

# Denny Hoskins

Secretary of State / Administrative Rules

## RULE TRANSMITTAL

888

Administrative Rules Stamp

**RECEIVED**

By Administrative Rules at 4:52 pm, Aug 28, 2026

JCAR Stamp

**RECEIVED**

By JCAR at 4:40 pm, Aug 28, 2026

Rule number 20 CSR 4240-20.065

Use a SEPARATE rule transmittal sheet for EACH individual rulemaking.

Name of person(s) Administrative Rules can contact with questions about this rule:

Content Nancy Dippell Phone 573-751-8518 Fax 573-526-6010

Email address Nancy.Dippell@psc.mo.gov

Data Entry Kayla Kliethermes Phone 573-751-4256 Fax 573-526-6010

Email address Kayla.Kliethermes@psc.mo.gov

Interagency mailing address Public Service Commission, 9<sup>th</sup> Floor Gov. Office Bldg, JC, MO

### TYPE OF RULEMAKING ACTION TO BE TAKEN

☐ Emergency rulemaking > ☐ Rule ☐ Amendment ☐ Rescission ☐ Termination

Effective date for the emergency \_\_\_\_\_

☒ Proposed rulemaking > ☐ Rule ☒ Amendment ☐ Rescission

☐ Rule Action Notice

☐ In Addition

☐ Rule Under Consideration

☐ Request for Non-Substantive Change

☐ Statement of Actual Cost

☐ Order of Rulemaking > ☐ Withdrawal ☐ Adoption ☐ Amendment ☐ Rescission

Effective date for the order \_\_\_\_\_

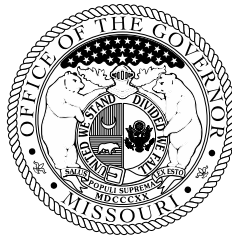
☐ Statutory 30 days OR ☐ Specific date \_\_\_\_\_

Does the Order of Rulemaking contain changes to the rule text? ☐ NO

☐ YES—LIST THE SECTIONS/SUBSECTIONS WITH CHANGES:

\_\_\_\_\_  
\_\_\_\_\_

STATE CAPITOL  
201 W. CAPITOL AVENUE, ROOM 216  
JEFFERSON CITY, MISSOURI 65101



(573) 751-3222  
WWW.GOVERNOR.MO.GOV

*Mike Kehoe*

GOVERNOR  
STATE OF MISSOURI

August 21, 2026

Kayla Hahn, Chair  
Missouri Public Service Commission  
P O Box 360  
Jefferson City MO 65102

Dear Ms. Hahn:

Our office has received the Proposed Amendment rulemakings for the following regulations:

- **20 CSR 4240-20.065** Net Metering
- **20 CSR 4240-20.070** Decommissioning Trust Funds
- **20 CSR 4240-20.090** Fuel and Purchased Power Rate Adjustment Mechanisms
- **20 CSR 4240-20.091** Electric Utility Environmental Cost Recovery Mechanisms

Executive Order 25-13 requires this office's approval before state agencies release proposed regulations for notice and comment, amend existing regulations, or adopt new regulations. After our review, we approve submission of the rule and the regulatory impact report (if required) to JCAR and the Secretary of State.

Sincerely,

A handwritten signature in blue ink that reads "Lowell Pearson".

Lowell Pearson  
General Counsel



## ***Missouri Public Service Commission***

**MAIDA J. COLEMAN**  
Commissioner

**KAYLA HAHN**  
Chair

**JOHN P. MITCHELL**  
Commissioner

**GLEN KOLKMEYER**  
Commissioner

POST OFFICE BOX 360  
JEFFERSON CITY, MISSOURI 65102  
573-751-3234  
573-751-1847 (Fax Number)  
<http://psc.mo.gov>

**VACANT**  
Commissioner

August 28, 2026

Denny Hoskins  
Secretary of State  
Administrative Rules Division  
600 West Main Street  
Jefferson City, Missouri 65101

### **Re: 20 CSR 4240-20.065 Net Metering**

Dear Secretary Hoskins,

#### **CERTIFICATION OF ADMINISTRATIVE RULE**

I do hereby certify that the attached is an accurate and complete copy of the proposed amendment lawfully submitted by the Missouri Public Service Commission.

The Public Service Commission further certifies it has conducted an analysis of whether or not there has been a taking of real property pursuant to section 536.017, RSMo, that the proposed amendment does not constitute a taking of real property under relevant state and federal law.

The Public Service Commission has determined and hereby also certifies that if the proposed amendment does affect small business pursuant to sections 536.300 to 536.310, RSMo, a small business impact statement has been filed as required by those sections. If no small business impact statement has been filed the proposed amendment either does not affect small business or the small business requirements do not apply pursuant to section 536.300.4, RSMo.

Statutory Authority: *section 386.250 and 393.140, RSMo.*

If there are any questions regarding the content of this proposed amendment, please contact:

Nancy Dippell  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street  
P.O. Box 360  
Jefferson City, MO 65102  
(573) 751-8518  
[Nancy.Dippell@psc.mo.gov](mailto:Nancy.Dippell@psc.mo.gov)



*Nancy Dippell*

Nancy Dippell  
Secretary

Enclosures



## ***Missouri Public Service Commission***

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**VACANT**  
Commissioner

August 28, 2026

Sarah Schappe  
Director  
Joint Committee on Administration Rules  
State Capitol, Room B8A  
Jefferson City, Missouri 65101

**Re: 20 CSR 4240-20.065 Net Metering**

Dear Director Schappe,

### **CERTIFICATION OF ADMINISTRATIVE RULE**

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*Nancy Dippell*

Nancy Dippell  
Secretary

Enclosures

## PUBLIC COST

COUNTY OF COLE )

I, Rodney Massman, General Counsel of the Public Service Commission, first being duly sworn, on my oath, state that it is my opinion that the cost of proposed amendment, 20 CSR 4240-20.065, is less than five hundred dollars in the aggregate to this agency, any other agency of state government or any political subdivision thereof.

Public Service Commission

Subscribed and sworn to before me this 26<sup>th</sup> day of August, 2026, I am  
commissioned as a notary public within the County of Cole, State of  
Missouri, and my commission expires on June 29, 2029.



  
Notary Public

**Title 20—DEPARTMENT OF  
COMMERCE AND INSURANCE  
Division 4240—Public Service Commission  
Chapter 20—Electric Utilities**

**PROPOSED AMENDMENT**

**20 CSR 4240-20.065 Net Metering.** The Public Service Commission is amending subsections (1)(F), (5)(A) and (8)(B), subparagraphs (7)(A)2.B. and (7)(A)2.C., amending the Interconnection Application/Agreement for Net Metering Systems with Capacity of One Hundred Kilowatts (100kW) or Less form, and deleting section (9).

*PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-2.070 and 4 CSR 240-20.065, which were moved on August 28, 2019. Subsection (5)(A) is amended to update the citations to the Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL). Subparagraphs (7)(A)2.B. and (7)(A)2.C. and subsection (8)(B) are also revised as the commission no longer has an energy department. Section D.8. of the Interconnection Form is updated with the correct citation and other parts of the form have non-substantive editorial and grammatical changes. Subsection (1)(F) is amended because the dates for solar rebates have passed and the text is no longer applicable. The For Customers Who Are Installing Solar Systems section of the Interconnection Form is also amended to remove outdated and obsolete language. Section (9) is deleted because the annual net metering reports are automatically available to the public as soon as they are filed in the Commission's electronic filing and information system (EFIS), thus the requirement to put electronic versions on the website is no longer necessary.*

(1) Definitions.

(F) Operational means all of the major components of the on-site system have been purchased and installed on the customer-generator's premises and the production of rated net electrical generation has been measured by the electric utility. *[If a customer has satisfied all of the System Completion Requirements by June 30 of indicated years, but the electric utility is not able to complete all of the company's steps needed to establish an Operational Date on or before June 30, the rebate rate will be determined as though the Operational Date was June 30. If it is subsequently determined that the customer of the system did not satisfy all Completion Requirements required of the customer on or before June 30, the rebate rate will be determined based on the Operational Date.]*

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(5) Qualified Electric Customer-Generator Obligations.

(A) Each qualified electric energy generation unit used by a customer-generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, *[IEEE 1547a-2014, UL 1703-2002, and UL 1741-2010]* **IEEE 1547-2018, UL 1703-2024, and UL 1741-2026.**

(7) Interconnection Application.

(A) Each customer-generator and electric utility shall enter into the interconnection agreement included herein.

1. The interconnection application shall include a signature page for the customer and solar installer to indicate acknowledgment of the entire interconnection application. It is permissible to sign the signature page with an electronic signature.

2. If the electric utility so chooses, it may allow customers to apply electronically through the electric utility's website.

A. The interconnection application on the electric utility's website shall substantially be the same as the interconnection application included herein.

B. The electronic application shall be submitted, or made available in test mode~~[, to the manager of the Energy Unit of the staff for review by staff]~~ **for staff review** prior to being placed on the electric utility's website.

C. The electric utility shall notify ~~[the manager of the Energy Unit of the]~~ staff of any revisions to the electronic application on its website within ten (10) working days of when the electronic application is revised.

(8) Annual Net Metering Report. Each year prior to April 15, every electric utility shall—

(B) Supply to the ~~[manager of the energy department of the]~~ commission a copy of the standard information regarding net metering and interconnection requirements provided to customers or posted on the electric utility's website.

*[(9) As soon as reasonably possible after the electric utility files its annual net metering report, the commission will place the electronic copies of each electric utility's annual net metering reports on the commission's website in order to facilitate public viewing, as appropriate.]*

**INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH  
CAPACITY OF ONE HUNDRED  
KILOWATTS (100 kW) OR LESS**

[Utility Name and Mailing Address]

**For Customers Applying for Interconnection:**

If you are interested in applying for interconnection to [Utility Name]'s electrical system, you should first contact [Utility Name] and ask for information related to interconnection of parallel generation equipment to [Utility Name]'s system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to [Utility Name]'s electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to [Utility Name] at the address above. The company will provide notice of approval or denial within thirty (30) days of receipt by [Utility Name] for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by [Utility Name] for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and [Utility Name], it shall become a binding contract and shall govern your relationship with [Utility Name].

**For Customers Who Have Received Approval of  
Customer-Generator System Plans and Specifications:**

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to [Utility Name] for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to [Utility Name] system, the Customer-Generator will furnish [Utility Name] a certification from a qualified professional electrician or engineer that the installation meets the plans and specifications described in the application. If a local Authority Having Jurisdiction (AHJ) requires permits or certifications for construction or operation of the qualified generation unit, a customer generator must show the permit number and approval certification to the [Utility Name] prior to interconnection. If the application for interconnection is approved by [Utility Name] and the Customer-Generator does not complete the interconnection within one (1) year after

receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

Within **twenty-one (21)** days of when the customer-generator completes submission of all required post construction documentation, including sections **[E&F]E. and F.**, other supporting documentation and local AHJ inspection approval (if applicable) to the electric utility, the electric utility will make any inspection of the customer-generators interconnection equipment or system it deems necessary and notify the customer-generator:

1. That the net meter has been set and parallel operation by customer-generator is permitted; or
2. That the inspection identified no deficiencies and the net meter installation is pending; or
3. That the inspection identified no deficiencies and the timeframe anticipated for the electric utility to complete all required system or service upgrades and install the meter; or
4. Of all deficiencies identified during the inspection that need to be corrected by the customer-generator before parallel operation will be permitted; or
5. Of any other issue(s), requirement(s), or condition(s) impacting the installation of the net meter or the parallel operation of the system.

**For Customers Who Are Installing Solar Systems:**

Customer-Generators who are Missouri electric utility retail account holders will receive a solar rebate, if available, based on the capacity stated in the application, or the installed capacity of the Customer-Generator System if it is lower, if the following requirements are met:

- a. The [Utility Name] must have confirmed the Customer-Generator's System is operational; and
- b. Sections H and I of this Application must be completed.

*[The amount of the rebate will be based on the system capacity measured in direct current. The rebate will be based on the schedule below up to a maximum of 25,000 watts (25kW).*

*\$2.00 per watt for systems operational on or before June 30, 2014;*

*\$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;*

*\$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;*

*\$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;*

*\$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;*

*\$0.00 per watt for systems operational after June 30, 2020.]*

**For Customers Who Are Assuming Ownership or Operational  
Control of an Existing Customer-Generator System:**

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to [Utility Name] at the address above. [Utility Name] will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by [Utility Name] if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that system.

**A. Customer-Generator's Information**

Name on [Utility Name] Electric Account:

\_\_\_\_\_

Service/Street Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Mailing Address (if different from above):

\_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

E-mail address (if available):

\_\_\_\_\_

Electric Account Holder Contact Person:

\_\_\_\_\_

Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Email: \_\_\_\_\_

Emergency Contact Phone: \_\_\_\_\_

[Utility Name] Account No. (from Utility Bill):

\_\_\_\_\_

If account has multiple meters, provide the meter number to which generation will be connected: \_\_\_\_\_

[Utility Name] Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

**B. Customer-Generator's System Information**

Manufacturer Name Plate Power Rating: \_\_\_\_\_ kW AC or DC (circle one)

[Voltage: \_\_\_\_\_ Volts]

System Type: \_\_Wind \_\_Fuel Cell \_\_Solar Thermal \_\_Photovoltaic \_\_Hydroelectric  
\_\_Other (describe)

\_\_\_\_\_

\_\_\_\_\_

Inverter/Interconnection Equipment Manufacturer:

\_\_\_\_\_

Inverter/Interconnection Equipment Model No.:

---

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter:

---

Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of disconnect switch is being requested:

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Existing Electrical Service Capacity: \_\_\_\_\_ Amperes Voltage: \_\_\_\_\_ Volts

Service Character: \_\_ Single Phase \_\_ Three Phase

Total capacity of existing Customer-Generator System (if applicable): \_\_\_\_\_ kW

**System Plans, Specifications, and Wiring Diagram must be attached for a valid application.**

**C. Installation Information/Hardware and Installation Compliance**

Company Installing System: \_\_\_\_\_

Contact Person of Company Installing System: \_\_\_\_\_ Phone

Number: \_\_\_\_\_

Contractor's License No. (if applicable):

\_\_\_\_\_

Approximate Installation Date:

\_\_\_\_\_

Mailing Address:

\_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_

Zip Code: \_\_\_\_\_

Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Email: \_\_\_\_\_

Person or Agency Who Will Inspect/Certify Installation:

\_\_\_\_\_

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to system type, these requirements include, but are not limited to, UL 1703, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of [Utility Name]. The proposed system has a lockable, visible AC disconnect device, accessible at all times to [Utility Name] personnel and switch is located adjacent to the Customer-Generator's electric service meter (except in cases where the Company has approved an alternate location). The system is only required to include one lockable, visible disconnect device, accessible to [Utility Name]. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement. The Customer-Generator's proposed system has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for system synchronization

to [Utility Name]'s electrical system. The proposed system does have an anti-islanding function that prevents the generator from continuing to supply power when [Utility Name]'s electric system is not energized or operating normally. If the proposed system is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed system includes a parallel blocking scheme for this backup source that prevents any backflow of power to [Utility Name]'s electrical system when the electrical system is not energized or not operating normally.



Signed (Installer): Printed Name \_\_\_\_\_

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

#### **D. Additional Terms and Conditions**

In addition to abiding by [Utility Name]'s other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

##### **1) Operation/Disconnection**

If it appears to [Utility Name], at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of [Utility Name]'s electrical system, [Utility Name] may immediately disconnect and lock-out the Customer-Generator's System from [Utility Name]'s electrical system. The Customer-Generator shall permit [Utility Name]'s employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

##### **2) Liability**

Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater than ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

##### **3) Metering and Distribution Costs**

A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for [Utility Name] to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse [Utility Name] for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs

may be initially paid for by [Utility Name], and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

#### **4) Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)**

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, if the Customer-Generator receives a solar rebate, the Customer-Generator transfers to the [Utility Name] all right, title, and interest in and to the RECs associated with the new or expanded solar electric system that qualified the Customer-Generator for the solar rebate for a period of ten (10) years from the date the electric utility confirms the solar electric system is installed and operational.

#### **5) Energy Pricing and Billing**

The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Utility's Applicable Rate Schedules [Utility's Applicable Rate Schedules]. The value of the net electric energy delivered by the Customer-Generator to [Utility Name] shall be credited in accordance with the net metering rate schedule(s) [Utility's Applicable Rate Schedules]. The Customer-Generator shall be responsible for all other bill components charged to similarly situated customers.

Net electrical energy measurement shall be calculated in the following manner:

(a) For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

(b) If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;

(c) If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate customer charges as specified by the applicable Customer-Generator rate schedule for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in [Utility Name]'s tariff filed at the Public Service Commission, with this credit applied to the following billing period; and

(d) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

## **6) Terms and Termination Rights**

This Agreement becomes effective when signed by both the Customer-Generator and [Utility Name], and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving [Utility Name] at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel

operation with [Utility Name]'s system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and [Utility Name]. This agreement may also be terminated, by approval of the commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

## **7) Transfer of Ownership**

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. [Utility Name] shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from [Utility Name], before the existing Customer-Generator System can remain interconnected with [Utility Name]'s electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, [Utility Name] will assess no charges or fees for this transfer. [Utility Name] will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. [Utility Name] will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with [Utility Name]'s electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to [Utility Name] a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

### **8) Dispute Resolution**

If any disagreements between the Customer-Generator and [Utility Name] arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in [4 CSR 240-2.070] **20 CSR 4240-2.070**. The complaint procedures described in [4 CSR 240-2.070] **20 CSR 4240-2.070** apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

### **9) Testing Requirement**

IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from [Utility Name]'s electrical system. Disconnecting the net metering unit from [Utility Name]'s electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by [Utility Name], shall provide a copy of the test results to [Utility Name]. If the Customer-Generator is unable to provide a copy of the test results upon request, [Utility Name] shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to [Utility Name], the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from [Utility Name]'s system. If the Customer-Generator does not provide results of a test to [Utility Name] within thirty (30) days of receiving a request from [Utility Name] or the results of the test provided to [Utility Name] show that the Customer-Generator's net metering unit is not functioning correctly, [Utility Name] may immediately disconnect the Customer-Generator's System from [Utility Name]'s system. The Customer-Generator's System shall not be reconnected to [Utility Name]'s electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of section D, subsections 1 through 9 of this Application/Agreement.

Signed (Customer-Generator): Printed Name \_\_\_\_\_

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Must be signature of [Utility Name] account holder (customer)

**E. Electrical Inspection**

**If a local Authority Having Jurisdiction (AHJ) governs permitting/inspection of project:**

**Authority Having Jurisdiction (AHJ):** \_\_\_\_\_

**Permit Number:** \_\_\_\_\_

**Applicable to all installations:**

The Customer-Generator System referenced above satisfies all requirements noted in section C. Inspector Name

(print): \_\_\_\_\_

Inspector Certification: Licensed Engineer in Missouri \_\_\_\_ Licensed Electrician in  
Missouri \_\_\_\_  
License  
No. \_\_\_\_\_

Signed (Inspector): \_\_\_\_\_

Date: \_\_\_\_\_

#### **F. Customer-Generator Acknowledgement**

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of [Utility Name]'s parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as [Utility Name]'s interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on [Utility Name]'s electrical system, I shall disconnect the Customer-Generator System and not reconnect it to [Utility Name]'s electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify [Utility Name] no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that system's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to [Utility Name].

I agree not to operate the Customer-Generator System in parallel with [Utility Name]'s electrical system until this Application/Agreement has been approved by [Utility Name].

**System Installation Date:** \_\_\_\_\_

**Printed name (Customer-Generator):** \_\_\_\_\_

Signed (Customer-Generator): \_\_\_\_\_

Date: \_\_\_\_\_



**G. Utility Application/Agreement Approval (completed by [Utility Name])**

[Utility Name] does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by [Utility Name] on this \_\_\_\_ day of  
\_\_\_\_\_(month), \_\_\_\_\_(year).

[Utility Name] Representative Name (print):

\_\_\_\_\_

Signed [Utility Name] Representative:

\_\_\_\_\_

#### **H. Solar Rebate (For Solar Installations only)**

Solar Module Manufacturer: \_\_\_\_\_ Inverter Rating:  
\_\_\_\_\_ kW

Solar Module Model No.: \_\_\_\_\_ Number of Modules/Panel: \_\_\_\_\_

Module rating: \_\_\_\_\_ DC Watts      System rating (sum of solar  
panels): \_\_\_\_\_ kW

Module Warranty: \_\_\_\_\_ years (circle on spec sheet)

Inverter Warranty: \_\_\_\_\_ years (circle on spec sheet)

Location of modules: \_\_\_\_\_ Roof \_\_\_\_\_ Ground      Installation type: \_\_\_\_\_ Fixed  
\_\_\_\_\_ Ballast

Solar system must be permanently installed on the applicant's premises for a valid application

#### **Required documents to receive solar rebate to be attached OR provided before [Utility Name] authorizes the rebate payment:**

Copies of detail receipts/invoices with purchase date circled

Copies of detail spec sheets on each component

Copies of proof of warranty sheet (minimum of 10 year warranty)

Photo(s) of completed system

Completed Taxpayer Information Form location where a minimum of eighty-five percent (85%) of the solar resource is available to the solar system.

I understand the equipment must be new when installed, commercially available, and carry a minimum [10 year] **ten-year (10-year)** warranty.

*[I understand a rebate may be available from [Utility Name] in the amount of:*

*\$2.00 per watt for systems operational on or before June 30, 2014;*

*\$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;*

*\$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;*

*\$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;*

*\$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;*

*\$0.00 per watt for systems operational after June 30, 2020.]*

I understand an electric utility may, through its tariff, require applications for solar rebates to be submitted up to one hundred eighty-two (182) days prior to the applicable June 30 operational date for the solar rebate.

I understand that a maximum of ~~[25]~~ **twenty-five** kilowatts (**25 kW**) of new or expanded system capacity will be eligible for a rebate.

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand I may receive an IRS Form related to my rebate amount. (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a solar rebate, I am transferring to [Utility Name] all right, title, and interest in and to the solar renewable energy credits (SRECs) associated with the new or expanded system for a period of ten (10) years from the date [Utility Name] confirmed that the system was installed and operational, and during this period, I may not claim credit for the SRECs under any environmental program or transfer or sell the SRECs to any other party.

#### **I. Solar Rebate Declaration (For Solar Installations only)**

I understand that the complete terms and conditions of the solar rebate program are included in [Utility Name] [solar rebate tariff name].

I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from [Utility Name].

I understand that the solar system must be permanently installed and remain in place on premises for a minimum of ~~[10]~~ **ten (10)** years and the system shall be situated in a

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

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Applicant's Signature

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Installer's Signature

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Print Solar Rebate Applicant's Name

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Print Installer's Name

*AUTHORITY: sections 386.250 and 393.140, RSMo 2016.\* This rule originally filed as 4 CSR 240-20.065. Original rule filed March 11, 2003, effective Aug. 30, 2003. Amended: Filed June 17, 2008, effective Feb. 28, 2009. Amended: Filed Feb. 20, 2009, effective Oct. 30, 2009. Amended: Filed Jan. 26, 2012, effective Aug. 30, 2012. Amended: Filed March 25, 2015, effective Nov. 30, 2015. Moved to 20 CSR 4240-20.065, effective Aug. 28, 2019. Amended: Filed May 29, 2020, effective Jan. 30, 2021. **Amended: Filed, effective.***

*\*Original authority: 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996 and 393.140, RSMo 1939, amended 1949, 1967.*

*PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500.00) in the aggregate.*

*PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500.00) in the aggregate.*

*NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, P.O. Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before November 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at [https://psc.mo.gov/General/Submit\\_Comments](https://psc.mo.gov/General/Submit_Comments). A public hearing regarding this proposed amendment is scheduled for November 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.*