		\$0	-\$1,006,044		\$0	\$0	
E-83	Misc. Transmission Expenses - TE	566.000	\$21,230	-\$52,478	-\$31,248	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$21,230	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	-\$52,119		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$28		\$0	\$0	

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	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$387		\$0	\$0	
E-87	Maint. Supervision & Engineering - TE	568.000	\$747	\$34	\$781	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$747	\$0		\$0	\$0	
	To include normalized maintenance expense (Young)		\$0	\$34		\$0	\$0	
E-89	Maintenance of Station Equipment - TE	570.000	\$11,620	-\$1,478,165	-\$1,466,545	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$11,620	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$1,478,165		\$0	\$0	
E-90	Maintenance of Overhead Lines - TE	571.000	\$1,067	\$601,626	\$602,693	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$1,067	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$601,626		\$0	\$0	
E-91	Underground Lines	572.000	\$10	-\$183	-\$173	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$10	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$183		\$0	\$0	
E-92	Maint. Of Misc. Transmission Plant - TE	573.000	\$90	\$1,382	\$1,472	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$90	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$1,382		\$0	\$0	
E-93	Trans Op-Mkt Mon&Comp Ser-RTO	575.700	\$0	-\$175,108	-\$175,108	\$0	\$0	\$0
	1. To include an annualized level of Regional Transmission Organization Administrative Fees (Lyons)		\$0	-\$164,754		\$0	\$0	
	2. To eliminate Midcontinent Independent System Operator (MISO) Administrative Fees related to Crossroads (Lyons)		\$0	-\$10,354		\$0	\$0	
E-98	Operation Supervision & Engineering - DE	580.000	\$55,356	\$48,036	\$103,392	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$55,356	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$240		\$0	\$0	
	3. Adjustment to normalize incentive compensation (Young)		\$0	\$47,796		\$0	\$0	
E-99	Load Dispatching - DE	581.000	\$16,877	\$0	\$16,877	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$16,877	\$0		\$0	\$0	
E-100	Station Expenses - DE	582.000	\$4,850	\$0	\$4,850	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$4,850	\$0		\$0	\$0	
E-101	Overhead Line Expenses - DE	583.000	\$60,267	\$0	\$60,267	\$0	\$0	\$0

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	1. Adjustment to Annualize Payroll (Young)		\$60,267	\$0		\$0	\$0	
E-102	Underground Line Expenses - DE	584.000	\$16,794	\$0	\$16,794	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$16,794	\$0		\$0	\$0	
E-104	Meters - DE	586.000	\$100,500	\$0	\$100,500	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$100,500	\$0		\$0	\$0	
E-105	Customer Install - DE	587.000	\$3,888	\$0	\$3,888	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$3,888	\$0		\$0	\$0	
E-106	Miscellaneous - DE Electric	588.000	\$196,441	-\$24,913	\$171,528	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$196,441	\$0		\$0	\$0	
	2. Adjustment to remove operation & maintenance for Electric Vehicle Clean Charge Network (Majors)		\$0	-\$32,672		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$274		\$0	\$0	
	4. Adjustment to normalize incentive compensation (Young)		\$0	\$15,363		\$0	\$0	
	5. To remove long-term equity compensation (Young)		\$0	-\$31		\$0	\$0	
	6. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$7,847		\$0	\$0	
E-111	S&E Maintenance	590.000	\$4,968	\$641	\$5,609	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$4,968	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$641		\$0	\$0	
E-112	Structures Maintenance	591.000	\$6	\$8,045	\$8,051	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$6	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$8,045		\$0	\$0	
E-113	Station Equipment Maintenance	592.000	\$21,351	-\$5,444	\$15,907	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$21,351	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$5,444		\$0	\$0	
E-114	Overhead Lines Maintenance	593.000	\$84,860	-\$722,465	-\$637,605	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$84,860	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$631,337		\$0	\$0	
	3. Adjustment to remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$91,128		\$0	\$0	
E-115	Underground Lines Maintenance	594.000	\$40,521	-\$270,717	-\$230,196	\$0	\$0	\$0

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	1. Adjustment to Annualize Payroll (Young)		\$40,521	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$270,717		\$0	\$0	
E-116	Line Transformers Maintenance	595.000	\$2,022	\$15,671	\$17,693	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$2,022	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$15,671		\$0	\$0	
E-117	Street Light & Signals Maintenance	596.000	\$10,439	-\$899	\$9,540	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$10,439	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$899		\$0	\$0	
E-118	Meters Maintenance	597.000	\$1,163	\$25,246	\$26,409	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$1,163	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$25,246		\$0	\$0	
E-119	Misc. Plant Maintenance	598.000	\$17,543	-\$6,700	\$23,243	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$17,543	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$5,425		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$275		\$0	\$0	
E-124	Supervision - CAE	901.000	\$11,595	-\$118,597	-\$107,002	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$11,595	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	-\$118,597		\$0	\$0	
E-125	Meter Reading Expenses - CAE	902.000	\$130,570	\$2,118	\$132,688	\$0	\$70,777	\$70,777
	1. Adjustment to Annualize Payroll (Young)		\$130,570	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$2,118		\$0	\$0	
	3. Adjustment to include Automatic Meter Infrastructure meter operation and maintenance expense (Young)		\$0	\$0		\$0	\$70,777	
E-126	Customer Records & Collection Expenses - CAE	903.000	\$237,149	\$122,320	\$359,469	\$0	\$329,132	\$329,132
	1. Adjustment to Annualize Payroll (Young)		\$237,149	\$0		\$0	\$0	
	2. To include Interest for Customer Deposits (Cahoon)		\$0	\$0		\$0	\$329,132	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$877		\$0	\$0	
	4. Adjustment to normalize incentive compensation (Young)		\$0	\$83,388		\$0	\$0	
	5. Adjustment to annualize credit/debit card transaction expense (Young)		\$0	\$38,055		\$0	\$0	

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E-127	Uncollectible Accts - CAE	904.000	\$0	\$2,991,792	\$2,991,792	\$0	\$0	\$0
	1. Adjustment to reclassify annualization of Bad Debt Expense from GMO Receivables Company to GMO consistent with revenue annualization (Majors)		\$0	\$3,885,362		\$0	\$0	
	2. Adjustment to annualize Bad Debt Expense (Majors)		\$0	-\$893,570		\$0	\$0	
E-128	Misc. Customer Accounts Expense	905.000	\$3,468	\$679,994	\$683,462	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$3,468	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$43,752		\$0	\$0	
	3. Adjustment to transfer bank fee costs from GMO Receivable Company (GREC) to GMO (Young)		\$0	\$592,385		\$0	\$0	
	4. Adjustment to annualize GREC bank fee costs (Young)		\$0	\$43,857		\$0	\$0	
E-132	Customer Service Supervision Expense	907.000	\$2,401	\$0	\$2,401	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$2,401	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-133	Customer Assistance Expenses - CSIE	908.000	\$29,710	-\$59,724	-\$30,014	\$0	-\$16,541,623	-\$16,541,623
	1. Adjustment to Annualize Payroll (Young)		\$29,710	\$0		\$0	\$0	
	2. Adjustment to remove advertising expense from test year ending June 30, 2016 (Taylor)		\$0	-\$80,603		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$879		\$0	\$0	
	4. Adjustment to update Demand-side Management vintage amortizations (Young)		\$0	\$0		\$0	\$278,986	
	5. Adjustment to remove MEEIA costs from test year (Young)		\$0	\$0		\$0	-\$17,175,347	
	6. To adjust ratepayer funding of Economic Relief Pilot Program (ERPP) to \$394,010 (Young)		\$0	\$0		\$0	\$94,797	
	7. Adjustment to include funding Eligible Weatherization Program (Young)		\$0	\$0		\$0	\$300,000	
	8. No Adjustment		\$0	\$0		\$0	\$0	
	9. Adjustment to remove ERPP amortizations from test year (Young)		\$0	\$0		\$0	-\$40,059	
E-135	Misc. Customer Service & Informational Expense	910.000	\$17,381	\$6,166	\$23,547	\$0	-\$6,101,495	-\$6,101,495
	1. Adjustment to Annualize Payroll		\$17,381	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$213		\$0	\$0	
	3. Adjustment to remove RES Amortization from test year (Young)		\$0	\$0		\$0	-\$2,190,688	

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	4. Adjustment to remove RESRAM costs from test year (Young)		\$0	\$0		\$0	-\$3,910,807	
	5. Adjustment to normalize incentive compensation (Young)		\$0	\$6,030		\$0	\$0	
	6. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$77		\$0	\$0	
E-139	Demonstrating & Selling Expenses - SE	912.000	\$9,294	-\$81	\$9,213	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$9,294	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$31		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$112		\$0	\$0	
E-145	Administrative & General Salaries - AGE	920.000	\$530,684	\$982,599	\$1,513,283	\$0	-\$1,738,459	-\$1,738,459
	1. Adjustment to Annualize Payroll (Young)		\$530,684	\$0		\$0	\$0	
	2. To remove amortized transition costs related to the SJLP acquisition, Case No. EM-2000-292. (Majors)		\$0	\$0		\$0	-\$300,556	
	3. To remove amortized transition costs related to Aquila acquisition pursuant to the S&A in Case No. ER-2012-0175. (Majors)		\$0	\$0		\$0	-\$1,386,240	
	4. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$27,682		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$230,865		\$0	\$0	
	6. To include an annual amortization over 4 years of the over collection of the St. Joseph Light & Power acquisition EM-2000-292 (Lyons)		\$0	\$0		\$0	-\$51,663	
	7. Adjustment to normalize incentive compensation (Young)		\$0	\$2,143,405		\$0	\$0	
	8. To remove long-term equity compensation (Young)		\$0	-\$1,408,592		\$0	\$0	
	9. Adjustment to restore Allconnect Expenses and Revenues above-the-line (Majors)		\$0	\$44,603		\$0	\$0	
E-146	Office Supplies & Expenses - AGE	921.000	-\$5	\$61,722	\$61,727	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		-\$5	\$0		\$0	\$0	
	2. Adjustment to Annualize Corporate Headquarters Lease Expense (Taylor)		\$0	-\$51,813		\$0	\$0	
	3. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$28,672		\$0	\$0	
	4. Adjustment to remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$18		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$28,486		\$0	\$0	

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	6. To remove portion of officer expense reports (Young)		\$0	-\$5,450		\$0	\$0	
	7. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$601		\$0	\$0	
	8. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$4,856		\$0	\$0	
E-147	Administrative Expenses Transferred - Credit	922,000	-\$16,699	\$3,420,938	\$3,404,239	\$0	\$0	\$0
	1. Adjustment to annualize Payroll (Young)		-\$16,699	\$0		\$0	\$0	
	2. Adjustment to annualize Corporate Headquarters Lease Expense (Taylor)		\$0	-\$3,041		\$0	\$0	
	3. Adjustment to annualize Common Use Plant billings from KCPL to MPS and L&P (Majors)		\$0	\$3,423,214		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$765		\$0	\$0	
E-148	Outside Services Employed	923,000	\$0	-\$362,459	-\$362,459	\$0	-\$3,049,728	-\$3,049,728
	1. To remove amortized transition costs related to the Aquila acquisition pursuant to the S&A, Case No. ER-2012-0175. (Majors)		\$0	\$0		\$0	-\$3,049,728	
	2. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$13,087		\$0	\$0	
	3. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$398,925		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$49,553		\$0	\$0	
E-149	Property Insurance	924,000	\$0	\$35,619	\$35,619	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$1,538		\$0	\$0	
	3. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$4,365		\$0	\$0	
	4. Adjustment to annualize insurance expense (Young)		\$0	\$29,716		\$0	\$0	
E-150	Injuries and Damages	925,000	\$250	\$1,110,978	\$1,111,228	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$250	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$13,017		\$0	\$0	
	3. To normalize injuries and Damages (Young)		\$0	\$842,673		\$0	\$0	
	4. Adjustment to annualize insurance expense (Young)		\$0	\$255,288		\$0	\$0	
E-151	Employee Pensions and Benefits	926,000	\$934	\$2,822,718	\$2,823,652	\$0	-\$195,411	-\$195,411
	1. Adjustment to Annualize Payroll (Young)		\$934	\$0		\$0	\$0	

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	2. To remove amortized transition costs related to the SJLP acquisition in Case No. EM-2000-292. (Majors)		\$0	\$0		\$0	-\$195,411	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$51,526		\$0	\$0	
	4. To annualize 401 K expenses (Young)		\$0	\$257,107		\$0	\$0	
	5. Adjustment to normalize incentive compensation (Young)		\$0	-\$934,397		\$0	\$0	
	6. To annualize payroll benefits (Young)		\$0	\$1,779,060		\$0	\$0	
	7. Adjustment to annualize Pension Expense (Majors)		\$0	\$5,615,090		\$0	\$0	
	8. Adjustment to annualize Supplemental Executive Retirement Program (SERP) Expense (Majors)		\$0	-\$513,409		\$0	\$0	
	9. Adjustment to annualize FAS 106 Other Post Employment Benefits (OPEB) (Majors)		\$0	-\$3,432,259		\$0	\$0	
E-155	Regulatory Commission Expenses	928.000	\$0	-\$125,406	-\$125,406	\$0	\$71,618	\$71,618
	1. Adjustment to annualize Missouri Commission's PSC Assessment (Taylor)		\$0	\$0		\$0	\$71,618	
	2. Adjustment to annualize the Federal Energy Regulatory Commission Assessment (Lyons)		\$0	\$540		\$0	\$0	
	3. Adjustment to eliminate Crossroads related Federal Energy Regulatory Commission Assessment (Lyons)		\$0	-\$125,956		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$10		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-156	Rate Case Expense - Missouri	928.000	\$15,302	-\$575,542	-\$560,240	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$15,302	\$0		\$0	\$0	
	2. To include 3 year recovery of Rate Case Expense (Young)		\$0	\$0		\$0	\$0	
	3. To include 5 year recovery of prior depreciation study (Young)		\$0	\$20,819		\$0	\$0	
	4. To remove ER-2010-0356 rate case expense amortization from test year (Young)		\$0	-\$86,734		\$0	\$0	
	5. To include an annual amortization of the over collection of rate case expense from Case Nos. ER-2010-0356 and ER-2012-0175 (Lyons)		\$0	-\$509,627		\$0	\$0	
E-159	Miscellaneous Expense	930.200	\$169	-\$324,261	-\$324,112	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$169	\$0		\$0	\$0	
	2. Adjustment to remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$148,449		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.2 (Majors)		\$0	\$566		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.201 (Majors)		\$0	\$24,593		\$0	\$0	

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	5. To remove long-term equity compensation (Young)		\$0	-\$201,091		\$0	\$0	
	6. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$100		\$0	\$0	
E-160	Rents - AGE	931.000	\$0	\$528,408	\$528,408	\$0	\$0	\$0
	1. Adjustment to Annualize Corporate Headquarters Lease Expense (Taylor)		\$0	\$469,837		\$0	\$0	
	2. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$178		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$58,749		\$0	\$0	
E-162	Operation & Maintenance- Transportation Expense- Depreciation Clearings	933.000	\$0	-\$3,140,692	-\$3,140,692	\$0	\$0	\$0
	1. To eliminate depreciation expense on transportation equipment charged to O&M (Lyons)		\$0	-\$3,140,692		\$0	\$0	
E-165	Maintenance of General Plant	935.000	\$2,476	-\$155,051	-\$152,575	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$2,476	\$0		\$0	\$0	
	2. Adjustment to Annualize Corporate Headquarters Lease Expense (Taylor)		\$0	-\$4,057		\$0	\$0	
	3. To include annualized level of IT Software Maintenance (Lyons)		\$0	-\$105,406		\$0	\$0	
	4. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$54,141		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$8,553		\$0	\$0	
E-169	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$2,282,525	\$2,282,525
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$2,282,525	
E-174	Amortization LTD Term Electric Plant	404.000	\$0	\$1,877	\$1,877	\$0	\$0	\$0
	1. Adjustment to reflect Intangible Plant Amortization for LTD Term Electric Plant (Taylor)		\$0	\$1,877		\$0	\$0	
E-175	Amortization - Janan Reg Asset & Other Non-Plant	405.001	\$0	-\$1,894,550	-\$1,894,550	\$0	\$0	\$0
	1. To include an annual amortization related to transfer of Transource Asset per Stipulation Case EA-2013-0098- page 4 (Lyons)		\$0	-\$1,894,550		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-176	Amortization Expense- Other Plant	405.010	\$0	-\$187,904	-\$187,904	\$0	\$0	\$0
	1. Adjustment to reflect Intangible Plant Amortization for Other Plant (Taylor)		\$0	-\$187,904		\$0	\$0	
E-177	Regulatory Debits	407.300	\$0	\$0	\$0	\$0	-\$1,125,851	-\$1,125,851

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. Adjustment to include an annual amortization over 4 years for the 2007 L&P Ice Storm Over Recovery per Stipulation in Case No. ER-2012-0175 (Lyons)		\$0	\$0		\$0	-\$1,125,851	
E-182	Payroll Taxes	408.140	\$0	-\$9,702	-\$9,702	\$0	\$0	\$0
	No adjustment		\$0	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$12,581		\$0	\$0	
	3. Adjustment to annualize payroll taxes (Young)		\$0	-\$22,283		\$0	\$0	
E-183	Property Taxes	408.012	\$0	\$4,690,695	\$4,690,695	\$0	\$9	\$9
	1. Adjustment to include annualized property taxes (Young)		\$0	\$4,690,695		\$0	\$9	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
E-185	Total Electric	408.112	\$0	-\$850,000	-\$850,000	\$0	\$0	\$0
	1. Adjustment to correct customer billings and remove sales tax reserve (Young)		\$0	-\$850,000		\$0	\$0	
E-186	Missouri Franchise Taxes/Misc.	408.010	\$0	\$0	\$0	\$0	-\$134,192	-\$134,192
	1. To remove test year corporate franchise tax. Tax phased out effective January 1, 2016. (Majors)		\$0	\$0		\$0	-\$134,192	
E-191	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$13,403,288	\$13,403,288
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$13,403,288	
	No Adjustment		\$0	\$0		\$0	\$0	
E-194	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	\$1,983,146	\$1,983,146
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$1,983,146	
	No Adjustment		\$0	\$0		\$0	\$0	
E-195	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	-\$570,627	-\$570,627
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$570,627	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$36,719,770	-\$36,719,770
Total Operating & Maint. Expense			\$3,149,753	-\$63,037,749	-\$59,887,996	\$0	-\$11,316,891	-\$11,316,891

Line Number	A Description	B Percentage Rate	C Test Year	D 6.99% Return	E 7.16% Return	F 7.34% Return
1	TOTAL NET INCOME BEFORE TAXES		\$215,649,541	\$179,155,843	\$184,302,879	\$189,480,017
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$91,614,387	\$91,614,387	\$91,614,387	\$91,614,387
4	Plant Amortization Expense		\$3,116,438	\$3,116,438	\$3,116,438	\$3,116,438
5	50% Meals and Entertainment		\$185,169	\$185,169	\$185,169	\$185,169
6	Intangible Amortization		\$0	\$0	\$0	\$0
7	Equity Issuance Costs		\$0	\$0	\$0	\$0
8	TOTAL ADD TO NET INCOME BEFORE TAXES		\$94,915,994	\$94,915,994	\$94,915,994	\$94,915,994
9	SUBT. FROM NET INC. BEFORE TAXES					
10	Interest Expense calculated at the Rate of	2.7300%	\$50,627,301	\$50,627,301	\$50,627,301	\$50,627,301
11	Tax Straight-Line Depreciation		\$167,522,134	\$167,522,134	\$167,522,134	\$167,522,134
12	Employee Stock Option Deduction (ESOP)		\$0	\$0	\$0	\$0
13	Production Income Deduction		\$0	\$0	\$0	\$0
14	Preferred Dividend Deduction		\$0	\$0	\$0	\$0
15	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$218,149,435	\$218,149,435	\$218,149,435	\$218,149,435
16	NET TAXABLE INCOME		\$92,416,100	\$55,922,402	\$61,069,438	\$66,246,576
17	PROVISION FOR FED. INCOME TAX					
18	Net Taxable Inc. - Fed. Inc. Tax		\$92,416,100	\$55,922,402	\$61,069,438	\$66,246,576
19	Deduct Missouri Income Tax at the Rate of	100.000%	\$4,821,624	\$2,919,109	\$3,187,438	\$3,457,336
20	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
21	Federal Taxable Income - Fed. Inc. Tax		\$87,594,476	\$53,003,293	\$57,882,000	\$62,789,240
22	Federal Income Tax at the Rate of	See Tax Table	\$30,658,067	\$18,551,153	\$20,258,700	\$21,976,235
23	Subtract Federal Income Tax Credits					
24	Research Credit		\$117,829	\$117,829	\$117,829	\$117,829
25	Empowerment Zone Credit		\$0	\$0	\$0	\$0
26	Solar Credit		\$0	\$0	\$0	\$0
27	Production Tax Credit		\$0	\$0	\$0	\$0
28	Net Federal Income Tax		\$30,540,238	\$18,433,324	\$20,140,871	\$21,858,406
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO. Inc. Tax		\$92,416,100	\$55,922,402	\$61,069,438	\$66,246,576
31	Deduct Federal Income Tax at the Rate of	50.000%	\$15,270,119	\$9,216,662	\$10,070,436	\$10,929,203
32	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
33	Missouri Taxable Income - MO. Inc. Tax		\$77,145,981	\$46,705,740	\$50,999,002	\$55,317,373
34	Subtract Missouri Income Tax Credits					
35	MO State Credit		\$0	\$0	\$0	\$0
36	Missouri Income Tax at the Rate of	6.250%	\$4,821,624	\$2,919,109	\$3,187,438	\$3,457,336
37	PROVISION FOR CITY INCOME TAX					
38	Net Taxable Income - City Inc. Tax		\$92,416,100	\$55,922,402	\$61,069,438	\$66,246,576
39	Deduct Federal Income Tax - City Inc. Tax		\$30,540,238	\$18,433,324	\$20,140,871	\$21,858,406
40	Deduct Missouri Income Tax - City Inc. Tax		\$4,821,624	\$2,919,109	\$3,187,438	\$3,457,336
41	City Taxable Income		\$57,054,238	\$34,569,969	\$37,741,129	\$40,930,834
42	Subtract City Income Tax Credits					
43	Test City Credit		\$0	\$0	\$0	\$0
44	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
45	SUMMARY OF CURRENT INCOME TAX					
46	Federal Income Tax		\$30,540,238	\$18,433,324	\$20,140,871	\$21,858,406
47	State Income Tax		\$4,821,624	\$2,919,109	\$3,187,438	\$3,457,336
48	City Income Tax		\$0	\$0	\$0	\$0
49	TOTAL SUMMARY OF CURRENT INCOME TAX		\$35,361,862	\$21,352,433	\$23,328,309	\$25,315,742
50	DEFERRED INCOME TAXES					
51	Deferred Income Taxes - Def. Inc. Tax.		\$28,708,802	\$28,708,802	\$28,708,802	\$28,708,802
52	Amortization of Deferred ITC		-\$570,627	-\$570,627	-\$570,627	-\$570,627
53	TOTAL DEFERRED INCOME TAXES		\$28,138,175	\$28,138,175	\$28,138,175	\$28,138,175
54	TOTAL INCOME TAX		\$63,500,037	\$49,490,608	\$51,466,484	\$53,453,917

Greater Missouri Operations Combined
Case No. ER-2016-0156
TY End June 30, 2015 Update Dec 31, 2015
True-Up through July 31, 2016
Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.99% Return	E 7.16% Return	F 7.34% Return
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Federal Tax Table						
	Federal Taxable Income		\$87,594,476	\$53,003,293	\$57,882,000	\$62,789,240
	15% on first \$50,000		\$7,500	\$7,500	\$7,500	\$7,500
	25% on next \$25,000		\$6,250	\$6,250	\$6,250	\$6,250
	34% > \$75,000 < \$100,001		\$8,500	\$8,500	\$8,500	\$8,500
	39% > \$100,000 < \$335,001		\$91,650	\$91,650	\$91,650	\$91,650
	34% > \$335,000 < \$10,000,001		\$3,286,100	\$3,286,100	\$3,286,100	\$3,286,100
	35% > \$10MM < \$15,000,001		\$1,750,000	\$1,750,000	\$1,750,000	\$1,750,000
	38% > \$15MM < \$18,333,334		\$1,266,667	\$1,266,667	\$1,266,667	\$1,266,667
	35% > \$18,333,333		\$24,241,400	\$12,134,486	\$13,842,033	\$15,559,567
	Total Federal Income Taxes		\$30,658,067	\$18,551,153	\$20,258,700	\$21,976,234

Greater Missouri Operations Combined
Case No. ER-2016-0156
TY End June 30, 2015 Update Dec 31, 2015
True-Up through July 31, 2016
Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 8.65%	F Weighted Cost of Capital 9.00%	G Weighted Cost of Capital 9.35%
1	Common Stock	\$3,656,500	49.01%		4.240%	4.411%	4.583%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$39,000	0.52%	4.29%	0.022%	0.022%	0.022%
4	Long Term Debt	\$3,764,552	50.46%	5.41%	2.730%	2.730%	2.730%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,460,052	100.00%		6.992%	7.163%	7.335%
8	PreTax Cost of Capital				9.624%	9.903%	10.183%

Greater Missouri Operations Combined
Case No. ER-2016-0156
TY June 30, 2015 Update Dec 31, 2015
True-Up through July 31, 2016
Summary of Net System Input Components

Line Number	Jurisdiction Description	C TY As Billed kWh Sales	D Large Customer Annualization	E Adjustments			G Meter Adjustment for Net System Input	H Total kWh Sales
				Weather Normalization & 365 Day Adjustment	F Growth Adjustment at December 2015			
1	NATIVE LOAD							
2	Missouri Retail	0	0	0	0			0
3	Wholesale	27,685,000	0	0	0			27,685,000
4	Residential	3,367,754,868	0	79,545,161	32,811,797			3,480,111,826
5	Small General Service	860,895,556	0	21,792,662	756,445			883,444,663
6	Large General Service	1,300,790,226	0	16,845,478	8,283,790		151,166	1,326,070,660
7	Large Power Service	2,326,569,835	4,849,643	17,311,344	0		5,726,332	2,354,457,154
8	Lighting	71,517,190	0	0	0			71,517,190
9	Thermal Service	7,304,788	0	0	0			7,304,788
10	Time of Day (TOD)	502,101	0	0	0			502,101
11	TOTAL NATIVE LOAD	7,963,019,564	4,849,643	135,494,645	41,852,032			8,151,093,382
12	LOSSES				6.71%			586,278,000
13	NET SYSTEM INPUT							8,737,371,382

Greater Missouri Operations Combined
Case No. ER-2016-0156
TY End June 30, 2015 Update Dec 31, 2015
True-Up through July 31, 2016
Rate Revenue Summary

A Line Number	B Description	C As Billed	E Adjustments				G Weather Normalization & 365 Day Adjustment	H Growth Adjustment at December 2015
			D Remove Mpower Bill Credit	E Billing Adjustments	F Large Customer Annualization	F Large Customer Annualization		
1	MISSOURI RATE REVENUES							
2	RATE REVENUE BY RATE SCHEDULE							
3	Residential	\$387,309,442	\$0	\$318	\$0	\$9,243,855	\$3,362,545	
4	Small General Service	\$97,462,438	\$2,250	-\$301	\$0	\$886,779	\$87,851	
5	Medium General Service	\$0	\$0	\$0	\$0	\$0	\$0	
6	Large General Service	\$112,543,449	\$19,695	-\$533	\$0	\$1,040,473	\$573,558	
7	Large Power	\$159,573,997	\$189,784	\$0	\$526,948	\$729,860	\$0	
8	Time of Day (TOD)	\$51,581	\$0	\$0	\$0	\$0	\$0	
9	Thermal Service	\$524,010	\$0	\$0	\$0	\$0	\$0	
10	Metered Lighting	\$131,449	\$0	\$0	\$0	\$0	\$0	
11	Unmetered Lighting	\$14,061,350	\$0	\$0	\$0	\$0	\$0	
12	TOTAL RATE REVENUE BY RATE SCHEDULE	\$771,657,716	\$211,729	-\$516	\$526,948	\$11,900,967	\$4,023,954	
13	OTHER RATE REVENUE							
14	Unbilled Revenue	-\$10,629,083	\$0	\$0	\$0	\$0	\$0	
15	Adjust to General Ledger- tie to FERC Form 1	\$259,135	\$0	\$0	\$0	\$0	\$0	
16	TOTAL OTHER RATE REVENUE	-\$10,369,948	\$0	\$0	\$0	\$0	\$0	
17	TOTAL MISSOURI RATE REVENUES	\$761,287,768	\$211,729	-\$516	\$526,948	\$11,900,967	\$4,023,954	

Greater Missouri Operations Combined
Case No. ER-2016-0156
TY End June 30, 2015 Update Dec 31, 2015
True-Up through July 31, 2016
Rate Revenue Summary

Line Number	Description	Unbilled Revenue	Adjustment	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE				
3	Residential	-\$25,318,056	\$0	-\$12,711,338	\$374,598,104
4	Small General Service	-\$5,715,988	\$0	-\$4,739,409	\$92,723,029
5	Medium General Service	\$0	\$0	\$0	\$0
6	Large General Service	-\$8,349,441	\$0	-\$6,716,248	\$105,827,201
7	Large Power	-\$12,603,112	\$0	-\$11,156,520	\$148,417,477
8	Time of Day (TOD)	-\$3,276	\$0	-\$3,276	\$48,305
9	Thermal Service	-\$47,148	\$0	-\$47,148	\$476,862
10	Metered Lighting	-\$5,557	\$0	-\$5,557	\$125,892
11	Unmetered Lighting	-\$291,329	\$0	-\$291,329	\$13,770,021
12	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$52,333,907	\$0	-\$35,670,825	\$735,986,891
13	OTHER RATE REVENUE				
14	Unbilled Revenue	\$10,629,083	\$0	\$10,629,083	\$0
15	Adjust to General Ledger- tie to FERC Form 1	-\$259,135	\$0	-\$259,135	\$0
16	TOTAL OTHER RATE REVENUE	\$10,369,948	\$0	\$10,369,948	\$0
17	TOTAL MISSOURI RATE REVENUES	-\$41,963,959	\$0	-\$25,300,877	\$735,986,891

Greater Missouri Operations Combined
Case No. ER-2016-0156
TY End June 30, 2015 Update Dec 31, 2015
True-Up through July 31, 2016
Executive Case Summary

A		B
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$754,594,552
2	Total Missouri Rate Revenue By Rate Schedule	\$735,986,891
3	Missouri Retail kWh Sales	0
4	Average Rate (Cents per kWh)	0.000
5	Annualized Customer Number	321,233
6	Profit (Return on Equity)	\$82,209,094
7	Interest Expense	\$50,627,301
8	Annualized Payroll	\$65,536,266
9	Utility Employees	2,897
10	Depreciation	\$91,614,387
11	Net Investment Plant	\$2,162,137,549
12	Pensions	\$16,145,755