

Denny Hoskins

Secretary of State / Administrative Rules
RULE TRANSMITTAL

899

Administrative Rules Stamp

Received

AUG 28 2026

JCAR Stamp
SECRETARY OF STATE
ADMINISTRATIVE RULES

RECEIVED

By JCAR at 5:19 pm, Aug 28, 2026

Rule number 20 CSR 4240-22.050

Use a SEPARATE rule transmittal sheet for EACH individual rulemaking.

Name of person(s) Administrative Rules can contact with questions about this rule:

Content Nancy Dippell Phone 573-751-8518 Fax 573-526-6010

Email address Nancy.Dippell@psc.mo.gov

Data Entry Kayla Kliethermes Phone 573-751-4256 Fax 573-526-6010

Email address Kayla.Kliethermes@psc.mo.gov

Interagency mailing address Public Service Commission, 9th Floor Gov. Office Bldg, JC, MO

TYPE OF RULEMAKING ACTION TO BE TAKEN

☐ Emergency rulemaking > ☐ Rule ☐ Amendment ☐ Rescission ☐ Termination

Effective date for the emergency _____

☒ Proposed rulemaking > ☐ Rule ☒ Amendment ☐ Rescission

☐ Rule Action Notice

☐ In Addition

☐ Rule Under Consideration

☐ Request for Non-Substantive Change

☐ Statement of Actual Cost

☐ Order of Rulemaking > ☐ Withdrawal ☐ Adoption ☐ Amendment ☐ Rescission

Effective date for the order _____

☐ Statutory 30 days OR ☐ Specific date _____

Does the Order of Rulemaking contain changes to the rule text? ☐ NO

☐ YES—LIST THE SECTIONS/SUBSECTIONS WITH CHANGES:

STATE CAPITOL
201 W. CAPITOL AVENUE, ROOM 216
JEFFERSON CITY, MISSOURI 65101



(573) 751-3222
WWW.GOVERNOR.MO.GOV

Mike Kehoe

GOVERNOR
STATE OF MISSOURI

August 21, 2026

Kayla Hahn, Chair
Missouri Public Service Commission
P O Box 360
Jefferson City MO 65102

Dear Ms. Hahn:

Our office has received the Proposed Amendment rulemakings for the following regulations:

- **20 CSR 4240-22.050** Demand-Side Resource Analysis
- **20 CSR 4240-22.060** Integrated Resource Plan and Risk Analysis
- **20 CSR 4240-22.070** Resource Acquisition Strategy Selection
- **20 CSR 4240-22.080** Filing Schedule, Filing Requirements, and Stakeholder Process

Executive Order 25-13 requires this office's approval before state agencies release proposed regulations for notice and comment, amend existing regulations, or adopt new regulations. After our review, we approve submission of the rule and the regulatory impact report (if required) to JCAR and the Secretary of State.

Sincerely,

A handwritten signature in cursive script that reads "Lowell Pearson".

Lowell Pearson
General Counsel



Missouri Public Service Commission

MAIDA J. COLEMAN
Commissioner

GLEN KOLKMEYER
Commissioner

KAYLA HAHN
Chair

POST OFFICE BOX 360
JEFFERSON CITY, MISSOURI 65102
573-751-3234
573-751-1847 (Fax Number)
<http://psc.mo.gov>

JOHN P. MITCHELL
Commissioner

VACANT
Commissioner

August 28, 2026

Denny Hoskins
Secretary of State
Administrative Rules Division
600 West Main Street
Jefferson City, Missouri 65101

Re: 20 CSR 4240-22.050 Demand-Side Resource Analysis

Dear Secretary Hoskins,

CERTIFICATION OF ADMINISTRATIVE RULE

I do hereby certify that the attached is an accurate and complete copy of the proposed amendment lawfully submitted by the Missouri Public Service Commission.

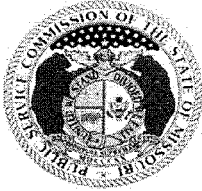
The Public Service Commission further certifies it has conducted an analysis of whether or not there has been a taking of real property pursuant to section 536.017, RSMo, that the proposed amendment does not constitute a taking of real property under relevant state and federal law.

The Public Service Commission has determined and hereby also certifies that if the proposed amendment does affect small business pursuant to sections 536.300 to 536.310, RSMo, a small business impact statement has been filed as required by those sections. If no small business impact statement has been filed the proposed amendment either does not affect small business or the small business requirements do not apply pursuant to section 536.300.4, RSMo.

Statutory Authority: *sections 386.040, 386.250, 386.610, and 393.140, RSMo.*

If there are any questions regarding the content of this proposed amendment, please contact:

Nancy Dippell
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street
P.O. Box 360
Jefferson City, MO 65102
(573) 751-8518
Nancy.Dippell@psc.mo.gov



Nancy Dippell

Nancy Dippell
Secretary

Enclosures



Missouri Public Service Commission

MAIDA J. COLEMAN
Commissioner

GLEN KOLKMEYER
Commissioner

KAYLA HAHN
Chair

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JEFFERSON CITY, MISSOURI 65102
573-751-3234
573-751-1847 (Fax Number)
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JOHN P. MITCHELL
Commissioner

VACANT
Commissioner

August 28, 2026

Sarah Schappe
Director
Joint Committee on Administration Rules
State Capitol, Room B8A
Jefferson City, Missouri 65101

Re: 20 CSR 4240-22.050 Demand-Side Resource Analysis

Dear Director Schappe,

CERTIFICATION OF ADMINISTRATIVE RULE

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The Public Service Commission further certifies it has conducted an analysis of whether or not there has been a taking of real property pursuant to section 536.017, RSMo, that the proposed amendment does not constitute a taking of real property under relevant state and federal law.

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P.O. Box 360
Jefferson City, MO 65102
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Nancy Dippell

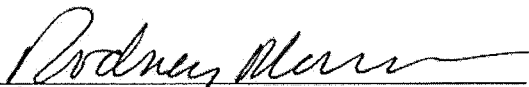
Nancy Dippell
Secretary

Enclosures

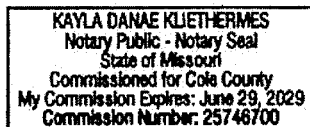
**AFFIDAVIT
PUBLIC COST**

STATE OF MISSOURI)
)
COUNTY OF COLE)

I, Rodney Massman, General Counsel of the Public Service Commission, first being duly sworn, on my oath, state that it is my opinion that the cost of proposed amendment, 20 CSR 4240-22.050, is less than five hundred dollars in the aggregate to this agency, any other agency of state government or any political subdivision thereof.


Rodney Massman
General Counsel
Public Service Commission

Subscribed and sworn to before me this 26th day of August, 2026, I am commissioned as a notary public within the County of Co, State of Missouri, and my commission expires on June 29, 2029.




Notary Public

Title 20—DEPARTMENT OF
COMMERCE AND INSURANCE
Division 4240—Public Service Commission
Chapter 22—Electric Utility Resource Planning

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SECRETARY OF STATE
ADMINISTRATIVE RULES

PROPOSED AMENDMENT

20 CSR 4240-22.050 Demand-Side Resource Analysis. The Public Service Commission is amending the rule purpose; sections (1), (6), and (7); subsection (6)(A); and paragraphs (1)(A)3. and (5)(A)3.

PURPOSE: This amendment updates citation references from the originally filed rule of 4 CSR 240-22.030, 4 CSR 240-22.040, 4 CSR 240-22.050, 4 CSR 240-22.060, and 4 CSR 240-22.070, which were moved on August 28, 2019. The rule purpose is also revised to update the citation reference.

*PURPOSE: This rule specifies the principles by which potential demand-side resource options shall be developed and analyzed for cost effectiveness, with the goal of achieving all cost-effective demand-side savings. It also requires the selection of demand-side candidate resource options that are passed on to integrated resource analysis in [4 CSR 240- 22.060] **20 CSR 4240-22.060** and an assessment of their maximum achievable potentials, technical potentials, and realistic achievable potentials.*

(1) The utility shall identify a set of potential demand-side resources from which demand-side candidate resource options will be identified for the purposes of developing the alternative resource plans required by [4 CSR 240-22.060(3)] **20 CSR 4240-22.060(3)**. A potential demand-side resource consists of a demand-side program designed to deliver one (1) or more energy efficiency and energy management measures or a demand-side rate. The utility shall select the set of potential demand-side resources and describe and document its selection—

(A) To provide broad coverage of—

1. Appropriate market segments within each major class;
2. All significant decision-makers, including at least those who choose building design features and thermal integrity levels, equipment and appliance efficiency levels, and utilization levels of the energy-using capital stock; and
3. All major end uses, including at least the end uses which are to be considered in the utility's load analysis as listed in [4 CSR 240- 22.030(4)(A)1.] **20 CSR 4240-22.030(4)(A)1**;

(5) The utility shall describe and document its evaluation of the cost effectiveness of each potential demand-side program developed pursuant to section (3) and each potential demand-side rate developed pursuant to section (4). All costs and benefits shall be expressed in nominal dollars.

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(A) In each year of the planning horizon, the benefits of each potential demand-side program and each potential demand-side rate shall be calculated as the cumulative demand reduction multiplied by the avoided demand cost plus the cumulative energy savings multiplied by the avoided energy cost. These calculations shall be performed both with and without the avoided probable environmental costs. The utility shall describe and document the methods, data, and assumptions it used to develop the avoided costs.

1. The utility avoided demand cost shall include the capacity cost of generation, transmission, and distribution facilities, adjusted to reflect reliability reserve margins and capacity losses on the transmission and distribution systems, or the corresponding market-based equivalents of those costs. The utility shall describe and document how it developed its avoided demand cost, and the capacity cost chosen shall be consistent throughout the triennial compliance filing.

2. The utility avoided energy cost shall include the fuel costs, emission allowance costs, and other variable operation and maintenance costs of generation facilities, adjusted to reflect energy losses on the transmission and distribution systems, or the corresponding market-based equivalents of those costs. The utility shall describe and document how it developed its avoided energy cost, and the energy costs shall be consistent throughout the triennial compliance filing.

3. The avoided probable environmental costs include the effects of the probable environmental costs calculated pursuant to [4 CSR 240-22.040(2)(B)] **20 CSR 4240-22.040(2)(B)** on the utility avoided demand cost and the utility avoided energy cost. The utility shall describe and document how it developed its avoided probable environmental cost.

(6) Potential demand-side programs and potential demand-side rates that pass the total resource cost test including probable environmental costs shall be considered as demand-side candidate resource options and must be included in at least one (1) alternative resource plan developed pursuant to [4 CSR 240-22.060(3)] **20 CSR 4240-22.060(3)**.

(A) The utility may bundle demand-side candidate resource options into portfolios, as long as the requirements pursuant to section (1) are met and as long as multiple demand-side candidate resource options and portfolios advance for consideration in the integrated resource analysis in [4 CSR 240-22.060] **20 CSR 4240-22.060**. The utility shall describe and document how its demand-side candidate resource options and portfolios satisfy these requirements.

(7) For each demand-side candidate resource option identified in section (6), the utility shall describe and document the general principles it will use to develop evaluation plans pursuant to [4 CSR 240-22.070(8)] **20 CSR 4240-22.070(8)**. The utility shall verify that the evaluation costs in subsections (5)(B) and (5)(C) are appropriate and commensurate with these evaluation plans and principles.

*AUTHORITY: sections 386.040, 386.250, 386.610, and 393.140, RSMo [2000] **2016**.* This rule originally filed as 4 CSR 240-22.050. Original rule filed June 12, 1992, effective May 6,*

1993. Amended: Filed Oct. 25, 2010, effective June 30, 2011. Moved to 20 CSR 4240-22.050, effective Aug. 28, 2019. **Amended: Filed, effective.**

**Original authority: 386.040, RSMo 1939; 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991, 1993, 1995, 1996; 386.610, RSMo 1939; and 393.140, RSMo 1939, amended 1949, 1967.*

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500.00) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500.00) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed amendment with the Missouri Public Service Commission, Nancy Dippell, Secretary of the Commission, P.O. Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before November 2, 2026, and should include a reference to Commission Case No. EX-2027-0060. Comments may also be submitted via a filing using the commission's electronic filing and information system at https://psc.mo.gov/General/Submit_Comments. A public hearing regarding this proposed amendment is scheduled for November 5, 2026, at 10 a.m., in Room 310 of the Governor Office Building, 200 Madison St., Jefferson City, MO. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed amendment and may be asked to respond to commission questions. Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 or TDD Hotline 1-800-829-7541.