DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 5)
Schedule DSIM

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 5 Plan and any remaining unrecovered charges from the MEEIA Cycle 4 Plan and the MEEIA Cycle 3 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 5 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2028 that will be counted under the MEEIA Cycle 4 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 4 Plan.
2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
   i. Program Costs incurred in Cycle 5 and/or remaining unrecovered amounts for MEEIA Cycle 4 and Cycle 3.
   ii. TD incurred in Cycle 5, and/or remaining unrecovered amounts for MEEIA Cycle 4 and Cycle 3.
   iii. Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 4 and Cycle 3.
3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated plan period of MEEIA Cycle 5 approved programs until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 5 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 5 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 4 and Cycle 3.

DEFINITIONS

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.25.

"Effective Period" (EP) means the six (6) months beginning with January 2027, and each six month period there-after.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 5)
Schedule DSIM (Continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means program costs for direct and indirect incentive payments to encourage customer and/or retail partner participation in programs and the cost of measures, which are provided at no cost as part of the program.

"MEEIA Cycle 5 Plan" consists of the demand-side programs and the DSIM described in the Non-Unanimous Stipulation and Agreement, which became effective following Commission order and approval of the MEEIA Cycle 5 Plan under EO-2026-0346.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 5 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO will be $4,648,281 if 100% achievement of the planned targets are met. EO is capped at $5,810,351. Potential Earnings Opportunity adjustments are described in Tariff Sheet No. 138.40. The Earnings Opportunity metrics outlining the payout rates, weightings, and caps can be found in Tariff Sheet No. 138.41.

"Short-Term Borrowing Rate" means the daily one Federal Reserve Secured Overnight Financing Rate (SOFR) using the last actual rate for weekends and holidays or dates without an available SOFR rate plus applicable term adjustment plus the Applicable Margin for SOFR as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement will be utilized. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

"Recovery Period" (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2027 and each six month period thereafter.

DETERMINATION OF DSIM RATES:

The DSIM during each applicable EP is a dollar per kWh rate for each rate schedule calculated as follows:

DSIM = [NPC + NTD + NEO + NOA]/PE

Where:

NPC = Net Program Costs for the applicable EP plus the succeeding EP, as defined below:

NPC = PPC + PCR

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any unrecovered Cycle 4 and Cycle 3 Program Costs associated with long-lead projects, final EM&V costs and other true-ups.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP plus the succeeding EP, as defined below:

NTD = PTD + TDR

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any unrecovered Cycle 4 and Cycle 3 TD. For the detailed methodology for calculating the TD, see Tariff Sheet No. 138.37 to 138.39.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 5 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP plus the succeeding EP, as defined below:

NEO = EO + EOR

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP plus the succeeding EP.

MEEIA Cycle 5 monthly amortization shall be determined by dividing the annual Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 5)
Schedule DSIM (Continued)

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below:

NOA = OA + OAR

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this DSIM Rider. Such amounts shall include monthly interest at the Company's monthly Short-Term Borrowing Rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the DSIM Rider applies during the applicable RP, plus the succeeding RP.

The DSIM components and total DSIM applicable to the individual rate schedules shall be rounded to the nearest $0.00001.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 5)
Schedule DSIM (Continued)

MEEIA Cycle 5 Program Costs, Throughput Disincentive, and Earnings Opportunity are allocated based on the class(es)[1] that each program is applicable to (i.e. the class participating in the program) and by jurisdiction. Class allocations for the program year are based on program-year participation.

Cost Allocation(s) by Program:

Program Name	Cost Allocation Description
WHE/HEF[5]	Residential[3]
Income-Eligible	Residential[3] and Non-Residential by Class kWh Participation[2]
Whole Business Efficiency	Non-Residential by Class kWh Participation[2]
Home Demand Response	Residential[3]
Business Demand Response	Non-Residential by Class kW Participation[4]

[1] The participating rate classes are: (1) Residential and Non- Residential customers: (2) Small General Service (SGS), (3) Medium General Service (MGS), (4) Large General Service (LGS) and (5) Large Power Service (LPS).

[2] Monthly amounts are allocated based on kWh participation by class program year-to-date as follows: Monthly Amount = (Current Month Year-To-Date Amount * Current Month Year-To-Date Participation % by Class) - (Prior Month Year-To-Date Amount * Prior Month Year-To-Date Participation % by Class) . If kWh participation is not available for the program year-to-date, the most recent available FERC Form 1 page 304 reported billed kWh by class (excluding opt-out customers), will be used.

[3] Residential class allocations will not further allocate by the more granular time-of-use rate schedules.

[4] Monthly amounts are allocated based on program kW participation (excluding opt-out customers) by class program year-to-date as follows: Monthly Amount = (Current Month Year-To-Date Amount * Current Month Year-To-Date Participation % by Class) - (Prior Month Year-To-Date Amount * Prior Month Year-To-Date Participation % by Class). If the kW participation is not available for the program year-to-date, the prior year's program kW participation by class is used until actual kW participation by class is known, then actual kW participation by class will be used. Amounts attributable to opt-out customer participation will be allocated by class based on the program kW participation of non-opt out customers.

[5] "WHE/HEF" is Whole Home Efficiency and Home Efficiency Financing

This DSIM Rider shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393. Section 393.1075.7, RSMo.1075.7, RSMo.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 5)
Schedule DSIM (Continued)

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

TD$ = MS x NMR x NTGF

Where:
TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class. The Throughput Disincentive Dollars calculated for each program will be allocated to the rate classes (1) Residential and (2) Non-Residential: Small General Service (SGS), (3) Non-Residential: Large General Service (LGS), and (4) Non-Residential: Large Power Service (LPS) as described on Tariff Sheet No. 138.35. The Residential allocation will be calculated by summing the product of MS, NMR, and NTGF for (a) Residential non-WHE/HEF, subdivided by peak, off-peak, and super off-peak time periods, and (b) WHE/HEF for each Residential rate plan, subdivided by peak, off-peak, and super off-peak time periods.

NMR = Net Margin Revenue. Net margin revenue values are shown below. The Company shall file an update to NMR rates by month by rate class/rate plan contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

i. Non-Residential

	January	February	March	April	May	June	July	August	September	October	November	December
SGS Margin less fuel	$ 0.04441	$ 0.04467	$ 0.04479	$ 0.04510	$ 0.04520	$ 0.07304	$ 0.07305	$ 0.07341	$ 0.07316	$ 0.04492	$ 0.04496	$ 0.04463
LGS Margin less fuel	$ 0.03416	$ 0.03319	$ 0.03365	$ 0.03464	$ 0.03489	$ 0.04664	$ 0.04645	$ 0.04669	$ 0.04700	$ 0.03406	$ 0.03368	$ 0.03230
LPS Margin less fuel	$ 0.01105	$ 0.01176	$ 0.01184	$ 0.01216	$ 0.01202	$ 0.01812	$ 0.01826	$ 0.01848	$ 0.01834	$ 0.01198	$ 0.01188	$ 0.01143

ii. Residential non-WHE/HEF, subdivided by peak, off-peak, and super off-peak time periods

	January	February	March	April	May	June	July	August	September	October	November	December
RES-Peak Margin less fuel	$ 0.07754	$ 0.07754	$ 0.07754	$ 0.07754	$ 0.07754	$ 0.13633	$ 0.13633	$ 0.13633	$ 0.13633	$ 0.07754	$ 0.07754	$ 0.07754
RES-Off-Peak Margin less fuel	$ 0.06459	$ 0.06459	$ 0.06459	$ 0.06459	$ 0.06459	$ 0.09166	$ 0.09166	$ 0.09166	$ 0.09166	$ 0.06459	$ 0.06459	$ 0.06459
RES-Super Off-Peak Margin less fuel	$ 0.04645	$ 0.04645	$ 0.04645	$ 0.04645	$ 0.04645	$ 0.07678	$ 0.07678	$ 0.07678	$ 0.07678	$ 0.04645	$ 0.04645	$ 0.04645

iii. WHE/HEF, subdivided by peak, off-peak, and super off-peak time periods

RPKA Rate-PeakMargin less fuel	$ 0.06731	$ 0.06731	$ 0.06731	$ 0.06731	$ 0.06731	$ 0.10728	$ 0.10728	$ 0.10728	$ 0.10728	$ 0.06731	$ 0.06731	$ 0.06731
RPKA Rate-Off-PeakMargin less fuel	$ 0.06462	$ 0.06462	$ 0.06462	$ 0.06462	$ 0.06462	$ 0.09653	$ 0.09653	$ 0.09653	$ 0.09653	$ 0.06462	$ 0.06462	$ 0.06462
RPKA Rate-Super Off-PeakMargin less fuel	$ 0.05387	$ 0.05387	$ 0.05387	$ 0.05387	$ 0.05387	$ 0.08578	$ 0.08578	$ 0.08578	$ 0.08578	$ 0.05387	$ 0.05387	$ 0.05387
RTOU Rate-PeakMargin less fuel	$ 0.21407	$ 0.21407	$ 0.21407	$ 0.21407	$ 0.21407	$ 0.27039	$ 0.27039	$ 0.27039	$ 0.27039	$ 0.21407	$ 0.21407	$ 0.21407
RTOU Rate-Off-PeakMargin less fuel	$ 0.06722	$ 0.06722	$ 0.06722	$ 0.06722	$ 0.06722	$ 0.06872	$ 0.06872	$ 0.06872	$ 0.06872	$ 0.06722	$ 0.06722	$ 0.06722
RTOU Rate-Super Off-PeakMargin less fuel	$ 0.00963	$ 0.00963	$ 0.00963	$ 0.00963	$ 0.00963	$ 0.01830	$ 0.01830	$ 0.01830	$ 0.01830	$ 0.00963	$ 0.00963	$ 0.00963
RTOU2 Rate-PeakMargin less fuel	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.31645	$ 0.31645	$ 0.31645	$ 0.31645	$ 0.06969	$ 0.06969	$ 0.06969
RTOU2 Rate-Off-PeakMargin less fuel	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.05503	$ 0.05503	$ 0.05503	$ 0.05503	$ 0.06969	$ 0.06969	$ 0.06969
RTOU2 Rate-Super Off-PeakMargin less fuel	$ 0.01879	$ 0.01879	$ 0.01879	$ 0.01879	$ 0.01879	$ 0.05503	$ 0.05503	$ 0.05503	$ 0.05503	$ 0.01879	$ 0.01879	$ 0.01879
RTOU3 Rate-PeakMargin less fuel	$ 0.18619	$ 0.18619	$ 0.18619	$ 0.18619	$ 0.18619	$ 0.25331	$ 0.25331	$ 0.25331	$ 0.25331	$ 0.18619	$ 0.18619	$ 0.18619
RTOU3 Rate-Off-PeakMargin less fuel	$ 0.05520	$ 0.05520	$ 0.05520	$ 0.05520	$ 0.05520	$ 0.08205	$ 0.08205	$ 0.08205	$ 0.08205	$ 0.05520	$ 0.05520	$ 0.05520
RTOU3 Rate-Super Off-PeakMargin less fuel	$(0.01028)	$(0.01028)	$(0.01028)	$(0.01028)	$(0.01028)	$(0.00357)	$(0.00357)	$(0.00357)	$(0.00357)	$(0.01028)	$(0.01028)	$(0.01028)

NTGF = Net to Gross Factors by MEEIA Cycle 5 programs are as follows:

Factors by MEEIA Cycle 5 program are as follows:

Program	**NTGF**
Whole Business Efficiency	0.88
Business Demand Response	N/A
WHE/HEF	0.80
Income-Eligible	0.98
Home Demand Response	N/A

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 5)
Schedule DSIM (Continued)

Throughput Disincentive Calculation (continued):

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, grouped by Non-Residential (1) SGS, (2) LGS, or (3) LPS rate class; (4) Residential non-WHE/HEF, subdivided by peak, off-peak, and super off-peak time periods; and (5) WHE/HEF for each Residential rate plan, subdivided by peak, off-peak, and super off-peak time periods. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$\mathbf{MS = (MAS_{CM} + CAS_{PM} - RB) \times LS}$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 5. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 5, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program, subdivided by peak, off-peak and super off-peak and end use category for residential programs, as follows:

Program Name	End Use Category	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total
WHE/HEF Program-Peak	HVAC	0.10%	0.08%	0.05%	0.01%	0.83%	4.60%	6.75%	6.32%	3.32%	0.28%	0.03%	0.09%	22.45%
WHE/HEF Program-Off-Peak	HVAC	0.71%	0.59%	0.39%	0.18%	1.09%	13.75%	19.83%	19.20%	12.48%	0.34%	0.31%	0.60%	69.46%
WHE/HEF Program-Super Off-Peak	HVAC	0.36%	0.30%	0.23%	0.12%	0.02%	0.84%	2.31%	2.09%	1.30%	0.05%	0.17%	0.30%	8.09%
WHE/HEF Program-Peak	Other	1.67%	1.50%	1.52%	1.53%	1.32%	1.30%	1.35%	1.13%	1.34%	1.58%	1.38%	1.54%	17.15%
WHE/HEF Program-Off-Peak	Other	6.95%	6.24%	6.87%	6.19%	5.83%	5.64%	5.74%	4.99%	5.69%	6.11%	6.51%	6.26%	73.02%
WHE/HEF Program-Super Off-Peak	Other	0.79%	0.71%	0.82%	0.93%	0.89%	0.84%	0.85%	0.78%	0.84%	0.87%	0.74%	0.74%	9.82%
Income Eligible Program-Peak	HVAC	0.40%	0.32%	0.21%	0.06%	0.70%	3.88%	5.68%	5.32%	2.79%	0.24%	0.13%	0.37%	20.11%
Income Eligible Program-Off-Peak	HVAC	2.97%	2.46%	1.62%	0.67%	0.97%	11.58%	16.70%	16.17%	10.51%	0.45%	1.29%	2.51%	67.88%
Income Eligible Program-Super Off-Peak	HVAC	1.51%	1.25%	0.98%	0.49%	0.07%	0.70%	1.94%	1.76%	1.10%	0.19%	0.73%	1.27%	12.01%
Income Eligible Program-Peak	Other	1.75%	1.54%	1.47%	1.49%	1.21%	1.11%	1.11%	0.95%	1.19%	1.50%	1.34%	1.60%	16.27%
Income Eligible Program-Off-Peak	Other	7.73%	6.90%	7.16%	5.93%	5.30%	4.75%	4.65%	4.15%	4.85%	5.64%	6.59%	6.87%	70.52%
Income Eligible Program-Super Off-Peak	Other	1.17%	1.06%	1.09%	1.28%	1.19%	1.06%	1.05%	0.96%	1.07%	1.20%	0.99%	1.09%	13.22%
Whole Business Efficiency Program		7.97%	7.21%	8.28%	7.80%	8.39%	9.17%	9.68%	9.68%	8.35%	8.15%	7.73%	7.58%	100.00%

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 5)
Schedule DSIM (Continued)

CALCULATION OF TD (Continued):

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. Prior to finalization of EM&V for Cycle 5, Year 1 programs, for Measures not listed under those programs listed in (iii) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the Technical Resource Manual (TRM).
ii. After finalization of EM&V for Cycle 5, Year 1 programs, for Measures not listed under those programs listed in (iii) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 5).
iii. For Custom Measures in MEEIA Cycle 5 programs: Whole Business Efficiency, WHE/HEF, and Income Eligible (programs with custom measures), the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 5

CM = Current calendar month

PM = Prior calendar month

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – MEEIA Cycle 5 programs listed in Tariff Sheet No. R-3 and added in accordance with the Commission’s rule 20 CSR 4240-20.094(4).

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 5.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 5)
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The annual MEEIA Cycle 5 EO Award for 2027-2028 shall be calculated using the metrics in Tariff Sheet No. 138.41. The cumulative EO will not go below $0. The EO target at 100% is $8,335,382 for combined jurisdictions. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above $10,419,227 for combined jurisdictions. The cap is based on current program levels.

The Earnings Opportunity Award for 2027-2028 shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year and
(2) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by rate class/rate plan contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

Filing

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

Prudence Reviews

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 5)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 5 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2026-0346 MEEIA Cycle 5 Filing.

DSIM Components and Total DSIM

The current DSIM rider rates are provided on Tariff Sheet No. 138.28 for Cycle 4.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 5)
Schedule DSIM (Continued)

Combined Jurisdictions EO matrix

Combined Companies EO Matrix				**PY1 Cumulative Budget/MWh/MW Metrics**		**PY1 Cumulative EO $**		**PY2 Annual Budget/MWh/MW Metrics**		**PY2 Annual EO $**		**PY2 Cumulative Budget/MWh/MW Metrics**		**PY2 Cumulative EO $**	
Proposed EO Metric	Unit	$/unit	Cumulative Cap	**Target**	**Cap**	**Target**	**Cap**	**Target**	**Cap**	**Target**	**Cap**	**Target**	**Cap**	**Target**	**Cap**
IE Budget Spend: Includes Income Eligible budget only	$/I-E Budget Spend	$0.11	125%	5,767,080	7,208,850	**$625,151**	**$781,439**	5,767,080	7,208,850	**$625,151**	**$781,439**	11,534,160	14,417,700	**$1,250,303**	**$1,562,879**
EE MWh: criteria will be the evaluated 1st yr incremental MWh savings. Includes Residential and Business programs and excludes Income Eligible programs.	$/MWh	$52.96	125%	11,804	14,755	**$625,154**	**$781,443**	11,804	14,755	**$625,154**	**$781,443**	23,608	29,511	**$1,250,309**	**$1,562,886**
EE Coincident MW: criteria will be the evaluated incremental MW reduction, coincident with system peak. Includes Residential and Business programs and excludes Home and Business Demand Response, Income Eligible programs.	$/MW	$213,683.99	125%	7	8.53	**$1,458,693**	**$1,823,366**	7	8.53	**$1,458,693**	**$1,823,366**	14	17.07	**$2,917,385**	**$3,646,731**
Demand Response: criteria will be cumulative evaluated MW enrolled. Includes Home and Business Demand Response programs.	$/MW	$9,936.45	125%	-	-	**$0**	**$0**	293.60	367.01	**$2,917,385**	**$3,646,731**	293.60	367.01	**$2,917,385**	**$3,646,731**
						$2,708,998	**$3,386,248**			**$5,626,383**	**$7,032,979**			**$8,335,382**	**$10,419,227**