Exhibit No.: <u>101</u> Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: ER-2016-0156 Date Prepared: July 15, 2016



SEP 2 8 2016

Missouri Public Service Commission



MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF

AUDITING DEPARTMENT

STAFF ACCOUNTING SCHEDULES

GREATER MO OPERATIONS- COMBINED CONSOLIDATED Electric MPS & SJLP Great Plains Energy, Inc. Test Year 12 Months Ending June 30, 2015 Updated through December 31, 2015 True-Up Through July 31, 2016 STAFF DIRECT FILING

CASE NO. ER-2016-0156

Jefferson City, MO

July 2016

Greater Missouri Operations Combined Case No. ER-2016-0156 Test Year Ending June 30, 2015 Update December 31, 2015 True-Up through July 31, 2016 Revenue Requirement

Line	<u>A</u>	<u>B</u> 6.99%	<u>C</u> 7:16%	<u>D</u> 7.34%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$1,854,479,902	\$1,854,479,902	\$1,854,479,902
2	Rate of Return	6.99%	7.16%	7.34%
3	Net Operating Income Requirement	\$129,665,235	\$132,836,395	\$136,026,101
4	Net Income Available	\$152,149,504	\$152,149,504	\$152,149,504
5	Additional Net Income Required	-\$22,484,269	-\$19,313,109	-\$16,123,403
6	Income Tax Requirement			
7	Required Current Income Tax	\$21,352,433	\$23,328,309	\$25,315,742
8	Current Income Tax Available	\$35,361,862	\$35,361,862	\$35,361,862
9	Additional Current Tax Required	-\$14,009,429	-\$12,033,553	-\$10,046,120
10	Revenue Requirement	-\$36,493,698	-\$31,346,662	-\$26,169,523
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$35,000,000	\$35,000,000	\$35,000,000
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
<u>13</u>	Gross Revenue Requirement	-\$1,493,698	\$3,653,338	\$8,830,477

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Line		<u>B</u> Percentage	<u>C</u> Dollar
Number	Rate Base Description	Rate	Amount
1	Plant In Service		\$3,382,144,155
2	Less Accumulated Depreciation Reserve		\$1,220,006,606
3	Net Plant In Service		\$2,162,137,549
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$17,084,772
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$41,997,551
8	Prepayments		\$3,392,503
9	Emission Allowances		\$29,869
10	Fuel Inventory-Oil		\$12,848,009
11	Fuel Inventory-Coal		\$18,354,951
12	Fuel Inventory - Other		\$385,830
13	Fuel Inventory-Gas		\$0
14	Fuel Inventory-Nuclear		\$0
15	Energy Efficiency Regulatory Asset		\$0
16	Res Regulatory Asset		\$0
17	Prepaid Pension Asset - MPS		\$0
18	ERISA Minimum Tracker - MPS		\$3,507,975
19	FAS 87 Pension Tracker - MPS		\$26,505,167
20	OPEB Tracker - MPS		-\$2,659,714
21	latan Unit 1 and Common Regulatory Asset Vintage 1 - MPS		\$1,919,189
22	latan Unit 1 and Common Regulatory Asset Vintage 2 - MPS		\$786,842
23	latan Unit 2 Regulatory Asset Vintage 1 - MPS		\$3,794,721
24	latan Unit 2 Regulatory Asset Vintage 2 - MPS		\$5,559,626
25	Prepaid Pension Asset - SJLP		\$0
26	ERISA Minimum Tracker - SJLP		\$142,157
27	FAS 87 Pension Tracker - SJLP		-\$2,672,973
28	OPEB Tracker - SJLP		-\$1,134,547
29	latan Unit 1 and Common Regulatory Asset Vintage 1 - SJLP		\$1,676,635
30	latan Unit 1 and Common Regulatory Asset Vintage 2 - SJLP		\$838,336
31	latan Unit 2 Regulatory Asset Vintage 1 - SJLP		\$2,011,203
32	latan Unit 2 Regulatory Asset Vintage 2 - SJLP		\$2,955,323
33	Demand-side Management Vintage 1		\$437,738
34	Demand-side Management Vintage 2		\$7,965,167
35	Demand-side Management Vintage 3		\$4,875,781
36	Demand-side Management Vintage 4		\$1,673,916
37	TOTAL ADD TO NET PLANT IN SERVICE		\$118,106,483
38	SUBTRACT FROM NET PLANT	E 07070/	64 402 640
39	Federal Tax Offset	5.8767%	\$1,183,619

Accounting Schedule: 02 Sponsor: Featherstone Page: 1 of 2

Line	A	<u>B</u> Percentage	<u>C</u> Dollar
Number	Rate Base Description	Rate	Amount
40	State Tax Offset	5.8767%	\$187,316
41	City Tax Offset	5.8767%	\$0
42	Interest Expense Offset	17.0877%	\$8,651,041
43	Contributions in Aid of Construction		\$0
44	Customer Deposits		\$7,314,035
45	Customer Advances for Construction		\$4,511,599
46	Deferred Taxes - GMO Combined		\$397,465,699
47	Deferred Taxes - MPS		\$0
48	Deferred Taxes - SJLP		\$0
49	Deferred Taxes - MPS - Crossroads Commission Plant		\$6,450,821
50	TOTAL SUBTRACT FROM NET PLANT		\$425,764,130
51	n Total Rate Base		\$1,854,479,902

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Line	Account#		Total	Adjust.		1. 19 (1. 19 (1. 19 (1. 19 (1. 19 (1. 19 (1. 19 (1. 19 (1. 19 (1. 19 (1. 19 (1. 19 (1. 19 (1. 19 (1. 19 (1. 19		Jurisdictional	MO Adjusted Jurisdictional
	(Optional)		-Plant	Number	Adjustments	Plant	Allocations	Adjustments	Junaulonia
			}	{ }					
	[
1		INTANGIBLE PLANT	\$96,664	P-2	\$0	\$96,664	99.6780%	\$0	\$96,353
2 3	301.000	Intang Plant - Organization- Efectric Misc Intangible- Substation (like 353)	\$606,337	P-3	\$0	\$606,337	99.6400%	\$0	\$604,154
3	303.010	Misc Intangible- Substation (like 353)	\$0	P-4	\$0	\$0	99.6400%	\$0	\$0
4	303.010	Crossroads	,						
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$14,390,630	P-5	\$0	\$14,390,630	99.6780%	\$0	\$14,344,292 \$0
6	303.020	Misc Intangible- Capitalized Software- 5 year	\$0	P-6	\$0	\$0	99.6400%	\$0	ŞU
-	ŧ.	latan		{		4050 000	74.00400/	\$0	\$262,364
7	303.020	Misc Intangible- Capitalized Software- 5 year	\$350,000	P-7	\$0	\$350,000	74.9610%	40	\$202,504
		Lake Road			\$0	\$72,118	99.6400%	\$0	\$71,858
8	303.090	Misc- Transmission Ln MINT Line	\$72,118	P-8 P-9	\$0	\$931,039	99.6400%	\$0	\$927,687
9	303.100	Misc Intangible- latan Highway & Bridge	\$931,039 \$16,446,788	1 1-3	50	\$16,446,788		\$0	\$16,306,708
10		TOTAL INTANGIBLE PLANT	\$10,440,700	i i	Ť	•,			
	ł	DRODUCTION DI ANT							
11	ľ	PRODUCTION PLANT	:	[-
12	ļ	STEAM PRODUCTION	1	ļ			1		
14	ļ	STEAM TROBUGTION							-
13		SIBLEY UNIT 1- STEAM						**	È005 000
14	310.000	Land-Electric Sibley 1 MPS	\$265,963	P-14	\$0	\$265,963	99.6400%	\$0 \$0	\$265,006 \$3,785,528
15	311.000	Structures-Electric Sibley 1	\$3,799,205	P-15	\$0	\$3,799,205	99.6400%		\$28,492,648
16	312.000	Boiler Plant Equipment-Electric Sibley 1	\$28,595,592	P-16	\$0	\$28,595,592	99.6400%	\$0 \$0	\$2,480,162
17	312.020	Boiler AQC Equipment-Electric Sibley 1	\$2,489,123	P-17	\$0	\$2,489,123	99.6400%	\$0 \$0	\$14,495,915
18	314.000	Turbogenerator-Electric Sibley 1	\$14,548,289	P-18	\$0	\$14,548,289	99.6400%	\$0 \$0	\$2,050,955
19	315.000	Accessory Equipment-Electric Sibley 1	\$2,058,365	P-19	\$0	\$2,058,365	99.6400%	\$0	\$149,501
20	316.000	Misc Power Plant Equipment- Electric S	\$150,041	P-20	\$0	\$150,041	99.6400%	- JO	\$140,001
		1		1	\$0	6E4 000 E79		\$0	\$51,719,715
21		TOTAL SIBLEY UNIT 1- STEAM	\$51,906,578	ŀ	\$U	\$51,906,578			····
	, <u>, </u>]		
22	l	SIBLEY UNIT 2- STEAM			\$0	\$0	99.6400%	\$0	\$0
23	310.000	Land- Electric Sibley 2 MPS	\$0	P-23	\$0 \$0	\$1,470,467	99.6400%	\$0	\$1,465,173
24	311.000	Structures- Electric Sibley 2	\$1,470,467	P-24	\$0	\$19,330,383	99.6400%	\$0	\$19,260,794
25	312.000	Boiler Plant Equipment-Electric Sibley 2	\$19,330,383	P-25		\$2,462,660	99.6400%	\$0	\$2,453,794
26	312.020	Boiler AQC Equipment- Electric Sibley 2	\$2,462,660	P-26	\$0	\$12,265,548	99.6400%	\$0	\$12,221,392
27	314.000	Turbogenerator- Electric Sibley 2	\$12,265,548	P-27	\$0	\$1,914,618	99.6400%	\$0	\$1,907,725
28	315.000	Accessory Equipment-Electric Sibley 2	\$1,914,618	P-28	\$0 50	\$104,265	99.6400%	\$0	\$103,890
29	316.000	Misc Power Plant Equipment- Electric S	\$104,265	P-29	\$0	\$104,205	33.040070		····,-
		2			50	\$37,547,941	ļ	\$0	\$37,412,768
30)	TOTAL SIBLEY UNIT 2- STEAM	\$37,547,941		ŶŬ	\$01,041,041			
		OIDLEN MUT & DTCAM					[
31		SIBLEY UNIT 3- STEAM	\$108,657	P-32	\$0	\$108,657	99.6400%	\$0	\$108,266
32	310.000	Land - Electric Sibley 3 MPS	\$15,055,064	P-33	\$0	\$15,055,064	99.6400%	\$0	\$15,000,866
33	311.000	Structures- Electric Sibley 3	\$109,455,897	P-34	\$0	\$109,455,897	99.6400%	\$0	\$109,061,856
34	312.000	Boiler Plant Equipment- Eletric Sibley 3	\$101,064,527	P-35	\$0	\$101,064,527	99.6400%	\$0	\$100,700,695
35	312.020	Boiler AQC Equipment- Electric Sibley 3	\$39,769,997	P-36	\$0	\$39,769,997	99.6400%	\$0	\$39,626,825
36	314.000	Turbogenerator- Electric Sibley 3 Accessory Equipment- Electric Sibley 3	\$9,994,502	P-37	\$0	\$9,994,502	99.6400%	\$0	\$9,958,522
37	315.000	Misc Power Plant Equipment- Electric	\$656,012	4	\$0	\$656,012	99.6400%	\$0	\$653,650
38	316.000	1	400010	1					
20		Sibley 3 TOTAL SIBLEY UNIT 3- STEAM	\$276,104,656		\$0	\$276,104,656		\$0	\$275,110,680
39		TOTAL SIDLET DIVIT STOTLAM	•••••••••••••••••						
40	Į	SIBLEY FACILITY COMMON- STEAM		ł			<u> </u>		
41	310.000	Land- Electric- Sibley Common MPS	\$22,086	P-41	\$0	\$22,086	99.6400%	\$0	\$22,006
41	311.000	Structures- Electric- Sibley Common	\$40,279,899	P-42	\$0	\$40,279,899	99.6400%	\$0	\$40,134,891
42	312.000	Boiler Plant Equipment-Electric- Sibley	\$38,639,641	P-43	\$0	\$38,639,641	99.6400%	\$0	\$38,500,538
43	312.000	Common	·····						** *** ***
44	312.020	Boiler AQC Equipment- Electric- Sibley	\$2,713,539	P-44	\$0	\$2,713,539	99.6400%	\$0	\$2,703,770
-1-1	012.020	Common							P044 070
45	314.000	Turbogenerator- Electric- Sibley	\$814,003	P-45	\$0	\$814,003	99.6400%	\$0	\$811,073
40	014.000	Common	-						64 050 449
46	315.000	Accessory Equipment- Electric- Sibley	\$4,968,033	P-46	\$0	\$4,968,033	99.6400%	\$0	\$4,950,148
		Common				.			\$2 220 ARE
47	316.000	Misc Power Plant Equipment- Electric-	\$2,237,460	P-47	\$0	\$2,237,460	99.6400%	\$0	\$2,229,405
		Sibley Common				A00 071 007		\$0	\$89,351,831
	1	TOTAL SIBLEY FACILITY COMMON-	\$89,674,661	1	\$0	\$89,674,661	<u> </u>	\$ 0	400,001,001
48	1								

Accounting Schedule: 03 Sponsor: Featherstone Page: 1 of 10

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Line	<u>A</u> Account#	<u>B</u>	Total	Adjust,	-	As Adjusted		Jurisdictional	MO Adjusted
	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
L	T								
49		JEFFREY UNIT 1- STEAM Land - Electric Jeffrey 1 MPS	\$71,564	P-50	\$0	\$71,564	99.6400%	\$0	\$71,306
50	310.000	Stuctures - Electric Jeffrey 1	\$6,387,129	P-51	\$0	\$6,387,129	99.6400%	\$0	\$6,364,135
51 52	312.000	Boiler Plant Equipment- Electric- Jeffrey	\$14,735,816	P-52	\$0	\$14,735,816	99.6400%	\$0	\$14,682,767
53	312.020	1 Boiler AQC Equipment- Electric- Jeffrey	\$30,249,919	P-53	\$0	\$30,249,919	99.6400%	\$0	\$30,141,019
		1 Turbananta Electric loffrout	\$6,127,555	P-54	\$0	\$6,127,555	99.6400%	\$0	\$6,105,496
54 55	314.000 315.000	Turbogenerator - Electric- Jeffrey 1 Accessory Equipment - Electric- Jeffrey 1	\$2,297,362	P-55	\$0	\$2,297,362	99,6400%	\$0	\$2,289,091
56 57	316.000	Misc Power Plant- Electric- Jeffrey 1 TOTAL JEFFREY UNIT 1- STEAM	\$414,930 \$60,284,275	P-56	\$0 \$0	\$414,930 \$60,284,275	99.6400%	<u>\$0</u> \$0	\$413,436 \$60,067,250
58		JEFFREY UNIT 2- STEAM	\$71,283	P-59	\$0	\$71,283	99,6400%	\$0	\$71,026
59	310.000	Land - Electric - Jeffrey 2 MPS	\$5,129,395	P-60	\$0	\$5,129,395	99,6400%	\$0	\$5,110,929
60	311.000	Structures - Electric - Jeffrey 2	\$18,904,188	P-61	\$0	\$18,904,188	99.6400%	\$0	\$18,836,133
61	312.000	Boiler Plant Equipment- Electric- Jeffrey 2	\$10,504,100	F-01	¢.	*10,001,000			
62	312.020	2 Boiler AQC Equipment- Electric- Jeffrey 2	\$15,129,979	P-62	\$0	\$15,129,979	99.6400%	\$0	\$15,075,511
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$5,409,323	P-63	\$0	\$5,409,323	99.6400%	\$0	\$5,389,849
64	315.000	Accessory Equipment - Electric- Jeffrey	\$1,849,731	P-64	\$0	\$1,849,731	99.6400%	\$0	\$1,843,072
65	316.000	2 Misc Power Plant Equipment - Electric-	\$733,244	P-65	\$0	\$733,244	99.6400%	\$0	\$730,604
66		Jeffrey 2 TOTAL JEFFREY UNIT 2- STEAM	\$47,227,143		\$0	\$47,227,143		\$0	\$47,057,124
67		JEFFREY UNIT 3- STEAM		-	[\$0	\$3,085
68	310.000	Land - Electric - Jeffrey 3 MPS	\$3,096	P-68	\$0	\$3,096	99.6400%	\$0	\$5,671,566
69	311.000	Structures - Electric - Jeffrey 3	\$5,692,057	P-69	\$0	\$5,692,057	99,6400% 99,6400%	\$0	\$23,013,451
70	312.000	Boiler Plant Equipment- Electric- Jeffrey	\$23,096,599	P-70	\$0	\$23,096,599	99.0400%	ŶŬ	<i>Q</i> 20,010,101
71	312.020	3 Boiler AQC Equipment- Electric- Jeffrey 3	\$15,164,126	P-71	\$0	\$15,164,126	99.6400%	\$0	\$15,109,535
72	314.000	5 Turbogenerator - Electric - Jeffrey 3	\$7,474,214	P-72	\$0	\$7,474,214	99.6400%	\$0	\$7,447,307
72	315.000	Accessory Equipment- Electric - Jeffrey	\$2,423,239	P-73	\$0	\$2,423,239	99.6400%	\$0	\$2,414,515
74	316.000	Misc Power Plant Equipment- Electric- Jeffrey 3	\$276,366	P-74	\$0	\$276,366	99.6400%	\$0	\$275,371 \$53,934,830
75		TOTAL JEFFREY UNIT 3- STEAM	\$54,129,697		\$0	\$54,129,697		\$0	\$93' <u>4</u> 94'990
76	1	JEFFREY FACILITY COMMON- STEAM				6000 D.1-	99.6400%	\$0	\$321,683
77	310.000	Land - Electric - Jeffrey Common MPS	\$211,141	P-77	\$111,704	\$322,845	99.6400%	\$0	\$4,348,035
78	311.000	Structures - Electric - Jeffrey Common	\$3,953,206	P-78	\$410,538	\$4,363,744	99.6400% 99.6400%	\$0 \$0	\$5,400,979
79	312.000	Boiler Plant Equipment- Electric- Jeffrey Common	\$3,981,865	P-79	\$1,438,628	\$5,420,493	99.6400%	\$0	\$17,080,136
80	312.020	Boiler AQC Equipment- Electric- Jeffrey Common	\$17,141,847	P-80	\$0	\$17,141,847	99.6400%	\$0	\$1,544,808
81	314.000	Turbogenerator- Electric- Jeffrey Common	\$1,550,389	P-81	\$0	\$1,550,389	99.6400%	\$0	\$2,808,275
82	315.000	Accessory Equipment- Electric- Jeffrey Common	\$1,067,791	P-82	\$1,750,630	\$2,818,421 \$1,523,888	99.6400%	\$0 \$0	\$1,518,402
83	316.000	Misc Power Plant Equipment- Electric- Jeffrey Common	\$1,491,799	P-83	\$32,089		35.040076		
84		TOTAL JEFFREY FACILITY COMMON- STEAM	\$29,398,038		\$3,743,589	\$33,141,627		\$0	\$33,022,318
85		IATAN UNIT 1- STEAM	ta (0.370	P-86	\$0	\$249,279	99,6400%	\$0	\$248,382
86	310.000	Land- Electric- latan 1 SJLP	\$249,279	P-87	\$0	\$4,728,165	99.6400%	\$0	\$4,711,144
87 88	311.000	Structures- Electric- latan 1 Structures- Electric Disallowance- latan	\$4,728,165 -\$15,150	P-87	\$0	-\$15,150	100.0000%	\$0	-\$15,150
		1			en	\$100,041,376	99.6400%	\$0	\$99,681,227
89	312.000	Boiler Plant Equipment- Electric- latan 1 Boiler Plant Equipment- Electric	\$100,041,376 -\$262,720	P-89 P-90	\$0 \$0	-\$262,720	100.0000%	\$0	-\$262,720
90	312.000	Dissallowance- latan 1					00.040000	\$0	\$453,586
91	312.020	Boiler AQC Equipment- Electric- latan 1	\$455,225 \$15,462,610		\$0 \$0	\$455,225 \$15,462,610	99.6400% 99.6400%		\$15,406,945
92	314.000	Turbogenerator- Electric- latan 1	¥10,402,010						

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	Account #	A Physical and the second s	Total	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	Jurisdictional
	(Optional)	Plant Account Description	Plant \$12,611,091	P-93	Adjustments \$0	\$12,611,091	99.6400%	\$0	\$12,565,691
93 94	315.000 315.000	Accessory Equipment- Electric- latan 1 Accessory Equipment- Electric Disallowance- latan 1	-\$21,473	P-94	\$0	-\$21,473	100.0000%	\$0	-\$21,473
95 96	316.000 316.000	Misc Power Plant Equip- Electric- latan 1 Misc Power Plant Equipment- Electric	\$1,846,425 -\$2,383	P-95 P-96	\$0 \$0	\$1,846,425 -\$2,383	99.6400% 100.0000%	\$0 \$0	\$1,839,778 -\$2,383
97		Disallowance TOTAL IATAN UNIT 1- STEAM	\$135,092,445		\$0	\$135,092,445		\$0	\$134,605,027
98		IATAN UNIT 2- STEAM							*** *** ***
99	311.000	Structures- Electric- latan 2	\$29,202,945	P-99	\$0	\$29,202,945	99.6400%	\$0 \$0	\$29,097,814 -\$435,092
100	311.000	Structures- Electric Disallowance- latan 2	-\$435,092	P-100	\$0	-\$435,092	100.0000%	\$0	
101	312.000	Boiler Plant Equipment- Electric latan 2	\$196,664,963	P-101	\$0	\$196,664,963	99.6400%	\$0 \$0	\$195,956,969 -\$3,127,158
102	312.000	Boiler Plant Equipment- Electric Disallowance- latan 2	-\$3,127,158	P-102	\$0	-\$3,127,158	100.0000%	\$0 \$0	\$0,127,100
103	312.020	Boiler AQC Equipment- Electric- latan 2	\$0	P-103	\$0	\$0 \$71,084,912	99.6400% 99.6400%	\$0 \$0	\$70,829,006
104	314.000	Turbogenerator- Electric - latan 2	\$71,084,912	P-104	\$0 \$0	-\$432,292	99.6400%	\$0	-\$430,736
105	314.000	Turbogenerator- Electric Disallowance- latan 2	-\$432,292	P-105	\$0 \$0	\$17,744,909	99.6400%	\$0	\$17,681,027
106	315.000	Accessory Equipment- Electric- latan 2	\$17,744,909 -\$144,466	P-106 P-107	\$0 \$0	-\$144,466	100.0000%	\$0	-\$144,466
107	315.000	Accessory Equipment- Electric Disallowance- latan 2					99.6400%	\$0	\$1,147,264
108 109	316.000 316.000	Misc Power Plant- Electric- latan 2 Misc Power Plant Equipment- Electric	\$1,151,409 -\$16,154	P-108 P-109	\$0 \$0	\$1,151,409 -\$16,154	100.0000%	\$0	-\$16,154
		Disallowance latan 2				\$311,693,976			\$310,558,474
110		TOTAL IATAN UNIT 2- STEAM	\$311,693,976		\$0	\$311,693,976		\$0	¥010,000,41 .
111		IATAN FACILITY COMMON- STEAM			\$0	\$4,851	99.6400%	\$0	\$4,834
112	310.000	Land- Electric- latan Common SJLP	\$4,851	P-112 P-113	\$0 \$0	\$8,210,480	99.6400%	\$0	\$8,180,922
113	311.000	Structures- Electric- latan Common Boller Plant Equip- latan Common	\$8,210,480 \$23,027,147	P-114	\$0	\$23,027,147	99.6400%	\$0	\$22,944,249
114 115	312.000 312.020	Boiler AQC Equipment- latan Common	\$23,021,14,	P-115	\$0	\$0	99.6400%	\$0	\$0
116	314.000	Turbogenerator- Electric- Jatan Common	\$763,544	P-116	\$0	\$763,544	99.6400%	\$0	\$760,795
117	315.000	Accessory Equipment- latan Common	\$3,328,608	P-117	\$0	\$3,328,608	99.6400%	\$0 \$0	\$3,316,625 \$253,105
118	316.000	Misc Power Plant Equipment-Electric- latan Common	·	P-118	\$0	\$254,019	99.6400%		\$35,460,530
119		TOTAL IATAN FACILITY COMMON- STEAM	\$35,588,649		\$0	\$35,588,649		\$0	\$35,460,550
120		IATAN FACILITY COMMON- ECORP- STEAM							fr 505
121	310,000	Land- Electric- latan Common- ECORP	\$6,530	P-121	\$0	\$6,530	99.6400%	\$0 \$0	\$6,506 \$10,423,920
122	311.000	Structures- Electric- latan Common- ECORP	\$10,461,582	P-122	\$0	\$10,461,582	99.6400%	\$0	\$29,205,208
123	312.000	Boiler Plant Equipment- Electric- latan Common- ECORP	\$29,310,727	P-123	\$0	\$29,310,727	99.6400%		\$23,203,200
124	312.020	Boiler AQC Equipment- Electric- latan Common- ECORP	\$0	P-124	\$0	\$0	99.6400%	\$0 \$0	
125	314.000	Turbogenerator- Electric- latan Common- ECORP	\$969,128	P-125	\$0	\$969,128	99.6400%	\$0	\$965,639
126	315.000	Accessory Equipment- Electric- latan	\$4,227,893	P-126	\$0	\$4,227,893	99.6400%	\$0	\$4,212,673
127	316.000	Misc Power Plant Equipment- Electric	\$337,180	P-127	\$0	\$337,180	99.6400%	\$0	\$335,966
128		TOTAL IATAN FACILITY COMMON- ECORP- STEAM	\$45,313,040		\$0	\$45,313,040		\$0	\$45,149,912
129		LAKE ROAD UNIT 1- STEAM		<u> </u>		**	74.9610%	\$0	\$0
130	310.000	Land- Electric- Lake Road 1 SJLP	\$0	P-130	\$0 \$0	\$0 \$856,149	74.9610%	\$0	\$641,778
131 132	311.000 312.000	Structures- Electric- Lake Road 1 Boller Plant Equipment- Electric- Lake	\$856,149 \$222,661	P-131 P-132	\$0 \$0	\$222,661	63.1700%	\$0	\$140,655
133	312.020	Road 1 Boiler AQC Equipment- Electric- Lake		P-133	\$0	\$0	63.1700%	\$0	\$0
		Road 1	\$3,571,266	P-134	\$0	\$3,571,266	99.9400%	\$0	\$3,569,123
134 135	314.000 315.000	Turbogenerator- Electric- Lake Road 1 Accessory Equipment- Electric- Lake	\$3,571,288		\$0	\$345,060	74.9610%	\$0	\$258,660
ł		Road 1		1	, t	I		· •	

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-Line	<u>A</u> Account#	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted		H Jurisdictional	I MO Adjusted
	(Optional)	Plant Account Description		Number	Adjustments	Plant	Allocations	Adjustments \$0	Jurisdictional \$0
136	316.000	Misc Power Plant Equipment- Electric-	\$0	P-136	\$0	\$0	47.6000%	ຸວັບ	
407	ĺ	Lake Road 1 TOTAL LAKE ROAD UNIT 1- STEAM	\$4,995,136		\$0	\$4,995,136		\$0	\$4,610,216
137		TOTAL LAKE ROAD UNIT TOTEAM	\$4 ,000,100		,-				
138		LAKE ROAD UNIT 2- STEAM		·			# (00 100)	60	\$0
139	310.000	Land- Electric- Lake Road 2 SJLP	\$0	P-139	\$0	\$0 \$1,121,098	74.9610% 74.9610%	\$0 \$0	\$840,386
140	311.000	Structures- Electric- Lake Road 2	\$1,121,098	P-140	\$0 \$0	\$1,121,090	63.1700%	\$0	\$35,231
141	312.000	Boiler Plant Equipment- Electric- Lake	\$55,771	P-141	\$ 0	\$00,771	03.110070		
442	242.020	Road 2 Boiler AQC Equipment- Electric- Lake	\$0	P-142	\$0	\$0	63.1700%	\$0	\$0
142	312.020	Road 2		···-					
143	314.000	Turbogenerator- Electric- Lake Road 2	\$3,918,433	P-143	\$0	\$3,918,433	99.9400%	\$0	\$3,916,082
144	315.000	Accessory Equipment- Electric- Lake	\$410,644	P-144	\$0	\$410,644	74.9610%	\$0	\$307,823
		Road 2			t 0	. S O	47,6000%	\$0	\$0
145	316.000	Misc Power Plant Equipment- Electric-	\$0	P-145	\$0	- şu	47.000078	ţu	
	1 [Lake Road 2	\$5,505,946	{	\$0	\$5,505,946		\$0	\$5,099,522
146		TOTAL LAKE ROAD UNIT 2- STEAM	\$0,000,040		••	***			
147		LAKE ROAD UNIT 3- STEAM		1					
148	310.000	Land- Electric- Lake Road 3 SJLP	\$0	P-148	\$0	\$0	74.9610%	\$0	\$0 \$270,861
149	311.000	Structures- Electric- Lake Road 3	\$361,336	P-149	\$0	\$361,336	74.9610%	\$0 \$0	\$270,001
150	312.000	Boiler Plant Equipment- Electric- Lake	\$0	P-150	\$0	\$0	63.1700%	30	ΨŪ
		Road 3	6 0	DAFA	\$0	\$0	63,1700%	\$0	\$0
151	312.020	Boller AQC Equipment- Electric- Lake	\$0	P-151	φu	÷**	00.1100.00	• • •	
100		Road 3 Turbogenerator- Electric- Lake Road 3	\$1,371,022	P-152	\$0	\$1,371,022	99,9400%	\$0	\$1,370,199
152	314.000	Accessory Equipment- Electric- Lake	\$83,389	P-153	\$0	\$83,389	74.9610%	\$0	\$62,509
153	315.000	Road 3	400,000			-			
154	316.000	Misc Power Plant Equipment- Lake Road	\$0	P-154	\$0	\$0	47.6000%	\$0	\$0
		3						\$0	\$1,703,569
155		TOTAL LAKE ROAD UNIT 3- STEAM	\$1,815,747		\$0	\$1,815,747		\$U	\$1,103,005
156		LAKE ROAD UNIT 4- STEAM Land- Electric- Lake Road 4 SJLP	so	P-157	\$0	\$0	74,9610%	\$0	\$0
157	310.000	Structures- Electric- Lake Road 4	\$2,945,664	P-158	\$0	\$2,945.664	74.9610%	\$0	\$2,208,099
158 159	312.000	Boller Plant Equipment- Electric- Lake	\$23,117,600	P-159	\$0	\$23,117,600	63.1700%	\$0	\$14,603,388
100		Road 4		•					64 F34 996
160	312.020	Boiler AQC Equipment- Electric- Lake	\$7,158,281	P-160	\$0	\$7,158,281	63.1700%	\$0	\$4,521,886
))	Road 4			\$0	\$11,350,599	99.9400%	\$0	\$11,343,789
161	314.000	Turbogenerator- Electric- Lake Road 4	\$11,350,599 \$3,942,620	P-161 P-162	\$0 \$0	\$3,942,620	74,9610%	\$0	\$2,955,427
162	315.000	Accessory Equipment- Electric- Lake	\$3,542,020	r-102	\$ \$	\$0,0 IN ,020			·
102	316.000	Road 4 Misc Power Plant Equipment- Electric-	\$21,443	P-163	\$0	\$21,443	47.6000%	\$0	\$10,207
163	310.000	Lake Road 4	·	1 1		·			
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$48,536,207		\$0	\$48,536,207		\$0	\$35,642,796
		·.							
165		LAKE ROAD BOILERS STEAM	600 070	D 400	\$0	\$38,919	74,9610%	\$0	\$29,174
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$38,919 \$17,201,984	P-166	\$0	\$17,201,984	74,9610%	\$0	\$12,894,779
167	311.000	Structures- Electric- Lake Road Bollers Boller Plant Equipment- Electric- Lake	\$60,662,449	1 (\$0	\$60,662,449	63,1700%	\$0	\$38,320,469
168	312.000	Road Boilers	\$50,00-1110						
169	312.020	Boiler AQC Equipment- Electric- Lake	\$4,113,357	P-169	\$0	\$4,113,357	63.1700%	\$0	\$2,598,408
		Road Boilers						to	\$1,177,913
170	314.000	Turbogenerators- Electric- Lake Road	\$1,178,620	P-170	\$0	\$1,178,620	99.9400%	\$0	\$1,177,010
		Boilers	4- 440 400		\$0	\$5,339,288	74.9610%	\$0	\$4,002,384
171	315.000	Accessory Equipment- Electric- Lake	\$5,339,288	P-171	40	\$0,000,200	14.001070		
470	240.000	Road Boilers Misc Power Plant- Electric- Lake Road	\$1,282,525	P-172	\$0	\$1,282,525	47.6000%	\$0	\$610,482
172	316.000	Bollers	¥ 1,,						
173		TOTAL LAKE ROAD BOILERS- STEAM	\$89,817,142] [\$0	\$89,817,142		\$0	\$59,633,609
					·				\$1,280,140,171
174		TOTAL STEAM PRODUCTION	\$1,324,631,277		\$3,743,589	\$1,328,374,866		\$0	\$1,200,140,171
4-94 1		NUCLEAR PRODUCTION		1					
175				1 F	\$0	\$0		\$0	\$0
		TOTAL MUCLEAD BOODUCTION	50	1 ·	20				
175		TOTAL NUCLEAR PRODUCTION	\$0		ŞU	40			

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Datamery Optimized Plant Account resolution Plant Manufacture Plant Manufacture Plant Manufacture Plant Manufacture Adjustment Plant Manufacture Adjustment Adjus		<u>A</u>	<u> </u>				As Adjusted	Jurisdictional	Jurisdictional	
178 TOTAL HYDRAULIC PRODUCTION 50 60 50 50 50 179 OTHER PRODUCTION 50 55 55 50 50 55 55 50 55 55 50 55 55 50 55 55 50 55 </th <th></th> <th></th> <th>Plant Account Description</th> <th></th> <th></th> <th>Adjustments</th> <th></th> <th></th> <th>Adjustments</th> <th>Jurisdictional</th>			Plant Account Description			Adjustments			Adjustments	Jurisdictional
179 TOTAL HYDRAULLE PRODUCTION 30 50 50 50 50 179 OTHER PRODUCTION 00 50 50 50,650,460 50,650,460 160 CROSSFORDS SUBACINO TION 53,877,633 518,776,330 518,773,53 518,773,53 518,773,53 518,773,53 518,773,53 518,773,53 518,773,53 518,773,53 518,773,53 518,773,53 518,773,53 518,773,53 518,773,53 518,747,53 518,742,74 518,742,757 518,742,74 518,742,74 518,742,74 518,742,74 518,742,74 518,742,74 518,742,74 518,742,74 518,742,74 <td< td=""><td>[<u></u></td><td></td><td></td><td></td><td>]</td><td></td><td></td><td></td><td></td><td>50</td></td<>	[<u></u>]					50
100 CROSSROADS UNTS 1-4 NATURAL GAS 513,475,33 p-161 53,814,647 58,884,661 98,64005 59 59,550,164 112 340,000 Land-Electric-Crossroads 1-4 52,473,197 53,814,187 58,884,661 98,64005 59 59,550,164 113 342,000 Land-Electric-Crossroads 1-4 52,473,197 51,373,352,58 98,64005 59 51,373,383 98,64005 59 51,373,383 98,64005 59 52,353,38 98,64005 59 52,353,38 98,64005 59 52,353,38 98,64005 59 52,353,38 98,64005 59 52,483,391 113 346,000 Constrants 1-4 516,323,471 57,337,31 53,3443 99,64005 59 52,33,463 98,64005 59 52,33,463 98,64005 59 52,33,463 98,64005 50 52,33,463 98,64005 50 52,33,463 98,64005 50 53,34,493 98,64005 50 53,34,493 98,64005 50 53,34,643 98,64005 50 53,34,643 </td <td>178</td> <td></td> <td>TOTAL HYDRAULIC PRODUCTION</td> <td>\$0</td> <td>ſ</td> <td>\$0</td> <td>ŞU</td> <td></td> <td></td> <td>\$</td>	178		TOTAL HYDRAULIC PRODUCTION	\$0	ſ	\$0	ŞU			\$
160 CROSSROADS UNITS 1-4 NATURAL CAS 91.010 Macchinous frangilio: Substation (X3) - Crossroads 91.3476,328 P-56 -53.81.657 55.844.651 95.4007 59 59.500 162 340.000 Laint-Flectric-Crossroads 14 5477,330 95.4007 59 59.520,355 95.4007 59 51.779,280 95.4007 59 59 59.52,37,558 95.4007 59 51.778,288 95.4007 59 59.52,37,558 95.4007 59 52.23,553 95.4007 59 52.23,553 95.4007 59 52.23,553 95.4007 59 52.23,553 95.4007 59 52.23,553 95.4007 59 52.35,713 95.4007 59 52.23,553 95.4007 59 52.23,553 95.4007 59 52.23,553 95.4007 59 52.23,553 95.4007 59 52.35,713 96 53.22,917 50 53.2408 95.4007 59 53.460,66 59 53.740 96 55.33,600 95.4007 50 53.22,917 50 53	179		OTHER PRODUCTION							
13 303.019 Miscellanous Intangibio-Substalion (351)-Creatroads 51,476,339 P-187 53,881,687 59,884,681 30.6400% 50 54,650,140 121 344,000 Structures: Electric Creasroads 1-4 54,773,727 751,781,752 98,4400% 80 516,786 81,725,827 551,851,851 98,4400% 80 517,783,974 122 344,000 Constrators: Creasroads 1-4 54,775,727 753,754,851 98,4400% 80 57,728,375 126 344,000 Constrators: Creasroads 1-4 513,717,677 573,754,851 98,4400% 80 57,754,951 126 340,000 Unstrators: Creasroads 1-4 513,726,777 570,356,685 563,852,792 50 533,864,667 98,4400% 80 573,961,98 126 340,000 Unstrators: Electric Greenwood 1-4 513,726,777 570,356,485 563,852,792 50 533,466,86 98,4400% 50 533,647,440 127 342,000 Unstrators: Electric Greenwood 1-4 52,32,026,87 50 533,468,661 98,4400% <td< td=""><td></td><td></td><td>CROSSROADS UNITS 1.4 NATURAL GAS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>			CROSSROADS UNITS 1.4 NATURAL GAS							
11 303.010 Macelenous interguiptic Substation 313.44 c.3.0 Control Contro Control Control <	180		CROSSROADS DAILS 1-4 HATORAE CAD	-						to 550 146
142 340.000 Land-Electric Consortad 1-4 MPS 5427,309 742 342,000 510,100 342,000 510,100 342,000 510,100 342,000 510,100 342,000 510,100 342,000 510,100 342,000 510,100 342,000 510,100 350,000 500,322,350,322 350,310,300 350,400% 500,352,353,300 350,400% 500,352,350,322 350,400% 500,352,350,322 350,400% 500,352,350,322 350,400% 500,352,350,322 350,400% 500,352,350,322 350,400% 500,352,350,322 350,400% 500,352,350,322 350,400% 500,352,350,322 350,400% 500,352,350,322 350,400% 500,352,360,322 350,400,66 350,400% 500,352,360,322 350,400,66 350,400% 500,352,360,322 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,66 350,400,60 350,400,60 350,400,66<	181	303.010		\$13,476,338	P-181	-\$3,891,687	\$9,584,651	99.6400%	_ \$0	
133 241.000 Structures-Electric Crossroads 1-4 52.445.400 P-443 3.773.200 P-333.200 Structures-Electric Crossroads 1-4 52.245.410 P-443 Structures-Electric Crossroads 1-4 52.245.421 Structures-Electric Crossroads 1-4 52.245.421 Structures-Electric Crossroads 1-4 52.245.421 Structures-Electric Crossroads 1-4 52.245.421 Structures-Electric Crossroads 1-4 53.23.662 Structures-Electric Crossroads 1-4 Structures-Electri	182	340.000	Land- Flectric- Crossroads 1-4 MPS	\$427,390	P-182	-\$240,351				
152 152 152 152 152 154 152 154 152 154 152 154 152 154 152 154 152 155 155 155 156 152 156 152 156 152 156 152 156 152 156 152 156 152 156 152 156 152 156 152 156 152 156 152 156 152 156 152 156 152 156 152 156 <td></td> <td>• •</td> <td></td> <td>\$2,464,109</td> <td>P-183</td> <td></td> <td></td> <td></td> <td></td> <td></td>		• •		\$2,464,109	P-183					
165 343.000 Prime Movers-Crossradts 1-4 550,330,000 P-185 344,021 357,237,041 354,000 577,257,041 354,000 577,257,041 357,257,041 354,000 577,257,041 357,257,041 354,000 557,257,041 357,257,041 <td></td> <td></td> <td>Fuel Holders- Crossroads 1-4</td> <td>\$4,721,720</td> <td>1</td> <td></td> <td>\$2,303,536</td> <td></td> <td></td> <td></td>			Fuel Holders- Crossroads 1-4	\$4,721,720	1		\$2,303,536			
166 344.000 Generators-Crossrouds 1-4 516,223,213 P-466 38,39,477 S7,653 (24) 93,4000 20 97,900,223 188 346,000 Accessory-Crossrouds 1-4 \$113,134 P-168 \$7,753,55 \$33,840 95,4000, \$50 \$53,401 188 346,000 Crossrouds 1-4 \$113,134 P-168 \$77,055 \$53,840 95,4000, \$50 \$53,401 190 ORCEENVOOD UNTS 1-4 NATURAL CAS \$134,217,677 \$70,354,882 \$56,3862,792 \$60 \$53,47,515 \$53,400,65 \$53,47,515 \$53,400,65 \$53,47,515 \$53,460,755 \$53,47,515 \$53,460,755 \$53,47,515 \$53,460,756 \$53,47,515 \$53,460,756 \$53,47,515 \$53,460,756 \$53,47,515 \$53,460,756 \$53,47,515 \$53,460,756 \$53,47,515 \$53,460,756 \$53,47,515 \$53,460,756 \$53,47,515 \$53,460,756 \$53,47,453 \$53,440,757 \$50 \$54,464 \$50 \$55,460,766 \$56,37,800,775 \$50 \$54,464 \$50 \$55,47,690,476 \$50 \$58,47,000 \$56,37,800,775			Prime Movers- Crossroads 1-4	\$80,393,005			\$35,631,603			
187 345.000 Accessory-Lossorads 1-4. Mate Rever Plant Equipment- Or TAL CROSSROADS UNITS 1-4 MATURAL GAS 198 199 199 190 50 533,623 9.6400% 50 533,622,865 190 GREENWOOD UNITS 1-4 MATURAL GAS A OLL. 513,621,677 513,622,767 50 533,622,865 95,6400% 50 553,822,867 190 CREENWOOD UNITS 1-4 MATURAL GAS A OLL. 513,000,86 513,000,86 533,000,86 95,4400% 50 522,827 191 S40,000 Generators- Greanwood 1-4 53,600,86 95,4000% 50 53,247,466 95,4000% 50 53,247,466 95,4000% 50 53,247,466 95,4000% 50 53,247,466 95,4000% 50 53,247,466 95,4000% 50 53,247,466 95,4000% 50 53,247,466 95,4000% 50 53,247,467 95,4000% 50 53,247,467 95,4000% 50 53,247,467 95,4000% 50 53,247,467 95,4000% 50 53,247,474 95,4000% 50 53,247,474 95,4000% 50					1					
188 345.000 Misc Power Plant Equipment- Cressrood 1-4 5113,134 P-189 573,351 333,643 99,400% 50 \$553,2860 199 GREENWOOD UNTS 1-4 MATURAL GAS & OLD \$134,217,677 \$134,217,677 \$176,354,885 \$653,852,792 \$50 \$523,360,955 \$98,400% \$50 \$523,2860 190 GREENWOOD UNTS 1-4 MATURAL GAS & OLD \$334,64,86 \$134,217,677 \$10 \$233,60,955 \$98,400% \$50 \$52,32,860 193 340,000 Structures-Electric Greenwood 1-4 \$33,847,465 \$98,4400% \$50 \$52,33,537 \$98,5400% \$50 \$52,378,371 \$98,5400% \$50 \$52,378,371 \$98,5400% \$50 \$52,378,371 \$98,5400% \$50 \$52,378,371 \$98,5400% \$50 \$52,378,371 \$98,5400% \$50 \$52,378,371 \$98,5400% \$50 \$52,378,371 \$98,5400% \$50 \$52,378,371 \$98,5400% \$50 \$54,871,400 \$53,872,872 \$98,5400% \$50 \$54,871,400 \$53,874,850 \$98,5400% \$50 \$54,871,400 \$54,8			Accessory- Crossroads 1-4		1					
189 TOTAL CROSSROADS UNITS 1-4 NATURAL GAS \$134,217,677 \$70,354,885 \$53,862,792 \$30 \$40,054,000 190 GREENWOOD UNITS 1-4 NATURAL GAS & OLL Comparison of 1-4 \$134,217,677 \$70,354,885 \$53,862,792 99,6400% \$50 \$52,26,271 191 340,000 Fuel Holdser- Greenwood 1-4 \$3,807,165 P-191 \$50 \$53,687,616 99,6400% \$50 \$52,37,430 193 342,000 Fuel Holdser- Greenwood 1-4 \$53,37,800 P-195 \$50 \$58,382,700 99,6400% \$50 \$58,32,700 99,6400% \$50 \$58,32,730 99,6400% \$50 \$58,32,730 99,6400% \$50 \$58,32,730 99,6400% \$50 \$58,32,730 99,6400% \$50 \$58,32,700 99,6400% \$50 \$58,29,705 99,6400% \$50 \$58,29,705 99,6400% \$50 \$58,29,705 99,6400% \$50 \$58,29,705 99,6400% \$50 \$58,29,705 99,6400% \$50 \$58,29,705 99,6400% \$50 \$58,29,905 99,6400% \$50		346.000	Misc Power Plant Equipment-	\$113,134	P-188	-\$73,591	\$39,543	99.6400%	· · ·	
100 NATURAL GAS 190 GREENWOOD UNITS 1-4 NATURAL GAS & OIL 5213,652 95,6400% 50 5222,821 191 340,000 Struttures-Electric Greenwood 1-4 53,800,006 F-152 50 53,800,006 99,6400% 50 53,87,48,464 193 342,000 Fuel Holders-Greenwood 1-4 53,87,48,464 99,6400% 50 53,818,237 195 344,000 Generators-Greenwood 1-4 53,87,48,464 99,6400% 50 53,818,237 196 Generators-Greenwood 1-4 53,87,48,464 99,6400% 50 53,818,237 197 346,000 Accessory Equipment-Greenwood 1-4 58,82,065 99,6400% 50 58,802,06 198 340,000 Mite Power Plant Equipment-Greenwood 1-4 555,102,845 50 588,102,845 30 557,933,470 198 340,000 Standard MPS 558,055 P-200 50 544,1814 99,6400% 50 559,689 201 342,000 Fuel Holdres-Newada 574,582 P-200 50<	400			\$134.217.677		-\$70,354,885	\$63,862,792		\$0	\$63,632,886
at. Oll. at. Oll. Land-Electric Greenwood 1-4 S233,662 P-181 S0 S233,662 99.4400% S0 S3,673,400 S0 S4,2607 S0 S4,46,243 S0 S0 S4,2607 S0 S4,46,243 S0 S0 S4,2607 S0 S4,2607 S0 S54,4607 S0	169			••••						
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209 340.000 Land- Electric South Harper 1-3 31,224,650 92.00 50 \$12,224,650 99.6400% \$0 \$12,12,48,641 210 342.000 Fuel Holders- South Harper 1-3 \$12,224,650 99.6400% \$0 \$3,990,211 211 342.000 Prime Movers- South Harper 1-3 \$4,004,628 99.6400% \$0 \$12,224,650 99.6400% \$0 \$17,205,262 213 344.000 Generators- South Harper 1-3 \$17,27,422 P-212 \$0 \$70,226,537 99.6400% \$0 \$17,205,262 214 345.000 Accessory Equipment- South Harper 1-3 \$17,27,422 P-214 \$0 \$17,217,442 99.6400% \$0 \$17,15,061 215 346.000 Misc Power Plant Equipment- South \$275,426 92.16 \$0 \$17,217,042 99.6400% \$0 \$274,434 216 TOTAL SOUTH HARPER UNITS 1-3 \$122,249,582 \$0 \$122,249,582 \$0 \$1241,809,482 217 LAKE ROAD TURBINE 5 - NATURAL GAS \$0 \$12,246,868 92.19 <t< td=""><td></td><td> </td><td></td><td>\$1 034 974</td><td>P.200</td><td>so</td><td>\$1,034.874</td><td>99.6400%</td><td>\$0</td><td>\$1,031,148</td></t<>				\$1 034 974	P.200	so	\$1,034.874	99.6400%	\$0	\$1,031,148
210 341,000 Structures-Electric South Harper 1-3 54,004,628 99,6400% \$0 \$3,990,211 211 342,000 Fuel Holders-South Harper 1-3 \$70,225,537 P-212 \$0 \$770,225,637 99,6400% \$0 \$617,205,725 213 344,000 Generators-South Harper 1-3 \$70,225,537 P-213 \$0 \$17,267,425 99,6400% \$0 \$17,275,604 214 345,000 Accessory Equipment-South Harper 1-3 \$17,217,024 92,6400% \$0 \$17,257,604 215 346,000 Accessory Equipment-South \$17,217,024 P-214 \$0 \$17,217,042 99,6400% \$0 \$17,215,061 216 Accessory Equipment-South \$17,217,042 P-215 \$0 \$122,249,582 \$0 \$121,809,482 217 LAKE ROAD TURBINE 5- NATURAL GAS \$122,249,582 \$0 \$122,249,582 \$0 \$121,809,482 218 340,000 Land- Electric Lake Road 5 \$1,246,868 99,6400% \$0 \$124,809,482 217 LAKE ROAD TURBINE 5- NATURAL GAS \$0 \$1,246,868 99,6400% \$0 \$124,809,482									\$0	\$12,180,641
211 342.000 Prime Movers - South Harper 1-3 \$70,225,537 P-212 \$00 \$70,225,637 99.6400% \$00 \$17,257,257 213 344.000 Generators - South Harper 1-3 \$70,225,537 P-212 \$00 \$17,267,425 99.6400% \$00 \$17,217,042 99.6400% \$00 \$17,155,061 214 345,000 Accessory Equipment - South Harper 1-3 \$17,217,042 P-214 \$00 \$17,217,042 99.6400% \$00 \$17,155,061 215 346.000 Misc Power Plant Equipment - South \$17,217,042 P-214 \$00 \$17,217,042 99.6400% \$00 \$276,426 99.6400% \$00 \$274,434 216 TOTAL SOUTH HARPER UNITS 1-3 \$122,249,582 \$00 \$122,249,582 \$00 \$122,249,582 \$00 \$124,809,482 217 LAKE ROAD TURBINE 5- NATURAL GAS \$00 \$122,249,582 \$00 \$1,246,868 99.6400% \$00 \$124,809,482 218 340.000 Land- Electric Lake Road 5 \$1,246,868 P-219 \$00 \$1,246,868 99.6400% \$00 \$60,877,162 220 3									\$0	\$3,990,211
212 343,000 Generators-South Harper 1-3 \$17,267,425 99.6400% \$0 \$17,265,262 213 346,000 Accessory Equipment- South Harper 1-3 \$17,267,425 99.6400% \$0 \$17,265,262 214 346,000 Misc Power Plant Equipment- South Harper 1-3 \$17,267,425 99.6400% \$0 \$17,155,061 215 346,000 Misc Power Plant Equipment- South Harper 1-3 \$17,267,426 99.6400% \$0 \$275,434 216 TOTAL SOUTH HARPER UNITS 1-3 \$122,249,582 \$0 \$122,249,582 \$0 \$121,809,482 217 LAKE ROAD TURBINE 5- NATURAL GAS \$122,249,582 \$0 \$122,249,582 \$0 \$121,809,482 218 340.000 Land- Electric Lake Road 5 \$1,246,868 99.6400% \$0 \$1,242,379 220 342,000 Structures- Electric Lake Road 5 \$1,246,868 99.6400% \$0 \$1,242,379 221 343,000 Parei Holders- Lake Road 5 \$6,937,166 99.6400% \$0 \$6,937,166 222 342,000 Parei Holders- Lake Road 5 \$6,937,166 99.6400% \$0 \$3,658,503		, ,			•				\$0	\$69,972,725
213 345.000 Outschool Gumment- South Harper 1-3 \$17,217,042 9-214 \$0 \$17,217,042 99.6400% \$0 \$17,415,061 214 346.000 Misc Power Plant Equipment- South Harper 1-3 Misc Power Plant Equipment- South Harper 1-3 \$17,217,042 9-214 \$0 \$17,217,042 99.6400% \$0 \$17,415,061 216 TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS \$122,249,582 \$0 \$122,249,582 \$0 \$1212,249,582 \$0 \$121,809,482 217 LAKE ROAD TURBINE 5- NATURAL GAS \$122,249,582 \$0 \$122,249,582 \$0 \$122,249,582 \$0 \$122,249,582 \$0 \$121,809,482 218 340.000 Land- Electric Lake Road 5 SJLP \$0 \$1,246,868 9-219 \$0 \$1,246,868 99.6400% \$0 \$1,242,379 219 341.000 Structures- Electric Lake Road 5 \$610,972 P-218 \$0 \$1,246,868 99.6400% \$0 \$1,242,379 220 342.000 Fuel Holders- Lake Road 5 \$610,972 P-220 \$0 \$610,972 \$9.6400% \$0 \$6,937,166 99.6400% \$0				\$17 267 425				99.6400%	\$0	\$17,205,262
214 349,000 Accessiony Engineer contribution for the second formation for the second formation for the second formation formation for the second formation				\$17,207,420	P-214			99.6400%	\$0	
213 340.000 Interfer 1.3 TOTAL SOUTH HARPER UNITS 1.3 NATURAL GAS \$122,249,582 \$0 \$122,249,582 \$0 \$121,809,482 217 LAKE ROAD TURBINE 5- NATURAL GAS & OIL \$0 \$122,249,582 \$0 \$122,249,582 \$0 \$121,809,482 218 340.000 Land- Electric Lake Road 5 SJLP \$0 \$-218 \$0 \$0 \$0 \$124,379 220 341.000 Structures- Electric Lake Road 5 \$1,246,868 P-219 \$0 \$1,246,868 99.6400% \$0 \$11,242,379 220 342.000 Fuel Holders- Lake Road 5 \$610,972 P-220 \$0 \$6,937,166 99.6400% \$0 \$6,912,192 221 343.000 Prime Movers- Lake Road 5 \$6,937,166 P-221 \$0 \$6,937,166 99.6400% \$0 \$3,658,503 222 344.000 Generators- Lake Road 5 \$3,671,721 P-222 \$0 \$3,671,721 99.6400% \$0 \$3,658,503 223 345.000 Accessory Equipment- Lake Road 5 \$3,671,721 P-223 \$0 \$3,671,721 99.6400% \$0 \$1,933,409			Accessory Equipment- South Halper 1-5					99.6400%	\$0	\$274,434
216 TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS \$122,249,582 \$0 \$122,249,582 \$0 \$121,003,402 217 LAKE ROAD TURBINE 5- NATURAL GAS & OIL Land- Electric Lake Road 5 SJLP \$0 \$0 \$0 \$0 \$0 \$0 \$121,003,402 218 340.000 Land- Electric Lake Road 5 SJLP \$0 \$218 \$0 \$124,249,582 \$0 \$0 \$0 \$0 \$0 \$124,003,402 218 340.000 Land- Electric Lake Road 5 SJLP \$0 \$219 \$0 \$1,246,868 \$9.6400% \$0 \$1,242,379 220 342.000 Fuel Holders- Lake Road 5 \$610,972 \$220 \$0 \$6,937,166 \$9.6400% \$0 \$6,912,192 221 343.000 Prime Movers- Lake Road 5 \$6,6937,166 \$2,6400% \$0 \$3,658,503 222 344.000 Generators- Lake Road 5 \$3,671,721 \$222 \$0 \$3,671,721 \$9.6400% \$0 \$3,658,503 223 345.000 Accessory Equipment- Lake Road 5 \$1,940,394	215	346.000		•,·				ļ		A101 000 100
217 LAKE ROAD TURBINE 5- NATURAL GAS & OIL \$0 P-218 \$0 \$0 \$99.6400% \$0 \$0 218 340.000 Land- Electric Lake Road 5 SJLP \$0 P-218 \$0 \$1,246,868 99.6400% \$0 \$1,242,379 219 341.000 Structures- Electric Lake Road 5 \$1,246,868 P-219 \$0 \$1,246,868 99.6400% \$0 \$1,242,379 220 342.000 Fuel Holders- Lake Road 5 \$610,972 P-220 \$0 \$610,972 99.6400% \$0 \$608,773 220 342.000 Fuel Holders- Lake Road 5 \$610,972 P-220 \$0 \$66,937,166 99.6400% \$0 \$6,912,192 221 343.000 Prime Movers- Lake Road 5 \$6,937,166 P-221 \$0 \$3,671,721 99.6400% \$0 \$3,658,503 222 344.000 Generators- Lake Road 5 \$3,671,721 P-223 \$0 \$3,671,721 99.6400% \$0 \$1,933,409 223 345.000 Misc Power Plant Equipment- Lake Road 5	216			\$122,249,582		\$0	\$122,249,582		\$0	\$121,809,482
218 340.000 & OlL S0 P-218 \$0 \$0 99.6400% \$0 \$0 219 341.000 Structures- Electric Lake Road 5 \$1,246,868 P-219 \$0 \$1,246,868 99.6400% \$0 \$1,242,379 220 342.000 Fuel Holders- Lake Road 5 \$610,972 P-220 \$0 \$6610,972 99.6400% \$0 \$608,773 220 343.000 Prime Movers- Lake Road 5 \$6,937,166 P-221 \$0 \$6,937,166 99.6400% \$0 \$6,912,192 221 343.000 Prime Movers- Lake Road 5 \$3,671,721 P-222 \$0 \$3,671,721 99.6400% \$0 \$3,658,503 222 344.000 Generators- Lake Road 5 \$3,671,721 P-222 \$0 \$3,671,721 99.6400% \$0 \$1,933,409 223 345.000 Accessory Equipment- Lake Road 5 \$1,940,394 P-224 \$0 \$0 \$9.6400% \$0 \$1,933,409 224 346.000 Misc Power Plant Equipment- Lake Road			NATURAL GAS							
218 340.000 & OlL S0 P-218 \$0 \$0 99.6400% \$0 \$0 219 341.000 Structures- Electric Lake Road 5 \$1,246,868 P-219 \$0 \$1,246,868 99.6400% \$0 \$1,242,379 220 342.000 Fuel Holders- Lake Road 5 \$610,972 P-220 \$0 \$6610,972 99.6400% \$0 \$608,773 220 343.000 Prime Movers- Lake Road 5 \$6,937,166 P-221 \$0 \$6,937,166 99.6400% \$0 \$6,912,192 221 343.000 Prime Movers- Lake Road 5 \$3,671,721 P-222 \$0 \$3,671,721 99.6400% \$0 \$3,658,503 222 344.000 Generators- Lake Road 5 \$3,671,721 P-222 \$0 \$3,671,721 99.6400% \$0 \$1,933,409 223 345.000 Accessory Equipment- Lake Road 5 \$1,940,394 P-224 \$0 \$0 \$9.6400% \$0 \$1,933,409 224 346.000 Misc Power Plant Equipment- Lake Road	217		I AKE ROAD TURBINE 5- NATURAL GAS		ł					
218 340.000 Land- Electric Lake Road 5 SJLP \$0 P-218 \$0 \$0 \$0 \$0 \$1,243,868 219 341.000 Structures- Electric Lake Road 5 \$1,246,868 P-219 \$0 \$1,246,868 99.6400% \$0 \$1,242,379 220 342.000 Fuel Holders- Lake Road 5 \$1,246,868 P-219 \$0 \$610,972 99.6400% \$0 \$608,773 221 343.000 Prime Movers- Lake Road 5 \$6,937,166 9-221 \$0 \$6,937,166 99.6400% \$0 \$6,912,192 222 344.000 Generators- Lake Road 5 \$3,671,721 P-222 \$0 \$3,671,721 99.6400% \$0 \$3,658,503 223 345.000 Accessory Equipment- Lake Road 5 \$1,940,394 P-223 \$0 \$1,940,394 99.6400% \$0 \$1,933,409 224 346.000 Misc Power Plant Equipment- Lake Road 5 \$1,940,394 P-224 \$0 \$0 \$1,933,409 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <td< td=""><td>£1/</td><td></td><td></td><td></td><td>1</td><td></td><td></td><td></td><td>A</td><td>**</td></td<>	£1/				1				A	**
219 341.000 Structures- Electric Lake Road 5 \$1,246,868 P-219 \$0 \$1,246,868 99,6400% \$0 \$1,242,073 220 342.000 Fuel Holders- Lake Road 5 \$610,972 P-220 \$0 \$610,972 99.6400% \$0 \$608,773 221 343.000 Prime Movers- Lake Road 5 \$610,972 P-220 \$0 \$6,937,166 99.6400% \$0 \$6,912,192 222 344.000 Generators- Lake Road 5 \$3,671,721 P-222 \$0 \$3,671,721 99.6400% \$0 \$3,658,503 223 345.000 Accessory Equipment- Lake Road 5 \$1,940,394 P-223 \$0 \$1,940,394 99.6400% \$0 \$1,933,409 224 346.000 Misc Power Plant Equipment- Lake Road \$0 P-224 \$0	218	340.000		\$0						
220 342.000 Fuel Holders- Lake Road 5 \$610,972 P-220 \$0 \$610,972 99.6400% \$0 \$600,712 221 343.000 Prime Movers- Lake Road 5 \$6,937,166 99.6400% \$0 \$6,917,192 222 344.000 Generators- Lake Road 5 \$3,671,721 P-222 \$0 \$3,671,721 99.6400% \$0 \$3,658,503 223 345.000 Accessory Equipment- Lake Road 5 \$1,940,394 P-223 \$0 \$1,940,394 99.6400% \$0 \$1,933,409 224 346.000 Misc Power Plant Equipment- Lake Road 5 \$0					5					
221 343.000 Prime Movers- Lake Road 5 \$6,937,166 P-221 \$0 \$6,937,166 99.6400% \$0 \$0,512,132 222 344.000 Generators- Lake Road 5 \$3,671,721 P-222 \$0 \$3,671,721 99.6400% \$0 \$3,658,503 223 345.000 Accessory Equipment- Lake Road 5 \$1,940,394 P-223 \$0 \$1,940,394 99.6400% \$0 \$1,93,409 224 346.000 Misc Power Plant Equipment- Lake Road \$0 P-224 \$0					4				ł	
222 344.000 Generators- Lake Road 5 \$3,671,721 P-222 \$0 \$3,671,721 99.6400% \$0 \$3,68,003 223 345.000 Accessory Equipment- Lake Road 5 \$1,940,394 P-223 \$0 \$1,940,394 99.6400% \$0 \$1,933,409 224 346.000 Misc Power Plant Equipment- Lake Road \$0 P-224 \$0 \$14,355,256 \$14,355,256 \$14,407,121 \$0 \$14,355,256 \$0 \$14,355,256 \$0 \$14,355,256 \$0 \$14,355,256 \$0 \$0										
223 345.000 Accessory Equipment- Lake Road 5 \$1,940,394 P-223 \$0 \$1,940,394 99.6400% \$0 \$1,933,409 224 346.000 Misc Power Plant Equipment- Lake Road \$0 \$1,940,394 P-223 \$0 \$1,940,394 99.6400% \$0			Generators- Lake Road 5							
224 346.000 Misc Power Plant Equipment- Lake Road \$0 P-224 \$0 \$0 \$0 \$0 \$0 225 TOTAL LAKE ROAD TURBINE 5- \$14,407,121 \$0 \$14,407,121 \$0 \$14,355,256		, ,	Accessory Equipment- Lake Road 5	\$1,940,394						
225 TOTAL LAKE ROAD TURBINE 5- \$14,407,121 \$0 \$14,407,121 \$0 \$14,407,121			Misc Power Plant Equipment- Lake Road	\$0	P-224	\$0	\$0	99.6400%	\$0	\$0
225 TOTAL LAKE ROAD TORBINE 5- \$14,407,121				\$14 407 121	!	<u>so</u>	\$14,407,121		\$0	\$14,355,256
	225			¥14,107,121	1				1	l .
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Accounting Schedule: 03 Sponsor: Featherstone Page: 5 of 10

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	<u>A</u>	B	<u>C</u> Total	Adjust.	É E	As Adjusted		Jurisdictional	MO Adjusted
	Account # (Optional)	Plant Account Description			Adjustments	Plant	Allocations	Adjustments	Jurisdictional
		· · ·		1					
226		LAKE ROAD TURBINE 6- OIL	\$0	P-227	\$0	\$0	99.6400%	\$0	\$0
227	340.000	Land- Electric Lake Road 6 SJLP	\$0 \$218,663	P-228	\$0	\$218,663	99.6400%	\$0	\$217,876
228	341.000	Structures- Electric Lake Road 6	\$210,603	P-229	\$0	\$0	99.6400%	\$0	\$0
229	342.000	Fuel Holders- Lake Road 6 Prime Movers- Lake Road 6	\$3,973,247	P-230	\$0	\$3,973,247	99.6400%	\$0	\$3,958,943
230	343.000	Genrators- Lake Road 6	\$423,707	P-231	\$0	\$423,707	99.6400%	\$0	\$422,182
231 232	344.000 345.000	Accessory Equipment- Lake Road 6	\$418,623	P-232	\$0	\$418,623	99.6400%	\$0	\$417,116
232	345.000	Misc Power Plant Equipment- Lake Road	\$0	P-233	\$0	\$0	99.6400%	\$0	\$0
200	040.000	6				<u> </u>	E I		\$5,016,117
234		TOTAL LAKE ROAD TURBINE 6- OIL	\$5,034,240		\$0	\$5,034,240		\$0	\$5,016,117
235		LAKE ROAD TURBINE 7- OIL	64	0.000	\$0	\$0	99.6400%	\$0	\$0
236	340.000	Land- Electric Lake Road 7 SJLP	\$0	P-236 P-237	\$0 \$0	\$28,418	99.6400%	\$0	\$28,316
237	341.000	Structures- Electric Lake Road 7	\$28,418 \$9,587	P-238	\$0	\$9,587	99.6400%	\$0	\$9,552
238	342.000	Fuel Holders- Lake Road 7	\$2,405,050	P-239	\$0	\$2,405,050	99.6400%	\$0	\$2,396,392
239	343.000	Prime Movers- Lake Road 7	\$2,405,050	P-240	\$0	\$117,190	99.6400%	\$0	\$116,768
240	344.000	Generators - Lake Road 7		P-240	\$0	\$250,497	99.6400%	\$0	\$249,595
241	345.000	Accessory Equipment- Lake Road 7	\$250,497 \$0	P-241	\$0	\$0	99,6400%	\$0	\$0
242	346.000	Misc Power Plant Equipment- Lake Road	şu	F-242	40	÷			
~ ~ ~		7 TOTAL LAKE ROAD TURBINE 7- OIL	\$2,810,742		\$0	\$2,810,742		\$0	\$2,800,623
243		TOTAL LAKE ROAD TURBINE / OIC	QL,010,141	l			[
244))	LAKE ROAD BOILERS							
245	340.000	Land- Electric Boilers SJLP	\$0	P-245	\$0	\$0	99.6400%	\$0	\$0
245	341.000	Structures- Electric Lake Road Boilers	\$24,205	P-246	. \$0	\$24,205	99.6400%	\$0	\$24,118
247	342.000	Fuel Holders- Lake Road Boilers	\$0	P-247	\$0	\$0	99.6400%	\$0	\$0
248	343.000	Prime Movers- Lake Road Boilers	\$0	P-248	\$0	\$0	99.6400%	\$0	\$0
249	344.000	Generators- Lake Road Boilers	\$0	P-249	\$0	\$0	99.6400%	\$0	\$0
250	345.000	Accessory Equipment- Lake Road	\$2,378	P-250	\$0	\$2,378	99.6400%	\$0	\$2,369
200	040.000	Bollers							67 004
251	346.000	Misc Power Plant Equipment- Lake Road	\$7,829	P-251	\$0	\$7,829	99.6400%	\$0	\$7,801
		Boiler						\$0	\$34,288
252		TOTAL LAKE ROAD BOILERS	\$34,412	ł	\$0	\$34,412			\$04,200
		·							
253	l	LANDFILL TURBINE METHANE GAS	F0.	P-254	\$0	\$0	99.6400%	\$0	\$0
254	340.000	Land- Electric Landfill Turbine SJLP	\$0 \$129,632	P-255	\$0	\$129,632	99.6400%	\$0	\$129,165
255	341.000	Structures- Electric Landfill Turbine	\$2,306,790	P-256	\$0	\$2,306,790	99.6400%	\$0	\$2,298,486
256	342.000	Fuel Holders- Landfill Turbine	\$2,506,750	P-257	\$0	\$11,018	99.6400%	\$0	\$10,978
257	343.000	Prime Movers- Landfill Turbine	\$2,574,775	P-258	\$0	\$2,574,775	99.6400%	\$0	\$2,565,506
258	344.000	Generators-Landfill Turbine	\$41,622	P-259	\$0	\$41,622	99.6400%	\$0	\$41,472
259	345.000	Accessory Equipment- Landfill Turbine	\$41,622 \$0	P-260	so	\$0	99.6400%	\$0	\$0
260	346.000	Misc Power Plant Equipment- Landfill	40	1-200	+-				·
004		Turbine	\$5,063,837	1 1	\$0	\$5,063,837	l	\$0	\$5,045,607
261	1 1	GAS	***						
		040							
262		RALPH GREEN UNIT 3- NATURAL GAS				• • • • • • •			\$11,335
263	340.000	Land- Electric Ralph Green 3 SJLP	\$11,376		\$0	\$11,376	99.6400%	\$0	\$1,835,703
264	341.000	Structures- Electric Ralph Green 3	\$1,842,335		\$0	\$1,842,335	99.6400%	\$0	\$452,131
265	342.000	Fuel Holders- Ralph Green 3	\$453,765		\$0	\$453,765	99.6400%	\$0	\$5,449,222
266	343.000	Prime Movers- Ralph Green 3		P-266	\$0	\$5,468,910	99.6400%	\$0	\$6,373,649
267	344.000	Generators - Ralph Green 3	\$6,396 <u>,</u> 677	P-267	\$0	\$6,396,677	99.6400%	\$0 \$0	\$1,569,112
268	345.000	Accessory Equipment- Ralph Green 3		P-268	\$0	\$1,574,781	99.6400%	\$0	\$30,938
269	346.000	Misc Power Plant Equipment- Ralph	\$31,050	P-269	\$0	\$31,050	99.6400%	30	300,000
		Green 3		i i	<u>\$0</u>	\$15,778,894		\$0	\$15,722,090
270		TOTAL RALPH GREEN UNIT 3-	\$15,778,894		\$U	\$15,776,094		**	***
1		NATURAL GAS		1					
		ATUER PROPURTION SOLAR							
271		OTHER PRODUCTION - SOLAR	\$0	P-272	\$0	\$0	99.6400%	\$0	\$0
272	344.010	Other Production Generators- Solar	\$0	1 - 27 2	<u></u>	\$0	· ·	\$0	\$0
273		TOTAL OTHER PRODUCTION - SOLAR	40				1		
274		TOTAL OTHER PRODUCTION	\$361,052,034		-\$70,354,885	\$290,697,149		\$0	\$289,650,638
219		TO BE OTHER TROOD OF THE				-		-	
275		OTHER PRODUCTION RETIREMENTS							
		WORK IN PROGRESS		1	1	1 · ·	1	1	1
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Line	<u>A</u> Account#	<u>B</u>	Total	Adjust.	la constant contra	As Adjusted	Jurisdictional		MO Adjusted Jurisdictional
	(Optional)	Plant Account Description	Plant	Number		Plant \$0	Allocations 99.6400%	Adjustments \$0	S0
276		Other Production- Salvage and Removal	\$0	P-276	\$0	ຸ ຈຸບ	55.040070	40	-
		Retirements not yet classified	\$0		\$0	\$0		\$0	\$0
277		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS							
		RETREMENTS NORK IN TROOMESC	ĺ			Ì			*/
278	1	TOTAL PRODUCTION PLANT	\$1,685,683,311	}	-\$66,611,296	\$1,619,072,015		\$0	\$1,569,790,809
279		TRANSMISSION PLANT	60 000 000	0.000	\$0	\$2,326,660	99.6400%	\$0	\$2,318,284
280	350.000	Land-Transmission	\$2,326,660 \$1,972,660	P-280 P-281	\$0	\$1,972,660	99.6400%	\$0	\$1,965,558
281	350.001	Land Rights - Transmission	\$12,977,912		\$0	\$12,977,912	99.6400%	\$0	\$12,931,192
282 283	350.040	Structures & Improvements - Transmission	\$8,851,484	P-283	\$0	\$8,851,484	99.6400%	\$0	\$8,819,619
283	353.000	Station Equipment - Transmission	\$167,672,681	P-284	-\$1,750,630	\$165,922,051	99.6400%	\$0	\$165,324,732
285	353.030	Station Equipment Communication	\$125,547	P-285	\$0	\$125,547	99.6400%	\$0	\$125,095
		Transmission				6202 020	99.6400%	\$0	\$322,474
286	354.000	Towers and Fixtures - Transmission	\$323,639	P-286	\$0 . \$0	\$323,639 \$112,402,856	99.6400%	\$0	\$111,998,206
287	355.000	Poles and Fixtures - Transmission	\$112,402,856 \$0	P-287 P-288	-\$1,402,180	-\$1,402,180	100.0000%	so	-\$1,402,180
288	355.000	Poles & Fixtures- Disallowance Stipulation &	\$0	F-200	-\$1,402,100	-411-10-1100		-	
289	356.000	Agreement ER-2012-0175 Overhead Conductors & Devices -	\$74,202,282	P-289	\$0	\$74,202,282	99.6400%	\$0	\$73,935,154
209	356.000	Transmission	· · · · · · · · · · · · · · · · · · ·						An 654 407
290	356.000	Conductors & Devices- Disallowance	\$0	P-290	-\$3,221,405	-\$3,221,405	100.0000%	\$0	-\$3,221,405
		Stipulation & Agreement ER-2012-0175					00.04009/	\$0	\$16,090
291	357.000	Underground Conduit - Transmission	\$16,148	P-291	\$0	\$16,148 \$86,562	99.6400% 99.6400%	\$0	\$86,250
292	358.000	Underground Conductors & Devices-	\$86,562	P-292	\$0	\$00,002	55.6400 %	ţu	***1=**
		Transmission	\$380,958,431	1	-\$6,374,215	\$374,584,216		\$0	\$373,219,069
293		TOTAL TRANSMISSION PLANT	\$300,550,451			,			
294		TRANSMISSION RETIREMENTS WORK IN							
2.54		PROGRESS							\$0
295		Transmission- Salvage and Removal	\$0	P-295	\$0	\$0	99.6400%	\$0	φu
		Retirements not yet classified	L		\$0			\$0	\$0
296		TOTAL TRANSMISSION RETIREMENTS	\$0		¢υ		:	V U	
		WORK IN PROGRESS							
297		DISTRIBUTION PLANT					[_
297	360.000	Land- Electric Distribution	\$5,519,364	P-298	\$0	\$5,519,364	99.7400%	\$0	\$5,505,014
299	360.010	Land Rights- Electric Distribution	\$382,240	P-299	\$0	\$382,240	99.7400%	\$0	\$381,246
300		Land Leased- Distribution	\$22,228	P-300	\$0	\$22,228	99.7400%	\$0 \$0	\$22,170 \$12,234,145
301	361.000	Structures & Improvements - Distribution	\$12,266,037	P-301	\$0	\$12,266,037 \$196,763,075	99.7400% 99.7400%	\$0 \$0	\$196,251,491
302	362.000	Station Equipment - Distribution	\$196,763,075	P-302 P-303	\$0 \$0	\$238,521,936	99.7400%	50	\$237,901,779
303	364.000	Poles, Towers & Fixtures - Distribution Overhead Conductors & Devices- Distribution	\$238,521,936 \$159,938,504	P-303	\$0	\$159,938,504	99.7400%	\$0	\$159,522,664
304	365.000	Overnead Conductors & Devices- Distribution	\$103,330,004	1-504		*****			
305	365.000	Overhead Conductors & Devices-	\$0	P-305	-\$3,055,085	-\$3,055,085	99.7400%	\$0	-\$3,047,142
000	000.000	Disallowance Stipulation & Agreement ER-							
		2012-0175		1 .			00 7400%	\$0	\$73,407,878
306	366.000	Underground Circuit - Distribution	\$73,599,236	P-306	\$0	\$73,599,236 -\$321,331	99.7400% 99.7400%	\$0 \$0	-\$320,496
307	366.000	Underground Circuit- Disallowance	\$0	P-307	-\$321,331	-\$321,331	00.740070	•	· · · · · · · · ·
		Stipulation & Agreement ER-2012-0175 Underground Conductors & Devices- Distribu	\$160,135,633	P-308	\$0	\$160,135,633	99.7400%	\$0	\$159,719,280
308	367.000	Inderground Conductors & Devices, Distribu	\$100,100,000						
309	368.000	Line Transformers - Distribution	\$229,139,451	P-309	\$0	\$229,139,451	99.7400%	\$0	\$228,543,688
310		Services - Overhead - Distribution	\$21,056,171	P-310	\$0	\$21,056,171	99.7400%	\$0	\$21,001,425 \$71,529,736
311	369.020	Services- Underground - Distribution	\$71,716,198		\$0	\$71,716,198	99.7400% 99.7400%	\$0 \$0	\$41,334,623
312	370.000	Meters - Distribution	\$41,442,373		\$0 \$0	\$41,442,373 \$2,038,114	99.7400%	\$0	\$2,032,815
313		Meters- PURPA Distribution	\$2,038,114		\$0 \$0	\$4,432,314	99.7400%	\$0	\$4,420,790
314	370.020	Meters- AMI Distribution Customer Premise Meter Installations - Distri	\$4,432,314 \$23,573,321		-\$1,500,577	\$22,072,744	99.7400%	\$0	\$22,015,355
315 316	371.000	Street Lighting and Traffic Signal- Distributio	\$42,104,529		\$0	\$42,104,529	99.7400%	\$0	\$41,995,057
316	373.000	TOTAL DISTRIBUTION PLANT	\$1,282,650,724		-\$4,876,993	\$1,277,773,731		\$0	\$1,274,451,518
				1					
318		DISTRIBUTION RETIREMENTS WORK IN		1					
		PROGRESS		0.040	\$0	\$0	99.7400%	\$0	\$0
319		Distribution- Salvage and Removal	\$0	P-319	\$U	30	001110070		
200		Retirements not yet classified TOTAL DISTRIBUTION RETIREMENTS WORK	\$0	ł	\$0	\$0		\$0	\$0
320		IN PROGRESS	•••	1		ł	l · İ		
	1	Intractico	,	-					

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Line	<u>A</u> Account #	<u></u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	As Adjusted	Jurisdictional	Jurisdictional =	MO Adjusted
	(Optional)				Adjustments	Plant	Allocations	Adjustments	Jurisdictional
321		INCENTIVE COMPENSATION							
322		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
	Į	CAPITALIZATION							
323		GENERAL PLANT						\$0	\$1,886,297
324	389.000	Land Rights - General	\$1,892,390	P-324	\$0 60	\$1,892,390	99.6780% 99.6780%	\$0 \$0	\$2,296
325	389.010	Land RT/ROW- Depreciation- Electric	\$2,303	P-325	\$0 \$0	\$2,303 \$46,102,717	99.6780%	\$0	\$45,954,266
326	390.000	Structures & Improvements - General	\$46,102,717	P-326 P-327	\$0 \$0	\$7,037,810	99.6780%	\$0	\$7,015,148
327	391.000	Office Furniture & Equipment - General	\$7,037,810 \$5,671,787	P-328	\$0	\$5,671,787	99.6780%	\$0	\$5,653,524
328	391.020	Office Furniture- Computers - General Office Furniture- Software - General	\$2,641,788	P-329	\$0	\$2,641,788	99,6780%	\$0	\$2,633,281
329	391.040	Transportation Equipment- Autos- General	\$136,569	P-330	\$0	\$136,569	99.6780%	\$0	\$136,129
330 331	392.000	Transportation Equip-Light Trucks- General	\$4,353,625	P-331	\$0	\$4,353,625	99.6780%	\$0	\$4,339,606
332	392.020	Transportation Equip- Heavy Trucks- General	\$21,943,223	P-332	\$0	\$21,943,223	99.6780%	\$0	\$21,872,566
333	392.030	Transportation Equip- Tractors- General	\$203,787	P-333	\$0	\$203,787	99.6780%	\$0	\$203,131
334	392.040	Transportation Equip- Trailers- General	\$1,325,574	P-334	\$0	\$1,325,574	99.6780%	\$0	\$1,321,306
335	392.050	Transportation Equip- Medium Trucks- General	\$950,032	P-335	\$0	\$950,032	99.6780%	\$0	\$946,973
336	393.000	Stores Equipment- General	\$58,875	P-336	\$0	\$58,875	99.6780%	\$0	\$58,685
337	394.000	Tools- General	\$5,102,084	P-337	\$0	\$5,102,084	99.6780%	\$0	\$5,085,655 \$3,567,320
338	395.000	Laboratory Equipment- General	\$3,578,844	P-338	\$0	\$3,578,844	99,6780%	\$0	\$6,431,904
339	396.000	Power Operated Equipment- General	\$6,452,682	P-339	\$0	\$6,452,682	99.6780%	\$0 \$0	\$40,189,524
340	397.000	Communication Equipment- General	\$40,319,352	P-340	\$0	\$40,319,352	99.6780% 99.6780%	\$0	\$251,910
341	398.000	Miscellaneous Equipment- General	\$252,724	P-341	<u>\$0</u> \$0	\$252,724 \$148,026,166	35.0100 /6	<u> </u>	\$147,549,521
342		TOTAL GENERAL PLANT	\$148,026,166		Ş U	\$148,020,100			
343	ļ	GENERAL PLANT - LAKE ROAD				\$393,895	74.9610%	so	\$295,268
344	391.000	Office Furniture and Equipment- General	\$393,895	P-344	\$0 \$0	\$175,123	74.9610%	so	\$131,274
345	391.020	Office Furniture- Computer- General	\$175,123	P-345	\$0	\$207,851	74,9610%	\$0	\$155,807
346	391.040	Office Furniture- Software- General	\$207,851 \$0	P-346 P-347	\$0	\$207,001	74.9610%	\$0	\$0
347	392.000	Transportation Equip- Autos- General	\$145,013	P-348	\$0	\$145,013	74.9610%	\$0	\$108,703
348	392.010	Transportation Equip -Light Trucks - General							\$0
349	392.020	Transportation Equip - Heavy Trucks - General	\$0	P-349	\$0	\$0	74.9610%	\$0	
350	392.030	Transportation Equip - Tractors - General	\$0	P-350	\$0	\$0	74.9610%	\$0	\$0 \$71,268
351	392.040	Transportation Equip - Trailers - General	\$95,073	P-351	\$0	\$95,073	74.9610%	\$0 \$0	\$71,288
352	392.050	Transportation Equip - Medium Trucks -	\$0	P-352	\$0	\$0	74.9610%	. 30	
353	393.000	General Stores Equipment - General	\$13,425	P-353	\$0	\$13,425	74.9610%	\$0	\$10,064
353	394.000	Tools - General	\$325,254	P-354	\$0	\$325,254	74.9610%	\$0	\$243,814
355	395.000	Laboratory Equipment - General	\$444,368	P-355	\$0	\$444,368	74.9610%	\$0	\$333,103
356	396.000	Power Operated Equipment - General	\$918,419	P-356	\$0	\$918,419	74.9610%	\$0	\$688,456 \$465,365
357	397.000	Communication Equipment - General	\$620,809	P-357	\$0	\$620,809	74,9610%	\$0 - \$0	\$488,388
358	398.000	Miscellanous Equipment - General	\$8,447	P-358	<u>\$0</u> \$0	<u>\$8,447</u> \$3,347,677	74.9610%	\$0	\$2,509,454
359		TOTAL GENERAL PLANT - LAKE ROAD	\$3,347,677		ŞU	\$3,347,077		\$	+ - ,, ·
360		GENERAL RETIREMENTS WORK IN							
361		PROGRESS General- Salvage and Removal Retirements	\$0	P-361	\$0	\$0	99.6780%	\$0	\$0
301		not yet classified			\$0	\$0			\$0
362		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		οų.	30			
363		INDUSTRIAL STEAM PRODUCTION PLANT-							
364	310.090	Industrial Steam- Land SJLP	\$11,450	P-364	\$0	\$11,450	0.0000%	\$0 \$0	\$0 \$0
365	311.090	Industrial Steam- Structures & Improvements	\$21,200	P-365	\$0	\$21,200	0.0000%	- UÇ	\$ 0
366	312.090	SJLP Industrial Steam- Boiler SJLP	\$1,324,448	P-366	\$0	\$1,324,448	0,0000%	\$0	\$0
366		Industrial Steam- Accessory SJLP	\$48,849	P-367	\$0	\$48,849	0.0000%	\$0	\$0
368	375.090	Industrial Steam- Distribution Structure &	\$149,910	P-368	\$0	\$149,910	0.0000%	\$0	\$0
		Improvements SJLP	\$1,468,798	D.300	\$0	\$1,468,798	0.0000%	\$0	\$0
369	376.090	Industrial Steam- Mains SJLP	\$1,400,130	11-202		ų .,,			

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	A	B	<u>c</u>	ם	E	E E	G	<u>H</u> Indediational	I MO Adjusted
Line	Account#	Contraction of the second s	Total	Adjust.	a di ustanonto	As Adjusted — Plant	Jurisdictional Allocations	Jurisdictional Adjustments	Jurisdictional
have been a second	(Optional)	Plant Account Description	Plant \$580,743	P-370	Adjustments	\$580,743	0.0000%	S0	\$0
370	379.090	Industrial Steam- City Gate Measuring/	\$500,745	F-370	ŶŸ	40001110		,	
074	380.090	Regulator SJLP Industrial Steam- Services SJLP	\$100,842	P-371	\$0	\$100,842	0.0000%	\$0	\$0
371 372	380.090	Industrial Steam- Services SJLP	\$403,679	P-372	\$0	\$403,679	0.0000%	\$0	\$0
373	361.030	TOTAL INDUSTRIAL STEAM PRODUCTION	\$4,109,919	1	\$0	\$4,109,919		\$0	\$0
010		PLANT- LAKE ROAD SJLP		1			} 		
374		INDUSTRIAL STEAM- RETIREMENTS WORK							
		IN PROGRESS	S 0	P-375	\$0	\$0	0.0000%	\$0	\$0
375		Industrial Steam- Salvage and Removal Retirements not yet classified	÷-						
376		TOTAL INDUSTRIAL STEAM- RETIREMENTS	\$0		\$0	\$0		\$0	\$0
010		WORK IN PROGRESS							
377		ECORP INTANGIBLE PLANT	\$0	P-378	\$0	\$0	99,6780%	\$0	\$0
378	303.020	ECORP- Intangible Plant Corporate	\$0	-370	**	••			
270	303.020	Capitalized Software- 5 year ECORP- Intangible Plant- Iatan- Misc	\$0	P-379	\$0	\$0	99.6400%	\$0	\$0
379	303.020	Intangible- Capitalized Software- 5 year	·						
380	303.100	ECORP- Intangible Plant- latan- Highway &	\$0	P-380	\$0	\$0	99.6400%	\$0	\$0
		Bridge			\$0	\$0		\$0	\$0
381		TOTAL ECORP INTANGIBLE PLANT	\$0		ξU	ŞU		••	
382	050.000	ECORP TRANSMISSION PLANT ECORP- latan Transmission- Structures &	\$0	P-383	\$0	\$0	99.6400%	\$0	\$0
383	352.000	Improvements	+-						**
384	353,000	ECORP- latan Transmission- Station	\$0	P-384	\$0	\$0	99.6400%	\$0	\$0
		Equipment				\$0		\$0	\$0
385		TOTAL ECORP TRANSMISSION PLANT	\$0		\$0	şυ	1	, , ,,	
				ļ					
386		ECORP GENERAL PLANT- CORPORATE	\$0	P-387	\$0	\$0	99.6780%	\$0	\$0
387 388	389.000	ECORP General Plant- Corporate Structures &	\$0	P-388	\$0	\$0	99.6780%	\$0	\$0
300	350.000	Improvements				• -		÷0.	\$0
389	391.000	ECORP General Plant- Corporate Office	\$0	P-389	\$0	\$0	99.6780%	\$0	30
		Furniture & Equipment	**		\$0	\$0	99,6780%	\$0	\$0
390	391.020	ECORP General Plant- Corporate Office	\$0	P-390	şu	\$U	33.010030		
	004.040	Furniture- Computer ECORP General Plant- Corporate Office	\$0	P-391	\$0	\$0	99.6780%	\$0	\$0
391	391.040	Furniture- Software	+-	1					
392	393.000	ECORP General Plant- Corporate Stores	\$0	P-392	\$0	\$0	99.6780%	\$0	\$0
001		Equipment				÷0	99.6780%	\$0	\$0
393	394.000	ECORP General Plant- Corporate Tools	\$0	P-393	\$0 \$0	\$0 \$0	99.6780%	\$0	\$0
394	396.000	ECORP General Plant- Corporate Power	\$0	P-394	, Ş U	ψŪ	55.010070	+-	
		Operated Equipment ECORP General Plant- Corporate	\$0	P-395	so	\$0	99.6780%	\$0	\$0
395	397.000	Communication Equipment	**						
396	398.000	ECORP General Plant- Corporate Misc	\$0	P-396	\$0	\$0	99.6780%	\$0	\$0
	000.000	Equipment					ļ	\$0	\$0
397		TOTAL ECORP GENERAL PLANT-	\$0	1	\$0	\$0		an Su	\$ 0
		CORPORATE							
		TANK DI MIT JATAN							
398	004 000	ECORP GENERAL PLANT- IATAN ECORP General Plant- latan Office Furniture-	\$0	P-399	\$ 0	\$0	99.6400%	\$0	\$0
399	391.020	Computer							
400	392.050	ECORP General Plant- latan Transportation	\$0	P-400	\$0	\$0	99.6400%	\$0	\$0
400		Equip Medium Trucks				A .5	00.0400%	en.	\$0
401	397.000	ECORP General Plant- latan Communication	\$0	P-401	\$0	\$0	99.6400%	\$0	ŞU
		Equipment	\$0		50	\$0		\$0	\$0
402		TOTAL ECORP GENERAL PLANT- IATAN	\$0	1	, vo	**	1		
400		ECORP GENERAL PLANT- RAYTOWN		1					
403 404	389.000	ECORP GENERAL PLANT- NATIONIN	\$0	P-404	\$0	\$0	99.6780%	\$0	\$0
404	390,000	ECORP General Plant- Raytown Structures &	\$0	P-405	\$0	\$0	99.6780%	\$0	\$0
		Improvements	-			**	00 67909/	\$0	\$0
406		ECORP General Plant- Raytown Office	\$0	P-406	\$0	\$0	99.6780%	\$0	
		Furniture & Equipment		ļ	i I		1 I	I	1

Accounting Schedule: 03 Sponsor: Featherstone Page: 9 of 10

	<u>A</u>	<u>B</u>	<u>C</u>	D	E	<u> </u>	G	E CONTRACTOR	<u>.</u>
1	Account #		Total	Adjust.		As Adjusted 🗌	the second s		MO Adjusted
	(Optional)		<u>Plant</u>	Number		Plant	Allocations	Adjustments	Jurisdictional
407	391.020	ECORP General Plant- Raytown Office	\$0	P-407	\$0	\$0	99.6780%	\$0	\$0
		Furniture- Computer							
408	391.040	ECORP General Plant- Raytown Office	\$0	P-408	\$0	\$0	99.6780%	\$0	\$0
		Furniture- Software							
409	393.000	ECORP General Plant- Raytown Stores	\$0	P-409	\$0	\$0	99.6780%	\$0	\$0
		Equipment							
410		ECORP General Plant- Raytown Tools	\$0	P-410	\$0	\$0	99.6780%	\$0	\$0
411		ECORP General Plant- Raytown Power	\$0	P-411	\$0	\$0	99.6780%	\$0	\$0
		Operated Equipment	-						••
412		ECORP General Plant- Raytown	\$0	P-412	\$0	\$0	99.6780%	\$0	\$0
		Communication Equipment	[[]					
413 414	398.000	ECORP General Plant- Misc Equipment TOTAL ECORP GENERAL PLANT- RAYTOWN	<u>\$0</u> \$0	P-413	<u>\$0</u>	\$0 \$0	99.6780%	<u>\$0</u> \$0	<u> </u>
414		TOTAL ECORP GENERAL PLANT- RATIOWN	\$0		\$0	\$0		şυ	\$0
415		ECORP RETIREMENTS WORK IN PROGRESS							
416		ECORP- Salvage and Removal Retirements	so	P-416	\$0	\$0	99.6780%	\$0	\$0
		not vet classified	, * *	***	* *	••	00.070070	**	**
417		TOTAL ECORP RETIREMENTS WORK IN	\$0		50	\$0		\$0	
		PROGRESS							
418		CAPITALIZED LONG-TERM INCENTIVE							
		STOCK AWARDS							
419	1	Capitalized Long-Term Incentive Stock	\$0	P-419	-\$1,682,924	-\$1,682,924	100.0000%	\$0	-\$1,682,924
		Awards through December 31, 2015					· [
420		TOTAL CAPITALIZED LONG-TERM	\$0		-\$1,682,924	-\$1,682,924	ĺ	\$0	-\$1,682,924
			· ·						
421		TOTAL PLANT IN SERVICE	\$3,521,223,016	S G C	-\$79,545,428	\$3,441,677,588	va soletaara	\$0	\$3,382,144,155

Accounting Schedule: 03 Sponsor, Featherstone Page: 10 of 10

A Plant	<u>B</u>	<u>C</u>	<u>D</u>	- <u>E</u> Total	<u>E</u>	<u>G</u> Total
Adj.	Plant in Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-77	Land - Electric - Jeffrey Common MPS	310.000		\$111,704		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)		\$111,704		\$0	
P-78	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)		\$410,538		\$0	
P-79	Boiler Plant Equipment- Electric- Jeffrey Comm	312.000		\$1,438,628		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Majors)		\$1,438,628		\$0	
P-82	Accessory Equipment- Electric- Jeffrey Commo	315.000		\$1,750,630		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		\$1,750,630		\$0	
P-83	Misc Power Plant Equipment- Electric- Jeffrey	316.000		\$32,089		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)		\$32,089		\$0	
P-181	Miscellanous Intangible- Substation (353)- Cro	303.010		-\$3,891,687		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$3,891,687		\$0	
	Land- Electric- Crossroads 1-4 MPS	340.000		-\$240,351		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$240,351		\$0	
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Accounting Schedule: 04 Sponsor: Featherstone Page: 1 of 4

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<u>A</u> Plant	B	<u>C</u>	D	트 Total	E	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number		Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-183	Structures- Electric- Crossroads 1-4	341.000		-\$1;279,957	Education Street T	\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$1,279,957		\$0	
P-184	Fuel Holders- Crossroads 1-4	342.000		-\$2,418,184		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$2,418,184		\$0	
©P-185	Prime Movers- Crossroads 1-4	343.000		-\$44,761,402		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$44,761,402		\$0	
P-186	Generators- Crossroads 1-4	344.000		-\$8,937,477		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$8,937,477		\$ 0	
P-187	Accessory- Crossroads 1-4	345.000		-\$8,752,236		\$0
la l	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$8,752,236		\$0	
P-188	Misc Power Plant Equipment- Crossroads 1-4	346.000		-\$73,591		\$0
c	I. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Featherstone)		-\$73,591		\$0	
P-284	Station Equipment - Transmission	353.000		-\$1,750,630		\$0
	Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		-\$1,750,630		\$0	
P-288	Poles & Fixtures- Disallowance Stipulation & A	355.000		-\$1,402,180		\$0

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Plant Adj.		Account	Adjustment	Total Adjustment	Jurisdictional	Total Jurisdictional
Number	Plant In Service Adjustment Description	Number		Amount	Adjustments	Adjustments
	To adjust plant based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue see page 12 of Stipulation EFIS #356 (Featherstone)		-\$1,402,180		\$0	
P-290	Conductors & Devices- Disallowance Stipulatio	356.000		-\$3,221,405		<u>\$0</u>
	To adjust plant based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue see page 12 of Stipulation EFIS #356 Featherstone)		-\$3,221,405		\$0	20 •
P-305	Overhead Conductors & Devices- Disallowance	365.000		-\$3,055,085		\$0
	To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent reduction benefiting GMO for latan 2 issue See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,055,085		\$0	
P-307	Underground Circuit- Disallowance Stipulation	366.000		-\$321,331		\$0
	To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent reduction benefiting GMO for latan 2 issue See page 12 of Stipulation EFIS #356 (Featherstone)		-\$321,331		\$0	
P-315	Customer Premise Meter Installations - Distri	371.000		-\$1,500,577		\$0
11	I.To remove plant and reserve relating to electric vehicle charging stations (Majors)		-\$1,500,577		\$0	
P-419	Capitalized Long-Term Incentive Stock Awards			-\$1,682,924		\$0
S	. Adjustment to remove Long-Term Incentive Stock Awards capitalized through December 1, 2015 (Majors)		-\$1,682,924		\$0	
П. П.	otal Plant Adjustments			<u>-\$79.545.428</u>		\$0

A B C D E F G Plant Total Total Total Total Adj. Account Adjustment Adjustment Jurisdictional Jurisdictional Number Plant In Service Adjustment Description Number Amount Amount Adjustments Adjustments
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	<u>A</u>	where $\mathbf{B}_{\mathbf{a}}$ is the second of $\mathbf{B}_{\mathbf{a}}$ is the second of the	MO Adjusted	Depreciation	Depreciation	Average	Net
Line Number	Account Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1401000			T				
1		INTANGIBLE PLANT		0.000/	¢0.	0	0.00%
2	301.000	Intang Plant - Organization- Electric	\$96,353	0.00% 0.00%	\$0 \$0	o	0.00%
3	303.010	Misc Intangible- Substation (like 353)	\$604,154 \$0	0.00%	\$0		
4	303.010	Misc Intangible- Substation (like 353)-	\$0	0.00%	4 0	0	0.00%
_		Crossroads Misc Intangible- Capitalized Software- 5 year	\$14,344,292	0.00%	\$0	0	0.00%
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$14,544,252	0.00%	\$0		
6	303.020	latan				0	0.00%
7	303.020	Misc Intangible- Capitalized Software- 5 year	\$262,364	0.00%,	\$0		
'	000.020	Lake Road				0	0.00%
8	303.090	Misc- Transmission Ln MINT Line	\$71,858	0.00%	\$0	0	0.00% 0.00%
9	303.100	Misc Intangible- latan Highway & Bridge	\$927,687	0.00%	\$0	0	0.00%
10		TOTAL INTANGIBLE PLANT	\$16,306,708		\$0		
11		PRODUCTION PLANT					
12		STEAM PRODUCTION					
40		SIBLEY UNIT 1- STEAM					
13	310.000	Land-Electric Sibley 1 MPS	\$265,006	0.00%	\$0	0	0.00%
14 15	311.000	Structures-Electric Sibley 1	\$3,785,528	1.87%	\$70,789	0	0.00%
15	312.000	Boiler Plant Equipment-Electric Sibley 1	\$28,492,648	2.19%	\$623,989	0	0.00%
10	312.000	Boller AQC Equipment-Electric Sibley 1	\$2,480,162	2.19%	\$54,316	0	0.00%
17	314.000	Turbogenerator-Electric Sibley 1	\$14,495,915	2.33%	\$337,755	0	0.00%
19	315.000	Accessory Equipment-Electric Sibley 1	\$2,050,955	2.40%	\$49,223	0	0.00%
20	316.000	Misc Power Plant Equipment- Electric S 1	\$149,501	2.50%	\$3,738	0	0.00%
20							
21		TOTAL SIBLEY UNIT 1- STEAM	\$51,719,715		\$1,139,810		
		-					
22		SIBLEY UNIT 2- STEAM		0.00%	\$0	o	0.00%
23	310.000	Land- Electric Sibley 2 MPS	\$0	0.00% 1.87%	\$27,399	ŏ	0.00%
24	311.000	Structures - Electric Sibley 2	\$1,465,173	2.19%	\$421,811	Ő	0.00%
25	312.000	Boiler Plant Equipment-Electric Sibley 2	\$19,260,794	2.13%	\$53,738	ō	0.00%
26	312.020	Boiler AQC Equipment- Electric Sibley 2	\$2,453,794 \$12,221,392	2.33%	\$284,758	0	0.00%
27	314.000	Turbogenerator- Electric Sibley 2	\$1,907,725	2.40%	\$45,785	. 0	0.00%
28	315.000	Accessory Equipment- Electric Sibley 2 Misc Power Plant Equipment- Electric S 2	\$1,301,720	2.50%	\$2,597	0	0.00%
29	316.000	Misc Power Plant Equipment- Electric 0 2	\$100,000				
30		TOTAL SIBLEY UNIT 2- STEAM	\$37,412,768		\$836,088		
30							
31		SIBLEY UNIT 3- STEAM					0.000/
32	310.000	Land - Electric Sibley 3 MPS	\$108,266	0.00%	\$0	0	0.00%
33	311.000	Structures- Electric Sibley 3	\$15,000,866	1.87%	\$280,516	0	0.00% 0.00%
34	312.000	Boiler Plant Equipment- Eletric Sibley 3	\$109,061,856	2.19%	\$2,388,455	0	0.00%
35	312.020	Boiler AQC Equipment- Electric Sibley 3	\$100,700,695	2.19%	\$2,205,345	0	0.00%
36	314.000	Turbogenerator- Electric Sibley 3	\$39,626,825	2.33%	\$923,305	0	0.00%
37	315.000	Accessory Equipment- Electric Sibley 3	\$9,958,522	2.40%	\$239,005	0	0.00%
38	316.000	Misc Power Plant Equipment- Electric	\$653,650	2.50%	\$16,341	·. ·	0.000,0
		Sibley 3			\$6,052,967		
39		TOTAL SIBLEY UNIT 3- STEAM	\$275,110,680		90,002,001		
			· ·				
40	040.000	SIBLEY FACILITY COMMON- STEAM Land- Electric- Sibley Common MPS	\$22,006	0.00%	\$0	0	0.00%
41	310.000	Structures- Electric- Sibley Common	\$40,134,891	1.87%	\$750,522	0	0.00%
42	311.000	Boiler Plant Equipment-Electric- Sibley	\$38,500,538	2.19%	\$843,162	0	0.00%
43	000	Common	}			 	
44	312.020	Boller AQC Equipment- Electric- Sibley	\$2,703,770	2.19%	\$59,213	0	0.00%
***		Common				I	
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	A	<u>B</u>	<u> </u>	<u>D</u>	<u>E</u> Depreciation	<u>E</u> Average	<u>G</u> Net
Line	Account		MO Adjusted Jurisdictional	Depreciation Rate	Expense	Life	Salvage
Number	Number	Plant Account Description	Jurisalcuonal	nais	<u> </u>		
45	314.000	Turbogenerator- Electric- Sibley Common	\$811,073	2.33%	\$18,898	0	0.00%
46	315.000	Accessory Equipment- Electric- Sibley	\$4,950,148	2.40%	\$118,804	0	0.00%
47	316.000	Misc Power Plant Equipment- Electric- Sibley Common	\$2,229,405	2.50%	\$55,735	• 0	0.00%
48		TOTAL SIBLEY FACILITY COMMON-	\$89,351,831		\$1,846,334		
49		JEFFREY UNIT 1- STEAM		0.0007	60	0	0.00%
50	310.000	Land - Electric Jeffrey 1 MPS	\$71,306	0.00% 1.87%	\$0 \$119,009	0	0.00%
51	311.000	Stuctures - Electric Jeffrey 1	\$6,364,135 \$14,682,767	2.10%	\$308,338	o	0.00%
52	312.000	Boller Plant Equipment- Electric- Jeffrey 1					0.00%
53	312.020	Boiler AQC Equipment- Electric- Jeffrey 1	\$30,141,019	2.10%	\$632,961	0	
54	314.000	Turbogenerator - Electric- Jeffrey 1	\$6,105,496	2.31%	\$141,037	0	0.00%
55	315.000	Accessory Equipment - Electric- Jeffrey 1	\$2,289,091	2.37%	\$54,251	0	0.00%
56	316.000	Misc Power Plant- Electric- Jeffrey 1	\$413,436	2.59%	\$10,708	0	0.00%
57		TOTAL JEFFREY UNIT 1- STEAM	\$60,067,250		\$1,266,304		
58		JEFFREY UNIT 2- STEAM	4	0.000/	\$0	o	0.00%
59	310.000	Land - Electric - Jeffrey 2 MPS	\$71,026	0.00% 1.87%	\$95,574	0	0.00%
60 61	311.000 312.000	Structures - Electric - Jeffrey 2 Boiler Plant Equipment- Electric- Jeffrey 2	\$5,110,929 \$18,836,133	2.10%	\$395,559	Ō	0.00%
62	312.020	Boiler AQC Equipment- Electric- Jeffrey 2	\$15,075,511	2.10%	\$316,586	0	0.00%
••		Turbogenerator - Electric - Jeffrey 2	\$5,389,849	2.31%	\$124,506	0	0.00%
63 64	314.000 315.000	Accessory Equipment - Electric - Jeffrey 2	\$1,843,072	2.37%	\$43,681	0	0.00%
65	316.000	Misc Power Plant Equipment - Electric-	\$730,604	2.59%	\$18,923	0	0.00%
66		Jeffrey 2 TOTAL JEFFREY UNIT 2- STEAM	\$47,057,124		\$994,829		
67		JEFFREY UNIT 3- STEAM					0.00%
68	310.000	Land - Electric - Jeffrey 3 MPS	\$3,085	0.00%	\$0	0	0.00%
69	311.000	Structures - Electric - Jeffrey 3	\$5,671,566	1.87%	\$106,058 \$483,282	0	0.00%
70	312.000	Boiler Plant Equipment- Electric- Jeffrey 3	\$23,013,451	2.10%		-	
71	312.020	Boiler AQC Equipment- Electric- Jeffrey 3	\$15,109,535	2.10%	\$317,300	0	0.00%
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,447,307	2.31%	\$172,033	0	0.00%
73	315.000	Accessory Equipment- Electric - Jeffrey 3	\$2,414,515	2.37%	\$57,224	0	0.00%
74,	316.000	Misc Power Plant Equipment- Electric-	\$275,371	2.59%	\$7,132	0	0.00%
75		Jeffrey 3 TOTAL JEFFREY UNIT 3- STEAM	\$53,934,830		\$1,143,029		
76		JEFFREY FACILITY COMMON- STEAM					
77	310.000	Land - Electric - Jeffrey Common MPS	\$321,683	0.00%	\$0	0	0.00% 0.00%
78	311.000	Structures - Electric - Jeffrey Common	\$4,348,035	1.87%	\$81,308	0	0.00%
79	312.000	Boiler Plant Equipment- Electric- Jeffrey Common	\$5,400,979	2.10%	\$113,421	_	
80	312.020	Boiler AQC Equipment- Electric- Jeffrey Common	\$17,080,136	2.10%	\$358,683	0	0.00%
81	314.000	Turbogenerator- Electric- Jeffrey Common	\$1,544,808	2.31%	\$35,685	0	0.00%

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Line	<u>A</u> Account	entransi kerengan di pangangan kerengan period	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
82	315.000	Accessory Equipment- Electric- Jeffrey	\$2,808,275	2.37%	\$66,556	0	0.00%
02	313.000	Common					0.00%
83	316.000	Misc Power Plant Equipment- Electric-	\$1,518,402	2.59%	\$39,327	0	0.00%
84	-	Jeffrey Common TOTAL JEFFREY FACILITY COMMON-	\$33,022,318		\$694,980		
04		STEAM	* - * - *				
85		IATAN UNIT 1- STEAM	1 0 (0.000)	0.00%	\$0	0	0.00%
86	310.000	Land- Electric- latan 1 SJLP	\$248,382 \$4,711,144	1.84%	\$86,685	Ő	0.00%
87 88	311.000	Structures- Electric- latan 1 Structures- Electric Disallowance- latan 1	-\$15,150	1.84%	-\$279	0	0.00%
88	311.000	Structures, clectic planionance, man 1					
89	312.000	Boiler Plant Equipment- Electric- latan 1	\$99,681,227	2.04%	\$2,033,497	0	0.00% 0.00%
90	312.000	Boiler Plant Equipment- Electric	-\$262,720	2.04%	-\$5,359	U	0.0078
		Dissallowance- latan 1	\$453,586	2.04%	\$9,253	0	0.00%
91	312.020	Boiler AQC Equipment- Electric- latan 1 Turbogenerator- Electric- latan 1	\$15,406,945	2.30%	\$354,360	0	0.00%
92	314.000	Accessory Equipment- Electric- latan 1	\$12,565,691	2.34%	\$294,037	0	0.00%
93 94	315.000	Accessory Equipment- Electric	-\$21,473	2.34%	-\$502	0	0.00%
9 4		Disallowance- latan 1					0.000/
95	316.000	Misc Power Plant Equip- Electric - latan 1	\$1,839,778	2.49%	\$45,810	0	0.00% 0.00%
96	316.000	Misc Power Plant Equipment- Electric	-\$2,383	2.49%	-\$59	v	0.0078
		Disallowance	\$134,605,027		\$2,817,443		
97		TOTAL IATAN UNIT 1- STEAM	\$134,005,027		φ2,011,110		
98		IATAN UNIT 2- STEAM					0.00%
99	311.000	Structures- Electric- latan 2	\$29,097,814	1.87%	\$544,129	0	0.00%
100	311.000	Structures- Electric Disallowance- latan 2	-\$435,092	1.87%	-\$8,136	Ň	0.0078
		mu mt. (Eustaneert Clastria later 9	\$195,956,969	2.19%	\$4,291,458	0	0.00%
101	312.000	Boiler Plant Equipment- Electric latan 2 Boiler Plant Equipment- Electric	-\$3,127,158	2.19%	-\$68,485	0	0.00%
102	312.000	Disaliowance- latan 2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
103	312.020	Boiler AQC Equipment- Electric- latan 2	\$0	2.19%	\$0	0	0.00% 0.00%
104	314.000	Turbogenerator- Electric- latan 2	\$70,829,006	2.33%	\$1,650,316	0	0.00%
105	314.000	Turbogenerator- Electric Disallowance-	-\$430,736	2.33%	-\$10,036	U	0.0074
		latan 2	\$17,681,027	2.40%	\$424,345	0	0.00%
106	315.000	Accessory Equipment- Electric- latan 2 Accessory Equipment- Electric	-\$144,466	2.40%	\$3,467	0	0.00%
107	315.000	Disaliowance- latan 2	•••••				
108	316.000	Misc Power Plant- Electric- latan 2	\$1,147,264	2.50%	\$28,682	0	0.00%
109	316.000	Misc Power Plant Equipment- Electric	-\$16,154	2.50%	-\$404	0	0.00%
		Disaliowance- latan 2		· · · · ·	60 040 400		
110		TOTAL IATAN UNIT 2-STEAM	\$310,558,474		\$6,848,402		
111		IATAN FACILITY COMMON- STEAM	l				0.00%
112	310.000	Land- Electric- latan Common SJLP	\$4,834	0.00%	\$0	0	0.00%
113	311.000	Structures- Electric- latan Common	\$8,180,922	1.84%	\$150,529 \$468,063	ő	0.00%
114	312.000	Boiler Plant Equip- latan Common	\$22,944,249 \$0	2.04% 2.04%	\$408,085	ŏ	0.00%
115	312.020	Boiler AQC Equipment- latan Common	\$760,795	2.30%	\$17,498	ŏ	0.00%
116	314.000	Turbogenerator- Electric- latan Common Accessory Equipment- latan Common	\$3,316,625	2.34%	\$77,609	0	0.00%
117	315.000	Misc Power Plant Equipment- Electric-	\$253,105	2.49%	\$6,302	0	0.00%
118	316.000	latan Common	,				
119		TOTAL JATAN FACILITY COMMON-	\$35,460,530		\$720,001		
		STEAM					
120		IATAN FACILITY COMMON- ECORP-				(
	}	STEAM		0.0001	\$0	o	0.00%
121	310.000	Land- Electric- latan Common- ECORP	\$6,506	0.00%	l în î	01	0.0074

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Line	Account	e a la company de la compa	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	제임 30~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
122	311.000	Structures- Electric- latan Common-	\$10,423,920	1.87%	\$194,927	0	0.00%
123	312.000	ECORP Boiler Plant Equipment- Electric- latan	\$29,205,208	2.19%	\$639,594	0	0.00%
124	312.020	Common- ECORP Boiler AQC Equipment- Electric- latan	\$0	2.19%	\$0	0	0.00%
125	314.000	Common- ECORP Turbogenerator- Electric- latan Common-	\$965,639	2.33%	\$22,499	0	0.00%
126	315.000	ECORP Accesso <i>r</i> y Equipment- Electric- latan	\$4,212,673	2.40%	\$101,104	0	0.00%
127	316.000	Common- ECORP Misc Power Plant Equipment- Electric	\$335,966	2.50%	\$8,399	0	0.00%
128		latan Common- ECORP TOTAL IATAN FACILITY COMMON- ECORP- STEAM	\$45,149,912		\$966,523		
129	1	LAKE ROAD UNIT 1- STEAM					0.000/
130	310,000	Land- Electric- Lake Road 1 SJLP	\$0	0.00%	\$0	0	0.00% 0.00%
131	311.000	Structures- Electric- Lake Road 1	\$641,778	1.90%	\$12,194	0	0.00%
132	312.000	Boiler Plant Equipment- Electric- Lake Road 1	\$140,655	2.16%	\$3,038		0.00%
133	312.020	Boiler AQC Equipment- Electric- Lake Road 1	\$0	2.16%	\$0	0	
134	314.000	Turbogenerator- Electric- Lake Road 1	\$3,569,123	2.33%	\$83,161	0	0.00% 0.00%
135	315.000	Accessory Equipment- Electric- Lake Road 1	\$258,660	2.37%	\$6,130	· 0	0.00%
136	316.000	Misc Power Plant Equipment- Electric- Lake Road 1	\$0	2.90%	\$0	U	0.0076
137		TOTAL LAKE ROAD UNIT 1- STEAM	\$4,610,216		\$104,523		
138		LAKE ROAD UNIT 2- STEAM		0.000	¢0	0	0.00%
139	310.000	Land- Electric- Lake Road 2 SJLP	\$0	0.00% 1.90%	\$0 \$15,967	0	0.00%
140	311.000	Structures- Electric- Lake Road 2	\$840,386	2.16%	\$13,567	Ő	0.00%
141	312.000	Boiler Plant Equipment- Electric- Lake Road 2	\$35,231	2.16%	ş0	0	0.00%
142	312.020	Boiler AQC Equipment- Electric- Lake Road 2	\$0		\$91,245	0	0.00%
143	314.000	Turbogenerator- Electric- Lake Road 2	\$3,916,082	2.33% 2.37%	\$7,295	0	0.00%
144	315.000	Accessory Equipment- Electric- Lake Road 2	\$307,823	2.90%	\$0	0	0.00%
145	316.000	Misc Power Plant Equipment- Electric- Lake Road 2	\$0	2.90%		· ·	
146		TOTAL LAKE ROAD UNIT 2- STEAM	\$5,099,522		\$115,268		
147		LAKE ROAD UNIT 3- STEAM				0	0.00%
148	310.000	Land- Electric- Lake Road 3 SJLP	\$0	0.00%	\$0 \$5,146	o	0.00%
149	311.000	Structures- Electric- Lake Road 3	\$270,861	1.90% 2.16%	\$5,146	0	0.00%
150	312.000	Boller Plant Equipment- Electric- Lake Road 3	\$0			0	0.00%
151	312.020	Boiler AQC Equipment- Electric- Lake Road 3	\$0	2.16%	\$0	0	0.00%
152	314.000	Turbogenerator- Electric- Lake Road 3	\$1,370,199	2.33%	\$31,926	0	0.00%
153	315.000	Accessory Equipment- Electric- Lake Road 3	\$62,509	2.37%	\$1,481	0	0.00%
154	316.000	Misc Power Plant Equipment- Lake Road 3	\$0	2.90%	\$0	0	0.00%
155		TOTAL LAKE ROAD UNIT 3- STEAM	\$1,703,569		\$38,553		
156		LAKE ROAD UNIT 4- STEAM				0	0.00%
157	310.000	Land- Electric- Lake Road 4 SJLP	\$0	0.00%	\$0 \$41 954	1	0.00%
158	311.000	Structures- Electric- Lake Road 4	\$2,208,099	1.90%	\$41,954	I U	1 0.0070

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Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number		Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
Tinner						0	0.00%
159	312.000	Boiler Plant Equipment- Electric- Lake	\$14,603,388	2.16%	\$315,433	U	0.00 %
		Road 4		0.400/	607 679	0	0.00%
160	312.020	Boiler AQC Equipment- Electric- Lake	\$4,521,886	2.16%	\$97,673	Ŭ	0.007,0
		Road 4	\$11,343,789	2.33%	\$264,310	0	0.00%
161	314.000	Turbogenerator- Electric- Lake Road 4	\$2,955,427	2.37%	\$70,044	. 0	0.00%
162	315.000	Accessory Equipment- Electric- Lake	\$£;000,4£1				
400	040 000	Road 4 Misc Power Plant Equipment- Electric-	\$10,207	2.90%	\$296	0	0.00%
163	316.000	Lake Road 4					
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$35,642,796		\$789,710	ł	
104							
165		LAKE ROAD BOILERS- STEAM				0	0.00%
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$29,174	0.00%	\$0	0	0.00%
167	311.000	Structures- Electric- Lake Road Boilers	\$12,894,779	1.90%	\$245,001	0	0.00%
168	312.000	Boiler Plant Equipment- Electric- Lake	\$38,320,469	2.16%	\$827,722	0	0.00%
		Road Boilers		o 400/	650 400	0	0.00%
169	312.020	Boiler AQC Equipment- Electric- Lake	\$2,598,408	2.16%	\$56,126	v	0.0070
		Road Boilers		0.000/	\$97 AAE	0	0.00%
170	314.000	Turbogenerators- Electric- Lake Road	\$1,177,913	2.33%	\$27,445	Ŭ	
		Bollers	A / A A A A A A	2.37%	\$94,857	0	0.00%
171	315.000	Accessory Equipment- Electric- Lake	\$4,002,384	2.31%	\$94,007	, v	
		Road Boilers	4040 400	2.90%	\$17,704	0	0.00%
172	316.000	Misc Power Plant- Electric- Lake Road	\$610,482	2.90%	\$11,104		
		Boilers	650 633 600		\$1,268,855		
173		TOTAL LAKE ROAD BOILERS- STEAM	\$59,633,609		\$1,200,000		
			\$1,280,140,171		\$27,643,619		
174		TOTAL STEAM PRODUCTION	\$1,200,140,111		V , V , V		
		NUCLEAR PRODUCTION					
175		NUCLEAR PRODUCTION					
176		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
170		TOTAL NOOLEAN THOBOOTHOM)				
177		HYDRAULIC PRODUCTION					
178		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
179		OTHER PRODUCTION					
				1			
180		CROSSROADS UNITS 1-4 NATURAL GAS					
			00 550 440	0.00%	\$0	0	0.00%
181	303.010	Miscellanous Intangible- Substation (353)-	\$9,550,146	Ų.UU%			
		Crossroads	6400.000	0.00%	\$0	. 0	0.00%
182	340.000	Land-Electric-Crossroads 1-4 MPS	\$186,366	- 1.75%	\$20,648	0	0.00%
183	341.000	Structures- Electric- Crossroads 1-4	\$1,179,889	3.09%	\$70,923	0	0.00%
184	342.000	Fuel Holders- Crossroads 1-4	\$2,295,243			0	0.00%
185	343.000	Prime Movers- Crossroads 1-4	\$35,503,329	4.81%	\$1,707,710	Ő	0.00%
186	344.000	Generators-Crossroads 1-4	\$7,268,991	3.80%	\$276,222	-	0.00%
187	345.000	Accessory- Crossroads 1-4	\$7,609,521	2.85%	\$216,871	0	1
188	346.000	Misc Power Plant Equipment- Crossroads	\$39,401	3.57%	\$1,407	0	0.00%
		1-4					
189		TOTAL CROSSROADS UNITS 1-4	\$63,632,886		\$2,293,781		ŧ
		NATURAL GAS					
190		GREENWOOD UNITS 1-4 NATURAL GAS				ļ	[
		& OIL				0	0.00%
191	340.000	Land- Electric Greenwood 1-4 MPS	\$232,821	0.00%	\$0	0	0.00%
192	341.000	Structures- Electric Greenwood 1-4	\$3,487,496	1.75%	\$61,031		
193	342.000	Fuel Holders- Greenwood 1-4	\$3,674,340	3.09%	\$113,537	0	0.00%
194	343.000	Prime Movers- Greenwood 1-4	\$35,319,237	4.81%	\$1,698,855	0	0.00%
195	344.000	Generators- Greenwood 1-4	\$8,299,275	3.80%	\$315,372	0	0.00%

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Line	<u>A</u> Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	and the second second	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
			\$6,837,800	2.85%	\$194,877	0	0.00%
196 197	345.000 346.000	Accessory Equipment- Greenwood 1-4 Misc Power Plant Equipment- Greenwood	\$42,507	3.57%	\$1,517	0	0.00%
197	340.000	1-4					
198		TOTAL GREENWOOD UNITS 1-4	\$57,893,476		\$2,385,189		
		NATURAL GAS & OIL					
199 200	340.000	NEVADA- OIL Land- Electric Nevada MPS	\$59,689	0.00%	\$0	0	0.00%
200	340.000	Structures- Electric Nevada	\$440,223	1.75%	\$7,704	0	0.00%
202	342.000	Fuel Holders- Nevada	\$740,955	3.09%	\$22,896	0	0.00% 0.00%
203	343.000	Prime Movers- Nevada	\$932,432	4.81%	\$44,850 \$23,161	0	0.00%
204	344.000	Generators- Nevada	\$609,509	3.80% 2.85%	\$15,595	0	0.00%
205	345.000	Accessory Equipment- Nevada Misc Power Plant Equipment- Nevada	\$547,202 \$10,803	3.57%	\$386	0	0.00%
206 207	346.000	TOTAL NEVADA- OIL	\$3,340,813		\$114,592		
207							
208		SOUTH HARPER UNITS 1-3 NATURAL					
		GAS		0.00%	\$0	0	0.00%
209	340.000	Land- Electric South Harper 1-3 MPS	\$1,031,148 \$12,180,641	1.75%	\$213,161	0	0.00%
210	341.000	Structures- Electric South Harper 1-3 Fuel Holders- South Harper 1-3	\$3,990,211	3.09%	\$123,298	0	0.00%
211 212	342.000 343.000	Prime Movers- South Harper 1-3	\$69,972,725	4.81%	\$3,365,688	0	0.00%
212	344.000	Generators- South Harper 1-3	\$17,205,262	3.80%	\$653,800	0	0.00%
214	345.000	Accessory Equipment- South Harper 1-3	\$17,155,061	2.85%	\$488,919	0	0.00% 0.00%
215	346.000	Misc Power Plant Equipment- South	\$274,434	3.57%	· \$9,797	. V	0.00%
		Harper 1-3	\$121,809,482		\$4,854,663		
216		TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS	\$121,003,402		¥ (j=¥ -j+ -=		
		NATURAL GAS					
217		LAKE ROAD TURBINE 5- NATURAL GAS					
		& OIL			* 0	0	0.00%
218	340.000	Land- Electric Lake Road 5 SJLP	\$0	0.00% 1.75%	\$0 \$21,742	0	0.00%
219	341.000	Structures- Electric Lake Road 5	\$1,242,379 \$608,773	3.09%	\$18,811	Ō	0.00%
220	342.000	Fuel Holders- Lake Road 5 Prime Movers- Lake Road 5	\$6,912,192	4.78%	\$330,403	0	0.00%
221 222	343.000 344.000	Generators- Lake Road 5	\$3,658,503	4.11%	\$150,364	0	0.00%
223	345.000	Accessory Equipment- Lake Road 5	\$1,933,409	2.84%	\$54,909	0	0.00%
224	346.000	Misc Power Plant Equipment- Lake Road	\$0	3.57%	\$0	0	0.00%
		. 5			\$576,229		
225		TOTAL LAKE ROAD TURBINE 5-	\$14,355,256		3010,229		
		NATURAL GAS & OIL					
226		LAKE ROAD TURBINE 6- OIL					
227	340.000	Land- Electric Lake Road 6 SJLP	\$0	0.00%	\$0	0	0.00%
228	341.000	Structures- Electric Lake Road 6	\$217,876	1.75%	\$3,813	0	0.00% 0.00%
229	342.000	Fuel Holders- Lake Road 6	\$0	3.09%	\$0 \$189,237	0	0.00%
230	343.000	Prime Movers- Lake Road 6	\$3,958,943	4.78% 4.11%	\$105,237	0	0.00%
231	344.000	Genrators- Lake Road 6	\$422,182 \$417,116	2.84%	\$11,846	0	0.00%
232	345.000	Accessory Equipment- Lake Road 6 Misc Power Plant Equipment- Lake Road	\$417,110	3.57%	\$0	0	0.00%
233	346.000	6	÷* .				
234		TOTAL LAKE ROAD TURBINE 6- OIL	\$5,016,117		\$222,248		
235		LAKE ROAD TURBINE 7- OIL	en	0.00%	\$0	. 0	0.00%
236	340.000	Land-Electric Lake Road 7 SJLP	\$0 \$28,316	1.75%	\$496	Ō	0.00%
237	341.000 342.000	Structures- Electric Lake Road 7 Fuel Holders- Lake Road 7	\$9,552	3.09%	\$295	0	0.00%
238 239	342.000	Prime Movers- Lake Road 7	\$2,396,392	4.78%	\$114,548	0	0.00%
235	344.000	Generators- Lake Road 7	\$116,768	4.11%	\$4,799	0	0.00%
241	345.000	Accessory Equipment- Lake Road 7	\$249,595	2.84%	\$7,088	0	0.00%
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	<u>A</u> Account	<u>B</u>	MO Adjusted	Depreciation	Depreciation	Average	Net
Line Number	and the addition of the local	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
Indition	Trainbor						a 000/
242	346.000	Misc Power Plant Equipment- Lake Road	\$0	3.57%	\$0	0	0.00%
		7 (6407 000		
243		TOTAL LAKE ROAD TURBINE 7- OIL	\$2,800,623		\$127,226		
244		LAKE ROAD BOILERS	\$0	0.00%	\$0	0	0.00%
245	340.000	Land- Electric Boilers SJLP Structures- Electric Lake Road Boilers	\$24,118	1.75%	\$422	0	0.00%
246	341.000	Fuel Holders- Lake Road Boilers	\$0	3.09%	\$0	0	0.00%
247	342.000 343.000	Prime Movers- Lake Road Boilers	\$0	4.78%	\$0	0	0.00%
248 249	343.000	Generators- Lake Road Boilers	\$0	4.11%	\$0	0	0.00%
245	345.000	Accessory Equipment- Lake Road Boilers	\$2,369	2.84%	\$67	0	0.00%
200	040.000						
251	346.000	Misc Power Plant Equipment- Lake Road	\$7,801	3.57%	\$278	0	0.00%
~~ .	•••••	Boiler					
252		TOTAL LAKE ROAD BOILERS	\$34,288		\$767		
253		LANDFILL TURBINE METHANE GAS		0.000/	\$0	o	0.00%
254	340.000	Land- Electric Landfill Turbine SJLP	\$0	0.00%	\$0 \$2,260	ů o	0.00%
255	341.000	Structures- Electric Landfill Turbine	\$129,165	1.75% 3.09%	\$71,023	ŏ	0.00%
256	342.000	Fuel Holders - Landfill Turbine	\$2,298,486	4.78%	\$525	ŏ	0.00%
257	343.000	Prime Movers- Landfill Turbine	\$10,978 \$2,565,506	4.10%	\$105,442	Ō	0.00%
258	344.000	Generators- Landfill Turbine	\$2,565,505	2.84%	\$1,178	0	0.00%
259	345.000	Accessory Equipment- Landfill Turbine Misc Power Plant Equipment- Landfill	\$41,472	3.57%	\$0	0	0.00%
260	346.000	Turbine	Ψũ.				
261		TOTAL LANDFILL TURBINE METHANE	\$5,045,607		\$180,428		
201		GAS					
		640					•
262		RALPH GREEN UNIT 3- NATURAL GAS					
263	340.000	Land- Electric Ralph Green 3 SJLP	\$11,335	0.00%	\$0	0	0.00%
264	341.000	Structures- Electric Ralph Green 3	\$1,835,703	1.75%	\$32,125	0	0.00%
265	342.000	Fuel Holders- Ralph Green 3	\$452,131	3.09%	\$13,971	0	0.00%
266	343.000	Prime Movers- Ralph Green 3	\$5,449,222	4.78%	\$260,473	0	0.00%
267	344.000	Generators- Ralph Green 3	\$6,373,649	4.11%	\$261,957	0	0.00%
268	345.000	Accessory Equipment- Raiph Green 3	\$1,569,112	2.84%	\$44,563 \$1,104	0	0.00%
269	346.000	Misc Power Plant Equipment- Ralph	\$30,938	3.57%	ង្វា _រ 104	Ŭ	
		Green 3	\$15,722,090		\$614,193	1	
270		TOTAL RALPH GREEN UNIT 3- NATURAL	\$15,722,050		ÇU I I J I U U		
		GAS					
074	4	OTHER PRODUCTION - SOLAR					
271 272	344.010	Other Production Generators- Solar	\$0	0.00%	\$0	0	0.00%
272	344.010	TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0		
215	}						
274	Ì	TOTAL OTHER PRODUCTION	\$289,650,638		\$11,369,316		
-14	l						
275		OTHER PRODUCTION RETIREMENTS					
		WORK IN PROGRESS					0.00%
276	l .	Other Production- Salvage and Removal	\$0	0.00%	\$0	0	0.00%
		Retirements not yet classified			\$0		
277		TOTAL OTHER PRODUCTION	\$0		ŞU		
		RETIREMENTS WORK IN PROGRESS					
			64 560 700 900		\$39,012,935		
278	l	TOTAL PRODUCTION PLANT	\$1,569,790,809		<i>Q00,012,000</i>		
A		TRANSMISSION PLANT					
279	250 000	Land- Transmission	\$2,318,284	0.00%	\$0	0	0.00%
280	350.000 350.001	Land-Transmission	\$1,965,558	0.00%	\$0	0	0.00%
281	350.001	Land Rights- Depreciable- Transmission	\$12,931,192	0.00%	\$0	0	0.00%
282 283	352.040	Structures & Improvements - Transmission	\$8,819,619	1.83%	\$161,399	0	0.00%
200	1 202.000	1					

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Contraction of the		B	C C	D	É	<u> </u>	<u>G</u>
Line	<u>A</u> Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
L				4 709/	\$2,810,520	0	0.00%
284	353.000	Station Equipment - Transmission	\$165,324,732	1.70% 1.70%	\$2,810,520	ő	0.00%
285	353.030	Station Equipment Communication-	\$125,095	1.7070	¥2,127		
000	054 000	Transmission Towers and Fixtures - Transmission	\$322,474	1.85%	\$5,966	0	0.00%
286	354.000 355.000	Poles and Fixtures - Transmission	\$111,998,206	2.93%	\$3,281,547	0	0.00%
287 288	355.000	Poles & Fixtures- Disallowance Stipulation &	-\$1,402,180	2.93%	-\$41,084	0	0.00%
200	000.000	Agreement ER-2012-0175					
289	356.000	Overhead Conductors & Devices -	\$73,935,154	2.32%	\$1,715,296	0	0.00%
		Transmission					0.00%
290	356.000	Conductors & Devices- Disallowance	-\$3,221,405	2.32%	-\$74,737	0	0.0070
		Stipulation & Agreement ER-2012-0175		4 709/	\$274	0	0.00%
291	357.000	Underground Conduit - Transmission	\$16,090	1.70% 2.49%	\$2,148	o	0.00%
292	358.000	Underground Conductors & Devices-	\$86,250	2.40 /0	¥2,140	, i i i i i i i i i i i i i i i i i i i	
		Transmission TOTAL TRANSMISSION PLANT	\$373,219,069		\$7,863,456		
293		TUTAL TRANSMISSION PLANT	\$51 0,2 10,000				
294		TRANSMISSION RETIREMENTS WORK IN					
294		PROGRESS					
295		Transmission- Salvage and Removal	\$0	0.00%	\$0	0	0.00%
		Retirements not yet classified				1	
296		TOTAL TRANSMISSION RETIREMENTS WORK	\$0		\$0		
		IN PROGRESS					
297		DISTRIBUTION PLANT	\$5,505,014	0.00%	\$0	0	0.00%
298	360.000	Land- Electric Distribution	\$3,505,014	0.00%	\$0	0	0.00%
299	360.010	Land Rights- Electric Distribution Land Leased- Distribution	\$22,170	0.00%	\$0	0	0.00%
300 301	360.020 361.000	Structures & Improvements - Distribution	\$12,234,145	1.61%	\$196,970	0	0.00%
302	362.000	Station Equipment - Distribution	\$196,251,491	2.08%	\$4,082,031	0	0.00%
303	364.000	Poles, Towers & Fixtures - Distribution	\$237,901,779	3.89%	\$9,254,379	0	0.00%
304	365.000	Overhead Conductors & Devices- Distribution	\$159,522,664	2.18%	\$3,477,594	0	0.00%
					400.400	0	0.00%
305	365.000	Overhead Conductors & Devices-	-\$3,047,142	2.18%	-\$66,428	U I	0.0078
		Disallowance Stipulation & Agreement ER-				1	
		2012-0175	672 407 070	1.70%	\$1,247,934	0	0.00%
306	366.000	Underground Circuit - Distribution	\$73,407,878 -\$320,496	1.70%	-\$5,448	ő	0.00%
307	366.000	Underground Circuit- Disallowance Stipulation & Agreement ER-2012-0175	-\$020,450				
308	367.000	Underground Conductors & Devices- Distribu	\$159,719,280	2.49%	\$3,977,010	0	0.00%
300	307.000	Onderground Consideriors & Devised Plotnes	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1	
309	368.000	Line Transformers - Distribution	\$228,543,688	3.45%	\$7,884,757	0	0.00%
310		Services - Overhead - Distribution	\$21,001,425	3.64%	\$764,452	0	0.00%
311		Services- Underground - Distribution	\$71,529,736	3.05%	\$2,181,657	0	0.00% 0.00%
312		Meters - Distribution	\$41,334,623	2.00%	\$826,692	0	0.00%
313		Meters- PURPA Distribution	\$2,032,815	7.14%	\$145,143 \$217,061	0	0.00%
314	370.020	Meters- AMI Distribution	\$4,420,790	4.91% 5.12%	\$217,081	0	0.00%
315	371.000	Customer Premise Meter Installations - Distri	\$22,015,355	3.18%	\$1,335,443	Ő	0.00%
316	373.000	Street Lighting and Traffic Signal- Distributio	\$41,995,057 \$1,274,451,518	3.1076	\$36,646,433	-	
317		TOTAL DISTRIBUTION PLANT	\$1,274,401,010		VUUUUUUUUUUUUU		
240		DISTRIBUTION RETIREMENTS WORK IN					
318		PROGRESS					
319		Distribution- Salvage and Removal	\$0	0.00%	\$0	0	0.00%
010		Retirements not yet classified					
320		TOTAL DISTRIBUTION RETIREMENTS WORK	\$0		\$0		
		IN PROGRESS					
]		
321		INCENTIVE COMPENSATION		[
		CAPITALIZATION	, l	ļ	. 1	1	

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Line	<u>A</u> Account	no se ante calendare de <mark>Parazona de la compositio</mark> n de la composition	MO Adjusted	Depreciation	Depreciation	Average	Net
Number		Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1			<u>\$0</u>		\$0		
322		TOTAL INCENTIVE COMPENSATION	şυ		ţu		
		CAPITALIZATION					
323		GENERAL PLANT					0.000/
324	389.000	Land Rights - General	\$1,886,297	0.00%	\$0	0	0.00% 0.00%
325	389.010	Land RT/ROW- Depreciation- Electric	\$2,296	0.00%	\$0 \$1,254,551	. 0	0.00%
326	390.000	Structures & Improvements - General	\$45,954,266	2.73% 5.00%	\$1,254,551 \$350,757	. 0	0.00%
327	391.000	Office Furniture & Equipment - General	\$7,015,148 \$5,653,524	12.50%	\$706,691	0	0.00%
328	391.020	Office Furniture- Computers - General	\$2,633,281	11.11%	\$292,558	· 0	0.00%
329	391.040	Office Furniture- Software - General Transportation Equipment- Autos- General	\$136,129	11.25%	\$15,315	0	0.00%
330 331	392.000 392.010	Transportation Equip- Light Trucks- General	\$4,339,606	11.25%	\$488,206	0	0.00%
332	392.020	Transportation Equip- Heavy Trucks- General	\$21,872,566	11.25%	\$2,460,664	0	0.00%
002	Jonnon	Transportant - tot					0.00%
333	392.030	Transportation Equip- Tractors- General	\$203,131	11.25%	\$22,852	0	0.00%
334	392.040	Transportation Equip- Trailers- General	\$1,321,306	11.25%	\$148,647 \$106,534	0	0.00%
335	392.050	Transportation Equip- Medium Trucks-	\$946,973	11.25%	\$100,004	v	010070
		General	\$58,685	4.00%	\$2,347	0	0.00%
336	393.000	Stores Equipment- General	\$5,085,655	4.00%	\$203,426	• 0	0.00%
337	394.000	Tools- General Laboratory Equipment- General	\$3,567,320	3.30%	\$117,722	0	0.00%
338	395.000 396.000	Power Operated Equipment- General	\$6,431,904	4.45%	\$286,220	0	0.00%
339 340	397.000	Communication Equipment- General	\$40,189,524	3.70%	\$1,487,012	0	0.00%
340	398.000	Miscellaneous Equipment- General	\$251,910	4.00%	\$10,076	0	0.00%
342		TOTAL GENERAL PLANT	\$147,549,521		\$7,953,578		
343		GENERAL PLANT - LAKE ROAD		= 001/	\$14,763	0	0.00%
344	391.000	Office Furniture and Equipment- General	\$295,268	5.00%	\$16,409	0	0.00%
345	391.020	Office Furniture- Computer- General	\$131,274	12.50% 11.11%	\$17,310	0	0.00%
346	391.040	Office Furniture- Software- General	\$155,807 \$0	11.25%	\$17,010	0	0.00%
347	392.000	Transportation Equip- Autos- General Transportation Equip -Light Trucks - General	\$108,703	11.25%	\$12,229		
348	392.010	Transportation Equip -Light Tracks - General	\$100,100			0	0.00%
349	392.020	Transportation Equip - Heavy Trucks - General	\$0	11.25%	\$0		
243	352.020	Transportation Equip Treasy Treas				0	0.00%
350	392.030	Transportation Equip - Tractors - General	\$0	11.25%	\$0	0	0.00% 0.00%
351	392.040	Transportation Equip - Trailers - General	\$71,268	11.25%	\$8,018	0	0.00 %
352	392.050	Transportation Equip - Medium Trucks -	\$0	11.25%	\$0	0	0.00%
		General		4.00%	\$403	ő	0.00%
353	393.000	Stores Equipment - General	\$10,064	4.00% 4.00%	\$9,753	Ő	0.00%
354	394.000	Toois - General	\$243,814 \$333,103	3.30%	\$10,992	0	0.00%
355	395.000	Laboratory Equipment - General	\$688,456	4.45%	\$30,636	0	0.00%
356	1	Power Operated Equipment - General Communication Equipment - General	\$465,365	3.70%	\$17,219	0	0.00%
357	397.000	Miscellanous Equipment - General	\$6,332	4.00%	\$253	0	0.00%
358 359	350.000	TOTAL GENERAL PLANT - LAKE ROAD	\$2,509,454		\$137,985		
309		TOTAL GENERAL PENT - 2002 COM					
360	1	GENERAL RETIREMENTS WORK IN					
		PROGRESS					
361		General- Salvage and Removal Retirements	\$0	0.00%	\$0	0	0.00%
		not yet classified			\$0	, i i i i i i i i i i i i i i i i i i i	0.0070
362		TOTAL GENERAL RETIREMENTS WORK IN	\$0		ŞU		
		PROGRESS					
	1	INDUSTRIAL STEAM PRODUCTION PLANT-					
363	1	LAKE ROAD SJLP					
204	310.090	LAKE ROAD SJLP Industrial Steam- Land SJLP	\$0	0.00%	\$0	0	0.00%
364 365	311.090	Industrial Steam- Structures & Improvements	\$0	0.00%	\$0		
000	011.000	SJLP			· ·	0	0.00%
366	312.090	Industrial Steam- Boiler SJLP	\$0	0.00%	\$0	[0	0.00%
	•						

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	A	B	<u>C</u>	<u>D</u>		E	G
- Line	Account		MO Adjusted	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
Number	Number	Plant Account Description	Jurisdictional	Kale			
367	315.090	Industrial Steam- Accessory SJLP	\$0	0.00%	\$0	0	0.00%
368	375.090	Industrial Steam- Distribution Structure &	\$0	0.00%	\$0		0.00%
		Improvements SJLP		0.000/	60	0	0.00%
369	376.090	Industrial Steam- Mains SJLP	\$0 \$0	0.00%	\$0 \$0	· ·	0.007/0
370	379.090	Industrial Steam- City Gate Measuring/	ŞU	0.0070		0	0.00%
371	380.090	Regulator SJLP Industrial Steam- Services SJLP	\$0	0.00%	\$0	0	0.00%
372	381.090	Industrial Steam- Services- SJLP	\$0	0.00%	\$0	0	0.00%
373		TOTAL INDUSTRIAL STEAM PRODUCTION	\$0		\$0		Ĩ
		PLANT- LAKE ROAD SJLP					
074		INDUSTRIAL STEAM- RETIREMENTS WORK					1
374	1	IN PROGRESS					
375		Industrial Steam- Salvage and Removal	\$0	0.00%	\$0	o	0.00%
		Retirements not yet classified					0.0070
376		TOTAL INDUSTRIAL STEAM- RETIREMENTS	\$0		ŶŬ		
		WORK IN PROGRESS					
377		ECORP INTANGIBLE PLANT					-
378	303.020	ECORP- Intangible Plant Corporate Capitalized	\$0	0.00%	\$0	0	0,00%
	1	Software- 5 year		0.00%	\$0	U U	0.00%
379	303.020	ECORP- Intangible Plant- latan- Misc	\$0	0.00%	ΨŪ	0	0.00%
200	303.100	Intangible- Capitalized Software- 5 year ECORP- Intangible Plant- latan- Highway &	\$0	0.00%	\$0		
380	303.100	Bridge				0	0.00%
381		TOTAL ECORP INTANGIBLE PLANT	\$0		\$0		
382	352.000	ECORP TRANSMISSION PLANT ECORP- latan Transmission- Structures &	\$0	1.83%	\$0		
383	352.000	Improvements				0	0.00%
384	353.000	ECORP- latan Transmission- Station	\$0	1.70%	\$0	o	0.00%
		Equipment			\$0	Ů	0.0070
385		TOTAL ECORP TRANSMISSION PLANT	သုပ				
386		ECORP GENERAL PLANT- CORPORATE					0.000/
387	389.000	ECORP General Plant- Corporate Land	\$0	0.00%	\$0	0	0.00%
388	390.000	ECORP General Plant- Corporate Structures &	\$0	2.22%	\$0	0	0.00%
]	Improvements	\$0	5.00%	, \$0		
389	391.000	ECORP General Plant- Corporate Office	V	0.007.0	.1. 00	0	0.00%
390	391.020	ECORP General Plant- Corporate Office	\$0	12.50%	\$0		0.00%
		Furniture- Computer			\$0	0	0.00%
391	391.040	ECORP General Plant- Corporate Office	\$0	11.11%	\$ 0	0	0.00%
	393.000	Furniture- Software ECORP General Plant- Corporate Stores	\$0	4.00%	\$0		
392	393.000	Equipment				0	0.00%
393	394.000	ECORP General Plant- Corporate Tools	\$0	4.00%	\$0	0	0.00%
394	396.000	ECORP General Plant- Corporate Power	\$0	4.45%	\$0	· 0	0.00%
_		Operated Equipment	\$0	3.70%	\$0		
395	397.000	ECORP General Plant- Corporate	ΨŪ			0	0.00%
396	398.000	ECORP General Plant- Corporate Misc	\$0	4.00%	\$0		0.000/
050		Equipment				. 0	0.00%
397		TOTAL ECORP GENERAL PLANT-	\$0		\$0		
		CORPORATE					
200		ECORP GENERAL PLANT- IATAN					
398 399	391.020	ECORP General Plant- latan Office Furniture-	\$0	12.50%	\$0		0.00%
		Computer	1	ł	1	0	0.00%

Accounting Schedule: 05 Sponsor: Featherstone Page: 10 of 11

	A	<u>B</u>	<u>c</u>	<u>D</u>	<u>E</u> Depreciation	<u>E</u> Average	<u> </u>
Line	Account		MO Adjusted	Depreciation Rate	Expense	Life	Salvage
Number	Number	Plant Account Description	Jurisdictional	Kale	CYDENSE		
400	392.050	ECORP General Plant- latan Transportation Equip Medium Trucks	\$0	12.50%	\$0	0	0.00%
401	397.000	ECORP General Plant- latan Communication	\$0	3.70%	\$0	0	0.00%
402		TOTAL ECORP GENERAL PLANT- IATAN	\$0		\$0		
403 404	389.000	ECORP GENERAL PLANT- RAYTOWN ECORP General Plant- Raytown Land	\$0	0.00%	\$0	0	0.00%
404 405	390.000	ECORP General Plant- Raytown Structures & Improvements	\$0	2.22%	\$0	0	0.00%
406	391.000	ECORP General Plant- Raytown Office	\$0	5.00%	\$0	0	0.00%
407	391.020	Furniture & Equipment ECORP General Plant- Raytown Office	\$0	12.50%	\$0	0	0.00%
408	391.040	Furniture- Computer ECORP General Plant- Raytown Office	\$0	11.11%	\$0	0	0.00%
409	393.000	Furniture- Software ECORP General Plant- Raytown Stores	\$0	4.00%	\$0	0	0.00%
410	394.000	Equipment ECORP General Plant- Raytown Tools	\$0 \$0	4.00% 4.45%	\$0 \$0	0	0.00%
411	396.000	ECORP General Plant- Raytown Power Operated Equipment	20	4.4576	ţ.	0	0.00%
412	397.000	ECORP General Plant- Raytown Communication Equipment	\$0	3.70%	\$0	0	0.00%
413 414	398.000	ECORP General Plant- Misc Equipment	\$0 \$0	4.00%	\$0\$0\$0\$0	0	0.00%
414		TOTAL ECON GENERAL' LANT SUTTON					
415		ECORP RETIREMENTS WORK IN PROGRESS					
416		ECORP- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
417		TOTAL ECORP RETIREMENTS WORK IN PROGRESS	\$0		\$0		
418		CAPITALIZED LONG-TERM INCENTIVE STOCK					
419		Capitalized Long-Term Incentive Stock Awards through December 31, 2015	-\$1,682,924	0.00%	\$0	0	0.00%
420		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$1,682,924		\$0		
421	The state of the s	Total Depreciation	\$3,382,144,155		\$91,614,387		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Accounting Schedule: 05 Sponsor: Featherstone Page: 11 of 11 -7

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Line in the second second before the second secon				<u> </u>	D	E	F	G	н	<u> </u>
Dumber Aumber Constant Description Namber Adjustmente Description	l ine	Account	<u>в</u>				As Adjusted	Jurisdictional		MO Adjusted
2 391.00 Integr Peat - Organization Electric \$13.804 R-2 60 \$13.804 98.4000 98 98.4000 98 98.4000 98 98.4000 98 98.4000 98 98.4000 98 <th></th> <th></th> <th>Depreciation Reserve Description</th> <th>Reserve</th> <th>Number</th> <th>Adjustments</th> <th>Reserve</th> <th>Allocations</th> <th>Adjustments</th> <th>Jurisolcuonal</th>			Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisolcuonal
2 301.000 Integr Plant - Organization - Electric \$13.846 R.2 80 \$33.846 98.84007 50 57.85 98.84007 50 57.847.85 98.84007 50 57.847.85 57.847.85 57.847.85 57.847.85 57.847.85 57.847.85 57.847.85 57.847										
2 391.00 Integr Peat - Organization Electric \$13.804 R-2 60 \$13.804 98.4000 98 98.4000 98 98.4000 98 98.4000 98 98.4000 98 98.4000 98 <td></td> <td></td> <td>INTANGIRI E PI ANT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			INTANGIRI E PI ANT							
3 33.010 Me: Intanghie- substation (ile-35). 57.368 R-3 40 57.968 99.8400% 50 57.968 99.8400% 50 57.968 50 57.967 50 99.8400% 50 55.998.840% 50 55.998.840% 50 55.998.840% 50 55.998.840% 50 55.998.840% 50 55.998.840% 50 55.998.840% 50 55.998.840% 50 55.998.840% 50 55.998.840% 50 55.998.85 99.8400% 50 55.288.988 80 55.998.840% 50 55.858 99.8400% 50 55.858 99.8400% 50 55.858 99.8400% 50 55.858 99.8400% 50 55.858 99.8400% 50 55.858 99.8400% 50 55.858 99.8400% 50 55.858 99.8400% 50 55.858 99.8400% 50 55.858 99.8400% 50 55.858 55.958 55.958 55.958 55.958 55.958 55.958 55.958.558 55.958.558 55.9		301.000		\$13,804	R-2					
4 302.010 Mite intanghie - Substanding (lise 54) 30 14 30<			Misc Intangible- Substation (like 353)	\$73,503	R-3					\$73,238
6 333.220 Misc Intanghib- Capitalized Software 5 year Itain 511,017,89 90 90.4400% 50 90.4400% 50 7 332.20 Misc Intanghib- Capitalized Software 5 year Itain 538.60 8.7 30 535.000 74.8510% 50 5522.85 8 303.000 Misc Intanghib- Capitalized Software 5 year 5350.000 8.7 30 5350.000 74.8510% 50 5522.85 9 303.000 Misc Intanghib- Capitalized Software 5 year 5350.000 8.7 30 5314.726 99.6400% 50 514.726 9 303.000 Misc Intanghib- Capitalized Software 5 year 511.065.308 74.8510% 50 514.726 99.6400% 50 511.626.61 11 PRODUCTION PLANT 51.447.22 99.6400% 50 51.126.21 14.31 12 STEAM PRODUCTION 51.447.22 99.6400% 50 51.83.61 14.41.72 99.6400% 50 51.83.61 13 310.000 Turbogeneraly feicht Sibiley 1 53.643.72 81.				\$0	R-4	\$0	\$0	99.6400%	ο 1 φυ	30
6 333.826 Mice Intengility- Capitalized Software 5 year Mine Intenging Capitalized Software 5 year Jan 200.00 510.0126 93.6007 50 538.8077 50 <							644 047 000	00 6780%	\$0	\$10,982,412
6 03.027 Mice Intengible- Capitalized Software- 5 year Line Mand 0.0	5	1	Misc Intangible- Capitalized Software- 5 year		6				۰ · ·	\$0
7 303.02 Mac Intangible - Capitalized Software. 5 year Lake Road 530.000 R-7 50 S30.000 R-7 50 S10.000 R-7 S0	6	303.020		\$ 0	K-0		V O	00.010-10		
1 300,00 Instantine instantion is only mark of parts 50 514,726 95,6400% 50 514,726 95,6400% 50 514,726 95,6400% 50 514,726 95,6400% 50 514,726 95,6400% 50 514,726 95,6400% 50 514,726 95,6400% 50 514,726 95,6400% 50 514,726 95,6400% 50 514,726 95,6400% 50 514,746 95 514,726 95,6400% 50 514,746 90 514,744 90 514,745 95,6400% 50 51,744,745 95,6400% 50 53,734,74 11 STEAM PRODUCTION Land-Electric Silber / 100 Statutures-Electric Silber / 100 Statutures-Electric Silber / 100 Statutures-Electric Silber / 100 Statutures-Electric Silber / 1000 Statutures-Electric Silber / 100 Statutes - 100,700	_			\$350,000	R-7	\$0	\$350,000	74.9610%	\$0	\$262,364
8 300.000 Misc Intanglity Warding 614,725 94,800% 50 530,000 9 300.000 Misc Intanglity Warding 514,222 R-8 50 514,422 96,800% 50 514,422 11 PRODUCTION PLANT STEAM PRODUCTION SILEEY UNIT 1-STEAM 53,440,71 50,800% 50 514,422,40 12 STEAM PRODUCTION SILEEY UNIT 1-STEAM 53,440,71 50,800% 50 53,440,71 50,800% 50 53,440,71 13 310,000 Boline Flant Equipment, Electric Silley 1 51,820,841 84,77 50 53,440,74 98,600% 50 51,840,74 98,600% 50 51,840,74 98,600% 50 51,840,84 50 51,840,84 50 51,840,84 50 51,840,84 50 51,840,84 50 51,840,84 50 51,840,84 50 51,840,84 50 51,840,84 50 51,840,84 50 51,840,84 50 51,840,84 50 51,840,84 50 51,840,84 50 <td>7</td> <td>303.020</td> <td></td> <td>4000,000</td> <td>1</td> <td></td> <td></td> <td>1</td> <td>Ì</td> <td></td>	7	303.020		4000,000	1			1	Ì	
9 303.300 Miss intangibie: Intan (lighway, & Bridge TOTAL INTANCIFILE PLANT 555.85 96.6400% 30 50 11 PRODUCTION PLANT \$11,665.308 \$51,566.308 \$9.6400% \$50 \$51,566.308 \$51,	0	303 090		\$14,726	R-8	\$0				
10 TOTAL INTANGIBLE PLANT 511,665,368 50 511,611,611,611,611,611,611,611,611,611,		1			R-9			99.6400%		
12 STEAM PRODUCTION 31 50				\$11,566,308		\$0	\$11,566,308		ŞU ŞU	Ş£1,442,405
12 STEAM PRODUCTION 31 310.000 SIBLEY UNIT 1- STEAM 50 7.4 50 50 99.6400% 50 53 14 310.000 Stilley UNIT 1- STEAM 51 51.000 51.134.732 99.6400% 50 53.134.7472 99.6400% 50 53.134.7472 99.6400% 50 53.134.7472 99.6400% 50 53.134.7472 99.6400% 50 53.134.7472 99.6400% 50 53.134.7472 99.6400% 50 53.135.7478 74.747 50 528.544 99.6400% 50 510.286.00 50 510.286.00 50 510.286.00 50 510.286.00 50 510.286.00 50 510.286.00 50 517.97 21 1 TOTAL SIGLEY UNIT 2-STEAM 533.603.882 50 510.757.88 99.6400% 50 51.218.764 99.6400% 50 51.218.764 99.6400% 50 51.218.764 71.797 50 532.264.767 50 532.264.767 50 532.264.767 50 522.367										
3 SIBLEY UNIT 1- STEAM 50 S0 S0 S0 S0 S0 14 310.000 Structure-Electric Sibley 1 MPS S0 S1,144,722 R-14 S0 S0 S1,144,722 S0 S0,133,41 16 312,000 Boliar ACC Equipmont-Electric Sibley 1 S1,244,723 R-14 S0 S1,444,722 S0 S1,44,723 S0 S1,33,44 16 314,000 Turbojanerator-Electric Sibley 1 S1,244,724 R-17 S0 S1,644,738 S0 S16,425,000 S0 S16,352,000 S16,352,000 S0 S16,352,000 S0 S16,352,000 S0 S16,352,000 S0 S16,352,000 S0 S1,015,788 S0 S1,015,788 S0 S1,015,788 S0 S1,015,788 S0 S1,016,718 S0 S0 S12,182,041 S1,016,718 S0 S0 S1,016,718 S0 S1,016,718 S0 S0 S1,016,718 S0 S12,116,141 S1,101,713 S12,104,141 S1,44000 S0 S1,144,110,8	11	{	PRODUCTION PLANT		1)	
3 SIBLEY UNIT 1- STEAM 50 50 50 53 56 50 53 56 50 53 56 51 51 51 51 51 51 51 51 51 51 51 51 51 51 51 51 51 51 <td></td>										
14 310.000 Land-Electric Sibley 1 51 51 50 R-14 50 53 54 72 59 6400% 50 51 51 51 50 85 51 51 50 85 51 50 51 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 51 50 51 <td>12</td> <td></td> <td>STEAM PRODUCTION</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	12		STEAM PRODUCTION							
14 310.000 Land-Electric Sibley 1 51 51 50 R-14 50 53 54 72 59 6400% 50 51 51 51 50 85 51 51 50 85 51 50 51 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 51 50 51 <td>40</td> <td></td> <td>SIRLEY UNIT 1. STEAM</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	40		SIRLEY UNIT 1. STEAM							
16 311.000 Boller Plant Equipment-Electric Sibley 1 53,144,732 R-74 50 53,144,732 R-74 50 51,266,514 99,6400%, 30 575,447,73 R-74 50 51,266,514 99,6400%, 30 575,447,73 R-74 50 51,266,514 99,6400%, 50 51,256,514 99,6400%, 50 51,256,514 99,6400%, 50 51,256,514 99,6400%, 50 51,256,314 99,6400%, 50 51,256,314 99,6400%, 50 51,253,263,380 98,6400%, 50 51,253,253,263,382 50 50 53,462,92 50 533,653,882 50 51,21,25,21,21,21,21,21,21,21,21,21,21,21,21,21,		310 000		\$0	R-14	\$0				\$0
16 312.000 Bollar Plant Equipment-Electric Sibley 1 1518,205,611 R-16 500 516,208,611 99,6400% 30 533,200 17 312,000 Bollar AQC Equipment-Electric Sibley 1 1518,205,611 R-16 500 525,344 99,6400% 50 533,600 18 314,000 Accessory Equipment-Electric Sibley 1 1518,434 R-19 50 516,208,611 99,6400% 50 513,360,2862 21 1 TOTAL SIBLEY UNIT 1- STEAM 533,603,882 50 533,603,882 50 533,603,882 50 533,603,882 50 533,442,94 54,400% 50 51,112,734 51,015,788 98,6400% 50 512,113,744 51,015,788 98,6400% 50 512,112,102,41 51,015,788 98,6400% 50 512,112,102,41 93,6400% 50 512,112,102,41 93,6400% 50 512,112,102,41 93,6400% 50 512,112,102,41 93,6400% 50 512,112,102,41 93,6400% 50 512,112,102,41 93,6400% 50 512,112,102,41 93,6400% 50 512,112,102,41 93,6400% 50 512,112,102,				\$3,144,732	R-15					
11 312.020 Boller AQC Equipment-Electric Sibley 1 3226,344 R-17 30 3228,344 93,4007/x 50 510,258.02 16 315,000 Turbogenerator-Electric Sibley 1 51,644,348 R-19 50 51,644,349 93,4007/x 50 51,633,409 93,4007/x 50 51,633,49 93,4007/x 50 51,633,769 93,4007/x 50 51,633,769 93,4007/x 50 51,633,769 93,4007/x 50 51,633,769 93,4007/x 50 51,653,778 93,4007/x 50 51,015,788 93,4007/x 50 51,015,788 94,4007/x 50 51,115,788 94,4007/x 50 51,115,788 94,4007/x 50 51,12,136,24 50 57,128,578 94,4007/x 50 51,12,136,24 50 57,128,578 94,4007/x 50 51,12,136,24 50 57,12,168,41 50 57,12,136,24 50 57,12,136,24 50 57,12,136,26 50 52,146,64,76 50 <td></td>										
16 314.000 Turbogenetarbe-Electric Sibley 1 310,33,400 A*18 30,33,400 A*18 30,33,400 A*18 30,33,400 A*18 30,33,400 A*18 30,33,400 A*18 30,400 S0,400% S0 S1,64,200 S0 S0 S0,400% S0 S1,48,200 S0 S1,48,200 S0 S0 S0,400% S0 S1,44,200 S1,48,200 S0 S1,41,200 S0 S1,41,200 S0 S1,48,200 S0 S1,41,21,200 S0 S1,46,820 S1,48,820 S1,46,820 S1,46,820 S1,44,82,30 S0 S1,46,820 S1,44,820 S1,44,820 S1,44,820 S1,44,820 S1,44,820 S1,46,820 S1,44,82,30 S1,44,820 <td< td=""><td></td><td>1</td><td>Boiler AQC Equipment-Electric Sibley 1</td><td></td><td>2</td><td></td><td>\$256,344</td><td></td><td></td><td></td></td<>		1	Boiler AQC Equipment-Electric Sibley 1		2		\$256,344			
16 316.000 Accessory Equipment-Electric Sibley 1 51.647.93 C13 50 516.003 99.400% 50 517.97 21 TOTAL SIBLEY UNIT 1- STEAM 533,603,882 50 533,603,882 50 533,603,882 50 533,603,882 50 533,603,882 50 533,603,882 50 533,603,882 50 533,603,882 50 510,157,788 99.400% 50 511,016,788 99.400% 50 511,016,788 99.400% 50 512,158,64 50 51,016,788 99.400% 50 512,158,64 512,158,64 512,158,64 512,158,64 512,158,64 512,158,64 512,158,64 512,158,64 512,158,64 512,158,64 512,158,64 512,158,64 512,158,64 512,158,64 512,158,64 512,158,65 512,158,65 512,158,65 512,158,65 512,158,65 512,158,65 512,158,65 512,158,65 512,158,65 514,64,523 74,645,623 74,645,623 74,645,623 74,645,623 74,645,623 74,645,623 74,645,623 74,645,623 74,645,623 75,63,476 50 512,647,677 50 522,647,677 50 52	18	314.000								
20 316.000 Mise Power Plant Equipment: Electric Sibley 2 516,036 N=0 O O O S33,603,862 S0 S33,603,862 21 TOTAL SIBLEY UNIT 1- STEAM S33,603,862 S0 S33,603,862 S0 S0 S1,017,73	19									\$17,973
21 TOTAL SIBLEY UNIT 1- STEAM 533,603,882 50 533,603,882 50 533,603,882 22 310.000 Landt Electric Sibley 2 51,115,788 90,400% 50 51,121,20,441 24 310.000 Landt Electric Sibley 2 51,115,788 90,400% 50 51,121,20,441 25 312,000 Boiler AQC Equipment-Electric Sibley 2 51,115,788 90,400% 50 51,121,20,441 26 312,020 Boiler AQC Equipment-Electric Sibley 2 57,593,475 77 50 533,603,882 50 51,488,623 99,6400% 50 51,212,00,47 50 522,546,59 53,600,50 536,500 50 536,500 50 536,500 536,500 50 536,500 50 536,500 50 536,500 50 532,466,40% 50 532,466,40% 50 536,500 536,500 536,500 536,500 536,500 536,500 536,500 536,500 536,500 536,561,506 536,561,506 536,561,506 536,521,561,506 537,297,723 55	20	316.000		\$18,038	R-20	40 I	\$10,000	33.0400.0]	
21 10 TAL silet unit is of balance 60 and balance 50				\$13 603 882		50	\$33,603,882		\$0	\$33,482,907
23 310.000 Land-Electric Sibley 2 MPS 50 R-23 50 S 50 R-23 50 S 50 <	21		TOTAL SIBLET UNIT 1-STEAM	400,000,000						
23 310.000 Land-Electric Sibley 2 MPS 50 R-23 50 S 50 R-23 50 S 50 <	22		SIBLEY UNIT 2- STEAM							
24 311.000 Structures- Electric Sibley 2 51,015,788 R-24 50 51,015,788 99,6400% 50 512,156,61 26 312,000 Boiler AQC Equipment-Electric Sibley 2 S1,016,788 R-24 50 \$12,160,41 99,6400% 50 \$225,149 27 314,000 Turbogenerator- Electric Sibley 2 \$7,593,476 99,6400% \$50 \$512,156,61 28 316,000 Accessory Equipment-Electric Sibley 2 \$7,593,476 \$9,6400% \$50 \$514,65,33 29 316,000 Mise Power Plant Equipment-Electric Sibley 3 \$7,593,476 \$9,6400% \$50 \$51,65,66,768 30 2 TOTAL SIBLEY UNIT 3- STEAM \$22,647,677 \$0 \$22,646,45 \$9,6400% \$0 \$510,356,61,869 \$9,6400% \$0 \$510,327,30 31 SIBLEY UNIT 3- STEAM \$10,646,416 R-33 \$0 \$10,364,616 R-34 \$0 \$6,61,869 \$9,6400% \$0 \$52,2464,40% \$0 \$52,214,84 \$310,327,32 \$36,6400% \$0 \$522,646,40%		310.000		\$0	R-23					\$0
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29 316.000 Misc Power Plant Equipment- Electric 335,500 R-33 300 Control Contro <thcontrol< th=""> <thcontrol< <="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$36,767</td></thcontrol<></thcontrol<>										\$36,767
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44 312.020 Boller AQC Equipment- Electric- Sibley Common \$226,238 R-44 \$00 \$220,000 \$00,000 \$10,000 45 314.000 Turbogenerator- Electric- Sibley Common \$243,259 R-45 \$00 \$243,259 \$99,6400% \$0 \$242,38 46 315.000 Accessory Equipment- Electric- Sibley Common \$3,095,274 R-46 \$0 \$3,095,274 99.6400% \$0 \$3,084,13 47 316.000 Misc Power Plant Equipment- Electric- Sibley Common \$228,022 R-47 \$00 \$228,022 99.6400% \$0 \$227,20 48 TOTAL SIBLEY FACILITY COMMON- \$33,252,347 \$00 \$33,252,347 \$0 \$33,252,347 \$0 \$33,252,347					_	t n	6000 375	00 6400%	50	\$225,421
45 314.000 Turbogenerator- Electric- Sibley \$243,259 R-45 \$0 \$223,259 99.6400% \$0 \$243,259 99.6400% \$0 \$243,050 46 315.000 Accessory Equipment- Electric- Sibley \$3,095,274 R-46 \$0 \$3,095,274 99.6400% \$0 \$3,084,13 47 316.000 Misc Power Plant Equipment- Electric- Sibley Common \$228,022 R-47 \$0 \$228,022 99.6400% \$0 \$227,20 48 TOTAL SIBLEY FACILITY COMMON- \$33,252,347 \$0 \$33,252,347 \$0 \$33,252,347	44	312.020		\$226,235	K-44	\$0	\$220,255	00.040070		
45 314.000 10roogenerator- Electric- Sibley \$14,000 10roogenerator- Electric- Sibley \$14,000 10roogenerator- Electric- Sibley \$3,095,274 99,6400% \$0 \$3,084,13 46 315.000 Accessory Equipment- Electric- Sibley \$3,095,274 R-46 \$0 \$3,095,274 99,6400% \$0 \$3,084,13 47 316.000 Misc Power Plant Equipment- Electric- \$228,022 R-47 \$0 \$228,022 99,6400% \$0 \$227,20 48 TOTAL SIBLEY FACILITY COMMON- \$33,252,347 \$0 \$33,252,347 \$0 \$33,252,347 \$0 \$33,252,347 \$0		1		£242.250	P.45	\$0	\$243,259	99.6400%	\$0	\$242,383
46 315.000 Accessory Equipment- Electric- Sibley \$3,095,274 R-46 \$0 \$3,095,274 99,6400% \$0 \$0,004,10% 47 316.000 Misc Power Plant Equipment- Electric- Sibley Common \$228,022 R-47 \$0 \$228,022 99.6400% \$0 \$227,20% 48 TOTAL SIBLEY FACILITY COMMON- \$33,252,347 \$0 \$33,252,347 \$0 \$33,252,347 \$0 \$33,252,347	45	314.000		\$243,209	11-40		, , , , , , , , , , , , , , , , , , ,		1	
46 316.000 Accessoly Equipment Lecture Only 47 47 316.000 99.6400% \$0 \$227,20 48 TOTAL SIBLEY FACILITY COMMON- \$33,252,347 \$0		245 000	Loommon Accessory Equipment- Electric- Sibley	\$3.095.274	R-46	\$0	\$3,095,274	99.6400%	\$0	\$3,084,131
47 316.000 Misc Power Plant Equipment- Electric- Sibley Common TOTAL SIBLEY FACILITY COMMON- \$228,022 R-47 \$0 \$228,022 99.6400% \$0 \$221,40 48 TOTAL SIBLEY FACILITY COMMON- \$33,252,347 \$0 \$33,252,347 \$0 \$33,252,347 \$0 \$33,132,63	46	315.000		+ + + + + + + + + + + + + + + + + + +		,				·
47 510100 Sibley Common TOTAL SIBLEY FACILITY COMMON- \$33,252,347 \$0 \$33,252,347 \$0 \$33,132,63	87	316 000		\$228,022	R-47	\$0	\$228,022	99.6400%	\$0	\$227,201
48 TOTAL SIBLEY FACILITY COMMON- \$33,252,347 \$0 \$33,252,347 \$0 \$33,252,347	-+/	010.000								£22 420 620
	48	ł		\$33,252,347	1	\$0	\$33,252,347		\$0	300,102,000
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Line	<u>A</u> Account	B	<u>C</u> Total	Adjust.	F	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
49		JEFFREY UNIT 1- STEAM		[99,6400%	\$0	\$0
50	310.000	Land - Electric Jeffrey 1 MPS	\$0	R-50	\$0 \$0	\$0 \$5,564,522	99.6400% 99.6400%	\$0	\$5,544,490
51	311.000	Stuctures - Electric Jeffrey 1	\$5,564,522	R-51	\$0 \$0	\$9,883,074	99.6400%	\$0	\$9,847,495
52	312.000	Boiler Plant Equipment- Electric- Jeffrey	\$9,883,074	R-52	οų	\$3,000,014	55.040075		
53	312.020	Boiler AQC Equipment- Electric- Jeffrey	\$1,462,048	R-53	\$0	\$1,462,048	99.6400%	\$0	\$1,456,785
54	314.000	Turbogenerator - Electric- Jeffrey 1	\$1,800,363	R-54	\$0	\$1,800,363	99.6400%	\$0	\$1,793,882
55	315.000	Accessory Equipment - Electric- Jeffrey	\$1,748,014	R-55	\$0	\$1,748,014	99.6400%	\$0	\$1,741,721
56	316.000	Misc Power Plant- Electric- Jeffrey 1	\$143,774	R-56	\$0	\$143,774	99.6400%	\$0	\$143,256
57		TOTAL JEFFREY UNIT 1- STEAM	\$20,601,795		\$0	\$20,601,795		\$0 `	\$20,527,629
58		JEFFREY UNIT 2- STEAM			*0	\$0	99,6400%	\$0	\$0
59	310.000	Land - Electric - Jeffrey 2 MPS	\$0	R-59	\$0 \$0	\$4,162,239	99.6400%	\$0	\$4,147,255
60	311.000	Structures - Electric - Jeffrey 2	\$4,162,239 \$14,121,189	R-60 R-61	\$0	\$14,121,189	99.6400%	\$0	\$14,070,353
61	312.000	Boller Plant Equipment- Electric- Jeffrey 2	\$14,121,105	1	, , , , , , , , , , , , , , , , , , ,	••••			
62	312.020	Boller AQC Equipment- Electric- Jeffrey	\$1,268,381	R-62	\$0	\$1,268,381	99.6400%	\$0	\$1,263,815
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$2,655,035	R-63	\$0	\$2,655,035	99.6400%	\$0	\$2,645,477 \$1,411,597
64	315.000	Accessory Equipment - Electric- Jeffrey 2	\$1,416,697	R-64	\$0	\$1,416,697	99.6400%	\$0	
65	316.000	Misc Power Plant Equipment - Electric- Jeffrey 2	\$239,331	R-65	\$0	\$239,331	99.6400%	\$0	\$238,469
66		TOTAL JEFFREY UNIT 2- STEAM	\$23,862,872		\$0	\$23,862,872		\$0	\$23,776,966
67	ļļ	JEFFREY UNIT 3- STEAM		· ۱				¢0.	\$0
68	310.000	Land - Electric - Jeffrey 3 MPS	\$0	R-68	\$0	\$0	99.6400%	\$0 \$0	\$4,413,674
69	311.000	Structures - Electric - Jeffrey 3	\$4,429,621	R-69	\$0	\$4,429,621	99.6400% 99.6400%	\$0	\$16,599,562
70	312.000	Boiler Plant Equipment- Electric- Jeffrey	\$16,659,536	R-70	\$0	\$16,659,536	55.0400 %	,	
71	312.020	3 Boiler AQC Equipment- Electric- Jeffrey 3	\$1,586,248	R-71	\$0	\$1,586,248	99.6400%	\$0	\$1,580,538
72	314.000	3 Turbogenerator - Electric - Jeffrey 3	\$3,780,690	R-72	\$0	\$3,780,690	99.6400%	\$0	\$3,767,080
73	315.000	Accessory Equipment- Electric - Jeffrey	\$2,211,537	R-73	\$0	\$2,211,537	99.6400%	\$0	\$2,203,575
74	316.000	Sisc Power Plant Equipment- Electric- Jeffrey 3	\$59,676	R-74	\$0	\$59,676	99.6400%	\$0	\$59,461
75		TOTAL JEFFREY UNIT 3- STEAM	\$28,727,308		\$0	\$28,727,308	8	\$0	\$28,623,890
76		JEFFREY FACILITY COMMON- STEAM		·	-				
77	310.000	Land - Electric - Jeffrey Common MPS	\$0	R-77	\$0	\$0	99.6400%	\$0 \$0	\$0 \$1,866,886
78	311.000	Structures - Electric - Jeffrey Common	\$1,459,488	R-78	\$414,143	\$1,873,631	99.6400%	\$0 \$0	\$2,240,694
79	312.000	Boiler Plant Equipment- Electric- Jeffrey	\$756,291	R-79	\$1,492,499	\$2,248,790	99.6400%		\$2,240,004
80	312.020	Common Boiler AQC Equipment- Electric- Jeffrey	\$1,736,804	R-80	\$0	\$1,736,804	99.6400%	\$0	\$1,730,552
81	314.000	Common Turbogenerator- Electric- Jeffrey	\$242,669	R-81	\$0	\$242,669	99.6400%	\$0	\$241,795
82	315.000	Common Accessory Equipment- Electric- Jeffrey	\$246,030	R-82	\$889,255	\$1,135,285	99.6400%	\$0	\$1,131,198
83	316.000	Common Misc Power Plant Equipment- Electric-	\$452,630	R-83	\$34,859	\$487,489	99.6400%	\$0	\$485,734
84		Jeffrey Common TOTAL JEFFREY FACILITY COMMON- STEAM	\$4,893,912		\$2,830,756	\$7,724,668		\$0	\$7,696,859
85		IATAN UNIT 1- STEAM							**
86	310.000	Land- Electric- latan 1 SJLP	\$0	R-86	\$0	\$0	99.6400%	\$0	\$0 \$2,605,615
87	311.000	Structures- Electric- latan 1	\$2,615,029	R-87	\$0	\$2,615,029	99.6400%	\$0 \$0	-\$1,254
88	311.000	Structures- Electric Disallowance- latan	-\$1,254	R-88	\$0	-\$1,254	100.0000%		
89	312.000	1 Boiler Plant Equipment- Electric- latan 1	\$34,144,631	R-89	\$0	\$34,144,631	99,6400%	\$0	\$34,021,710
90	312.000	Boiler Plant Equipment- Electric	-\$24,118	R-90	\$0	-\$24,118	100.0000%	\$0	-\$24,118
-	242.000	Dissallowance- latan 1 Boller AQC Equipment- Electric- latan 1	\$83,579	R-91	\$0	\$83,579	99.6400%	\$0	\$83,278
91	312.020	Turbogenerator- Electric- latan 1	\$7,497,579	R-92	\$0	\$7,497,579	99.6400%	\$0	\$7,470,588
92 93	315.000	Accessory Equipment- Electric- latan 1	\$4,880,258		\$0	\$4,880,258	99.6400%	\$0	\$4,862,689
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18-03-020	A	<u>B</u>	<u> </u>	D	<u> </u>	E .	<u>G</u> Jurisdictional	H Jurisdictional	MO Adjusted
Line	Account		Total	Adjust. Number	Adjustments	As Adjusted Reserve	Allocations	Adjustments	Jurisdictional
Number 94	Number 315.000	Depreciation Reserve Description	Reserve -\$2,319	R-94	S0	-\$2,319	100.0000%	\$0	-\$2,319
94	315.000	Disallowance- latan 1	+=,					¢0	\$647,627
95	316.000	Misc Power Plant Equip- Electric - latan 1	\$649,967	R-95	\$0	\$649,967	99.6400% 100.0000%	\$0 \$0	-\$267
96	316.000	Misc Power Plant Equipment- Electric	-\$267	R-96	\$0	-\$267	100.0000%	ŶŬ	+
97		Disallowance	\$49,843,085		\$0	\$49,843,085		\$0	\$49,663,549
98		IATAN UNIT 2- STEAM	\$3,109,093	R-99	\$0	\$3,109,093	99.6400%	\$0	\$3,097,900
99 100	311.000	Structures- Electric- latan 2 Structures- Electric Disallowance- latan		R-100	\$0	-\$36,417	100.0000%	\$0	-\$36,417
100	311.000	2						\$0	\$23,895,938
101	312.000	Boiler Plant Equipment- Electric latan 2	\$23,982,274		\$0 \$0	\$23,982,274 -\$301,145	99.6400% 100.0000%	\$0 \$0	-\$301,145
102	312.000	Boiler Plant Equipment- Electric	-\$301,145	R-102	301	-3301,143	100.0000.0	,-	
103	312.020	Disallowance- latan 2 Boiler AQC Equipment- Electric- latan 2	\$0	R-103	\$0	\$0	99.6400%	\$0	\$0
103	314.000	Turbogenerator- Electric- latan 2	\$6,594,407	R-104	\$0	\$6,594,407	99.6400%	\$0	\$6,570,667 -\$45,131
105	314.000	Turbogenerator- Electric Disallowance-	-\$45,131	R-105	\$0	-\$45,131	100.0000%	\$0	-340,101
		latan 2	\$1,680,900	R-106	\$0	\$1,680,900	99.6400%	\$0	\$1,674,849
106 107	315,000	Accessory Equipment- Electric- tatan 2 Accessory Equipment- Electric	-\$15,472		\$0	-\$15,472	100.0000%	\$0	-\$15,472
107	313.000	Disallowance- latan 2	• •					**	\$128,492
108	316.000	Misc Power Plant- Electric- latan 2	\$128,956	R-108	\$0	\$128,956	99.6400% 100.0000%	\$0 \$0	-\$1,817
109	316.000	Misc Power Plant Equipment-Electric	-\$1,817	R-109	\$0	-\$1,817	100.000076	v .	
440		Disallowance- latan 2	\$35,095,648		\$0	\$35,095,648		\$0	\$34,967,864
110		TOTAL MIAN ONLY 2-07600							
111		IATAN FACILITY COMMON- STEAM				**	99.6400%	\$0	\$0
112	310.000	Land-Electric-latan Common SJLP	\$0		\$0	\$0 \$1,034,260	99.6400%	\$0	\$1,030,537
113	311.000	Structures- Electric- latan Common	\$1,034,260	R-113	\$0 \$0	\$3,386,234	99.6400%	\$0	\$3,374,044
114	312.000	Boiler Plant Equip- latan Common	\$3,386,234	R-114 R-115	\$0	\$3,500,254	99.6400%	\$0	\$0
115	312.020	Boiler AQC Equipment- latan Common Turbogenerator- Electric- latan Common	\$104,717		\$0	\$104,717	99.6400%	\$0	\$104,340
116 117	314.000	Accessory Equipment- latan Common	\$483,344		\$0	\$483,344	99.6400%	\$0	\$481,604
117	316.000	Misc Power Plant Equipment- Electric-	\$44,970		\$0	\$44,970	99.6400%	\$0	\$44,808
		Jatan Common		ļ		*F 052 525	[i	\$0	\$5,035,333
119	1 I	TOTAL IATAN FACILITY COMMON-	\$5,053,525		\$0	\$5,053,525		Ψu	******
		STEAM							
120		IATAN FACILITY COMMON- ECORP-							
		STEAM				£0.	99.6400%	\$0	\$0
121	310.000	Land- Electric- latan Common- ECORP		R-121	\$0 \$0	\$0 \$1,238,112	99.6400%	\$0	\$1,233,655
122	311.000	Structures- Electric- Jatan Common-	\$1,238,112	R-122	şu	\$1,230,112	33.0400 //		
123	312.000	ECORP Boiler Plant Equipment- Electric- latan	\$4,143,540	R-123	\$0	\$4,143,540	99.6400%	\$0	\$4,128,623
120	512.000	Common- ECORP						¢0	\$0
124	312.020	Boller AQC Equipment- Electric- latan	\$0	R-124	\$0	\$0	99.6400%	\$0	40
		Common- ECORP	\$104,304	10 125	\$0	\$104,304	99.6400%	\$0	\$103,929
125	314.000	Turbogenerator- Electric- latan Common- ECORP	\$104,304	R-120	•••				4 • • • • • • • •
126	315.000	Accessory Equipment- Electric- latan	\$464,202	R-126	\$0	\$464,202	99.6400%	\$0	\$462,531
		Common- ECORP	£44.000	D 497	\$0	\$41,650	99.6400%	\$0	\$41,500
127	316.000	Misc Power Plant Equipment- Electric	\$41,650	R-121		41,000	001010070		
128		Iatan Common- ECORP	\$5,991,808		\$0	\$5,991,808		\$0	\$5,970,238
120		ECORP- STEAM							
						•			
129		LAKE ROAD UNIT 1- STEAM Land- Electric- Lake Road 1 SJLP	\$0	R-130	\$0	\$0	74.9610%	\$0	\$0
130	310.000	Structures- Electric- Lake Road 1	\$638,775		\$0	\$638,775	74.9610%	\$0	\$478,832
131 132	311.000	Boller Plant Equipment- Electric- Lake	\$38,855	R-132	\$0	\$38,855	63.1700%	\$0	\$24,545
		Road 1		- 400		\$0	63.1700%	\$0	. \$O
133	312.020	Boiler AQC Equipment- Electric- Lake	\$0	R-133	\$0		00.1100/6	· •	
	244.000	Road 1 Turbogenerator- Electric- Lake Road 1	\$2,064,327	R-134	\$0	\$2,064,327	99.9400%	\$0	\$2,063,088
134 135	314.000	Accessory Equipment- Electric- Lake	\$345,060		\$0	\$345,060	74.9610%	\$0	\$258,660
133	510.000	Road 1					(7 00000)	#A	\$0
136	316.000	Misc Power Plant Equipment- Electric-	\$0	R-136	\$0	\$0	47.6000%	\$0	
		Lake Road 1	£3 697 0/7		\$0	\$3,087,017		\$0	\$2,825,125
137		TOTAL LAKE ROAD UNIT 1- STEAM	\$3,087,017	1	1 401	40,001,017	•		

Accounting Schedule: 08 Sponsor: Featherstone Page: 3 of 10

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		В	<u>C</u>	D	<u>E</u>	<u>E</u>	<u> </u>	<u>H</u>	l MO Adjusted
Line	Account		Total	Adjust.	Adjustments	As Adjusted . Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	Jurisdictional
Number	Number	Depreciation Reserve Description	Reserve	Number	a Adjustments and	<u>Neseiv</u> e	MICCALCHING		
138		LAKE ROAD UNIT 2- STEAM							¢0
139	310.000	Land- Electric- Lake Road 2 SJLP	• ·	R-139	\$0	\$0	74.9610%	\$0 \$0	\$0 \$575,727
140	311.000	Structures- Electric- Lake Road 2	\$768,035 \$5,003	R-140 R-141	\$0 \$0	\$768,035 \$5,003	63.1700%	\$0	\$3,160
141	312.000	Boiler Plant Equipment- Electric- Lake Road 2	\$5,000	10171	* *	+	1		
142	312.020	Road 2 Boiler AQC Equipment- Electric- Lake Road 2	\$0	R-142	\$0	\$0	63.1700%	\$0	\$0
143	314.000	Turbogenerator- Electric-Lake Road 2	\$2,368,326	R-143	\$0	\$2,368,326	99.9400% 74.9610%	\$0 \$0	\$2,366,905 \$306,431
144	315.000	Accessory Equipment- Electric- Lake Road 2	\$408,787	R-144	\$0 \$0	\$408,787 \$0	47.6000%	\$0	\$0
145	316.000	Misc Power Plant Equipment- Electric-	20	R-145	30	.			
146		Lake Road 2 TOTAL LAKE ROAD UNIT 2- STEAM	\$3,550,151		\$0	\$3,550,151		\$0	\$3,252,223
147		LAKE ROAD UNIT 3- STEAM			•		74.9610%	\$0	\$0
148	310.000	Land- Electric- Lake Road 3 SJLP	\$0	R-148 R-149	\$0 \$0	\$0 \$256,046	74.9610%	\$0	\$191,935
149	311.000	Structures- Electric- Lake Road 3 Boiler Plant Equipment- Electric- Lake	\$256,046 \$0	R-145	\$0	\$0	63.1700%	\$0	\$0
150	312.000	Road 3	**		, -				én
151	312.020	Boller AQC Equipment- Electric- Lake Road 3	\$0	R-151	\$0	\$0	63.1700%	\$0 \$0	\$0 \$693,470
152	314.000	Turbogenerator- Electric- Lake Road 3	\$693,886	R-152	\$0 \$0	\$693,886 \$79,583	99.9400% 74.9610%	\$0	\$59,656
153	315.000	Accessory Equipment- Electric- Lake Road 3	\$79,683	R-153	\$0 \$0	\$75,000	47.6000%	\$0	\$0
154	316.000	Misc Power Plant Equipment- Lake Road 3	3 0	104	ţ,				
155		TOTAL LAKE ROAD UNIT 3-STEAM	\$1,029,515		\$0	\$1,029,515		\$0	\$945,061
156		LAKE ROAD UNIT 4- STEAM		-		\$0	74.9610%	\$0	\$0
157	310.000	Land- Electric- Lake Road 4 SJLP	\$0 \$1,930,938	R-157 R-158	\$0 \$0	\$1,930,938	74.9610%	\$0	\$1,447,450
158	311.000 312.000	Structures- Electric- Lake Road 4 Boiler Plant Equipment- Electric- Lake		R-159	\$0	\$8,091,620	63.1700%	\$0	\$5,111,476
159 160	312.000	Road 4 Boiler AQC Equipment- Electric- Lake	\$4,181,879	[\$0	\$4,181,879	63.1700%	\$0	\$2,641,693
		Road 4		-	\$0	\$5,649,000	99.9400%	\$0	\$5,645,611
161 162	314.000 315.000	Turbogenerator- Electric- Lake Road 4 Accessory Equipment- Electric- Lake	\$5,649,000 \$1,428,416		\$0 \$0	\$1,428,416	74.9610%	\$0	\$1,070,755
163	316.000	Road 4 Misc Power Plant Equipment- Electric- Lake Road 4	\$2,992	R-163	\$0	\$2,992	47.6000%	\$0	\$1,424
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$21,284,845		\$0	\$21,284,845		\$0	\$15,918,409
165		LAKE ROAD BOILERS- STEAM		-		\$0	74.9610%	\$0	\$0
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$0 \$4,056,295	R-166 R-167	\$0 \$0	\$4,056,295	74.9610%	\$0	\$3,040,639
167 168	311.000 312.000	Structures- Electric- Lake Road Boilers Boiler Plant Equipment- Electric- Lake	\$20,441,059	R-168	\$0	\$20,441,059	63.1700%	\$0	\$12,912,617
169	312.000	Road Boilers Boiler AQC Equipment- Electric- Lake	\$2,864,401	-	\$0	\$2,864,401	63.1700%	\$0	\$1,809,442
170	314.000	Road Boilers Turbogenerators- Electric- Lake Road	\$71,008	R-170	\$0	\$71,008	99.9400%	\$0	\$70,965
171	315.000	Boilers Accessory Equipment- Electric- Lake	\$1,322,651	R-171	\$0	\$1,322,651	74.9610%	\$0	\$991,472
172	316.000	Road Boilers Misc Power Plant- Electric- Lake Road	\$271,206	R-172	\$0	\$271,206	47.6000%	\$0	\$129,094
173		Boilers TOTAL LAKE ROAD BOILERS- STEAM	\$29,026,620		\$0	\$29,026,620		\$0	\$18,954,229
174		TOTAL STEAM PRODUCTION	\$427,558,722		\$2,830,756	\$430,389,478	[]	\$0	\$412,964,155
175		NUCLEAR PRODUCTION		-				\$0	\$0
176		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0]	\$0	
177		HYDRAULIC PRODUCTION				\$0	ł	\$0	\$0
178		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	- V¢		4 0	
179		OTHER PRODUCTION		1		l .	1	I	

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Line	Account	D	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Allocations	Adjustments	Jurisdictional
Number	Number	Depreciation Reserve Description	N856110						
180		CROSSROADS UNITS 1-4 NATURAL GAS		ł	1				
		The setting intervalue Substation	\$4,375,716	R-181	-\$2,598,057	\$1,777,659	99.6400%	\$0	\$1,771,259
181	303.010	Miscellanous Intanglble- Substation (353)- Crossroads	\$4,010,110		,				£0.
182	340.000	Land- Electric- Crossroads 1-4 MPS	\$0	R-182	\$0	\$0	99.6400%	\$0 \$0	\$0 \$101,401
183	341.000	Structures- Electric- Crossroads 1-4	\$456,973	R-183	-\$365,206	\$101,767 \$434,477	99.6400% 99.6400%	\$0	\$432,913
184	342.000	Fuel Holders- Crossroads 1-4	\$1,616,847 \$41,540,265	R-184	-\$1,182,370 -\$29,827,700	\$11,712,565	99.6400%	\$0	\$11,670,400
185	343.000	Prime Movers- Crossroads 1-4 Generators- Crossroads 1-4	\$7,544,933		-\$5,499,647	\$2,045,286	99.6400%	\$0	\$2,037,923
186 187	344.000	Accessory- Crossroads 1-4	\$3,611,312	R-187	-\$3,926,288	-\$314,976	99.6400%	\$0	-\$313,842
188	346.000	Misc Power Plant Equipment-	\$5,387	R-188	-\$40,271	-\$34,884	99.6400%	\$0	-\$34,758
		Crossroads 1-4	450 (54 100	ł	-\$43,429,539	\$15,721,894	ľ	\$0	\$15,665,296
189		TOTAL CROSSROADS UNITS 1-4 NATURAL GAS	\$59,151,433		-\$43,429,039	\$+0,121,00 4			
190		GREENWOOD UNITS 1-4 NATURAL GAS							
100	1. 1	& OIL		ł				\$0	\$0
191	340.000	Land- Electric Greenwood 1-4 MPS	\$0	R-191	\$0	\$0	99.6400% 99.6400%	\$0	\$889,392
192	341.000	Structures- Electric Greenwood 1-4	\$892,605		\$0 \$0	\$892,605 \$1,925,329	99.6400%	\$0	\$1,918,398
193	342.000	Fuel Holders- Greenwood 1-4	\$1,925,329 \$17,388,498	R-193 R-194	\$0	\$17,388,498	99.6400%	\$0	\$17,325,899
194	343.000	Prime Movers- Greenwood 1-4 Generators- Greenwood 1-4	\$5,004,632		\$0	\$5,004,632	99.6400%	\$0	\$4,986,615
195 196	345.000	Accessory Equipment- Greenwood 1-4	\$3,188,055	R-196	\$0	\$3,188,055	99.6400%	\$0	\$3,176,578
197	346.000	Misc Power Plant Equipment-	\$4,788	R-197	\$0	\$4,788	99.6400%	\$0	\$4,771
		Greenwood 1-4	£00 100 007	1	\$0	\$28,403,907		\$0	\$28,301,653
198		TOTAL GREENWOOD UNITS 1-4 NATURAL GAS & OIL	\$28,403,907		\$U	020,000,007]	
199		NEVADA- OIL							
200	340.000	Land- Electric Nevada MPS	•	R-200	\$0	\$0	99.6400%	\$0 \$0	\$0 \$87,423
201	341.000	Structures- Electric Nevada	\$87,739	R-201	\$0	\$87,739 \$370,223	99.6400% 99.6400%	\$0	\$368,890
202	342.000	Fuel Holders- Nevada	\$370,223	R-202 R-203	\$0 \$0	\$635,701	99.6400%	\$0	\$633,412
203	343.000	Prime Movers- Nevada	\$635,701 \$540,948	R-203	\$0	\$540,948	99.6400%	\$0	\$539,001
204 205	344.000	Generators- Nevada Accessory Equipment- Nevada	\$383,766	R-205	\$0	\$383,766	99.6400%	\$0	\$382,384
205	346.000	Misc Power Plant Equipment- Nevada	\$1,276	R-206	\$0	\$1,276	99.6400%	\$0 \$0	\$1,271 \$2,012,381
207		TOTAL NEVADA- OIL	\$2,019,653		\$0	\$2,019,653		30	\$2,012,001
208		SOUTH HARPER UNITS 1-3 NATURAL GAS				:			
209	340.000	Land- Electric South Harper 1-3 MPS	\$0	R-209	\$0	\$0	99.6400%	\$0	\$0 \$1,899,292
210	341.000	Structures- Electric South Harper 1-3	\$1,906,154		\$0	\$1,906,154 \$1,315,536	99.6400% 99.6400%	\$0 \$0	\$1,310,800
211	342.000	Fuel Holders- South Harper 1-3	\$1,315,536		\$0 \$0	\$33,198,972	99.6400%	\$0	\$33,079,456
212	343.000	Prime Movers- South Harper 1-3 Generators- South Harper 1-3	\$33,198,972 \$7,110,394		\$0	\$7,110,394	99.6400%	\$0	\$7,084,797
213 214	344.000	Accessory Equipment- South Harper 1-3	\$4,777,077	R-214	\$0	\$4,777,077	99.6400%	\$0	\$4,759,880
215	346.000	Misc Power Plant Equipment- South Harper 1-3	\$65,575	R-215	\$0	\$65,575	99.6400%	\$0	\$65,339
216		TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS	\$48,373,708		\$0	\$48,373,708		\$0	\$48,199,564
217		LAKE ROAD TURBINE 5- NATURAL GAS						1	
218	340.000	& OIL Land- Electric Lake Road 5 SJLP	\$0	R-218	\$0	\$0	99.6400%	\$0	\$0
218	340.000	Structures- Electric Lake Road 5	\$1,216,062	R-219	\$0	\$1,216,062	99.6400%	\$0	\$1,211,684
220	342.000	Fuel Holders- Lake Road 5	\$586,266	R-220	\$0	\$586,266	99.6400%	\$0 \$0	\$584,155 \$7,817,487
221	343.000	Prime Movers- Lake Road 5	\$7,845,732		\$0 \$0	\$7,845,732 \$2,668,591	99.6400% 99.6400%	\$0	\$2,658,984
222	344.000	Generators- Lake Road 5	\$2,668,591 \$451,395	R-222	\$0	\$451,395	99.6400%	\$0	\$449,770
223 224	345.000 346.000	Accessory Equipment- Lake Road 5 Misc Power Plant Equipment- Lake Road		R-224	\$0	\$0	99.6400%	\$0	\$0
225		5 TOTAL LAKE ROAD TURBINE 5- NATURAL GAS & OIL	\$12,758,046		\$0	\$12,768,046		\$0	\$12,722,080
226		LAKE ROAD TURBINE 6- OIL			1				\$0
227	340.000	Land- Electric Lake Road 6 SJLP		R-227	\$0	\$0	99.6400% 99.6400%	\$0 \$0	\$217,876
228	341.000	Structures-Electric Lake Road 6	\$218,663	R-228 R-229	\$0 \$0	\$218,663 \$0	99.6400%		\$0
229	342.000	Fuel Holders- Lake Road 6	\$U	14-449	1 40	. . .		•	

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Line	<u>A</u> Account		Total	Adjust.		A DATE OF CARDINAL AND A DATE OF CARDINAL AND A DATE OF CARDING A	lurisdictional	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number	Number	Depreciation Reserve Description	and the second se	Number	Adjustments	Reserve	Allocations 99.6400%	Aujusunents \$0	\$4,484,018
230	343.000	Prime Movers- Lake Road 6	\$4,500,219	R-230 R-231	\$0 \$0	\$4,500,219 \$423,707	99,6400%	\$0	\$422,182
231	344.000	Genrators- Lake Road 6	\$423,707 \$354,350	R-231	\$0	\$354,350	99,6400%	\$0	\$353,074
232	345.000	Accessory Equipment- Lake Road 6 Misc Power Plant Equipment- Lake Road	\$354,355	R-233	\$0	\$0	99.6400%	\$0	\$0
233	346.000	6	40						
234	1	OTAL LAKE ROAD TURBINE 6- OIL	\$5,496,939		\$0	\$5,496,939	1	\$0	\$5,477,150
235		LAKE ROAD TURBINE 7- OIL							A 0
236	340.000	Land- Electric Lake Road 7 SJLP	\$0	R-236	\$0	\$0	99.6400%	\$0	\$D \$28,316
237	341.000	Structures- Electric Lake Road 7	\$28,418	R-237	\$0	\$28,418	99.6400% 99.6400%	\$0 \$0	\$28,310 \$9,436
238	342.000	Fuel Holders- Lake Road 7	\$9,470	R-238	\$0	\$9,470 \$2,710,649	99.6400% 99.6400%	\$0	\$2,700,891
239	343.000	Prime Movers- Lake Road 7	\$2,710,649	R-239	\$0 \$0	\$117,190	99.6400%	\$0	\$116,768
240	344.000	Generators- Lake Road 7	\$117,190 \$210,768	R-240 R-241	\$0	\$210,768	99.6400%	\$0	\$210,009
241	345.000	Accessory Equipment-Lake Road 7	\$210,788	R-242	\$0	\$0	99.6400%	\$0	\$0
242	346.000	Misc Power Plant Equipment- Lake Road 7			\$0	\$3,076,495	ŀ		\$3,065,420
243		TOTAL LAKE ROAD TURBINE 7-OIL	\$3,076,495		, 2 0	\$0,070,430		**	
244	ļ	LAKE ROAD BOILERS		B 245	\$0	\$0	99.6400%	\$0	\$0
245	340.000	Land-Electric Boilers SJLP	\$0 \$11,639	R-245 R-246	\$0	\$11,639	99.6400%	\$0	\$11,597
246	341.000	Structures- Electric Lake Road Boilers Fuel Holders- Lake Road Boilers	\$11,635	R-240	\$0	\$0	99.6400%	\$0	\$0
247	342.000	Prime Movers- Lake Road Boilers	\$0	R-248	\$0	\$0	99.6400%	\$0	\$0
248 249	343.000	Generators- Lake Road Boilers	\$0	R-249	\$0	\$0	99.6400%	\$0	\$0
250	345.000	Accessory Equipment- Lake Road	\$821	R-250	\$0	\$821	99.6400%	\$0	\$818
251	346.000	Boilers Misc Power Plant Equipment- Lake Road	\$419	R-251	\$0	\$419	99.6400%	\$0	\$417
252		Boiler TOTAL LAKE ROAD BOILERS	\$12,879		\$0	\$12,879		\$0	\$12,832
253	1	LANDFILL TURBINE METHANE GAS		1			1		
253	340.000	Land- Electric Landfill Turbine SJLP	\$0	R-254	\$0	\$0	99.6400%	\$0	\$0
255	341.000	Structures- Electric Landfill Turbine	\$56,586	R-255	\$0	\$56,586	99.6400%	\$0 \$0	\$56,382 \$311,617
256	342.000	Fuel Holders- Landfill Turbine	\$312,743	R-256	\$0	\$312,743	99.6400% 99.6400%	\$0	\$11,188
257	343.000	Prime Movers- Landfill Turbine	\$11,228	R-257	\$0 \$0	\$11,228 \$1,456,780	99.6400%	\$0	\$1,451,536
258	344.000	Generators-Landfill Turbine	\$1,456,780	R-258 R-259	\$0	\$4,792	99,6400%	\$0	\$4,775
259 - 260	345.000 346.000	Accessory Equipment- Landfill Turbine Misc Power Plant Equipment- Landfill	\$4,792 \$0	R-260	\$0	\$0	99.6400%	\$0	\$0
261		Turbine TOTAL LANDFILL TURBINE METHANE GAS	\$1,842,129		\$0	\$1,842,129		\$0	\$1,835,498
262		RALPH GREEN UNIT 3- NATURAL GAS				\$0	99.6400%	\$0	\$0
263	340.000	Land-Electric Ralph Green 3 SJLP	\$0	R-263 R-264	\$0 \$0	\$559,196	99.6400%	\$0	\$557,183
264	341.000	Structures- Electric Ralph Green 3	\$559,196 \$81,449	R-265	\$0	\$81,449	99.6400%	\$0	\$81,156
265	342.000	Fuel Holders- Ralph Green 3 Prime Movers- Ralph Green 3	\$3,471,244	R-266	\$0	\$3,471,244	99.6400%	\$0	\$3,458,748
266 267	343.000	Generators- Ralph Green 3	\$5,825,425	R-267	\$0	\$5,825,425	99.6400%	\$0	\$5,804,453
268	345.000	Accessory Equipment- Ralph Green 3	\$1,004,207	R-268	\$0	\$1,004,207	99.6400%	\$0	\$1,000,592
269	346.000	Misc Power Plant Equipment- Ralph Green 3	\$8,046	R-269	\$0	\$8,046	99.6400%	\$0	\$8,017
270		TOTAL RALPH GREEN UNIT 3- NATURAL GAS	\$10,949,567		\$0	\$10,949,567		\$0	\$10,910,149
271		OTHER PRODUCTION - SOLAR		1				¢0	\$0.
272	344.010	Other Production Generators- Solar	\$0	R-272	\$0	\$0	99.6400%	<u>\$0</u> \$0	<u>\$0</u> \$0
273		TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0	\$0			
274		TOTAL OTHER PRODUCTION	\$172,094,756		-\$43,429,539	\$128,665,217		\$0	\$128,202,023
275		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS							640 000 40°
276		Other Production- Salvage and Removal	-\$17,000,306	R-276	\$0	-\$17,000,306	99.6400%	\$0	-\$16,939,105
277		Retirements not yet classified TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	-\$17,000,306		\$0	-\$17,000,306		\$0	-\$16,939,105
278		TOTAL PRODUCTION PLANT	\$582,653,172		-\$40,598,783	\$542,054,389		\$0	\$524,227,073
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	<u>A</u> Account	$\mathcal{C}_{\underline{\mathcal{C}}}$ is a second second second by $\mathbf{B}_{\underline{\mathcal{C}}}$ is a second sec	<u>C</u> Total	보 Adjust.	·····································	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Line Number	Number	Depreciation Reserve Description		Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
279		TRANSMISSION PLANT							**
280	350.000	Land- Transmission	\$0	R-280	\$0	\$0	99.6400%	\$0	\$0 \$44.405
281	350.001	Land Rights - Transmission	\$14,157	R-281	\$0	\$14,157	99.6400%	\$0	\$14,106 \$3,754,031
282	350.040	Land Rights- Depreciable- Transmission	\$3,767,594	R-282	\$0	\$3,767,594	99.6400%	\$0	\$2,629,074
283	352.000	Structures & Improvements - Transmission	\$2,638,573	R-283	\$0	\$2,638,573	99.6400%	\$0 \$0	\$43,370,017
284	353.000	Station Equipment - Transmission	\$44,415,968	R-284	\$889,255	\$43,526,713	99.6400%	\$0	\$43,370,017
285	353.030	Station Equipment Communication-	\$4,482	R-285	\$0	\$4,482	99.6400%	, \$ 0	ş4,400
		Transmission		[00.04009/	\$0	\$321,201
286	354.000	Towers and Fixtures - Transmission	\$322,361	R-286	\$0	\$322,361	99.6400% 99.6400%	\$0	\$41,664,543
287	355.000	Poles and Fixtures - Transmission	\$41,815,077	R-287	\$0	\$41,815,077	99.6400% 100.0000%	\$0	-\$119,828
288	355.000	Poles & Fixtures- Disallowance Stipulation &	\$0	R-288	-\$119,828	-\$119,828	100.000078		¥,
]		Agreement ER-2012-0175			t0	¢23 002 729	99.6400%	\$0	\$32,684,638
289	356.000	Overhead Conductors & Devices -	\$32,802,728	R-289	\$0	\$32,802,728	33.040070		····,···
		Transmission	A A	D 000	£047 084	-\$217,981	100.0000%	\$0	-\$217,981
290	356.000	Conductors & Devices- Disallowance	\$0	R-290	-\$217,981	-9211,501	100.000070		••••••
		Stipulation & Agreement ER-2012-0175	AC 070	0.004	\$0	\$6,679	99.6400%	\$0	\$6,655
291	357.000	Underground Conduit - Transmission	\$6,679	R-291	\$0	\$81,566	99.6400%	\$0	\$81,272
292	358.000	Underground Conductors & Devices-	\$81,566	R-292	4 0	401,000			
		Transmission	\$125.869,185		-\$1,227,064	\$124,642,121		\$0	\$124,192,194
293		TOTAL TRANSMISSION PLANT	\$125,869,100	1	-\$3,221,004	V(24,042).21		,	
294		TRANSMISSION RETIREMENTS WORK IN		t I					
		PROGRESS	-\$452,474	R-295	\$0	-\$452,474	99.6400%	\$0	-\$450,845
295		Transmission- Salvage and Removal	-3404,474	10-200	* *	4.00-1.00			
		Retirements not yet classified	\$452,474		\$0	-\$452,474		\$0	-\$450,845
296		TOTAL TRANSMISSION RETIREMENTS	-4404,414			1.0-1			
		WORK IN PROGRESS							
		DISTRIBUTION PLANT		1					
297	200.000	Land- Electric Distribution	\$0	R-298	\$0	\$0	99.7400%	\$0	\$0
298	360.000	Land Rights- Electric Distribution	\$0	R-299	\$0	\$0	99.7400%	\$0	\$0
299	360.010 360.020	Land Leased- Distribution	\$6,515	R-300	\$0	\$6,515	99.7400%	\$0	\$6,498
300	360.020	Structures & Improvements - Distribution	\$3,384,480	R-301	\$0	\$3,384,480	99.7400%	\$0	\$3,375,680
301		Station Equipment - Distribution	\$62,713,425	R-302	\$0	\$62,713,425	99,7400%	\$0	\$62,550,370
302	362.000 364.000	Poles, Towers & Fixtures - Distribution	\$118,014,635	R-303	\$0	\$118,014,635	99,7400%	\$0	\$117,707,797
303	365.000	Overhead Conductors & Devices- Distribution	\$44,328,382	R-304	\$0	\$44,328,382	99.7400%	\$0	\$44,213,128
304	305.000	Overnead conductors & Devices- Distribution	4 1 1joza - joza -						
305	365.000	Overhead Conductors & Devices-	\$0	R-305	-\$194,252	-\$194,252	100.0000%	\$0	-\$194,252
305	305.000	Disallowance Stipulation & Agreement ER-							
4		2012-0175		1]					
306	366.000	Underground Circuit - Distribution	\$13,042,847	R-306	\$0	\$13,042,847	99.7400%	\$0	\$13,008,936
308	366.000	Underground Circuit- Disallowance	\$0	R-307	-\$15,933	-\$15,933	100.0000%	\$0	-\$15,933
507	000.000	Stipulation & Agreement ER-2012-0175							
308	367.000	Underground Conductors & Devices- Distribu	\$48,426,242	R-308	\$0	\$48,426,242	99,7400%	\$0	\$48,300,334
300	307.000	Chargeound Consultore a Soffice Steams	•••	ļ					
309	368.000	Line Transformers - Distribution	\$112,083,394	R-309	\$0	\$112,083,394	99.7400%	\$0	\$111,791,977
310	369.010	Services - Overhead - Distribution	\$18,983,976	R-310	\$0	\$18,983,976	99.7400%	\$0	\$18,934,618
311	369.020	Services- Underground - Distribution	\$40,872,837	R-311	\$0	\$40,872,837	99,7400%	\$0	\$40,766,568
312		Meters - Distribution	\$19,978,161	R-312	\$0	\$19,978,161	99.7400%	\$0	\$19,926,218
313		Meters- PURPA Distribution	\$3,289,291	R-313	\$0	\$3,289,291	99.7400%	\$0	\$3,280,739
314		Meters- AMI Distribution	\$10,338	R-314	\$0	\$10,338	99.7400%	\$0	\$10,311
315		Customer Premise Meter Installations - Distri	\$15,525,689	R-315	-\$42,463	\$15,483,226	99.7400%	\$0	\$15,442,970
316	373.000	Street Lighting and Traffic Signal- Distributio	\$14,524,926	R-316	<u>\$0</u>	\$14,524,926	99.7400%	\$0	\$14,487,161
317	0101000	TOTAL DISTRIBUTION PLANT	\$516,185,138		-\$252,648	\$514,932,490		• \$0	\$513,593,120
011									
318		DISTRIBUTION RETIREMENTS WORK IN		{					
		PROGRESS		1					*** **** ****
319		Distribution- Salvage and Removal	-\$2,487,128	R-319	\$0	-\$2,487,128	99.7400%	\$0	-\$2,480,661
0.0		Retirements not yet classified							60 400 604
320		TOTAL DISTRIBUTION RETIREMENTS WORK	-\$2,487,128	· ·	\$0	-\$2,487,128		\$0	-\$2,480,661
		IN PROGRESS							
· }				1 1					
321		INCENTIVE COMPENSATION		1					
		CAPITALIZATION							\$0
322		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	2 0
		CAPITALIZATION]					
				{	1				
323		GENERAL PLANT				<u>م</u> ـ ا	00.07008	\$0	\$0
324	389.000	Land Rights - General	\$0	R-324	\$0	\$0	99.6780%	30	şu şu
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Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Accumulated Depreciation Reserve

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List Advant Total Advant Advant <th></th> <th></th> <th></th> <th><u> </u></th> <th>D</th> <th>E</th> <th>F</th> <th>G</th> <th><u>H</u></th> <th></th>				<u> </u>	D	E	F	G	<u>H</u>	
Unterface Description Number Adjustments Pherotyce Adjustments Ad	Line	Account	B			-	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
232 380.00 Laid ETROW. Depresistion Electric \$100 R.222 89 20.000 200 80.000 200 80.000 200 80.000 200 80.000 200 80.000 200 80.000 200 80.000 200 80.000 200 80.000 200 </th <th> International states and stat And and and and and and and and and and a</th> <th></th> <th>Depreciation Reserve Description</th> <th>Reserve</th> <th></th> <th>Adjustments</th> <th>in the second /th> <th></th> <th></th> <th></th>	 International states and stat And and and and and and and and and and a		Depreciation Reserve Description	Reserve		Adjustments	in the second			
33 30.060 Structures A improvements -4.933.60 rc.22 so 5.4.913.60 rc.22 so 5.4.913.70 so 5.4.913.70 So 5.4.913.70 so 5.4.913.70 so 5.4.913.70 So 5.7.4.01 So										
32 331.00 Office Finniture & Eculprimet. Centeral 3-3-20240 no.25 so 52.347.06 50 52.347.06 331.00 Office Finniture & Centeral 52.43.08 95.780.0 95.780.0 95.780.0 95.780.0 95.780.0 95.243.08 95.780.0 95.243.08 95.780.0 95.243.08 95.780.0 95.243.08 95.780.0 95.243.08 95.780.0 95.780.0 95.780.0 95.780.0 95.780.0 95.780.0 95.780.0 95.780.0 95.780.0 95.780.0 95.780.0 95.724.0 95.724.0 95.724.00 95.724.00 97.743.0 96.780.0 95.724.00 97.743.0 96.780.0 95.724.00 97.743.0 96.780.0 96.774.00 96.780.0 96.752.00	326									
33 33 33 25<	327									
33 39.40.40 Office Fundace Software 23.43.69 7.33 50 53.43.68 95.7005 50 53.43.68 333 332.00 Transportation Equip- Hardy Trucks- General 53.43.68 73.43.68 95.7007 50 53.43.68 50 53.43.68 50 53.43.68 50 53.43.68 50 53.43.68 50 53.43.68 50 53.43.68 50 53.23.69 50 53.63.66 50 53.63.66 50 50 53.63.66 50 50 53.63.66 53.63.66 50 50.										
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361 PROGRESS General-Salvage and Removal Retirements not yet classified TOTAL GENERAL RETIREMENTS WORK IN PROGRESS \$191,599 R-361 \$0 \$191,599 99.6780% \$0 \$190,982 362 TOTAL GENERAL RETIREMENTS WORK IN PROGRESS \$191,599 \$0 \$191,599 \$0 \$191,599 \$0 \$191,599 \$0 \$190,982 363 INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP \$191,599 \$0 \$191,599 \$0 \$191,599 \$0 \$0 \$0000% \$00 \$00 \$00 \$00 \$00 \$00 \$0	360		GENERAL RETIREMENTS WORK IN							:
361 General-Salvage and Removal Retirements not yet classified \$191,599 \$30 \$191,599 \$99,6780% \$0 \$100,02 362 TOTAL GENERAL RETIREMENTS WORK IN PROGRESS \$191,599 \$0 \$191,599 \$0 \$191,599 \$0 \$190,982 363 INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP \$0 \$191,599 \$0 \$191,599 \$0 \$0 \$0 \$0 \$0 \$0 \$190,982 364 310.090 Industrial Steam- Land SJLP \$0 \$191,699 \$0	360									6460 000
362 not yet classified TOTAL GENERAL RETIREMENTS WORK IN PROGRESS \$191,599 \$0 \$191,599 \$0 \$190,982 363 INDUSTRIAL ŠTEAM PRODUCTION PLANT- LAKE ROAD SJLP \$0 \$191,599 \$0 \$191,599 \$0 \$190,982 364 310.090 Industrial Steam- Land SJLP \$0 \$-364 \$0 \$0 \$0 \$0 \$0 364 310.090 Industrial Steam- Surctures & Improvements SJLP \$0 \$-364 \$0 \$50 \$0 \$0 \$0 366 312.090 Industrial Steam- Boiler SJLP \$-100,467 R-366 \$0 \$-510,467 0.0000% \$0 \$0 366 312.090 Industrial Steam- Casesory SJLP \$-510,467 R-366 \$0 \$-510,467 0.0000% \$0 \$0 368 376.090 Industrial Steam- Distribution Structure & Improvements SJLP \$11,667,200 \$-335,667 \$0 \$21,667,200 \$0000% \$0 \$0 370 380.090 Industrial Steam- Services SJLP \$112,253 \$-371 \$0	361		General- Salvage and Removal Retirements	\$191,599	R-361	\$0	\$191,599	99.6780%	\$0	\$190,982
362 TOTAL GENERAL RETIREMENTS WORK IN PROGRESS \$191,599 \$0 \$191,599 \$0 \$190,302 363 INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP S0 R-364 \$0 \$0 \$0000% \$0 \$0 364 310.090 Industrial Steam- Land SJLP \$0 R-364 \$0 \$0 \$0000% \$0 \$0 366 312.090 Industrial Steam- Structures & Improvements -\$52,428 R-366 \$0 -\$100,467 0.0000% \$0 \$0 366 312.090 Industrial Steam- Accessory SJLP -\$100,467 R-366 \$0 -\$27,407 0.0000% \$0 \$0 367 316.090 Industrial Steam- Accessory SJLP -\$27,407 R-367 \$0 -\$27,407 0.0000% \$0 \$0 368 375.090 Industrial Steam- Mains SJLP \$11,841 R-368 \$0 \$11,841 0.0000% \$0 \$0 369 376.090 Industrial Steam- City Gate Measuring/ \$335,067 R-370 \$0 \$335,067								J		6400.092
363 INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP \$0 R-364 \$0	362		TOTAL GENERAL RETIREMENTS WORK IN	\$191,599		. \$0	\$191,599		οÇ	4100,50x
364 310.090 LAKE ROAD SJLP \$0 R-364 \$0	_				[
364 310.090 LAKE ROAD SJLP \$0 R-364 \$0										
364 310.090 Industrial Steam- Land SJLP \$0 R-364 \$0	363				{	l l				
364 310.990 Industrial Steam- Land SJLP R-365 \$0 -\$52,428 0.0000% \$0 \$0 365 311.090 Industrial Steam- Structures & Improvements -\$52,428 R-365 \$0 -\$52,428 0.0000% \$0 \$0 366 312.090 Industrial Steam- Boiler SJLP -\$100,467 R-366 \$0 -\$100,467 0.0000% \$0 \$0 367 316.090 Industrial Steam- Accessory SJLP -\$27,407 R-366 \$0 -\$100,467 0.0000% \$0 \$0 368 375.090 Industrial Steam- Distribution Structure & \$11,841 R-368 \$0 \$11,841 0.0000% \$0 \$0 369 376.090 Industrial Steam- City Gate Measuring/ \$1,067,200 R-369 \$0 \$1,067,200 0.0000% \$0 \$0 370 370.090 Industrial Steam- Services SJLP \$112,253 R-371 \$0 \$335,067 0.0000% \$0 \$0 371 380.090 Industrial Steam- Services SJLP \$321,089 <				¢0	R-364	\$0	\$0	0.0000%	\$0	\$0
365 311.090 Industrial Steam- Structures & Improvements SJLP							-	0.0000%	\$0	\$0
366 312.090 Industrial Steam- Boiler SJLP -\$100,467 R-366 \$0 -\$100,467 0.0000% \$0 \$0 \$0 367 316.090 Industrial Steam- Accessory SJLP -\$27,407 R-367 \$0 -\$27,407 0.0000% \$0 \$0 368 375.090 Industrial Steam- Distribution Structure & \$11,841 R-368 \$0 \$11,841 0.0000% \$0 \$0 369 376.090 Industrial Steam- Distribution Structure & \$11,841 R-368 \$0 \$11,841 0.0000% \$0 \$0 369 376.090 Industrial Steam- Gity Gate Measuring/ \$1,067,200 R-369 \$0 \$11,067,200 0.0000% \$0 \$0 370 370.00 Industrial Steam- Services SJLP \$112,253 R-371 \$0 \$335,067 0.0000% \$0 \$0 371 380.090 Industrial Steam- Services SJLP \$112,253 R-371 \$0 \$321,089 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	365	311.090		-3021420	1.000	¥-				
367 315.090 Industrial Steam- Accessory SJLP -\$27,407 \$0,0000% \$0 \$0 368 375.090 Industrial Steam- Distribution Structure & Improvements SJLP \$11,841 R-368 \$0 \$11,841 0.0000% \$0 \$0 369 376.090 Industrial Steam- Mains SJLP \$11,841 R-368 \$0 \$11,841 0.0000% \$0 \$0 369 376.090 Industrial Steam- Mains SJLP \$11,867,200 R-369 \$0 \$1,067,200 0.0000% \$0 \$0 370 379.090 Industrial Steam- City Gate Measuring/ Regulator SJLP \$1,067,200 \$335,067 \$335,067 \$0 \$335,067 \$0	260	242.000		-\$100.467	R-366	\$0	-\$100,467	0.0000%		
367 365.000 Industrial Steam- Distribution Structure & Improvements SJLP \$11,841 R-368 \$0 \$11,841 0.0000% \$0 \$0 369 376.090 Industrial Steam- Mains SJLP \$1,067,200 R-369 \$0 \$11,067,200 0.0000% \$0 \$0 369 376.090 Industrial Steam- Mains SJLP \$1,067,200 R-369 \$0 \$1,067,200 0.0000% \$0 \$0 370 379.090 Industrial Steam- City Gate Measuring/ Regulator SJLP \$11,2253 R-370 \$0 \$335,067 0.0000% \$0 \$0 371 380.090 Industrial Steam- Services SJLP \$112,253 R-371 \$0 \$112,253 0.0000% \$0 \$0 372 381.090 Industrial Steam- Services- SJLP \$12,253 R-372 \$0 \$321,089 0.0000% \$0 \$0 373 TOTAL INDUSTRIAL STEAM PRODUCTION \$1,667,148 \$0 \$1,667,148 \$0 \$0 \$0 374 INDUSTRIAL STEAM- RETIREMENTS WORK INDUSTRIAL STEAM- RETIREMENTS WORK Industrial Steam- Retirements Work Industrial Steam- Stervices SULP Industr						\$0	-\$27,407	0.0000%		
369 376.090 Improvements SJLP \$1,067,200 \$369 \$0 \$1,067,200 \$0.0000% \$0 \$0 370 370.900 Industrial Steam- Mains SJLP \$1,067,200 \$335,067 \$0.0000% \$0 \$0 370 379.090 Industrial Steam- City Gate Measuring/ Regulator SJLP \$1,067,200 \$335,067 \$0.0000% \$0 \$0 371 380.090 Industrial Steam- Services SJLP \$112,253 \$7.372 \$0 \$112,253 0.0000% \$0 \$0 372 381.090 Industrial Steam- Services- SJLP \$321,089 \$-372 \$0 \$321,089 \$0.0000% \$0 \$0 373 TOTAL INDUSTRIAL STEAM PRODUCTION \$1,667,148 \$0 \$1,667,148 \$0 \$0 \$0 374 INDUSTRIAL STEAM- RETIREMENTS WORK INDUSTRIAL STEAM- RETIREMENTS WORK Industrial Steam- Retirements Work Industrial Steam- Retirements Work Industrial Steam - Retirements Work			Industrial Steam- Distribution Structure &			\$0	\$11,841	0.0000%	\$0	\$ 0
369 376.090 industrial Steam- Mains SJLP \$1,067,200 R-369 \$0 \$1,067,200 \$0,0000% \$0 \$0 370 379.090 Industrial Steam- City Gate Measuring/ Regulator SJLP \$1,067,200 \$335,067 \$0 \$335,067 0.0000% \$0 \$0 371 380.090 Industrial Steam- Services SJLP \$112,253 R-371 \$0 \$112,253 0.0000% \$0 \$0 372 381.090 Industrial Steam- Services- SJLP \$321,089 R-372 \$0 \$321,089 \$0<		375.050								
370 379.090 Industrial Steam- City Gate Measuring/ Regulator SJLP \$335,067 R-370 \$0 \$335,067 0.0000% \$0 \$0 371 380.090 Industrial Steam- Services SJLP \$112,253 R-371 \$0 \$112,253 0.0000% \$0 \$0 \$0 372 381.090 Industrial Steam- Services- SJLP \$112,253 R-371 \$0 \$112,253 0.0000% \$0 \$0 \$0 372 381.090 Industrial Steam- Services- SJLP \$321,089 R-372 \$0 \$321,089 0.0000% \$0	369	376 090		\$1,067,200	R-369	\$0				
371 380.090 Industrial Steam- Services SJLP \$112,253 R-371 \$0 \$112,253 0.0000% \$0 \$0 \$0 372 381.090 Industrial Steam- Services SJLP \$321,089 R-372 \$0 \$321,089 0.0000% \$0	_					\$0	\$335,067	0.0000%	\$0	\$U
371 380.090 Industrial Steam- Services SJLP \$112,253 R-371 \$0 \$112,253 0.0000% \$0 \$0 372 381.090 Industrial Steam- Services- SJLP \$321,089 R-372 \$0 \$321,089 0.0000% \$0 \$0 373 TOTAL INDUSTRIAL STEAM PRODUCTION \$1,667,148 \$0 \$1,667,148 \$0 \$0 374 INDUSTRIAL STEAM- RETIREMENTS WORK INDUSTRIAL STEAM- RETIREMENTS WORK \$0 \$0 \$0		010.000								**
372 381.090 Industrial Steam- Services- SJLP \$321,089 R-372 \$0 \$321,089 0.0000% \$0 \$0 \$0 373 TOTAL INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP \$1,667,148 \$0 \$1 \$1 \$0 <td>371</td> <td>380.090</td> <td></td> <td>\$112,253</td> <td>R-371</td> <td></td> <td></td> <td>1</td> <td></td> <td></td>	371	380.090		\$112,253	R-371			1		
373 TOTAL INDUSTRIAL STEAM PRODUCTION \$1,667,148 \$0 \$1,667,148 373 PLANT- LAKE ROAD SJLP \$1,667,148 \$0 \$1,667,148 374 INDUSTRIAL STEAM- RETIREMENTS WORK \$1,667,148 \$0								0.0000%		
374 INDUSTRIAL STEAM- RETIREMENTS WORK				\$1,667,148	1	\$0	\$1,667,148	1	\$0	οų
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IN PROGRESS	374									
	l		IN PROGRESS	I	1	1		•	•	

Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Accumulated Depreciation Reserve

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Line	Account	the second second and second	Total	Adjust. Number		As Adjusted . Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number 375	Number	Depreciation Reserve Description	Reserve -\$70,044		\$0	-\$70,044	0.0000%	\$0	\$0
3/5	}	Retirements not vet classified				-\$70,044		\$0	\$0
376		TOTAL INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS	-\$70,044		\$ 0	-\$10,044		* *	• -
		WORK IN PROGRESS							
377		ECORP INTANGIBLE PLANT	\$0	R-378	\$0	\$0	99.6780%	\$0	\$0
378	303.020	ECORP- Intangible Plant Corporate Capitalized Software- 5 year		10070				\$0	\$0
379	303.020	ECORP- Intangible Plant- latan- Misc	\$0	R-379	\$0	\$0	99.6400%	\$ 0	
380	303.100	Intangible- Capitalized Software- 5 year ECORP- Intangible Plant- latan- Highway &	\$0	R-380	\$0	\$0	99.6400%	\$0	\$0
		Bridge	\$0		50	\$0		\$0	\$0
381		TOTAL ECORP INTANGIBLE PLANT	\$0 	}		40 1			
382		ECORP TRANSMISSION PLANT			\$0	\$0	99.6400%	\$0	\$0
383	352.000	ECORP- latan Transmission- Structures &	\$0	R-383	40	40	001010070		
384	353.000	ECORP- latan Transmission- Station	\$0	R-384	\$0	\$0	99.6400%	\$0	\$0
0.05	·	Equipment	\$0		\$0	\$0		\$0	\$0
385	1	TOTAL ECORP TRANSMISSION FLANT	+•						
386		ECORP GENERAL PLANT- CORPORATE	\$0	R-387	\$0	\$0	99.6780%	\$0	\$0
387 388	389.000	ECORP General Plant- Corporate Land ECORP General Plant- Corporate Structures &	\$0	R-388	\$0	\$0	99.6780%	\$0	\$0
		Improvements	\$0	R-389	\$0	\$0	99.6780%	\$0	\$0
389	391.000	ECORP General Plant- Corporate Office	ŞU - ŞU	K-202					F 0
390	391.020	ECORP General Plant- Corporate Office	\$0	R-390	\$0	\$0	99.6780%	\$0	\$0
391	391.040	Furniture- Computer ECORP General Plant- Corporate Office	\$0	R-391	\$0	\$0	99.6780%	\$0	\$0
351	051.040	Furniture- Software			\$0	\$0	99.6780%	\$0	\$0
392	393.000	ECORP General Plant- Corporate Stores	\$0	R-392	\$U	\$ 0	55.010078		
393	394.000	ECORP General Plant- Corporate Tools	\$0		\$0	\$0	99.6780% 99.6780%	\$0 \$0	\$0 \$0
394	396.000	ECORP General Plant- Corporate Power	\$0	R-394	\$0	\$0	99.0700%	÷0	
395	397.000	Operated Equipment ECORP General Plant- Corporate	\$0	R-395	\$0	\$0	99.6780%	\$0	\$0
		Communication Equipment	t	R-396	\$0	\$0	99,6780%	\$0	\$0
396	398.000	ECORP General Plant- Corporate Misc Equipment	40	11-000					\$0
397		TOTAL ECORP GENERAL PLANT-	\$0		\$0	\$0		\$0	\$U
		CORPORATE			Į				
398		ECORP GENERAL PLANT- IATAN		D 200	\$0	\$0	99.6400%	\$0	\$0
399	391.020	ECORP General Plant- latan Office Furniture-	\$0	R-399					
400	392.050	ECORP General Plant- latan Transportation	\$0	R-400	\$0	\$0	99.6400%	\$0	\$0
401	397.000	Equip Medium Trucks ECORP General Plant- latan Communication	\$0	R-401	\$0	\$0	99.6400%	\$0	\$0
401	391.000	Equipment				01		\$0	\$0
402		TOTAL ECORP GENERAL PLANT- IATAN	\$0		\$0	\$0		Ŷ.	¥-
403		ECORP GENERAL PLANT- RAYTOWN					00.07000/	\$0	\$0
404	389.000	ECORP General Plant- Raytown Land	\$0 \$0	R-404 R-405	\$0 \$0	\$0 \$0	99.6780% 99.6780%	\$0	\$0
405	390.000	ECORP General Plant- Raytown Structures &		1				£0.	\$0
406	391.000	ECORP General Plant- Raytown Office	\$0	R-406	\$0	\$0	99.6780%	\$0	\$ 0
407	391.020	Furniture & Equipment ECORP General Plant- Raytown Office	\$0	R-407	\$0	\$0	99.6780%	\$0	\$0
		Furniture- Computer		D. 400	\$0	\$0	99.6780%	\$0	\$0
408	391.040	ECORP General Plant- Raytown Office	\$0	R-408	20				
409	393.000	ECORP General Plant- Raytown Stores	\$0	R-409	\$0	\$0	99.6780%	\$0	\$0
	204.000	Equipment ECORP General Plant- Raytown Tools	\$0	R-410	\$0	\$0	99.6780%	\$0	\$0
410 411	394.000 396.000	ECORP General Plant- Raytown Power	\$0		\$0	\$0	99.6780%	\$0	\$0
		Operated Equipment	\$0	R-412	\$0	\$0	99.6780%	\$0	\$0
412	397.000	ECORP General Plant- Raytown Communication Equipment	\$0			÷		ł	
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Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Accumulated Depreciation Reserve

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umber	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictiona
413	398.000	ECORP General Plant- Misc Equipment	\$0	R-413	\$0	\$0	99.6780%	\$0	
414	1	TOTAL ECORP GENERAL PLANT- RAYTOWN	\$0		\$0	\$0		\$0	
415		ECORP RETIREMENTS WORK IN PROGRESS							
416	}	ECORP- Salvage and Removal Retirements	\$0	R-416	\$0	\$0	99.6780%	\$0	
417		TOTAL ECORP RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	
418	F	CAPITALIZED LONG-TERM INCENTIVE							
419		Capitalized Long-Term Incentive Stock Awards through December 31, 2015	\$0	R-419	\$0	\$0	100.0000%	\$0	\$
420		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		\$0	\$0		\$0	\$

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Accounting Schedule: 06 Sponsor: Featherstone Page: 10 of 10 .

Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Adjustments for Depreciation Reserve

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<u>A</u> Reserve	<u>В</u> .	<u>c</u>	<u>D</u>	E Total	E	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number		Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
R-78	Structures - Electric - Jeffrey Common 1. JEC Common Plant Adj to reverse FERC	311.000	\$414,143	\$414,143	\$0	\$0
	Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Majors)		Q4 [4, 140		ţ	
R-79	Boiler Plant Equipment- Electric- Jeffrey Comr	312,000		\$1,492,499		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)		\$1,492,499		· \$0	
R-82	Accessory Equipment- Electric- Jeffrey Comm	315.000		\$889,255		<u>\$0</u>
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		\$889,255		\$0	
R-83	Misc Power Plant Equipment- Electric- Jeffrey	316.000		\$34,859		\$0
t t	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Maiors)		\$34,859		\$0	
R-181	Miscellanous Intangible- Substation (353)- Cro	303.010		-\$2,598,057	2010 - Standard Britania 1 Standard Britania	\$0
C	I. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 Featherstone)		-\$2,598,057		\$0	
R-183 S	Structures- Electric- Grossroads 1-4	341.000	Receiption of Status (Second	-\$355,206		\$0
o E	. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. R-2010-0356 and ER-2012-0175 Featherstone)		-\$355,206		\$0	
R-184 F	uel Holders- Crossroads 1-4	342.000		-\$1,182,370		\$0

Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Adjustments for Depreciation Reserve

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A	B	<u>C</u>	D	<u>E</u> Total	<u>E</u> <u>G</u>
Reserve Adjustment Number	t Accumulated Depreciation Reserve Adjustments Description	Account Number		Adjustment Adjustment	Total Jurisdictional Jurisdictional Adjustments Adjustments
L	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$1,182,370		\$0
R-185	Prime Movers- Crossroads 1-4	343.000		-\$29,827,700	\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$29,827,700		\$0
R-186	Generators- Grossroads 1-4	344.000		-\$5,499,647	<u>\$0</u>
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$5,499,647		\$0
R-187	Accessory- Crossroads 1-4	345.000		-\$3,926,288	\$0
-	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$3,926,288		\$0
R-188	Misc Power Plant Equipment-Crossroads 1-4	346.000		-\$40,271	\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$40,271		\$0
R-284	Station Equipment - Transmission	353.000		-\$889,255	\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		-\$889,255		\$0
R-288	Poles & Fixtures- Disallowance Stipulation & A	355.000		-\$119,828	<u>\$0</u>
	To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue See page 12 of Stipulation EFIS #356 (Featherstone)		-\$119,828		\$0

Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Adjustments for Depreciation Reserve

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A Reserve	<u>B</u>	<u>C</u>	D	<u>E</u> Total	E	<u>G</u> Total
Adjustment	Accumulated Depreciation Reserve Adjustments Description	Account Number	Sources devices and states are sub-second dates	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
R-290	Conductors & Devices-Disallowance Stipulati	356.000		-\$217,981		\$0
	To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue see page 12 of Stipulation EFIS #356 (Featherstone)		-\$217,981		\$0	
R-305	Overhead Conductors & Devices- Disallowanc	365.000		-\$194,252		\$0
	To adjust reserve based on Seond Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue page 12 of Stipulation EFIS #356 (Featherstone)		-\$194,252		\$0	. •
R-307	Underground Circuit- Disallowance Stipulation	366.000		-\$15,933		\$0
	To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an latan 2 issue See page 12 of Stipulation EFIS #356 (Featherstone)		-\$15,933		\$0	
R-315	Sustomer Premise Meter Installations - Distri	371.000		-\$42,463		\$0
11	Fo remove plant and reserve relating to electric vehicle charging stations (Majors)		-\$42,463		\$0	
	Total Reserve Adjustments			-\$42,078,495		\$0

Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Cash Working Capital

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Line Lag Lag Lag Co D (Co E / 365) B.x 1 OPERATION AND MAINT. EXPENSE \$61,211,847 24.18 13.85 10.33 0.028301 \$1,325 2 Payroll Expense inclemployee withholdings \$54,455,417 24.18 13.85 10.33 0.028301 \$54,457,438 24.18 13.85 10.033 0.028301 \$54,457,438 24.18 14.86 -7.94 0.018803 \$55 4 Sibley Coal & Freight \$19,675,434 24.18 14.86 -0.053425 \$51,41 \$51,421,344 13.86 -0.053425 \$51,41 \$51,421,344 24.18 34.66 -9.50 -0.053425 \$51,421,344 24.18 34.66 -9.50 -0.063427 \$51,421,444 24.18 34.50 -10.32 -0.028274 \$52,421 \$51,421,454 24.18 44.87 22.06 -0.028274 \$52,421 \$52,418 \$17,42,20.90 -0.056041 \$53,52,528 \$24,18 42.18 24.18 42.18 24.18 42.18 24.18 24.18		A	<u>B</u>	<u>C</u>	D	Ē	<u>F</u> Factor	<u>G</u> CWC Req
Humber Description Adj. Expenses Log Log Log 1 OPERATION AND MAINT. EXPENSE 561,211,847 24.18 13.85 10.33 0.028301 54,73 2 Payroll Expenses incle employee withholdings \$64,85,447 24.18 13.85 10.33 0.028301 54,73 3 Accrued Vacation \$14,67,438 24.18 13.86 10.018303 554 4 Sibley Coal & Freight \$19,675,434 24.18 16.64 7.54 0.02868 54 6 latan Coal & Freight \$19,675,434 24.18 20.37 3.81 0.010333 3 9 Purchased Cas & Oil Delivered \$54,439,230 24.18 34.80 10.33 -0.028274 54.1 10 Injurfes and Damages \$11,82,811 24.18 14.82 27.55 -0.075507 54.1 24.18 178.44 154.26 -0.42830 55.1 52.2 -0.058493 \$51.7 14.18 25.50 -22.2.32 -0.636493 \$51.7	Line		Test Year	Revenue	Expense	Net Lag		BXF
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15 TOTAL OPERATION AND MAINT. EXPENSE \$353,440,737 16 TAXES \$4,883,085 24,18 16.50 7.68 0.021041 \$1 17 FICA - Employer Portion \$28,271 24,18 75.88 -51.70 -0.141644 51 18 FUTA & SUTA \$28,271 24.18 75.88 -51.70 -0.0141644 54 19 City Franchise Tax L&P only \$5,365,288 8.98 36.63 -22.65 -0.081233 -\$4 20 Property Taxes \$4,675,591 24.18 188.36 -164.18 -0.449808 -\$2,7 21 Missouri Gross Receipts Taxes - 6% \$4,664,116 8.98 66.29 -59.31 -0.162493 -\$5 22 Missouri Gross Receipts Taxes - other cities \$27,335,745 8.98 36.60 -27.62 -0.075671 -\$5 24 TOTAL TAXES \$48,471,347 -0.035671 -\$5 -\$6,0 -\$5 24 TOTAL OTHER EXPENSES \$22,200,280 8.98 22.00 -13.02 -0.035671 -\$7 26 OTHER EXPENSES \$22,20,280 </td <td>14</td> <td></td> <td>\$138,230,281</td> <td>24.18</td> <td>30.00</td> <td>-5.82</td> <td>-0.015945</td> <td>-\$2,204,082</td>	14		\$138,230,281	24.18	30.00	-5.82	-0.015945	-\$2,204,082
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17 FICA - Employer Portion \$4,883,085 24.18 16.50 7.68 0.021041 31 18 FUTA & SUTA \$28,271 24.18 16.50 7.68 0.021041 31 19 City Franchise Tax L&P only \$5,365,288 8.98 38.63 -29.65 -0.041233 -54 20 Property Taxes \$4,675,591 24.18 188.36 -164.18 -0.449808 -\$2,1 21 Missouri Gross Receipts Taxes - 6% \$4,664,116 8.98 68.29 -59.31 -0.162493 -\$5 22 Missouri Gross Receipts Taxes - 4% \$1,619,251 8.98 36.60 -27.62 -0.075671 -\$51 23 Missouri Gross Receipts Taxes - other cities \$27,335,745 8.98 45.92 -36.94 -0.101205 -\$2,7 24 TOTAL TAXES \$48,471,347 - - -0.035671 -\$57 25 OTHER EXPENSES \$22,260,280 8.98 22.00 -13.02 -0.035671 -\$17,1 26 Sales Taxes \$22,260,280 \$24,18 45.63 -21,45 -0.058767								
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19 City Franchise Tax L&P only \$5,365,288 8.98 38.63 -29.65 -0.087233 -54 20 Property Taxes \$4,675,591 24.18 188.36 -164.18 -0.49808 -52 21 Missouri Gross Receipts Taxes - 6% \$4,675,591 24.18 188.36 -164.18 -0.075671 -51 22 Missouri Gross Receipts Taxes - 4% \$1,619,251 8.98 36.60 -27.62 -0.075671 -52 23 Missouri Gross Receipts Taxes - other cities \$27,335,745 8.98 45.92 -36.94 -0.101205 -52,7 24 TOTAL TAXES \$48,471,347 8 8.98 22.00 -13.02 -0.035671 -56,0 25 OTHER EXPENSES \$22,260,280 8.98 22.00 -13.02 -0.035671 -57 26 Sales Taxes \$22,260,280 8.98 22.00 -13.02 -0.035671 -57 27 TOTAL OTHER EXPENSES \$20,140,871 24.18 45.63 -21.45 -0.058767 -51,1 26 Ederal Tax Offset \$3,187,438 24.18	18	FUTA & SUTA	\$28,271					-\$4,004
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			\$50,627,301	24.18	86.55	-62.37	-0.170877	-\$8,651,041
								-\$10,021,976
							and the second	
35 TOTAL CASH WORKING CAPITAL REQUIRED	35	TOTAL CASH WORKING CAPITAL REQUIRED						<u>-\$27,106,748</u>

Line	A second s	<u>B</u> Total Test	<u>C</u> Test Year	<u>D</u> Test Year	<u>н. Е</u> н	E Total Company	<u>G</u> Jurisdictional	H MO Final Adj	l MO Juris.	<u>J</u> MO Juris:
Number	Category Description	Year	Labor	Non Labor	Adjustments	Adjusted	Adjustments	Jurisdictional	Labor	Non Labor
1	TOTAL OPERATING REVENUES	\$807,652,951	See Note (1)	See Note (1)	See Note (1)	\$807,652,951	-\$36,719,770	\$754,594,552	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$296,848,744	\$28,636,842	\$268,211,902	-\$56,960,454	\$239,888,290	\$0	\$238,988,488	\$29,965,879	\$209,022,609
3	TOTAL TRANSMISSION EXPENSES	\$41,254,451	\$1,966,711	\$39,287,740	-\$13,149,479	\$28,104,972	\$0	\$28,003,793	\$2,058,062	\$25,945,731
4	TOTAL DISTRIBUTION EXPENSES	\$30,943,218	\$12,698,348	\$18,244,870	-\$283,253	\$30,659,965	\$0	\$30,300,288	\$13,168,363	\$17,131,925
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,065,649	\$7,620,520	\$4,445,129	\$4,060,409	\$16,126,058	\$399,909	\$16,525,967	\$8,003,302	\$8,522,665
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$28,456,954	\$985,307	\$27,471,647	-\$4,066	\$28,452,888	-\$22,643,118	\$5,809,770	\$1,034,799	\$4,774,971
7	TOTAL SALES EXPENSES	\$254,447	\$185,029	\$69,418	\$9,213	\$263,660	\$0	\$263,660	\$194,323	\$69,337
8	TOTAL ADMIN. & GENERAL EXPENSES	\$74,354,949	\$10,613,289	\$63,741,660	\$4,689,218	\$79,044,167	-\$4,911,980	\$74,356,831	\$11,111,538	\$63,245,293
9	TOTAL DEPRECIATION EXPENSE	\$90,328,276	See Note (1)	See Note (1)	See Note (1)	\$90,328,276	\$2,282,525	\$91,614,387	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$4,649,544	\$0	\$4,649,544	-\$2,080,577	\$2,568,967	-\$1,125,851	\$2,302,631	\$0	\$2,302,631
11	TOTAL OTHER OPERATING EXPENSES	\$47,246,856	\$0	\$47,246,856	\$3,830,993	\$51,077,849	-\$134,183	\$50,779,196	<u>\$0</u>	\$50,779,196
12	TOTAL OPERATING EXPENSE	\$626,403,088	\$62,706,046	\$473,368,766	-\$59,887,996	\$566,515,092	-\$26,132,698	\$538,945,011	\$65,536,266	\$381,794,358
13	NET INCOME BEFORE TAXES	\$181,249,863	\$0	\$0	\$0	\$241,137,859	-\$10,587,072	\$215,649,541	\$0	\$0
14	TOTAL INCOME TAXES	\$21,958,574	See Note (1)	See Note (1)	See Note (1)	\$21,958,574	\$13,403,288	\$35,361,862	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	\$26,725,656	See Note (1)	See Note (1)	See Note (1)	\$26,725,656	\$1,412,519	\$28,138,175	See Note (1)	See Note (1)
. 16	NET OPERATING INCOME	\$132,565,633	<u>\$0</u>	\$0	\$0	\$192,453,629	_\$25,402,879	\$152,149,504	<u>\$0</u>	\$ <u>0</u>

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(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

Accounting Schedule: 09 Sponsor: Featherstone Page: 1 of 1

Rev-4 TOTAL RETAIL RATE REVENUE \$761,287,769 \$736,064 Rev-5 OTHER OPERATING REVENUES \$0 Rev-6 \$50 \$736,064 Rev-6 445,001 Electric Sales - Public Authorities \$0 Rev-7 \$7243,983 100,000%, \$50 \$0 Rev-8 447,020 Sales for Resale StR Retail \$0 Rev-8 \$51 100,000%, \$57,243,983 \$0 Rev-4 447,030 Sales for Resale StR Retail \$0 Rev-8 \$3,871,437 Rev-8 \$3,871,437 \$100,000%, \$52,247,297 \$1,422 Rev-10 447,030 Sales for Resale Buik \$0 Rev-10 \$100,0000%, \$12,247,297 \$1,422 Rev-12 447,031 Sales for Resale Intrustice \$1,247,185 Rev-11 \$1,224,841 \$100,0000%, \$12,24,841 \$100,0000%, \$12,247,185 \$100,0000%, \$12,247,185 \$100,0000%, \$12,247,185 \$100,0000%, \$12,247,185 \$100,0000%, \$10 \$12,824,841 \$12,847,185 \$12,847,185 \$12,847,185 \$12,847,185 \$12,847,185 \$12,847,185 \$12,847,185 \$12,847,185 \$12,847,185 \$12,847,185	Juris Labor Non Labor 892 L+M=K 892 927 819 819 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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Rev-3 440.000 St. Joseph Light & Power Revenue PhaseIn St. B1, 267, 769 Rev-2 \$761, 287, 769 100,0000% \$225, 300, 377 \$735, 586 Rev-4 TOTAL RETAIL RATE REVENUE \$761, 287, 769 \$0 100,0000% \$525, 222, 950 \$776, 927 \$735, 586 Rev-4 TOTAL RETAIL RATE REVENUE \$761, 287, 769 \$761, 287, 769 \$50 100,0000% \$525, 222, 950 \$736, 064 Rev-4 TOTAL RETAIL RATE REVENUES \$0 Rev-6 \$50 100,0000% \$50 \$57, 243, 983 \$00 \$77, 227 \$77, 927 <t< td=""><td>927 819 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0</td></t<>	927 819 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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Rev-11 447.031 Rev InterUN/IntractsT MO (bk11) \$1,224,841 Rev-11 \$1,224,841 100.000% \$1,241,813 100.000%<	\$0 \$0 \$0 170
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Rev-13 447,032 Sales for Resale Interstate \$1,247,185 Rev-13 \$1,247,185 \$100,0000% -\$1,247,185 Rev-14 447,032 SFR Off System Sales - WAPA \$958,173 Rev-14 \$588,173 100,0000% -\$1,247,185 Rev-16 447,103 Resale for Resale - Private Utilities \$17,354 Rev-16 \$17,354 99,6200% \$00 \$17 Rev-16 447,103 Resoles - Municipalities \$1,544,074 Rev-16 \$15,44,074 \$00,0000% \$17 Rev-17 450,001 Misc Service Revenues \$813,920 Rev-17 \$813,920 100,0000% \$0 Rev-19 451,002 Misc Service Revenues \$427,050 Rev-18 \$427,050 100,0000% \$0 Rev-20 451,003 Misc Service Rev Coli Service \$221,6980 Rev-20 \$216,980 Rev-21 \$74,762 100,0000% \$0 \$221 Rev-24 451,004 Other Revenue - Inscenter Service Charge \$216,980 Rev-21 \$74,762 100,0000% \$0 \$221 Rev-24 451,004 Other Revenue - Inscentere Service Charge \$74,762	\$0 170
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Rev-24 456.009 Other Revenue - Transmission \$347,551 Rev-25 \$1,044,311 100.000% \$0 \$1,044 Rev-26 456.100 Other Electric Revenues Trans Elect for Others \$12,009,445 Rev-24 \$347,551 99.6200% \$0 \$346 Rev-26 456.101 Miscellaneous Electric Revenues \$464,582 Rev-25 \$12,009,445	352
Rev-25 456.100 Other Electric Revenues Trans Elect for Others \$12,009,445 Rev-25 \$347,551 99,5200% \$50 \$346 Rev-26 456.101 Miscellaneous Electric Oper Electric Revenues \$464,582 Rev-25 \$12,009,445 \$6200% \$625,987 \$12,560 Rev-27 456.102 Other Rev-Return Chk Service Charge \$241,670 Rev-27 \$221,670 \$6200% \$141,925 \$660 Rev-27 456.102 Other Rev-Return Chk Service Charge \$221,670 Rev-27 \$221,670 \$6200% \$141,925 \$660	
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50 South State Sta	
Rev-29 456.109 Other Electric Revenue Transmission -\$203.316	\$0
Rev-30 456,730 Other Electric Rev and Steam Ops Sjp \$16,922,599 Boy-30 645,679 69 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0
Rev-31 -\$2,176,901 0.0000% \$0	\$0
Rev-32 TOTAL OTHER OPERATING REVENUES \$46,365,182 0.0000% \$0 \$46,365,182 \$46,365,182 \$46,365,182	
Rev-33 TOTAL OPERATING REVENUES	
\$807,652,951 \$807,652,951 \$807,652,951 \$807,652,951	552
1 POWER PRODUCTION EXPENSES	
2 STEAM POWER GENERATION	
3 OPERATION & MAINTENANCE EXPENSE	
4 500.000 Steam Operation Supervision \$0 \$0 \$0 E-4 \$0 \$0 99.6400% \$0	\$0 \$0 \$0
5 500,000 Stoam Operations Supervision- 100% \$622,735 \$568,940 \$53,795 E-5 -\$108,606 \$514,129 99,6400% \$0 \$511	
7 501.000 Full Expense Vibial \$95,123,382 \$0 \$95,123,382 E-6 -\$11,434,705 \$83,688,677 99.6200% \$0 \$83,370	
8 501.000 Fuel Expense - Matria Gas \$0 \$0 \$0 E-7 \$0 \$0 99.6200% \$0	
9 501 300 Eucl Additives Evel Additives	660 \$0 \$83,370,660
10 501.400 Fuel Additives - Boelduals \$1,855,312 \$0 \$1,865,312 E-9 \$202,810 \$2,068,122 99.6200% \$0 \$2,066	660 \$0 \$83,370,660 \$0 \$0 \$0 \$0
11 501.450 Fuel Exp. Residuals Landfill \$291 50 \$291 E-10 \$1,184,369 \$1,184,660 99.6200% \$0 \$1,180	660 \$0 \$83,370,660 \$0 \$0 \$0 \$0 \$0 \$0
12 501.500 Fuel Handling Coal \$5 192.551 \$2 \$649,600 \$1 \$849,600 \$1 99.6200% \$0	660 \$0 \$83,370,660 \$0
12 301.500 Fuer handling Coal \$6,192,353 \$3,841,248 \$2,351,105 E-12 \$189,665 \$6,382,018 99.6200% \$0 \$6,357	660 \$0 \$83,370,660 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,060,263 \$0 \$2,060,263 \$158 \$0 \$1,180,158 \$0 \$1,180,158 \$0 <th< td=""></th<>

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Accounting Schedule: 09 Sponsor: Featherstone Page: 1 of 6 •

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Line	Account		Test Year	Tost Year	Tost Year	Adjust.	Total Company	Total Company J			MO Final Adj		MO Adj. Juris.
Number	Number	Income Description	Total (D+E)	Labor	Non Labor	Number	Adjustments (From Adj. Sch.)	Adjusted (C+G)	Allocations	Adjustments (From Adi, Sch.)	Jurisdictional (H x I) + J	Juris, Labor L + M	Non Labor
13	501.700	Fuel Expense Inducstrial Steam	\$8,967,134	\$0	\$8,967,134	E-13	\$0	\$8,967,134	0.0000%	S0	\$0	02	<u>\$0</u>
14	502,000	Steam Operating Expenses	\$10,646,016	\$7,513,776	\$3,132,240	E-14	\$377,420	\$11,023,436	99.6400%	50	\$10,983,752	\$7,862,788	\$3,120,964
15	504.000	Industrial Steam Transfer - Credit	\$8,967,134	\$0	-\$8,967,134	E-15	\$0	-\$8,967,134	0.0000%	\$0	\$0	\$0	\$0
16	505,000	Steam Operations Electric Expenses	\$3,245,973	\$2,566,133	\$679,840	E-16	\$128.898	\$3,374,871	99,6400%	\$0	\$3,362,722	\$2,685,329	\$677,393
17	506,000	Misc. Steam Power Operations	\$5,075,741	\$1,981,966	\$3,093,775	E-17	\$136,634	\$5,212,375	99,6400%	\$0	\$5,193,611	\$2,074,028	\$3,119,583
18	506.000	Misc Steam Power Operations - Jatan 2 Tracker- 100% Missouri	\$158,971	\$0	\$158,971	E-18	\$0	\$158,971	100,0000%	\$0	\$158,971	\$0	\$158,971
19	507.000	Steam Power Operations - Rents	\$6,329	\$0	\$6,329	E-19	\$0	\$6,329	99.6400%	\$0	\$6,306	\$0	\$6,306
20	509.000	Emissions	\$288,893	\$0	\$288,893	E-20	\$0	\$288,893	99.6400%	\$0	\$287,853	\$0	\$287,853
21	509,000	Emission Allowances	\$11,116	\$0	\$11,116	E-21	-\$10,116	\$1,000	100,0000%	\$0	\$1,000	\$0	\$1,000
22		TOTAL OPERATION & MAINTENANCE EXPENSE	\$124,086,712	\$16,472,063	\$107,614,649		-\$10,183,231	\$113,903,481		\$0	\$113,475,340	\$17,236,378	\$96,238,962
23		TOTAL STEAM POWER GENERATION	\$124,086,712	\$16,472,063	\$107,614,649		-\$10,183,231	\$113,903,481		\$0	\$113,475,340	\$17,236,378	\$96,238,962
24		ELECTRIC MAINTENANCE EXPENSE											
25	510.000	Steam Maintenance Superv, & Engineering	\$2,245,484	\$2,230,783	\$14.701	E-25	\$229,007	\$2,474,491	99,6400%	\$0	\$2,465,583	\$2,334,402	\$131,181
26	511,000	Maintenance of Structures- Steam Power	\$3,534,345	\$957,191	\$2,577,154	E-26	\$192,276	\$3,726,621	99,6400%	\$0	\$3,713,205	\$1,001,652	\$2,711,553
27	512.000	Maintenance of Boiler Plant- Steam Power	\$14,668,480	\$4,566,892	\$10,101,588	E-27	\$1,254,405	\$15,922,885	99.6400%	\$0	\$15,865,562	\$4,779,022	\$11,086,540
28	513,000	Maintenance of Electric Plant- Steam Power	\$4,836,197	\$942,074	\$3,894,123	E-28	-\$423,638	\$4,412,559	99.6400%	\$0	\$4,396,674	\$985,833	\$3,410,841
29	514,000	Maintenance of Misc. Electric Plant- Steam Power	\$439,152	\$119,395	\$319,757	E-29	\$41,139	\$480,291	99.6400%	\$0	\$478,562	\$124,941	\$353,621
30		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$25,723,658	\$8,816,335	\$16,907,323		\$1,293,189	\$27,016,847		\$0	\$26,919,586	\$9,225,850	\$17,693,736
31		NUCLEAR POWER GENERATION											
32		OPERATION - NUCLEAR											
33		TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
34		MAINTENANCE - NP				1		L	4				
35		TOTAL MAINTENANCE - NP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
36		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$D		\$0	\$0	\$0	\$0
37		HYDRAULIC POWER GENERATION]) .	
38		OPERATION - HP											
39		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
40		MAINTANENCE - HP									1		
41		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
42		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
43		OTHER POWER GENERATION											
44		OPERATION - OP		Į į	l	l	Į		l	Į	1	-	Į
45	546,000	Prod Turbine Oper Superv & Engineering	-\$101,346	\$108,990	-\$210,336	E-45	\$383,740	\$282,394	99.6400%	so	\$281,377	\$114,053	\$167,324
46	547,000	Other Fuel Expense - Natural Gas	\$4,908,898	\$106,350	\$4,908,898	E-46	-\$4,886,972			-	\$21,843		\$21,843
47	547.000	Other Fuel Expense-Natural Gas Hodging	\$1,865,190	\$0	\$1,865,190	E-47	-\$1,865,190				\$0		\$0
48	547.020	Other Fuel Expense - Fuel On System	-\$2,096,293	\$0		1 1 1	\$2,096,293		1				
-14		Tara tara ana ana ana ana ana ana	φ <i>κ.,νου,εσο</i>	1 40	1 000000000000000000000000000000000000		, <i>42,004,200</i>	. 40	1 00,040976		, , ,	1 44	

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Accounting Schedule: 09 Sponsor: Featherstone Page: 2 of 6 -

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Line	Account Number	Income Description	Tost Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Adjustments	Total Company J Adjusted	urisdictional Allocations	Adjustments	MO Final Adj	MO Adj. Juris, Labor	MO Ad), Juris. Non Labor
Meetinger	NUMBER	Income Description	(D+E)	1966			(From Adl, Sch.)	(C+G)	Allocutoris	(From Adl, Sch.)	(H x I) + J	L+M	
49	547.027	Other Fuel Expense - On System Other Prod -	\$3,776,856	\$0	\$3,776,856	E-49	-\$782,294	\$2,994,562	99,6400%	\$0	\$2,983,782	\$0	\$2,983,782
50	547.027	Demand Other Production Fuel Off System Demand	\$58,382	\$0	\$58,382	E-50	\$0	\$58,382	99.6400%	\$0	\$58,172	\$0	\$58,172
50	547.027	Fuel Off System Other Prod (bk20)	\$6,735	\$0 \$0	\$6,735 \$6,735	E-50 E-51	-\$6,735	\$38,382	99.6400% 99.6200%	\$0 \$0	\$00,172	\$0 \$0	\$58,172 \$0
52	547.033	Other Fuel Expense InterCompanyUN/ Intra	\$2,089,557	\$0	\$2,089,557	E-52	-\$2,089,557	\$0	99.6200%	\$0	\$0	\$0	\$0
		ST (bk11)		l l					5				
53	547.010	Other Genereation- Fuel Handling	\$176,517	\$71,551	\$104,966	E-53	\$9,896	\$186,413	99.6200%	\$0	\$185,704	\$74,859	\$110,845
54 55	548.000 549.000	Other Power Generation Expense Misc, Other Power Generation Expense.	\$829,784 \$472,612	\$631,174 \$191,496	\$198,610 \$281,116	E-54 E-55	\$33,184 \$9,001	\$862,968 \$481,613	99.6400% 99.6400%	\$0 \$0	\$859,862 \$479,879	\$660,492 \$200,391	\$199,370 \$279,488
56	545,000	TOTAL OPERATION - OP	\$11,986,892	\$1,003,211	\$10,983,681	2-55	-\$7,098,634	\$4,888,258	20,040078	\$0	\$4,870,619	\$1,049,795	\$3,820,824
		·]	ĺ)))	
57 58	551,000	MAINTANENCE - OP Maintenance, Superv. & Engineering	\$234,155	\$218,476	\$15,679	E-58	\$10.866	\$245.021	99.6400%	\$0	\$244,139	\$228,624	\$15,515
59	552,000	Maintenance of Structures	\$234,155 \$133,483	\$218,476 \$31,907	\$101,576	E-58 E-59	-\$9,454	\$124,029	99.6400% 99.6400%	\$0	\$123,582	\$228,624 \$33,389	\$15,515
60	553,000	Maint, Of Generating & Electric Plant - OP	\$4,269,728	\$597,958	\$3,671,770	E-60	-\$1,798,701	\$2,471,027	99,6400%	\$0	\$2,462,131	\$625,733	\$1,836,398
61	554.000	Maint, Of Misc, Other Power Generation Plant - OP	\$45,082	\$13,300	\$31,782	E-61	-\$5,690	\$39,392	99.6400%	\$0	\$39,250	\$13,918	\$25,332
62		TOTAL MAINTANENCE - OP	\$4,682,448	\$861,641	\$3,820,807		-\$1,802,979	\$2,879,469		\$0	\$2,869,102	\$901,664	\$1,967,438
63		TOTAL OTHER POWER GENERATION	\$16,669,340	\$1,864,852	\$14,804,488		-\$8,901,613	\$7,767,727		\$0	\$7,739,721	\$1,951,459	\$5,788,262
64		OTHER POWER SUPPLY EXPENSES											
65	555.000	Purchased Power for Baseload	\$124,132,513	\$0	\$124,132,513	E-65	-\$37,181,939	\$86,950,574	99.6200%	\$0	\$86,620,162	\$0	\$86,620,162
66	555.005	Purchased Power - Capacity Purch-Gardn	\$2,015,938	\$0 \$0	\$2,015,938	E-66 E-67	-\$1,185,000	\$830,938 \$0	99,6400% 99,6400%	\$0 \$0	\$827,947 \$0	\$0 \$0	\$827,947 \$0
67 68	555,200 555,300	Capacity Purchased for Baseload Purchased Power for Interchange- Off-system	\$1,221,947 -\$149,472	\$0 \$0	\$1,221,947 -\$149,472	E-68	-\$1,221,947 \$149,472	S0 S0	99.6200%	\$0	\$0	S0 \$0	S0
00	000.000	Sales	-9140,412	\$ 0	~	2.00							
69	555.400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-69	\$0	\$0	99.6400%	\$0	\$0	\$0	\$0
70	556.000	System Control & Load Dispatch including ECORP	\$722,139	\$569,281	\$152,858	É-70	\$28,204	\$750,343	99.6200%	\$0	\$747,492	\$595,604	\$151,888
71	557,000	Other Expenses - OPE - Labor	\$914,311	\$914,311	\$0	E-71	\$237,439	\$1,151,750	99.6200%	so so	\$1,147,373	\$956,588	\$190,785
72	557.000	Other Expenses - OPE - Non-Labor	\$1,511,658	\$0	\$1,511,658	E-72	\$4,972	\$1,516,630	99.6200%	\$0	\$1,510,867	\$0	\$1,510,867
73		TOTAL OTHER POWER SUPPLY EXPENSES	\$130,369,034	\$1,483,592	\$128,885,442		-\$39,168,799	\$91,200,235		\$0	\$90,853,841	\$1,552,192	\$89,301,649
74		TOTAL POWER PRODUCTION EXPENSES	\$296,848,744	\$28,636,842	\$268,211,902	·	-\$56,960,454	\$239,888,290	ļ	\$0	\$238,988,488	\$29,965,879	\$209,022,609
75		TRANSMISSION EXPENSES											
76		OPERATION - TRANSMISSION EXP.					1	ĺ					
77	560.000	Operation Supervision & Engineering - TE	\$420,468	\$392,357	\$28,111		\$50,682		99.6400%	\$0	\$469,454	\$410,582	\$58,872
78	561.000	Load Dispatching - TE	\$3,243,993	\$584,761	\$2,659,232		-\$461,856		99.6400%	\$0	\$2,772,121		\$2,160,198
79 80	562.000 563.000	Station Expenses - TE Overhead Line Expenses - TE	\$326,950	\$293,051	\$33,899		\$14,720	\$341,670 \$78,481	99.6400%	\$0 \$0	\$340,440 \$78,198		\$33,777 \$73,566
81	564.000	Underground Line Expenses - TE	\$78,259 \$0	\$4,427 \$0	\$73,832 \$0		\$222		99.6400%	\$0	\$70,150		\$73,555
82	565,000	Transmission of Electric By Others - TE	\$28,947,000	\$0	\$28,947,000		-\$11,685,119		99.6400%		\$17,199,738	· · · ·	\$17,199,738
83	56B.000	Misc. Transmission Expenses - TE	\$1,243,450	\$422,659	\$820,791	E-83	-\$31,248	\$1,212,202	99.6400%	\$0	\$1,207,838		\$765,547
84	567.000	Rents - TE	\$840,089	\$0	\$840,089		\$0		99.6400%		\$837,065		\$837,065
85		TOTAL OPERATION - TRANSMISSION EXP.	\$35,100,209	\$1,697,255	\$33,402,954	·	-\$12,112,599	\$22,987,610		\$0	\$22,904,854	\$1,776,091	\$21,128,753
86		MAINTENANCE - TRANSMISSION EXP.											
87 88	568.000 569.000	Maint, Supervision & Engineering - TE Maintenance of Structures - TE	\$14,938 \$0	\$14,870 \$0	\$68		\$781 \$0					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$102 \$0
00	203.000	manitematice of Structures - 15	1 20	t 20	I \$0	1 2*08	1	'I \$U	1 32.0400%	1 20	1 30	·I ≎V	1 30

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Line	Account	<u>B</u>	<u>C</u> Test Year	D Test Year	E Test Year	E Adjust.	<u>G</u> Total Company	H Total Company] Jurisdictional	년 Jurisdictional	K MO Final Adj	MO Adj.	MO Adj, Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurizdictional	Juris, Labor	Non Labor
	E70 000	Melatagenet of Station Equipment TE	(D+E)	6024.040	A4 007 700	E OO	(From Adj. Sch.)	(C+G)	00.040004	(From Adj. Sch.)	(H x I) + J	and the second secon	<u>1 = K</u>
89 90	570.000 571.000	Maintenance of Station Equipment - TE Maintenance of Overhead Lines - TE	\$1,839,122 \$1,444,835	\$231,342 \$21,252	\$1,607,780	E-89 E-90	-\$1,466,545 \$602,693	\$372,577 \$2,047,528	99.6400% 99.6400%	\$0 \$0	\$371,235 \$2,040,157	\$242,087	\$129,148
90	572.000	Underground Lines	\$1,444,835	\$21,252	\$1,423,583 \$173	E-90 E-91	-\$173	\$2,047,528	99.6400% 99.6400%	\$0	\$2,040,157 \$194	\$22,239 \$204	\$2,017,918
92	573,000	Maint, Of Misc, Transmission Plant - TE	\$2,562	\$1.797	\$765	E-91	\$1,472	\$4,034	99,6400% 99,6400%	\$0	\$4.019	\$204 \$1.880	-\$10 \$2,139
93	575,700	Trans Op-Mkt Mon&Comp Ser-RTO	\$2,852,417	\$1,757	\$2,852,417	E-92 E-93	-\$175,108	\$2,677,309	99.6400%	\$0 \$0	\$2,667,671	\$1,850	\$2,667,671
94	010,100	TOTAL MAINTENANCE - TRANSMISSION EXP.	\$6,154,242	\$269,456	\$5,884,786	2-20	-\$1,036,880	\$5,117,362	53,040078	\$0	\$5,098,939	\$281,971	\$4,816,968
95		TOTAL TRANSMISSION EXPENSES	\$41,254,451	\$1,966,711	\$39,287,740		-\$13,149,479	\$28,104,972		\$0	\$28,003,793	\$2,058,062	\$25,945,731
96		DISTRIBUTION EXPENSES											ļ
97		OPERATION - DIST, EXPENSES											
98	580.000	Operation Supervision & Engineering - DE	\$1,436,277	\$1,102,041	\$334,236	E-98	\$103,392	\$1,539,669	99.7400%	\$0	\$1,535,666	\$1,154,388	\$381,278
99	581.000	Load Dispatching - DE	\$349,514	\$335,984	\$13,530	E-99	\$16,877	\$366,391	99.7400%	\$0	\$365,439	\$351,944	\$13,495
100	582.000	Station Expenses - DE	\$121,335	\$96,549	\$24,786	E-100	\$4,850	\$126,185	99.7400%	\$0	\$125,857	\$101,135	\$24,722
101	583.000	Overhead Line Expenses - DE	\$1,434,120	\$1,199,806	\$234,314	E-101	\$60,267	\$1,494,387	99.7400%	\$0	\$1,490,502	\$1,256,797	\$233,705
102	584.000	Underground Line Expenses - DE	\$1,244,709	\$334,341	\$910,368	E-102	\$16,794	\$1,261,503	99.7400%	\$0	\$1,258,223	\$350,222	\$908,001
103 104	585.000 586.000	Street Lighting & Signal System Expenses - DE Meters - DE	\$64	\$0	\$64	E-103	\$0	\$64 \$2,346,860	99.7400% 99.7400%	\$0 \$0	\$64 \$2,340,758	\$0	\$64
104	585,000	Meters - DE Customer Install - DE	\$2,246,360	\$2,000,769	\$245,591	E-104 E-105	\$100,500	\$2,346,860 \$87,510	99.7400%	\$0	\$2,340,758	\$2,095,806 \$81,075	\$244,952
105	588.000	Miscellaneous - DE Electric	\$83,622 \$7,834,092	\$77,398 \$3,777,290	\$6,224 \$4,056,802	E-105	\$3,888	\$8,005,620	99,7400%	\$0	\$7,984,805	\$3,963,399	\$6,208 \$4,021,406
107	588.000	Miscellaneous - DE Steam	\$133,505	\$133,505	\$0 \$0	E-107	\$111,520	\$133,505	0.0000%	\$0	\$7,504,055	\$0,500,559	\$4,021,400
108	589.000	Rents - DE	\$61,513	\$0	\$61,513	E-108	\$0	\$61.513	99.7400%	\$0	\$61,353	\$0	\$61,353
109		TOTAL OPERATION - DIST, EXPENSES	\$14,945,111	\$9,057,683	\$5,887,428		\$478,096	\$15,423,207		\$0	\$15,249,950	\$9,354,766	\$5,895,184
110		MAINTENANCE - DISTRIB. EXPENSES						1			1		
111	590.000	S&E Maintenance	\$102,194	\$98,897	\$3,287	E-111	\$5,609	\$107,803	99.7400%	\$0	\$107,523	\$103,595	\$3,928
112	591.000	Structures Maintenance	\$43,057	\$124	\$42,933	E-112	\$8,051	\$51,108	99.7400%	\$0	\$50,975	\$130	\$50,845
113	592.000	Station Equipment Maintenance	\$534,806	\$425,066	\$109,750	E-113	\$15,907	\$550,713	99.7400%	\$0	\$549,281	\$445,246	\$104,035
114	593.000	Overhoad Lines Maintenance	\$11,317,873	\$1,689,404	\$9,628,469	E-114	-\$637,605	\$10,680,268	99.7400%	\$0	\$10,652,499	\$1,769,651	\$8,882,848
115	594.000	Underground Lines Maintenance	\$1,622,198	\$806,703	\$815,495	E-115	-\$230,196	\$1,392,002	99,7400%	\$0	\$1,388,383	\$845,021	\$543,362
116	595.000	Line Transformers Maintenance	\$48,522	\$40,258	\$8,264	E-116	\$17,693	\$66,215	99.7400%	\$0 \$0	\$66,043	\$42,170	\$23,873
117 118	596.000 597.000	Street Light & Signals Maintenance Meters Maintenance	\$1,322,803 \$29,742	\$207,829 \$23,149	\$1,114,974 \$6,593	E-117 E-118	\$9,540 \$26,409	\$1,332,343 \$56,151	99.7400%	\$0 \$0	\$1,328,879 \$56,005	\$217,701 \$24,249	\$1,111,178 \$31,756
119	598.000	Misc. Plant Maintenance	\$829,725	\$349,245	\$480,480	E-119	\$23,243	\$852,968	99.7400%	\$0		\$365,834	
120	598,730	Dist Maintenance Industrial Steam	\$147,187	\$0	\$147,187	E-120	\$0	\$147,187	0.0000%	50	\$000,100	\$005,054	\$0
121		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$15,998,107	\$3,640,665	\$12,357,442		-\$761,349	\$15,236,758		\$0	\$15,050,338	\$3,813,597	
122		TOTAL DISTRIBUTION EXPENSES	\$30,943,218	\$12,698,348	\$18,244,870		-\$283,253	\$30,659,965		\$0	\$30,300,288	\$13,168,363	\$17,131,925
123		CUSTOMER ACCOUNTS EXPENSE				l			}	ł	l l		
124	901.000	Supervision - CAE	\$235,725	\$230,839	\$4,886	E-124	-\$107,002			\$0	• · · · · · · · · · · · · · · · · · · ·	\$242,434	
125	902.000	Meter Reading Expenses - CAE	\$3,813,458	\$2,599,424	\$1,214,034	E-125	\$132,688	\$3,946,146		\$70,777	\$4,016,923	\$2,729,994	
126	903.000	Customer Records & Collection Expenses - CAE	\$7,758,986	\$4,721,209	\$3,037,777	E-126	\$359,469	\$8,118,455		\$329,132		\$4,958,358	
127	904.000	Uncollectible Accts - CAE	\$0	\$0	\$0	E-127	\$2,991,792	\$2,991,792		\$0		\$0	
128	905.000	Misc. Customer Accounts Expense	\$257,480	\$69,048	\$188,432	E-128	\$683,462	\$940,942		\$0		\$72,516	
129		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,065,649	\$7,620,520	\$4,445,129		\$4,060,409	\$16,126,058		\$399,909	\$16,525,967	\$8,003,302	\$8,522,665
130		CUSTOMER SERVICE & INFO. EXP.										1	
131	906,000	Customer Service & Informational Expense	\$0	\$0	\$0	E-131	\$0			\$0			
132	907.000	Customer Service Supervision Expense	\$47,803	\$47,803	\$0	E-132	\$2,401			\$0			
133	908.000	Customer Assistance Expenses - CSIE	\$21,630,427	\$591,483	\$21,038,944	E-133	-\$30,014	\$21,600,413	100.0000%	-\$16,541,623	\$5,058,790	\$621,193	\$4,437,597

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Line	Account "	$\mathbf{B}_{\mathbf{B}}$, which is a set of $\mathbf{B}_{\mathbf{B}}$, which is a set of the set	C Tost Year	Test Year	E Tost Year	Adjust.		Total Company	Ludsdictional	Jurisdictional	<u>لا</u> MO Final Adi	MÓ Adl.	MO Adl. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
19 S. 4		And the second	(D+E)	de les contra de la M		ana ana an	(From AdJ, Sch.)	(Ć+G)		(From Adj. Sch.)	(H x I) + J	L+N	
134	909.000	Informational & Instructional Advortising Expense	\$61,317	\$0	\$61,317	E-134	\$0	\$61,317	100.0000%	\$0	\$61,317	\$0	\$61,317
135	910.000	Misc. Customer Service & Informational Expense	\$6,717,407	\$346,021	\$6,371,386	E-135	\$23,547	\$6,740,954	100.0000%	-\$6,101,495	\$839,459	\$363,402	\$276,057
136		TOTAL CUSTOMER SERVICE & INFO, EXP.	\$28,456,954	\$985,307	\$27,471,647		-\$4,066	\$28,452,888		-\$22,543,118	\$5,809,770	\$1,034,799	\$4,774,971
							1						
137		SALES EXPENSES											
138	911.000	Supervision - SE	\$0	\$0	\$0	E-138	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
139	912,000	Demonstrating & Selling Expenses - SE	\$254,242	\$185,029	\$69,213	E-139	\$9,213 (\$0	\$263,455	100.0000%	\$0	\$263,455 \$0	\$194,323	\$69,132
140	913,000	Advertising Expenses - SE	\$0	\$0 \$0	\$0	E-140	\$0	\$0 \$205	100.0000% 100.0000%	\$0 \$0	\$0 \$205	\$0	\$0 \$205
141 142	916,000	Misc. Sales Expenses - SE TOTAL SALES EXPENSES	\$205	\$185,029	\$205	E-141	\$9,213	\$205	100.0000%	<u>\$0</u>	\$205	\$0	\$69,337
142		IOTAL SALES EXPENSES	\$254,447	\$185,029	\$69,418		\$9,213	\$203,000		50 1	\$203,000	ə (94,523	203,237
143		ADMIN. & GENERAL EXPENSES											
144		OPERATION- ADMIN. & GENERAL EXP.		1				_					
145	920.000	Administrative & General Salaries - AGE	\$14,631,871	\$10,564,984	\$4,066,887	E-145	\$1,513,283	\$16,145,154	99.6780%	\$1,738,459	\$14,354,708	\$11,059,940	\$3,294,768
146	921.000	Office Supplies & Expenses - AGE	\$3,621,455	-\$109	\$3,621,664	E-146	-\$61,727	\$3,559,728	99,6780%	\$0	\$3,548,265	-\$114	\$3,548,379
147	922.000	Administrative Expenses Transferred - Credit	\$7,677,120	-\$332,443	\$8,009,563	E-147	\$3,404,239	\$11,081,359	99.6780%	\$0	\$11,045,677	-\$348,018	\$11,393,695
148	923,000	Outside Services Employed	\$7,315,049	\$0	\$7,315,049	E-148	-\$362,459	\$6,952,590	99.6780%	-\$3,049,728	\$3,880,475	\$0	\$3,880,475
149	924.000	Property Insurance	\$1,869,596	\$0	\$1,869,596	E-149	\$35,619	\$1,905,215	99.6780%	\$0	\$1,899,080	\$0	\$1,899,080
150	925,000	Injuries and Damages	\$2,352,211	\$4,983	\$2,347,228	E-150	\$1,111,228	\$3,463,439	99.6780%	\$0	\$3,452,287	\$5,216	\$3,447,071
151	926.000	Employee Pensions and Benefits	\$28,388,933	\$18,593	\$28,370,340	E-151	\$2,823,652	\$31,212,585	99.6780%	-\$195,411	\$30,916,669	\$19,464	\$30,897,205
152	926.000	Employee Pensions and Benefits - Retail 100%	\$195,411	\$0	\$195,411	Ë-152	\$0	\$195,411	0.0000%	\$0	\$0	\$0	\$0
153	926.000	Employee Pensions and Benefits- Industrial Steam	-\$412,129	\$0	-\$412,129	E-153	\$0	~\$412,129	0.0000%	\$0		\$0	\$0
154	927.000	Franchise Requirements	\$0	\$0	\$0	E-154	\$0	L \$0	99.6780%	\$0		\$0	\$0
155	928.000	Regulatory Commission Expenses	\$86,734	\$0	\$86,734	E-155	-\$125,406	-\$38,672	99.6780%	\$71,618		\$0	\$33,071
156	928.000	Rate Case Expense - Missouri	\$3,161,984	\$304,638	\$2,857,346	E-156	-\$560,240	\$2,601,744	100.0000%	\$0		\$319,940	\$2,261,804
157	929.000	Duplicate Charges - Credit	-\$701,528	\$0	-\$701,528	E-157	\$0	-\$701,528	99.6780%	\$0		\$0	-\$699,269
158	930.000	Miscellaneous A & G	\$3	\$0	\$3	E-158	\$0	\$3	99.6780%	\$0		\$0	\$3
159	930.200	Miscellaneous Expense	\$2,136,529	\$3,359	\$2,133,170	E-159	-\$324,112	\$1,812,417	99.6780%	\$0		\$3,517	\$1,803,064
160	931.000	Rents - AGE	\$1,479,342	\$0	\$1,479,342	E-160	\$528,408	\$2,007,750	99.6780%	\$0		\$0	\$2,001,285 \$0
161	931.000 933.000	Ronts- A & G 100% Operation & Maintenance- Transportation	-\$255,592 \$0	\$0 \$0	-\$265,692 \$0	E-161 E-162	\$0 -\$3,140,692	-\$255,592 -\$3,140,692	0.0000% 99.6780%	\$0 \$0		\$0 \$0	-\$3,130,579
162	933.000	Expense Depreciation Clearings	\$U	۵ ۵	20	E-162	-\$3,140,692	-\$3,140,692	99.0700%	30	-\$3,130,515	\$0	-\$3,130,573
163		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$71.546.989	\$10,564,005	\$60,982,984		\$4,841,793	\$76,388,782	·	-\$4,911,980	\$71,709,997	\$11,059,945	\$60,650,052
,00			¢, 1,040,000	010100.0000	1			1					}
164		MAINT., ADMIN. & GENERAL EXP.											
165	935.000	Maintenance of General Plant	\$2,807,950	\$49,284	\$2,758,676	E-165	-\$162,575	\$2,655,385	99.6780%	\$0		\$51,593	\$2,595,241
166		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$2,807,960	\$49,284	\$2,758,676		-\$152,575	\$2,655,385		\$0	\$2,646,834	\$51,593	\$2,595,241
167		TOTAL ADMIN, & GENERAL EXPENSES	\$74,354,949	\$10,613,289	\$63,741,560		\$4,689,218	\$79,044,167		-\$4,911,980	\$74,356,831	\$11,111,538	\$63,245,293
168		DEPRECIATION EXPENSE									1		
169	403.000	Depreciation Expense, Dep. Exp.	\$89,331,862	See note (1)	See note (1)	E-169	See note (1)	\$89,331,862	100.0000%	\$2,282,525		See note (1)	See note (1)
170	403.000	Depreciation Expense - Asset Retirement	\$869,702			E-170		\$869,702	0.0000%	\$0	\$0		
		Obligation (ARO)	1		1	1	1	1	1		1	1	1
171	403.000	Depreciation Expense - Industrial Steam	\$126,712			E-171		\$126,712				·	·
172		TOTAL DEPRECIATION EXPENSE	\$90,328,276	\$0	\$0	i	\$0	\$90,328,276		\$2,282,525	\$91,614,387	\$0	\$0
470													
173 174	404.000	AMORTIZATION EXPENSE	*********	\$0	6153 700	E-174	\$1,877	\$154,643	99,6780%	sc.	\$154,145	SC SC	\$154,145
174	404.000	Amortization LTD Term Electric Plant Amortization - latan Reg Asset & Other Non-Plant	\$152,766 \$563,842	\$0	\$152,766 \$563,842		-\$1,894,550						
115	409,001	withourgoon - toron wed week or other you-sight	1 2003,842	1 20	1 0000,642	1 5-110	"\$1,054,550	1 -01,000,100	1 100.0000%	1 20		t 90	1 -01,000,100

Accounting Schedule: 09 Sponsor: Featherstone Page: 5 of 6 -

Line	A Account Number	B Income Description	Test Year Total	D Test Year Labor	E Test Year Non Labor	E Adjust, Number	<u>G</u> Total Company Adjustments		J Jurisdictional Allocations	Jurisdictional Adjustments	K MO Final Adj Jurisdictional	L MO Adj. Juris, Labor	M MO Adj. Juris, Non Labor
Number	Number	Income Description	(D+E)	Labor	NOTI LADOJ	e se ge	(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L+M	
176	405.010	Amortization Expense- Other Plant	\$3,159,766	\$0	\$3,159,766	E-176	-\$187,904	\$2,971,862	99.6780%	\$0	\$2,962,293	\$0	\$2,962,293
177	407.300	Regulatory Debits	\$1,642,752	\$0	\$1,642,752	E-177	\$0	\$1,642,752	100.0000%	-\$1,125,851	\$516,901	\$0	\$516,901
178	407,400	Regulatory Credits	-\$1,975,769	\$0	-\$1,975,769	E-178	\$0	-\$1,975,769	0.0000%	\$0	\$0	\$0	\$0
179	411.109	Accretion Exp- Asset Retirement Obligation (ARO)	\$1,106,187	\$0	\$1,106,187	E-179	\$0	\$1,106,187	0.0000%	\$0	\$0	\$0	\$0
180		TOTAL AMORTIZATION EXPENSE	\$4,649,544	\$0	\$4,649,544		-\$2,080,577	\$2,568,967		-\$1,125,851	\$2,302,631	\$0	\$2,302,631
181		OTHER OPERATING EXPENSES											
182	408,140	Payroll Taxes	\$4,933,639	\$0	\$4,933,639	E-182	-\$9,702	\$4,923,937	99.6780%	\$0	\$4,908,082	\$0	\$4,908,082
183	408,012	Property Taxes	\$41,216,266	\$0	\$41,216,266	E-183	\$4,690,695	\$45,906,961	99.6780%	\$9	\$45,759,150	\$0	\$45,759,150
184	408,110	Earnings Tax Electric	\$13,699	\$0	\$13,699	E-184	\$0	\$13,699	99.6780%	\$0	\$13,655	\$0	\$13,655
185	408,112	Total Electric	\$850,000	\$0	\$850,000	E-185	-\$850,000	\$0	99.6780%	\$0	\$0	\$0	\$0
186	408,010	Missouri Franchise Taxes/Misc.	\$233,252	\$0	\$233,252	E-186	\$0	\$233,252	99.6780%	-\$134,192	\$98,309	\$0	\$98,309
167		TOTAL OTHER OPERATING EXPENSES	\$47,246,856	\$0	\$47,246,856	1	\$3,830,993	\$51,077,849		-\$134,183	\$50,779,196	\$0	\$50,779,196
188		TOTAL OPERATING EXPENSE	\$626,403,088	\$62,706,046	\$473,368,766	RARKEN	-\$59,887,996	\$566,515,092	<u> TERMINATIN</u>	-\$26,132,698	\$538,945,011	\$65,536,266	\$381,794,358
189		NET INCOME BEFORE TAXES	\$181,249,863			ļ		\$241,137,859	į –	-\$10,587,072	\$215,649,541		
190		INCOME TAXES											
191	409.000	Current Income Taxes	\$21,958,574	See note (1)	See note (1)	E-191	See note (1)	\$21,958,574	100.0000%	\$13,403,288	\$35,361,862	See note (1)	See note (1)
192		TOTAL INCOME TAXES	\$21,958,574					\$21,958,574		\$13,403,288	\$35,361,862		
193		DEFERRED INCOME TAXES											I
194		Deferred income Taxes - Def. Inc. Tax.	\$26,725,656	See note (1)	See note (1)	E-194	See note (1)	\$26,725,656	100.0000%	\$1,983,146	\$28,708,802	Sec note (1)	See note (1)
195		Amortization of Deferred ITC	\$0			E-195		\$0	100.0000%	-\$570,627	-\$570,627		L
196		TOTAL DEFERRED INCOME TAXES	\$26,725,656	1				\$26,725,656		\$1,412,519	\$28,138,175		
197		NET OPERATING INCOME	\$132,565,633	Caracinettii (10, vigal)	Canton Contractory	Lanistin Verver		\$192,453,629	ALC REALES	-\$25,402,879	5152,149,604	Service (Researching	á szereszte

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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A Income Adj.	B	<u>C</u> Account	D Company Adjustment Labor	E Company Adjustment Non Labor	E Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	l Jurisdictiona Adjustments Total
Number	Income Adjustment Description	Number	Labui		10101-			
Rev-2	Retall Rate Revenue-Missouri as booked	440.000	\$ 0	\$0.	\$0	\$0	-\$25,300,877	\$25,300,87
	 Adjustment to remove unbilled revenue and Fuel Adjustment Clause from test year (Sarver) 		\$0	\$0		\$0	\$10,629,083	,
	2. Adjustment to remove Mpower Bill Credit (Kliethermes)		\$0	\$0		\$0	\$211,729	
	3. Adjustment for Billing Corrections (Kliethermes)		\$0	\$0		\$0	-\$516	
Ì	4. Adjustment for Large Customer Annualization (Won)		\$0	\$0		\$0	\$526,948	
	5. Adjustment for Weather Normalization & 365 Day (Kliethermes & Won)		\$0	\$0		\$0	\$11,900,967	
ĺ	6. Adjustment for Customer Growth Adjustment (Kliethermes & Sarver)		\$0	\$0		\$0	\$4,023,954	
	7. Adjustment to remove FAC, MEEIA and RESRAM from test year (Sarver)		\$0	\$0		\$0	-\$52,333,907	
	8. Adjustment to tie to FERC Form 1 (Kliethermes)		\$0	\$0		\$0	-\$259,135	
Rev-3	St. Joseph Light & Power Revenue Phase In Amortization	440.000	\$0	\$0	\$0 AT 1997 400 \$0	\$0	\$77,927	\$77,9
	1. Adjustment to include an annual amortization based on 4- year period for the St. Joseph Light & Power Revenue Phase-In Overcollection per Stipulation Case No. ER-2012- 0175 (Lyons)		\$0	\$0		_ \$0	\$77,927	
Rev-7	Sales for Resale (SFR) Partial Requirements	447.020	\$0	\$0	\$0	\$0	-\$7,243,983	\$7,243,9
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$7,243,983	
Rev-9	SFR Off System Sales (bk20)	447.030	\$ 0	\$0	\$0	\$0	-\$2,447,297	-\$2,447,2
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$1,706,433	
	2. Adjustment to annualize off-system sales (Lyons)		· \$0	\$0		\$0	-\$740,864	
Rev-11-	Rev InterUN/IntrasST MO (bk11)	447.031	\$0	\$0	\$0	\$0	-\$1,224,841	-\$1,224,8
	1. Adjustment to eliminate interCompany Off-system Sales (Lyons)		\$0	\$0		\$0	-\$1,224,841	
Rov-13	Sales for Resale Interstate	447.032	\$ 0	\$0	\$0	\$0	-\$1,247,185	-\$1,247,1
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$1,247,185	
Rev-14	SFR Off System Sales + WAPA	447.035	<u>\$0</u>	\$0	\$ 0	\$0	-\$80,003	\$80,0
	1. Adjustment to annualize off-system sales related to WAPA (Lyons)		\$0	\$0		\$0	-\$80,003	
Rev-17	Other Oper Rev-Forteited Discounts	450:001	\$0	\$0	\$0	\$0	- <u>\$21,423</u>	.\$21;4
	1. Adjustment to annualize Forfeited Discount (Late Payment Fee) Revenue (Majors)		\$0	\$0	-	\$0	-\$21,423	
Rev-25	Other Electric Revenues Trans Elect for Others	456.100	ŝo	50 SO	\$0	\$0	\$625,987	\$625,9

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<u>A</u> Income	$\mathbf{B}_{\mathbf{B}}$, the second se	<u>C</u> Account	D Company Adjustment	<u>E</u> Company Adjustment	Company Adjustments	<u>G</u> Jurisdictional Adjustment	Jurisdictional Adjustment	Adjustmen
Adj. Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
TUNIDOL	1. Include an annualized level of transmission revenues (Lyons)	r	\$0	\$0		\$0	\$625,987	
Rev-26	Miscellaneous Electric Oper Electric Revenues	456.101	<u>\$0</u>	\$ 0	\$0	\$0	\$141,925	\$141,9
	1. Adjustment to restore Allconnect Expenses and Revenues above-the-line (Majors)		\$0	.\$0		\$0	\$141,925	·
E-5	Steam Operations Supervision- 100%	500.000	\$28,578	-\$137,184	\$108,606	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$28,578	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	-\$153,600		\$0	\$0	
	3. Adjustment to Include 4-year amortization of latan 2 Operation & Maintenance tracker (Young)		\$0	\$17,090		\$0	\$0	
	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$674		\$0	\$0	
E-6-	Fuel Expense - Coal	501.000	\$0	-\$11,434,705	-\$11,434,705	\$0	\$0	
	1. Adjustment to include an annualized level of coal fuel expense (Lyons)		\$0	-\$9,672,282		\$0	\$0	
	2. Adjustment to eliminate tire derived fuel (Lyons)		\$0	-\$756,222		\$0	\$0	
	3. To annualize unit train maintenance (Lyons)		\$0	-\$887,678		\$0	\$0	
	4. To incude an annualized level of topper, freeze proofing and dust supression (Lyons)		\$0	\$597,380		\$0	\$0	
	5. To incude a normalized level of start up oil (Lyons)		\$0	-\$618,782		\$0	\$0	
	6. To include an annualized level of propane (Lyons)		\$0	-\$97,121		\$0	\$0	
E-9	Fuel Additives - Fuel Additives	501.300	\$0	\$202,810	\$202,810	\$0	<u>\$0</u>	
i	1. To include an annualized level for fuel additives (Lyons)		\$0	\$202,810		\$0	\$0	
E-10	Fuel Additives - Residuals	501.400	\$0	\$1,184,369	\$1,184,369	\$0	\$0	
	1. To include an annualized level for residuals (Lyons)		\$0	\$1,184,369		\$0	\$0	
E-11	Fuel Exp- Residuals- Landfill	501.450	\$0	\$849,600	\$849,600	<u>\$0</u>	\$0	
	1. To remove resideuals for Landfill that was included in Account 501.400 (Lyons)		\$0	-\$849,600		\$0	\$0	
É-12	Fuel Handling - Coal	501.500	\$192,948	-\$3,283	\$189,665	\$0	\$ 0	
	1. Adjustment to Annualize Payroli (Young)		\$192,948	\$0		\$0	\$0	
	2. To include an annualized level of fuel handling non- labor expense (Lyons)		\$0	-\$3,101		\$0	\$0	
	 Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Mators) 		\$0	-\$182		\$0	\$0	
E-14	Steam Operating Expenses	502,000	\$377,420	\$0	\$377,420	\$0.	\$0	

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<u> </u>	B	<u> </u>	<u>D</u> Company	<u>E</u> Company	<u>E</u> Company	<u>G</u> Jurisdictional	H Jurisdictional	J Jurisdictiona
Income Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment Labor	Adjustment Non Labor	Adjustments
Number	Income Adjustment Description 1. Adjustment to Annualize Payroll (Young)	Number	Labor \$377,420	Non Labor \$0	Total	\$0	\$0	
					1		and a second	nemetrialitation and relation of the State
E-16	Steam Operations Electric Expenses	505.000	\$128,898	\$0	\$128,898	\$ 0	- \$ 0	\$
	1. Adjustment to Annualize Payroll (Young)		\$128,898	\$0	I	\$0	\$0	
						A0 -	\$0	e
E-17	Misc. Steam Power Operations	606.000	\$99,555	\$37,079	\$136,634	<u>\$0</u>		
	1. Adjustment to Annualize Payroll (Young)		\$99,555	\$0		\$0	\$0	
-	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$38,932		\$0 	\$0	
	 Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors) 		\$0	-\$1,853		\$0	\$0	
E-21	Emission Allowances	509.000	\$0	\$10,116	-\$10,116	\$ 0	\$ <mark>0</mark>	Ş
	1. To remove emission allowances (Featherstone)		\$0	-\$11,116		\$0	\$0	
	2. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$1,000		\$0	\$0	
E-25	Steam Maintenance Superv. & Engineering	510.000	\$112,053	\$116,954	\$229,007	\$0 \$0	\$0 \$0	•
	1. Adjustment to Annualize Payroll (Young)		\$112,053	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$117,367		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$413		\$0	\$0	
E-26	Maintenance of Structures- Steam Power	511.000	\$48,080	\$144,196	\$192,276	\$0	\$0	Ś
	1. Adjustment to Annualize Payroll (Young)		\$48,080	\$0		\$0	\$0	
c.	2. To include normalized maintenance expense (Young)		\$0	\$144,196		\$0	\$0	
E-27	Maintenance of Boller Plant-Steam Power	512.000	\$229,397	\$1,025,008	\$1,254,405	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$229,397	\$0		\$0	\$0	
ĺ	2. To include normalized maintenance expense (Young)		\$0	\$825,004	:	\$0	\$0	
l	3. Adjustment to include 4-year amortization of latan 2 Operation & Maintenance tracker (Young)		\$0	\$200,004		\$0	\$0	
E-28	Maintenance of Electric Plant-Steam Power	513,000	\$47,321	-\$470,959	-\$423,638	\$ 0	\$0	\$
	1. Adjustmentto Annualize Payroll (Young)		\$47,321	\$0		\$0	\$0	
			\$0	-\$470,959		\$0	\$0	
	2. To include normalized maintenance expense (Young)		40	-4-11 01000		, , , , , , , , , , , , , , , , , , ,		
E-29	Maintenance of Misc. Electric Plant - Steam Power	514.000	\$5,997	\$35,142	\$41,139	\$0	\$0	<u>, service s</u>
	1. Adjustment to Annualize Payroll (Young)		\$5,997	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$35,142		\$0	\$0	
	Prod Turbine Oper Superv & Engineering	546.000	\$5,475	\$378,265	\$383,740	\$0	\$0	
E-45			6					

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A	<u>B</u>	<u>C</u>	D Company	<u>E</u> Company	<u>E</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> Jurisdictional
Income Adj.	Provincial and the second state of the	Account	Adjustment	Adjustment	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
Number	Income Adjustment Description 2. Adjustment to normalize incentive compensation (Young)	Number	Labor\$0	<u>Non Labor</u> \$55,141	10141	\$0	\$0	
	3. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$323,124		\$0	\$0	
E-46	Other Fuel Expense - Natural Gas	547.000	\$0	-\$4,886,972	\$4,886,972	\$0	\$0	S(
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	-\$4,886,972		\$0	\$0	
E-47	Other Fuel Expense - Natural Gas Hedging	547.000	\$0	\$1,865,190	-\$1,865,190	\$0 \$0	\$0 \$0	\$1
	1. Adjustment to eliminate test year natural gas hedging expense (Eaves)		\$0	-\$1,865,190		20	ψŪ	
E-48	Other Fuel Expense - Fuel On System	547.020	\$0	\$2,096,293	\$2,096,293		\$0	ŞI
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	\$2,096,293		\$0 \$0	\$0	
E-49	Other Fuel Expense - On System Other Prod - Demand	547.027	\$0	\$782,294	\$782,294	\$0	\$ 0	\$I
·	1. Adjustment to include an annualized level of firm reservation natural gas (Lyons)		\$0	-\$782,294		\$0	\$0	
E-51	Fuel Off System Other Prod (bk20)	547.030	\$0	-\$6,735	-\$6,735	<u>\$0</u>	\$ 0	ş(
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	-\$6,735		\$0	\$0	·
E-52	Other Fuel Expense InterCompanyUN/ Intra ST (bk11)	547,033	\$0	-\$2,089,557	-\$2,089,557	\$0	\$0	<u>s</u> i
	1. Adjustment to eliminate interCompany off-system sales costs (Lyons)		\$0	-\$2,089,557		\$0	\$0	
E-53	Other Genereation- Fuel Handling	547.010	\$3,594	\$ <u>6</u> ,302	\$9,896	\$0	\$0	\$I
	1. Adjustment to Annualize Payroll (Young)		\$3,594	\$0		\$0	\$0	
	2. Adjustment to annualize non-labor fuel handling (Lyons)		\$0	\$6,302		\$0	\$0	
E-54	Other Power Generation Expense	548.000	\$31,704	\$1,480	\$33,184	\$O	\$ 0	\$
	1. Adjustment to Annualize Payroll (Young)		\$31,704	\$0		\$0	\$0	
	2. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$1,480		\$0	\$0	- 20 ⁻ 2000 F
E-65	Misc. Other Power Generation Expense	549,000	\$9,619	-\$618	\$9,001	-\$0	<u>\$0</u>	ŞI
	1. Adjustment to Annualize Payroll (Young)		\$9,619	\$0		\$0	\$0	
	2. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Maiors)		\$0	-\$618		\$0	\$0	
- E-58	Maintenance, Superv. & Engineering	551.000	\$10,974	-\$108	\$10,866	\$0	\$0	\$i
	1. Adjustment to Annualize Payroll (Young)		\$10,974	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$108		\$0	\$0	
<u>E-59</u>	Maintenance of Structures	552.000	\$1,603	\$11,057	-\$9,454		\$ 0	\$
	1. Adjustment to Annualize Payroll		\$1,603	\$0		\$0	\$0	

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<u>A</u> Income Adj.	B	<u>C</u> Account Number	D Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>E</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	ا Jurisdictional Adjustments Total
Number	Income Adjustment Description		\$0	-\$11,057		\$0	\$0	
E-60	Maint, Of Generating & Electric Plant - OP	553.000	\$30,036	-\$1,828,737	-\$1,798,701	\$ 0	\$0	şı
	1. Adjustment to Annualize Payroll		\$30,036	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$367,263		\$0	\$0	
	3. To remove South Harper maintenance expense for reduction of starts and generation (Young)		\$0	-\$2,196,000		\$0	\$0	
	No Adjustment		\$0	, ,		\$0	\$0	
E-61	Maint: Of Misc. Other Power Generation Plant - OP	654,000	\$668	-\$6,358	-\$5,690	\$0	\$0	្ទុ
	1. Adjustment to Annualize Payroll (Young)		\$668	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$6,358		\$0	\$0	
E-65	Purchased Power for Baseload	555.000	<u>\$0</u>	-\$37 ,1 81,939	\$37,181,939	\$0	\$0	<u>Ş</u>
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$37,181,939		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-66	Purchased Power - Capacity Purch-Gardn	555.005	\$0	-\$1,185,000	-\$1,185,000	\$0.	\$0	Şi
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$1,185,000		\$0	\$0	
E-67	Capacity Purchased for Baseload	555.200	\$0	-\$1,221,947	-\$1,221,947	\$0.	\$0	<u>Ş</u>
<u></u>	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$1,221,947		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
-E-68	Purchased Power for Interchange- Off-system Sales	555.300	\$0	\$149,472	\$149,472	\$0	\$0	SI
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	\$149,472		\$0	\$0	
E-70	System Control & Load Dispatch Including ECORP	556.000	\$28,595	-\$391	\$28,204	\$0	\$0\$0	<u>)</u>
<u></u>	1. Adjustment to Annualize Payroll (Young)	}	\$28,595	\$0		\$0	\$0	
	2. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$391		\$0	\$0	
E-71	Other Expenses - OPE - Labor	557,000	\$45,926	\$ <u>191,513</u>	\$237,439	\$0	\$ 0	ş
	1. Adjustment to Annualize Payroll		\$45,926	\$0		\$0	\$0	a a
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$192,698		\$0	\$0	
	3. To remove portion of officer expense reports (Young)		\$0	-\$6		\$0	\$0	
	4. Adjustment to reclassify SJLP Landfill costs (Young)	·	\$0	\$1,109		\$0	\$0	

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A Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>E</u> Company Adjustments	Adjustment	Adjustment	Jurisdictiona Adjustment
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor 50	Non Labor \$0	Total
	5. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$2,288		20	40	
E-72	Other Expenses - OPE - Non-Labor	557.000	\$0	\$4,972	\$4,972	\$0	\$0	
	1. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$4,972		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-77	Operation Supervision & Engineering - TE	560,000	\$19,708	\$30,974	\$50,682	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$19,708	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$31,009		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$35		\$0	\$0	
E-78	Load Dispatching - TE	561,000	\$29,373	-\$491,229	-\$461,856	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$29,373	\$0		\$0	\$0	
	2. To include an annualized level of Regional Transmission Organization Administrative Fees (Lyons)		\$0	-\$167,578		\$0	\$0	
	3. To eliminate Midcontinent Independent System Operator (MISO) Administrative Fees related to Crossroads (Lyons)		\$0	-\$323,651		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-79	Station Expenses - TE	562.000	\$14,720	\$0	\$14,720	<u>\$0</u>	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$14,720	\$0		\$0	\$0	
E-80	Overhead Line Expenses - TE	563.000	\$222	\$0	\$222	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$222	\$0		\$0	\$0	
E-82	Transmission of Electric By Others - TE	565.000	\$0	-\$11,685,119	_\$ <u>11,685,119</u>	\$0	\$0	
	1. To include an annualized level of transmission expense (Lyons)		\$0	\$1,805,148		\$0	\$0	
	2. To eliminate transmission expense related to Crossroads (Lyons)		\$0	-\$12,484,223		\$0	\$0	
	3. Adjustment to remove Transource Incentives consistent with the Commission order in Case No. EA-2013-0098 (Majors)		\$0	-\$1,006,044		\$0	\$0	
E-83	Misc. Transmission Expenses - TE	566,000	\$21,230	<u>\$52,</u> 478	-\$31,248	ş0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$21,230	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	-\$52,119		\$0	\$0	
	 To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors) 		\$0	\$28		\$0	\$0	

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<u>A</u> Income	B	<u>C</u> Account	D Company Adjustment	<u>E</u> Company Adjustment	E Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>l</u> Jurisdictiona Adjustments
Adj. Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$387		\$0	\$0	
E-87	Maint. Supervision & Engineering - TE	568.000	\$747	\$34	\$781	\$0	\$0	Ş
	1. Adjustment to Annualize Payroll (Young)		\$747	\$0		\$0	\$0	
	To inloude normalized maintenance expense (Young)		\$0	\$34		\$0	\$0	
E-89	Maintenance of Station Equipment - TE	570.000	\$11,620	-\$1,478,165	\$1,465,545	\$0	\$0	Şi
	1. Adjustment to Annualize Payroll (Young)	: }	\$11,620	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$1,478,165		\$0	\$0	
E-90	Maintenance of Overhead Lines - TE	571.000	\$1,067	\$601,626	\$602,693	\$0 [°] .	\$0	SI SI
	1. Adjustment to Annualize Payroll (Young)		\$1,067	\$0	;	\$0	\$0	
,	2. To include normalized maintenance expense (Young)		\$0	\$601,626		\$0	\$0	
E-91	Underground Lines	572.000	\$10	-\$183	-\$173	\$0.	\$0	Ş.
	1. Adjustment to Annualize Payroll (Young)		\$10	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$183		\$0	\$0	
E-92	Maint: Of Misc: Transmission Plant - TE	573.000	\$90	\$1,382	\$1,472	\$0	<u>\$0</u>	Ş.
<u></u>	1. Adjustment to Annualize Payroll (Young)		\$90	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$1,382		\$0	\$0	
E-93	Trans Op-Mkt Mon&Comp Ser-RTO	575.700	\$ 0	\$175,108	\$175,108	\$0	\$0	S S
	1. To include an annualized level of Regional Transmission Organization Administrative Fees (Lyons)		\$0	-\$164,754		\$0	\$0	
	2. To eliminate Midcontinent Independent System Operator (MISO) Administrative Fees related to Crossroads (Lyons)		\$0	-\$10,354		\$0	\$0	
E-98	Operation Supervision & Engineering - DE	580,000	\$55,356	\$48,036	\$103,39 2	\$0	\$0	<u></u> \$
	1. Adjustment to Annualize Payroll (Young)		\$55,356	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$240		\$0	\$0	
	3. Adjustment to normalize incentive compensation (Young)		\$0	\$47,796		\$0	\$0	
E-99	Load Dispatching - DE	581.000	\$16,877	\$0	\$16,877	\$0	\$0	Ş
	1. Adjustment to Annualize Payroll (Young)		\$16,877	\$0		\$0	\$0	
E-100	Station Expenses + DE	582.000	\$4,850	\$0	\$4,850	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$4,850	\$0		\$0	\$0	
		· ۱	4		\$60,267		\$0	Ś

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<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>E</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdiction Adjustment Total
Number	Income Adjustment Description	<u>Number</u>	Labor	Non Labor	Total	Labor	Non Labor	Carl O GI
	1. Adjustment to Annualize Payroll (Young)		\$60,267	\$0		\$0	\$0	
E-102	Underground Line Expenses - DE	584.000	\$16,794	\$0	\$16,794	\$ 0	\$ 0	(francúszka) (szt.) szemett (szt.) A nakiszt (szt.)
	1. Adjustment to Annualize Payroll (Young)		\$16,794	\$0		\$0	\$0	
E-104	Meters - DE	586.000	\$100,500	\$0	\$100,500	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)]	\$100,500	\$0		\$0	\$0	
E-105	Customer Install - DE	587.000	\$3,888	\$0	\$3,888	\$0	\$0	
	1. Adjustment to Anualize Payroll (Young)	{	\$3,888	\$0		\$0	\$0	
E-106	Miscellaneous - DE Electric	588.000	\$196,441	-\$24,913	\$171,528		\$0	
	1. Adjustment to Annualize Payroll (Young)		\$196,441	\$0	I	\$0	\$0	
	2. Adjustment to remove operation & maintenance for Electric Vehicle Clean Charge Network (Majors)	l	\$0	-\$32,672	;	\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$274		\$0	\$0	
	4. Adjustment to normalize incentive compensation (Young)		\$0	\$15,363		· \$0	\$0	
	5. To remove long-term equity compensation (Young)		\$0	-\$31		\$0	\$0	
	6. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$7,847		\$0	\$0	
E-111	S&F Maintenance	590,000	\$4,968	\$641	\$5,609	\$0	\$0	
1 	1. Adjustment to Annualize Payroll (Young)		\$4,958	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$641		\$0	\$0	
		591.000	\$8	\$8,045	\$8,051	\$0	\$0	
E-112	Structures Maintenance 1. Adjustment to Annualize Payroll (Young)		\$6	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$8,045		\$0	\$0	
		2000-000-0		\$5,444	\$15,907	so.	\$0	
E-113	Station Equipment Mainlenance	592.000	\$21,351 \$21,351	,30,111 \$0	(1))))))))))))))))))))))))))))))))))))	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$21,551	40 -\$5,444		\$0	\$0	
	2. To include normalized maintenance expense (Young)			en same et statue et de sou internet et statue	2019 - 1997 TTTT (11) on annager (11) Part 1111111	margine and the State of Carl		
E-114	Overhead Lines Maintenance	593.000		\$722,465	-\$637,605	\$0	\$ 0	
	1. Adjustment to Annualize Payroll (Young)	1	\$84,860	\$0		\$0	\$0 \$0	
	2. To include normalized maintenance expense (Young)	 	\$0	-\$631,337		\$0	\$0	
	3. Adjustment to remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$91,128		\$0	\$0	
E-115	Underground Lines Maintenance	594.000	\$40,521	-\$270,717	\$230,196	\$0	\$0	

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A Income Adj.	В	<u>C</u> Account Number	D Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor] Jurisdictiona Adjustments Total
Number	Income Adjustment Description 1. Adjustment to Annualize Payroll (Young)	Number	\$40,521	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$270,717		\$0	\$0	
E-116	Line Transformers Mainlenance	595.000	\$2,022	\$15,671	\$17,693	\$0	\$0	\$
	1. Adjustment to Annualize Payroli (Young)		\$2,022	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$15,671		\$0	\$0	
E-117	Street Light & Signals Maintenance	596.000	\$10,439	-\$899	\$9,540	\$0	\$0	<u> </u>
	1. Adjustment to Annualize Payroll (Young)		\$10,439	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$899		\$0	\$0	
E-118	Meters Maintenance	597.000	\$1,163	\$25,246	\$26,409	\$0	\$0	\$
	1. Adjustment to Annulize Payroll (Young)		\$1,163	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$25,246		\$0	\$0	
E-119	Misc. Plant Maintenance	598.000	\$17,543	\$5,700	\$23,243	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$17,543	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$5,425		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$275		\$0	\$0	·
E-124	Supervision - CAE	901.000	\$11,595	-\$118,597	-\$107,002	\$0	<u>\$0</u>	
	1. Adjustment to Annualize Payroll (Young)		\$11,595	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	-\$118,597		\$0	\$0	
E-125	Meter Reading Expenses - CAE	902.000	\$130,570	ş2,118	\$132,68B	\$0	\$70,777	\$70,77
	1. Adjustment to Annualize Payroll (Young)		\$130,570	\$0		\$0	\$0	
	2. Adjustment to normalize Incentive compensation (Young)	5	\$0	\$2,118		\$0	\$0	
	 Adjustment to include Automatic Meter Infrastructure meter operation and maintenance expense (Young) 		\$0	\$0		\$0	\$70,777	
E-126	Customer Records & Collection Expenses - CAE	903.000	\$237,149	\$122,320	\$359,469	\$0	\$329,132	\$329,13
	1. Adjustment to Annualize Payroll (Young)		\$237,149	\$0		\$0	\$0	
	2. To Include Interest for Customer Deposits (Cahoon)		\$0	\$0		\$0	\$329,132	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$877		\$0	\$0	
1	4. Adjustment to normalize incentive compensation (Young)		\$0	\$83,388		\$0	\$0	
	5. Adjustment to annualize credit/ debit card transaction expense (Young)		\$0	\$38,055		\$0	\$0	

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<u>A</u> Income Adj. Number	B	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	E Company Adjustment Non Labor	<u>E</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	Adjustment Adjus] lictiona tments otal
E-127		904.000	\$0	\$2,991,792	\$2,991,792	\$0	\$0	\$
	1. Adjustment to reclassify annualization of Bad Debt Expense from GMO Receivables Company to GMO consistent with revenue annualization (Majors)		\$0	\$3,885,362	i	\$0	\$0	
	2. Adjustment to annualize Bad Debt Expense (Majors)		\$0	-\$893,570	į	\$0	\$0	
E-128	Misc. Customer Accounts Expense	905.000	\$3,468	\$679,994	\$683,462	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$3,468	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$43,752		\$0	\$0	
	3. Adjustment to transfer bank fee costs from GMO Receivable Company (GREC) to GMO (Young)		\$0	\$592,385		\$0	\$0	
	4. Adjustment to annualize GREC bank fee costs (Young)		\$0	\$43,857	i	\$0	\$0	
E-132	Customer Service Supervision Expense	907.000	\$2,401	\$0.	\$2,401	\$0	\$0	\$
	1. Adjustment to Annualize Payroll (Young)		\$2,401	\$0	i	\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-133	Customer Assistance Expenses - CSIE	908.000	\$29,710	-\$59,724	-\$30,014	\$0	-\$16,541,623 -\$16	,541,6
	1. Adjustment to Annualize Payroll (Young)		\$29,710	\$0	İ	\$0	\$0	
	2. Adjustment to remove advertising expense from test year ending June 30, 2016 (Taylor)		\$0	-\$60,603	i	\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$879	i	\$0	\$0	
	4. Adjustment to update Demand-side Management vintage amortizations (Young)		\$0	\$0		\$0	\$278,986	
	5. Adjustment to remove MEEIA costs from test year (Young)		\$0	\$0		\$0	-\$17,175,347	
	6. To adjust ratepayer funding of Economic Relief Pilot Program (ERPP) to \$394,010 (Young)		\$0	\$0		\$0	\$94,797	
	7. Adjustment to include funding Eligible Weatherization Program (Young)		\$0	\$0		\$0	\$300,000	
	8. No Adjustment	ļ	\$0	\$0	1	\$0	\$0	
	9, Adjustment to remove ERPP amortizations from test year (Young)		\$0	\$0		\$0	-\$40,059	
E-135	Misc. Customer Service & Informational Expense	910.000	\$17,381	\$6,166	\$2 <u>3,54</u> 7	\$0	\$6,101,495 -\$6	,101,4
	1. Adjustment to Annulize Payroll		\$17,381	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$213		\$0	\$0	
	3. Adjustment to remove RES Amortization from test year (Young)		\$0	\$0		\$0	-\$2,190,688	

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Income		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Adjustment	Adjustments
Adj. Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	4. Adjustment to remove RESRAM costs from test year		\$0	\$0		\$0	-\$3,910,807	
	(Young)	.				1		
	5. Adjustment to normalize Incentive compensation (Young)		\$0	\$6,030		\$0	\$0	
			\$0	-\$77		50	\$0	
	 Adjustment to remove sporting events relmbursements from employee expense reports during the test year (Majors) 		\$0 	-911			• -	
E-139	Demonstrating & Selling Expenses - SE	912.000	\$9,294	-\$B1	\$9,21 3	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$9,294	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for		\$0	\$31		\$0	\$0	
	change from Corporate Mass Formula to General Allocator (Majors)							
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$112		\$0	\$0	
E-145	Administrative & General Salaries - AGE	920.000	\$530,684	\$982,599	\$1,513,283	\$0	-\$1,738,459	- \$1,738,4 59
	1. Adjustment to Annualize Payroll (Young)		\$530,684	\$0		\$0	\$0	
	2. To remove amortized transition costs related to the		\$0	\$0		\$0	-\$300,556	
	SJLP acquisition, Case No. EM-2000-292. (Majors)							
	3. To remove amortized transition costs related to Aquila acquisiton pursuant to the S&A in Case No. ER-2012-0175. (Majors)		\$0	\$0		\$0	-\$1,386,240	
	4. To include annual amortization related to Transource for expenses inicuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$27,682		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Naiors)		\$0	\$230,865		\$0	\$0	
·	6. To Include an annual amortization overr 4 years of the over collection of the St. Josph Light & Power acquisition EM-2000-292 (Lyons)		\$0	\$0		\$0	-\$51,663	
İ	7. Adjustment to normalize incentive compensation (Young)		\$0	\$2,143,405		\$0	\$0	
	8. To remove long-term equity compensation (Young)		\$0	-\$1,408,592		\$0	\$0	
	9. Adjustment to restore Allconnect Expenses and Revenues above-the-line (Majors)		\$0	\$44,603		\$0	\$0	
E-146	Office Supplies & Expenses - AGE	921.000	-\$5	-\$61,722	-\$61,727	\$0	\$0	\$0
	1. Adjustment to Annualize Payroli (Young)		-\$5	\$0		\$0	\$0	
	2. Adjustment to Annualize Corporate Headquarters Lease Expense (Taylor)		\$0	-\$51,813		\$0	\$0	
	3. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$28,672		\$0	\$0	
	4. Adjustment to remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$18		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$28,486		\$0	\$0	

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A Income Adj.	B	<u>С</u> Account		<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment Non Labor	Jurisdictiona Adjustments Total
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor		Alleging IVIal (1944)
	6. To remove portion of officer expense reports (Young)		\$0	-\$5,450		\$0	\$0	
	7. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$601		\$0	\$0	
	8. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$ 0	-\$4,856		\$0	\$0	
E-147	Administrative Expenses Transferred - Credit	922.000	-\$16,699	\$3,420,938	\$3,404,239	\$0	\$ 0	
	1. Adjustment to annualize Payroll (Young)		-\$16,699	\$0		\$0	\$0	
	2. Adjustment to annualize Corporate Headquarters Lease Expense (Taylor)		\$0	-\$3,041		\$0	\$0	
	3. Adjustment to annualize Common Use Plant billings from KCPL to MPS and L&P (Majors)		\$0	\$3,423,214		\$0	\$0	
	4. Yo adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$765		\$0	\$0	
E-148	Outside Services Employed	923,000	\$ 0	-\$362,459	-\$362,459	\$0	\$3,049,728	\$3,049,72
ļ	1. To remove amortized transition costs related to the Aquila acquisition pursuant to the S&A, Case No. ER-2012- 0175. (Majors)		\$0	\$ 0		\$0	-\$3,049,728	
	2. To include annual amortization related to Transource for expenses inlcuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$13,087		\$0	\$0	
l	3. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$398,925		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$49,553		\$0	\$0	
E-149	Property Insurance	924.000	SO.	\$35,619	\$35,619	\$0	\$0	<u></u>
	1. No Adjustment		\$0	\$0		\$0	\$0	
4	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$1,538		\$0	\$0	
	3. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$4,365		\$0	\$0	
	4. Adjustment to annualize insurance expense (Young)		\$0	\$29,716		\$0	\$0	
			NAMESANG ADDRESS - STATES	an an an an an an an an an an an an an a		THE REAL PROPERTY OF THE PARTY OF		
E-150	injuries and Damages	925.000	\$250	\$1,110,978	\$1,111,228	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$250	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$13,017		\$0	\$0	
	3. To normalize Injuries and Damages (Young)		\$0	\$842,673		\$0	\$0	
	4. Adjustment to annualize insurance expense (Young)		\$0	\$255,288		\$0	\$0	
E-151	Employee Pensions and Benefits	926.000	\$934	\$2,822,718	\$2,823,652	\$0	\$195,411	-\$195,4
	1. Adjustment to Annualize Payroll (Young)		\$934	\$0		\$0	\$0	

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A Income	B	<u><u> </u></u>	D Company	<u>E</u> Company	<u>E</u> Company	<u>G</u> Jurisdictional	H Jurisdictional	L Jurisdiction: Adjustment
Adj.		Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Total
Number	Income Adjustment Description 2. To remove amortized transition costs related to the	nunnset	\$0	\$0		\$0	-\$195,411	
	SJLP acquisition in Case No. EM-2000-292. (Majors)						•	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$51,526		\$0 }	\$0	
	4. To annualize 401 K expenses (Young)		\$0	\$257,107		\$0	\$0	
	5. Adjustment to normalize incentive compensation (Young)		\$0	-\$934,397		\$0	\$0	
	6. To annualize payroll benefits (Young)		\$0	\$1,779,060		\$0	\$0	
	7. Adjustment to annualize Pension Expense (Majors)		\$0	\$5,615,090		\$0	\$0	
	8. Adjustment to annualize Supplemental Executive Retirement Program (SERP) Expense (Majors)	1	\$0	-\$513,409		\$0	\$0	
	9. Adjustment to annualize FAS 106 Other Post Employment Benefits (OPEB) (Majors)		\$0	-\$3,432,259		\$0	\$0	
E-155	Regulatory Commission Expenses	928.000	\$0	-\$125,406	-\$125,406	\$0	\$71,618	\$71,6
	1. Adjustment to annualize Missouri Commission's PSC Assessment (Taylor)		\$0	\$0		\$0	\$71,618	
	2. Adjustment to annualize the Federal Energy Regulatory Commission Assessment (Lyons)		\$0	\$540		\$0	\$0	
	3. Adjustment to eliminate Crossroads related Federal Energy Regulatory Commission Assessment (Lyons)		\$0	-\$125,956		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$10		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-156	Rate Case Expense - Missourt	928.000	\$15,302	\$575,542	-\$560,240	\$0	\$0	
	1. Adjustment to Annualize Payroll (Young)		\$15,302	\$0		\$0	\$0	
	2. To include 3 year recovery of Rate Case Expense (Young)		\$0	\$0		\$0	\$0	
	3. To include 5 year recovery of prior depreciation study (Young)		\$0	\$20,819		\$0	\$0	
	4. To remove ER-2010-0356 rate case expense amortization from test year (Young)		\$0	-\$86,734		\$0	\$0	
	5. To include an annual amortization of the over collection of rate case expense from Case Nos. ER-2010-0356 and ER- 2012-0175 (Lyons)		\$0	-\$509,627		\$0	\$0	
E-159	Miscellaneous Expense	930.200	\$169	\$324,281	\$324,112	\$0	\$ 0	
	1. Adjustment to Annualize Payroll (Young)		\$169	\$0		\$0	\$0	
	2. Adjustment to remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$148,449		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.2 (Maiors)		\$0	\$566		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.201 (Maiors)		\$0	\$24,593		\$0	\$0	

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<u>A</u> Income	<u>Β</u>	<u>ر</u>	D Company	<u>E</u> Company	<u>E</u> C <u>o</u> mpany	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	
Adj. Number	the Adjustment Description	Account Number		Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustmen Total
	5. To remove long-term equity compensation (Young)		\$0	-\$201,091		\$0	\$0	
	6. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$100		\$0	\$0	
E-160	Rents - AGE	931.000	\$0	\$528,408	\$528,408	\$0	\$0	
	1. Adjustment to Annualize Corporate Headquarters Lease Expense (Taylor)		\$0	\$469,837		\$0	\$0	
	2. To include annual amortization related to Transource for expenses inicuded in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$178		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$58,749		. \$O	\$0	
E-162	Operation & Maintenance- Transportation Expense - Depreciation Clearings	933.000	SO.	-\$3,140,692	-\$3,140,692	\$0.n	\$0	
	1. To eliminate depreciation expense on transportation equipment charged to O&M (Lyons)		\$0	-\$3,140,692		\$0	\$0	
E-165	Maintenance of General Plant	935.000	\$2,476	-\$155,051	\$152,575	\$0	\$0	en estren van
Ì	1. Adjustment to Annualize Payroll (Young)		\$2,476	\$0		\$0	\$0	
	2. Adjustment to Annualize Corporate Heaquarters Lease Expense (Taylor)		\$0	-\$4,057		\$0	\$0	
	3. To include annualized level of IT Software Maintenance (Lyons)		\$0	-\$105,406	9 1 1 1 1	\$0	\$0	
	4. To Include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)	ı I	\$0	-\$54,141	-	\$0	\$0	
J.	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)	-	\$0	\$8,553		\$0	\$0	
E-169	Deprectation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$2,282,525	\$2,282,5
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$2,282,525	
E-174 /	Amortization LTD Term Electric Plant	404.000	\$0	\$1,877	\$1,877	\$0	\$0	
	1. Adjustment to reflect Intangible Plant Amortization for LTD Term Electric Plant (Taylor)		\$0	\$1,877		\$0	\$0	
3175 7	Amortization - latan Reg Asset & Other Non-Plant	405.001	\$ 0	-\$1,894,550	-\$1,894,550	\$0	\$0	
ר	1. To include an annual amortization related to transfer of Fransource Asset per Stipulation Case EA-2013-0098- page § (Lvons)		\$0	-\$1,894,550		·\$0	\$0	
N	No Adjustment		\$0	\$0		\$0	\$0	
-176 A	Amortization Expense- Other Plant	405.010	\$0	-\$187,904	-\$187,904	\$ 0	\$0	s
	Adjustment to reflect Intangible Plant Amortization for Diher Plant (Taylor)		\$0	-\$187,904		\$0	\$0	
177	Regulatory Debits	407.300	\$ 0	\$0	SO	\$0	-\$1,125,851	-\$1,125,85

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A Income	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	E Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	l Jurisdictional Adjustments
Adj. Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
·	1. Adjustment to include an annual amortization over 4 years for the 2007 L&P ice Storm Over Recovery per Stipulation in Case No. ER-2012-0175 (Lyons)		\$0	\$0		\$0	-\$1,125,851	
E-182	Payroll Taxes	408,140	\$0	-\$9,702	-\$9,702	\$0	\$0	Şi
	No adjustment		\$0	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$12,581		\$0	\$0	
	3. Adjustment to annualize payroll taxes (Young)		\$0	-\$22,283		\$0	\$0	
E-183	Property Taxes	408.012	\$0	\$4,690,695	\$4,690,695	\$0	\$ 9	\$1
	1. Adjustment to include annualized property taxes (Young)		. \$0	\$4,690,695		\$0	\$9	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
I	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
E-185	Total Electric	408 112	\$0	-\$850,000	\$ 850,000	\$0	\$0	<u> </u>
	1. Adjustment to correct customer billings and remove sales tax reserve (Young)		\$0	-\$850,000		\$0	\$0	
E-186	Missouri Franchise Taxes/Misc.	408,010	\$0	\$0	\$0	\$0	\$134,192	\$134,19
	1. To remove test year corporate franchise tax. Tax phased out effective January 1, 2016. (Majors)		\$0	\$0		\$0	-\$134,192	
E-191	Current Income Taxes	409,000	\$0	\$0	\$0	\$0	\$13,403,288	<u>\$13,403,</u> 28
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$13,403,288	
	No Adjustment		\$0	\$0		\$0	\$0	
E-194	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	<u>\$0</u>	\$0	\$1,983,146	\$1,983,14
	1. To Annualize Deferred income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$1,983,146	
	No Adjustment		\$0	\$0		\$0]	\$0	
E-195	Amortization of Deferred ITC		\$0	\$0	\$ 0	\$0	\$570,627	-\$570,62
	1. To Annualize Amortization of Deferred ITC		\$0	\$0	•	\$0	-\$570,627	
DER/MANNE	Total Operating Revenues		\$0	\$0	\$0	\$0	\$36,719,770	-\$36,719,77
	INTO Chalqmin valendes		in the second second second second second second second second second second second second second second second	622-626-62-62-62-62-62-62-62-62-62-62-62		Contractor of the second		AND CONTRACTOR

Greater Missouri Operations Combined Case No. ER-2016-0158 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Income Tax Calculation

Line Jumber 1 2 3 4 5 6 7 8	Description TOTAL NET INCOME BEFORE TAXES ADD TO NET INCOME BEFORE TAXES Book Depreciation Expense	Percentage Rate		6.99% Return	7.16% Return	7.34% Return
1 2 3 4 5 6 7 8	TOTAL NET INCOME BEFORE TAXES ADD TO NET INCOME BEFORE TAXES		\$215 640 544		T	
2 3 4 5 6 7 8	ADD TO NET INCOME BEFORE TAXES		\$245 640 EA4			
3 4 5 6 7 8	1		\$215,649,541	\$179,155,843	\$184,302,879	\$189,480
4 5 6 7 8	Book Depreciation Exponse					
5 6 7 8	Dook Depreciation Expense	1	\$91,614,387	\$91,614,387	\$91,614,387	\$91,614
6 7 8	Plant Amortization Expense		\$3,116,438	\$3,116,438	\$3,116,438	\$3,11€
7 8	50% Meals and Entertainment		\$185,169	\$185,169	\$185,169	\$185
8	Intangible Amortization		\$0	\$0	\$0	
	Equity Issuance Costs	l L	\$0	\$0	\$0	
1	TOTAL ADD TO NET INCOME BEFORE TAXES		\$94,915,994	\$94,915,994	\$94,915,994	\$94,918
9	SUBT. FROM NET INC. BEFORE TAXES					
10	Interest Expense calculated at the Rate of	2.7300%	\$50,627,301	\$50,627,301	\$50,627,301	\$50,627
11	Tax Straight-Line Depreciation		\$167,522,134	\$167,522,134	\$167,522,134	\$167,522
	Employee Stock Option Deduction (ESOP)		\$0	so	so	
1	Production Income Deduction		so	\$0	\$0	
	Preferred Dividend Deduction		\$0	\$0	\$0	
15	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$218,149,435	\$218,149,435	\$218,149,435	\$218,149
16	NET TAXABLE INCOME	1	\$92,416,100	\$55,922,402	\$61,069,438	\$66,246
17	PROVISION FOR FED. INCOME TAX					
ſ	Net Taxable Inc Fed. Inc. Tax	}	\$92,416,100	\$55,922,402	\$61,069,438	\$66,246
	Deduct Missouri Income Tax at the Rate of	100.000%	\$4,821,624	\$2,919,109	\$3,187,438	\$3,457
	Deduct City Inc Tax - Fed. Inc. Tax		so	\$0	\$0	•-,
	Federal Taxable Income - Fed. Inc. Tax	· · · · ·	\$87,594,476	\$53,003,293	\$57,882,000	\$62,789
	Federal Income Tax at the Rate of	See Tax Table	\$30,658,067	\$18,551,153	\$20,258,700	\$21,976
	Subtract Federal Income Tax Credits					
24	Research Credit		\$117,829	\$117,829	\$117,829	\$117
25	Empowerment Zone Credit		\$0	\$0	\$0	
26	Solar Credit		\$0	\$0	\$0	
27	Production Tax Credit		\$0	\$0	\$0	
28	Net Federal Income Tax		\$30,540,238	\$18,433,324	\$20,140,871	\$21,858
29	PROVISION FOR MO. INCOME TAX					
30 1	Net Taxable Income - MO. Inc. Tax		\$92,416,100	\$55,922,402	\$61,069,438	\$66,246,
31 [Deduct Federal Income Tax at the Rate of	50.000%	\$15,270,119	\$9,216,662	\$10,070,436	\$10,929
32 [Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	
33 1	Missouri Taxable Income - MO. Inc. Tax		\$77,145,981	\$46,705,740	\$50,999,002	\$55,317,
34 8	Subtract Missouri Income Tax Credits					
35 1	MO State Credit		\$0	\$0	\$0	
36 1	Missouri Income Tax at the Rate of	6.250%	\$4,821,624	\$2,919,109	\$3,187,438	\$3,457,
37 F	PROVISION FOR CITY INCOME TAX					
38 N	Net Taxable Income - City Inc. Tax		\$92,416,100	\$55,922,402	\$61,069,438	\$66,246,
39 Ľ	Deduct Federal Income Tax - City Inc. Tax		\$30,540,238	\$18,433,324	\$20,140,871	\$21,858,
40 [C	Deduct Missouri Income Tax - City Inc. Tax		\$4,821,624	\$2,919,109	\$3,187,438	\$3,457,
41 (Č	City Taxable Income		\$57,054,238	\$34,569,969	\$37,741,129	\$40,930,
	Subtract City Income Tax Credits					
1	Test City Credit		\$0	\$0	\$0	
44 C	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	
45 S	SUMMARY OF CURRENT INCOME TAX					
46 F	ederal Income Tax		\$30,540,238	\$18,433,324	\$20,140,871	\$21,858,
47 S	State Income Tax		\$4,821,624	\$2,919,109	\$3,187,438	\$3,457,3
	City Income Tax		\$0	\$0	\$0	A
19 T	TOTAL SUMMARY OF CURRENT INCOME TAX		\$35,361,862	\$21,352,433	\$23,328,309	\$25,315,
	DEFERRED INCOME TAXES	ļ				
	Deferred Income Taxes - Def. Inc. Tax.		\$28,708,802	\$28,708,802	\$28,708,802	\$28,708,
	mortization of Deferred ITC	L	-\$570,627	-\$570,627	-\$570,627	-\$570,6
53 T	OTAL DEFERRED INCOME TAXES		\$28,138,175	\$28,138,175	\$28,138,175	\$28,138,1

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Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Income Tax Calculation

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Federal Tax Table

\$0,25U	\$0,2 00	φ0,20U	ຈຸດ,ຊວບ
\$8,500	\$8,500	\$8,500	\$8,500
\$91,650	\$91,650	\$91,650	\$91,650
3,286,100	\$3,286,100	\$3,286,100	\$3,286,100
1,750,000	\$1,750,000	\$1,750,000	\$1,750,000
1,266,667	\$1,266,667	\$1,266,667	\$1,266,667
4,241,400	\$12,134,486	\$13,842,033	\$15,559,567
0,658,067	\$18,551,153	\$20,258,700	\$21,976,234
	\$8,500	\$91,650 \$91,650 3,286,100 \$3,286,100 1,750,000 \$1,750,000 1,266,667 \$1,266,667 4,241,400 \$12,134,486	\$8,500 \$8,500 \$8,500 \$91,650 \$91,650 \$91,650 3,286,100 \$3,286,100 \$3,286,100 1,750,000 \$1,750,000 \$1,750,000 1,266,667 \$1,266,667 \$1,266,667 4,241,400 \$12,134,486 \$13,842,033

Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Capital Structure Schedule

Line	<u>A</u> Description	<u>B</u> Dollar Amount	<u>C</u> Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 8.65%	E Weighted Cost of Capital 9.00%	<u>G</u> Weighted Cost of Capital 9.35%
4				Jupita			
1	Common Stock	\$3,656,500	49.01%		4.240%	4.411%	4.583%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$39,000	0.52%	4.29%	0.022%	0.022%	0.022%
4	Long Term Debt	\$3,764,552	50.46%	5.41%	2.730%	2.730%	2.730%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,460,052	100.00%		6.992%	7.163%	7,335%
8	PreTax Cost of Capital				9.624%	9.903%	10.183%

Accounting Schedule: 12 Sponsor: Murray Page: 1 of 1

Greater Missouri Operations Combined Case No. ER-2016-0156 TY June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Summary of Net System Input Components

A A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	Ē	<u>G</u>	<u>H</u>
				Adjust Weather	ments		
Line Number	Jurisdiction Description	TY As Billed kWh Sales	Large Customer Annualization	Normalization & 365 Day Adjustment	Growth Adjustment at December 2015	Meter Adjustment for Net System Input	Total kWh Sales
1	NATIVE LOAD						
2	Missouri Retail	0	0	0	0		0
3	Wholesale	27,685,000	0	0	Ő		27,685,000
4	Residential	3,367,754,868	0	79,545,161	32,811,797		3,480,111,826
5	Small General Service	860,895,556	0	21,792,662			883,444,663
6	Large General Service	1,300,790,226	0	16,845,478	8,283,790	151,166	1,326,070,660
7	Large Power Service	2,326,569,835	4,849,643	17,311,344	0	5,726,332	2,354,457,154
8	Lighting	71,517,190	0	0	0		71,517,190
9	Thermal Service	7,304,788	0	0	0		7,304,788
10	Time of Day (TOD)	502,101	0	.0	0		502,101
11	TOTAL NATIVE LOAD	7,963,019,564	4,849,643	135,494,645	41,852,032		8,151,093,382
12	LOSSES				6.71%		586,278,000
13	NET SYSTEM INPUT						8,737,371,382

Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Rate Revenue Summary

A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Adjust	<u> </u>	G	
Line Number	Description	- As Billed	Remove Mpower Bill Credit	Billing Adjustments	Large Customer Annualization	Weather Normalization & 365 Day Adjustment	Growth Adjustment at December 2015
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$387,309,442	\$0	\$318	\$0	\$9,243,855	\$3,362,545
4	Small General Service	\$97,462,438	\$2,250		\$0	\$886,779	\$87,851
5	Medium General Service	\$0	\$0	\$0	\$0	\$0	
6	Large General Service	\$112,543,449	\$19,695	-\$533	\$0	\$1,040,473	\$573,558
7	Large Power	\$159,573,997	\$189,784	\$0	\$526,948	\$729,860	
8	Time of Day (TOD)	\$51,581	\$0	\$0	\$0	\$0	\$0
9	Thermal Service	\$524,010	\$0	\$0	\$0	\$0	\$0
10	Metered Lighting	\$131,449	\$0	\$0	\$0	\$0	\$0
11	Unmetered Lighting	\$14,061,350	\$0	\$0	\$0	\$0	\$0
12	TOTAL RATE REVENUE BY RATE SCHEDULE	\$771,657,716	\$211,729	-\$516	\$526,948	\$11,900,967	\$4,023,954
13	OTHER RATE REVENUE						
14	Unbilled Revenue	-\$10,629,083	\$0	\$0	\$0	\$0	
15	Adjust to General Ledger- tie to FERC Form 1	\$259,135	\$0	\$0	\$0	\$0	\$0
16	TOTAL OTHER RATE REVENUE	-\$10,369,948	\$0	\$0	\$0	\$0	\$0
17	I TOTAL MISSOURI RATE REVENUES	\$761,287,768	\$211,729	-\$516	\$526,948	\$11,900,967	\$4,023,954

Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Rate Revenue Summary

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≟ine Number	Description	Unbilled Revenue	Adjustment	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE				
3	Residential	-\$25,318,056	\$0	-\$12,711,338	\$374,598,104
4	Small General Service	-\$5,715,988	\$0	-\$4,739,409	
5	Medium General Service	\$0	\$0	\$0	\$0
6	Large General Service	-\$8,349,441	\$0	-\$6,716,248	\$105,827,201
7	Large Power	-\$12,603,112	\$0	-\$11,156,520	\$148,417,477
8	Time of Day (TOD)	-\$3,276	\$0	-\$3,276	\$48,305
9	Thermal Service	-\$47,148	\$0	-\$47,148	\$476,862
10	Metered Lighting	-\$5,557	\$0	-\$5,557	\$125,892
11	Unmetered Lighting	-\$291,329	\$0		\$13,770,02 ⁻
12	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$52,333,907	\$0	-\$35,670,825	\$735,986,891
13	OTHER RATE REVENUE				
14	Unbilled Revenue	\$10,629,083	\$0	\$10,629,083	\$1
15	Adjust to General Ledger- tie to FERC Form 1	-\$259,135	\$0	-\$259,135	. \$
16	TOTAL OTHER RATE REVENUE	\$10,369,948	\$0	\$10,369,948	\$
17	TOTAL MISSOURI RATE REVENUES	-\$41,963,959	\$0	-\$25,300,877	\$ 735,986,8 9;

Greater Missouri Operations Combined Case No. ER-2016-0156 TY End June 30, 2015 Update Dec 31, 2015 True-Up through July 31, 2016 Executive Case Summary

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	Α	<u>B</u>
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$754,594,552
2	Total Missouri Rate Revenue By Rate Schedule	\$735,986,891
3	Missouri Retail kWh Sales	0
4	Average Rate (Cents per kWh)	0.000
5	Annualized Customer Number	321,233
6	Profit (Return on Equity)	\$82,209,094
7	Interest Expense	\$50,627,301
8	Annualized Payroll	\$65,536,266
9	Utility Employees	2,897
10	Depreciation	\$91,614,387
11	Net investment Plant	\$2,162,137,549
12	Pensions	\$16,145,755