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Issue: Class Cost of Service
Witness: Paul M. Normand
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Case No.: ER-2010-____
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MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: ER-2010-____

DIRECT TESTIMONY

OF

PAUL M. NORMAND

ON BEHALF OF

KANSAS CITY POWER & LIGHT COMPANY

**Kansas City, Missouri
June 2010**

**Certain Schedules Attached To This Testimony Designated "(HC)"
Have Been Removed
Pursuant To 4 CSR 240-2.135.**

**KCP&L Exhibit No. KCP&L47NP
Date 2/4/11 Reporter LMB
File No. ER-2010-0355**

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LIST OF SCHEDULES

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1 **DIRECT TESTIMONY**

2 **OF**

3 **PAUL M. NORMAND**

4 **Case No. ER-2010-_____**

5 **Q. Please state your name, address and position.**

6 A. My name is Paul M. Normand. I am a management consultant and president with the
7 firm of Management Applications Consulting, Inc., 1103 Rocky Drive, Suite 201,
8 Reading, PA 19609. I am testifying on behalf of Kansas City Power & Light Company
9 (“KCP&L” or the “Company”).

10 **Q. Please state your qualifications.**

11 A. My qualifications are shown on Schedule PMN-1.

12 **SCOPE OF TESTIMONY**

13 **Q. Mr. Normand, what is your responsibility in connection with this filing?**

14 A. I am responsible for developing the accounting class cost of service (“CCOS”) study
15 which provides the rate of return results at existing revenue levels for the Missouri
16 jurisdiction customer class cost of service study for KCP&L’s electric business.

17 The cost of service study results presented in my testimony and exhibits were
18 based on the jurisdictional revenue requirement data offered in this case by Mr. John
19 Weisensee.

20 **Q. Please outline the organization of your testimony and schedules.**

21 A. Schedule PMN-1 describes my qualifications and experience. Schedule PMN-2 presents
22 the summary results of the Missouri jurisdictional class cost of service. Schedule PMN-3
23 presents a summary of the unbundled Missouri class costs presented in Schedule PMN-2

1 for major cost components at existing and uniform rates of return. Schedule PMN-4
2 presents a detailed description of the external allocators used in these studies.

3 ACCOUNTING COST OF SERVICE STUDY

4 Allocated Cost of Service Study

5 **Q. Would you briefly define an Allocated Cost of Service Study?**

6 A. The cost to serve the customers of any utility company consists generally of allowable
7 investments, operating expenses and a return. For a historical test period, these costs are
8 a matter of record and the overall cost to serve the collective customers of the utility may
9 be readily established. On the other hand, the unique cost to provide services and energy
10 to customers of the various customer classes is much less apparent. Costs can vary
11 significantly between customer classes depending upon the nature of their demands,
12 delivery voltage on the system, and the facilities and services required. The purpose of
13 an Allocated Cost of Service Study is to directly assign costs based on company records
14 or allocate each relevant and identifiable component of cost on an appropriate basis in
15 order to determine the proper cost to serve the Company's customer classes (Schedules
16 PMN-2, PMN-3, and PMN-4) under study. The analyses result in matrices displaying the
17 detailed costs of serving each customer class for the functional cost category. Additional
18 costs can be further unbundled into various cost categories reflecting the services
19 provided by the Company to its customers for energy delivery.

20 **Q. Please describe the procedure that you used in preparing your Allocated Cost of**
21 **Service Study.**

22 A. Through the application of a computerized microcomputer cost model developed by
23 Management Applications Consulting specifically for KCP&L's electric operations, it

1 was possible to treat each element of Rate Base, Revenues and Operating Expenses in
2 detail and to either directly assign based on Company input or to allocate each cost item
3 to specific jurisdictions and customer classes.

4 **Q. Please summarize your Allocated Cost of Service Study.**

5 A. Schedules PMN-2 through PMN-4 present the Missouri class cost of service result
6 summaries. Schedule PMN-2 presents the summary of revenues, expenses, rate base, and
7 return at the existing, uniform, and proposed revenue levels. Schedule PMN-3 presents
8 the unbundled costs and revenue requirements for the Missouri class cost of service for
9 the major services and cost functions provided. Table 3, included later in my testimony,
10 presents the rate of return results for each customer class and season. Table 4 in my
11 testimony presents the appropriate charges for each customer class and season for
12 customer, demand and energy costs on a uniform rate of return target as established by
13 the Company.

14 **Description of Cost Model**

15 **Q. How does the computerized cost model operate?**

16 A. The cost of service model is essentially a very large cost matrix. The vertical dimension
17 of the study consists of all the cost of service elements as provided by the Company. The
18 horizontal portion consists of each retail customer class (Schedules PMN-2 and PMN-3).
19 The development of a cost of service study begins with rate base details for each account
20 of plant and continues with rate base adjustments, revenues, operating expenses, taxes,
21 and the computation of a labor allocator. The cost model includes three additional pieces,
22 a summary of costs to serve, a list of the allocation factors employed in the study and a
23 revenue requirements summary section. Once completed, this detail information is

1 reformatted to calculate and show the unbundled cost to serve the Missouri jurisdiction
2 customer classes and rates as presented in Schedule PMN-3.

3 Each page, starting with page 1 has an important column immediately preceding
4 the numerical data marked "ALLOCATION BASIS." This column contains an acronym
5 to indicate the allocation factor used to allocate or assign the costs shown in the
6 "MISSOURI RETAIL" column to individual customer classes to the right.

7 Using these allocation factors, costs shown in the Missouri Retail column are
8 assigned or allocated to each customer class and rate shown on the horizontal for each
9 page of the cost study.

10 **Q. What customer classes did you recognize in your Missouri Retail CCOS study?**

11 A. The Missouri CCOS study recognized and allocated the Company's costs to all major
12 retail customer classes as follows:

Residential
General Service – Small
General Service – Medium
General Service – Large
Large Power Service
Total Lighting

13
14 This summarized class cost of service detail (page 1) is consistent with the
15 Company's last cost of service study.

16 **Q. What additional detail did you undertake in preparing your CCOS study?**

17 A. Based on KCP&L's historical major CCOS study, an additional step was undertaken
18 which further separates the various rates which are included within the major classes
19 shown. This expanded cost detail is primarily for all electric rates, but includes all rates

1 in order to identify any seasonal cost differences based on the same methodology for each
 2 rate. In preparing this cost detail, each additional sub-page is totaled into the first page
 3 for each major customer class as follows:
 4

<u>Page</u>	<u>Customer Class</u>	<u>Sub-Page</u>	<u>Description</u>	<u>Summer</u>	<u>Winter</u>	<u>Total</u>
1	ALL MAJOR CLASSES	1-1	Summary Cost of Service by Major Customer Class			
1	Residential		Residential			
		1-2	Regular			
			Time of Day			
		1-3	All Electric Separately Metered			
1	Small General Service		Small General Service			
		1-4	Regular			
			Other			
		1-5	All Electric Separately Metered			
1	Medium General Service		Medium General Service			
		1-6	Primary			
			Secondary			
		1-7	All Electric Separately Metered			
1	Large General Service		Large General Service			
		1-8	Primary			
			Secondary			
		1-9	All Electric Separately Metered			
1	Large Power Service		Large Power Service			
		1-10	Primary			
			Secondary			
		1-11	Substation Transmission			
1	Other Lighting	On Summary Page Only		No Seasonal Analysis		

5

1 Cost of Service Model Allocation Methodology

2 **Q. Would you please tell us how you choose allocation factors for your accounting cost**
3 **of service study?**

4 A. In the cost allocation process, I attempted to determine the intended use of specific plant
5 investments and then examined the specific use of these assets in the test period. As part
6 of the cost of service process, several allocation factors were developed external to the
7 cost of service study and inputted in to the model.

8 In addition, internal allocation factors were developed internal to the model to
9 assign the various costs appropriately to functions and customer classes. Schedule PMN-
10 4 provides a detailed description of each external allocation factor used in the studies.

11 **Q. Could you please provide a summary overview of the class and seasonal allocators**
12 **used for major cost categories?**

13 A. The following Table 1 lists the major cost categories and identifies the class and seasonal
14 allocation approach used for each major area of cost:

TABLE 1

KCP&L MO CLASS AND SEASONAL ALLOCATION METHODS

<u>Account/Function</u>	<u>Class Allocation</u>	<u>Seasonal Allocation</u>
Production Plant		
Base	Lowest Monthly (non-zero) Usage for each rate	Summed by Seasons
Intermediate	12 CP Remaining 12 CP less Base	Summed by Seasons
Peak	4 CP Remaining 4 CP less Base less 12 CP Remaining	Summer Only
Transmission Plant	12 CP average	Seasonal average CP ratio
Distribution Plant		
Substations	NCP	Seasonal demand ratio
Primary	NCP	Seasonal demand ratio
Secondary	Average of NCP and MDD-Small Customers (none to larger secondary > 250 kW)	Seasonal demand ratio
Line Transformers	Average of NCP and MDD-Small Customers MDD-Large Customers > 250 kW	Seasonal demand ratio
Services (customer related only)	MDD all secondary	Months per season
Meters (customer related only)	KCP&L assignment to rate	Months per season
General Plant	Functional Separations and Salaries and Wages	Indirect calculation from summary of all allocated plant-related costs
Energy (fuel)	Class allocation based on gross product of monthly fuel costs and monthly kWh sales with losses for each rate	Summed by seasonal customer class/rate
Customer Sales & Services	Various customer count and weighted class allocation factors	Months per season
O&M Expense	Follows plant allocations	
Purchased Power	12 CP average	Demand portion on 12 CP Energy portion on energy with losses
Customer Accounting	Number of meters Direct Assignments	Months per season

1 Rate Base Allocation

2 **Q. Please describe the allocation of Production Plant in your cost of service study.**

3 A. KCP&L maintains supply resources that are required to provide both capacity and energy
4 for its customers throughout the year. Each of these generating resources has fixed
5 (plant) investments along with corresponding variable (fuel) costs. KCP&L generates
6 energy through a combination of these resources. It also acquires additional energy
7 capability through its purchased power arrangements with other entities. In order to
8 recognize these varied resources and associated costs in a systematic and equitable
9 manner, a historical review was undertaken with respect to hours of operation, generated
10 kWh, and MW contribution to system peak to arrive at a reasonable and representative
11 proxy for the equitable allocation of all of these costs to customer classes, rates and
12 seasons.

13 This review resulted in grouping KCP&L's generation facilities into three major
14 categories for allocation to customer classes:

- 15 Base – First units available to meet KCP&L load. The load served by
16 these units represents a base level of each customer's annual
17 hourly load.
18
19 Intermediate – Units that would generally be used to meet load after the
20 dispatch of base units.
21
22 Peak – Units dispatched last in order to meet load in any one hour.
23

24 Table 2, below, summarizes each group, generating unit, and percentage
25 responsibility.

**TABLE 2 WORK PAPER
GENERATION ALLOCATION DEVELOPMENT - KCPL MO**

1	UNIT NAME	RATING	54.04%	4 CP	PERCENT	ALLOCATOR
2		MW	MO PORTION	RATIO	OF TOTAL	
			MW	0.7465		
3	WOLF CREEK	545	294.5	219.9	12.07%	BASE ENERGY
4	IATAN 1	494	267.0	199.3	10.94%	BASE ENERGY
5	IATAN 2	465	251.3	187.6	10.30%	BASE ENERGY
6	HAWTHORN 5	563	304.3	227.1	12.47%	BASE ENERGY
7	TOTAL BASE		1,117.1		45.79%	
8	LA CYGNE 1	368	198.9	148.5	8.15%	12 CP
9	LA CYGNE 2	341	184.3	137.6	7.55%	12 CP
10	HAWTHORN 6+9	266	143.8	107.3	5.89%	12 CP
11	MONTROSE 1	170	91.9	68.6	3.77%	12 CP
12	MONTROSE 2	164	88.6	66.2	3.63%	12 CP
13	MONTROSE 3	176	95.1	71.0	3.90%	12 CP
14	SUB TOTAL		802.5		32.90%	
15	HAWTHORN 7	75	40.5	30.3	1.66%	4 CP
16	HAWTHORN 8	76	41.1	30.7	1.68%	4 CP
17	NORTHEAST	412	222.7	166.2	9.13%	4 CP
18	WEST GARDNER	308	166.5	124.3	6.82%	4 CP
19	OSAWATOMIE	76	41.1	30.7	1.68%	4 CP
20	SPEARVILLE	15	8.1	6.1	0.33%	BASE ENERGY
21	INSTALLED CAPACITY	4,514	2,439.5	1,821.0	100.00%	
22	MO 1 CP		1,982.7			
23	CALCULATED MO 4 CP		1,821.0			
24	CALCULATED MO 12 CP		1,466.3			
25	LOAD TO TOTAL CAPACITY RATIO		0.7465			FOR COST OF SERVICE ALLOCATION
26	SUMMARY OF KCP&L GENERATING PLANT MO MW TOTALS BY ALLOCATION METHOD					
27	BASE ENERGY		1,125.2	839.9	46.12%	
28	12 CP Remaining		802.5	660.0	32.90%	
29	4 CP Remaining		511.8	321.1	20.98%	
30	TOTAL ALL GENERATION		2,439.5	1,821.0	100.00%	

Note: All CP load data based on 12 months ended September 2009

1 **Q. How did you develop your base allocation factor?**

2 A. A base allocation factor was developed by using the lowest monthly (non-zero) energy
3 use for the test year and applying this level to each month. This level of average demand
4 formed the basis for allocating the base KCPL-MO MW capability to each customer class
5 which was also used to allocate all base-related costs.

6 **Q. Did you consider this base allocator in developing your remaining allocation factors
7 for production plant and related costs?**

8 A. Yes, I did.

9 **Q. Please describe how you developed your intermediate allocator.**

10 A. The intermediate allocation factor was based on the use of the 12 coincident peak ("12
11 CP") 1,466 MW less the allocated base amount. This residual unserved load (called "12
12 CP Remaining") formed the basis for allocating the intermediate steam generating units
13 identified in Table 2.

14 **Q. How were the remaining generating units allocated?**

15 A. The remaining generating units were allocated by using a four coincident peak ("4 CP")
16 1,821 MW less the base and intermediate MW amounts. To the extent that certain rates
17 could become negative in the calculations, these values were set equal to zero to derive a
18 final 4 CP Remaining.

19 **Q. How did you allocate the fuel costs associated with the production plant in your cost
20 study?**

21 A. I obtained the monthly fuel costs from the Company for 2009 through 2010. I then
22 averaged each month's fuel costs and allocated this monthly average to each customer
23 class's corresponding monthly kWh sales adjusted for losses. These allocated results

1 were summed seasonally, by rate and by major customer class to identify a proxy fuel
2 allocator which was then used to allocate the actual fuel costs shown in the cost study.

3 **Q. How did you allocate the demand portion of purchased power costs shown in**
4 **Account 555?**

5 A. The demand portion of purchased power costs was considered in the resource mix as
6 equivalent in use/dispatch to the non-base units but prior in dispatch of peaking facilities
7 and was therefore allocated on the 12 CP.

8 **Q. How did you allocate the margins that KCP&L receives from its sale of energy to**
9 **various other customers not considered as retail customers?**

10 A. These customers are served from KCP&L's resources which are available throughout the
11 year. In recognizing that the initial KCP&L units are placed in service to meet the
12 Company's firm retail base portion of each customer's annual load curve, the next and
13 most likely generation available is the non-base or remaining steam units. Using this
14 approach and maintaining consistency in assigning these margins to classes in a manner
15 consistent with the allocation of production plant responsibility, I used the 12 CP
16 Remaining allocator (DEM1B). In doing this, I have synchronized the plant cost
17 assignment to classes with the margins recovered from any sales from these resources.
18 Any other approach would unnecessarily skew the results and be inequitable and
19 inconsistent with the plant allocations.

1 **Q. Should any energy calculation be factored into the allocation of these margins?**

2 A. Yes. These margins should follow and be consistent with the allocated production plant.
3 More importantly, these sales are made subsequent to KCP&L providing service to its
4 firm sales customers. Therefore, both an energy and 12 CP allocation would reflect an
5 equitable class allocation consistent with the associated production plant allocation.

6 **Q. How did you allocate transmission plant costs?**

7 A. Transmission plant costs are a function of many factors which include interconnection to
8 other utilities, connecting generation to the grid and single contingency analyses relating
9 to plant loads, maintenance outages, etc. In order to balance all of these factors and
10 recognize a relationship to generation, I simply allocated transmission plant and related
11 costs using a 12 CP average demand factor. This allocator was then used to allocate all
12 of transmission plant and related costs. The seasonal cost allocation was determined by
13 using each class's seasonal average demand ratio.

14 **Q. Please describe the allocation of Distribution Plant to customer classes in your cost
15 of service study.**

16 A. The distribution plant allocation factors begin with "DEM" for demand allocation factors
17 used for the allocation of distribution plant. These non-coincident peak ("NCP") demand
18 allocators were derived based on the use of diversified (non-coincident peak) class
19 demands for Primary Plant in Accounts 360 through and including Account 367.

20 **Q. Did your CCOS study recognize any voltage separation in allocating Distribution
21 costs?**

22 A. Yes. A separate analysis was undertaken by the Company of Accounts 364, 365, 366 and
23 367 to identify the appropriate primary and secondary cost separation.

1 **Q. How were the remaining Distribution plant costs allocated?**

2 A. Line Transformers and secondary plant costs were allocated to all secondary customers
3 based on the weighted average of the diversified class demands (NCP) and undiversified
4 individual customer maximum demands. This approach recognizes a level of diversity
5 for smaller uses where several customers are oftentimes served by one transformer.
6 Larger general service and large power secondary customers were allocated line
7 transformer costs based on their undiversified customer maximum demands since these
8 customers are generally served individually. In addition, for the larger secondary
9 customers whose demand exceeded a level of 250 kW, no secondary conductor allocation
10 was made. These customers are typically very large, and secondary circuits from
11 transformers are more related and used by smaller users.

12 **Q. What are the customer-related allocation factors included in your cost study?**

13 A. Customer-related Distribution plant items were allocated using CUST-prefixed allocators
14 and were recognized for services, meters, lighting and other such customer-related items.
15 These allocation factors were developed from data analyses available from the Company
16 and used to assign the specific customer-related costs to each customer class.

17 **Q. How were Services, Account 369, allocated to customer classes?**

18 A. Services were considered 100% customer-related and represent the first physical
19 connection between the customer premises and the utility's distribution network. In
20 order to fairly assign these plant costs to appropriate secondary customers, their total
21 undiversified maximum customer demands were calculated. This maximum customer
22 load data formed the allocation factor used to assign these customer-related costs to
23 secondary customers.

1 **Q. How were Meters, Account 370, allocated to customer classes?**

2 A. Meter costs are also a part of the rate base which impact allocated costs to customer
3 classes and were considered 100% customer-related. The Company provided an
4 assignment of all its meters and metering devices to customer classes. The result of this
5 analysis was an identification of all metering costs by rate class which was then used to
6 allocate the booked meter costs to all customers.

7 **Q. How was General plant allocated?**

8 A. General plant was allocated on a combination of identified functional costs and an
9 internally generated labor allocation factor (SALWAGES) based on the O&M salaries
10 and wages expenses. The labor allocation factor was developed on a functional basis
11 and then allocated by function using the sum of the corresponding functional O&M
12 expenses. These allocated labor costs were then subtotaled by class to arrive at the final
13 composite allocation factor, SALWAGES.

14 **Q. How was each account of reserves for depreciation allocated?**

15 A. Production plant accumulated reserves were identified and allocated consistent with
16 production plant account details. The transmission and distribution plant accumulated
17 reserves were allocated on the subtotal of the corresponding allocated plant cost to each
18 rate and customer class. The general plant accumulated reserves were allocated in the
19 same manner as the general plant accounts.

1 **Q. What other elements of rate base were included in your study?**

2 A. The adjustments to rate base have been detailed in the study. Additions to net plant
3 included working capital and various regulatory assets. The cash working capital
4 component of rate base was developed in detail by the Company and allocated on related
5 expenses or plant in the cost of service study. The regulatory assets were allocated on
6 labor, plant, or demand allocation factors.

7 The deductions from net plant include accumulated deferred income taxes,
8 deferred gain on SO₂ emission credit, deferred gain on SO₂ allowance, customer
9 advances for construction, customer deposits, and amortization of regulatory plan.

10 The accumulated deferred taxes were developed in detail and allocated on the
11 most appropriate allocation factor. The deferred gain on SO₂ emissions credit and the
12 deferred gain on SO₂ allowance were allocated on an energy allocation factor. Customer
13 advances for construction were allocated on total distribution plant. Customer deposits
14 were developed using the data analysis by customer group available from the Company.
15 These customer group costs were used to assign the specific customer-related costs to
16 each customer class based on the number of customers in each class of the group. The
17 amortization of the regulatory plan was allocated on a class uniform target rate of return
18 ("ROR") level.

1 Revenues

2 **Q. How did you establish the revenues to be utilized in the cost of service study?**

3 **A.** The Company provided the class and rate revenues used in the cost of service study.

4 The remaining revenues are listed as Miscellaneous Revenues and reflect
5 primarily Forfeited Discounts, Rent from Electric Property and Transmission Service
6 Revenues.

7 Operating Expense Allocation

8 **Q. How were the Missouri Operation and Maintenance Expenses allocated?**

9 **A.** The Missouri portion of Operations and Maintenance Expense for production,
10 transmission and distribution plant was allocated to customer classes following plant.
11 Customer Accounts Expenses, Customer Services and Information Expenses, Sales
12 Expenses, and Administrative and General Expenses were allocated using a variety of
13 methods based on direct assignments, revenues, salaries and wages, plant in service,
14 number of bills and number of customers. Whenever possible, specific information
15 detailing class cost responsibilities or weightings was utilized in order to develop the
16 most reasonable allocation possible. For example, Account 902, Meter Reading Expense,
17 was allocated to customer classes based on the total number of meters. Account 903,
18 Customer Records and Collections Expense, was allocated based on combining the
19 results of a separate analysis of customer billing. Account 904, Uncollectibles, was
20 assigned to customer classes based on an analysis by the Company. These results were
21 also functionalized based on the corresponding claimed revenues within the cost of
22 service study. Accounts 911 through 916 used customer allocation factors based on a
23 combination of number of customers and allocated direct assignments.

1 A&G expenses were primarily allocated on the labor allocator. The remaining
2 A&G expenses were allocated on plant in service components, with the exception of
3 Account 930.1, General Advertising, which was allocated based on the number of
4 customers and Account 928, Regulatory Commission expenses, which was primarily
5 allocated to classes on revenues at the uniform claimed rate of return.

6 **Q. What are the remaining operating expenses?**

7 A. The remaining operating expenses consist of depreciation and amortization expenses,
8 taxes other than income taxes, deferred income taxes, Interest on Customer Deposits, and
9 a detailed state and federal income tax calculation.

10 **Q. How were they allocated?**

11 A. Depreciation expenses were allocated on the basis of plant in service consistent with the
12 allocation of depreciation reserves. Taxes Other Than Income Taxes that are plant
13 related were allocated on a plant-related allocator and those that are labor related were
14 allocated on the SALWAGES allocator discussed earlier. Gross Receipts tax was
15 allocated based on sales. Sales Revenues and State Capital Stock Tax was allocated on
16 total plant. Deferred Income Taxes were functionalized and detailed with allocations
17 appropriate to their respective categories of costs. Federal and state income taxes were
18 computed for each jurisdiction customer class based on the allocated expenses.

1 Accounting Class Cost Study Results

2 **Q. Could you summarize the results of your Missouri class cost study at present rates?**

3 A. The ROR results for each retail rate and customer class are shown on Schedules PMN-2,
4 PMN-3, and PMN-4. Table 3, below, summarizes these ROR results from the CCOS
5 study (Schedule PMN-4).

6 **Q. Could you please briefly discuss your cost of service results as presented on Table 3
7 for each customer class?**

8 A. The COSS results indicate that the Residential class is at a system average rate of return
9 while the comparable Small General Service class is at twice the system average ROR.
10 The Medium and Large General Service classes are essentially at or slightly higher than
11 the system average ROR. The LPS rate of return is the lowest at a relative level of 66%
12 to the system overall.

KCPL MO
TABLE 3
COST OF SERVICE RESULTS – CLASS ROR AND INDEX

<u>Customer Class</u>	Index of Return	----- Rate of Return % -----		
		<u>Annual</u>	<u>Seasonal</u>	
			<u>Summer</u>	<u>Winter</u>
RESIDENTIAL	0.98	6.248%	6.198%	6.299%
Regular	1.03	6.597%	6.034%	7.218%
Time of Day	0.93	5.974%	6.748%	5.132%
All Electric	0.79	5.026%	6.883%	3.583%
Separately Metered	0.82	5.238%	6.895%	4.288%
SMALL GS	1.97	12.587%	11.866%	13.164%
Primary & Secondary	2.02	12.926%	12.088%	13.610%
Other	1.40	8.958%	7.535%	10.030%
All Electric	1.68	10.756%	10.422%	10.985%
Separately Metered	1.02	6.523%	8.447%	5.528%
MEDIUM_GS	1.13	7.231%	6.364%	7.929%
Primary	1.83	11.692%	11.427%	11.868%
Secondary	1.15	7.378%	6.342%	8.242%
All Electric	0.98	6.270%	6.296%	6.253%
Separately Metered	0.84	5.400%	5.849%	5.139%
LARGE GS	1.02	6.524%	7.065%	6.176%
Primary	1.35	8.622%	8.921%	8.418%
Secondary	1.13	7.206%	7.173%	7.230%
All Electric	0.84	5.349%	6.528%	4.662%
Separately Metered	0.90	5.784%	7.046%	5.112%
LARGE POWER SERVICE	0.67	4.262%	4.612%	4.037%
Primary	0.67	4.306%	4.420%	4.231%
Secondary	0.67	4.293%	4.686%	4.028%
Substation	0.61	3.929%	4.900%	3.361%
Transmission	0.76	4.883%	6.388%	4.011%
TOTAL LIGHTING	1.28	8.171%		
MISSOURI RETAIL	1.00	6.396%		

1 These results are based on the Company's last rate case with pro forma
2 adjustments and can be used as a very good guide or input in establishing reasonable
3 revenue targets, class increases, and seasonal differences when used in conjunction with
4 Table 4, below.

5 **Q. What does your Schedule PMN-3 identify?**

6 A. Schedule PMN-3 presents the summary of unbundled Missouri revenue requirements
7 from Schedule PMN-2 at the existing rate of return and at a uniform rate of return. Each
8 ROR section (actual and uniform) presents the costs in total dollars with these same costs
9 also shown on a unitized kWh basis for comparison purposes. Line 15 of Schedule
10 PMN-3 summarizes only the customer-related costs which form the basis for deriving
11 appropriate monthly customer charges for use as a guide in rate design. Table 4, below,
12 details these monthly customer charges along with seasonal demand and energy costs for
13 each major customer class at a uniform percent ROR.

14 **Q. Could you please summarize your cost of service results as presented in Table 4 for
15 each customer class?**

16 A. The results presented on Table 4 summarize the monthly customer charges (\$) and
17 seasonal \$/kWh charges that should be the price if all customers were paying a uniform
18 ROR-target as requested by the Company.

KCPL MO

TABLE 4

COST OF SERVICE RESULTS – UNBUNDLED CUSTOMER, DEMAND AND ENERGY

UNIFORM RATE OF RETURN @ 9.04%

Customer Class	Monthly (\$) Customer Charge	Annual Energy Costs (\$)	Seasonal Energy Costs (\$)		Demand Costs (\$/kWh)		
			Summer	Winter	Annual	Seasonal	
						Summer	Winter
RESIDENTIAL	\$9.08	0.0243	0.0256	0.0235	0.0745	0.0961	0.0606
Regular	\$8.88	0.0244	0.0255	0.0236	0.0773	0.0979	0.0625
Time of Day	\$13.15	0.0243	0.0256	0.0234	0.0751	0.0930	0.0617
All Electric	\$9.30	0.0240	0.0258	0.0231	0.0670	0.0895	0.0559
Separately Metered	\$11.81	0.0236	0.0259	0.0228	0.0645	0.0887	0.0557
SMALL GS	\$12.48	0.0241	0.0256	0.0232	0.0625	0.0763	0.0546
Primary & Secondary	\$12.62	0.0241	0.0256	0.0232	0.0621	0.0756	0.0541
Other	\$7.31	0.0246	0.0262	0.0237	0.0656	0.0808	0.0577
All Electric	\$14.41	0.0236	0.0253	0.0228	0.0615	0.0806	0.0530
Separately Metered	\$18.78	0.0234	0.0256	0.0226	0.0837	0.1027	0.0764
MEDIUM GS	\$48.62	0.0238	0.0253	0.0230	0.0620	0.0750	0.0544
Primary	\$114.57	0.0234	0.0250	0.0226	0.0512	0.0608	0.0463
Secondary	\$48.31	0.0239	0.0252	0.0231	0.0625	0.0754	0.0547
All Electric	\$46.66	0.0234	0.0253	0.0225	0.0581	0.0729	0.0511
Separately Metered	\$50.05	0.0236	0.0253	0.0227	0.0685	0.0755	0.0650
LARGE GS	\$78.89	0.0237	0.0253	0.0228	0.0521	0.0591	0.0485
Primary	\$172.97	0.0235	0.0248	0.0228	0.0483	0.0532	0.0454
Secondary	\$72.62	0.0239	0.0254	0.0231	0.0535	0.0600	0.0498
All Electric	\$69.73	0.0234	0.0253	0.0226	0.0510	0.0593	0.0472
Separately Metered	\$76.29	0.0235	0.0254	0.0225	0.0570	0.0605	0.0553
LARGE POWER SERVICE	\$374.28	0.0234	0.0249	0.0226	0.0457	0.0485	0.0441
Primary	\$396.55	0.0234	0.0248	0.0225	0.0469	0.0503	0.0449
Secondary	\$314.87	0.0240	0.0254	0.0232	0.0502	0.0537	0.0480
Substation	\$533.86	0.0231	0.0245	0.0224	0.0390	0.0396	0.0386
Transmission	\$557.14	0.0230	0.0243	0.0223	0.0385	0.0380	0.0388
TOTAL LIGHTING	\$76.79	0.0246			0.0379		

1 **Q. Could you please summarize these cost of service results?**

2 A. The CCOS study results show that rates for the non-heating customers during the winter
3 time provide a higher contribution to the average return on investment than the summer
4 rates. The study also shows that the majority of customers who receive service under the
5 all-electric tariff or separately metered tariff in combination with the general service tariff
6 provide a lower return to the Company in the winter than the summer and also provide a
7 lower return than a comparable general service rate.

8 **Q. Does this conclude your testimony?**

9 A. Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of the Application of Kansas City)
Power & Light Company to Modify Its Tariffs to) Docket No. ER-2010-____
Continue the Implementation of Its Regulatory Plan)

AFFIDAVIT OF PAUL M. NORMAND

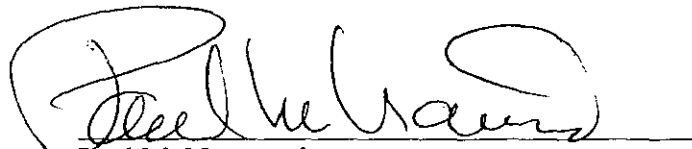
COMMONWEALTH OF PENNSYLVANIA)
) ss
COUNTY OF BERKS)

Paul M. Normand, being first duly sworn on his oath, states:

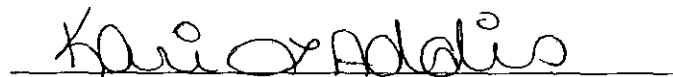
1. My name is Paul M. Normand. I am a management consultant and president with the firm of Management Applications Consulting, Inc. in Reading, Pennsylvania. I have been retained by Great Plains Energy, Inc., the parent company of Kansas City Power & Light Company, to serve as an expert witness to provide testimony on behalf of Kansas City Power & Light Company.

2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of Kansas City Power & Light Company consisting of twenty-two (22) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

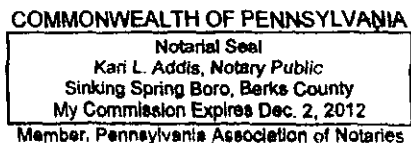
3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.


Paul M. Normand

Subscribed and sworn before me this 21st day of May, 2010.


Notary Public

My commission expires: 12/2/12



Schedule PMN-1

Qualifications of Paul M. Normand

SCHEDULE PMN-1

QUALIFICATIONS OF PAUL M. NORMAND

Q. Mr. Normand, what is your present position?

A. I am a principal in the consulting firm of Management Applications Consulting, Inc. (MAC), 1103 Rocky Drive, Suite 201, Reading, PA 19609. This company provides consulting services to the utility industry in such field as loss studies, econometric studies, cost analyses, rate design, expert testimony, and regulatory assistance.

Q. What is your educational background?

A. I graduated from Northeastern University in 1975, with a Bachelor of Science Degree and a Master of Science Degree in Electrical Engineering-Power System Analysis. I have attended various conferences and meeting concerning engineering and cost analysis.

Q. What is your professional background?

A. I was employed by the Massachusetts Electric Company in the Distribution Engineering Department while attending Northeastern University. My principal areas of assignment included new service, voltage conversions, and system planning. Upon graduation from Northeastern University, I joined Westinghouse Electric Corporation Nuclear Division in Pittsburgh, Pennsylvania. In that position, I assisted in the procurement and economic analysis of electrical/electronic control equipment for the nuclear reactor system.

In 1976, I joined Gilbert Associates as an Engineer providing consulting services in the rate and regulatory area to utility companies. I was promoted to Senior Engineer in 1977, Manager of the Austin office 1980, and Director of Rate Regulatory Service in 1981.

In June, 1983, I left Gilbert to form a separate consulting firm and I am now a principal and President of Management Applications Consulting, Inc. My principal areas of concentration have been in loss studies, economic analyses, and pricing.

Q. Have you testified in support of any cost studies that you participated in or performed?

A. Yes, I have testified about such studies before the following regulatory agencies: the Maine Public Utility Commission, the Public Utility Commission of Texas, Illinois Commerce Commission, New Hampshire Public Utilities Commission, New Jersey Board of Public Utilities, New York Public Service Commission, Pennsylvania Public Utility Commission, the Massachusetts Department of Public Utilities, the Kentucky Public Service Commission, the Arkansas Public Service Commission, the Public Service Commission of Louisiana, the Public Utilities Commission of Ohio, the Public Service Commission of Missouri, the Delaware Public Service Commission, the Maryland Public Service Commission, the Indiana Utility Regulatory Commission, the North Carolina Utilities Commission, the Kansas Corporation Commission, and the Federal Energy Regulatory Commission.

Q. Could you please briefly discuss your technical experience?

A. I have performed numerous accounting and marginal cost of service studies, time differentiated bundled and fully unbundled cost studies for both electric and gas utilities since 1980. I have also used such studies in the design and presentation of detailed rate proposals before regulatory agencies. My additional experience has been in the area of unaccounted for loss evaluations for electric and gas utilities for over twenty-four years. These studies include a detailed review of each system and the calculation of appropriate recovery factors.

Schedule PMN-2

**Total Missouri Class Cost of Service
Summary Results**

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

Schedule PMN-2
SCHEDULE 1
Page 1 of 42

LINE NO.	DESCRIPTION	ALLOCATION BASIS	MISSOURI RETAIL COL. 601	RESIDENTIAL COL. 602	SMALL GEN. SERVICE COL. 603	MEDIUM GEN. SERVICE COL. 604	LARGE GEN. SERVICE COL. 605	LARGE PWR SERVICE COL. 606	TOTAL LIGHTING		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE										
0020											
0030	OPERATING REVENUE										
0040	RETAIL SALES REVENUE		668,323,387	247,439,033	46,531,284	89,839,680	154,950,292	121,279,587	8,283,530		
0050	OTHER OPERATING REVENUE	TSFR 2 700	69,914,288	30,741,491	3,073,106	7,987,721	15,323,297	12,702,814	86,059		
0060	TOTAL OPERATING REVENUE		738,237,675	278,180,524	49,604,390	97,827,381	170,273,590	133,982,201	8,369,589		
0070											
0080	OPERATING EXPENSES										
0090	FUEL	TSFR 4 4460	167,502,786	50,505,129	8,112,997	21,343,239	43,971,773	41,897,076	1,672,572		
0100	PURCHASED POWER	TSFR 4 4470	17,930,093	6,610,776	860,240	2,269,599	4,696,459	4,359,952	166,106		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	247,431,827	98,994,974	14,083,864	30,576,291	53,718,488	46,639,417	3,419,595		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1600	92,323,818	38,841,123	4,699,092	11,998,491	19,789,601	16,162,436	833,075		
0130	AMORTIZATION EXPENSES	TSFR 5 1820	10,089,113	5,283,551	831,617	973,572	1,690,075	1,469,963	60,336		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	227,566	8,561	173,419	36,224	7,194	676	491		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	43,368,539	16,847,345	2,291,975	5,644,783	9,926,103	8,388,069	466,265		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	23,596,471	10,933,728	5,315,275	4,569,723	4,729,532	(2,288,339)	316,552		
0170	TOTAL ELECTRIC OPERATING EXPENSES		602,466,012	226,808,185	36,168,479	77,430,882	136,499,223	118,829,250	6,934,993		
0180											
0190	NET ELECTRIC OPERATING INCOME		135,769,663	51,374,339	13,435,911	20,396,499	31,774,366	17,353,952	1,434,596		
0200											
0210	RATE BASE										
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	4,019,806,546	1,581,049,472	210,853,690	525,424,123	907,017,617	752,048,758	40,212,887		
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	1,517,382,643	623,358,452	78,826,148	191,798,108	332,716,953	271,701,220	17,983,784		
0240	NET PLANT		2,499,223,903	957,691,019	131,027,542	333,626,017	574,300,664	480,347,537	22,229,123		
0250	PLUS:										
0260	WORKING CAPITAL	TSFR 15 380	88,558,503	27,927,285	4,190,840	11,255,541	22,691,208	21,803,880	889,742		
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0	0		
0280	PENSION REGULATORY ASSET	SALWAGES	8,257,718	3,151,559	465,956	1,018,077	1,843,056	1,667,350	121,720		
0290	REG ASSET - DSM PROGRAMS	DEM1B	29,779,838	18,029,597	1,161,829	3,039,720	5,838,028	4,104,307	(193,442)		
0300	REG ASSET - ERPF PROGRAMS	TOTPLANT	289,914	114,118	15,219	37,925	65,488	54,282	2,903		
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	13,280,035	3,491,526	658,952	1,615,294	3,734,722	3,425,983	163,577		
0320	LESS:										
0330	ACCUM. DEFERRED TAXES	TSFR 8 820	330,262,211	121,820,336	17,331,700	44,588,205	77,798,804	65,252,197	3,672,968		
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	49,523,837	14,957,813	2,399,328	6,302,921	13,038,321	12,331,994	465,462		
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(963,169)	(290,908)	(46,683)	(122,583)	(253,536)	(239,840)	(9,636)		
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	184,485	95,890	12,379	26,202	30,034	16,720	3,260		
0370	CUSTOMER DEPOSITS	CUST21	5,354,463	224,965	4,080,455	852,323	169,276	15,900	11,663		
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	132,221,058	49,576,039	6,999,559	17,073,544	30,437,725	28,851,123	1,483,069		
0390	TOTAL RATE BASE		2,122,817,005	822,220,978	106,743,382	282,075,961	487,054,521	407,165,226	17,556,937		
0400											
0410	RATE OF RETURN		6.368%	6.248%	12.587%	7.231%	6.524%	4.262%	8.171%		
0420	RELATIVE RATE OF RETURN		1.00	0.98	1.97	1.13	1.02	0.67	1.28		
0430											
0440											
0450											
0460											
0470											
0480											
0490											
0500											

KANSAS CITY POWER & LIGHT COMPANY
 MISSOURI CUSTOMERS
 CLASS COST OF SERVICE
 DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

Schedule PMN-2
 SCHEDULE 1
 Page 2 of 42

LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE							
0020								
0030	OPERATING REVENUE							
0040	RETAIL SALES REVENUE		132,881,566	114,757,446	247,439,033	27,453,900	19,077,383	46,531,284
0050	OTHER OPERATING REVENUE	TSFR 2 700	17,033,371	13,708,120	30,741,491	1,859,086	1,214,021	3,073,106
0060	TOTAL OPERATING REVENUE		149,714,937	128,465,567	278,180,524	29,312,986	20,291,404	49,604,390
0070	OPERATING EXPENSES							
0080	FUEL							
0090	FUEL	TSFR 4 4460	28,652,327	20,852,733	50,505,129	4,990,450	3,132,547	8,112,997
0100	PURCHASED POWER	TSFR 4 4470	3,366,224	2,244,552	5,610,776	642,906	317,334	960,240
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	55,287,100	43,707,874	98,994,974	8,504,050	8,579,813	14,083,864
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1600	18,918,206	19,922,917	38,841,123	2,572,634	2,126,459	4,699,092
0130	AMORTIZATION EXPENSES	TSFR 5 1820	3,091,184	2,172,367	5,263,551	389,156	242,461	631,617
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	6,374	3,187	9,561	115,613	67,806	173,419
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	8,653,541	7,993,804	16,647,345	1,322,112	969,883	2,291,975
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	4,863,725	6,070,003	10,933,728	3,077,078	2,238,197	5,315,275
0170	TOTAL ELECTRIC OPERATING EXPENSES		123,838,750	102,967,435	226,806,185	21,503,999	14,664,480	36,168,479
0180	NET ELECTRIC OPERATING INCOME							
0190	NET ELECTRIC OPERATING INCOME		25,876,207	25,498,132	51,374,339	7,808,987	5,626,924	13,435,911
0200	RATE BASE							
0210	TOTAL ELECTRIC PLANT							
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	799,237,013	781,812,458	1,581,049,472	119,317,615	91,536,075	210,853,690
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	320,269,896	303,088,457	623,358,352	45,794,055	34,032,092	79,826,148
0240	NET PLANT		478,967,018	478,724,001	957,691,019	73,523,560	57,503,982	131,027,542
0250	PLUS:							
0260	WORKING CAPITAL	TSFR 15 380	15,706,929	12,220,366	27,927,295	2,529,668	1,661,172	4,190,840
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0
0280	PENSION REGULATORY ASSET	SALWAGES	1,769,308	1,382,263	3,151,559	260,384	185,592	445,956
0290	REG ASSET - DSM PROGRAMS	DEM1B	8,708,985	7,320,612	16,029,597	693,160	468,469	1,161,629
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	57,688	66,430	114,118	6,612	6,607	15,219
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	2,324,496	1,167,031	3,491,526	438,700	220,252	658,952
0320	LESS:							
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	61,289,188	60,340,148	121,629,336	8,857,890	7,474,010	17,331,700
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	9,146,812	6,811,001	14,957,813	1,528,104	871,222	2,399,326
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(177,892)	(113,016)	(290,908)	(29,719)	(18,944)	(46,663)
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	36,821	57,089	95,890	5,743	6,637	12,379
0370	CUSTOMER DEPOSITS	CUST21	149,877	74,988	224,865	2,720,304	1,360,152	4,080,455
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	26,283,343	23,292,697	49,576,039	4,068,955	2,930,604	6,999,559
0390	TOTAL RATE BASE		410,813,174	411,407,605	822,220,978	69,322,988	47,420,394	106,743,382
0400	RATE OF RETURN							
0410	RATE OF RETURN		6.299%	6.198%	6.248%	13.184%	11.866%	12.587%
0420	RELATIVE RATE OF RETURN		0.98	0.97	0.98	2.06	1.86	1.97
0430								
0440								
0450								
0460								
0470								
0480								
0490								
0500								

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

Schedule PMN-2
SCHEDULE 1
Page 3 of 42

LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE			LARGE GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE							
0020								
0030	OPERATING REVENUE							
0040	RETAIL SALES REVENUE		53,357,803	36,461,857	89,839,660	94,199,860	60,750,332	154,950,292
0050	OTHER OPERATING REVENUE	TSFR 2 700	4,748,181	3,241,560	7,987,721	9,721,684	5,601,414	15,323,297
0060	TOTAL OPERATING REVENUE		58,103,984	39,723,417	97,827,381	103,921,644	66,351,746	170,273,580
0070								
0080	OPERATING EXPENSES							
0090	FUEL	TSFR 4 4460	13,011,689	8,331,550	21,343,239	27,842,392	16,129,361	43,971,773
0100	PURCHASED POWER	TSFR 4 4470	1,418,205	850,354	2,268,559	3,044,669	1,621,760	4,666,459
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	18,057,388	12,618,903	30,578,291	33,910,971	19,907,515	53,718,486
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1600	6,455,629	5,842,862	11,998,491	11,816,796	7,972,805	19,789,601
0130	AMORTIZATION EXPENSES	TSFR 5 1820	558,885	416,707	973,572	1,042,287	647,808	1,690,075
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	24,149	12,075	36,224	4,766	2,398	7,194
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	3,205,993	2,438,780	5,644,783	6,111,669	3,814,434	9,926,103
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	2,986,788	1,602,935	4,589,723	1,946,242	2,783,290	4,729,632
0170	TOTAL ELECTRIC OPERATING EXPENSES		45,716,706	31,714,176	77,430,882	85,619,833	52,679,390	138,499,223
0180								
0190	NET ELECTRIC OPERATING INCOME		12,387,258	8,009,241	20,398,499	18,302,011	13,472,356	31,774,366
0200								
0210	RATE BASE							
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	282,527,615	232,890,507	525,424,123	552,375,972	354,641,645	907,017,617
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	107,226,912	84,569,193	191,796,106	202,510,985	130,205,959	332,716,953
0240	NET PLANT		185,300,703	148,327,314	333,628,017	349,864,977	224,435,687	574,300,664
0250	PLUS:							
0260	WORKING CAPITAL	TSFR 15 380	6,710,828	4,544,712	11,255,541	14,288,703	8,402,503	22,691,206
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0
0280	PENSION REGULATORY ASSET	SALWAGES	599,801	418,476	1,018,077	1,155,981	687,075	1,843,058
0290	REG ASSET - DSM PROGRAMS	DEM1B	1,764,603	1,275,216	3,039,720	3,522,104	2,115,925	5,638,029
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	21,114	16,810	37,925	39,870	25,598	65,468
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	1,208,538	606,756	1,815,294	2,466,404	1,248,318	3,734,722
0320	LESS:							
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	25,127,217	19,458,989	44,586,205	47,674,638	30,124,166	77,798,804
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	3,984,934	2,317,987	6,302,921	8,556,930	4,479,391	13,036,321
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(77,501)	(45,082)	(122,583)	(166,420)	(87,118)	(253,538)
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	11,195	15,007	26,202	14,426	15,809	30,234
0370	CUSTOMER DEPOSITS	CUST21	568,215	284,108	852,323	112,851	56,425	169,276
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	9,788,673	7,304,671	17,073,544	18,802,047	11,635,678	30,437,725
0390	TOTAL RATE BASE		156,222,356	125,853,606	282,075,961	296,363,566	190,690,954	487,054,521
0400								
0410	RATE OF RETURN		7.920%	6.364%	7.231%	6.176%	7.065%	6.524%
0420	RELATIVE RATE OF RETURN		1.24	1.00	1.13	0.97	1.10	1.02
0430								
0440								
0450								
0460								
0470								
0480								
0490								
0500								

KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE		
			WINTER	SUMMER	TOTAL
	(a)	(b)			
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE				
0020					
0030	OPERATING REVENUE				
0040	RETAIL SALES REVENUE		73,225,868	48,053,720	121,279,587
0050	OTHER OPERATING REVENUE	TSFR 2 700	7,874,438	4,828,176	12,702,614
0060	TOTAL OPERATING REVENUE		81,100,306	52,881,895	133,982,201
0070					
0080	OPERATING EXPENSES				
0090	FUEL	TSFR 4 4480	25,583,781	16,303,284	41,887,075
0100	PURCHASED POWER	TSFR 4 4470	2,749,252	1,609,700	4,358,952
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	29,084,427	17,554,981	46,639,417
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1800	9,586,787	6,585,649	16,162,436
0130	AMORTIZATION EXPENSES	TSFR 5 1820	882,006	577,956	1,469,963
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	450	225	676
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	5,153,911	3,234,168	8,388,089
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(1,978,014)	(310,324)	(2,288,338)
0170	TOTAL ELECTRIC OPERATING EXPENSES		71,092,601	45,535,649	116,628,250
0180					
0190	NET ELECTRIC OPERATING INCOME		10,007,705	7,346,247	17,353,952
0200					
0210	RATE BASE				
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	458,022,240	294,026,517	752,048,758
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	165,034,804	108,666,316	271,701,220
0240	NET PLANT		292,987,338	187,360,201	480,347,537
0250	PLUS:				
0260	WORKING CAPITAL	TSFR 15 380	13,180,703	8,423,177	21,603,880
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0
0280	PENSION REGULATORY ASSET	SALWAGES	1,017,733	639,617	1,657,350
0290	REG ASSET - DSM PROGRAMS	DEM1B	2,516,024	1,588,283	4,104,307
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	33,060	21,223	54,282
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	2,280,847	1,145,117	3,425,963
0320	LESS:				
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	40,190,543	25,081,854	65,252,197
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	7,808,204	4,525,791	12,331,994
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(151,820)	(88,020)	(239,840)
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	7,421	9,299	16,720
0370	CUSTOMER DEPOSITS	CUST21	10,600	5,300	15,900
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	16,278,956	10,372,167	26,651,123
0390	TOTAL RATE BASE		247,873,798	159,291,427	407,165,225
0400					
0410	RATE OF RETURN		4.037%	4.012%	4.262%
0420	RELATIVE RATE OF RETURN		0.63	0.72	0.67
0430					
0440					
0450					
0460					
0470					
0480					
0490					
0500					

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL						(q)	(r)
			REGULAR			TIME OF DAY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		102,131,085	91,310,134	193,441,219	28,526	29,701	58,227		
0050	OTHER OPERATING REVENUE	TSFR 2 700	12,186,225	10,910,334	23,096,559	3,776	3,245	7,021		
0060	TOTAL OPERATING REVENUE		114,317,310	102,220,468	216,537,778	32,302	32,946	65,247		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 4460	21,215,857	18,515,480	37,731,338	6,589	5,368	11,957		
0100	PURCHASED POWER	TSFR 4 4470	2,400,776	1,779,897	4,180,672	747	586	1,313		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	41,089,141	34,871,098	75,970,240	12,738	10,782	23,518		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1800	13,805,184	16,185,880	29,991,064	4,347	4,838	9,285		
0130	AMORTIZATION EXPENSES	TSFR 5 1820	2,384,414	1,760,712	4,145,126	629	479	1,108		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	6,122	2,681	7,803	1	1	2		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	6,372,213	6,435,568	12,807,781	2,031	2,008	4,037		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	5,291,552	4,829,521	9,921,073	355	1,839	2,194		
0170	TOTAL ELECTRIC OPERATING EXPENSES		92,574,258	82,180,717	174,754,975	27,435	25,978	53,414		
0180										
0180	NET ELECTRIC OPERATING INCOME		21,743,052	20,039,751	41,782,803	4,867	6,966	11,833		
0200										
0210	RATE BASE									
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	587,476,580	831,811,775	1,219,088,385	188,338	198,356	384,694		
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	235,702,668	245,039,957	480,742,625	77,229	75,988	153,198		
0240	NET PLANT		351,773,922	586,771,818	738,345,741	111,110	120,368	231,496		
0250	PLUS:									
0260	WORKING CAPITAL	TSFR 15 380	11,241,845	9,794,137	21,035,781	3,578	3,111	6,689		
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0		
0280	PENSION REGULATORY ASSET	SALWAGES	1,303,608	1,102,858	2,406,464	408	350	757		
0290	REG ASSET - DSM PROGRAMS	DEM1B	6,233,120	5,824,302	12,057,421	1,913	1,693	3,576		
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	42,403	45,689	87,992	14	14	28		
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	1,754,514	860,867	2,635,382	544	273	817		
0320	LESS:									
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	45,271,594	46,738,821	94,008,386	14,685	15,234	29,918		
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	6,517,211	4,803,445	11,120,655	2,026	1,495	3,521		
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(126,750)	(89,530)	(216,281)	(39)	(26)	(65)		
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	27,806	46,285	74,071	10	16	26		
0370	CUSTOMER DEPOSITS	CUST21	120,524	60,262	180,787	27	14	41		
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	19,319,383	18,728,814	38,048,197	6,019	5,839	11,858		
0390	TOTAL RATE BASE		301,219,473	332,133,494	633,352,987	94,837	103,232	198,069		
0400										
0410	RATE OF RETURN		7.218%	6.034%	6.597%	5.132%	6.748%	5.974%		
0420	RELATIVE RATE OF RETURN		1.13	0.94	1.03	0.80	1.06	0.93		
0430										
0440										
0450										
0460										
0470										
0480										
0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL						(y)	(z)
			ALL ELECTRIC			SEPARATELY METERED				
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)			
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		22,238,691	18,422,537	40,661,228	8,283,284	4,995,075	13,278,359		
0050	OTHER OPERATING REVENUE	TSFR 2 700	3,556,431	2,219,092	5,775,523	1,286,939	575,449	1,862,388		
0060	TOTAL OPERATING REVENUE		25,795,122	20,641,630	46,436,751	9,570,223	5,570,524	15,140,747		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 4460	8,228,833	3,421,376	9,648,009	2,203,318	910,509	3,113,827		
0100	PURCHASED POWER	TSFR 4 4470	710,983	367,649	1,078,633	253,710	98,439	350,158		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	10,437,131	6,893,755	17,320,886	3,738,092	1,942,238	5,680,330		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1600	3,744,651	2,968,731	6,713,382	1,384,024	763,368	2,127,391		
0130	AMORTIZATION EXPENSES	TSFR 5 1820	533,218	324,748	857,966	172,924	86,427	259,351		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	964	482	1,447	286	143	429		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	1,679,805	1,226,822	2,906,627	599,492	329,607	929,100		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(421,901)	1,145,829	723,928	(6,292)	292,815	286,533		
0170	TOTAL ELECTRIC OPERATING EXPENSES		22,911,484	18,339,193	39,260,677	8,325,574	4,421,545	12,747,119		
0180										
0190	NET ELECTRIC OPERATING INCOME		2,883,638	4,302,437	7,186,075	1,244,649	1,148,978	2,393,628		
0200										
0210	RATE BASE									
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	155,633,340	118,549,330	274,182,670	55,938,745	31,454,897	87,393,742		
0230	LESS: ACCUM. PROV. FOR DEPRED	TSFR 10 330	62,191,496	45,906,238	108,097,734	22,288,603	12,068,295	34,364,898		
0240	NET PLANT		93,441,844	72,643,092	166,084,936	33,640,142	19,386,703	53,028,844		
0250	PLUS:									
0260	WORKING CAPITAL	TSFR 15 380	3,302,574	1,925,415	5,227,989	1,159,133	497,703	1,656,835		
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0		
0280	PENSION REGULATORY ASSET	SALWAGES	340,654	217,369	558,023	124,640	61,676	180,315		
0290	REG ASSET - DSM PROGRAMS	DEM1B	1,817,899	1,190,444	3,008,343	656,053	304,203	960,255		
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	11,233	8,557	19,790	4,036	2,270	6,308		
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	440,244	221,028	661,272	129,194	64,663	194,056		
0320	LESS:									
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	11,833,526	9,158,389	20,991,925	4,180,413	2,429,694	6,590,107		
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	1,934,598	952,754	2,887,350	692,979	293,308	946,287		
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(37,625)	(18,530)	(56,155)	(13,477)	(4,926)	(18,404)		
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	7,504	8,302	15,806	3,501	2,488	5,987		
0370	CUSTOMER DEPOSITS	CUST21	22,894	11,347	34,041	6,731	3,366	10,097		
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	5,123,120	3,667,695	8,710,714	1,834,820	970,449	2,805,269		
0390	TOTAL RATE BASE		80,470,634	62,505,039	142,975,672	29,028,231	16,665,040	45,693,271		
0400										
0410	RATE OF RETURN		3.583%	6.883%	5.026%	4.268%	6.895%	5.238%		
0420	RELATIVE RATE OF RETURN		0.56	1.08	0.79	0.67	1.08	0.82		
0430										
0440										
0450										
0460										
0470										
0480										
0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ag)	(ah)
			REGULAR (PRIMARY & SECONDARY)			OTHER (UNMETERED)				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE									
0050	OTHER OPERATING REVENUE	TSFR 2 700	1,842,763	1,114,252	2,757,014	29,678	17,943	47,621		
0060	TOTAL OPERATING REVENUE		28,858,212	18,846,372	45,704,584	526,680	313,253	839,934		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 4460	4,525,126	2,904,955	7,430,081	93,413	53,691	147,104		
0100	PURCHASED POWER	TSFR 4 4470	491,430	284,168	785,599	10,123	5,490	15,553		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	7,711,210	5,134,099	12,845,309	198,688	117,876	314,564		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1600	2,303,865	1,957,973	4,281,938	45,488	35,007	80,492		
0130	AMORTIZATION EXPENSES	TSFR 5 1620	353,791	223,674	577,465	12,714	7,010	19,724		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	105,911	52,956	158,867	5,528	2,764	8,292		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	1,194,834	892,842	2,087,676	25,523	17,301	42,824		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	2,907,082	2,117,324	5,024,406	32,114	14,864	46,778		
0170	TOTAL ELECTRIC OPERATING EXPENSES		19,593,349	13,577,991	33,171,340	421,589	253,742	675,332		
0180										
0190	NET ELECTRIC OPERATING INCOME		7,264,863	5,268,382	12,533,244	105,091	59,511	164,602		
0200										
0210	RATE BASE									
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	107,593,005	84,281,119	191,854,124	2,218,775	1,580,280	3,799,065		
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	41,307,292	31,395,836	72,703,128	820,466	670,262	1,390,728		
0240	NET PLANT		66,285,713	52,885,283	119,150,996	1,398,309	1,010,028	2,408,337		
0250	PLUS:									
0260	WORKING CAPITAL	TSFR 15 380	2,203,368	1,539,759	3,833,126	47,861	29,074	77,035		
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0		
0280	PENSION REGULATORY ASSET	SALWAGES	254,511	171,108	425,617	6,257	3,765	10,022		
0290	REG ASSET - DSM PROGRAMS	DEM18	596,169	428,329	1,022,498	9,021	5,778	14,799		
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	7,768	6,082	13,848	160	114	274		
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	402,669	202,163	604,832	9,143	4,590	13,734		
0320	LESS:									
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	8,923,951	6,882,446	15,806,397	181,534	129,087	310,621		
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	1,388,571	807,912	2,194,483	28,556	14,508	43,464		
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(26,967)	(15,713)	(42,680)	(555)	(290)	(845)		
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	5,095	6,052	11,147	81	100	181		
0370	CUSTOMER DEPOSITS	CUST21	2,492,031	1,246,016	3,738,047	130,070	85,035	195,105		
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	3,681,916	2,700,212	6,382,128	83,384	54,721	138,105		
0390	TOTAL RATE BASE		53,377,598	43,583,797	96,961,395	1,047,782	789,790	1,837,571		
0400										
0410	RATE OF RETURN		13.610%	12.088%	12.928%	10.090%	7.535%	8.858%		
0420	RELATIVE RATE OF RETURN		2.13	1.89	2.02	1.57	1.18	1.40		
0430										
0440										
0450										
0460										
0470										
0480										
0490										
0500										

KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ap)
			ALL ELECTRIC			SEPARATELY METERED			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE								
0020									
0030	OPERATING REVENUE								
0040	RETAIL SALES REVENUE		1,241,525	756,622	1,998,147	499,924	293,330	793,254	
0050	OTHER OPERATING REVENUE	TSFR 2 700	109,356	55,106	164,463	77,289	26,720	104,009	
0060	TOTAL OPERATING REVENUE		1,350,881	811,728	2,162,609	577,213	320,050	897,263	
0070									
0080	OPERATING EXPENSES								
0090	FUEL	TSFR 4 4460	259,278	129,147	388,425	102,633	44,755	147,388	
0100	PURCHASED POWER	TSFR 4 4470	28,940	13,107	42,047	12,413	4,630	17,042	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	393,402	226,609	610,011	212,750	101,229	313,979	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1600	135,932	91,275	227,207	87,251	42,204	129,456	
0130	AMORTIZATION EXPENSES	TSFR 6 1820	14,851	8,164	23,014	7,800	3,613	11,413	
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	2,817	1,409	4,226	1,356	678	2,034	
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	64,872	41,354	106,226	36,882	18,366	55,248	
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	122,030	80,808	202,837	15,853	25,401	41,254	
0170	TOTAL ELECTRIC OPERATING EXPENSES		1,012,122	591,872	1,603,994	476,938	240,876	717,814	
0180									
0190	NET ELECTRIC OPERATING INCOME		338,759	219,857	558,616	100,274	79,175	179,449	
0200									
0210	RATE BASE								
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	5,957,730	3,921,201	9,878,940	3,548,098	1,773,465	5,321,561	
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	2,256,572	1,408,900	3,663,472	1,409,725	659,095	2,088,820	
0240	NET PLANT		3,701,168	2,514,301	6,215,469	2,138,371	1,114,370	3,252,741	
0250	PLUS:								
0260	WORKING CAPITAL	TSFR 15 380	131,547	67,517	199,064	56,793	24,822	81,615	
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0	
0280	PENSION REGULATORY ASSET	SALWAGES	12,949	7,505	20,454	6,647	3,215	9,862	
0290	REG ASSET - DSM PROGRAMS	DEM1B	45,455	22,848	68,403	42,515	13,414	55,929	
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	430	283	713	256	128	384	
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	19,941	10,012	29,953	6,946	3,487	10,433	
0320	LESS:								
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	483,429	321,194	804,622	288,776	141,284	410,060	
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	80,768	35,951	116,717	32,211	12,451	44,662	
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(1,571)	(699)	(2,270)	(826)	(242)	(869)	
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	306	321	627	281	164	425	
0370	CUSTOMER DEPOSITS	CUST21	66,290	33,145	99,436	31,912	15,956	47,867	
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	198,525	123,110	321,635	105,130	52,581	157,691	
0390	TOTAL RATE BASE		3,083,744	2,109,545	5,193,289	1,813,864	937,293	2,761,127	
0400									
0410	RATE OF RETURN		10.965%	10.422%	10.756%	5.528%	8.447%	6.523%	
0420	RELATIVE RATE OF RETURN		1.72	1.63	1.68	0.86	1.32	1.02	
0430									
0440									
0450									
0460									
0470									
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0490									
0500									

KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE						(aw)	(ax)
			PRIMARY			SECONDARY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(aq)	(ar)	(as)	(al)	(au)	(av)	(aw)	(ax)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		595,945	388,177	964,121	45,240,682	31,440,805	76,681,387		
0050	OTHER OPERATING REVENUE	TSFR 2 700	45,729	28,956	72,685	3,896,693	2,776,492	6,673,185		
0060	TOTAL OPERATING REVENUE		641,673	395,133	1,036,806	49,137,275	34,217,297	83,354,572		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 4460	132,560	74,315	206,875	10,831,619	7,154,464	17,986,083		
0100	PURCHASED POWER	TSFR 4 4470	14,372	7,551	21,922	1,176,665	730,369	1,907,033		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	178,003	105,974	284,977	15,117,309	10,769,073	25,886,382		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1600	56,088	39,607	95,695	5,369,050	4,808,971	10,178,022		
0130	AMORTIZATION EXPENSES	TSFR 5 1820	5,250	3,345	8,594	466,268	362,270	828,567		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	154	77	231	21,437	10,719	32,156		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	30,113	19,056	49,169	2,678,850	2,104,933	4,783,583		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	58,375	39,242	97,617	2,737,242	1,382,650	4,119,893		
0170	TOTAL ELECTRIC OPERATING EXPENSES		475,914	289,166	765,080	38,398,269	27,323,449	65,721,716		
0180										
0190	NET ELECTRIC OPERATING INCOME		165,760	105,966	271,726	10,739,006	6,893,848	17,632,854		
0200										
0210	RATE BASE									
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	2,698,158	1,767,630	4,465,788	244,190,953	201,367,988	445,558,919		
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	1,036,007	669,362	1,705,369	89,485,746	73,225,390	162,711,139		
0240	NET PLANT		1,663,150	1,098,269	2,761,419	154,705,204	128,142,576	282,847,780		
0250	PLUS:									
0260	WORKING CAPITAL	TSFR 15 360	68,496	38,451	104,947	5,583,114	3,917,589	9,500,703		
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0		
0280	PENSION REGULATORY ASSET	SALWAGES	8,075	3,560	9,635	501,030	360,353	861,383		
0290	REG ASSET - DSM PROGRAMS	DEM1B	16,347	10,426	26,773	1,430,654	1,087,035	2,517,688		
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	195	128	322	17,625	14,535	32,160		
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	11,850	5,964	17,814	1,018,944	611,569	1,530,513		
0320	LESS:									
0330	ACCUM. DEFERRED TAXES	TSFR 8 820	231,866	149,731	381,617	21,042,310	16,810,566	37,852,896		
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	40,474	20,833	61,107	3,310,893	1,990,696	5,301,589		
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(787)	(401)	(1,188)	(64,392)	(38,716)	(103,108)		
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	81	60	160	9,258	13,054	22,312		
0370	CUSTOMER DEPOSITS	CUST21	3,626	1,813	5,438	504,405	252,203	756,608		
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	92,224	57,626	149,850	8,159,005	6,303,987	14,462,993		
0390	TOTAL RATE BASE		1,396,640	927,317	2,323,957	130,295,092	106,701,845	238,996,937		
0400										
0410	RATE OF RETURN		11.868%	11.427%	11.892%	8.242%	6.342%	7.378%		
0420	RELATIVE RATE OF RETURN		1.86	1.79	1.83	1.29	0.99	1.15		
0430										
0440										
0450										
0460										
0470										
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0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE						(be)	(bf)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(cy)	(cz)	(ba)	(bb)	(bc)	(bd)	(be)	(bf)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE									
0050	OTHER OPERATING REVENUE	TSFR 2 700	6,272,068	3,930,451	10,202,519	1,249,208	742,424	1,991,632		
0060	TOTAL OPERATING REVENUE		6,909,108	4,288,365	11,195,471	1,415,909	824,623	2,240,532		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 4460	1,732,233	927,896	2,660,129	315,277	174,875	490,152		
0100	PURCHASED POWER	TSFR 4 4470	191,065	94,513	285,578	36,104	17,822	53,928		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	2,286,272	1,371,532	3,637,804	494,804	272,325	767,129		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1600	825,385	577,349	1,402,714	205,125	116,935	322,060		
0130	AMORTIZATION EXPENSES	TSFR 5 1820	70,166	43,035	113,201	15,151	8,058	23,209		
0140	INTEREST ON CUSTOMER DEPOSITS	CUJST21	2,098	1,048	3,144	482	231	693		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	408,202	253,221	669,423	91,029	51,579	142,608		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	170,369	165,203	329,582	20,812	25,839	46,651		
0170	TOTAL ELECTRIC OPERATING EXPENSES		5,663,759	3,433,896	9,097,655	1,178,784	667,664	1,646,429		
0180										
0190	NET ELECTRIC OPERATING INCOME		1,245,347	852,468	2,097,815	237,145	158,958	394,103		
0200										
0210	RATE BASE									
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	37,036,224	24,849,283	61,885,507	8,801,291	4,911,628	13,512,909		
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	13,499,578	8,899,507	22,399,085	3,205,579	1,774,934	4,980,513		
0240	NET PLANT		23,536,646	15,949,776	39,486,422	5,395,702	3,136,693	8,532,396		
0250	PLUS:									
0260	WORKING CAPITAL	TSFR 15 380	893,323	498,333	1,389,656	167,896	92,340	280,235		
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0		
0280	PENSION REGULATORY ASSET	SALWAGES	76,457	45,484	121,941	16,039	8,079	25,116		
0290	REG ASSET - DSM PROGRAMS	DEM1B	237,920	139,862	377,782	79,592	37,864	117,476		
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	2,473	1,794	4,467	621	365	975		
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEMTA	152,616	76,822	229,239	25,068	12,601	37,688		
0320	LESS:									
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	3,158,841	2,100,426	5,259,267	694,179	398,246	1,092,425		
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	535,672	258,022	793,694	97,895	48,636	146,531		
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(10,418)	(5,018)	(15,436)	(1,904)	(946)	(2,850)		
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	1,349	1,504	2,853	507	370	877		
0370	CUSTOMER DEPOSITS	CUST21	49,316	24,658	73,974	10,889	5,434	16,303		
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	1,248,987	789,498	2,038,465	268,677	153,558	422,235		
0390	TOTAL RATE BASE		19,915,908	13,540,782	33,456,690	4,614,716	2,693,662	7,298,378		
0400										
0410	RATE OF RETURN		6.253%	6.296%	6.270%	5.139%	5.849%	5.400%		
0420	RELATIVE RATE OF RETURN		0.98	0.98	0.98	0.80	0.91	0.84		
0430										
0440										
0450										
0460										
0470										
0480										
0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bn)	(br)
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
	(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	(bn)	(br)
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		8,029,297	5,457,573	13,486,870	46,927,889	31,323,527	78,251,415		
0050	OTHER OPERATING REVENUE	TSFR 2 700	797,812	521,484	1,319,097	4,553,226	2,932,420	7,485,048		
0060	TOTAL OPERATING REVENUE		8,826,909	5,979,058	14,805,967	51,481,115	34,255,947	85,737,062		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 4460	2,205,218	1,398,811	3,602,029	12,998,851	8,208,563	21,205,214		
0100	PURCHASED POWER	TSFR 4 4470	236,485	141,144	377,629	1,411,890	829,441	2,241,331		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	2,830,837	1,852,372	4,283,209	16,064,676	10,102,514	28,167,189		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1600	895,502	687,462	1,582,965	5,591,353	4,215,048	9,808,399		
0130	AMORTIZATION EXPENSES	TSFR 5 1820	80,278	58,446	138,725	495,385	345,001	840,386		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	324	162	486	3,214	1,807	4,820		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	460,048	305,916	765,964	2,906,785	1,967,597	4,874,382		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	481,144	411,116	872,260	1,848,890	1,547,196	3,397,086		
0170	TOTAL ELECTRIC OPERATING EXPENSES		6,969,838	4,631,430	11,601,265	41,321,844	27,214,965	68,536,809		
0180										
0190	NET ELECTRIC OPERATING INCOME		1,857,074	1,347,628	3,204,702	10,159,271	7,040,982	17,200,253		
0200										
0210	RATE BASE									
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	41,253,714	28,354,387	69,608,101	262,746,844	184,385,003	447,131,847		
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	15,283,964	10,647,800	25,931,765	96,870,998	68,833,812	185,504,810		
0240	NET PLANT		25,969,749	17,706,587	43,676,336	166,075,846	115,551,191	261,627,037		
0250	PLUS:									
0260	WORKING CAPITAL	TSFR 15 380	1,109,177	718,798	1,827,975	6,866,533	4,326,788	10,993,321		
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0		
0280	PENSION REGULATORY ASSET	SALWAGES	90,787	57,879	148,666	543,345	348,102	891,448		
0290	REG ASSET - DSM PROGRAMS	DEM1B	311,582	216,521	528,103	1,670,337	1,135,821	2,805,958		
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	2,978	2,047	5,024	18,965	13,309	32,274		
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	188,030	94,402	282,431	1,204,018	604,487	1,808,505		
0320	LESS:									
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	3,518,245	2,350,720	5,868,965	22,808,388	15,569,913	38,378,281		
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	695,468	388,059	1,053,528	3,968,725	2,275,427	6,245,151		
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(12,942)	(7,547)	(20,489)	(77,147)	(44,312)	(121,459)		
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	828	921	1,749	6,401	7,828	14,329		
0370	CUSTOMER DEPOSITS	CUST21	7,617	3,809	11,426	75,615	37,808	113,423		
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	1,434,493	853,465	2,387,959	8,883,328	5,968,221	14,851,549		
0390	TOTAL RATE BASE		22,060,593	15,106,807	37,167,399	140,515,754	98,161,513	238,677,268		
0400										
0410	RATE OF RETURN		8.418%	8.921%	8.622%	7.230%	7.173%	7.206%		
0420	RELATIVE RATE OF RETURN		1.32	1.39	1.35	1.13	1.12	1.13		
0430										
0440										
0450										
0460										
0470										
0480										
0490										
0500										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bu)	(bv)
			ALL ELECTRIC			SEPARATELY METERED				
	(a)	(b)	WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
			(bo)	(bp)	(bq)	(br)	(bs)	(bt)		
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		36,238,335	22,187,794	58,426,129	3,004,440	1,781,438	4,785,878		
0050	OTHER OPERATING REVENUE	TSFR 2 700	3,938,804	1,942,855	5,881,759	432,142	204,854	636,796		
0060	TOTAL OPERATING REVENUE		40,177,238	24,130,649	64,307,887	3,436,581	1,986,092	5,422,674		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 4480	11,776,032	6,058,443	17,834,475	862,491	467,564	1,330,055		
0100	PURCHASED POWER	TSFR 4 4470	1,297,511	803,896	1,901,508	98,713	47,279	145,992		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	13,948,250	7,552,784	21,499,035	1,169,208	599,845	1,769,053		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1600	4,859,435	2,844,370	7,703,808	470,505	245,925	716,431		
0130	AMORTIZATION EXPENSES	TSFR 5 1820	429,964	227,786	657,650	36,740	19,575	55,315		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	1,075	538	1,613	184	92	275		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 8 320	2,528,821	1,426,114	3,952,935	218,016	114,807	332,822		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(393,492)	737,994	344,502	28,700	88,984	115,684		
0170	TOTAL ELECTRIC OPERATING EXPENSES		34,443,597	19,451,925	53,895,522	2,884,556	1,581,071	4,465,627		
0180										
0190	NET ELECTRIC OPERATING INCOME		5,733,641	4,678,724	10,412,365	552,025	405,021	957,047		
0200										
0210	RATE BASE									
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	227,969,385	131,126,540	359,094,925	20,407,028	10,775,716	31,182,745		
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	82,748,449	48,658,514	129,406,963	7,807,583	4,085,832	11,873,415		
0240	NET PLANT		145,219,937	84,468,025	229,687,962	12,599,445	6,709,884	19,309,329		
0250	PLUS:									
0260	WORKING CAPITAL	TSFR 15 380	6,060,866	3,116,463	9,177,349	452,107	240,454	692,661		
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0		
0280	PENSION REGULATORY ASSET	SALWAGES	483,085	250,580	743,664	38,765	20,514	59,279		
0290	REG ASSET - DSM PROGRAMS	DEM1B	1,336,260	669,727	2,005,986	203,925	94,056	297,981		
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	16,455	9,465	25,919	1,473	778	2,251		
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	1,027,111	515,669	1,542,780	87,244	33,761	101,005		
0320	LESS:									
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	19,869,746	11,324,682	31,024,439	1,650,279	878,840	2,529,119		
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	3,855,274	1,683,010	5,338,283	269,463	129,896	399,359		
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(71,090)	(32,732)	(103,822)	(5,241)	(2,526)	(7,767)		
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	6,272	6,162	12,435	924	597	1,522		
0370	CUSTOMER DEPOSITS	CUST21	25,300	12,850	37,850	4,319	2,159	6,478		
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	7,840,539	4,371,593	12,212,131	643,888	342,389	986,087		
0390	TOTAL RATE BASE		122,987,692	71,674,554	194,662,246	10,799,527	5,748,081	16,547,608		
0400										
0410	RATE OF RETURN		4.662%	6.528%	5.349%	5.112%	7.046%	5.784%		
0420	RELATIVE RATE OF RETURN		0.73	1.02	0.84	0.80	1.10	0.90		
0430										
0440										
0450										
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KANSAS CITY POWER & LIGHT COMPANY
 MISSOURI CUSTOMERS
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						(cc)	(cd)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(bw)	(bx)	(by)	(bz)	(ca)	(cb)			
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		43,440,728	28,118,051	71,558,780	14,818,231	10,156,287	24,974,518		
0050	OTHER OPERATING REVENUE	TSFR 2 700	4,533,448	2,775,504	7,308,952	1,531,495	973,301	2,504,796		
0060	TOTAL OPERATING REVENUE		47,974,176	30,893,555	78,867,732	16,349,726	11,129,587	27,479,314		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 4480	14,817,008	9,429,273	24,246,281	5,002,309	3,274,939	8,277,248		
0100	PURCHASED POWER	TSFR 4 4470	1,595,953	930,438	2,526,392	535,650	323,889	859,539		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	17,101,224	10,413,825	27,515,049	5,863,583	3,861,480	9,546,083		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1800	5,686,421	3,919,549	9,585,970	1,988,453	1,444,366	3,442,819		
0130	AMORTIZATION EXPENSES	TSFR 5 1820	521,486	338,091	859,577	179,638	121,242	300,880		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	255	128	383	169	84	253		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	3,031,949	1,917,743	4,949,692	1,067,114	702,042	1,769,156		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(982,882)	(270,875)	(1,253,757)	(400,877)	(36,966)	(437,843)		
0170	TOTAL ELECTRIC OPERATING EXPENSES		41,771,394	26,678,372	68,449,767	14,266,040	9,490,877	23,756,917		
0180										
0190	NET ELECTRIC OPERATING INCOME		6,202,782	4,215,183	10,417,965	2,083,686	1,638,711	3,722,397		
0200										
0210	RATE BASE									
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	289,755,834	174,660,423	444,416,257	95,732,482	64,789,069	160,521,551		
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	96,442,409	62,498,817	158,939,326	34,506,811	23,394,468	58,101,277		
0240	NET PLANT		173,313,425	112,163,506	285,476,931	61,225,671	41,394,603	102,420,274		
0250	PLUS:									
0260	WORKING CAPITAL	TSFR 15 380	7,640,124	4,885,558	12,525,682	2,801,380	1,715,695	4,317,075		
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0		
0280	PENSION REGULATORY ASSET	SALWAGES	596,275	377,610	973,885	203,911	132,399	336,310		
0290	REG ASSET - DSM PROGRAMS	DEM1B	1,422,950	896,613	2,319,564	477,617	310,769	788,386		
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	19,471	12,607	32,077	6,910	4,676	11,586		
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	1,336,859	871,180	2,008,039	457,329	229,606	686,935		
0320	LESS:									
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	23,719,018	14,914,610	38,633,628	8,425,188	5,521,827	13,947,016		
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	4,530,829	2,618,720	7,148,549	1,520,149	909,439	2,429,587		
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(88,118)	(50,872)	(138,990)	(29,565)	(17,687)	(47,252)		
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTRPLANT	4,782	8,080	10,862	2,313	2,815	5,128		
0370	CUSTOMER DEPOSITS	CUST21	8,011	3,008	9,017	3,975	1,989	5,963		
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	9,569,195	8,149,094	15,718,289	3,318,237	2,201,243	5,519,481		
0390	TOTAL RATE BASE		146,587,388	95,369,436	241,956,825	51,732,521	34,988,124	86,700,844		
0400										
0410	RATE OF RETURN		4.231%	4.420%	4.306%	4.028%	4.686%	4.293%		
0420	RELATIVE RATE OF RETURN		0.66	0.89	0.67	0.63	0.73	0.67		
0430										
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			SUBSTATION			TRANSMISSION			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(ce)	(cf)	(cg)	(ch)	(ci)	(cj)		
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE								
0020									
0030	OPERATING REVENUE								
0040	RETAIL SALES REVENUE		12,300,387	7,971,976	20,272,363	2,666,521	1,807,406	4,473,927	8,283,530
0050	OTHER OPERATING REVENUE	TSFR 2 700	1,511,970	897,187	2,409,157	297,526	182,184	479,709	86,059
0060	TOTAL OPERATING REVENUE		13,812,357	8,869,163	22,681,520	2,964,047	1,989,590	4,953,636	8,369,589
0070									
0080	OPERATING EXPENSES								
0090	FUEL	TSFR 4 4480	4,781,089	2,982,663	7,743,732	893,396	636,418	1,529,814	1,672,572
0100	PURCHASED POWER	TSFR 4 4470	511,811	282,804	804,614	105,838	62,769	168,607	165,106
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	5,041,504	2,873,639	7,915,143	1,058,116	606,047	1,664,163	3,418,593
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1800	1,603,367	986,596	2,599,963	328,546	205,138	533,684	833,075
0130	AMORTIZATION EXPENSES	TSFR 5 1820	158,201	98,075	256,276	32,701	20,548	53,249	60,336
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	18	9	27	8	4	12	491
0150	TAXES OTHER THAN INCOME TAXES	TSFR 8 320	872,419	508,405	1,380,825	182,429	105,888	288,396	488,265
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(534,391)	(38,965)	(573,356)	(79,865)	36,282	(43,583)	316,652
0170	TOTAL ELECTRIC OPERATING EXPENSES		12,433,998	7,693,226	20,127,224	2,621,169	1,073,174	4,294,342	6,934,993
0180									
0190	NET ELECTRIC OPERATING INCOME		1,378,359	1,175,937	2,554,296	342,878	316,416	659,294	1,434,596
0200									
0210	RATE BASE								
0220	TOTAL ELECTRIC PLANT	TSFR 10 240	78,595,541	45,225,904	121,821,445	15,938,383	9,351,121	25,289,504	40,212,687
0230	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	28,254,371	17,052,705	45,307,076	5,831,314	3,522,228	9,353,542	17,983,764
0240	NET PLANT		48,341,170	28,173,199	76,514,370	10,107,069	5,828,893	15,936,962	22,229,123
0250	PLUS:								
0260	WORKING CAPITAL	TSFR 15 380	2,433,377	1,500,957	3,934,334	505,621	320,967	826,788	889,742
0270	PRIOR NET PREPAID PENSION ASSET	SALWAGES	0	0	0	0	0	0	0
0280	PENSION REGULATORY ASSET	SALWAGES	180,041	106,973	287,014	37,505	22,635	60,141	121,720
0290	REG ASSET - DSM PROGRAMS	DEM1B	518,778	319,112	837,888	96,681	61,789	158,470	(193,442)
0300	REG ASSET - ERPP PROGRAMS	TOTPLANT	5,529	3,284	8,793	1,150	675	1,825	2,903
0310	REG ASSET - IATAN 1 & COMMON PLANT	DEM1A	389,307	200,475	589,782	87,352	43,856	131,208	163,577
0320	LESS:								
0330	ACCUM. DEFERRED TAXES	TSFR 8 620	8,641,115	3,825,099	10,466,214	1,405,221	800,118	2,205,340	3,672,968
0340	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	1,454,378	823,988	2,278,365	300,848	176,644	477,493	495,462
0350	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(28,285)	(16,025)	(44,311)	(5,851)	(3,435)	(9,287)	(9,536)
0360	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	318	400	719	7	4	11	3,280
0370	CUSTOMER DEPOSITS	CUST21	421	210	631	193	96	289	11,563
0380	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	2,804,929	1,670,105	4,475,034	586,595	351,725	938,320	1,483,089
0390	TOTAL RATE BASE		41,005,324	24,000,204	65,005,528	8,548,565	4,953,663	13,502,228	17,558,937
0400									
0410	RATE OF RETURN		3.381%	4.900%	3.929%	4.011%	6.388%	4.863%	8.171%
0420	RELATIVE RATE OF RETURN		0.53	0.77	0.81	0.63	1.00	0.76	1.28
0430									
0440									
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MISSOURI RETAIL COL. 601	RESIDENTIAL COL. 602	SMALL GEN. SERVICE COL. 603	MEDIUM GEN. SERVICE COL. 604	LARGE GEN. SERVICE COL. 605	LARGE PWR SERVICE COL. 606	TOTAL LIGHTING	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520	RATE BASE									
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	4,016,606,546	1,581,049,472	210,853,690	525,424,123	907,017,617	752,048,758	40,212,887	
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	1,517,382,643	623,358,462	79,828,148	191,796,106	332,716,953	271,701,220	17,983,764	
0550	NET PLANT		2,499,223,903	957,691,019	131,027,542	333,628,017	574,300,664	480,347,537	22,229,123	
0560	ADD: WORKING CAPITAL	TSFR 15 380	88,558,503	27,927,295	4,190,840	11,255,541	22,591,206	21,803,880	889,742	
0570	PROFORMA CWC	TSFR 16 2450	0	0	0	0	0	0	0	
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0	0	
0590	PENSION REGULATORY ASSET	TSFR 1 280	8,257,718	3,151,559	485,956	1,018,077	1,843,058	1,857,350	121,720	
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	29,779,838	16,029,587	1,181,829	3,039,720	5,638,028	4,104,307	(183,442)	
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	289,914	114,118	15,219	37,925	65,468	54,282	2,903	
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	13,290,035	3,491,526	658,952	1,815,294	3,734,722	3,425,663	163,577	
0630	LESS:									
0640	ACCUM. DEFERRED TAXES	TSFR 6 620	330,262,211	121,620,336	17,331,700	44,588,205	77,798,804	65,262,197	3,872,988	
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	49,623,837	14,957,813	2,399,326	6,302,921	13,038,321	12,331,994	495,462	
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(963,168)	(290,808)	(46,863)	(122,563)	(263,538)	(236,840)	(9,636)	
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	184,485	85,890	12,379	26,202	30,034	18,720	3,260	
0680	CUSTOMER DEPOSITS	TSFR 1 370	5,354,483	224,965	4,080,465	852,323	169,276	15,900	11,563	
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	132,221,058	49,576,039	6,899,559	17,073,544	30,437,725	26,851,123	1,483,089	
0700	TOTAL RATE BASE		2,122,817,005	822,220,978	106,743,382	282,075,861	487,054,521	407,185,225	17,556,937	
0710	OPERATING INCOME @ 9.04% ROR		191,902,657	74,328,776	9,649,602	25,499,667	44,029,729	36,807,736	1,587,147	
0720										
0730	OPERATING EXPENSES									
0740	FUEL	TSFR 4 4460	167,502,786	50,505,126	8,112,997	21,343,239	43,971,773	41,897,075	1,872,572	
0750	PURCHASED POWER	TSFR 4 4470	17,930,093	5,610,776	880,240	2,288,559	4,868,459	4,358,952	165,106	
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	247,431,627	98,894,974	14,083,864	30,576,291	53,718,488	48,839,417	3,418,595	
0770	PLUS: CHANGE IN BAD DEBT		541,132	221,285	(36,501)	49,185	118,144	187,838	1,471	
0780	DEPRECIATION EXPENSES	TSFR 5 1600	92,323,818	38,841,123	4,699,092	11,998,491	19,789,801	16,162,436	833,075	
0790	AMORTIZATION EXPENSES	TSFR 5 1820	10,089,113	5,263,561	831,617	973,572	1,890,075	1,469,963	60,336	
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	227,568	9,581	173,419	36,224	7,194	676	491	
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	43,386,539	16,847,345	2,291,975	5,844,783	9,926,103	8,388,069	488,265	
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		602,072	246,205	(40,611)	54,736	131,449	208,658	1,638	
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	23,595,471	10,833,728	5,315,275	4,589,723	4,729,532	(2,288,339)	316,552	
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		35,350,311	14,455,785	(2,384,466)	3,213,771	7,717,936	12,251,214	96,070	
0850	TOTAL ELECTRIC OPERATING EXPENSES		638,961,528	241,729,461	33,706,801	80,748,584	148,468,752	129,275,660	7,034,170	
0860										
0870	COST OF SERVICE		830,884,185	316,058,237	43,356,603	106,248,251	190,496,481	168,083,398	8,821,317	
0880	LESS: PRESENT OTHER REVENUE		69,914,288	30,741,491	3,073,106	7,987,721	15,323,297	12,702,614	86,059	
0890	SALES REVENUE		760,949,897	285,316,746	40,283,397	98,280,830	175,173,184	163,380,782	8,535,258	
0900										
0910	TOTAL REVENUE ADJUSTMENT		92,626,510	37,877,713	(9,247,887)	8,420,870	20,222,891	32,101,195	251,728	
0920	PERCENT CHANGE		12.55%	13.62%	-12.60%	8.61%	11.66%	23.96%	3.01%	
0930										
0940										
0950										
0960										
0970										
0980										
0990										
1000										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
0510	(a) SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN (b)							
0520	RATE BASE							
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	789,237,013	781,812,458	1,581,049,472	119,317,615	91,636,075	210,853,690
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	320,289,998	303,088,457	623,358,452	45,784,055	34,032,082	79,826,148
0550	NET PLANT		478,967,018	478,724,001	957,691,019	73,523,560	57,603,982	131,027,542
0560	ADD: WORKING CAPITAL	TSFR 15 380	15,708,929	12,220,388	27,927,295	2,529,688	1,861,172	4,190,840
0570	PROFORMA CWC	TSFR 16 2450	0	0	0	0	0	0
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0
0590	PENSION REGULATORY ASSET	TSFR 1 280	1,769,306	1,382,253	3,151,559	280,364	185,592	465,958
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	8,708,985	7,320,612	16,029,597	683,160	468,469	1,161,829
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	57,688	58,430	114,118	8,812	8,607	15,219
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	2,324,486	1,187,031	3,491,526	438,700	220,252	658,952
0630	LESS:							
0640	ACCUM. DEFERRED TAXES	TSFR 8 620	61,280,188	60,340,148	121,620,336	9,857,680	7,474,010	17,331,700
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	9,146,812	5,811,001	14,957,813	1,528,104	871,222	2,399,328
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(177,882)	(113,016)	(290,898)	(29,719)	(16,944)	(46,883)
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	38,821	57,089	95,890	5,743	6,637	12,379
0680	CUSTOMER DEPOSITS	TSFR 1 370	149,977	74,988	224,965	2,720,304	1,360,152	4,080,455
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	26,283,343	23,292,697	49,576,039	4,068,865	2,930,804	6,999,599
0700	TOTAL RATE BASE		410,813,174	411,407,805	822,220,978	59,322,968	47,420,384	106,743,382
0710	OPERATING INCOME @ 9.04% ROR		37,137,511	37,191,268	74,328,778	5,382,798	4,288,804	9,649,802
0720								
0730	OPERATING EXPENSES							
0740	FUEL	TSFR 4 4460	29,652,397	20,852,733	50,505,129	4,980,450	3,132,547	8,112,897
0750	PURCHASED POWER	TSFR 4 4470	3,368,224	2,244,552	5,610,776	542,906	317,334	860,240
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	55,287,100	43,707,874	98,994,974	6,504,050	5,379,813	14,083,864
0770	PLUS: CHANGE IN BAD DEBT		108,561	112,724	221,285	(23,582)	(12,919)	(36,501)
0780	DEPRECIATION EXPENSES	TSFR 5 1800	18,918,206	19,922,917	38,841,123	2,572,634	2,126,459	4,699,092
0790	AMORTIZATION EXPENSES	TSFR 5 1820	3,091,184	2,172,367	5,263,551	389,168	242,461	631,617
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	6,374	3,187	9,561	115,613	57,808	173,419
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	8,653,541	7,993,804	16,647,345	1,322,112	969,863	2,291,975
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		120,787	125,418	246,205	(26,237)	(14,374)	(40,811)
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	4,863,725	6,070,003	10,933,728	3,077,078	2,238,197	5,315,275
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		7,091,918	7,363,867	14,455,785	(1,540,512)	(843,954)	(2,384,488)
0850	TOTAL ELECTRIC OPERATING EXPENSES		131,180,018	110,568,444	241,728,481	19,813,868	13,793,234	33,708,801
0860								
0870	COST OF SERVICE		168,297,527	147,760,710	316,058,237	25,278,466	18,080,037	43,358,503
0880	LESS: PRESENT OTHER REVENUE		17,033,371	13,708,120	30,741,491	1,859,086	1,214,021	3,073,108
0890	SALES REVENUE		151,284,156	134,052,580	285,316,746	23,417,380	18,866,017	40,283,397
0900								
0910	TOTAL REVENUE ADJUSTMENT		18,582,570	19,285,143	37,877,713	(4,038,620)	(2,211,367)	(6,247,887)
0920	PERCENT CHANGE		12.41%	15.02%	13.62%	-13.77%	-10.90%	-12.60%
0930								
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KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

Schedule PMN-2
SCHEDULE 1
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE			LARGE GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
0510	(a) SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN							
0520	(b) RATE BASE							
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	292,527,615	232,896,507	525,424,123	552,375,972	354,641,645	907,017,617
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	107,226,912	84,569,193	191,796,106	202,510,895	130,205,959	332,716,853
0550	NET PLANT		185,300,703	148,327,314	333,628,017	349,864,977	224,435,687	574,300,664
0560	ADD: WORKING CAPITAL	TSFR 15 380	6,710,828	4,544,712	11,255,541	14,288,703	8,402,503	22,691,206
0570	PROFORMA CWC	TSFR 16 2450	0	0	0	0	0	0
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0
0590	PENSION REGULATORY ASSET	TSFR 1 280	589,601	418,476	1,018,077	1,155,981	687,075	1,843,056
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	1,764,503	1,275,216	3,039,720	3,522,104	2,115,925	5,638,028
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	21,114	16,610	37,925	39,870	25,598	65,468
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	1,208,538	606,766	1,815,294	2,486,404	1,248,316	3,734,722
0630	LESS:							
0640	ACCUM. DEFERRED TAXES	TSFR 0 620	25,127,217	19,458,989	44,586,205	47,674,638	30,124,166	77,798,804
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	3,964,934	2,317,987	6,302,921	8,556,930	4,479,391	13,038,321
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(77,501)	(45,082)	(122,583)	(166,420)	(87,118)	(253,538)
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	11,185	15,007	26,202	14,426	15,608	30,034
0680	CUSTOMER DEPOSITS	TSFR 1 370	588,215	284,108	852,323	112,851	56,425	169,276
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	9,788,873	7,304,671	17,073,544	18,802,047	11,635,678	30,437,725
0700	TOTAL RATE BASE		156,222,356	125,653,606	282,075,961	298,369,556	190,690,954	487,054,521
0710	OPERATING INCOME @ 9.04% ROR		14,122,501	11,377,166	25,499,667	26,791,286	17,238,462	44,029,729
0720								
0730	OPERATING EXPENSES							
0740	FUEL	TSFR 4 4460	13,011,689	8,331,550	21,343,239	27,842,392	16,129,381	43,971,773
0750	PURCHASED POWER	TSFR 4 4470	1,418,205	650,354	2,268,559	3,044,899	1,621,780	4,666,459
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	18,057,388	12,518,903	30,576,291	33,810,971	19,907,515	53,718,486
0770	PLUS: CHANGE IN BAD DEBT		16,728	32,467	49,195	81,838	36,305	118,144
0780	DEPRECIATION EXPENSES	TSFR 5 1600	6,455,629	5,542,862	11,998,491	11,816,796	7,972,805	19,789,601
0790	AMORTIZATION EXPENSES	TSFR 5 1820	556,865	418,707	973,572	1,042,267	647,806	1,690,075
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	24,149	12,075	36,224	4,796	2,388	7,184
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	3,205,993	2,438,790	5,644,783	6,111,669	3,814,434	9,926,103
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		19,612	38,164	54,736	91,054	40,385	131,449
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	2,986,788	1,602,935	4,589,723	1,946,242	2,783,260	4,729,532
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		1,092,787	2,120,984	3,213,771	5,346,183	2,971,743	7,717,936
0850	TOTAL ELECTRIC OPERATING EXPENSES		46,844,633	33,903,751	80,748,584	91,139,918	55,327,834	146,466,752
0860								
0870	COST OF SERVICE		60,967,334	45,280,917	106,248,251	117,930,185	72,568,266	190,498,481
0880	LESS: PRESENT OTHER REVENUE		4,746,181	3,241,560	7,987,721	9,721,884	5,601,414	15,323,297
0890	SALES REVENUE		56,221,172	42,039,357	98,260,530	108,208,301	66,964,882	175,173,184
0900								
0910	TOTAL REVENUE ADJUSTMENT		2,863,370	5,557,500	8,420,870	14,008,341	6,214,550	20,222,891
0920	PERCENT CHANGE		4.83%	13.89%	6.61%	13.48%	8.37%	11.88%
0930								
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0980								
0990								
1000								

KANSAS CITY POWER & LIGHT COMPANY
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SCHEDULE 1
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE		
			WINTER	SUMMER	TOTAL
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN				
0520	RATE BASE				
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	458,022,240	294,026,517	752,048,758
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	165,034,804	106,666,316	271,701,220
0550	NET PLANT		292,987,336	187,360,201	480,347,537
0560	ADD: WORKING CAPITAL	TSFR 15 380	13,180,703	8,423,177	21,603,880
0570	PROFORMA CWC	TSFR 16 2430	0	0	0
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0
0590	PENSION REGULATORY ASSET	TSFR 1 280	1,017,733	639,617	1,657,350
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	2,516,024	1,568,283	4,104,307
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	33,060	21,223	54,282
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	2,280,847	1,145,117	3,425,963
0630	LESS:				
0640	ACCUM. DEFERRED TAXES	TSFR 8 620	40,190,543	25,061,654	65,252,197
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	7,808,204	4,525,791	12,331,994
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(151,820)	(88,020)	(239,840)
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	7,421	9,209	16,720
0680	CUSTOMER DEPOSITS	TSFR 1 370	10,600	5,300	15,900
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	16,278,956	10,372,167	26,651,123
0700	TOTAL RATE BASE		247,873,798	159,291,427	407,165,225
0710	OPERATING INCOME @ 9.04% ROR		22,407,791	14,399,845	36,807,738
0720					
0730	OPERATING EXPENSES				
0740	FUEL	TSFR 4 4460	25,593,781	16,303,294	41,897,075
0750	PURCHASED POWER	TSFR 4 4470	2,749,252	1,609,700	4,358,952
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	29,084,427	17,554,991	46,639,417
0770	PLUS: CHANGE IN BAD DEBT		119,539	87,999	187,538
0780	DEPRECIATION EXPENSES	TSFR 5 1600	9,596,787	8,565,649	18,162,436
0790	AMORTIZATION EXPENSES	TSFR 5 1820	892,006	577,956	1,469,963
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	450	225	676
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	5,153,911	3,234,158	8,388,069
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		133,001	75,657	208,658
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(1,978,014)	(310,324)	(2,288,338)
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		7,808,078	4,442,137	12,251,214
0850	TOTAL ELECTRIC OPERATING EXPENSES		79,154,219	50,121,441	129,275,660
0860					
0870	COST OF SERVICE		101,562,010	64,521,386	166,083,396
0880	LESS: PRESENT OTHER REVENUE		7,874,438	4,828,178	12,702,614
0890	SALES REVENUE		93,687,572	59,693,210	153,380,782
0900					
0910	TOTAL REVENUE ADJUSTMENT		20,461,704	11,639,491	32,101,195
0920	PERCENT CHANGE		25.23%	22.01%	23.98%
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KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL						(q)	(r)
			REGULAR			TIME OF DAY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)			
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520	RATE BASE									
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	587,476,590	631,611,775	1,219,088,365	188,338	198,356	384,694		
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	235,702,668	245,039,957	480,742,625	77,229	75,968	153,196		
0550	NET PLANT		351,773,922	386,571,818	738,345,741	111,110	120,388	231,498		
0560	ADD: WORKING CAPITAL	TSFR 15 380	11,241,645	9,784,137	21,035,781	3,578	3,111	6,689		
0570	PROFORMA CWC	TSFR 16 2450	0	0	0	0	0	0		
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
0590	PENSION REGULATORY ASSET	TSFR 1 280	1,303,606	1,102,858	2,406,464	408	350	757		
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	6,233,120	5,824,302	12,057,421	1,913	1,663	3,576		
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	42,403	45,589	87,992	14	14	28		
0820	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	1,754,514	880,887	2,635,382	544	273	817		
0630	LESS:									
0640	ACCUM. DEFERRED TAXES	TSFR 8 620	45,271,564	48,736,821	94,008,386	14,885	15,234	29,918		
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	6,517,211	4,803,445	11,120,655	2,026	1,495	3,521		
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(128,750)	(89,530)	(218,281)	(39)	(29)	(68)		
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	27,606	46,265	74,071	10	16	26		
0680	CUSTOMER DEPOSITS	TSFR 1 370	120,524	60,262	180,787	27	14	41		
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	19,319,383	18,728,814	38,048,197	6,019	5,839	11,858		
0700	TOTAL RATE BASE		301,219,473	332,133,494	633,352,967	94,837	103,232	198,069		
0710	OPERATING INCOME @ 8.04% ROR		27,230,240	30,024,868	57,255,108	8,573	9,332	17,905		
0720										
0730	OPERATING EXPENSES									
0740	FUEL	TSFR 4 4460	21,216,857	16,516,480	37,731,336	6,589	5,388	11,957		
0750	PURCHASED POWER	TSFR 4 4470	2,400,775	1,779,897	4,180,672	747	566	1,313		
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	41,098,141	34,871,098	75,970,240	12,736	10,782	23,518		
0770	PLUS: CHANGE IN BAD DEBT		52,898	96,268	149,166	36	23	59		
0780	DEPRECIATION EXPENSES	TSFR 5 1600	13,805,184	16,185,880	29,991,064	4,347	4,938	9,285		
0790	AMORTIZATION EXPENSES	TSFR 5 1820	2,384,414	1,760,712	4,145,126	829	479	1,108		
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	5,122	2,581	7,683	1	1	2		
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	6,372,213	6,435,568	12,807,781	2,031	2,008	4,037		
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		58,855	107,099	165,953	40	25	65		
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	5,291,552	4,629,521	9,921,073	355	1,839	2,194		
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		3,455,611	6,268,227	9,743,838	2,334	1,480	3,824		
0850	TOTAL ELECTRIC OPERATING EXPENSES		98,141,621	88,672,301	184,813,922	28,844	27,518	57,362		
0860										
0870	COST OF SERVICE		123,371,862	118,697,169	242,069,030	38,417	36,850	75,267		
0880	LESS: PRESENT OTHER REVENUE		12,186,225	10,910,334	23,096,559	3,776	3,245	7,021		
0890	SALES REVENUE		111,185,637	107,786,834	218,972,471	34,641	33,605	68,246		
0900										
0910	TOTAL REVENUE ADJUSTMENT		9,054,552	16,476,700	25,531,252	6,116	3,904	10,020		
0920	PERCENT CHANGE		7.92%	15.12%	11.79%	18.83%	11.85%	15.36%		
0930										
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KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL						(y)	(z)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)			
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520	RATE BASE									
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	155,633,340	116,549,330	274,182,670	55,938,745	31,454,997	87,393,742		
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	82,191,496	45,908,238	108,097,734	22,298,603	12,066,295	34,364,898		
0550	NET PLANT		93,441,844	72,643,092	166,084,936	33,640,142	19,388,703	53,028,844		
0560	ADD: WORKING CAPITAL	TSFR 15 380	3,302,574	1,925,415	5,227,989	1,159,133	497,703	1,656,835		
0570	PROFORMA CWC	TSFR 16 2450	0	0	0	0	0	0		
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
0590	PENSION REGULATORY ASSET	TSFR 1 280	340,854	217,369	558,023	124,640	81,878	186,315		
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	1,817,899	1,190,444	3,008,343	658,033	304,203	960,235		
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	11,233	8,557	19,790	4,038	2,270	6,308		
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	440,244	221,028	661,272	129,184	64,863	194,056		
0630	LESS:									
0640	ACCUM. DEFERRED TAXES	TSFR 8 620	11,833,526	9,158,399	20,991,925	4,160,413	2,420,694	6,590,107		
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	1,934,596	952,754	2,887,350	692,979	253,308	946,287		
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(37,625)	(18,530)	(56,155)	(13,477)	(4,926)	(18,404)		
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	7,504	8,302	15,806	3,501	2,486	5,987		
0680	CUSTOMER DEPOSITS	TSFR 1 370	22,694	11,347	34,041	6,731	3,366	10,097		
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	5,123,120	3,587,595	8,710,714	1,834,820	970,449	2,805,269		
0700	TOTAL RATE BASE		80,470,834	62,506,039	142,976,872	29,028,231	16,665,040	45,693,271		
0710	OPERATING INCOME @ 9.04% ROR		7,274,548	5,650,546	12,925,094	2,624,152	1,506,520	4,130,672		
0720	OPERATING EXPENSES									
0730	FUEL									
0740		TSFR 4 4460	6,226,633	3,421,376	9,648,009	2,203,318	910,509	3,113,827		
0750	PURCHASED POWER	TSFR 4 4470	710,983	387,649	1,078,633	253,719	96,439	350,158		
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	10,437,131	6,883,755	17,320,886	3,738,092	1,942,238	5,680,330		
0770	PLUS: CHANGE IN BAD DEBT		42,329	12,996	55,325	13,298	3,447	18,745		
0780	DEPRECIATION EXPENSES	TSFR 5 1600	3,744,851	2,968,731	6,713,582	1,364,024	763,368	2,127,391		
0790	AMORTIZATION EXPENSES	TSFR 5 1820	533,218	324,748	857,966	172,924	86,427	259,351		
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	984	482	1,447	286	143	429		
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	1,679,805	1,226,622	2,906,427	599,492	329,807	929,100		
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		47,098	14,460	61,556	14,796	3,835	18,631		
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(421,901)	1,145,829	723,928	(6,282)	292,815	286,533		
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		2,765,217	846,985	3,614,203	868,756	225,165	1,093,921		
0850	TOTAL ELECTRIC OPERATING EXPENSES		25,768,127	17,215,634	42,981,760	9,222,424	4,653,992	13,878,416		
0860	COST OF SERVICE									
0870			33,040,672	22,866,180	55,906,851	11,846,576	6,160,512	18,007,088		
0880	LESS: PRESENT OTHER REVENUE		3,556,431	2,219,092	5,775,523	1,286,939	575,449	1,862,388		
0890	SALES REVENUE		29,484,241	20,647,088	50,131,328	10,559,637	5,686,063	18,144,700		
0900	TOTAL REVENUE ADJUSTMENT									
0910			7,245,550	2,224,550	9,470,100	2,276,353	589,988	2,866,341		
0920	PERCENT CHANGE		28.09%	10.78%	20.39%	23.79%	10.59%	18.93%		
0930										
0940										
0950										
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0970										
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SCHEDULE 1
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ag)	(ah)
			REGULAR (PRIMARY & SECONDARY)			OTHER (UNMETERED)				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(ae)	(eb)	(ac)	(ed)	(ee)	(af)			
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520	RATE BASE									
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	107,593,005	84,261,119	191,854,124	2,218,775	1,580,290	3,799,065		
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	41,307,292	31,395,836	72,703,128	820,486	570,282	1,390,728		
0550	NET PLANT		66,285,713	52,865,283	119,150,996	1,398,309	1,010,028	2,408,337		
0560	ADD: WORKING CAPITAL	TSFR 15 380	2,293,368	1,539,758	3,833,126	47,981	29,074	77,055		
0570	PROFORMA CWC	TSFR 16 2450	0	0	0	0	0	0		
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
0590	PENSION REGULATORY ASSET	TSFR 1 280	254,511	171,106	425,617	6,257	3,765	10,022		
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	598,169	426,329	1,022,498	9,021	5,778	14,799		
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	7,768	6,082	13,848	160	114	274		
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	402,669	202,163	604,832	9,143	4,580	13,734		
0630	LESS:									
0640	ACCUM. DEFERRED TAXES	TSFR 8 620	8,823,951	6,882,446	15,806,397	181,534	129,087	310,621		
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	1,388,571	807,912	2,194,483	28,556	14,908	43,464		
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(28,867)	(15,713)	(42,880)	(555)	(290)	(845)		
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	5,096	6,052	11,147	81	100	181		
0680	CUSTOMER DEPOSITS	TSFR 1 370	2,482,031	1,246,016	3,738,047	130,070	65,035	195,105		
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	3,681,916	2,700,212	6,382,128	83,364	54,721	138,105		
0700	TOTAL RATE BASE		53,377,599	43,583,797	96,961,395	1,047,782	789,790	1,837,571		
0710	OPERATING INCOME @ 9.04% ROR		4,825,335	3,939,975	8,765,310	94,719	71,397	166,116		
0720	OPERATING EXPENSES									
0740	FUEL	TSFR 4 4460	4,525,128	2,904,955	7,430,081	93,413	53,691	147,104		
0750	PURCHASED POWER	TSFR 4 4470	481,430	294,168	785,599	10,123	5,430	15,553		
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	7,711,210	5,134,099	12,845,309	196,688	117,876	314,564		
0770	PLUS: CHANGE IN BAD DEBT		(23,517)	(12,806)	(36,324)	(100)	115	15		
0780	DEPRECIATION EXPENSES	TSFR 5 1600	2,303,965	1,957,973	4,261,938	45,486	35,007	80,492		
0790	AMORTIZATION EXPENSES	TSFR 5 1820	363,791	223,674	677,465	12,714	7,010	19,724		
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	105,911	52,956	158,867	5,528	2,764	8,292		
0810	TAXES OTHER THAN INCOME TAXES	TSFR 8 320	1,184,834	892,842	2,087,676	25,523	17,301	42,824		
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		(28,166)	(14,248)	(40,414)	(111)	127	16		
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	2,907,082	2,117,324	5,024,406	32,114	14,564	46,778		
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		(1,538,317)	(836,577)	(2,372,894)	(6,532)	7,485	954		
0850	TOTAL ELECTRIC OPERATING EXPENSES		18,007,349	12,714,359	30,721,708	414,846	261,470	676,316		
0860	COST OF SERVICE									
0870	LESS: PRESENT OTHER REVENUE		22,832,684	16,654,335	39,487,018	508,566	332,867	842,433		
0880	SALES REVENUE		1,842,763	1,114,252	2,757,014	29,678	17,843	47,621		
0890	TOTAL REVENUE ADJUSTMENT		21,189,921	15,540,083	36,730,004	479,888	314,924	794,812		
0900	PERCENT CHANGE									
0910			(4.025,528)	(2.182,038)	(6.217,566)	(17.115)	19.613	2.499		
0920			-14.89%	-11.63%	-13.60%	-3.25%	6.26%	0.30%		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ao)	(ap)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(al)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520	RATE BASE									
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	5,957,739	3,921,201	9,878,940	3,548,096	1,773,465	5,321,581		
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	2,256,572	1,406,900	3,663,472	1,409,725	659,095	2,068,820		
0550	NET PLANT		3,701,168	2,514,301	6,215,469	2,138,371	1,114,370	3,252,741		
0560	ADD: WORKING CAPITAL	TSFR 15 380	131,547	67,517	199,064	58,793	24,622	81,615		
0570	PROFORMA CWC	TSFR 16 2450	0	0	0	0	0	0		
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
0590	PENSION REGULATORY ASSET	TSFR 1 280	12,949	7,505	20,454	6,647	3,216	9,862		
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	45,455	22,948	68,403	42,515	13,414	55,929		
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	430	283	713	266	128	384		
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	19,941	10,012	29,953	8,946	3,487	10,433		
0630	LESS:									
0640	ACCUM. DEFERRED TAXES	TSFR 8 820	483,429	321,194	804,622	268,776	141,284	410,060		
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	80,766	38,851	118,717	32,211	12,451	44,862		
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(1,571)	(698)	(2,270)	(626)	(242)	(869)		
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	308	321	627	261	164	425		
0680	CUSTOMER DEPOSITS	TSFR 1 370	66,290	33,145	99,436	31,912	15,956	47,867		
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	198,525	123,110	321,635	105,130	52,561	157,691		
0700	TOTAL RATE BASE		3,083,744	2,109,545	5,193,289	1,813,864	937,283	2,751,127		
0710	OPERATING INCOME @ 9.04% ROR		278,770	160,703	460,473	163,973	84,729	249,702		
0720										
0730	OPERATING EXPENSES									
0740	FUEL	TSFR 4 4460	259,278	129,147	388,425	102,633	44,755	147,388		
0750	PURCHASED POWER	TSFR 4 4470	28,940	13,107	42,047	12,413	4,630	17,042		
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	383,402	228,609	610,011	212,750	101,229	313,979		
0770	PLUS: CHANGE IN BAD DEBT		(578)	(281)	(859)	614	54	688		
0780	DEPRECIATION EXPENSES	TSFR 5 1600	135,932	91,275	227,207	87,251	42,204	129,456		
0790	AMORTIZATION EXPENSES	TSFR 5 1620	14,851	8,164	23,014	7,800	3,613	11,413		
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	2,817	1,409	4,226	1,358	678	2,034		
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	64,872	41,354	106,226	36,882	18,368	55,248		
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		(643)	(313)	(956)	693	60	743		
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	122,030	80,808	202,837	15,853	25,401	41,254		
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		(37,778)	(18,380)	(56,138)	40,115	3,498	43,613		
0850	TOTAL ELECTRIC OPERATING EXPENSES		973,122	572,918	1,546,040	516,351	244,486	762,837		
0860										
0870	COST OF SERVICE									
0880	LESS: PRESENT OTHER REVENUE		1,251,892	763,621	2,015,513	682,324	329,215	1,011,539		
0890	SALES REVENUE		1,142,536	708,514	1,851,050	605,035	302,495	907,530		
0900										
0910	TOTAL REVENUE ADJUSTMENT		(98,989)	(48,107)	(147,096)	105,111	9,165	114,276		
0920	PERCENT CHANGE		-7.33%	-5.93%	-6.80%	18.21%	2.88%	12.74%		
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			PRIMARY			SECONDARY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520	RATE BASE									
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	2,699,158	1,787,830	4,466,988	244,190,953	201,387,988	445,558,919		
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	1,036,007	669,362	1,705,369	89,485,748	73,225,390	162,711,139		
0550	NET PLANT		1,663,150	1,098,269	2,761,419	154,705,204	128,142,578	282,847,780		
0560	ADD: WORKING CAPITAL	TSFR 18 380	86,498	38,481	104,947	5,583,114	3,917,589	9,500,703		
0570	PROFORMA CWC	TSFR 18 2450	0	0	0	0	0	0		
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
0590	PENSION REGULATORY ASSET	TSFR 1 280	6,075	3,560	9,635	501,030	380,353	881,383		
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	18,347	10,426	28,773	1,430,854	1,087,035	2,517,888		
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	185	128	322	17,825	14,535	32,160		
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	11,880	5,984	17,844	1,018,944	511,569	1,530,513		
0630	LESS:									
0640	ACCUM. DEFERRED TAXES	TSFR 8 620	231,886	149,731	381,617	21,042,310	16,810,586	37,852,896		
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	40,474	20,633	61,107	3,310,893	1,990,696	5,301,589		
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(787)	(401)	(1,188)	(64,392)	(38,716)	(103,108)		
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	81	80	160	9,258	13,054	22,312		
0680	CUSTOMER DEPOSITS	TSFR 1 370	3,626	1,813	5,438	504,406	252,203	756,608		
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	92,224	57,828	149,850	8,159,005	6,303,987	14,462,993		
0700	TOTAL RATE BASE		1,396,840	927,317	2,323,957	130,295,092	108,701,845	238,996,937		
0710	OPERATING INCOME @ 9.04% ROR		126,258	83,829	210,086	11,778,978	9,826,647	21,605,323		
0720										
0730	OPERATING EXPENSES									
0740	FUEL	TSFR 4 4460	132,560	74,315	206,875	10,831,619	7,154,464	17,986,083		
0750	PURCHASED POWER	TSFR 4 4470	14,372	7,551	21,922	1,178,665	730,368	1,907,033		
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	179,003	105,974	284,977	15,117,309	10,789,073	25,886,382		
0770	PLUS: CHANGE IN BAD DEBT		(381)	(213)	(594)	10,023	28,273	38,295		
0780	DEPRECIATION EXPENSES	TSFR 5 1600	66,088	39,807	95,695	5,389,050	4,808,071	10,178,022		
0790	AMORTIZATION EXPENSES	TSFR 6 1820	5,250	3,345	8,594	466,298	362,270	828,567		
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	154	77	231	21,437	10,719	32,156		
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	30,113	19,056	49,169	2,678,650	2,104,933	4,783,583		
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		(424)	(237)	(661)	11,151	31,457	42,608		
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	58,375	39,242	97,617	2,737,242	1,382,850	4,119,893		
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		(24,878)	(13,841)	(38,819)	654,743	1,848,959	2,501,702		
0850	TOTAL ELECTRIC OPERATING EXPENSES		450,232	274,774	725,006	39,074,186	28,230,137	68,304,323		
0860										
0870	COST OF SERVICE		576,488	358,604	935,092	50,852,862	39,056,784	89,909,646		
0880	LESS: PRESENT OTHER REVENUE		45,729	26,956	72,685	3,896,693	2,776,492	6,673,185		
0890	SALES REVENUE		530,759	331,648	862,407	46,956,169	36,280,292	83,236,461		
0900										
0910	TOTAL REVENUE ADJUSTMENT		(65,185)	(36,520)	(101,714)	1,715,587	4,839,487	6,555,074		
0920	PERCENT CHANGE		-10.16%	-9.24%	-8.81%	3.49%	14.14%	7.66%		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE			SEPARATELY METERED			(be)	(bf)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)		
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520	RATE BASE									
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	37,038,224	24,849,283	61,885,507	8,601,281	4,811,628	13,512,909		
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	13,499,678	8,899,507	22,399,085	3,205,579	1,774,934	4,980,513		
0550	NET PLANT		23,536,646	15,949,776	39,486,422	5,395,702	3,136,693	8,532,396		
0560	ADD: WORKING CAPITAL	TSFR 15 380	893,323	498,333	1,389,658	167,885	92,340	280,235		
0570	PROFORMA CWC	TSFR 16 2450	0	0	0	0	0	0		
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
0590	PENSION REGULATORY ASSET	TSFR 1 280	78,457	45,484	121,941	16,039	9,079	25,118		
0600	REG ASSET - DSM PROGRAMS	TSFR 1 280	237,920	139,862	377,782	79,562	37,894	117,476		
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	2,673	1,794	4,467	821	355	975		
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	152,616	78,822	229,239	25,088	12,801	37,898		
0630	LESS:									
0640	ACCUM. DEFERRED TAXES	TSFR 8 620	3,158,841	2,100,426	5,259,267	694,179	398,246	1,092,425		
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	535,872	258,022	793,894	97,896	48,636	146,531		
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(10,418)	(5,018)	(15,436)	(1,904)	(946)	(2,850)		
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	1,349	1,504	2,853	507	370	877		
0680	CUSTOMER DEPOSITS	TSFR 1 370	46,316	24,658	73,974	10,869	5,434	16,303		
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	1,248,687	789,498	2,038,465	268,877	153,558	422,238		
0700	TOTAL RATE BASE		19,915,909	13,240,782	33,456,690	4,614,716	2,883,662	7,298,378		
0710	OPERATING INCOME @ 9.04% ROR		1,800,388	1,224,087	3,024,485	417,170	242,603	658,773		
0720										
0730	OPERATING EXPENSES									
0740	FUEL	TSFR 4 4460	1,732,233	927,896	2,660,129	315,277	174,875	490,152		
0750	PURCHASED POWER	TSFR 4 4470	181,085	94,813	285,878	36,104	17,822	53,926		
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	2,268,272	1,371,532	3,637,804	464,804	272,325	767,129		
0770	PLUS: CHANGE IN BAD DEBT		5,351	3,582	8,933	1,735	826	2,561		
0780	DEPRECIATION EXPENSES	TSFR 5 1800	825,365	577,349	1,402,714	205,125	116,935	322,060		
0790	AMORTIZATION EXPENSES	TSFR 5 1820	70,166	43,035	113,201	15,151	8,058	23,209		
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	2,096	1,048	3,144	482	231	693		
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	406,202	283,221	689,423	91,029	51,579	142,608		
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		5,853	3,888	9,939	1,931	919	2,850		
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	170,359	155,203	325,582	20,812	25,838	48,651		
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		349,549	234,030	583,579	113,373	53,936	187,308		
0850	TOTAL ELECTRIC OPERATING EXPENSES		6,024,812	3,875,495	9,700,107	1,295,803	723,344	2,019,147		
0860										
0870	COST OF SERVICE		7,825,010	4,899,582	12,724,592	1,712,973	965,947	2,678,921		
0880	LESS: PRESENT OTHER REVENUE		637,038	355,913	992,951	166,701	82,199	248,900		
0890	SALES REVENUE		7,187,972	4,543,669	11,731,641	1,546,272	683,748	2,430,021		
0900										
0910	TOTAL REVENUE ADJUSTMENT		915,904	813,217	1,529,122	297,064	141,325	438,389		
0920	PERCENT CHANGE		13.26%	14.31%	13.66%	20.88%	17.14%	19.57%		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bm)	(bn)
			PRIMARY			SECONDARY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN	(a)	(bg)	(bh)	(bi)	(bi)	(bk)	(bl)		
0520	RATE BASE									
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	41,253,714	28,354,387	69,608,101	262,748,844	164,385,003	447,131,847		
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	15,283,964	10,647,800	25,931,765	96,670,998	68,833,812	165,504,810		
0550	NET PLANT		25,969,749	17,706,587	43,676,336	166,075,846	115,551,191	281,627,037		
0560	ADD: WORKING CAPITAL	TSFR 15 380	1,109,177	718,798	1,827,975	6,666,533	4,326,788	10,993,321		
0570	PROFORMA CWC	TSFR 18 2450	0	0	0	0	0	0		
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
0590	PENSION REGULATORY ASSET	TSFR 1 280	90,787	57,878	148,666	543,345	348,102	891,448		
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	311,582	216,521	528,103	1,670,337	1,135,621	2,805,958		
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	2,878	2,047	5,024	18,965	13,309	32,274		
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	188,030	84,402	282,431	1,204,018	604,487	1,808,505		
0630	LESS:									
0640	ACCUM. DEFERRED TAXES	TSFR 8 620	3,518,245	2,380,720	5,898,965	22,808,388	15,569,913	38,378,281		
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	665,469	388,069	1,053,528	3,966,725	2,276,427	6,245,181		
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(12,942)	(7,847)	(20,490)	(77,147)	(44,312)	(121,459)		
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	828	921	1,749	6,401	7,928	14,329		
0680	CUSTOMER DEPOSITS	TSFR 1 370	7,617	3,809	11,426	76,615	37,808	113,423		
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	1,434,483	953,465	2,387,959	8,883,328	5,868,221	14,851,549		
0700	TOTAL RATE BASE		22,060,693	15,106,807	37,187,309	140,515,754	98,181,513	238,677,286		
0710	OPERATING INCOME @ 9.04% ROR		1,994,278	1,365,655	3,359,933	12,702,624	8,873,801	21,576,425		
0720										
0730	OPERATING EXPENSES									
0740	FUEL	TSFR 4 4460	2,205,218	1,396,811	3,602,029	12,998,651	6,206,563	21,205,214		
0750	PURCHASED POWER	TSFR 4 4470	236,485	141,144	377,629	1,411,890	829,441	2,241,331		
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	2,830,837	1,652,372	4,283,209	18,084,876	10,102,514	26,187,199		
0770	PLUS: CHANGE IN BAD DEBT		1,323	174	1,406	24,518	17,660	42,187		
0780	DEPRECIATION EXPENSES	TSFR 5 1600	895,502	687,482	1,582,985	5,591,353	4,215,048	9,806,399		
0790	AMORTIZATION EXPENSES	TSFR 5 1820	80,278	56,446	136,725	485,385	345,001	840,386		
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	324	162	486	3,214	1,607	4,820		
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	480,048	305,916	785,964	2,906,785	1,967,597	4,874,382		
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		1,472	183	1,655	27,280	19,658	46,938		
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	461,144	411,118	872,260	1,849,890	1,547,196	3,397,086		
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		86,405	11,353	97,758	1,601,702	1,154,236	2,755,938		
0850	TOTAL ELECTRIC OPERATING EXPENSES		7,069,035	4,643,150	11,702,185	42,975,344	28,408,528	71,381,872		
0860										
0870	COST OF SERVICE		9,053,313	6,008,605	15,062,118	55,677,868	37,280,329	92,958,297		
0880	LESS: PRESENT OTHER REVENUE		797,612	521,484	1,319,097	4,553,228	2,932,420	7,485,648		
0890	SALES REVENUE		8,255,701	5,487,321	13,743,021	51,124,742	34,347,909	85,472,651		
0900										
0910	TOTAL REVENUE ADJUSTMENT		228,404	29,747	258,151	4,196,853	3,024,382	7,221,235		
0920	PERCENT CHANGE		2.56%	0.50%	1.73%	8.16%	8.83%	8.42%		
0930										
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KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bu)	(bv)
			ALL ELECTRIC			SEPARATELY METERED				
(a)	(b)	(bo)	(bp)	(bq)	(br)	(bs)	(bt)			
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520	RATE BASE									
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	227,988,385	131,126,540	359,094,925	20,407,028	10,775,716	31,182,745		
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	82,748,449	46,658,514	129,406,963	7,807,583	4,065,832	11,873,415		
0550	NET PLANT		145,219,937	84,468,026	229,687,962	12,599,445	6,709,884	19,309,329		
0560	ADD: WORKING CAPITAL	TSFR 15 380	6,060,886	3,116,463	9,177,349	452,107	240,454	692,561		
0570	PROFORMA CWC	TSFR 16 2450	0	0	0	0	0	0		
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
0590	PENSION REGULATORY ASSET	TSFR 1 280	483,085	260,580	743,664	38,785	20,514	59,279		
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	1,336,260	669,727	2,005,986	203,925	94,056	297,981		
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	16,455	9,465	25,919	1,473	778	2,251		
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	1,027,111	515,669	1,542,780	67,244	33,761	101,005		
0630	LESS:									
0640	ACCUM. DEFERRED TAXES	TSFR 8 620	19,699,746	11,324,592	31,024,439	1,550,279	878,840	2,529,119		
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	3,665,274	1,883,010	5,338,283	289,463	129,896	399,359		
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(71,060)	(32,732)	(103,822)	(5,241)	(2,526)	(7,767)		
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	6,272	6,162	12,435	924	597	1,522		
0680	CUSTOMER DEPOSITS	TSFR 1 370	25,300	12,660	37,950	4,319	2,159	6,478		
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	7,840,639	4,371,593	12,212,131	643,888	342,399	986,087		
0700	TOTAL RATE BASE		122,987,682	71,674,554	194,662,348	10,709,627	5,748,091	16,547,606		
0710	OPERATING INCOME @ 9.04% ROR		11,118,087	6,479,380	17,597,467	976,277	519,626	1,495,904		
0720										
0730	OPERATING EXPENSES									
0740	FUEL	TSFR 4 4460	11,776,032	6,058,443	17,834,475	882,491	467,564	1,330,055		
0750	PURCHASED POWER	TSFR 4 4470	1,297,611	603,886	1,901,508	98,713	47,279	145,992		
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	13,946,250	7,552,784	21,499,035	1,169,208	599,845	1,769,053		
0770	PLUS: CHANGE IN BAD DEBT		51,907	17,359	69,266	4,090	1,105	5,195		
0780	DEPRECIATION EXPENSES	TSFR 5 1600	4,859,435	2,844,370	7,703,806	470,505	245,925	716,431		
0790	AMORTIZATION EXPENSES	TSFR 5 1820	429,884	227,786	657,650	36,740	18,575	55,315		
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	1,075	539	1,613	184	92	275		
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	2,528,821	1,426,114	3,952,935	218,015	114,807	332,822		
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		57,753	19,314	77,068	4,550	1,229	5,780		
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(393,492)	737,994	344,502	28,700	86,984	116,684		
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		3,390,909	1,133,881	4,524,889	287,177	72,174	339,351		
0850	TOTAL ELECTRIC OPERATING EXPENSES		37,944,166	20,622,578	58,566,743	3,160,374	1,655,578	4,815,952		
0860										
0870	COST OF SERVICE		49,062,253	27,101,957	76,164,210	4,136,651	2,175,205	6,311,856		
0880	LESS: PRESENT OTHER REVENUE		3,936,904	1,942,855	5,881,759	432,142	204,654	636,798		
0890	SALES REVENUE		45,123,349	25,159,102	70,282,452	3,704,509	1,970,551	5,675,060		
0900										
0910	TOTAL REVENUE ADJUSTMENT		8,885,015	2,971,308	11,856,323	700,069	189,113	889,182		
0920	PERCENT CHANGE		22.11%	12.31%	16.44%	20.37%	9.52%	16.40%		
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KANSAS CITY POWER & LIGHT COMPANY
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			PRIMARY			SECONDARY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(bw)	(bx)	(by)	(bz)	(ca)	(cb)		
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520	RATE BASE									
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	269,755,634	174,660,423	444,416,257	95,732,482	64,789,069	160,521,551		
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	98,442,409	62,498,917	158,939,328	34,508,811	23,594,468	58,101,277		
0550	NET PLANT		173,313,428	112,163,508	285,476,931	61,225,671	41,194,603	102,420,274		
0560	ADD: WORKING CAPITAL	TSFR 15 380	7,640,124	4,885,558	12,525,682	2,601,380	1,715,695	4,317,075		
0570	PROFORMA CWC	TSFR 18 2450	0	0	0	0	0	0		
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
0590	PENSION REGULATORY ASSET	TSFR 1 280	598,275	377,610	973,885	203,911	132,399	336,310		
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	1,422,950	898,613	2,319,564	477,617	310,769	788,386		
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	18,471	12,607	32,077	6,910	4,676	11,586		
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	1,336,859	671,160	2,008,039	457,329	229,606	686,935		
0630	LESS:									
0640	ACCUM. DEFERRED TAXES	TSFR 8 620	23,719,018	14,914,810	38,633,828	8,425,188	5,521,827	13,947,016		
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	4,530,829	2,615,720	7,146,549	1,520,149	909,438	2,429,587		
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(88,118)	(50,872)	(138,990)	(29,665)	(17,667)	(47,252)		
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	4,782	6,080	10,862	2,313	2,815	5,128		
0680	CUSTOMER DEPOSITS	TSFR 1 370	6,011	3,005	9,017	3,975	1,888	5,863		
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	8,569,195	6,149,094	15,718,289	3,318,237	2,201,243	5,519,481		
0700	TOTAL RATE BASE		146,597,368	95,369,436	241,956,825	51,732,521	34,968,124	86,700,644		
0710	OPERATING INCOME @ 9.04% ROR		13,251,500	6,621,397	21,872,897	4,676,620	3,161,116	7,837,738		
0720										
0730	OPERATING EXPENSES									
0740	FUEL	TSFR 4 4460	14,817,008	9,429,273	24,246,281	5,002,309	3,274,939	8,277,248		
0750	PURCHASED POWER	TSFR 4 4470	1,595,953	930,438	2,526,392	535,650	323,689	859,339		
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	17,101,224	10,413,825	27,515,049	5,883,583	3,661,480	9,545,063		
0770	PLUS: CHANGE IN BAD DEBT		67,951	42,477	110,428	24,996	14,678	39,673		
0780	DEPRECIATION EXPENSES	TSFR 5 1600	5,668,421	3,919,549	9,585,970	1,998,453	1,444,366	3,442,819		
0790	AMORTIZATION EXPENSES	TSFR 5 1820	521,466	338,091	859,557	179,638	121,242	300,680		
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	255	128	383	169	84	253		
0810	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	3,031,949	1,917,743	4,949,692	1,067,114	702,042	1,769,156		
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		75,803	47,260	122,864	27,811	16,329	44,140		
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(982,882)	(270,675)	(1,233,557)	(400,877)	(36,666)	(437,843)		
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		4,439,000	2,774,857	7,213,857	1,632,925	956,751	2,591,677		
0850	TOTAL ELECTRIC OPERATING EXPENSES		46,353,949	29,542,966	75,896,915	15,951,774	10,480,633	26,432,407		
0860										
0870	COST OF SERVICE		59,605,449	38,184,364	97,769,812	20,628,394	13,641,752	34,270,146		
0880	LESS: PRESENT OTHER REVENUE		4,533,448	2,775,504	7,308,952	1,531,495	973,301	2,504,796		
0890	SALES REVENUE		55,072,001	35,388,860	90,460,860	19,096,899	12,668,451	31,765,350		
0900										
0910	TOTAL REVENUE ADJUSTMENT		11,831,272	7,270,808	18,902,081	4,278,668	2,512,164	6,780,832		
0920	PERCENT CHANGE		24.24%	23.54%	23.97%	26.17%	22.57%	24.71%		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						LIGHTING COL. 608	
			SUBSTATION			TRANSMISSION				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
0510	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0520	RATE BASE									
0530	TOTAL ELECTRIC PLANT	TSFR 10 240	76,595,541	45,225,904	121,821,445	16,938,383	9,351,121	25,289,504		40,212,887
0540	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	28,254,371	17,052,705	45,307,076	5,831,314	3,622,228	9,353,542		17,983,764
0550	NET PLANT		48,341,170	28,173,199	76,514,370	10,107,069	5,828,893	15,935,962		22,229,123
0560	ADD: WORKING CAPITAL	TSFR 15 380	2,433,377	1,500,957	3,934,334	505,821	320,967	826,788		889,742
0570	PROFORMA CWC	TSFR 16 2450	0	0	0	0	0	0		0
0580	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		0
0590	PENSION REGULATORY ASSET	TSFR 1 280	180,041	108,973	287,014	37,505	22,635	60,141		121,720
0600	REG ASSET - DSM PROGRAMS	TSFR 1 290	518,776	319,112	837,888	96,681	61,788	158,470		(193,442)
0610	REG ASSET - ERPP PROGRAMS	TSFR 1 300	5,529	3,264	8,793	1,150	675	1,825		2,903
0620	REG ASSET - IATAN 1 & COMMON PLANT	TSFR 1 310	399,307	200,475	599,782	87,352	43,858	131,208		163,577
0630	LESS:									
0640	ACCUM. DEFERRED TAXES	TSFR 8 620	6,641,115	3,825,099	10,466,214	1,405,221	800,118	2,205,340		3,672,988
0650	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	1,454,378	823,988	2,278,365	300,848	176,644	477,493		493,462
0660	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 350	(28,286)	(16,025)	(44,311)	(5,851)	(3,435)	(9,287)		(9,638)
0670	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	318	400	719	7	4	11		3,260
0680	CUSTOMER DEPOSITS	TSFR 1 370	421	210	631	183	96	289		11,563
0690	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 380	2,804,929	1,670,105	4,475,034	586,595	361,725	938,320		1,483,069
0700	TOTAL RATE BASE		41,005,324	24,000,204	65,005,528	8,548,565	4,953,863	13,502,228		17,556,937
0710	OPERATING INCOME @ 9.04% ROR		3,708,881	2,169,618	5,878,500	772,790	447,811	1,220,601		1,687,147
0720										
0730	OPERATING EXPENSES									
0740	FUEL	TSFR 4 4480	4,781,069	2,962,663	7,743,732	993,398	636,418	1,629,814		1,672,572
0750	PURCHASED POWER	TSFR 4 4470	511,811	292,804	804,614	105,838	62,769	168,607		165,106
0760	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	5,041,504	2,873,639	7,915,143	1,058,118	608,047	1,664,163		3,418,695
0770	PLUS: CHANGE IN BAD DEBT		22,447	9,579	32,027	4,144	1,287	5,411		1,471
0780	DEPRECIATION EXPENSES	TSFR 3 1800	1,603,367	998,536	2,599,903	328,546	205,138	533,684		833,075
0790	AMORTIZATION EXPENSES	TSFR 5 1820	158,201	98,075	256,276	32,701	20,548	53,249		60,338
0800	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	18	9	27	8	4	12		491
0810	TAXES OTHER THAN INCOME TAXES	TSFR 8 320	872,419	505,405	1,380,825	182,429	105,968	288,396		468,265
0820	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		24,975	10,658	35,633	4,811	1,409	6,020		1,838
0830	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(534,391)	(38,965)	(573,356)	(79,866)	38,282	(43,583)		316,552
0840	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		1,486,410	625,781	2,092,191	270,742	82,747	353,489		98,070
0850	TOTAL ELECTRIC OPERATING EXPENSES		13,947,830	8,339,244	22,287,074	2,900,666	1,758,597	4,669,263		7,034,170
0860										
0870	COST OF SERVICE		17,654,712	10,508,863	28,163,574	3,673,456	2,206,406	5,879,864		8,621,317
0880	LESS: PRESENT OTHER REVENUE		1,511,970	897,187	2,409,157	287,528	182,184	479,709		86,059
0890	SALES REVENUE		16,142,742	9,611,675	25,754,417	3,375,930	2,024,225	5,400,155		8,535,258
0900										
0910	TOTAL REVENUE ADJUSTMENT		3,842,355	1,639,700	5,482,054	709,409	216,818	926,228		251,728
0920	PERCENT CHANGE		27.82%	18.49%	24.17%	23.93%	10.90%	18.70%		3.01%
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MISSOURI RETAIL COL. 601	RESIDENTIAL COL. 602	SMALL GEN. SERVICE COL. 603	MEDIUM GEN. SERVICE COL. 604	LARGE GEN. SERVICE COL. 605	LARGE PWR SERVICE COL. 606	TOTAL LIGHTING	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020	PROPOSED SALES REVENUE		760,949,897	285,316,746	40,283,397	98,260,530	175,173,184	153,380,792	8,535,268	
1030	PLUS: OTHER REVENUE		89,914,288	30,741,491	3,073,106	7,987,721	15,323,297	12,702,614	86,059	
1040	TOTAL OPERATING REVENUE		830,864,185	316,058,237	43,356,503	106,248,251	190,496,481	166,083,396	8,621,317	
1050										
1060	OPERATING EXPENSES									
1070	FUEL	TSFR 4 4480	167,502,766	50,505,129	8,112,987	21,343,239	43,971,773	41,897,075	1,872,572	
1080	PURCHASED POWER	TSFR 4 4470	17,930,093	5,610,776	860,240	2,268,559	4,666,459	4,358,952	165,108	
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	247,431,627	98,894,974	14,083,884	30,576,281	53,718,486	46,639,417	3,418,595	
1100	PLUS: CHANGE IN BAD DEBT		541,132	221,285	(36,501)	48,185	118,144	187,538	1,471	
1110	DEPRECIATION EXPENSES	TSFR 5 1800	92,323,818	38,641,123	4,699,082	11,998,491	19,789,801	16,162,436	833,075	
1120	AMORTIZATION EXPENSES	TSFR 5 1820	10,089,113	5,283,551	631,617	973,572	1,690,075	1,489,983	60,336	
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	227,585	9,561	173,419	38,224	7,194	678	491	
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	43,366,539	16,647,345	2,291,975	5,644,783	9,926,103	8,388,069	468,265	
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		602,072	248,205	(40,611)	54,738	131,449	208,658	1,638	
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	23,598,471	10,933,728	5,316,275	4,589,723	4,729,532	(2,286,339)	316,652	
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		35,350,311	14,455,785	(2,394,466)	3,213,771	7,717,938	12,251,214	96,070	
1180	TOTAL ELECTRIC OPERATING EXPENSES		638,661,528	241,729,461	33,706,901	80,748,584	146,466,752	129,276,660	7,034,170	
1190										
1200	RATE BASE									
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	4,016,808,546	1,591,049,472	210,853,690	525,424,123	907,017,617	752,048,758	40,212,887	
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	1,517,382,843	823,368,452	78,826,148	191,798,106	332,716,953	271,701,220	17,983,764	
1230	NET PLANT		2,499,425,703	957,681,019	131,027,542	333,626,017	574,300,664	480,347,537	22,229,123	
1240	ADD: WORKING CAPITAL	TSFR 15 380	88,558,503	27,927,295	4,190,840	11,255,541	22,691,206	21,603,880	889,742	
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0	0	
1260	PENSION REGULATORY ASSET	TSFR 1 280	8,287,718	3,151,559	465,956	1,018,077	1,843,056	1,857,350	121,720	
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	29,779,838	16,029,597	1,161,629	3,039,720	6,638,028	4,104,307	(193,442)	
1280	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	13,290,035	3,491,526	658,852	1,815,294	3,734,722	3,426,983	163,577	
1300	LESS:									
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	330,262,211	121,620,338	17,331,700	44,586,205	77,798,804	65,282,187	3,672,968	
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	49,523,837	14,957,813	2,399,326	8,302,921	13,036,321	12,331,994	495,482	
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(983,168)	(290,908)	(46,663)	(122,583)	(253,538)	(239,840)	(8,636)	
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	184,485	95,890	12,379	26,202	30,034	16,720	3,280	
1350	CUSTOMER DEPOSITS	TSFR 1 370	5,354,483	224,985	4,080,455	852,323	169,276	15,900	11,563	
1360	CUSTOMER DEPOSITS	TSFR 1 380	132,221,058	49,576,038	6,899,559	17,073,544	30,437,725	26,651,123	1,483,069	
1370	TOTAL RATE BASE		2,122,817,005	822,220,978	106,743,382	282,075,961	487,054,521	407,165,225	17,556,837	
1380										
1390	OPERATING INCOME		191,902,657	74,328,776	9,649,602	25,499,667	44,029,729	36,807,736	1,587,147	
1400										
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%	9.040%	
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	
1430										
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Missouri CCOS 2008 (Sept Truup 2008) Model 05-21-10.xls, COST OF SERVICE

HIGHLY CONFIDENTIAL

KANSAS CITY POWER & LIGHT COMPANY
 MISSOURI CUSTOMERS
 CLASS COST OF SERVICE
 DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

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 SCHEDULE 1
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES							
1020	PROPOSED SALES REVENUE		151,264,156	134,052,580	285,316,746	23,417,380	16,866,017	40,283,397
1030	PLUS: OTHER REVENUE		17,033,371	13,708,120	30,741,491	1,859,086	1,214,021	3,073,106
1040	TOTAL OPERATING REVENUE		168,297,527	147,760,710	318,058,237	25,276,466	18,080,037	43,356,503
1050								
1060	OPERATING EXPENSES							
1070	FUEL	TSFR 4 4460	29,652,397	20,852,733	50,505,129	4,880,450	3,132,647	8,112,997
1080	PURCHASED POWER	TSFR 4 4470	3,368,224	2,244,552	5,610,776	542,906	317,334	860,240
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	55,287,100	43,707,874	98,994,974	8,504,050	5,576,813	14,080,864
1100	PLUS: CHANGE IN BAD DEBT		108,661	112,724	221,285	(23,582)	(12,818)	(36,501)
1110	DEPRECIATION EXPENSES	TSFR 5 1600	16,918,206	19,922,917	36,841,123	2,572,634	2,128,459	4,699,092
1120	AMORTIZATION EXPENSES	TSFR 5 1820	3,091,184	2,172,367	5,263,551	369,156	242,481	631,617
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	6,374	3,187	9,561	115,813	67,806	173,419
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	8,653,541	7,993,804	16,647,345	1,322,112	989,863	2,291,975
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		120,787	125,418	246,205	(26,237)	(14,374)	(40,811)
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	4,863,725	8,070,003	10,933,728	3,077,078	2,238,197	5,315,275
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		7,091,918	7,363,867	14,455,785	(1,540,512)	(843,854)	(2,384,468)
1180	TOTAL ELECTRIC OPERATING EXPENSES		131,160,016	110,569,444	241,729,461	19,913,668	13,793,234	33,706,901
1190								
1200	RATE BASE							
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	799,237,013	761,812,458	1,561,049,472	118,317,615	91,636,075	210,853,690
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	320,269,998	303,088,457	623,358,452	45,794,055	34,032,082	79,826,148
1230	NET PLANT		478,967,018	478,724,001	957,691,019	73,523,560	57,503,982	131,027,542
1240	ADD: WORKING CAPITAL	TSFR 15 380	15,706,929	12,220,366	27,927,295	2,529,668	1,681,172	4,190,840
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0
1260	PENSION REGULATORY ASSET	TSFR 1 280	1,769,306	1,362,263	3,151,559	280,364	185,582	465,956
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	8,708,985	7,320,812	16,029,597	693,180	468,469	1,161,629
1280	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	2,324,496	1,167,031	3,491,526	438,700	220,252	658,952
1290	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	2,324,496	1,167,031	3,491,526	438,700	220,252	658,952
1300	LESS:							
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	61,280,188	60,340,148	121,620,336	9,857,690	7,474,010	17,331,700
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	9,148,812	6,811,001	14,957,813	1,628,104	871,222	2,399,326
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(177,892)	(113,016)	(290,908)	(29,719)	(16,944)	(46,663)
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	38,821	57,089	95,890	5,743	6,837	12,379
1350	CUSTOMER DEPOSITS	TSFR 1 370	149,877	74,988	224,865	2,720,304	1,360,152	4,080,455
1360	CUSTOMER DEPOSITS	TSFR 1 380	28,283,343	23,292,697	49,576,039	4,068,955	2,930,604	6,999,559
1370	TOTAL RATE BASE		410,613,174	411,407,805	822,220,978	59,322,988	47,420,394	106,743,382
1380								
1390	OPERATING INCOME		37,137,511	37,191,266	74,328,776	5,362,798	4,286,804	9,649,602
1400								
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000
1430								
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HIGHLY CONFIDENTIAL

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE			LARGE GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES	(b)						
1020	PROPOSED SALES REVENUE		56,221,172	42,039,357	98,260,530	108,208,301	66,864,882	175,173,184
1030	PLUS: OTHER REVENUE		4,746,161	3,241,560	7,987,721	9,721,884	5,801,414	15,323,297
1040	TOTAL OPERATING REVENUE		60,967,334	45,280,917	106,248,251	117,930,185	72,566,296	190,496,481
1050								
1060	OPERATING EXPENSES							
1070	FUEL	TSFR 4 4460	13,011,689	8,331,550	21,343,239	27,842,392	16,129,381	43,971,773
1080	PURCHASED POWER	TSFR 4 4470	1,418,205	850,354	2,268,559	3,044,699	1,621,760	4,666,459
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	18,057,388	12,518,903	30,576,291	33,810,971	19,907,515	53,718,486
1100	PLUS: CHANGE IN BAD DEBT		16,728	32,467	49,195	81,838	36,306	118,144
1110	DEPRECIATION EXPENSES	TSFR 5 1600	6,455,629	5,542,852	11,998,481	11,816,796	7,972,805	19,789,601
1120	AMORTIZATION EXPENSES	TSFR 5 1620	558,865	416,707	975,572	1,042,287	647,808	1,690,075
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	24,149	12,075	36,224	4,798	2,398	7,194
1140	TAXES OTHER THAN INCOME TAXES	TSFR 8 320	3,205,993	2,438,790	5,644,783	6,111,669	3,814,434	9,926,103
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		18,612	36,124	54,736	91,054	40,395	131,449
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	2,988,788	1,602,935	4,589,723	1,946,242	2,783,290	4,729,532
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		1,082,787	2,120,884	3,213,771	5,346,193	2,371,743	7,717,936
1180	TOTAL ELECTRIC OPERATING EXPENSES		46,844,833	33,803,751	80,748,584	91,138,918	55,327,834	146,466,752
1190								
1200	RATE BASE							
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	282,527,815	232,896,507	525,424,123	552,375,972	354,641,645	907,017,617
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	107,228,912	84,569,193	191,798,106	202,510,995	130,205,959	332,716,953
1230	NET PLANT		185,300,703	148,327,314	333,626,017	349,864,977	224,435,687	574,300,664
1240	ADD: WORKING CAPITAL	TSFR 15 380	6,710,828	4,544,712	11,255,541	14,288,703	8,402,503	22,691,208
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0
1260	PENSION REGULATORY ASSET	TSFR 1 280	599,801	418,476	1,018,277	1,155,881	687,075	1,843,058
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	1,764,503	1,275,216	3,039,720	3,522,104	2,115,925	5,638,028
1280								
1290	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	1,208,538	608,756	1,815,294	2,486,404	1,248,318	3,734,722
1300	LESS:							
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	25,127,217	19,458,989	44,586,205	47,674,638	30,124,166	77,798,804
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	3,984,934	2,317,987	6,302,921	8,558,930	4,479,391	13,036,321
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(77,501)	(45,082)	(122,583)	(166,420)	(87,118)	(253,538)
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	11,195	15,007	26,202	14,426	15,608	30,034
1350	CUSTOMER DEPOSITS	TSFR 1 370	568,215	284,108	852,323	112,851	56,425	169,276
1360	CUSTOMER DEPOSITS	TSFR 1 380	9,768,873	7,304,871	17,073,544	18,802,047	11,635,678	30,437,725
1370	TOTAL RATE BASE		158,222,356	125,853,608	282,075,961	288,383,566	180,690,954	487,054,521
1380								
1390	OPERATING INCOME		14,122,501	11,377,166	25,499,667	26,791,266	17,238,482	44,029,728
1400								
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000
1430								
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Missouri CCOS 2006 (Sept Trueup 2009) Model 05-21-10.xls, COST OF SERVICE

HIGHLY CONFIDENTIAL

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

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SCHEDULE 1
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE		
			WINTER	SUMMER	TOTAL
	(a)	(b)			
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES				
1020	PROPOSED SALES REVENUE		93,687,572	59,693,210	153,380,782
1030	PLUS: OTHER REVENUE		7,874,438	4,828,176	12,702,614
1040	TOTAL OPERATING REVENUE		101,562,010	64,521,385	166,083,395
1050					
1060	OPERATING EXPENSES				
1070	FUEL	TSFR 4 4460	25,593,781	16,303,294	41,897,075
1080	PURCHASED POWER	TSFR 4 4470	2,749,252	1,608,700	4,358,952
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	29,084,427	17,554,891	46,639,317
1100	PLUS: CHANGE IN BAD DEBT		119,539	87,999	187,538
1110	DEPRECIATION EXPENSES	TSFR 5 1800	9,598,787	6,585,649	16,184,436
1120	AMORTIZATION EXPENSES	TSFR 5 1820	882,006	577,856	1,469,863
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	450	225	676
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	5,153,911	3,234,158	8,388,069
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		133,001	78,657	208,658
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(1,978,014)	(310,324)	(2,288,339)
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		7,809,078	4,442,137	12,251,214
1180	TOTAL ELECTRIC OPERATING EXPENSES		79,154,218	50,121,441	129,275,659
1190					
1200	RATE BASE				
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	458,022,240	294,026,517	752,048,758
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	165,034,904	108,688,316	271,701,220
1230	NET PLANT		292,987,336	187,360,201	480,347,537
1240	ADD: WORKING CAPITAL	TSFR 15 380	13,180,703	8,423,177	21,603,880
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0
1260	PENSION REGULATORY ASSET	TSFR 1 280	1,017,733	638,617	1,657,350
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	2,516,024	1,588,283	4,104,307
1280					
1290	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	2,280,847	1,145,117	3,425,963
1300	LESS:				
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	40,180,543	25,061,654	65,252,197
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	7,808,204	4,525,791	12,331,994
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(151,820)	(88,020)	(239,840)
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	7,421	9,299	16,720
1350	CUSTOMER DEPOSITS	TSFR 1 370	10,600	5,300	15,900
1360	CUSTOMER DEPOSITS	TSFR 1 380	18,278,956	10,372,167	28,651,123
1370	TOTAL RATE BASE		247,873,798	159,291,427	407,165,225
1380					
1390	OPERATING INCOME		22,407,791	14,399,945	36,807,736
1400					
1410	RATE OF RETURN		9.040%	9.040%	9.040%
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000
1430					
1440					
1450					
1460					
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Missouri CCOS 2006 (Sept Trueup 2009) Model 05-21-10.xls, COST OF SERVICE

HIGHLY CONFIDENTIAL

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

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SCHEDULE 1
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL						(q)	(r)
			REGULAR			TIME OF DAY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020	PROPOSED SALES REVENUE		111,185,837	107,786,834	218,972,471	34,841	33,805	68,248		
1030	PLUS: OTHER REVENUE		12,188,225	10,910,334	23,098,559	3,778	3,245	7,021		
1040	TOTAL OPERATING REVENUE		123,371,862	118,697,169	242,069,030	38,417	36,850	75,267		
1050										
1060	OPERATING EXPENSES									
1070	FUEL	TSFR 4 4460	21,215,857	16,515,480	37,731,336	6,588	5,368	11,957		
1080	PURCHASED POWER	TSFR 4 4470	2,400,775	1,779,897	4,180,672	747	566	1,313		
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	41,099,141	34,871,098	75,970,240	12,736	10,782	23,518		
1100	PLUS: CHANGE IN BAD DEBT		52,898	96,258	149,156	36	23	59		
1110	DEPRECIATION EXPENSES	TSFR 5 1600	13,805,184	16,185,880	29,991,064	4,347	4,838	9,285		
1120	AMORTIZATION EXPENSES	TSFR 5 1820	2,384,414	1,760,712	4,145,126	629	479	1,108		
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	5,122	2,591	7,683	1	1	2		
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	6,372,213	6,435,868	12,807,781	2,031	2,006	4,037		
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		58,855	107,089	165,953	40	25	65		
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	5,291,552	4,628,521	9,921,073	355	1,839	2,194		
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		3,455,611	6,288,227	9,743,838	2,334	1,490	3,824		
1180	TOTAL ELECTRIC OPERATING EXPENSES		96,141,621	88,672,301	184,813,922	29,644	27,518	57,362		
1190										
1200	RATE BASE									
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	587,476,590	631,611,775	1,219,088,365	188,338	196,356	384,694		
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	235,702,668	245,039,957	480,742,625	77,229	75,968	153,196		
1230	NET PLANT		351,773,922	386,571,818	738,345,741	111,110	120,388	231,498		
1240	ADD: WORKING CAPITAL	TSFR 15 380	11,241,645	9,794,137	21,035,781	3,578	3,111	6,689		
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
1260	PENSION REGULATORY ASSET	TSFR 1 280	1,303,606	1,102,858	2,406,464	406	350	757		
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	6,233,120	5,824,302	12,057,421	1,913	1,863	3,576		
1280	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	1,754,514	880,867	2,635,382	544	273	817		
1300	LESS:									
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	45,271,584	48,738,821	94,008,386	14,685	15,234	29,918		
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	6,517,211	4,803,445	11,120,655	2,028	1,495	3,521		
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(126,750)	(89,530)	(216,281)	(39)	(29)	(68)		
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	27,806	46,265	74,071	10	16	26		
1350	CUSTOMER DEPOSITS	TSFR 1 370	120,524	60,262	180,787	27	14	41		
1360	CUSTOMER DEPOSITS	TSFR 1 380	19,318,383	18,728,814	38,048,197	6,019	5,839	11,858		
1370	TOTAL RATE BASE		301,219,473	332,133,494	633,352,967	94,837	103,232	198,069		
1380										
1390	OPERATING INCOME		27,230,240	30,024,868	57,255,108	8,573	9,332	17,905		
1400										
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%		
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1430										
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Missouri CCOB 2008 (Sept Trueup 2009) Model 05-21-10.xls, COST OF SERVICE

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KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL						(y)	(z)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)			
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020	PROPOSED SALES REVENUE		29,484,241	20,647,088	50,131,328	10,559,637	5,685,063	16,144,700		
1030	PLUS: OTHER REVENUE		3,556,431	2,219,092	5,775,523	1,288,939	575,449	1,862,388		
1040	TOTAL OPERATING REVENUE		33,040,672	22,866,180	55,906,851	11,848,576	6,160,512	18,007,088		
1050										
1060	OPERATING EXPENSES									
1070	FUEL	TSFR 4 4480	6,226,633	3,421,376	9,648,009	2,203,318	910,809	3,113,827		
1080	PURCHASED POWER	TSFR 4 4470	710,983	367,649	1,078,633	253,719	95,439	350,158		
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	10,437,131	6,883,755	17,320,886	3,738,092	1,942,238	5,680,330		
1100	PLUS: CHANGE IN BAD DEBT		42,329	12,996	55,325	13,299	3,447	16,745		
1110	DEPRECIATION EXPENSES	TSFR 5 1600	3,744,851	2,966,731	6,713,582	1,364,024	763,368	2,127,391		
1120	AMORTIZATION EXPENSES	TSFR 5 1820	533,218	324,748	857,966	172,924	86,427	259,351		
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	984	482	1,447	286	143	429		
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	1,679,805	1,226,622	2,906,427	599,492	329,607	929,100		
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		47,098	14,460	61,556	14,796	3,835	18,631		
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(421,801)	1,145,829	723,928	(6,282)	292,815	286,533		
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		2,765,217	848,985	3,614,203	868,756	225,165	1,093,921		
1180	TOTAL ELECTRIC OPERATING EXPENSES		25,766,127	17,215,834	42,981,760	9,222,424	4,653,992	13,876,416		
1190										
1200	RATE BASE									
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	155,833,340	118,549,330	274,182,670	55,938,745	31,454,997	87,393,742		
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	62,191,496	45,906,238	108,097,734	22,298,803	12,066,295	34,364,898		
1230	NET PLANT		93,441,844	72,643,092	166,084,936	33,640,142	19,388,703	53,028,844		
1240	ADD: WORKING CAPITAL	TSFR 15 380	3,302,574	1,925,415	5,227,989	1,159,133	487,703	1,656,835		
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
1260	PENSION REGULATORY ASSET	TSFR 1 280	340,654	217,369	558,023	124,640	61,676	186,315		
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	1,817,899	1,190,444	3,008,343	656,053	304,203	960,265		
1280										
1290	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	440,244	221,028	661,272	129,194	64,863	194,058		
1300	LESS:									
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	11,833,526	9,158,399	20,991,925	4,100,413	2,429,694	6,590,107		
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	1,934,596	952,754	2,887,350	692,979	253,308	946,287		
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(37,825)	(18,530)	(56,165)	(13,477)	(4,826)	(18,404)		
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	7,504	8,302	15,806	3,501	2,486	5,987		
1350	CUSTOMER DEPOSITS	TSFR 1 370	22,694	11,347	34,041	6,731	3,368	10,087		
1360	CUSTOMER DEPOSITS	TSFR 1 380	5,123,120	3,587,595	8,710,714	1,834,820	970,449	2,805,269		
1370	TOTAL RATE BASE		80,470,634	62,508,039	142,978,672	29,028,231	16,665,040	45,693,271		
1380										
1390	OPERATING INCOME		7,274,545	5,650,546	12,925,091	2,624,152	1,506,520	4,130,672		
1400										
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%		
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1430										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(af)	(ag)	(ah)
			REGULAR (PRIMARY & SECONDARY)			OTHER (UNMETERED)					
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL			
(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)		
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES										
1020	PROPOSED SALES REVENUE			21,189,921	15,540,083	36,730,004	479,888	314,924	794,812		
1030	PLUS: OTHER REVENUE			1,842,783	1,114,252	2,757,014	28,678	17,843	47,621		
1040	TOTAL OPERATING REVENUE			22,832,684	16,654,335	39,487,018	509,566	332,867	842,433		
1050											
1080	OPERATING EXPENSES										
1070	FUEL	TSFR 4 4480		4,525,126	2,804,955	7,430,081	93,413	53,691	147,104		
1080	PURCHASED POWER	TSFR 4 4470		491,430	294,189	785,599	10,123	5,430	15,553		
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480		7,711,210	6,134,089	12,845,309	188,688	117,876	314,584		
1100	PLUS: CHANGE IN BAD DEBT			(23,517)	(12,808)	(36,324)	(100)	116	15		
1110	DEPRECIATION EXPENSES	TSFR 5 1600		2,303,985	1,957,973	4,261,938	45,486	35,007	80,492		
1120	AMORTIZATION EXPENSES	TSFR 5 1620		353,791	223,674	577,465	12,714	7,010	19,724		
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140		105,911	62,958	168,867	5,528	2,764	8,292		
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320		1,184,834	892,842	2,087,676	25,823	17,301	42,824		
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES			(28,166)	(14,248)	(40,414)	(111)	127	16		
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480		2,907,082	2,117,324	5,024,406	32,114	14,884	46,778		
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES			(1,536,317)	(836,577)	(2,372,894)	(8,532)	7,485	954		
1180	TOTAL ELECTRIC OPERATING EXPENSES			18,007,349	12,714,359	30,721,708	414,846	281,470	678,316		
1190											
1200	RATE BASE										
1210	TOTAL ELECTRIC PLANT	TSFR 10 240		107,593,005	84,261,119	191,854,124	2,218,775	1,580,280	3,799,065		
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330		41,307,282	31,395,836	72,703,128	820,466	570,262	1,390,728		
1230	NET PLANT			66,285,713	52,865,283	119,150,996	1,398,309	1,010,028	2,408,337		
1240	ADD: WORKING CAPITAL	TSFR 15 380		2,293,368	1,538,758	3,833,126	47,961	29,074	77,035		
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270		0	0	0	0	0	0		
1260	PENSION REGULATORY ASSET	TSFR 1 280		254,511	171,108	425,617	6,257	3,765	10,022		
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290		586,169	428,329	1,022,498	9,021	5,778	14,799		
1280	REG ASSET - REGULATORY EXPENSE	TSFR 1 310		402,689	202,183	604,832	9,143	4,580	13,734		
1300	LESS:										
1310	ACCUM. DEFERRED TAXES	TSFR 8 620		8,923,951	6,882,446	15,806,397	181,534	129,087	310,621		
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340		1,388,571	807,912	2,194,483	28,556	14,908	43,464		
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350		(28,967)	(15,713)	(42,880)	(555)	(280)	(845)		
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360		5,095	8,052	11,147	81	100	181		
1350	CUSTOMER DEPOSITS	TSFR 1 370		2,492,031	1,248,018	3,738,047	130,070	65,035	195,105		
1360	CUSTOMER DEPOSITS	TSFR 1 380		3,881,916	2,700,212	6,582,128	83,384	54,721	138,105		
1370	TOTAL RATE BASE			53,377,598	43,583,797	98,961,395	1,047,782	789,790	1,837,571		
1380											
1390	OPERATING INCOME			4,825,335	3,939,975	8,765,310	94,719	71,397	166,116		
1400											
1410	RATE OF RETURN			9.040%	9.040%	9.040%	9.040%	9.040%	9.040%		
1420	RELATIVE RATE OF RETURN			1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1430											
1440											
1450											
1460											
1470											
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(sp)	
			ALL ELECTRIC			SEPARATELY METERED				
	(a)	(b)	WINTER (al)	SUMMER (aj)	TOTAL (ak)	WINTER (nl)	SUMMER (am)	TOTAL (an)	(ao)	
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020	PROPOSED SALES REVENUE		1,142,536	708,514	1,851,050	605,035	302,495	907,530		
1030	PLUS: OTHER REVENUE		109,356	55,106	164,463	77,289	26,720	104,009		
1040	TOTAL OPERATING REVENUE		1,251,892	763,621	2,015,513	682,324	329,215	1,011,539		
1050										
1060	OPERATING EXPENSES									
1070	FUEL	TSFR 4 4460	259,278	129,147	388,425	102,633	44,755	147,388		
1080	PURCHASED POWER	TSFR 4 4470	28,940	13,107	42,047	12,413	4,630	17,042		
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	383,402	228,609	610,011	212,750	101,228	313,979		
1100	PLUS: CHANGE IN BAD DEBT		(578)	(281)	(859)	614	54	668		
1110	DEPRECIATION EXPENSES	TSFR 5 1600	135,932	91,275	227,207	87,251	42,204	129,456		
1120	AMORTIZATION EXPENSES	TSFR 5 1820	14,851	8,164	23,014	7,800	3,613	11,413		
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	2,817	1,409	4,226	1,356	678	2,034		
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	64,872	41,354	106,226	36,882	18,366	55,248		
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		(643)	(313)	(956)	683	80	743		
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	122,030	80,808	202,837	15,853	25,401	41,254		
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		(37,778)	(18,360)	(56,138)	40,115	3,498	43,613		
1180	TOTAL ELECTRIC OPERATING EXPENSES		973,122	572,918	1,546,040	518,351	244,486	762,837		
1190										
1200	RATE BASE									
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	5,957,739	3,921,201	9,878,940	3,548,068	1,773,465	5,321,561		
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	2,258,572	1,408,900	3,663,472	1,409,725	659,095	2,068,820		
1230	NET PLANT		3,701,168	2,514,301	6,215,469	2,138,371	1,114,370	3,252,741		
1240	ADD: WORKING CAPITAL	TSFR 15 380	131,547	67,517	199,064	56,793	24,822	81,615		
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
1260	PENSION REGULATORY ASSET	TSFR 1 280	12,949	7,505	20,454	8,647	3,215	9,862		
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	45,455	22,948	68,403	42,515	13,414	55,929		
1280	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	19,941	10,012	29,953	6,946	3,487	10,433		
1300	LESS:									
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	483,429	321,164	804,522	268,776	141,284	410,060		
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	60,766	35,951	116,717	32,211	12,451	44,662		
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(1,571)	(899)	(2,270)	(826)	(242)	(869)		
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	306	321	627	261	164	425		
1350	CUSTOMER DEPOSITS	TSFR 1 370	66,290	33,145	99,436	31,912	15,856	47,867		
1360	CUSTOMER DEPOSITS	TSFR 1 380	198,525	123,110	321,635	105,130	52,561	157,691		
1370	TOTAL RATE BASE		3,083,744	2,109,545	5,193,289	1,813,864	937,263	2,751,127		
1380										
1390	OPERATING INCOME		278,770	190,703	469,473	163,573	84,729	248,702		
1400										
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%		
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1430										
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KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE						(aw)	(ax)
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)			
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020	PROPOSED SALES REVENUE		530,759	331,648	862,407	46,856,169	36,280,292	83,236,461		
1030	PLUS: OTHER REVENUE		45,729	26,956	72,685	3,896,693	2,776,492	6,673,185		
1040	TOTAL OPERATING REVENUE		576,488	358,604	935,092	50,752,862	39,056,784	89,809,646		
1050										
1060	OPERATING EXPENSES									
1070	FUEL	TSFR 4 4460	132,580	74,315	206,895	10,831,619	7,154,464	17,986,083		
1080	PURCHASED POWER	TSFR 4 4470	14,372	7,551	21,922	1,176,665	730,368	1,907,033		
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	179,003	105,974	284,977	15,117,309	10,769,073	25,886,382		
1100	PLUS: CHANGE IN BAD DEBT		(381)	(213)	(594)	10,023	28,273	38,295		
1110	DEPRECIATION EXPENSES	TSFR 5 1800	56,088	39,807	95,895	5,369,050	4,808,971	10,178,022		
1120	AMORTIZATION EXPENSES	TSFR 5 1820	5,250	3,345	8,594	466,298	362,270	828,567		
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	154	77	231	21,437	10,719	32,156		
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	30,113	19,056	49,169	2,678,650	2,104,933	4,783,583		
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		(424)	(237)	(661)	11,151	31,457	42,608		
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	58,375	39,242	97,617	2,737,242	1,382,850	4,119,893		
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		(24,879)	(13,941)	(38,819)	654,743	1,846,959	2,501,702		
1180	TOTAL ELECTRIC OPERATING EXPENSES		450,232	274,774	725,006	39,074,166	29,230,137	68,304,323		
1190										
1200	RATE BASE									
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	2,699,158	1,767,630	4,466,788	244,190,853	201,367,986	445,558,919		
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	1,038,007	669,362	1,705,369	89,485,748	73,225,390	162,711,139		
1230	NET PLANT		1,661,150	1,098,269	2,761,419	154,705,204	128,142,576	282,847,780		
1240	ADD: WORKING CAPITAL	TSFR 15 380	56,498	38,451	104,947	5,583,114	3,917,589	9,500,703		
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
1260	PENSION REGULATORY ASSET	TSFR 1 280	6,075	3,560	9,635	501,030	360,353	861,383		
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	16,347	10,426	26,773	1,430,654	1,087,035	2,517,688		
1280	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	11,880	5,984	17,864	1,018,844	511,869	1,530,513		
1300	LESS:									
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	231,886	149,731	381,617	21,042,310	16,810,586	37,852,896		
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	40,474	20,833	61,107	3,310,893	1,990,896	5,301,589		
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(787)	(401)	(1,188)	(64,392)	(38,718)	(103,108)		
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	81	80	160	9,258	13,054	22,312		
1350	CUSTOMER DEPOSITS	TSFR 1 370	3,826	1,813	5,438	504,406	252,203	756,608		
1360	CUSTOMER DEPOSITS	TSFR 1 380	92,224	57,626	149,850	8,159,005	6,303,987	14,462,993		
1370	TOTAL RATE BASE		1,396,640	927,317	2,323,957	130,285,092	108,701,845	238,986,937		
1380										
1390	OPERATING INCOME		126,256	83,829	210,086	11,778,676	9,826,647	21,605,323		
1400										
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%		
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1430										
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Missouri CCOS 2009 (Sept Trueup 2009) Model 05-21-10.xls, COST OF SERVICE

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KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE						(be)	(bf)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)			
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020	PROPOSED SALES REVENUE		7,187,972	4,543,669	11,731,641	1,548,272	883,749	2,430,021		
1030	PLUS: OTHER REVENUE		637,038	355,913	992,951	168,701	82,199	248,900		
1040	TOTAL OPERATING REVENUE		7,825,010	4,899,582	12,724,592	1,712,973	965,947	2,678,921		
1050										
1060	OPERATING EXPENSES									
1070	FUEL	TSFR 4 4460	1,732,233	927,896	2,660,129	315,277	174,875	490,152		
1080	PURCHASED POWER	TSFR 4 4470	191,065	94,613	285,678	36,104	17,822	53,926		
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	2,266,272	1,371,532	3,637,804	484,804	272,325	767,129		
1100	PLUS: CHANGE IN BAD DEBT		5,351	3,582	8,933	1,735	826	2,561		
1110	DEPRECIATION EXPENSES	TSFR 5 1600	825,365	877,349	1,402,714	205,125	116,935	322,060		
1120	AMORTIZATION EXPENSES	TSFR 5 1820	70,166	43,035	113,201	15,151	8,058	23,208		
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	2,096	1,048	3,144	462	231	693		
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	406,202	263,221	669,423	91,029	51,579	142,608		
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		5,953	3,888	9,841	1,931	919	2,850		
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	170,359	155,203	325,562	20,812	25,839	46,651		
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		349,549	234,030	583,579	113,373	53,836	167,308		
1180	TOTAL ELECTRIC OPERATING EXPENSES		6,024,612	3,675,495	9,700,107	1,295,803	723,344	2,019,147		
1190										
1200	RATE BASE									
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	37,036,224	24,849,283	61,885,507	8,601,281	4,911,628	13,512,909		
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	13,499,678	8,899,507	22,399,085	3,205,579	1,774,934	4,980,513		
1230	NET PLANT		23,536,546	15,949,776	39,486,422	5,395,702	3,136,693	8,532,396		
1240	ADD: WORKING CAPITAL	TSFR 15 380	893,323	496,333	1,389,656	167,895	82,340	260,235		
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
1260	PENSION REGULATORY ASSET	TSFR 1 280	76,467	45,484	121,941	16,039	9,079	25,118		
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	237,920	139,882	377,782	78,582	37,694	117,476		
1280	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	152,816	76,622	229,239	25,098	12,601	37,698		
1300	LESS:									
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	3,158,841	2,100,426	5,259,267	694,179	398,246	1,092,425		
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	535,672	258,022	793,694	97,886	48,636	146,531		
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(10,418)	(5,018)	(15,436)	(1,904)	(946)	(2,850)		
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	1,348	1,504	2,853	507	370	877		
1350	CUSTOMER DEPOSITS	TSFR 1 370	49,316	24,658	73,974	10,889	5,434	16,303		
1360	CUSTOMER DEPOSITS	TSFR 1 380	1,248,967	789,496	2,038,466	268,677	153,558	422,236		
1370	TOTAL RATE BASE		19,915,909	13,640,782	33,456,690	4,614,716	2,683,662	7,298,378		
1380										
1390	OPERATING INCOME		1,800,398	1,224,087	3,024,485	417,170	242,603	659,773		
1400										
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%		
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1430										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bm)	(bn)
			PRIMARY			SECONDARY				
	(a)	(b)	WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
			(bg)	(bh)	(bi)	(bj)	(bk)	(bl)		
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020	PROPOSED SALES REVENUE		8,255,701	5,487,321	13,743,021	51,124,742	34,347,909	85,472,651		
1030	PLUS: OTHER REVENUE		797,612	521,484	1,319,097	4,553,226	2,932,420	7,485,648		
1040	TOTAL OPERATING REVENUE		9,053,313	6,008,805	15,062,118	55,677,968	37,280,329	92,958,297		
1050										
1060	OPERATING EXPENSES									
1070	FUEL	TSFR 4 4460	2,205,218	1,396,811	3,602,029	12,988,651	8,206,563	21,205,214		
1080	PURCHASED POWER	TSFR 4 4470	236,485	141,144	377,629	1,411,890	829,441	2,241,331		
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	2,630,837	1,652,372	4,283,209	16,064,676	10,102,514	26,167,190		
1100	PLUS: CHANGE IN BAD DEBT		1,323	174	1,498	24,516	17,669	42,187		
1110	DEPRECIATION EXPENSES	TSFR 5 1600	895,502	687,462	1,582,965	5,591,353	4,215,046	9,808,399		
1120	AMORTIZATION EXPENSES	TSFR 5 1820	80,278	56,446	136,725	485,385	345,001	840,386		
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	374	162	486	3,214	1,607	4,820		
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	480,048	305,916	785,964	2,906,785	1,967,597	4,874,382		
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		1,472	193	1,665	27,260	19,658	48,938		
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	481,144	411,116	872,260	1,849,890	1,547,196	3,397,086		
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		86,405	11,353	97,758	1,601,702	1,154,236	2,755,938		
1180	TOTAL ELECTRIC OPERATING EXPENSES		7,059,035	4,643,150	11,702,185	42,875,344	28,408,528	71,381,872		
1190										
1200	RATE BASE									
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	41,253,714	26,354,387	69,608,101	262,748,844	184,385,003	447,131,847		
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	15,283,864	10,647,800	25,931,765	96,670,988	68,833,812	165,504,810		
1230	NET PLANT		25,969,749	17,706,587	43,676,336	166,077,846	115,551,191	281,627,037		
1240	ADD: WORKING CAPITAL	TSFR 15 380	1,109,177	718,798	1,827,975	6,666,633	4,326,788	10,993,321		
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
1260	PENSION REGULATORY ASSET	TSFR 1 280	90,787	57,879	148,666	543,345	348,102	891,448		
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	311,582	216,521	528,103	1,670,337	1,136,621	2,805,958		
1280										
1290	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	188,030	94,402	282,431	1,204,018	604,487	1,808,505		
1300	LESS:									
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	3,516,245	2,350,720	5,866,965	22,808,368	15,569,813	38,378,261		
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	665,469	388,059	1,053,528	3,866,725	2,278,427	6,245,151		
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(12,942)	(7,547)	(20,490)	(77,147)	(44,312)	(121,459)		
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	828	921	1,749	6,401	7,928	14,329		
1350	CUSTOMER DEPOSITS	TSFR 1 370	7,817	3,809	11,426	75,615	37,808	113,423		
1360	CUSTOMER DEPOSITS	TSFR 1 380	1,434,493	953,465	2,387,959	8,883,328	5,968,221	14,851,549		
1370	TOTAL RATE BASE		22,060,593	15,106,807	37,167,399	140,515,754	96,161,513	236,677,268		
1380										
1390	OPERATING INCOME		1,994,278	1,365,655	3,359,933	12,702,624	8,873,801	21,576,425		
1400										
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%		
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1430										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bu)	(bv)
			ALL ELECTRIC			SEPARATELY METERED				
	(a)	(b)	(ba)	(bp)	(bq)	(br)	(bs)	(bt)		
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020	PROPOSED SALES REVENUE		45,123,349	25,159,102	70,282,452	3,704,509	1,870,551	5,875,060		
1030	PLUS: OTHER REVENUE		3,938,904	1,942,855	5,881,759	432,142	204,854	836,798		
1040	TOTAL OPERATING REVENUE		49,062,253	27,101,957	76,164,210	4,136,651	2,175,205	6,311,858		
1050										
1060	OPERATING EXPENSES									
1070	FUEL	TSFR 4 4460	11,778,032	6,058,443	17,834,475	862,461	467,564	1,330,055		
1080	PURCHASED POWER	TSFR 4 4470	1,287,811	603,896	1,901,506	98,713	47,279	145,992		
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	13,946,250	7,552,784	21,499,035	1,169,208	589,845	1,769,053		
1100	PLUS: CHANGE IN BAD DEBT		61,907	17,359	69,266	4,080	1,105	5,195		
1110	DEPRECIATION EXPENSES	TSFR 5 1600	4,859,435	2,844,370	7,703,806	470,506	246,925	716,431		
1120	AMORTIZATION EXPENSES	TSFR 5 1820	429,864	227,786	657,650	38,740	18,575	55,315		
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	1,075	538	1,613	184	92	275		
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	2,528,821	1,428,114	3,952,935	218,015	114,807	332,822		
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		57,753	19,314	77,068	4,550	1,229	5,780		
1180	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(383,482)	737,894	344,502	28,700	88,884	115,884		
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		3,390,909	1,133,981	4,524,889	287,177	72,174	339,351		
1180	TOTAL ELECTRIC OPERATING EXPENSES		37,944,166	20,622,578	58,566,743	3,160,374	1,855,578	4,815,952		
1190										
1200	RATE BASE									
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	227,969,385	131,126,540	359,094,925	20,407,028	10,775,718	31,182,745		
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	82,749,449	46,659,514	129,408,963	7,807,583	4,065,832	11,873,415		
1230	NET PLANT		145,219,937	84,466,025	229,687,962	12,599,445	6,709,886	19,309,329		
1240	ADD: WORKING CAPITAL	TSFR 15 380	6,060,886	3,118,463	9,177,349	452,107	240,454	692,561		
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
1260	PENSION REGULATORY ASSET	TSFR 1 280	483,085	260,580	743,664	38,765	20,514	59,279		
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	1,338,280	689,727	2,005,986	203,925	84,056	297,981		
1280										
1290	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	1,027,111	515,669	1,542,780	67,244	33,781	101,005		
1300	LESS:									
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	19,699,746	11,324,692	31,024,439	1,650,279	878,840	2,529,119		
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	3,655,274	1,683,010	5,338,283	269,463	129,866	399,359		
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(71,080)	(32,732)	(103,822)	(5,241)	(2,528)	(7,767)		
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	6,272	6,162	12,435	924	597	1,522		
1350	CUSTOMER DEPOSITS	TSFR 1 370	25,300	12,650	37,950	4,319	2,159	6,478		
1360	CUSTOMER DEPOSITS	TSFR 1 380	7,840,539	4,371,593	12,212,131	643,688	342,399	986,087		
1370	TOTAL RATE BASE		122,987,692	71,674,554	194,662,246	10,799,527	5,748,081	16,547,808		
1380										
1390	OPERATING INCOME		11,118,087	6,479,380	17,597,467	976,277	519,626	1,495,904		
1400										
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%		
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1430										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						(cc)	(cd)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(bw)	(bx)	(by)	(bz)	(cb)	(cb)			
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
1020	PROPOSED SALES REVENUE		55,072,001	35,388,860	90,460,860	19,096,898	12,668,451	31,765,350		
1030	PLUS: OTHER REVENUE		4,533,448	2,775,504	7,308,952	1,531,495	973,301	2,504,796		
1040	TOTAL OPERATING REVENUE		59,605,449	38,164,364	97,769,812	20,628,394	13,641,752	34,270,146		
1050										
1080	OPERATING EXPENSES									
1070	FUEL	TSFR 4 4460	14,817,008	9,429,273	24,246,281	5,002,309	3,274,839	8,277,248		
1080	PURCHASED POWER	TSFR 4 4470	1,595,953	930,438	2,526,392	535,650	323,689	859,339		
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	17,101,224	10,413,825	27,515,049	5,883,583	3,661,480	9,545,063		
1100	PLUS: CHANGE IN BAD DEBT		87,951	42,477	110,428	24,998	14,876	39,873		
1110	DEPRECIATION EXPENSES	TSFR 5 1800	5,868,421	3,919,549	9,588,970	1,898,453	1,444,366	3,442,819		
1120	AMORTIZATION EXPENSES	TSFR 5 1820	521,486	338,091	859,577	179,638	121,242	300,880		
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	255	128	383	169	84	253		
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	3,031,949	1,917,743	4,949,692	1,087,114	702,042	1,789,156		
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		75,603	47,260	122,864	27,811	18,329	44,140		
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(982,882)	(270,875)	(1,233,557)	(400,877)	(36,868)	(437,843)		
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		4,439,000	2,774,857	7,213,857	1,632,928	958,751	2,591,677		
1180	TOTAL ELECTRIC OPERATING EXPENSES		46,353,949	29,542,968	75,896,915	15,951,774	10,480,633	26,432,407		
1190										
1200	RATE BASE									
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	285,755,834	174,690,423	444,416,257	95,732,482	64,789,069	160,521,551		
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	98,442,409	62,496,917	158,939,326	34,506,811	23,594,468	58,101,277		
1230	NET PLANT		173,313,426	112,193,506	285,476,931	61,225,671	41,194,603	102,420,274		
1240	ADD: WORKING CAPITAL	TSFR 16 380	7,640,124	4,885,558	12,525,682	2,601,380	1,715,695	4,317,076		
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0		
1260	PENSION REGULATORY ASSET	TSFR 1 280	598,275	377,610	973,885	203,911	132,399	336,310		
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	1,422,950	898,613	2,319,564	477,617	310,769	788,386		
1280	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	1,338,859	671,180	2,008,039	457,329	229,806	688,935		
1290	LESS:									
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	23,719,018	14,914,610	38,833,628	8,425,188	5,521,827	13,947,016		
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	4,530,829	2,615,720	7,146,549	1,520,149	908,438	2,429,587		
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(88,118)	(50,872)	(138,990)	(29,565)	(17,587)	(47,252)		
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	4,782	8,080	10,862	2,313	2,815	5,128		
1350	CUSTOMER DEPOSITS	TSFR 1 370	6,011	3,008	9,017	3,975	1,888	5,963		
1360	CUSTOMER DEPOSITS	TSFR 1 380	9,569,195	6,149,094	15,718,289	3,318,237	2,201,243	5,519,481		
1370	TOTAL RATE BASE		146,887,388	95,369,438	241,956,825	61,732,521	34,988,124	86,700,644		
1380										
1390	OPERATING INCOME		13,251,500	8,621,397	21,872,897	4,676,620	3,161,118	7,637,738		
1400										
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%		
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000		
1430										
1440										
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5/21/2010, 10:49 AM

Missouri CCOB 2008 (Sept Trueup 2009) Model 06-21-10.M1, COST OF SERVICE

HIGHLY CONFIDENTIAL

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

Schedule PMN-2
SCHEDULE 1
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						LIGHTING COL. 606
			SUBSTATION			TRANSMISSION			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(ce)	(cf)	(cg)	(ch)	(ci)	(cj)		
1010	SCHEDULE 1 - SUMMARY AT PROPOSED RATES								
1020	PROPOSED SALES REVENUE		18,142,742	9,811,675	25,754,417	3,375,930	2,024,225	5,400,155	8,535,258
1030	PLUS: OTHER REVENUE		1,511,970	897,187	2,409,157	297,526	182,184	479,709	86,059
1040	TOTAL OPERATING REVENUE		17,654,712	10,508,863	28,163,574	3,673,456	2,206,408	5,879,864	8,621,317
1050									
1060	OPERATING EXPENSES								
1070	FUEL	TSFR 4 4460	4,781,069	2,962,663	7,743,732	993,398	636,418	1,629,814	1,672,572
1080	PURCHASED POWER	TSFR 4 4470	511,811	292,804	804,614	105,838	62,769	168,607	185,106
1090	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 4480	5,041,504	2,873,639	7,915,143	1,058,116	606,047	1,664,163	3,418,595
1100	PLUS: CHANGE IN BAD DEBT		22,447	9,579	32,027	4,144	1,267	5,411	1,471
1110	DEPRECIATION EXPENSES	TSFR 5 1800	1,603,367	996,596	2,599,963	328,548	205,136	533,684	833,075
1120	AMORTIZATION EXPENSES	TSFR 5 1820	158,201	98,075	256,276	32,701	20,548	53,248	60,336
1130	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	18	9	27	8	4	12	491
1140	TAXES OTHER THAN INCOME TAXES	TSFR 6 320	872,419	508,405	1,380,825	182,429	105,988	288,398	468,285
1150	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		24,975	10,658	35,633	4,611	1,409	6,020	1,636
1160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1480	(534,391)	(38,965)	(573,356)	(79,865)	38,282	(43,583)	316,552
1170	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		1,468,410	625,781	2,092,191	270,742	82,747	353,489	96,070
1180	TOTAL ELECTRIC OPERATING EXPENSES		13,947,830	8,339,244	22,287,074	2,000,666	1,768,697	4,859,263	7,034,170
1190									
1200	RATE BASE								
1210	TOTAL ELECTRIC PLANT	TSFR 10 240	78,595,541	45,225,904	121,821,445	15,938,383	9,351,121	25,289,504	40,212,887
1220	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	29,254,371	17,052,705	45,307,076	5,831,314	3,622,228	9,363,542	17,983,764
1230	NET PLANT		49,341,170	28,173,199	78,514,370	10,107,069	5,828,893	15,925,962	22,229,123
1240	ADD: WORKING CAPITAL	TSFR 15 380	2,433,377	1,500,957	3,934,334	505,821	320,967	828,788	889,742
1250	PRIOR NET PREPAID PENSION ASSET	TSFR 1 270	0	0	0	0	0	0	0
1260	PENSION REGULATORY ASSET	TSFR 1 280	180,041	106,973	287,014	37,505	22,635	60,141	121,720
1270	REG ASSET - DSM PROGRAMS	TSFR 1 290	518,778	319,112	837,888	96,681	61,789	158,470	(193,442)
1280									
1290	REG ASSET - REGULATORY EXPENSE	TSFR 1 310	389,307	200,475	589,782	67,352	43,856	131,208	163,577
1300	LESS:								
1310	ACCUM. DEFERRED TAXES	TSFR 8 620	6,641,115	3,825,099	10,466,214	1,405,221	800,118	2,205,340	3,672,988
1320	DEFERRED GAIN ON EMISSION CR.	TSFR 1 340	1,454,378	823,988	2,278,365	300,848	176,644	477,493	495,462
1330	DEFERRED GAIN ON EMISSION CR.	TSFR 1 350	(28,288)	(18,025)	(44,311)	(5,851)	(3,435)	(9,287)	(9,536)
1340	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 360	318	400	719	7	4	11	3,260
1350	CUSTOMER DEPOSITS	TSFR 1 370	421	210	631	193	96	289	11,583
1360	CUSTOMER DEPOSITS	TSFR 1 380	2,804,829	1,870,105	4,475,034	586,595	361,725	938,320	1,483,069
1370	TOTAL RATE BASE		41,005,324	24,000,204	65,005,528	8,648,565	4,953,693	13,502,228	17,556,937
1380									
1390	OPERATING INCOME		3,708,881	2,169,618	5,878,500	772,790	447,811	1,220,601	1,587,147
1400									
1410	RATE OF RETURN		9.040%	9.040%	9.040%	9.040%	9.040%	9.040%	9.040%
1420	RELATIVE RATE OF RETURN		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000
1430									
1440									
1450									
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Missouri COGS 2006 (Sept Trueup 2009) Model 05-21-10.xls, COST OF SERVICE

HIGHLY CONFIDENTIAL

Schedule PMN-3

Summary Results of Unbundled Missouri Class Cost of Service

- **Actual Rate of Return**
- **Uniform Rate of Return**

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MISSOURI RETAIL COL. 601	RESIDENTIAL COL. 602	SMALL GEN. SERVICE COL. 603	MEDIUM GEN. SERVICE COL. 604	LARGE GEN. SERVICE COL. 605	LARGE PWR SERVICE COL. 606	TOTAL LIGHTING	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(h)	(i)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		6.40%	6.25%	12.59%	7.23%	6.52%	4.26%	8.17%	
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	426,019,531	426,019,531	159,893,022	32,340,866	60,559,471	100,124,864	70,080,964	3,020,345	
6	DEMAND PRODUCTION COMPONENT		285,425,281	92,246,055	20,463,612	40,231,005	74,251,304	55,367,023	2,866,282	
7	DEMAND TRANSMISSION COMPONENT		31,779,320	12,181,455	1,952,257	4,055,228	7,703,505	5,738,064	148,810	
8	DEMAND SUB-TRANSMISSION COMPONENT		1,005,410	385,730	80,768	136,653	248,443	148,561	5,254	
9	DEMAND DISTRIBUTION COMPONENT		107,809,521	55,079,782	9,844,228	16,136,584	17,921,611	8,827,316	(0)	
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		66,497,698	28,805,972	5,332,676	9,272,267	14,702,505	8,384,277	0	
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		30,373,452	21,266,906	3,571,270	5,535,276	0	0	0	
12	DEMAND DISTRIBUTION TRANSFORMATION		10,938,370	5,006,904	940,281	1,329,041	3,219,106	443,039	0	
13										
14	ENERGY COMPONENT		206,107,215	63,020,012	10,294,203	26,232,577	53,760,080	50,741,595	2,058,748	
15										
16	CUSTOMER COMPONENT	35,830,315	35,830,315	24,390,372	3,870,710	2,998,368	980,416	390,552	3,199,897	
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		5,577,748	4,056,544	596,383	924,821	(0)	0	(0)	
20	CUSTOMER METERS COMPONENT		6,543,683	3,721,764	1,412,062	902,740	336,816	170,300	0	
21	CUSTOMER METER READING COMPONENT		3,353,276	2,964,645	310,982	64,153	12,873	623	0	
22	CUSTOMER DELINQUENT COLLECTIONS		1,379,048	1,136,537	167,340	65,391	9,780	0	0	
23	CUSTOMER OTHER RECORDS & COLLECTIONS		8,828,494	6,842,666	1,054,381	513,248	418,178	21	0	
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		970,298	269,967	201,671	396,434	102,226	0	0	
25	CUSTOMER SALES COMPONENT		1,562,402	1,018,571	158,625	78,447	88,643	218,116	0	
26	CUSTOMER OTHER COMPONENT		7,615,366	4,379,678	(30,733)	53,133	11,900	1,492	3,199,897	
27										
28	TOTAL COMPANY	667,957,061	667,957,061	247,303,406	46,505,779	89,790,416	154,865,360	121,213,111	8,278,990	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		8,750,336,194	2,626,185,113	421,271,307	1,108,687,188	2,297,609,682	2,212,459,722	84,123,181	
33	ANNUAL NUMBER OF CUSTOMERS		3,262,330	2,836,236	305,664	63,996	12,648	1,126	42,660	
34										
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KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
(a) PRESENT RATE OF RETURN SUMMARY SCHEDULE (b)								
1	RATE OF RETURN		6.30%	6.20%	6.25%	13.16%	11.87%	12.59%
2								
3	REVENUES REQUIRED							
4								
5	DEMAND COMPONENT	426,019,531	79,350,935	80,542,086	159,893,022	18,527,564	13,813,301	32,340,866
6	DEMAND PRODUCTION COMPONENT		52,273,833	39,972,222	92,246,055	13,059,360	7,404,253	20,463,612
7	DEMAND TRANSMISSION COMPONENT		6,621,153	5,560,302	12,181,455	1,181,144	771,113	1,952,257
8	DEMAND SUB-TRANSMISSION COMPONENT		209,890	175,840	385,730	49,509	31,259	80,768
9	DEMAND DISTRIBUTION COMPONENT		20,246,060	34,833,722	55,079,782	4,237,552	5,606,676	9,844,228
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		10,589,263	18,216,709	28,805,972	2,269,337	3,063,340	5,332,676
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		7,816,999	13,449,907	21,266,906	1,555,918	2,015,352	3,571,270
12	DEMAND DISTRIBUTION TRANSFORMATION		1,839,797	3,167,106	5,006,904	412,297	527,984	940,281
13								
14	ENERGY COMPONENT		36,973,950	26,046,062	63,020,012	6,327,534	3,966,669	10,294,203
15								
16	CUSTOMER COMPONENT	35,830,315	16,283,974	8,106,398	24,390,372	2,583,753	1,286,957	3,870,710
17	AVAILABLE							
18	AVAILABLE							
19	CUSTOMER SERVICES COMPONENT		2,712,292	1,344,252	4,056,544	405,693	190,689	596,383
20	CUSTOMER METERS COMPONENT		2,486,912	1,234,852	3,721,764	953,213	458,850	1,412,062
21	CUSTOMER METER READING COMPONENT		1,976,772	987,873	2,964,645	207,556	103,426	310,982
22	CUSTOMER DELINQUENT COLLECTIONS		757,900	378,637	1,136,537	111,691	55,649	167,340
23	CUSTOMER OTHER RECORDS & COLLECTIONS		4,563,031	2,279,635	6,842,666	703,746	350,635	1,054,381
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		179,959	90,008	269,967	134,379	67,292	201,671
25	CUSTOMER SALES COMPONENT		679,261	339,310	1,018,571	105,888	52,737	158,625
26	CUSTOMER OTHER COMPONENT		2,927,848	1,451,830	4,379,678	(38,413)	7,679	(30,733)
27								
28	TOTAL COMPANY	667,957,061	132,608,859	114,694,546	247,303,406	27,438,852	19,066,927	46,505,779
29								
30								
31								
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,595,475,703	1,030,709,409	2,626,185,113	268,273,714	152,997,593	421,271,307
33	ANNUAL NUMBER OF CUSTOMERS		1,890,824	945,412	2,836,236	203,776	101,888	305,664
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KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE			LARGE GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
	(a)		(b)					
	PRESENT RATE OF RETURN SUMMARY SCHEDULE							
1	RATE OF RETURN		7.93%	6.36%	7.23%	6.18%	7.07%	6.52%
2								
3	REVENUES REQUIRED							
4								
5	DEMAND COMPONENT	426,019,531	35,279,545	25,279,926	60,559,471	59,521,336	40,603,528	100,124,864
6	DEMAND PRODUCTION COMPONENT		25,858,623	14,372,383	40,231,005	46,562,894	27,688,410	74,251,304
7	DEMAND TRANSMISSION COMPONENT		2,431,753	1,623,476	4,055,228	4,726,177	2,977,328	7,703,505
8	DEMAND SUB-TRANSMISSION COMPONENT		84,761	51,892	136,653	149,017	99,426	248,443
9	DEMAND DISTRIBUTION COMPONENT		6,904,409	9,232,175	16,136,584	8,083,246	9,838,365	17,921,611
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		3,962,094	5,310,173	9,272,267	6,498,341	8,204,164	14,702,505
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		2,362,964	3,172,312	5,535,276	0	0	0
12	DEMAND DISTRIBUTION TRANSFORMATION		579,351	749,690	1,329,041	1,584,905	1,634,200	3,219,106
13								
14	ENERGY COMPONENT		16,023,988	10,208,590	26,232,577	33,974,377	19,785,703	53,760,080
15								
16	CUSTOMER COMPONENT	35,830,315	2,025,023	973,345	2,998,368	652,615	327,802	980,416
17	AVAILABLE							
18	AVAILABLE							
19	CUSTOMER SERVICES COMPONENT		635,360	289,461	924,821	0	(0)	(0)
20	CUSTOMER METERS COMPONENT		612,801	289,939	902,740	223,432	113,384	336,816
21	CUSTOMER METER READING COMPONENT		42,823	21,330	64,153	8,579	4,295	12,873
22	CUSTOMER DELINQUENT COLLECTIONS		43,651	21,740	65,391	6,518	3,263	9,780
23	CUSTOMER OTHER RECORDS & COLLECTIONS		342,614	170,634	513,248	278,679	139,499	418,178
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		264,135	132,299	396,434	68,162	34,064	102,226
25	CUSTOMER SALES COMPONENT		52,372	26,076	78,447	59,071	29,571	88,643
26	CUSTOMER OTHER COMPONENT		31,267	21,866	53,133	8,174	3,726	11,900
27								
28	TOTAL COMPANY	667,957,061	53,328,556	36,461,860	89,790,416	94,148,327	60,717,033	154,865,360
29								
30								
31								
32	ANNUAL BOOKED KWH SALES @ METER (WN)		699,564,741	409,122,447	1,108,687,188	1,508,169,158	789,440,524	2,297,609,682
33	ANNUAL NUMBER OF CUSTOMERS		42,664	21,332	63,996	8,432	4,216	12,648
34								
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KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE		
			WINTER	SUMMER	TOTAL
	(a)	(b)			
	PRESENT RATE OF RETURN SUMMARY SCHEDULE				
1	RATE OF RETURN		4.04%	4.61%	4.26%
2					
3	REVENUES REQUIRED				
4					
5	DEMAND COMPONENT	426,019,531	41,976,126	28,104,838	70,080,964
6	DEMAND PRODUCTION COMPONENT		34,635,306	20,731,717	55,367,023
7	DEMAND TRANSMISSION COMPONENT		3,466,371	2,271,694	5,738,064
8	DEMAND SUB-TRANSMISSION COMPONENT		88,039	60,522	148,561
9	DEMAND DISTRIBUTION COMPONENT		3,786,411	5,040,905	8,827,316
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		3,584,312	4,799,966	8,384,277
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0
12	DEMAND DISTRIBUTION TRANSFORMATION		202,100	240,939	443,039
13					
14	ENERGY COMPONENT		30,949,923	19,791,672	50,741,595
15					
16	CUSTOMER COMPONENT	35,830,315	259,681	130,871	390,552
17	AVAILABLE				
18	AVAILABLE				
19	CUSTOMER SERVICES COMPONENT		0	0	0
20	CUSTOMER METERS COMPONENT		112,879	57,421	170,300
21	CUSTOMER METER READING COMPONENT		415	208	623
22	CUSTOMER DELINQUENT COLLECTIONS		0	0	0
23	CUSTOMER OTHER RECORDS & COLLECTIONS		14	7	21
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0	0	0
25	CUSTOMER SALES COMPONENT		145,356	72,761	218,116
26	CUSTOMER OTHER COMPONENT		1,017	475	1,492
27					
28	TOTAL COMPANY	667,957,061	73,185,731	48,027,380	121,213,111
29					
30					
31					
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,400,589,920	811,869,802	2,212,459,722
33	ANNUAL NUMBER OF CUSTOMERS		743	383	1,126
34					
35					
36					
37					
38					
39					
40					

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL						(q)	(r)
			REGULAR			TIME OF DAY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		7.22%	6.03%	6.60%	5.13%	6.75%	5.97%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	426,019,531	62,470,911	64,280,043	126,750,954	16,265	20,855	37,121		
6	DEMAND PRODUCTION COMPONENT		41,804,501	31,746,075	73,550,576	10,836	9,728	20,564		
7	DEMAND TRANSMISSION COMPONENT		5,018,116	4,385,724	9,403,839	1,381	1,321	2,702		
8	DEMAND SUB-TRANSMISSION COMPONENT		168,703	137,094	305,798	40	43	84		
9	DEMAND DISTRIBUTION COMPONENT		15,479,590	28,011,150	43,490,741	4,007	9,764	13,771		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		8,160,310	14,778,584	22,938,894	2,250	5,477	7,727		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		5,893,685	10,720,301	16,613,986	1,431	3,460	4,891		
12	DEMAND DISTRIBUTION TRANSFORMATION		1,425,596	2,512,266	3,937,862	326	827	1,153		
13										
14	ENERGY COMPONENT		26,584,419	20,625,204	47,209,623	8,138	6,690	14,828		
15										
16	CUSTOMER COMPONENT	35,830,315	13,019,775	6,354,838	19,374,613	4,107	2,139	6,246		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		2,163,008	1,007,101	3,170,109	524	290	814		
20	CUSTOMER METERS COMPONENT		1,961,992	943,695	2,905,687	1,614	852	2,467		
21	CUSTOMER METER READING COMPONENT		1,524,250	759,930	2,284,180	341	171	513		
22	CUSTOMER DELINQUENT COLLECTIONS		610,395	304,319	914,714	137	69	205		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		3,674,960	1,832,190	5,507,150	823	413	1,236		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		144,599	72,383	216,982	33	16	49		
25	CUSTOMER SALES COMPONENT		547,192	272,694	819,887	122	62	184		
26	CUSTOMER OTHER COMPONENT		2,393,379	1,162,526	3,555,905	512	266	778		
27										
28	TOTAL COMPANY	667,957,061	102,075,105	91,260,085	193,335,189	28,510	29,684	58,195		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,133,884,780	818,599,780	1,952,484,561	353,853	264,272	618,125		
33	ANNUAL NUMBER OF CUSTOMERS		1,519,980	759,277	2,279,258	346	170	516		
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KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL						(y)	(z)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		3.58%	6.88%	5.03%	4.29%	6.89%	5.24%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	426,019,531	12,204,255	12,863,928	25,068,183	4,659,504	3,377,260	8,036,764		
6	DEMAND PRODUCTION COMPONENT		7,852,769	6,607,330	14,460,100	2,605,727	1,609,088	4,214,815		
7	DEMAND TRANSMISSION COMPONENT		1,173,005	940,822	2,113,827	428,651	232,437	661,087		
8	DEMAND SUB-TRANSMISSION COMPONENT		29,522	31,031	60,553	11,624	7,672	19,296		
9	DEMAND DISTRIBUTION COMPONENT		3,148,959	5,284,744	8,433,704	1,613,503	1,528,064	3,141,567		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,565,151	2,618,460	4,183,611	861,552	814,188	1,675,740		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		1,305,624	2,150,421	3,456,045	616,260	575,726	1,191,986		
12	DEMAND DISTRIBUTION TRANSFORMATION		278,185	515,863	794,048	135,691	138,150	273,841		
13										
14	ENERGY COMPONENT		7,665,135	4,277,891	11,943,026	2,716,258	1,136,277	3,852,535		
15										
16	CUSTOMER COMPONENT	35,830,315	2,357,111	1,270,621	3,627,732	902,981	478,800	1,381,781		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		410,515	255,128	665,644	138,244	81,733	219,978		
20	CUSTOMER METERS COMPONENT		325,577	182,310	507,887	197,729	107,995	305,723		
21	CUSTOMER METER READING COMPONENT		283,820	143,056	426,876	168,360	84,715	253,076		
22	CUSTOMER DELINQUENT COLLECTIONS		113,658	57,288	170,945	33,710	16,962	50,673		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		684,290	344,908	1,029,197	202,958	102,124	305,082		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		27,261	13,587	40,848	8,066	4,023	12,089		
25	CUSTOMER SALES COMPONENT		101,758	51,350	153,107	30,189	15,204	45,393		
26	CUSTOMER OTHER COMPONENT		410,233	222,995	633,227	123,725	66,043	189,768		
27										
28	TOTAL COMPANY	667,957,061	22,226,501	18,412,440	40,638,941	8,278,743	4,992,337	13,271,081		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		339,482,255	167,457,891	506,940,146	121,754,815	44,387,465	166,142,281		
33	ANNUAL NUMBER OF CUSTOMERS		285,705	143,460	429,165	84,793	42,505	127,298		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ag)	(ah)
			REGULAR (PRIMARY & SECONDARY)			OTHER (UNMETERED)				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		13.61%	12.09%	12.93%	10.03%	7.54%	8.96%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	426,019,531	17,046,161	12,849,338	29,895,499	307,438	190,478	497,916		
6	DEMAND PRODUCTION COMPONENT		12,121,200	6,937,570	19,058,770	222,266	107,627	329,894		
7	DEMAND TRANSMISSION COMPONENT		1,072,323	719,660	1,791,982	19,308	10,907	30,216		
8	DEMAND SUB-TRANSMISSION COMPONENT		45,510	29,349	74,859	737	373	1,110		
9	DEMAND DISTRIBUTION COMPONENT		3,807,129	5,162,759	8,969,888	65,127	71,570	136,697		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		2,062,863	2,799,315	4,862,177	38,153	41,973	80,126		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		1,376,534	1,871,718	3,248,252	21,486	23,798	45,284		
12	DEMAND DISTRIBUTION TRANSFORMATION		367,732	491,726	859,459	5,488	5,799	11,287		
13										
14	ENERGY COMPONENT		5,757,429	3,681,298	9,438,727	119,424	68,017	187,440		
15										
16	CUSTOMER COMPONENT	35,830,315	2,398,039	1,191,765	3,589,804	69,868	36,654	106,522		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		375,806	175,815	551,621	4,998	2,188	7,186		
20	CUSTOMER METERS COMPONENT		913,410	438,242	1,351,652	0	0	0		
21	CUSTOMER METER READING COMPONENT		187,978	93,653	281,631	9,924	4,932	14,856		
22	CUSTOMER DELINQUENT COLLECTIONS		102,316	50,975	153,290	5,402	2,684	8,086		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		644,674	321,185	965,860	34,034	16,914	50,948		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		122,962	61,576	184,538	6,570	3,293	9,864		
25	CUSTOMER SALES COMPONENT		97,009	48,311	145,320	5,116	2,541	7,658		
26	CUSTOMER OTHER COMPONENT		(46,117)	2,007	(44,110)	3,824	4,101	7,925		
27										
28	TOTAL COMPANY	667,957,061	25,201,628	17,722,401	42,924,029	496,730	295,149	791,879		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		243,457,675	141,848,758	385,306,433	5,021,172	2,609,885	7,631,057		
33	ANNUAL NUMBER OF CUSTOMERS		186,651	93,363	280,014	9,741	4,874	14,615		
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE							
			ALL ELECTRIC			SEPARATELY METERED				
	(a)	(b)	WINTER (ai)	SUMMER (aj)	TOTAL (ak)	WINTER (al)	SUMMER (am)	TOTAL (an)	(ao)	(ap)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		10.99%	10.42%	10.76%	5.53%	8.45%	6.52%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	426,019,531	843,066	558,223	1,401,289	330,899	215,263	546,162		
6	DEMAND PRODUCTION COMPONENT		551,120	267,932	819,052	164,773	91,123	255,896		
7	DEMAND TRANSMISSION COMPONENT		60,668	29,849	90,516	28,845	10,697	39,542		
8	DEMAND SUB-TRANSMISSION COMPONENT		2,393	1,155	3,548	870	383	1,252		
9	DEMAND DISTRIBUTION COMPONENT		228,886	259,287	488,173	136,411	113,060	249,471		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		110,990	157,846	268,836	57,332	64,205	121,537		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		93,641	80,704	174,345	64,256	39,133	103,389		
12	DEMAND DISTRIBUTION TRANSFORMATION		24,255	20,737	44,992	14,822	9,722	24,544		
13										
14	ENERGY COMPONENT		324,823	161,716	486,540	125,859	55,637	181,496		
15										
16	CUSTOMER COMPONENT	35,830,315	72,955	36,268	109,223	42,892	22,270	65,161		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		19,523	9,500	29,023	5,366	3,187	8,553		
20	CUSTOMER METERS COMPONENT		21,944	10,795	32,739	17,858	9,812	27,671		
21	CUSTOMER METER READING COMPONENT		4,947	2,470	7,417	4,708	2,370	7,078		
22	CUSTOMER DELINQUENT COLLECTIONS		2,693	1,344	4,037	1,281	645	1,926		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		16,965	8,471	25,436	8,072	4,064	12,137		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		3,265	1,633	4,898	1,582	789	2,371		
25	CUSTOMER SALES COMPONENT		2,551	1,274	3,825	1,212	611	1,823		
26	CUSTOMER OTHER COMPONENT		1,068	780	1,848	2,812	791	3,603		
27										
28	TOTAL COMPANY	667,957,061	1,240,844	756,207	1,997,051	499,650	293,170	792,820		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		14,137,318	6,355,023	20,492,340	5,657,549	2,183,928	7,841,477		
33	ANNUAL NUMBER OF CUSTOMERS		4,977	2,472	7,449	2,407	1,178	3,586		
34										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE						(aw)	(ax)
			PRIMARY			SECONDARY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)			
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		11.87%	11.43%	11.69%	8.24%	6.34%	7.38%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	426,019,531	396,465	258,504	654,969	30,063,795	21,799,535	51,863,330		
6	DEMAND PRODUCTION COMPONENT		320,940	180,107	501,047	22,152,467	12,338,744	34,491,211		
7	DEMAND TRANSMISSION COMPONENT		29,263	18,307	47,570	2,032,817	1,393,057	3,425,873		
8	DEMAND SUB-TRANSMISSION COMPONENT		1,186	732	1,918	72,012	44,444	116,456		
9	DEMAND DISTRIBUTION COMPONENT		45,076	59,358	104,434	5,806,499	8,023,290	13,829,789		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		45,076	59,358	104,434	3,336,901	4,615,760	7,952,660		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	1,979,772	2,755,912	4,735,684		
12	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	489,827	651,618	1,141,445		
13										
14	ENERGY COMPONENT		165,831	92,976	258,807	13,357,163	8,766,076	22,123,239		
15										
16	CUSTOMER COMPONENT	35,830,315	33,322	16,495	49,817	1,794,826	857,960	2,652,786		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0	0	0	550,356	246,559	796,916		
20	CUSTOMER METERS COMPONENT		28,535	14,092	42,627	556,742	261,976	818,717		
21	CUSTOMER METER READING COMPONENT		270	135	405	37,326	18,580	55,906		
22	CUSTOMER DELINQUENT COLLECTIONS		281	140	421	38,770	19,299	58,069		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		2,204	1,101	3,305	304,305	151,474	455,779		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		1,677	839	2,516	234,434	117,451	351,886		
25	CUSTOMER SALES COMPONENT		337	168	506	46,518	23,148	69,665		
26	CUSTOMER OTHER COMPONENT		17	19	36	26,376	19,474	45,850		
27										
28	TOTAL COMPANY	667,957,061	595,818	367,975	963,593	45,215,785	31,423,571	76,639,356		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		7,252,104	3,685,346	10,937,450	579,743,182	351,491,036	931,234,218		
33	ANNUAL NUMBER OF CUSTOMERS		272	136	408	37,861	18,948	56,809		
34										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE							
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)	(be)	(bf)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		6.25%	6.30%	6.27%	5.14%	5.85%	5.40%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	426,019,531	3,991,320	2,712,395	6,703,716	827,965	509,491	1,337,456		
6	DEMAND PRODUCTION COMPONENT		2,901,749	1,598,217	4,499,967	483,466	255,314	738,780		
7	DEMAND TRANSMISSION COMPONENT		303,693	179,324	483,017	65,979	32,789	98,768		
8	DEMAND SUB-TRANSMISSION COMPONENT		9,633	5,704	15,337	1,930	1,012	2,942		
9	DEMAND DISTRIBUTION COMPONENT		776,245	929,150	1,705,395	276,590	220,377	496,967		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		430,614	516,005	946,619	149,503	119,050	268,554		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		279,670	334,224	613,894	103,522	82,176	185,698		
12	DEMAND DISTRIBUTION TRANSFORMATION		65,960	78,922	144,882	23,564	19,150	42,714		
13										
14	ENERGY COMPONENT		2,117,302	1,135,802	3,253,104	383,691	213,735	597,426		
15										
16	CUSTOMER COMPONENT	35,830,315	160,007	80,099	240,107	36,868	18,791	55,658		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		71,943	36,066	108,009	13,061	6,836	19,897		
20	CUSTOMER METERS COMPONENT		19,722	9,875	29,596	7,803	3,997	11,800		
21	CUSTOMER METER READING COMPONENT		3,630	1,815	5,446	1,596	799	2,396		
22	CUSTOMER DELINQUENT COLLECTIONS		3,771	1,886	5,657	829	415	1,244		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		29,598	14,800	44,398	6,507	3,259	9,766		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		22,957	11,478	34,435	5,066	2,531	7,597		
25	CUSTOMER SALES COMPONENT		4,523	2,262	6,785	994	498	1,492		
26	CUSTOMER OTHER COMPONENT		3,864	1,918	5,782	1,011	455	1,465		
27										
28	TOTAL COMPANY	667,957,061	6,268,630	3,928,297	10,196,927	1,248,524	742,017	1,990,541		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		95,408,127	45,380,593	140,788,720	17,161,328	8,565,472	25,726,801		
33	ANNUAL NUMBER OF CUSTOMERS		3,711	1,843	5,554	820	404	1,224		
34										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bm)	(bn)
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
	(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)		
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.42%	8.92%	8.62%	7.23%	7.17%	7.21%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	426,019,531	5,210,528	3,677,957	8,888,485	30,566,120	21,032,414	51,598,534		
6	DEMAND PRODUCTION COMPONENT		4,206,380	2,661,560	6,867,941	24,307,943	14,463,796	38,771,739		
7	DEMAND TRANSMISSION COMPONENT		411,259	293,131	704,390	2,332,451	1,580,841	3,913,292		
8	DEMAND SUB-TRANSMISSION COMPONENT		14,689	10,705	25,394	78,465	53,012	131,477		
9	DEMAND DISTRIBUTION COMPONENT		578,200	712,560	1,290,760	3,847,261	4,934,765	8,782,027		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		578,200	712,560	1,290,760	2,892,409	3,903,078	6,795,487		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		(0)	(0)	(0)	0	0	0		
12	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	954,852	1,031,687	1,986,539		
13										
14	ENERGY COMPONENT		2,717,269	1,727,559	4,444,828	15,931,934	10,071,981	26,003,916		
15										
16	CUSTOMER COMPONENT	35,830,315	97,099	49,066	146,165	404,112	201,963	606,075		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		(0)	(0)	(0)	0	0	0		
20	CUSTOMER METERS COMPONENT		68,237	34,647	102,883	117,027	58,407	175,434		
21	CUSTOMER METER READING COMPONENT		560	280	840	5,544	2,772	8,316		
22	CUSTOMER DELINQUENT COLLECTIONS		442	221	663	4,373	2,186	6,559		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		18,888	9,455	28,343	186,981	93,478	280,459		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		4,592	2,295	6,887	45,644	22,823	68,467		
25	CUSTOMER SALES COMPONENT		4,004	2,005	6,009	39,637	19,816	59,452		
26	CUSTOMER OTHER COMPONENT		376	163	538	4,905	2,481	7,386		
27										
28	TOTAL COMPANY	667,957,061	8,024,896	5,454,582	13,479,478	46,902,167	31,306,357	78,208,524		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		119,566,437	69,723,522	189,289,959	696,448,989	400,029,726	1,096,478,715		
33	ANNUAL NUMBER OF CUSTOMERS		573	281	854	5,646	2,829	8,475		
34										
35										
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			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(bo)	(bp)	(bq)	(br)	(bs)	(bt)			
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		4.66%	6.53%	5.35%	5.11%	7.05%	5.78%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	426,019,531	21,813,503	14,698,327	36,511,829	1,931,185	1,194,831	3,126,016		
6	DEMAND PRODUCTION COMPONENT		16,769,259	9,822,708	26,591,967	1,279,313	740,345	2,019,658		
7	DEMAND TRANSMISSION COMPONENT		1,809,297	1,013,965	2,823,262	173,171	89,391	262,562		
8	DEMAND SUB-TRANSMISSION COMPONENT		50,810	32,733	83,543	5,054	2,976	8,030		
9	DEMAND DISTRIBUTION COMPONENT		3,184,137	3,828,921	7,013,058	473,648	362,118	835,766		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		2,655,700	3,312,565	5,968,265	372,031	275,961	647,992		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0		
12	DEMAND DISTRIBUTION TRANSFORMATION		528,437	516,356	1,044,793	101,616	86,157	187,774		
13										
14	ENERGY COMPONENT		14,277,322	7,412,617	21,689,940	1,047,851	573,546	1,621,397		
15										
16	CUSTOMER COMPONENT	35,830,315	127,647	64,688	192,335	23,757	12,085	35,842		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0		
20	CUSTOMER METERS COMPONENT		31,181	16,605	47,786	6,987	3,726	10,713		
21	CUSTOMER METER READING COMPONENT		1,844	926	2,770	630	317	947		
22	CUSTOMER DELINQUENT COLLECTIONS		1,454	730	2,185	249	125	373		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		62,183	31,229	93,412	10,626	5,337	15,963		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		15,313	7,642	22,955	2,613	1,304	3,916		
25	CUSTOMER SALES COMPONENT		13,178	6,819	19,997	2,252	1,131	3,383		
26	CUSTOMER OTHER COMPONENT		2,493	937	3,430	400	145	545		
27										
28	TOTAL COMPANY	667,957,061	36,218,471	22,175,632	58,394,104	3,002,793	1,780,462	4,783,255		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		644,843,323	296,881,089	941,724,412	47,310,409	22,806,187	70,116,597		
33	ANNUAL NUMBER OF CUSTOMERS		1,889	947	2,836	325	159	484		
34										
35										
36										
37										
38										
39										
40										

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			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
	(a)	(b)	(bw)	(bx)	(by)	(bz)	(ca)	(cb)		
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		4.23%	4.42%	4.31%	4.03%	4.69%	4.29%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	426,019,531	25,328,096	16,588,920	41,917,017	8,677,796	6,132,271	14,810,067		
6	DEMAND PRODUCTION COMPONENT		20,637,866	11,845,468	32,483,334	6,916,533	4,227,313	11,143,846		
7	DEMAND TRANSMISSION COMPONENT		2,042,536	1,295,977	3,338,513	678,268	460,529	1,138,797		
8	DEMAND SUB-TRANSMISSION COMPONENT		55,084	35,592	90,677	17,919	12,961	30,880		
9	DEMAND DISTRIBUTION COMPONENT		2,592,610	3,411,883	6,004,493	1,065,076	1,431,467	2,496,543		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		2,592,610	3,411,883	6,004,493	862,977	1,190,528	2,053,505		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0		
12	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	202,100	240,939	443,039		
13										
14	ENERGY COMPONENT		17,933,196	11,435,652	29,368,848	6,049,188	3,976,531	10,025,719		
15										
16	CUSTOMER COMPONENT	35,830,315	155,625	78,066	233,692	83,125	41,918	125,043		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0		
20	CUSTOMER METERS COMPONENT		72,472	36,478	108,951	27,938	14,298	42,236		
21	CUSTOMER METER READING COMPONENT		98	49	148	274	137	412		
22	CUSTOMER DELINQUENT COLLECTIONS		0	0	0	0	0	0		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		8	4	12	5	3	8		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0	0	0	0	0	0		
25	CUSTOMER SALES COMPONENT		82,453	41,246	123,699	54,504	27,297	81,801		
26	CUSTOMER OTHER COMPONENT		593	289	882	403	184	587		
27										
28	TOTAL COMPANY	667,957,061	43,416,917	28,102,639	71,519,556	14,810,109	10,150,720	24,960,828		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		814,065,252	469,972,949	1,284,038,201	266,896,752	159,672,638	426,569,390		
33	ANNUAL NUMBER OF CUSTOMERS		422	216	639	279	143	422		
34										
35										
36										
37										
38										
39										
40										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						LIGHTING COL. 608
			SUBSTATION			TRANSMISSION			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(ce)	(cf)	(cg)	(ch)	(ci)	(cj)		
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		3.36%	4.90%	3.93%	4.01%	6.39%	4.88%	8.17%
2									
3	REVENUES REQUIRED								
4									
5	DEMAND COMPONENT	426,019,531	6,513,339	4,359,402	10,872,741	1,456,895	1,024,245	2,481,139	3,020,345
6	DEMAND PRODUCTION COMPONENT		5,756,221	3,732,466	9,488,687	1,324,686	926,470	2,251,155	2,866,282
7	DEMAND TRANSMISSION COMPONENT		613,358	417,413	1,030,771	132,209	97,775	229,984	148,810
8	DEMAND SUB-TRANSMISSION COMPONENT		15,035	11,968	27,004	0	0	0	5,254
9	DEMAND DISTRIBUTION COMPONENT		128,725	197,555	326,280	0	0	0	(0)
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		128,725	197,555	326,280	0	0	0	0
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0	0
12	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	0	0	0	0
13									
14	ENERGY COMPONENT		5,766,199	3,600,911	9,367,110	1,201,340	778,578	1,979,918	2,058,748
15									
16	CUSTOMER COMPONENT	35,830,315	14,107	7,293	21,400	6,825	3,593	10,418	3,199,897
17	AVAILABLE								
18	AVAILABLE								
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	(0)
20	CUSTOMER METERS COMPONENT		8,304	4,386	12,690	4,164	2,259	6,423	0
21	CUSTOMER METER READING COMPONENT		29	15	44	13	7	20	0
22	CUSTOMER DELINQUENT COLLECTIONS		0	0	0	0	0	0	0
23	CUSTOMER OTHER RECORDS & COLLECTIONS		1	0	1	0	0	0	0
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0	0	0	0	0	0	0
25	CUSTOMER SALES COMPONENT		5,757	2,889	8,646	2,641	1,328	3,970	0
26	CUSTOMER OTHER COMPONENT		16	3	19	5	(1)	4	3,199,897
27									
28	TOTAL COMPANY	667,957,061	12,293,645	7,967,606	20,261,251	2,665,059	1,806,416	4,471,475	8,278,990
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		264,433,672	149,816,683	414,250,355	55,194,244	32,407,531	87,601,775	84,123,181
33	ANNUAL NUMBER OF CUSTOMERS		29	16	45	13	8	20	42,680
34									
35									
36									
37									
38									
39									
40									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MISSOURI RETAIL COL. 601	RESIDENTIAL COL. 602	SMALL GEN. SERVICE COL. 603	MEDIUM GEN. SERVICE COL. 604	LARGE GEN. SERVICE COL. 605	LARGE PWR SERVICE COL. 606	TOTAL LIGHTING	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(h)	(i)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		6.40%	6.25%	12.59%	7.23%	6.52%	4.26%	8.17%	
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0487	0.0609	0.0768	0.0546	0.0436	0.0317	0.0359	
6	DEMAND PRODUCTION COMPONENT		0.0326	0.0351	0.0486	0.0363	0.0323	0.0250	0.0341	
7	DEMAND TRANSMISSION COMPONENT		0.0036	0.0046	0.0046	0.0037	0.0034	0.0026	0.0018	
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0001	0.0002	0.0001	0.0001	0.0001	0.0001	
9	DEMAND DISTRIBUTION COMPONENT		0.0123	0.0210	0.0234	0.0146	0.0078	0.0040	(0.0000)	
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0076	0.0110	0.0127	0.0084	0.0064	0.0038	0.0000	
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0035	0.0081	0.0085	0.0050	0.0000	0.0000	0.0000	
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0013	0.0019	0.0022	0.0012	0.0014	0.0002	0.0000	
13										
14	ENERGY COMPONENT		0.0236	0.0240	0.0244	0.0237	0.0234	0.0229	0.0245	
15										
16	CUSTOMER COMPONENT		0.0041	0.0093	0.0092	0.0027	0.0004	0.0002	0.0380	
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0006	0.0015	0.0014	0.0008	(0.0000)	0.0000	(0.0000)	
20	CUSTOMER METERS COMPONENT		0.0007	0.0014	0.0034	0.0008	0.0001	0.0001	0.0000	
21	CUSTOMER METER READING COMPONENT		0.0004	0.0011	0.0007	0.0001	0.0000	0.0000	0.0000	
22	CUSTOMER DELINQUENT COLLECTIONS		0.0002	0.0004	0.0004	0.0001	0.0000	0.0000	0.0000	
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0010	0.0026	0.0025	0.0005	0.0002	0.0000	0.0000	
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0001	0.0001	0.0005	0.0004	0.0000	0.0000	0.0000	
25	CUSTOMER SALES COMPONENT		0.0002	0.0004	0.0004	0.0001	0.0000	0.0001	0.0000	
26	CUSTOMER OTHER COMPONENT		0.0009	0.0017	(0.0001)	0.0000	0.0000	0.0000	0.0380	
27										
28	TOTAL COMPANY		0.0763	0.0942	0.1104	0.0810	0.0674	0.0548	0.0984	
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$10.98	\$8.60	\$12.66	\$46.85	\$77.52	\$346.85	\$75.01	
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$1.71	\$1.43	\$1.95	\$14.45	(\$0.00)	\$0.00	(\$0.00)	
37	CUSTOMER METERS COMPONENT		\$2.01	\$1.31	\$4.62	\$14.11	\$26.63	\$151.24	\$0.00	
38	CUSTOMER METER READING COMPONENT		\$1.03	\$1.05	\$1.02	\$1.00	\$1.02	\$0.55	\$0.00	
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.42	\$0.40	\$0.55	\$1.02	\$0.77	\$0.00	\$0.00	
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$2.71	\$2.41	\$3.45	\$8.02	\$33.06	\$0.02	\$0.00	
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.30	\$0.10	\$0.66	\$6.19	\$8.08	\$0.00	\$0.00	
42	CUSTOMER SALES COMPONENT		\$0.48	\$0.36	\$0.52	\$1.23	\$7.01	\$193.71	\$0.00	
43	CUSTOMER OTHER COMPONENT		\$2.33	\$1.54	(\$0.10)	\$0.83	\$0.94	\$1.33	\$75.01	

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			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
	(a)							
	(b)							
	PRESENT RATE OF RETURN SUMMARY SCHEDULE							
1	RATE OF RETURN		6.30%	6.20%	6.25%	13.16%	11.87%	12.59%
2								
3	\$ / KWH							
4	-----							
5	DEMAND COMPONENT		0.0497	0.0781	0.0609	0.0691	0.0903	0.0768
6	DEMAND PRODUCTION COMPONENT		0.0328	0.0388	0.0351	0.0487	0.0484	0.0486
7	DEMAND TRANSMISSION COMPONENT		0.0041	0.0054	0.0046	0.0044	0.0050	0.0046
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0002	0.0001	0.0002	0.0002	0.0002
9	DEMAND DISTRIBUTION COMPONENT		0.0127	0.0338	0.0210	0.0158	0.0366	0.0234
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0066	0.0177	0.0110	0.0085	0.0200	0.0127
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0049	0.0130	0.0081	0.0058	0.0132	0.0085
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0012	0.0031	0.0019	0.0015	0.0035	0.0022
13								
14	ENERGY COMPONENT		0.0232	0.0253	0.0240	0.0236	0.0259	0.0244
15								
16	CUSTOMER COMPONENT		0.0102	0.0079	0.0093	0.0096	0.0084	0.0092
17	AVAILABLE							
18	AVAILABLE							
19	CUSTOMER SERVICES COMPONENT		0.0017	0.0013	0.0015	0.0015	0.0012	0.0014
20	CUSTOMER METERS COMPONENT		0.0016	0.0012	0.0014	0.0036	0.0030	0.0034
21	CUSTOMER METER READING COMPONENT		0.0012	0.0010	0.0011	0.0008	0.0007	0.0007
22	CUSTOMER DELINQUENT COLLECTIONS		0.0005	0.0004	0.0004	0.0004	0.0004	0.0004
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0029	0.0022	0.0028	0.0026	0.0023	0.0025
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0001	0.0001	0.0001	0.0005	0.0004	0.0005
25	CUSTOMER SALES COMPONENT		0.0004	0.0003	0.0004	0.0004	0.0003	0.0004
26	CUSTOMER OTHER COMPONENT		0.0018	0.0014	0.0017	(0.0001)	0.0001	(0.0001)
27								
28	TOTAL COMPANY		0.0831	0.1113	0.0942	0.1023	0.1246	0.1104
29								
30								
31	\$/MO/CUST							
32	-----							
33	CUSTOMER COMPONENT		\$8.61	\$8.57	\$8.60	\$12.68	\$12.63	\$12.66
34	AVAILABLE							
35	AVAILABLE							
36	CUSTOMER SERVICES COMPONENT		\$1.43	\$1.42	\$1.43	\$1.99	\$1.87	\$1.95
37	CUSTOMER METERS COMPONENT		\$1.32	\$1.31	\$1.31	\$4.68	\$4.50	\$4.62
38	CUSTOMER METER READING COMPONENT		\$1.05	\$1.04	\$1.05	\$1.02	\$1.02	\$1.02
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.40	\$0.40	\$0.40	\$0.55	\$0.55	\$0.55
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$2.41	\$2.41	\$2.41	\$3.45	\$3.44	\$3.45
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.10	\$0.10	\$0.10	\$0.66	\$0.66	\$0.66
42	CUSTOMER SALES COMPONENT		\$0.36	\$0.36	\$0.36	\$0.52	\$0.52	\$0.52
43	CUSTOMER OTHER COMPONENT		\$1.55	\$1.54	\$1.54	(\$0.19)	\$0.08	(\$0.10)

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			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
PRESENT RATE OF RETURN SUMMARY SCHEDULE								
1	RATE OF RETURN		7.93%	6.36%	7.23%	6.18%	7.07%	6.52%
2								
3	\$ / KWH							
4	-----							
5	DEMAND COMPONENT		0.0504	0.0618	0.0546	0.0395	0.0514	0.0436
6	DEMAND PRODUCTION COMPONENT		0.0370	0.0351	0.0363	0.0309	0.0351	0.0323
7	DEMAND TRANSMISSION COMPONENT		0.0035	0.0040	0.0037	0.0031	0.0038	0.0034
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
9	DEMAND DISTRIBUTION COMPONENT		0.0099	0.0226	0.0146	0.0054	0.0125	0.0078
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0057	0.0130	0.0084	0.0043	0.0104	0.0064
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0034	0.0078	0.0050	0.0000	0.0000	0.0000
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0008	0.0018	0.0012	0.0011	0.0021	0.0014
13								
14	ENERGY COMPONENT		0.0229	0.0250	0.0237	0.0225	0.0251	0.0234
15								
16	CUSTOMER COMPONENT		0.0029	0.0024	0.0027	0.0004	0.0004	0.0004
17	AVAILABLE							
18	AVAILABLE							
19	CUSTOMER SERVICES COMPONENT		0.0009	0.0007	0.0008	0.0000	(0.0000)	(0.0000)
20	CUSTOMER METERS COMPONENT		0.0009	0.0007	0.0008	0.0001	0.0001	0.0001
21	CUSTOMER METER READING COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
22	CUSTOMER DELINQUENT COLLECTIONS		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0005	0.0004	0.0005	0.0002	0.0002	0.0002
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0004	0.0003	0.0004	0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
26	CUSTOMER OTHER COMPONENT		0.0000	0.0001	0.0000	0.0000	0.0000	0.0000
27								
28	TOTAL COMPANY		0.0762	0.0891	0.0810	0.0624	0.0769	0.0674
29								
30								
31	\$/MO/CUST							
32	-----							
33	CUSTOMER COMPONENT		\$47.46	\$45.63	\$46.85	\$77.40	\$77.75	\$77.52
34	AVAILABLE							
35	AVAILABLE							
36	CUSTOMER SERVICES COMPONENT		\$14.89	\$13.57	\$14.45	\$0.00	(\$0.00)	(\$0.00)
37	CUSTOMER METERS COMPONENT		\$14.36	\$13.59	\$14.11	\$26.50	\$26.89	\$26.63
38	CUSTOMER METER READING COMPONENT		\$1.00	\$1.00	\$1.00	\$1.02	\$1.02	\$1.02
39	CUSTOMER DELINQUENT COLLECTIONS		\$1.02	\$1.02	\$1.02	\$0.77	\$0.77	\$0.77
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$8.03	\$8.00	\$8.02	\$33.05	\$33.09	\$33.06
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$6.19	\$6.20	\$6.19	\$8.08	\$8.08	\$8.08
42	CUSTOMER SALES COMPONENT		\$1.23	\$1.22	\$1.23	\$7.01	\$7.01	\$7.01
43	CUSTOMER OTHER COMPONENT		\$0.73	\$1.03	\$0.83	\$0.97	\$0.88	\$0.94

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			WINTER	SUMMER	TOTAL
	(a)	(b)			
PRESENT RATE OF RETURN SUMMARY SCHEDULE					
1	RATE OF RETURN		4.04%	4.61%	4.26%
2					
3	\$ / KWH				
4	-----				
5	DEMAND COMPONENT		0.0300	0.0346	0.0317
6	DEMAND PRODUCTION COMPONENT		0.0247	0.0255	0.0250
7	DEMAND TRANSMISSION COMPONENT		0.0025	0.0028	0.0026
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0001	0.0001
9	DEMAND DISTRIBUTION COMPONENT		0.0027	0.0062	0.0040
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0026	0.0059	0.0038
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0001	0.0003	0.0002
13					
14	ENERGY COMPONENT		0.0221	0.0244	0.0229
15					
16	CUSTOMER COMPONENT		0.0002	0.0002	0.0002
17	AVAILABLE				
18	AVAILABLE				
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0001	0.0001	0.0001
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0000	0.0000	0.0000
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000
27					
28	TOTAL COMPANY		0.0523	0.0592	0.0548
29					
30					
31	\$/MO/CUST				
32	-----				
33	CUSTOMER COMPONENT		\$349.50	\$341.70	\$346.85
34	AVAILABLE				
35	AVAILABLE				
36	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00
37	CUSTOMER METERS COMPONENT		\$151.92	\$149.92	\$151.24
38	CUSTOMER METER READING COMPONENT		\$0.56	\$0.54	\$0.55
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.00	\$0.00	\$0.00
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$0.02	\$0.02	\$0.02
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.00	\$0.00	\$0.00
42	CUSTOMER SALES COMPONENT		\$195.63	\$189.98	\$193.71
43	CUSTOMER OTHER COMPONENT		\$1.37	\$1.24	\$1.33

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL							
			REGULAR			TIME OF DAY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		7.22%	6.03%	6.60%	5.13%	6.75%	5.97%		
2										
3	\$ / KWH									
4										
5	DEMAND COMPONENT		0.0551	0.0785	0.0649	0.0460	0.0789	0.0601		
6	DEMAND PRODUCTION COMPONENT		0.0369	0.0388	0.0377	0.0306	0.0368	0.0333		
7	DEMAND TRANSMISSION COMPONENT		0.0044	0.0054	0.0048	0.0039	0.0050	0.0044		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0002	0.0002	0.0001	0.0002	0.0001		
9	DEMAND DISTRIBUTION COMPONENT		0.0137	0.0342	0.0223	0.0113	0.0369	0.0223		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0072	0.0181	0.0117	0.0064	0.0207	0.0125		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0052	0.0131	0.0085	0.0040	0.0131	0.0079		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0013	0.0031	0.0020	0.0009	0.0031	0.0019		
13										
14	ENERGY COMPONENT		0.0234	0.0252	0.0242	0.0230	0.0253	0.0240		
15										
16	CUSTOMER COMPONENT		0.0115	0.0078	0.0099	0.0116	0.0081	0.0101		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0019	0.0012	0.0016	0.0015	0.0011	0.0013		
20	CUSTOMER METERS COMPONENT		0.0017	0.0012	0.0015	0.0046	0.0032	0.0040		
21	CUSTOMER METER READING COMPONENT		0.0013	0.0009	0.0012	0.0010	0.0006	0.0008		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0005	0.0004	0.0005	0.0004	0.0003	0.0003		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0032	0.0022	0.0028	0.0023	0.0016	0.0020		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001		
25	CUSTOMER SALES COMPONENT		0.0005	0.0003	0.0004	0.0003	0.0002	0.0003		
26	CUSTOMER OTHER COMPONENT		0.0021	0.0014	0.0018	0.0014	0.0010	0.0013		
27										
28	TOTAL COMPANY		0.0900	0.1115	0.0990	0.0806	0.1123	0.0941		
29										
30										
31	\$/MO/CUST									
32										
33	CUSTOMER COMPONENT		\$8.57	\$8.37	\$8.50	\$11.86	\$12.61	\$12.11		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$1.42	\$1.33	\$1.39	\$1.51	\$1.71	\$1.58		
37	CUSTOMER METERS COMPONENT		\$1.29	\$1.24	\$1.27	\$4.66	\$5.02	\$4.78		
38	CUSTOMER METER READING COMPONENT		\$1.00	\$1.00	\$1.00	\$0.99	\$1.01	\$0.99		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.40	\$0.40	\$0.40	\$0.39	\$0.40	\$0.40		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$2.42	\$2.41	\$2.42	\$2.38	\$2.43	\$2.40		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.10	\$0.10	\$0.10	\$0.09	\$0.10	\$0.09		
42	CUSTOMER SALES COMPONENT		\$0.36	\$0.36	\$0.36	\$0.35	\$0.36	\$0.36		
43	CUSTOMER OTHER COMPONENT		\$1.57	\$1.53	\$1.56	\$1.48	\$1.57	\$1.51		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL						(y)	(z)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		3.58%	6.88%	5.03%	4.29%	6.89%	5.24%		
2										
3	\$ / KWH									
4										
5	DEMAND COMPONENT		0.0359	0.0768	0.0494	0.0383	0.0761	0.0484		
6	DEMAND PRODUCTION COMPONENT		0.0231	0.0395	0.0285	0.0214	0.0363	0.0254		
7	DEMAND TRANSMISSION COMPONENT		0.0035	0.0056	0.0042	0.0035	0.0052	0.0040		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0002	0.0001	0.0001	0.0002	0.0001		
9	DEMAND DISTRIBUTION COMPONENT		0.0093	0.0316	0.0166	0.0133	0.0344	0.0189		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0046	0.0156	0.0083	0.0071	0.0183	0.0101		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0038	0.0128	0.0068	0.0051	0.0130	0.0072		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0008	0.0031	0.0016	0.0011	0.0031	0.0016		
13										
14	ENERGY COMPONENT		0.0226	0.0255	0.0236	0.0223	0.0256	0.0232		
15										
16	CUSTOMER COMPONENT		0.0069	0.0076	0.0072	0.0074	0.0108	0.0083		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0012	0.0015	0.0013	0.0011	0.0018	0.0013		
20	CUSTOMER METERS COMPONENT		0.0010	0.0011	0.0010	0.0016	0.0024	0.0018		
21	CUSTOMER METER READING COMPONENT		0.0008	0.0009	0.0008	0.0014	0.0019	0.0015		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0003	0.0003	0.0003	0.0003	0.0004	0.0003		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0020	0.0021	0.0020	0.0017	0.0023	0.0018		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001		
25	CUSTOMER SALES COMPONENT		0.0003	0.0003	0.0003	0.0002	0.0003	0.0003		
26	CUSTOMER OTHER COMPONENT		0.0012	0.0013	0.0012	0.0010	0.0015	0.0011		
27										
28	TOTAL COMPANY		0.0655	0.1100	0.0802	0.0680	0.1125	0.0799		
29										
30										
31	\$/MO/CUST									
32										
33	CUSTOMER COMPONENT		\$8.25	\$8.86	\$8.45	\$10.65	\$11.26	\$10.85		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$1.44	\$1.78	\$1.55	\$1.63	\$1.92	\$1.73		
37	CUSTOMER METERS COMPONENT		\$1.14	\$1.27	\$1.18	\$2.33	\$2.54	\$2.40		
38	CUSTOMER METER READING COMPONENT		\$0.99	\$1.00	\$0.99	\$1.99	\$1.99	\$1.99		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.40	\$0.40	\$0.40	\$0.40	\$0.40	\$0.40		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$2.40	\$2.40	\$2.40	\$2.39	\$2.40	\$2.40		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.10	\$0.09	\$0.10	\$0.10	\$0.09	\$0.09		
42	CUSTOMER SALES COMPONENT		\$0.36	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36		
43	CUSTOMER OTHER COMPONENT		\$1.44	\$1.55	\$1.48	\$1.46	\$1.55	\$1.49		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ag)	(ah)
			REGULAR (PRIMARY & SECONDARY)			OTHER (UNMETERED)				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		13.61%	12.09%	12.93%	10.03%	7.54%	8.96%		
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0700	0.0906	0.0776	0.0612	0.0730	0.0652		
6	DEMAND PRODUCTION COMPONENT		0.0498	0.0489	0.0495	0.0443	0.0412	0.0432		
7	DEMAND TRANSMISSION COMPONENT		0.0044	0.0051	0.0047	0.0038	0.0042	0.0040		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0002	0.0002	0.0002	0.0001	0.0001	0.0001		
9	DEMAND DISTRIBUTION COMPONENT		0.0156	0.0364	0.0233	0.0130	0.0274	0.0179		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0085	0.0197	0.0126	0.0076	0.0161	0.0105		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0057	0.0132	0.0084	0.0043	0.0091	0.0059		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0015	0.0035	0.0022	0.0011	0.0022	0.0015		
13										
14	ENERGY COMPONENT		0.0236	0.0260	0.0245	0.0238	0.0261	0.0246		
15										
16	CUSTOMER COMPONENT		0.0098	0.0084	0.0093	0.0139	0.0140	0.0140		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0015	0.0012	0.0014	0.0010	0.0008	0.0009		
20	CUSTOMER METERS COMPONENT		0.0038	0.0031	0.0035	0.0000	0.0000	0.0000		
21	CUSTOMER METER READING COMPONENT		0.0008	0.0007	0.0007	0.0020	0.0019	0.0019		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0004	0.0004	0.0004	0.0011	0.0010	0.0011		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0026	0.0023	0.0025	0.0068	0.0065	0.0067		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0005	0.0004	0.0005	0.0013	0.0013	0.0013		
25	CUSTOMER SALES COMPONENT		0.0004	0.0003	0.0004	0.0010	0.0010	0.0010		
26	CUSTOMER OTHER COMPONENT		(0.0002)	0.0000	(0.0001)	0.0008	0.0016	0.0010		
27										
28	TOTAL COMPANY		0.1035	0.1249	0.1114	0.0989	0.1131	0.1038		
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$12.85	\$12.76	\$12.82	\$7.17	\$7.52	\$7.29		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$2.01	\$1.88	\$1.97	\$0.51	\$0.45	\$0.49		
37	CUSTOMER METERS COMPONENT		\$4.89	\$4.69	\$4.83	\$0.00	\$0.00	\$0.00		
38	CUSTOMER METER READING COMPONENT		\$1.01	\$1.00	\$1.01	\$1.02	\$1.01	\$1.02		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.55	\$0.55	\$0.55	\$0.55	\$0.55	\$0.55		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.45	\$3.44	\$3.45	\$3.48	\$3.47	\$3.49		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.66	\$0.66	\$0.66	\$0.67	\$0.68	\$0.67		
42	CUSTOMER SALES COMPONENT		\$0.52	\$0.52	\$0.52	\$0.53	\$0.52	\$0.52		
43	CUSTOMER OTHER COMPONENT		(\$0.25)	\$0.02	(\$0.16)	\$0.39	\$0.84	\$0.54		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ao)	(ap)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)	(ao)	(ap)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		10.99%	10.42%	10.76%	5.53%	8.45%	6.52%		
2										
3	\$ / KWH									
4										
5	DEMAND COMPONENT		0.0596	0.0878	0.0684	0.0585	0.0986	0.0697		
6	DEMAND PRODUCTION COMPONENT		0.0390	0.0422	0.0400	0.0291	0.0417	0.0326		
7	DEMAND TRANSMISSION COMPONENT		0.0043	0.0047	0.0044	0.0051	0.0049	0.0050		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0002	0.0002	0.0002	0.0002	0.0002	0.0002		
9	DEMAND DISTRIBUTION COMPONENT		0.0162	0.0408	0.0238	0.0241	0.0518	0.0318		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0079	0.0248	0.0131	0.0101	0.0294	0.0155		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0066	0.0127	0.0085	0.0114	0.0179	0.0132		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0017	0.0033	0.0022	0.0026	0.0045	0.0031		
13										
14	ENERGY COMPONENT		0.0230	0.0254	0.0237	0.0222	0.0255	0.0231		
15										
16	CUSTOMER COMPONENT		0.0052	0.0057	0.0053	0.0076	0.0102	0.0083		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0014	0.0015	0.0014	0.0009	0.0015	0.0011		
20	CUSTOMER METERS COMPONENT		0.0016	0.0017	0.0016	0.0032	0.0045	0.0035		
21	CUSTOMER METER READING COMPONENT		0.0003	0.0004	0.0004	0.0008	0.0011	0.0009		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0002	0.0002	0.0002	0.0002	0.0003	0.0002		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0012	0.0013	0.0012	0.0014	0.0019	0.0015		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0002	0.0003	0.0002	0.0003	0.0004	0.0003		
25	CUSTOMER SALES COMPONENT		0.0002	0.0002	0.0002	0.0002	0.0003	0.0002		
26	CUSTOMER OTHER COMPONENT		0.0001	0.0001	0.0001	0.0005	0.0004	0.0005		
27										
28	TOTAL COMPANY		0.0878	0.1190	0.0975	0.0883	0.1342	0.1011		
29										
30										
31	\$/MO/CUST									
32										
33	CUSTOMER COMPONENT		\$14.66	\$14.67	\$14.66	\$17.82	\$18.90	\$18.17		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$3.92	\$3.84	\$3.90	\$2.23	\$2.70	\$2.39		
37	CUSTOMER METERS COMPONENT		\$4.41	\$4.37	\$4.40	\$7.42	\$8.33	\$7.72		
38	CUSTOMER METER READING COMPONENT		\$0.99	\$1.00	\$1.00	\$1.96	\$2.01	\$1.97		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.54	\$0.54	\$0.54	\$0.53	\$0.55	\$0.54		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.41	\$3.43	\$3.41	\$3.35	\$3.45	\$3.38		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.66	\$0.66	\$0.66	\$0.66	\$0.67	\$0.66		
42	CUSTOMER SALES COMPONENT		\$0.51	\$0.52	\$0.51	\$0.50	\$0.52	\$0.51		
43	CUSTOMER OTHER COMPONENT		\$0.21	\$0.32	\$0.25	\$1.17	\$0.67	\$1.00		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE						(aw)	(ax)
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
	(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)		
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		11.87%	11.43%	11.69%	8.24%	6.34%	7.38%		
2										
3	\$ / KWH									
4										
5	DEMAND COMPONENT		0.0547	0.0701	0.0599	0.0519	0.0620	0.0557		
6	DEMAND PRODUCTION COMPONENT		0.0443	0.0489	0.0458	0.0382	0.0351	0.0370		
7	DEMAND TRANSMISSION COMPONENT		0.0040	0.0050	0.0043	0.0035	0.0040	0.0037		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0002	0.0002	0.0002	0.0001	0.0001	0.0001		
9	DEMAND DISTRIBUTION COMPONENT		0.0062	0.0161	0.0095	0.0100	0.0228	0.0149		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0062	0.0161	0.0095	0.0058	0.0131	0.0085		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0034	0.0078	0.0051		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0008	0.0019	0.0012		
13										
14	ENERGY COMPONENT		0.0229	0.0252	0.0237	0.0230	0.0249	0.0238		
15										
16	CUSTOMER COMPONENT		0.0046	0.0045	0.0046	0.0031	0.0024	0.0028		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0009	0.0007	0.0009		
20	CUSTOMER METERS COMPONENT		0.0039	0.0038	0.0039	0.0010	0.0007	0.0009		
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0003	0.0003	0.0003	0.0005	0.0004	0.0005		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0002	0.0002	0.0002	0.0004	0.0003	0.0004		
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0001	0.0000		
27										
28	TOTAL COMPANY		0.0821	0.0998	0.0881	0.0780	0.0894	0.0823		
29										
30										
31	\$/MO/CUST									
32										
33	CUSTOMER COMPONENT		\$122.56	\$120.87	\$122.00	\$47.41	\$45.28	\$46.70		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$14.54	\$13.01	\$14.03		
37	CUSTOMER METERS COMPONENT		\$104.96	\$103.26	\$104.39	\$14.70	\$13.83	\$14.41		
38	CUSTOMER METER READING COMPONENT		\$0.99	\$0.99	\$0.99	\$0.99	\$0.98	\$0.98		
39	CUSTOMER DELINQUENT COLLECTIONS		\$1.03	\$1.03	\$1.03	\$1.02	\$1.02	\$1.02		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$8.11	\$8.07	\$8.09	\$8.04	\$7.99	\$8.02		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$6.17	\$6.15	\$6.16	\$6.19	\$6.20	\$6.19		
42	CUSTOMER SALES COMPONENT		\$1.24	\$1.23	\$1.24	\$1.23	\$1.22	\$1.23		
43	CUSTOMER OTHER COMPONENT		\$0.06	\$0.14	\$0.09	\$0.70	\$1.03	\$0.81		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE						(be)	(bf)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)	(be)	(bf)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		6.25%	6.30%	6.27%	5.14%	5.85%	5.40%		
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0418	0.0598	0.0476	0.0482	0.0595	0.0520		
6	DEMAND PRODUCTION COMPONENT		0.0304	0.0352	0.0320	0.0282	0.0298	0.0287		
7	DEMAND TRANSMISSION COMPONENT		0.0032	0.0040	0.0034	0.0038	0.0038	0.0038		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001		
9	DEMAND DISTRIBUTION COMPONENT		0.0081	0.0205	0.0121	0.0161	0.0257	0.0193		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0045	0.0114	0.0067	0.0087	0.0139	0.0104		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0029	0.0074	0.0044	0.0060	0.0096	0.0072		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0007	0.0017	0.0010	0.0014	0.0022	0.0017		
13										
14	ENERGY COMPONENT		0.0222	0.0250	0.0231	0.0224	0.0250	0.0232		
15										
16	CUSTOMER COMPONENT		0.0017	0.0018	0.0017	0.0021	0.0022	0.0022		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0008	0.0008	0.0008	0.0008	0.0008	0.0008		
20	CUSTOMER METERS COMPONENT		0.0002	0.0002	0.0002	0.0005	0.0005	0.0005		
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0003	0.0003	0.0003	0.0004	0.0004	0.0004		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0002	0.0003	0.0002	0.0003	0.0003	0.0003		
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
27										
28	TOTAL COMPANY		0.0657	0.0866	0.0724	0.0728	0.0866	0.0774		
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$43.11	\$43.47	\$43.23	\$44.98	\$46.46	\$45.47		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$19.38	\$19.57	\$19.45	\$15.93	\$16.90	\$16.25		
37	CUSTOMER METERS COMPONENT		\$5.31	\$5.36	\$5.33	\$9.52	\$9.88	\$9.64		
38	CUSTOMER METER READING COMPONENT		\$0.98	\$0.99	\$0.98	\$1.95	\$1.98	\$1.96		
39	CUSTOMER DELINQUENT COLLECTIONS		\$1.02	\$1.02	\$1.02	\$1.01	\$1.03	\$1.02		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$7.97	\$8.03	\$7.99	\$7.94	\$8.06	\$7.98		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$6.19	\$6.23	\$6.20	\$6.18	\$6.26	\$6.21		
42	CUSTOMER SALES COMPONENT		\$1.22	\$1.23	\$1.22	\$1.21	\$1.23	\$1.22		
43	CUSTOMER OTHER COMPONENT		\$1.04	\$1.04	\$1.04	\$1.23	\$1.12	\$1.20		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bm)	(bn)
			PRIMARY			SECONDARY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	(bm)	(bn)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		8.42%	8.92%	8.62%	7.23%	7.17%	7.21%		
2										
3	\$ / KWH									
4										
5	DEMAND COMPONENT		0.0436	0.0528	0.0470	0.0439	0.0526	0.0471		
6	DEMAND PRODUCTION COMPONENT		0.0352	0.0382	0.0363	0.0349	0.0362	0.0354		
7	DEMAND TRANSMISSION COMPONENT		0.0034	0.0042	0.0037	0.0033	0.0040	0.0036		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0002	0.0001	0.0001	0.0001	0.0001		
9	DEMAND DISTRIBUTION COMPONENT		0.0048	0.0102	0.0068	0.0055	0.0123	0.0080		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0048	0.0102	0.0068	0.0042	0.0098	0.0062		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		(0.0000)	(0.0000)	(0.0000)	0.0000	0.0000	0.0000		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0014	0.0026	0.0018		
13										
14	ENERGY COMPONENT		0.0227	0.0248	0.0235	0.0229	0.0252	0.0237		
15										
16	CUSTOMER COMPONENT		0.0008	0.0007	0.0008	0.0006	0.0005	0.0006		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		(0.0000)	(0.0000)	(0.0000)	0.0000	0.0000	0.0000		
20	CUSTOMER METERS COMPONENT		0.0006	0.0005	0.0005	0.0002	0.0001	0.0002		
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0002	0.0001	0.0001	0.0003	0.0002	0.0003		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0000	0.0001		
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
27										
28	TOTAL COMPANY		0.0671	0.0782	0.0712	0.0673	0.0783	0.0713		
29										
30										
31	\$/MO/CUST									
32										
33	CUSTOMER COMPONENT		\$169.56	\$174.57	\$171.21	\$71.58	\$71.39	\$71.52		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		(\$0.00)	(\$0.00)	(\$0.00)	\$0.00	\$0.00	\$0.00		
37	CUSTOMER METERS COMPONENT		\$119.16	\$123.27	\$120.51	\$20.73	\$20.65	\$20.70		
38	CUSTOMER METER READING COMPONENT		\$0.98	\$1.00	\$0.98	\$0.98	\$0.98	\$0.98		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.77	\$0.79	\$0.78	\$0.77	\$0.77	\$0.77		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$32.98	\$33.64	\$33.20	\$33.12	\$33.04	\$33.09		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$8.02	\$8.16	\$8.07	\$8.08	\$8.07	\$8.08		
42	CUSTOMER SALES COMPONENT		\$6.99	\$7.13	\$7.04	\$7.02	\$7.00	\$7.02		
43	CUSTOMER OTHER COMPONENT		\$0.66	\$0.58	\$0.63	\$0.87	\$0.88	\$0.87		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bu)	(bv)
			ALL ELECTRIC			SEPARATELY METERED				
	(a)	(b)	WINTER (bo)	SUMMER (bp)	TOTAL (bq)	WINTER (br)	SUMMER (bs)	TOTAL (bt)		
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		4.66%	6.53%	5.35%	5.11%	7.05%	5.78%		
2										
3	\$ / KWH									
4										
5	DEMAND COMPONENT		0.0338	0.0495	0.0388	0.0408	0.0524	0.0446		
6	DEMAND PRODUCTION COMPONENT		0.0260	0.0331	0.0282	0.0270	0.0325	0.0288		
7	DEMAND TRANSMISSION COMPONENT		0.0028	0.0034	0.0030	0.0037	0.0039	0.0037		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001		
9	DEMAND DISTRIBUTION COMPONENT		0.0049	0.0129	0.0074	0.0100	0.0159	0.0119		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0041	0.0112	0.0063	0.0079	0.0121	0.0092		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0008	0.0017	0.0011	0.0021	0.0038	0.0027		
13										
14	ENERGY COMPONENT		0.0221	0.0250	0.0230	0.0221	0.0251	0.0231		
15										
16	CUSTOMER COMPONENT		0.0002	0.0002	0.0002	0.0005	0.0005	0.0005		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
20	CUSTOMER METERS COMPONENT		0.0000	0.0001	0.0001	0.0001	0.0002	0.0002		
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0001	0.0001	0.0001	0.0002	0.0002	0.0002		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
27										
28	TOTAL COMPANY		0.0562	0.0747	0.0620	0.0635	0.0781	0.0682		
29										
30										
31	\$/MO/CUST									
32										
33	CUSTOMER COMPONENT		\$67.58	\$68.33	\$67.83	\$73.16	\$75.86	\$74.05		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
37	CUSTOMER METERS COMPONENT		\$16.51	\$17.54	\$16.85	\$21.52	\$23.39	\$22.13		
38	CUSTOMER METER READING COMPONENT		\$0.98	\$0.98	\$0.98	\$1.94	\$1.99	\$1.96		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.77	\$0.77	\$0.77	\$0.77	\$0.78	\$0.77		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$32.92	\$32.99	\$32.94	\$32.72	\$33.50	\$32.98		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$8.11	\$8.07	\$8.10	\$8.05	\$8.18	\$8.09		
42	CUSTOMER SALES COMPONENT		\$6.98	\$6.99	\$6.98	\$6.94	\$7.10	\$6.99		
43	CUSTOMER OTHER COMPONENT		\$1.32	\$0.99	\$1.21	\$1.23	\$0.91	\$1.13		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						(cc)	(cd)
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
	(a)	(b)	(bw)	(bx)	(by)	(bz)	(ca)	(cb)		
PRESENT RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		4.23%	4.42%	4.31%	4.03%	4.69%	4.29%		
2										
3	\$ / KWH									
4										
5	DEMAND COMPONENT		0.0311	0.0353	0.0326	0.0325	0.0384	0.0347		
6	DEMAND PRODUCTION COMPONENT		0.0254	0.0252	0.0253	0.0259	0.0265	0.0261		
7	DEMAND TRANSMISSION COMPONENT		0.0025	0.0028	0.0026	0.0025	0.0029	0.0027		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001		
9	DEMAND DISTRIBUTION COMPONENT		0.0032	0.0073	0.0047	0.0040	0.0090	0.0059		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0032	0.0073	0.0047	0.0032	0.0075	0.0048		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0008	0.0015	0.0010		
13										
14	ENERGY COMPONENT		0.0220	0.0243	0.0229	0.0227	0.0249	0.0235		
15										
16	CUSTOMER COMPONENT		0.0002	0.0002	0.0002	0.0003	0.0003	0.0003		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
20	CUSTOMER METERS COMPONENT		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001		
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001	0.0002	0.0002	0.0002		
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
27										
28	TOTAL COMPANY		0.0533	0.0598	0.0557	0.0555	0.0636	0.0585		
29										
30										
31	\$/MO/CUST									
32										
33	CUSTOMER COMPONENT		\$368.60	\$360.85	\$365.98	\$297.89	\$292.59	\$296.09		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
37	CUSTOMER METERS COMPONENT		\$171.65	\$168.62	\$170.62	\$100.12	\$99.80	\$100.01		
38	CUSTOMER METER READING COMPONENT		\$0.23	\$0.23	\$0.23	\$0.98	\$0.96	\$0.97		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
42	CUSTOMER SALES COMPONENT		\$195.29	\$190.65	\$193.72	\$195.32	\$190.53	\$193.70		
43	CUSTOMER OTHER COMPONENT		\$1.40	\$1.34	\$1.38	\$1.44	\$1.28	\$1.39		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						LIGHTING COL. 608
			SUBSTATION			TRANSMISSION			
	(a)	(b)	WINTER (ce)	SUMMER (cf)	TOTAL (cg)	WINTER (ch)	SUMMER (ci)	TOTAL (cj)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		3.36%	4.90%	3.93%	4.01%	6.39%	4.88%	8.17%
2									
3	\$ / KWH								
4									
5	DEMAND COMPONENT		0.0248	0.0291	0.0262	0.0264	0.0316	0.0283	0.0359
6	DEMAND PRODUCTION COMPONENT		0.0218	0.0249	0.0229	0.0240	0.0286	0.0257	0.0341
7	DEMAND TRANSMISSION COMPONENT		0.0023	0.0028	0.0025	0.0024	0.0030	0.0026	0.0018
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0001
9	DEMAND DISTRIBUTION COMPONENT		0.0005	0.0013	0.0008	0.0000	0.0000	0.0000	(0.0000)
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0005	0.0013	0.0008	0.0000	0.0000	0.0000	0.0000
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13									
14	ENERGY COMPONENT		0.0218	0.0240	0.0226	0.0218	0.0240	0.0226	0.0245
15									
16	CUSTOMER COMPONENT		0.0001	0.0000	0.0001	0.0001	0.0001	0.0001	0.0380
17	AVAILABLE								
18	AVAILABLE								
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.0000)
20	CUSTOMER METERS COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0000
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0000	(0.0000)	0.0000	0.0380
27									
28	TOTAL COMPANY		0.0465	0.0532	0.0489	0.0483	0.0557	0.0510	0.0984
29									
30									
31	\$/MO/CUST								
32									
33	CUSTOMER COMPONENT		\$485.05	\$467.61	\$478.96	\$538.72	\$460.79	\$509.02	#VALUE!
34	AVAILABLE								\$75.01
35	AVAILABLE								
36	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
37	CUSTOMER METERS COMPONENT		\$285.53	\$281.21	\$284.02	\$328.72	\$289.68	\$313.85	\$0.00
38	CUSTOMER METER READING COMPONENT		\$1.00	\$0.93	\$0.97	\$1.05	\$0.86	\$0.98	\$0.00
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.00
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	CUSTOMER SALES COMPONENT		\$197.94	\$185.27	\$193.52	\$208.50	\$170.36	\$193.97	\$0.00
43	CUSTOMER OTHER COMPONENT		\$0.55	\$0.19	\$0.43	\$0.43	(\$0.12)	\$0.22	\$75.01

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MISSOURI RETAIL COL. 601	RESIDENTIAL COL. 602	SMALL GEN. SERVICE COL. 603	MEDIUM GEN. SERVICE COL. 604	LARGE GEN. SERVICE COL. 605	LARGE PWR SERVICE COL. 606	TOTAL LIGHTING	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(h)	(i)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%	9.04%	
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	514,905,734	514,905,734	195,750,485	26,326,627	68,707,701	119,800,717	101,128,326	3,191,878	
6	DEMAND PRODUCTION COMPONENT		346,907,974	112,947,068	16,539,273	45,254,667	88,863,792	80,272,683	3,030,492	
7	DEMAND TRANSMISSION COMPONENT		36,788,223	14,147,957	1,659,615	4,453,706	8,824,795	7,546,480	155,669	
8	DEMAND SUB-TRANSMISSION COMPONENT		1,340,216	518,711	60,908	163,591	324,311	266,980	5,716	
9	DEMAND DISTRIBUTION COMPONENT		129,869,320	68,136,749	8,066,832	18,835,736	21,787,820	13,042,183	0	
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		80,729,998	35,552,154	4,369,614	10,792,511	17,698,948	12,316,771	0	
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		35,427,676	26,044,913	2,954,928	6,427,838	0	0	0	
12	DEMAND DISTRIBUTION TRANSFORMATION		13,711,644	6,539,683	742,290	1,615,388	4,088,872	725,411	0	
13										
14	ENERGY COMPONENT		208,673,766	63,817,570	10,141,621	26,441,340	54,374,682	51,831,013	2,067,540	
15										
16	CUSTOMER COMPONENT	37,370,397	37,370,397	25,748,691	3,815,149	3,111,488	997,785	421,443	3,275,841	
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		6,236,797	4,724,253	498,539	1,014,005	0	0	0	
20	CUSTOMER METERS COMPONENT		6,811,312	4,048,559	1,265,381	941,650	356,242	199,479	0	
21	CUSTOMER METER READING COMPONENT		3,371,822	2,985,345	308,465	64,432	12,950	630	0	
22	CUSTOMER DELINQUENT COLLECTIONS		1,385,787	1,144,323	165,957	65,670	9,837	0	0	
23	CUSTOMER OTHER RECORDS & COLLECTIONS		8,871,288	6,889,541	1,045,669	515,436	420,620	22	0	
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		970,019	269,434	202,552	395,994	102,039	0	0	
25	CUSTOMER SALES COMPONENT		1,572,471	1,026,481	157,156	78,803	89,182	220,849	0	
26	CUSTOMER OTHER COMPONENT		8,150,902	4,660,756	171,430	35,498	6,913	463	3,275,841	
27										
28	TOTAL COMPANY	760,949,897	760,949,897	285,316,746	40,283,397	98,260,530	175,173,184	153,380,782	8,535,258	
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		8,750,336,194	2,626,185,113	421,271,307	1,108,687,188	2,297,609,682	2,212,459,722	84,123,181	
33	ANNUAL NUMBER OF CUSTOMERS		3,262,330	2,836,236	305,664	63,996	12,648	1,126	42,660	
34										
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KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
(a) EQUALIZED RATE OF RETURN SUMMARY SCHEDULE								
(b)								
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%
2								
3	REVENUES REQUIRED							
4								
5	DEMAND COMPONENT	514,905,734	96,664,271	99,086,214	195,750,485	14,652,745	11,673,882	26,326,627
6	DEMAND PRODUCTION COMPONENT		63,678,982	49,268,086	112,947,068	10,282,149	6,257,124	16,539,273
7	DEMAND TRANSMISSION COMPONENT		7,683,214	6,464,743	14,147,957	983,387	676,228	1,659,615
8	DEMAND SUB-TRANSMISSION COMPONENT		281,710	237,001	518,711	36,090	24,817	60,908
9	DEMAND DISTRIBUTION COMPONENT		25,020,365	43,116,384	68,136,749	3,351,119	4,715,713	8,066,832
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		13,031,548	22,520,606	35,552,154	1,787,609	2,582,005	4,369,614
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		9,582,609	16,462,303	26,044,913	1,249,603	1,705,324	2,954,928
12	DEMAND DISTRIBUTION TRANSFORMATION		2,406,208	4,133,475	6,539,683	313,907	428,384	742,290
13								
14	ENERGY COMPONENT		37,433,627	26,383,943	63,817,570	6,221,226	3,920,394	10,141,621
15								
16	CUSTOMER COMPONENT	37,370,397	17,166,258	8,582,433	25,748,691	2,543,408	1,271,740	3,815,149
17	AVAILABLE							
18	AVAILABLE							
19	CUSTOMER SERVICES COMPONENT		3,149,696	1,574,557	4,724,253	332,357	166,182	498,539
20	CUSTOMER METERS COMPONENT		2,699,154	1,349,405	4,048,559	843,579	421,802	1,265,381
21	CUSTOMER METER READING COMPONENT		1,990,237	995,108	2,985,345	205,644	102,821	308,465
22	CUSTOMER DELINQUENT COLLECTIONS		762,885	381,438	1,144,323	110,638	55,319	165,957
23	CUSTOMER OTHER RECORDS & COLLECTIONS		4,593,047	2,296,495	6,889,541	697,113	348,556	1,045,669
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		179,622	89,812	269,434	135,034	67,517	202,552
25	CUSTOMER SALES COMPONENT		684,324	342,157	1,026,481	104,771	52,385	157,156
26	CUSTOMER OTHER COMPONENT		3,107,294	1,553,462	4,660,756	114,272	57,158	171,430
27								
28	TOTAL COMPANY	760,949,897	151,264,156	134,052,590	285,316,746	23,417,380	16,866,017	40,283,397
29								
30								
31								
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,595,475,703	1,030,709,409	2,626,185,113	268,273,714	152,997,593	421,271,307
33	ANNUAL NUMBER OF CUSTOMERS		1,890,824	945,412	2,836,236	203,776	101,888	305,664
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE			LARGE GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
	(a)	(b)						
	EQUALIZED RATE OF RETURN SUMMARY SCHEDULE							
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%
2								
3	REVENUES REQUIRED							
4								
5	DEMAND COMPONENT	514,905,734	38,039,772	30,667,929	68,707,701	73,135,443	46,665,275	119,800,717
6	DEMAND PRODUCTION COMPONENT		27,846,939	17,407,728	45,254,667	57,106,795	31,756,997	88,863,792
7	DEMAND TRANSMISSION COMPONENT		2,579,211	1,874,496	4,453,706	5,524,959	3,299,836	8,824,795
8	DEMAND SUB-TRANSMISSION COMPONENT		94,713	68,878	163,591	203,077	121,234	324,311
9	DEMAND DISTRIBUTION COMPONENT		7,518,909	11,316,828	18,835,736	10,300,612	11,487,208	21,787,820
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		4,302,419	6,490,092	10,792,511	8,191,667	9,507,281	17,698,948
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		2,570,575	3,857,263	6,427,838	0	0	0
12	DEMAND DISTRIBUTION TRANSFORMATION		645,915	969,473	1,615,388	2,108,945	1,979,926	4,088,872
13								
14	ENERGY COMPONENT		16,107,329	10,334,012	26,441,340	34,407,657	19,967,025	54,374,682
15								
16	CUSTOMER COMPONENT	37,370,397	2,074,072	1,037,416	3,111,488	665,201	332,583	997,785
17	AVAILABLE							
18	AVAILABLE							
19	CUSTOMER SERVICES COMPONENT		675,821	338,184	1,014,005	0	0	0
20	CUSTOMER METERS COMPONENT		627,660	313,990	941,650	237,508	118,734	356,242
21	CUSTOMER METER READING COMPONENT		42,954	21,478	64,432	8,633	4,317	12,950
22	CUSTOMER DELINQUENT COLLECTIONS		43,779	21,890	65,670	6,558	3,279	9,837
23	CUSTOMER OTHER RECORDS & COLLECTIONS		343,620	171,816	515,436	280,415	140,206	420,620
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		263,997	131,996	395,994	68,026	34,013	102,039
25	CUSTOMER SALES COMPONENT		52,535	26,268	78,803	59,455	29,727	89,182
26	CUSTOMER OTHER COMPONENT		23,706	11,792	35,498	4,606	2,307	6,913
27								
28	TOTAL COMPANY	760,949,897	56,221,172	42,039,357	98,260,530	108,208,301	66,964,882	175,173,184
29								
30								
31								
32	ANNUAL BOOKED KWH SALES @ METER (WN)		699,564,741	409,122,447	1,108,687,188	1,508,169,158	789,440,524	2,297,609,682
33	ANNUAL NUMBER OF CUSTOMERS		42,664	21,332	63,996	8,432	4,216	12,648
34								
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE		
			WINTER	SUMMER	TOTAL
	(a)	(b)			
	EQUALIZED RATE OF RETURN SUMMARY SCHEDULE				
1	RATE OF RETURN		9.04%	9.04%	9.04%
2					
3	REVENUES REQUIRED				
4					
5	DEMAND COMPONENT	514,905,734	61,766,638	39,361,688	101,128,326
6	DEMAND PRODUCTION COMPONENT		51,250,918	29,021,765	80,272,683
7	DEMAND TRANSMISSION COMPONENT		4,631,011	2,915,469	7,546,480
8	DEMAND SUB-TRANSMISSION COMPONENT		163,887	103,093	266,980
9	DEMAND DISTRIBUTION COMPONENT		5,720,821	7,321,362	13,042,183
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		5,373,721	6,943,050	12,316,771
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0
12	DEMAND DISTRIBUTION TRANSFORMATION		347,100	378,312	725,411
13					
14	ENERGY COMPONENT		31,639,964	20,191,049	51,831,013
15					
16	CUSTOMER COMPONENT	37,370,397	280,970	140,473	421,443
17	AVAILABLE				
18	AVAILABLE				
19	CUSTOMER SERVICES COMPONENT		0	0	0
20	CUSTOMER METERS COMPONENT		132,994	66,486	199,479
21	CUSTOMER METER READING COMPONENT		420	210	630
22	CUSTOMER DELINQUENT COLLECTIONS		0	0	0
23	CUSTOMER OTHER RECORDS & COLLECTIONS		14	7	22
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0	0	0
25	CUSTOMER SALES COMPONENT		147,233	73,616	220,849
26	CUSTOMER OTHER COMPONENT		308	155	463
27					
28	TOTAL COMPANY	760,949,897	93,687,572	59,693,210	153,380,782
29					
30					
31					
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,400,589,920	811,869,802	2,212,459,722
33	ANNUAL NUMBER OF CUSTOMERS		743	383	1,126
34					
35					
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL						(q)	(r)
			REGULAR			TIME OF DAY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	514,905,734	70,882,867	80,130,122	151,012,989	21,839	24,582	46,421		
6	DEMAND PRODUCTION COMPONENT		47,517,388	39,660,833	87,178,221	14,616	11,481	26,097		
7	DEMAND TRANSMISSION COMPONENT		5,514,773	5,149,887	10,664,659	1,713	1,490	3,203		
8	DEMAND SUB-TRANSMISSION COMPONENT		202,255	188,774	391,029	63	55	118		
9	DEMAND DISTRIBUTION COMPONENT		17,648,452	35,130,628	52,779,080	5,447	11,557	17,004		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		9,294,443	18,501,429	27,795,872	3,052	6,475	9,527		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		6,677,167	13,291,934	19,969,101	1,914	4,061	5,976		
12	DEMAND DISTRIBUTION TRANSFORMATION		1,676,842	3,337,265	5,014,107	481	1,020	1,501		
13										
14	ENERGY COMPONENT		26,803,940	20,908,925	47,712,865	8,279	6,761	15,039		
15										
16	CUSTOMER COMPONENT	37,370,397	13,498,829	6,747,788	20,246,617	4,523	2,262	6,785		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		2,390,651	1,194,545	3,585,196	659	330	988		
20	CUSTOMER METERS COMPONENT		2,076,597	1,037,907	3,114,504	1,831	916	2,747		
21	CUSTOMER METER READING COMPONENT		1,531,764	765,859	2,297,623	345	172	517		
22	CUSTOMER DELINQUENT COLLECTIONS		613,404	306,693	920,097	138	69	207		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		3,693,078	1,846,484	5,539,562	831	416	1,247		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		144,425	72,213	216,638	33	16	49		
25	CUSTOMER SALES COMPONENT		550,237	275,109	825,346	124	62	186		
26	CUSTOMER OTHER COMPONENT		2,498,673	1,248,978	3,747,651	563	281	844		
27										
28	TOTAL COMPANY	760,949,897	111,185,637	107,786,834	218,972,471	34,641	33,605	68,246		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		1,133,884,780	818,599,780	1,952,484,561	353,853	264,272	618,125		
33	ANNUAL NUMBER OF CUSTOMERS		1,519,980	759,277	2,279,258	346	170	516		
34										
35										
36										
37										
38										
39										
40										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL					(y)	(z)
			ALL ELECTRIC			SEPARATELY METERED			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER		
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)		
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%	
2									
3	REVENUES REQUIRED								
4									
5	DEMAND COMPONENT	514,905,734	18,975,092	14,995,432	33,970,524	6,784,473	3,936,078	10,720,550	
6	DEMAND PRODUCTION COMPONENT		12,320,993	7,716,875	20,037,868	3,825,985	1,878,898	5,704,883	
7	DEMAND TRANSMISSION COMPONENT		1,606,251	1,053,264	2,659,515	560,478	260,102	820,579	
8	DEMAND SUB-TRANSMISSION COMPONENT		58,846	38,631	97,477	20,546	9,541	30,087	
9	DEMAND DISTRIBUTION COMPONENT		4,989,002	6,186,662	11,175,664	2,377,465	1,787,537	4,165,001	
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		2,468,779	3,061,391	5,530,170	1,265,274	951,310	2,215,585	
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		2,014,544	2,497,944	4,512,488	888,984	668,364	1,557,348	
12	DEMAND DISTRIBUTION TRANSFORMATION		505,679	627,327	1,133,006	223,206	167,863	391,069	
13									
14	ENERGY COMPONENT		7,848,679	4,320,665	12,169,344	2,772,729	1,147,593	3,920,322	
15									
16	CUSTOMER COMPONENT	37,370,397	2,660,470	1,330,991	3,991,461	1,002,435	501,393	1,503,828	
17	AVAILABLE								
18	AVAILABLE								
19	CUSTOMER SERVICES COMPONENT		574,367	287,593	861,959	184,019	92,090	276,109	
20	CUSTOMER METERS COMPONENT		389,805	195,063	584,867	230,922	115,519	346,441	
21	CUSTOMER METER READING COMPONENT		287,736	143,877	431,613	170,392	85,199	255,591	
22	CUSTOMER DELINQUENT COLLECTIONS		115,226	57,617	172,842	34,117	17,059	51,176	
23	CUSTOMER OTHER RECORDS & COLLECTIONS		693,730	346,888	1,040,618	205,407	102,708	308,114	
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		27,132	13,566	40,698	8,033	4,016	12,050	
25	CUSTOMER SALES COMPONENT		103,359	51,683	155,042	30,604	15,303	45,906	
26	CUSTOMER OTHER COMPONENT		469,117	234,705	703,822	138,942	69,498	208,440	
27									
28	TOTAL COMPANY	760,949,897	29,484,241	20,647,088	50,131,328	10,559,637	5,585,063	16,144,700	
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		339,482,255	167,457,891	506,940,146	121,754,815	44,387,465	166,142,281	
33	ANNUAL NUMBER OF CUSTOMERS		285,705	143,460	429,165	84,793	42,505	127,298	
34									
35									
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39									
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ag)	(ah)
			REGULAR (PRIMARY & SECONDARY)			OTHER (UNMETERED)				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	514,905,734	13,182,154	10,726,972	23,909,126	289,643	210,771	500,414		
6	DEMAND PRODUCTION COMPONENT		9,367,027	5,797,409	15,164,437	209,391	118,972	328,363		
7	DEMAND TRANSMISSION COMPONENT		874,646	625,482	1,500,128	18,431	11,778	30,209		
8	DEMAND SUB-TRANSMISSION COMPONENT		32,098	22,956	55,054	677	432	1,109		
9	DEMAND DISTRIBUTION COMPONENT		2,908,382	4,281,126	7,189,508	61,144	79,589	140,733		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		1,578,447	2,324,013	3,902,460	35,833	46,644	82,477		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		1,062,928	1,564,181	2,627,109	20,228	26,333	46,561		
12	DEMAND DISTRIBUTION TRANSFORMATION		267,008	392,931	659,939	5,083	6,612	11,695		
13										
14	ENERGY COMPONENT		5,652,050	3,635,246	9,287,296	118,998	68,498	187,496		
15										
16	CUSTOMER COMPONENT	37,370,397	2,355,717	1,177,864	3,533,581	71,246	35,655	106,902		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		303,296	151,658	454,954	4,758	2,373	7,132		
20	CUSTOMER METERS COMPONENT		802,847	401,439	1,204,286	0	0	0		
21	CUSTOMER METER READING COMPONENT		186,061	93,031	279,092	9,906	4,952	14,858		
22	CUSTOMER DELINQUENT COLLECTIONS		101,272	50,636	151,908	5,392	2,696	8,087		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		638,099	319,051	957,150	33,973	16,984	50,957		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		123,604	61,802	185,405	6,580	3,290	9,870		
25	CUSTOMER SALES COMPONENT		95,901	47,951	143,852	5,106	2,553	7,659		
26	CUSTOMER OTHER COMPONENT		104,636	52,297	156,934	5,531	2,807	8,338		
27										
28	TOTAL COMPANY	760,949,897	21,189,921	15,540,083	36,730,004	479,888	314,924	794,812		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		243,457,675	141,848,758	385,306,433	5,021,172	2,609,885	7,631,057		
33	ANNUAL NUMBER OF CUSTOMERS		186,651	93,363	280,014	9,741	4,874	14,615		
34										
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KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ao)	(ap)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)			
	EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	514,905,734	748,622	511,905	1,260,527	432,326	224,234	656,560		
6	DEMAND PRODUCTION COMPONENT		489,066	245,813	734,879	216,664	94,930	311,594		
7	DEMAND TRANSMISSION COMPONENT		55,335	27,940	83,275	34,975	11,028	46,003		
8	DEMAND SUB-TRANSMISSION COMPONENT		2,030	1,025	3,055	1,285	405	1,689		
9	DEMAND DISTRIBUTION COMPONENT		202,191	237,127	439,318	179,402	117,871	297,273		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		98,134	144,429	242,563	75,195	66,919	142,114		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		83,168	74,088	157,256	83,280	40,721	124,002		
12	DEMAND DISTRIBUTION TRANSFORMATION		20,889	18,610	39,499	20,927	10,230	31,157		
13										
14	ENERGY COMPONENT		322,375	160,838	483,214	127,803	55,812	183,615		
15										
16	CUSTOMER COMPONENT	37,370,397	71,539	35,771	107,310	44,906	22,450	67,356		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		17,716	8,860	26,576	6,587	3,291	9,878		
20	CUSTOMER METERS COMPONENT		20,729	10,366	31,095	20,002	9,998	30,000		
21	CUSTOMER METER READING COMPONENT		4,927	2,463	7,390	4,750	2,375	7,125		
22	CUSTOMER DELINQUENT COLLECTIONS		2,682	1,341	4,022	1,293	646	1,939		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		16,896	8,448	25,344	8,145	4,072	12,217		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		3,273	1,636	4,909	1,578	789	2,366		
25	CUSTOMER SALES COMPONENT		2,539	1,270	3,809	1,224	612	1,836		
26	CUSTOMER OTHER COMPONENT		2,777	1,387	4,164	1,328	666	1,994		
27										
28	TOTAL COMPANY	760,949,897	1,142,536	708,514	1,851,050	605,035	302,495	907,530		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		14,137,318	6,355,023	20,492,340	5,657,549	2,183,928	7,841,477		
33	ANNUAL NUMBER OF CUSTOMERS		4,977	2,472	7,449	2,407	1,178	3,586		
34										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE						(aw)	(ax)
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
	(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)		
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	514,905,734	335,601	223,980	559,582	31,717,353	26,490,341	58,207,694		
6	DEMAND PRODUCTION COMPONENT		271,197	155,928	427,125	23,376,458	14,980,337	38,356,795		
7	DEMAND TRANSMISSION COMPONENT		25,644	16,360	42,004	2,118,486	1,611,134	3,729,620		
8	DEMAND SUB-TRANSMISSION COMPONENT		940	600	1,540	77,784	59,201	136,985		
9	DEMAND DISTRIBUTION COMPONENT		37,820	51,092	88,912	6,144,626	9,839,669	15,984,295		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		37,820	51,092	88,912	3,529,916	5,652,570	9,182,486		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		(0)	(0)	(0)	2,089,674	3,346,104	5,435,779		
12	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	525,035	840,995	1,366,030		
13										
14	ENERGY COMPONENT		163,869	92,072	256,041	13,409,546	8,874,933	22,284,479		
15										
16	CUSTOMER COMPONENT	37,370,397	31,189	15,596	46,785	1,829,270	915,018	2,744,288		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		(0)	(0)	(0)	574,929	287,742	862,671		
20	CUSTOMER METERS COMPONENT		26,279	13,141	39,421	570,951	285,635	856,586		
21	CUSTOMER METER READING COMPONENT		269	134	403	37,417	18,709	56,126		
22	CUSTOMER DELINQUENT COLLECTIONS		279	140	419	38,865	19,433	58,298		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		2,191	1,095	3,286	305,047	152,530	457,577		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		1,683	842	2,525	234,364	117,180	351,544		
25	CUSTOMER SALES COMPONENT		335	167	502	46,637	23,320	69,957		
26	CUSTOMER OTHER COMPONENT		153	76	229	21,059	10,469	31,528		
27										
28	TOTAL COMPANY	760,949,897	530,759	331,648	862,407	46,956,169	36,280,292	83,236,461		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		7,252,104	3,685,346	10,937,450	579,743,182	351,491,036	931,234,218		
33	ANNUAL NUMBER OF CUSTOMERS		272	136	408	37,861	18,948	56,809		
34										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE						(be)	(bf)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)			
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	514,905,734	4,871,676	3,307,141	8,178,817	1,115,141	646,467	1,761,608		
6	DEMAND PRODUCTION COMPONENT		3,546,363	1,947,411	5,493,774	652,921	324,052	976,973		
7	DEMAND TRANSMISSION COMPONENT		353,072	207,967	561,039	82,008	39,035	121,043		
8	DEMAND SUB-TRANSMISSION COMPONENT		12,975	7,642	20,617	3,015	1,435	4,450		
9	DEMAND DISTRIBUTION COMPONENT		959,266	1,144,121	2,103,386	377,197	281,945	659,142		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		531,308	634,411	1,165,719	203,375	152,018	355,393		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		341,998	407,330	749,327	138,903	103,829	242,732		
12	DEMAND DISTRIBUTION TRANSFORMATION		85,960	102,380	188,340	34,919	26,099	61,018		
13										
14	ENERGY COMPONENT		2,143,531	1,150,146	3,293,678	390,282	216,861	607,143		
15										
16	CUSTOMER COMPONENT	37,370,397	172,765	86,381	259,146	40,849	20,421	61,269		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		84,429	42,213	126,642	16,463	8,229	24,692		
20	CUSTOMER METERS COMPONENT		21,567	10,783	32,351	8,863	4,430	13,293		
21	CUSTOMER METER READING COMPONENT		3,657	1,828	5,485	1,612	806	2,418		
22	CUSTOMER DELINQUENT COLLECTIONS		3,798	1,899	5,697	837	419	1,256		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		29,811	14,905	44,716	6,571	3,286	9,857		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		22,902	11,451	34,352	5,048	2,524	7,572		
25	CUSTOMER SALES COMPONENT		4,558	2,279	6,836	1,005	502	1,507		
26	CUSTOMER OTHER COMPONENT		2,044	1,022	3,067	449	225	674		
27										
28	TOTAL COMPANY	760,949,897	7,187,972	4,543,669	11,731,641	1,546,272	883,749	2,430,021		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		95,408,127	45,380,593	140,788,720	17,161,328	8,565,472	25,726,801		
33	ANNUAL NUMBER OF CUSTOMERS		3,711	1,843	5,554	820	404	1,224		
34										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bm)	(bn)
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
	(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)		
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	514,905,734	5,431,317	3,708,700	9,140,016	34,651,097	23,982,677	58,633,774		
6	DEMAND PRODUCTION COMPONENT		4,386,935	2,684,026	7,070,962	27,565,082	16,478,099	44,043,181		
7	DEMAND TRANSMISSION COMPONENT		424,721	295,057	719,778	2,566,409	1,744,895	4,311,304		
8	DEMAND SUB-TRANSMISSION COMPONENT		15,594	10,831	26,425	94,282	64,104	158,387		
9	DEMAND DISTRIBUTION COMPONENT		604,066	718,785	1,322,852	4,425,324	5,695,579	10,120,903		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		604,066	718,785	1,322,852	3,299,892	4,472,724	7,772,616		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0		
12	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	1,125,432	1,222,855	2,348,287		
13										
14	ENERGY COMPONENT		2,725,939	1,729,405	4,455,343	16,063,331	10,160,073	26,223,404		
15										
16	CUSTOMER COMPONENT	37,370,397	98,445	49,217	147,662	410,314	205,158	615,472		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0		
20	CUSTOMER METERS COMPONENT		69,598	34,793	104,390	123,949	61,976	185,925		
21	CUSTOMER METER READING COMPONENT		561	281	842	5,571	2,786	8,357		
22	CUSTOMER DELINQUENT COLLECTIONS		443	221	664	4,394	2,197	6,591		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		18,926	9,463	28,389	187,888	93,944	281,832		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		4,592	2,296	6,888	45,581	22,790	68,371		
25	CUSTOMER SALES COMPONENT		4,013	2,006	6,019	39,837	19,919	59,756		
26	CUSTOMER OTHER COMPONENT		313	157	470	3,093	1,546	4,639		
27										
28	TOTAL COMPANY	760,949,897	8,255,701	5,487,321	13,743,021	51,124,742	34,347,909	85,472,651		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		119,566,437	69,723,522	189,289,959	696,448,989	400,029,726	1,096,478,715		
33	ANNUAL NUMBER OF CUSTOMERS		573	281	854	5,646	2,829	8,475		
34										
35										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bu)	(bv)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(bo)	(bp)	(bq)	(br)	(bs)	(bt)			
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	514,905,734	30,439,090	17,594,536	48,033,626	2,613,939	1,379,361	3,993,300		
6	DEMAND PRODUCTION COMPONENT		23,423,182	11,741,320	35,164,501	1,731,596	853,551	2,585,148		
7	DEMAND TRANSMISSION COMPONENT		2,318,158	1,160,521	3,478,679	215,671	99,362	315,033		
8	DEMAND SUB-TRANSMISSION COMPONENT		85,269	42,649	127,918	7,931	3,651	11,582		
9	DEMAND DISTRIBUTION COMPONENT		4,612,481	4,650,047	9,262,528	658,740	422,797	1,081,537		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		3,780,137	3,996,390	7,776,527	507,572	319,382	826,954		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0		
12	DEMAND DISTRIBUTION TRANSFORMATION		832,344	653,657	1,486,001	151,169	103,415	254,584		
13										
14	ENERGY COMPONENT		14,552,435	7,498,664	22,051,099	1,065,953	578,883	1,644,836		
15										
16	CUSTOMER COMPONENT	37,370,397	131,824	65,902	197,726	24,618	12,307	36,924		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0		
20	CUSTOMER METERS COMPONENT		36,016	17,996	54,012	7,945	3,970	11,915		
21	CUSTOMER METER READING COMPONENT		1,864	932	2,796	636	318	955		
22	CUSTOMER DELINQUENT COLLECTIONS		1,470	735	2,205	251	125	376		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		62,869	31,433	94,301	10,732	5,366	16,097		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		15,250	7,625	22,875	2,603	1,302	3,905		
25	CUSTOMER SALES COMPONENT		13,330	6,665	19,994	2,275	1,138	3,413		
26	CUSTOMER OTHER COMPONENT		1,025	516	1,541	175	88	264		
27										
28	TOTAL COMPANY	760,949,897	45,123,349	25,159,102	70,282,452	3,704,509	1,970,551	5,675,060		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		644,843,323	296,881,089	941,724,412	47,310,409	22,806,187	70,116,597		
33	ANNUAL NUMBER OF CUSTOMERS		1,889	947	2,836	325	159	484		
34										
35										
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39										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE							
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
	(a)	(b)	(bw)	(bx)	(by)	(bz)	(ca)	(cb)	(cc)	(cd)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	REVENUES REQUIRED									
4										
5	DEMAND COMPONENT	514,905,734	36,587,266	23,626,669	60,213,934	12,824,225	8,568,251	21,392,476		
6	DEMAND PRODUCTION COMPONENT		29,946,986	16,905,366	46,852,352	10,229,711	5,888,404	16,118,115		
7	DEMAND TRANSMISSION COMPONENT		2,691,238	1,686,672	4,377,909	905,816	589,162	1,494,978		
8	DEMAND SUB-TRANSMISSION COMPONENT		99,010	62,047	161,057	33,328	21,670	54,998		
9	DEMAND DISTRIBUTION COMPONENT		3,850,032	4,972,584	8,822,616	1,655,371	2,069,014	3,724,385		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		3,850,032	4,972,584	8,822,616	1,308,271	1,690,702	2,998,973		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0		
12	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	347,100	378,312	725,411		
13										
14	ENERGY COMPONENT		18,315,922	11,677,787	29,993,708	6,184,024	4,055,879	10,239,903		
15										
16	CUSTOMER COMPONENT	37,370,397	168,814	84,404	253,217	88,650	44,321	132,971		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0		
20	CUSTOMER METERS COMPONENT		85,006	42,500	127,506	33,011	16,502	49,512		
21	CUSTOMER METER READING COMPONENT		100	50	149	278	139	417		
22	CUSTOMER DELINQUENT COLLECTIONS		0	0	0	0	0	0		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		8	4	12	5	3	8		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0	0	0	0	0	0		
25	CUSTOMER SALES COMPONENT		83,494	41,747	125,242	55,220	27,610	82,830		
26	CUSTOMER OTHER COMPONENT		205	103	308	136	68	204		
27										
28	TOTAL COMPANY	760,949,897	55,072,001	35,388,860	90,460,860	19,096,899	12,668,451	31,765,350		
29										
30										
31										
32	ANNUAL BOOKED KWH SALES @ METER (WN)		814,065,252	469,972,949	1,284,038,201	266,896,752	159,672,638	426,569,390		
33	ANNUAL NUMBER OF CUSTOMERS		422	216	639	279	143	422		
34										
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39										
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						LIGHTING COL. 608
			SUBSTATION			TRANSMISSION			
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	
(a)	(b)	(ca)	(cf)	(cg)	(ch)	(ci)	(cj)		
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%	9.04%
2									
3	REVENUES REQUIRED								
4									
5	DEMAND COMPONENT	514,905,734	10,215,060	5,934,483	16,149,543	2,140,087	1,232,285	3,372,372	3,191,878
6	DEMAND PRODUCTION COMPONENT		9,110,896	5,108,524	14,219,420	1,963,326	1,119,470	3,082,795	3,030,492
7	DEMAND TRANSMISSION COMPONENT		857,196	526,820	1,384,016	176,761	112,816	289,577	155,669
8	DEMAND SUB-TRANSMISSION COMPONENT		31,549	19,375	50,925	0	0	0	5,716
9	DEMAND DISTRIBUTION COMPONENT		215,418	279,764	495,181	0	0	0	0
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		215,418	279,764	495,181	0	0	0	0
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0	0	0	0	0	0	0
12	DEMAND DISTRIBUTION TRANSFORMATION		0	0	0	0	0	0	0
13									
14	ENERGY COMPONENT		5,911,779	3,669,243	9,581,022	1,228,240	788,140	2,016,380	2,067,540
15									
16	CUSTOMER COMPONENT	37,370,397	15,904	7,949	23,853	7,603	3,799	11,403	3,275,841
17	AVAILABLE								
18	AVAILABLE								
19	CUSTOMER SERVICES COMPONENT		0	0	0	0	0	0	0
20	CUSTOMER METERS COMPONENT		10,054	5,024	15,078	4,923	2,460	7,383	0
21	CUSTOMER METER READING COMPONENT		29	15	44	13	7	20	0
22	CUSTOMER DELINQUENT COLLECTIONS		0	0	0	0	0	0	0
23	CUSTOMER OTHER RECORDS & COLLECTIONS		1	0	1	0	0	0	0
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0	0	0	0	0	0	0
25	CUSTOMER SALES COMPONENT		5,842	2,921	8,763	2,676	1,338	4,014	0
26	CUSTOMER OTHER COMPONENT		(22)	(11)	(33)	(10)	(5)	(15)	3,275,841
27									
28	TOTAL COMPANY	760,949,897	16,142,742	9,611,675	25,754,417	3,375,930	2,024,225	5,400,155	8,535,258
29									
30									
31									
32	ANNUAL BOOKED KWH SALES @ METER (WN)		264,433,672	149,816,683	414,250,355	55,194,244	32,407,531	87,601,775	84,123,181
33	ANNUAL NUMBER OF CUSTOMERS		29	16	45	13	8	20	42,660
34									
35									
36									
37									
38									
39									
40									

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MISSOURI RETAIL COL. 601	RESIDENTIAL COL. 602	SMALL GEN. SERVICE COL. 603	MEDIUM GEN. SERVICE COL. 604	LARGE GEN. SERVICE COL. 605	LARGE PWR SERVICE COL. 606	TOTAL LIGHTING
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%	9.04%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0588	0.0745	0.0625	0.0620	0.0521	0.0457	0.0379
6	DEMAND PRODUCTION COMPONENT		0.0396	0.0430	0.0393	0.0408	0.0387	0.0363	0.0360
7	DEMAND TRANSMISSION COMPONENT		0.0042	0.0054	0.0039	0.0040	0.0038	0.0034	0.0019
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0002	0.0002	0.0001	0.0001	0.0001	0.0001	0.0001
9	DEMAND DISTRIBUTION COMPONENT		0.0148	0.0259	0.0191	0.0170	0.0095	0.0059	0.0000
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0092	0.0135	0.0104	0.0097	0.0077	0.0056	0.0000
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0040	0.0099	0.0070	0.0058	0.0000	0.0000	0.0000
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0016	0.0025	0.0018	0.0015	0.0018	0.0003	0.0000
13									
14	ENERGY COMPONENT		0.0238	0.0243	0.0241	0.0238	0.0237	0.0234	0.0246
15									
16	CUSTOMER COMPONENT		0.0043	0.0098	0.0091	0.0028	0.0004	0.0002	0.0389
17	AVAILABLE								
18	AVAILABLE								
19	CUSTOMER SERVICES COMPONENT		0.0007	0.0018	0.0012	0.0009	0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0008	0.0015	0.0030	0.0008	0.0002	0.0001	0.0000
21	CUSTOMER METER READING COMPONENT		0.0004	0.0011	0.0007	0.0001	0.0000	0.0000	0.0000
22	CUSTOMER DELINQUENT COLLECTIONS		0.0002	0.0004	0.0004	0.0001	0.0000	0.0000	0.0000
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0010	0.0026	0.0025	0.0005	0.0002	0.0000	0.0000
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0001	0.0001	0.0005	0.0004	0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0002	0.0004	0.0004	0.0001	0.0000	0.0001	0.0000
26	CUSTOMER OTHER COMPONENT		0.0009	0.0018	0.0004	0.0000	0.0000	0.0000	0.0389
27									
28	TOTAL COMPANY		0.0870	0.1086	0.0956	0.0886	0.0762	0.0693	0.1015
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$11.46	\$9.08	\$12.48	\$48.62	\$78.89	\$374.28	\$76.79
34	AVAILABLE								
35	AVAILABLE								
36	CUSTOMER SERVICES COMPONENT		\$1.91	\$1.67	\$1.63	\$15.84	\$0.00	\$0.00	\$0.00
37	CUSTOMER METERS COMPONENT		\$2.09	\$1.43	\$4.14	\$14.71	\$28.17	\$177.16	\$0.00
38	CUSTOMER METER READING COMPONENT		\$1.03	\$1.05	\$1.01	\$1.01	\$1.02	\$0.56	\$0.00
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.42	\$0.40	\$0.54	\$1.03	\$0.78	\$0.00	\$0.00
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$2.72	\$2.43	\$3.42	\$8.05	\$33.26	\$0.02	\$0.00
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.30	\$0.09	\$0.66	\$6.19	\$8.07	\$0.00	\$0.00
42	CUSTOMER SALES COMPONENT		\$0.48	\$0.36	\$0.51	\$1.23	\$7.05	\$196.14	\$0.00
43	CUSTOMER OTHER COMPONENT		\$2.50	\$1.64	\$0.56	\$0.55	\$0.55	\$0.41	\$76.79

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL			SMALL GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
(a) EQUALIZED RATE OF RETURN SUMMARY SCHEDULE								
(b)								
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%
2								
3	\$ / KWH							
4								
5	DEMAND COMPONENT		0.0606	0.0961	0.0745	0.0546	0.0763	0.0625
6	DEMAND PRODUCTION COMPONENT		0.0399	0.0478	0.0430	0.0383	0.0409	0.0393
7	DEMAND TRANSMISSION COMPONENT		0.0048	0.0063	0.0054	0.0037	0.0044	0.0039
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0002	0.0002	0.0002	0.0001	0.0002	0.0001
9	DEMAND DISTRIBUTION COMPONENT		0.0157	0.0418	0.0259	0.0125	0.0308	0.0191
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0082	0.0218	0.0135	0.0067	0.0169	0.0104
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0060	0.0160	0.0099	0.0047	0.0111	0.0070
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0015	0.0040	0.0025	0.0012	0.0028	0.0018
13								
14	ENERGY COMPONENT		0.0235	0.0256	0.0243	0.0232	0.0256	0.0241
15								
16	CUSTOMER COMPONENT		0.0108	0.0083	0.0098	0.0095	0.0083	0.0091
17	AVAILABLE							
18	AVAILABLE							
19	CUSTOMER SERVICES COMPONENT		0.0020	0.0015	0.0018	0.0012	0.0011	0.0012
20	CUSTOMER METERS COMPONENT		0.0017	0.0013	0.0015	0.0031	0.0028	0.0030
21	CUSTOMER METER READING COMPONENT		0.0012	0.0010	0.0011	0.0008	0.0007	0.0007
22	CUSTOMER DELINQUENT COLLECTIONS		0.0005	0.0004	0.0004	0.0004	0.0004	0.0004
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0029	0.0022	0.0026	0.0026	0.0023	0.0025
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0001	0.0001	0.0001	0.0005	0.0004	0.0005
25	CUSTOMER SALES COMPONENT		0.0004	0.0003	0.0004	0.0004	0.0003	0.0004
26	CUSTOMER OTHER COMPONENT		0.0019	0.0015	0.0018	0.0004	0.0004	0.0004
27								
28	TOTAL COMPANY		0.0948	0.1301	0.1086	0.0873	0.1102	0.0956
29								
30								
31	\$/MO/CUST							
32								
33	CUSTOMER COMPONENT		\$9.08	\$9.08	\$9.08	\$12.48	\$12.48	\$12.48
34	AVAILABLE							
35	AVAILABLE							
36	CUSTOMER SERVICES COMPONENT		\$1.67	\$1.67	\$1.67	\$1.63	\$1.63	\$1.63
37	CUSTOMER METERS COMPONENT		\$1.43	\$1.43	\$1.43	\$4.14	\$4.14	\$4.14
38	CUSTOMER METER READING COMPONENT		\$1.05	\$1.05	\$1.05	\$1.01	\$1.01	\$1.01
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.40	\$0.40	\$0.40	\$0.54	\$0.54	\$0.54
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$2.43	\$2.43	\$2.43	\$3.42	\$3.42	\$3.42
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.09	\$0.09	\$0.09	\$0.66	\$0.66	\$0.66
42	CUSTOMER SALES COMPONENT		\$0.36	\$0.36	\$0.36	\$0.51	\$0.51	\$0.51
43	CUSTOMER OTHER COMPONENT		\$1.64	\$1.64	\$1.64	\$0.56	\$0.56	\$0.56

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE			LARGE GENERAL SERVICE		
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL
(a) EQUALIZED RATE OF RETURN SUMMARY SCHEDULE								
(b)								
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%
2								
3	\$ / KWH							
4								
5	DEMAND COMPONENT		0.0544	0.0750	0.0620	0.0485	0.0591	0.0521
6	DEMAND PRODUCTION COMPONENT		0.0398	0.0425	0.0408	0.0379	0.0402	0.0387
7	DEMAND TRANSMISSION COMPONENT		0.0037	0.0046	0.0040	0.0037	0.0042	0.0038
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0002	0.0001	0.0001	0.0002	0.0001
9	DEMAND DISTRIBUTION COMPONENT		0.0107	0.0277	0.0170	0.0068	0.0146	0.0095
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0062	0.0159	0.0097	0.0054	0.0120	0.0077
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0037	0.0094	0.0058	0.0000	0.0000	0.0000
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0009	0.0024	0.0015	0.0014	0.0025	0.0018
13								
14	ENERGY COMPONENT		0.0230	0.0253	0.0238	0.0228	0.0253	0.0237
15								
16	CUSTOMER COMPONENT		0.0030	0.0025	0.0028	0.0004	0.0004	0.0004
17	AVAILABLE							
18	AVAILABLE							
19	CUSTOMER SERVICES COMPONENT		0.0010	0.0008	0.0009	0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0009	0.0008	0.0008	0.0002	0.0002	0.0002
21	CUSTOMER METER READING COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
22	CUSTOMER DELINQUENT COLLECTIONS		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0005	0.0004	0.0005	0.0002	0.0002	0.0002
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0004	0.0003	0.0004	0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27								
28	TOTAL COMPANY		0.0804	0.1028	0.0886	0.0717	0.0848	0.0762
29								
30								
31	\$/MO/CUST							
32								
33	CUSTOMER COMPONENT		\$48.61	\$48.63	\$48.62	\$78.89	\$78.89	\$78.89
34	AVAILABLE							
35	AVAILABLE							
36	CUSTOMER SERVICES COMPONENT		\$15.84	\$15.85	\$15.84	\$0.00	\$0.00	\$0.00
37	CUSTOMER METERS COMPONENT		\$14.71	\$14.72	\$14.71	\$28.17	\$28.16	\$28.17
38	CUSTOMER METER READING COMPONENT		\$1.01	\$1.01	\$1.01	\$1.02	\$1.02	\$1.02
39	CUSTOMER DELINQUENT COLLECTIONS		\$1.03	\$1.03	\$1.03	\$0.78	\$0.78	\$0.78
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$8.05	\$8.05	\$8.05	\$33.26	\$33.26	\$33.26
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$6.19	\$6.19	\$6.19	\$8.07	\$8.07	\$8.07
42	CUSTOMER SALES COMPONENT		\$1.23	\$1.23	\$1.23	\$7.05	\$7.05	\$7.05
43	CUSTOMER OTHER COMPONENT		\$0.56	\$0.55	\$0.55	\$0.55	\$0.55	\$0.55

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE		
			WINTER	SUMMER	TOTAL
	(a)	(b)			
	EQUALIZED RATE OF RETURN SUMMARY SCHEDULE				
1	RATE OF RETURN		9.04%	9.04%	9.04%
2					
3	\$ / KWH				
4	-----				
5	DEMAND COMPONENT		0.0441	0.0485	0.0457
6	DEMAND PRODUCTION COMPONENT		0.0366	0.0357	0.0363
7	DEMAND TRANSMISSION COMPONENT		0.0033	0.0036	0.0034
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0001	0.0001
9	DEMAND DISTRIBUTION COMPONENT		0.0041	0.0090	0.0059
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0038	0.0086	0.0056
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0002	0.0005	0.0003
13					
14	ENERGY COMPONENT		0.0226	0.0249	0.0234
15					
16	CUSTOMER COMPONENT		0.0002	0.0002	0.0002
17	AVAILABLE				
18	AVAILABLE				
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0001	0.0001	0.0001
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0000	0.0000	0.0000
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000
27					
28	TOTAL COMPANY		0.0669	0.0735	0.0693
29					
30					
31	\$/MO/CUST				
32	-----				
33	CUSTOMER COMPONENT		\$378.16	\$366.77	\$374.28
34	AVAILABLE				
35	AVAILABLE				
36	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00
37	CUSTOMER METERS COMPONENT		\$179.00	\$173.59	\$177.16
38	CUSTOMER METER READING COMPONENT		\$0.57	\$0.55	\$0.56
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.00	\$0.00	\$0.00
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$0.02	\$0.02	\$0.02
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.00	\$0.00	\$0.00
42	CUSTOMER SALES COMPONENT		\$198.16	\$192.21	\$196.14
43	CUSTOMER OTHER COMPONENT		\$0.42	\$0.40	\$0.41

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL								
			REGULAR			TIME OF DAY					
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL			
	(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE											
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%			
2											
3	\$ / KWH										
4	-----										
5	DEMAND COMPONENT		0.0625	0.0979	0.0773	0.0617	0.0930	0.0751			
6	DEMAND PRODUCTION COMPONENT		0.0419	0.0484	0.0446	0.0413	0.0434	0.0422			
7	DEMAND TRANSMISSION COMPONENT		0.0049	0.0063	0.0055	0.0048	0.0056	0.0052			
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0002	0.0002	0.0002	0.0002	0.0002	0.0002			
9	DEMAND DISTRIBUTION COMPONENT		0.0156	0.0429	0.0270	0.0154	0.0437	0.0275			
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0082	0.0226	0.0142	0.0086	0.0245	0.0154			
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0059	0.0162	0.0102	0.0054	0.0154	0.0097			
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0015	0.0041	0.0026	0.0014	0.0039	0.0024			
13											
14	ENERGY COMPONENT		0.0236	0.0255	0.0244	0.0234	0.0256	0.0243			
15											
16	CUSTOMER COMPONENT		0.0119	0.0082	0.0104	0.0128	0.0086	0.0110			
17	AVAILABLE										
18	AVAILABLE										
19	CUSTOMER SERVICES COMPONENT		0.0021	0.0015	0.0018	0.0019	0.0012	0.0016			
20	CUSTOMER METERS COMPONENT		0.0018	0.0013	0.0016	0.0052	0.0035	0.0044			
21	CUSTOMER METER READING COMPONENT		0.0014	0.0009	0.0012	0.0010	0.0007	0.0008			
22	CUSTOMER DELINQUENT COLLECTIONS		0.0005	0.0004	0.0005	0.0004	0.0003	0.0003			
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0033	0.0023	0.0028	0.0023	0.0016	0.0020			
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001			
25	CUSTOMER SALES COMPONENT		0.0005	0.0003	0.0004	0.0004	0.0002	0.0003			
26	CUSTOMER OTHER COMPONENT		0.0022	0.0015	0.0019	0.0016	0.0011	0.0014			
27											
28	TOTAL COMPANY		0.0981	0.1317	0.1122	0.0979	0.1272	0.1104			
29											
30											
31	\$/MO/CUST										
32	-----										
33	CUSTOMER COMPONENT		\$8.88	\$8.89	\$8.88	\$13.06	\$13.33	\$13.15			
34	AVAILABLE										
35	AVAILABLE										
36	CUSTOMER SERVICES COMPONENT		\$1.57	\$1.57	\$1.57	\$1.90	\$1.94	\$1.92			
37	CUSTOMER METERS COMPONENT		\$1.37	\$1.37	\$1.37	\$5.29	\$5.40	\$5.32			
38	CUSTOMER METER READING COMPONENT		\$1.01	\$1.01	\$1.01	\$1.00	\$1.02	\$1.00			
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.40	\$0.40	\$0.40	\$0.40	\$0.41	\$0.40			
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$2.43	\$2.43	\$2.43	\$2.40	\$2.45	\$2.42			
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.10	\$0.10	\$0.10	\$0.09	\$0.10	\$0.09			
42	CUSTOMER SALES COMPONENT		\$0.36	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36			
43	CUSTOMER OTHER COMPONENT		\$1.64	\$1.64	\$1.64	\$1.62	\$1.66	\$1.64			

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL						(y)	(z)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0559	0.0895	0.0670	0.0557	0.0887	0.0645		
6	DEMAND PRODUCTION COMPONENT		0.0363	0.0461	0.0395	0.0314	0.0423	0.0343		
7	DEMAND TRANSMISSION COMPONENT		0.0047	0.0063	0.0052	0.0046	0.0059	0.0049		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0002	0.0002	0.0002	0.0002	0.0002	0.0002		
9	DEMAND DISTRIBUTION COMPONENT		0.0147	0.0369	0.0220	0.0195	0.0403	0.0251		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0073	0.0183	0.0109	0.0104	0.0214	0.0133		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0059	0.0149	0.0089	0.0073	0.0151	0.0094		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0015	0.0037	0.0022	0.0018	0.0038	0.0024		
13										
14	ENERGY COMPONENT		0.0231	0.0258	0.0240	0.0228	0.0259	0.0236		
15										
16	CUSTOMER COMPONENT		0.0078	0.0079	0.0079	0.0082	0.0113	0.0091		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0017	0.0017	0.0017	0.0015	0.0021	0.0017		
20	CUSTOMER METERS COMPONENT		0.0011	0.0012	0.0012	0.0019	0.0026	0.0021		
21	CUSTOMER METER READING COMPONENT		0.0008	0.0009	0.0009	0.0014	0.0019	0.0015		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0003	0.0003	0.0003	0.0003	0.0004	0.0003		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0020	0.0021	0.0021	0.0017	0.0023	0.0019		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001		
25	CUSTOMER SALES COMPONENT		0.0003	0.0003	0.0003	0.0003	0.0003	0.0003		
26	CUSTOMER OTHER COMPONENT		0.0014	0.0014	0.0014	0.0011	0.0016	0.0013		
27										
28	TOTAL COMPANY		0.0869	0.1233	0.0989	0.0867	0.1258	0.0972		
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$9.31	\$9.28	\$9.30	\$11.82	\$11.80	\$11.81		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$2.01	\$2.00	\$2.01	\$2.17	\$2.17	\$2.17		
37	CUSTOMER METERS COMPONENT		\$1.36	\$1.36	\$1.36	\$2.72	\$2.72	\$2.72		
38	CUSTOMER METER READING COMPONENT		\$1.01	\$1.00	\$1.01	\$2.01	\$2.00	\$2.01		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.40	\$0.40	\$0.40	\$0.40	\$0.40	\$0.40		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$2.43	\$2.42	\$2.42	\$2.42	\$2.42	\$2.42		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.09	\$0.09	\$0.09	\$0.09	\$0.09	\$0.09		
42	CUSTOMER SALES COMPONENT		\$0.36	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36		
43	CUSTOMER OTHER COMPONENT		\$1.64	\$1.64	\$1.64	\$1.64	\$1.64	\$1.64		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ag)	(ah)
			REGULAR (PRIMARY & SECONDARY)			OTHER (UNMETERED)				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0541	0.0756	0.0621	0.0577	0.0808	0.0656		
6	DEMAND PRODUCTION COMPONENT		0.0385	0.0409	0.0394	0.0417	0.0456	0.0430		
7	DEMAND TRANSMISSION COMPONENT		0.0036	0.0044	0.0039	0.0037	0.0045	0.0040		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0002	0.0001	0.0001	0.0002	0.0001		
9	DEMAND DISTRIBUTION COMPONENT		0.0119	0.0302	0.0187	0.0122	0.0305	0.0184		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0065	0.0164	0.0101	0.0071	0.0179	0.0108		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0044	0.0110	0.0068	0.0040	0.0101	0.0061		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0011	0.0028	0.0017	0.0010	0.0025	0.0015		
13										
14	ENERGY COMPONENT		0.0232	0.0256	0.0241	0.0237	0.0262	0.0246		
15										
16	CUSTOMER COMPONENT		0.0097	0.0083	0.0092	0.0142	0.0137	0.0140		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0012	0.0011	0.0012	0.0009	0.0009	0.0009		
20	CUSTOMER METERS COMPONENT		0.0033	0.0028	0.0031	0.0000	0.0000	0.0000		
21	CUSTOMER METER READING COMPONENT		0.0008	0.0007	0.0007	0.0020	0.0019	0.0019		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0004	0.0004	0.0004	0.0011	0.0010	0.0011		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0026	0.0022	0.0025	0.0068	0.0065	0.0067		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0005	0.0004	0.0005	0.0013	0.0013	0.0013		
25	CUSTOMER SALES COMPONENT		0.0004	0.0003	0.0004	0.0010	0.0010	0.0010		
26	CUSTOMER OTHER COMPONENT		0.0004	0.0004	0.0004	0.0011	0.0011	0.0011		
27										
28	TOTAL COMPANY		0.0870	0.1096	0.0953	0.0956	0.1207	0.1042		
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$12.62	\$12.62	\$12.62	\$7.31	\$7.32	\$7.31		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$1.82	\$1.62	\$1.62	\$0.49	\$0.49	\$0.49		
37	CUSTOMER METERS COMPONENT		\$4.30	\$4.30	\$4.30	\$0.00	\$0.00	\$0.00		
38	CUSTOMER METER READING COMPONENT		\$1.00	\$1.00	\$1.00	\$1.02	\$1.02	\$1.02		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.54	\$0.54	\$0.54	\$0.55	\$0.55	\$0.55		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.42	\$3.42	\$3.42	\$3.49	\$3.48	\$3.49		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.66	\$0.66	\$0.66	\$0.68	\$0.68	\$0.68		
42	CUSTOMER SALES COMPONENT		\$0.51	\$0.51	\$0.51	\$0.52	\$0.52	\$0.52		
43	CUSTOMER OTHER COMPONENT		\$0.56	\$0.56	\$0.56	\$0.57	\$0.58	\$0.57		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ao)	(ap)
			WINTER	ALL ELECTRIC SUMMER	TOTAL	WINTER	SEPARATELY METERED SUMMER	TOTAL		
	(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)		
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	\$ / KWH									
4	-----									
5	DEMAND COMPONENT		0.0530	0.0806	0.0615	0.0764	0.1027	0.0837		
6	DEMAND PRODUCTION COMPONENT		0.0346	0.0387	0.0359	0.0383	0.0435	0.0397		
7	DEMAND TRANSMISSION COMPONENT		0.0039	0.0044	0.0041	0.0062	0.0050	0.0059		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0002	0.0001	0.0002	0.0002	0.0002		
9	DEMAND DISTRIBUTION COMPONENT		0.0143	0.0373	0.0214	0.0317	0.0540	0.0379		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0069	0.0227	0.0118	0.0133	0.0306	0.0181		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0059	0.0117	0.0077	0.0147	0.0186	0.0158		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0015	0.0029	0.0019	0.0037	0.0047	0.0040		
13										
14	ENERGY COMPONENT		0.0228	0.0253	0.0236	0.0226	0.0256	0.0234		
15										
16	CUSTOMER COMPONENT		0.0051	0.0056	0.0052	0.0079	0.0103	0.0086		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0013	0.0014	0.0013	0.0012	0.0015	0.0013		
20	CUSTOMER METERS COMPONENT		0.0015	0.0016	0.0015	0.0035	0.0046	0.0038		
21	CUSTOMER METER READING COMPONENT		0.0003	0.0004	0.0004	0.0008	0.0011	0.0009		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0002	0.0002	0.0002	0.0002	0.0003	0.0002		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0012	0.0013	0.0012	0.0014	0.0019	0.0016		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0002	0.0003	0.0002	0.0003	0.0004	0.0003		
25	CUSTOMER SALES COMPONENT		0.0002	0.0002	0.0002	0.0002	0.0003	0.0002		
26	CUSTOMER OTHER COMPONENT		0.0002	0.0002	0.0002	0.0002	0.0003	0.0003		
27										
28	TOTAL COMPANY		0.0808	0.1115	0.0903	0.1069	0.1385	0.1157		
29										
30										
31	\$/MO/CUST									
32	-----									
33	CUSTOMER COMPONENT		\$14.38	\$14.47	\$14.41	\$18.65	\$19.05	\$18.78		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$3.56	\$3.58	\$3.57	\$2.74	\$2.79	\$2.75		
37	CUSTOMER METERS COMPONENT		\$4.17	\$4.19	\$4.17	\$8.31	\$8.48	\$8.37		
38	CUSTOMER METER READING COMPONENT		\$0.99	\$1.00	\$0.99	\$1.97	\$2.02	\$1.99		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.54	\$0.54	\$0.54	\$0.54	\$0.55	\$0.54		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$3.40	\$3.42	\$3.40	\$3.38	\$3.46	\$3.41		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.66	\$0.66	\$0.66	\$0.66	\$0.67	\$0.66		
42	CUSTOMER SALES COMPONENT		\$0.51	\$0.51	\$0.51	\$0.51	\$0.52	\$0.51		
43	CUSTOMER OTHER COMPONENT		\$0.56	\$0.56	\$0.56	\$0.55	\$0.57	\$0.56		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE							
			PRIMARY			SECONDARY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	(ax)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%	9.04%	
2										
3	\$ / KWH									
4										
5	DEMAND COMPONENT		0.0463	0.0608	0.0512	0.0547	0.0754	0.0625		
6	DEMAND PRODUCTION COMPONENT		0.0374	0.0423	0.0391	0.0403	0.0426	0.0412		
7	DEMAND TRANSMISSION COMPONENT		0.0035	0.0044	0.0038	0.0037	0.0046	0.0040		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0002	0.0001	0.0001	0.0002	0.0001		
9	DEMAND DISTRIBUTION COMPONENT		0.0052	0.0139	0.0081	0.0106	0.0280	0.0172		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0052	0.0139	0.0081	0.0061	0.0161	0.0099		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		(0.0000)	(0.0000)	(0.0000)	0.0036	0.0095	0.0058		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0009	0.0024	0.0015		
13										
14	ENERGY COMPONENT		0.0226	0.0250	0.0234	0.0231	0.0252	0.0239		
15										
16	CUSTOMER COMPONENT		0.0043	0.0042	0.0043	0.0032	0.0026	0.0029		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		(0.0000)	(0.0000)	(0.0000)	0.0010	0.0008	0.0009		
20	CUSTOMER METERS COMPONENT		0.0036	0.0036	0.0036	0.0010	0.0008	0.0009		
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0003	0.0003	0.0003	0.0005	0.0004	0.0005		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0002	0.0002	0.0002	0.0004	0.0003	0.0004		
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
27										
28	TOTAL COMPANY		0.0732	0.0900	0.0788	0.0810	0.1032	0.0894		
29										
30										
31	\$/MO/CUST									
32										
33	CUSTOMER COMPONENT		\$114.72	\$114.28	\$114.57	\$48.32	\$48.29	\$48.31		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		(\$0.00)	(\$0.00)	(\$0.00)	\$15.19	\$15.19	\$15.19		
37	CUSTOMER METERS COMPONENT		\$96.66	\$96.30	\$96.54	\$15.08	\$15.07	\$15.08		
38	CUSTOMER METER READING COMPONENT		\$0.99	\$0.98	\$0.99	\$0.99	\$0.99	\$0.99		
39	CUSTOMER DELINQUENT COLLECTIONS		\$1.03	\$1.02	\$1.03	\$1.03	\$1.03	\$1.03		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$8.06	\$8.03	\$8.05	\$8.06	\$8.05	\$8.05		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$6.19	\$6.17	\$6.18	\$6.19	\$6.18	\$6.19		
42	CUSTOMER SALES COMPONENT		\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23		
43	CUSTOMER OTHER COMPONENT		\$0.56	\$0.56	\$0.56	\$0.56	\$0.55	\$0.55		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE							
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(ay)	(az)	(ba)	(bb)	(bc)	(bd)	(be)	(bf)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	\$ / KWH									
4										
5	DEMAND COMPONENT		0.0511	0.0729	0.0581	0.0650	0.0755	0.0685		
6	DEMAND PRODUCTION COMPONENT		0.0372	0.0429	0.0390	0.0380	0.0378	0.0380		
7	DEMAND TRANSMISSION COMPONENT		0.0037	0.0046	0.0040	0.0048	0.0046	0.0047		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0002	0.0001	0.0002	0.0002	0.0002		
9	DEMAND DISTRIBUTION COMPONENT		0.0101	0.0252	0.0149	0.0220	0.0329	0.0256		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0056	0.0140	0.0083	0.0119	0.0177	0.0138		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0036	0.0090	0.0053	0.0081	0.0121	0.0094		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0009	0.0023	0.0013	0.0020	0.0030	0.0024		
13										
14	ENERGY COMPONENT		0.0225	0.0253	0.0234	0.0227	0.0253	0.0236		
15										
16	CUSTOMER COMPONENT		0.0018	0.0019	0.0018	0.0024	0.0024	0.0024		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0009	0.0009	0.0009	0.0010	0.0010	0.0010		
20	CUSTOMER METERS COMPONENT		0.0002	0.0002	0.0002	0.0005	0.0005	0.0005		
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0003	0.0003	0.0003	0.0004	0.0004	0.0004		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0002	0.0003	0.0002	0.0003	0.0003	0.0003		
25	CUSTOMER SALES COMPONENT		0.0000	0.0001	0.0000	0.0001	0.0001	0.0001		
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
27										
28	TOTAL COMPANY		0.0753	0.1001	0.0833	0.0901	0.1032	0.0945		
29										
30										
31	\$/MO/CUST									
32										
33	CUSTOMER COMPONENT		\$46.55	\$46.87	\$46.66	\$49.84	\$50.49	\$50.05		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$22.75	\$22.91	\$22.80	\$20.09	\$20.35	\$20.17		
37	CUSTOMER METERS COMPONENT		\$5.81	\$5.85	\$5.82	\$10.81	\$10.95	\$10.86		
38	CUSTOMER METER READING COMPONENT		\$0.99	\$0.99	\$0.99	\$1.97	\$1.99	\$1.98		
39	CUSTOMER DELINQUENT COLLECTIONS		\$1.02	\$1.03	\$1.03	\$1.02	\$1.04	\$1.03		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$8.03	\$8.09	\$8.05	\$8.02	\$8.12	\$8.05		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$6.17	\$6.21	\$6.18	\$6.16	\$6.24	\$6.19		
42	CUSTOMER SALES COMPONENT		\$1.23	\$1.24	\$1.23	\$1.23	\$1.24	\$1.23		
43	CUSTOMER OTHER COMPONENT		\$0.55	\$0.55	\$0.55	\$0.55	\$0.56	\$0.55		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE								
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL			
	(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	(bm)	(bn)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE											
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%			
2											
3	\$ / KWH										
4	-----										
5	DEMAND COMPONENT		0.0454	0.0532	0.0483	0.0498	0.0600	0.0535			
6	DEMAND PRODUCTION COMPONENT		0.0367	0.0385	0.0374	0.0396	0.0412	0.0402			
7	DEMAND TRANSMISSION COMPONENT		0.0036	0.0042	0.0038	0.0037	0.0044	0.0039			
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0002	0.0001	0.0001	0.0002	0.0001			
9	DEMAND DISTRIBUTION COMPONENT		0.0051	0.0103	0.0070	0.0064	0.0142	0.0092			
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0051	0.0103	0.0070	0.0047	0.0112	0.0071			
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0016	0.0031	0.0021			
13											
14	ENERGY COMPONENT		0.0228	0.0248	0.0235	0.0231	0.0254	0.0239			
15											
16	CUSTOMER COMPONENT		0.0008	0.0007	0.0008	0.0006	0.0005	0.0006			
17	AVAILABLE										
18	AVAILABLE										
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			
20	CUSTOMER METERS COMPONENT		0.0006	0.0005	0.0006	0.0002	0.0002	0.0002			
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0002	0.0001	0.0001	0.0003	0.0002	0.0003			
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001			
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0000	0.0001			
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			
27											
28	TOTAL COMPANY		0.0690	0.0787	0.0726	0.0734	0.0859	0.0780			
29											
30											
31	\$/MO/CUST										
32	-----										
33	CUSTOMER COMPONENT		\$171.91	\$175.11	\$172.97	\$72.68	\$72.52	\$72.62			
34	AVAILABLE										
35	AVAILABLE										
36	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
37	CUSTOMER METERS COMPONENT		\$121.54	\$123.79	\$122.28	\$21.95	\$21.91	\$21.94			
38	CUSTOMER METER READING COMPONENT		\$0.98	\$1.00	\$0.99	\$0.99	\$0.98	\$0.99			
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.77	\$0.79	\$0.78	\$0.78	\$0.78	\$0.78			
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$33.05	\$33.67	\$33.25	\$33.28	\$33.21	\$33.26			
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$8.02	\$8.17	\$8.07	\$8.07	\$8.06	\$8.07			
42	CUSTOMER SALES COMPONENT		\$7.01	\$7.14	\$7.05	\$7.06	\$7.04	\$7.05			
43	CUSTOMER OTHER COMPONENT		\$0.55	\$0.56	\$0.55	\$0.55	\$0.55	\$0.55			

KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bu)	(bv)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(bo)	(bp)	(bq)	(br)	(bs)	(bt)			
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	\$ / KWH									
4										
5	DEMAND COMPONENT		0.0472	0.0593	0.0510	0.0553	0.0605	0.0570		
6	DEMAND PRODUCTION COMPONENT		0.0363	0.0395	0.0373	0.0366	0.0374	0.0369		
7	DEMAND TRANSMISSION COMPONENT		0.0036	0.0039	0.0037	0.0046	0.0044	0.0045		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0001	0.0001	0.0002	0.0002	0.0002		
9	DEMAND DISTRIBUTION COMPONENT		0.0072	0.0157	0.0098	0.0139	0.0185	0.0154		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0059	0.0135	0.0083	0.0107	0.0140	0.0118		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0013	0.0022	0.0016	0.0032	0.0045	0.0036		
13										
14	ENERGY COMPONENT		0.0226	0.0253	0.0234	0.0225	0.0254	0.0235		
15										
16	CUSTOMER COMPONENT		0.0002	0.0002	0.0002	0.0005	0.0005	0.0005		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
20	CUSTOMER METERS COMPONENT		0.0001	0.0001	0.0001	0.0002	0.0002	0.0002		
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0001	0.0001	0.0001	0.0002	0.0002	0.0002		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001		
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
27										
28	TOTAL COMPANY		0.0700	0.0847	0.0746	0.0783	0.0864	0.0809		
29										
30										
31	\$/MO/CUST									
32										
33	CUSTOMER COMPONENT		\$69.79	\$69.61	\$69.73	\$75.81	\$77.25	\$76.29		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
37	CUSTOMER METERS COMPONENT		\$19.07	\$19.01	\$19.05	\$24.47	\$24.92	\$24.62		
38	CUSTOMER METER READING COMPONENT		\$0.99	\$0.98	\$0.99	\$1.96	\$2.00	\$1.97		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.78	\$0.78	\$0.78	\$0.77	\$0.79	\$0.78		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$33.28	\$33.20	\$33.26	\$33.05	\$33.68	\$33.26		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$8.07	\$8.05	\$8.07	\$8.02	\$8.17	\$8.07		
42	CUSTOMER SALES COMPONENT		\$7.06	\$7.04	\$7.05	\$7.01	\$7.14	\$7.05		
43	CUSTOMER OTHER COMPONENT		\$0.54	\$0.55	\$0.54	\$0.54	\$0.55	\$0.54		

KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						(cc)	(cd)
			PRIMARY			SECONDARY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(bw)	(bx)	(by)	(bz)	(ca)	(cb)	(cc)	(cd)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE										
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%		
2										
3	\$ / KWH									
4										
5	DEMAND COMPONENT		0.0449	0.0503	0.0469	0.0480	0.0537	0.0502		
6	DEMAND PRODUCTION COMPONENT		0.0368	0.0360	0.0365	0.0383	0.0369	0.0378		
7	DEMAND TRANSMISSION COMPONENT		0.0033	0.0036	0.0034	0.0034	0.0037	0.0035		
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001		
9	DEMAND DISTRIBUTION COMPONENT		0.0047	0.0106	0.0069	0.0062	0.0130	0.0087		
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0047	0.0106	0.0069	0.0049	0.0106	0.0070		
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0013	0.0024	0.0017		
13										
14	ENERGY COMPONENT		0.0225	0.0248	0.0234	0.0232	0.0254	0.0240		
15										
16	CUSTOMER COMPONENT		0.0002	0.0002	0.0002	0.0003	0.0003	0.0003		
17	AVAILABLE									
18	AVAILABLE									
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
20	CUSTOMER METERS COMPONENT		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001		
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
25	CUSTOMER SALES COMPONENT		0.0001	0.0001	0.0001	0.0002	0.0002	0.0002		
26	CUSTOMER OTHER COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
27										
28	TOTAL COMPANY		0.0677	0.0753	0.0705	0.0716	0.0793	0.0745		
29										
30										
31	\$/MO/CUST									
32										
33	CUSTOMER COMPONENT		\$399.84	\$390.15	\$396.55	\$317.69	\$309.36	\$314.87		
34	AVAILABLE									
35	AVAILABLE									
36	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
37	CUSTOMER METERS COMPONENT		\$201.34	\$196.45	\$199.68	\$118.30	\$115.18	\$117.24		
38	CUSTOMER METER READING COMPONENT		\$0.24	\$0.23	\$0.23	\$1.00	\$0.97	\$0.99		
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02		
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
42	CUSTOMER SALES COMPONENT		\$197.76	\$192.97	\$196.14	\$197.89	\$192.72	\$196.14		
43	CUSTOMER OTHER COMPONENT		\$0.49	\$0.47	\$0.48	\$0.49	\$0.47	\$0.48		

**KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						LIGHTING COL. 608
			SUBSTATION			TRANSMISSION			
	(a)	(b)	WINTER (ce)	SUMMER (cf)	TOTAL (cg)	WINTER (ch)	SUMMER (ci)	TOTAL (cj)	
EQUALIZED RATE OF RETURN SUMMARY SCHEDULE									
1	RATE OF RETURN		9.04%	9.04%	9.04%	9.04%	9.04%	9.04%	9.04%
2									
3	\$ / KWH								
4	-----								
5	DEMAND COMPONENT		0.0386	0.0396	0.0390	0.0388	0.0380	0.0385	0.0379
6	DEMAND PRODUCTION COMPONENT		0.0345	0.0341	0.0343	0.0356	0.0345	0.0352	0.0360
7	DEMAND TRANSMISSION COMPONENT		0.0032	0.0035	0.0033	0.0032	0.0035	0.0033	0.0019
8	DEMAND SUB-TRANSMISSION COMPONENT		0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0001
9	DEMAND DISTRIBUTION COMPONENT		0.0008	0.0019	0.0012	0.0000	0.0000	0.0000	0.0000
10	DEMAND DISTRIBUTION PRIMARY COMPONENT		0.0008	0.0019	0.0012	0.0000	0.0000	0.0000	0.0000
11	DEMAND DISTRIBUTION SECONDARY COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	DEMAND DISTRIBUTION TRANSFORMATION		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13									
14	ENERGY COMPONENT		0.0224	0.0245	0.0231	0.0223	0.0243	0.0230	0.0246
15									
16	CUSTOMER COMPONENT		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0389
17	AVAILABLE								
18	AVAILABLE								
19	CUSTOMER SERVICES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	CUSTOMER METERS COMPONENT		0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0000
21	CUSTOMER METER READING COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
22	CUSTOMER DELINQUENT COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
23	CUSTOMER OTHER RECORDS & COLLECTIONS		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
24	CUSTOMER OTHER CUSTOMER ASSISTANCE		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
25	CUSTOMER SALES COMPONENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER OTHER COMPONENT		(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	0.0389
27									
28	TOTAL COMPANY		0.0610	0.0642	0.0622	0.0612	0.0625	0.0616	0.1015
29									
30									
31	\$/MO/CUST								
32	-----								
33	CUSTOMER COMPONENT		\$546.83	\$509.67	\$533.86	\$600.17	\$487.23	\$557.14	#VALUE!
34	AVAILABLE								
35	AVAILABLE								
36	CUSTOMER SERVICES COMPONENT		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	CUSTOMER METERS COMPONENT		\$345.68	\$322.13	\$337.46	\$388.64	\$315.42	\$360.74	\$0.00
38	CUSTOMER METER READING COMPONENT		\$1.01	\$0.94	\$0.99	\$1.06	\$0.86	\$0.99	\$0.00
39	CUSTOMER DELINQUENT COLLECTIONS		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	CUSTOMER OTHER RECORDS & COLLECTIONS		\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.00
41	CUSTOMER OTHER CUSTOMER ASSISTANCE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	CUSTOMER SALES COMPONENT		\$200.88	\$187.29	\$196.14	\$211.25	\$171.58	\$196.13	\$0.00
43	CUSTOMER OTHER COMPONENT		(\$0.77)	(\$0.71)	(\$0.75)	(\$0.81)	(\$0.65)	(\$0.75)	\$76.79

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Detailed Allocation Factor Description

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010
DETAILED ALLOCATION FACTOR DESCRIPTION

DESCRIPTION	ALLOCATION FACTOR	REFERENCE
1 EXTERNALLY DEVELOPED DEMAND RELATED		
2		
3 PRODUCTION DEMAND (ENE @ GEN) - AVERAGE DEMAND	DEMAVG	INPUT - Average Demand, Source File: KCPL Allocators - PMN Final 1.xls, Energy Summary Sheet, Columns 13 thru15
4		
5 PRODUCTION DEMAND - 12 CP REMAINING	DEM12CPR	INPUT - Average 12 Coincident Peaks (Remaining), Source File: KCPL Allocators - PMN Final 1.xls, CP Sheet, Columns 24 thru 26
6		
7 PRODUCTION DEMAND - 12 CP	DEM12CP	INPUT - Average 12 Coincident Peaks, Source File:KCPL Allocators - PMN Final 1.xls, CP Sheet, Columns 13 thru15
8		
9 PRODUCTION DEMAND - 4 CP	DEM4CP	INPUT - Average 4 Coincident Peaks, Source File:KCPL Allocators - PMN Final 1.xls, CP Sheet, Column 28
10		
11 PROD AVERAGE DEMAND (LOWEST MO RT USAGE) - BASE	DEM1A	INPUT - Base Average Demand, Source File:KCPL Allocators - PMN Final 1.xls, CP Sheet, Columns 16 thru18
12 PROD REMAINING STEAM (12CP - BASE) - INTERMEDIATE	DEM1B	INPUT - Average 12 Coincident Peaks less Base Average Demand, Source File:KCPL Allocators - PMN Final.xls, CP Sheet, Columns 13 thru15
13 PROD DEMAND (4 CP-BASE & INTERMEDIATE) - PEAKING	DEM1C	INPUT - Average 4 Coincident Peaks less Base Average Demand less Remaining CP, Source File:KCPL Allocators - PMN Final 1.xls, CP Sheet, Column 31
14 TOTAL BASE, INTERMEDIATE, & PEAKING	DEM1	DEM1 = DEM1A + DEM1B + DEM1C
15		
16 PRODUCTION DEMAND (=DEM1A) - NOT USED	DEM2	DEM2 = DEM1A
17 PRODUCTION ALLOCATION TO OTHER LIGHTING	DEM11	INPUT - Direct assignment to Other Lighting
18 PLCC CREDITS	DEM12	INPUT - Direct assignment (not used)
19		
20		
21 TRANSMISSION DEMAND (SUM OF PRODUCTION PLANT)	DEM3	12CP
22		
23 DIST CUSTOMER (NCP) - PRIMARY (=DEM8) - NOT USED	DEM4	DEM4 = DEM8
24 DIST CUSTOMER (NCP) - SECONDARY (=DEM7) - NOT USED	DEM5	DEM5 = DEM7
25 DIST DEMAND (NCP) - SUBSTATION VOLTAGE	DEM6	INPUT - Maximum Non Coincident Peaks, Source File:KCPL Allocators - PMN Final 1.xls, NCP Sheet, Columns 19 and 20 (Excludes Transmission)
26 DIST DEMAND (NCP) - PRIMARY VOLTAGE	DEM8	INPUT - Maximum Non Coincident Peaks, Source File:KCPL Allocators - PMN Final 1.xls, NCP Sheet, Columns 19 and 20 (Excludes Substation and Transmission)
27 DIST DEMAND (NCP) - SECONDARY VOLTAGE	DEM7	INPUT - Maximum Non Coincident Peaks, Source File:KCPL Allocators - PMN Final 1.xls, NCP Sheet, Columns 25 and 26 (Secondary only)
28 DIST DEMAND (NCP) - SECONDARY LINE XFMR	DEM9	INPUT - Maximum Non Coincident Peak Demands (Same as DEM7 excluding Large General Service)
29 DIST DEMAND (NCP) - PRIMARY LINE XFMR (=DEM8 NA)	DEM10	DEM10 = DEM8 (not used)
30		
31		
32 EXTERNALLY DEVELOPED ENERGY RELATED		
33		
34 ENERGY SALES @ GENERATION WITH LOSSES	ENERGY1	INPUT - Loss Adjusted Energy Sales @ Generation, Source File: KCPL Allocators - PMN Final 1.xls, Energy Summary Sheet, Columns 13 thru 15
35 ENERGY BOOKED KWH SALES @ METER (WN)	ENERGY2	INPUT - Loss Adjusted Weather Normalized Energy Sales @ Meter, Source File: KCPL Allocators - PMN Final 1.xls, Sales Sheet, Columns 13 thru 15
36 OFF-SYSTEM SALES PROFITS - NOT USED	ENERGY3	Not Used
37 EDR CREDITS - NOT USED	ENERGY4	Not Used
38 MO ENE @ GEN W/LOSSES * MO AVG FUEL COSTS	ENEFUEL	INPUT - Loss Adjusted Energy Sales @ Generation Ratios * Avg 2006 & 2007 Fuel Cost, Source File: KCPL Allocators - PMN Final 1.xls, Energy Summary Sheet, Columns 13 thru 15
39		
40		

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010
DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
41			
42	<u>EXTERNALLY DEVELOPED CUSTOMER RELATED</u>		
43			
44	WEIGHTED AVERAGE CUSTOMERS - PRI & SEC	CUST1	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 3
45	WEIGHTED AVERAGE CUSTOMERS - SEC ONLY	CUST2	INPUT - Weather Normalized Average Monthly Number of Secondary Customers, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 4
46	WEIGHTED CUSTOMERS - TRANSFORMERS (=CUST2)	CUST3	INPUT - Weather Normalized Average Monthly Number of Secondary Customers, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 5
47	MAXIMUM DIVERSIFIED DEMANDS - 369 SERVICES	CUST4	INPUT - MDD, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 6 (excludes primary, substation, and transmission)
48	PLANT ACCOUNT 370 - METER INVESTMENT	CUST5	INPUT - Account 370-Meter Investment (meter portion) based on number of meter and meter cost, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 7
49	AVERAGE NUMBER OF METERS - 902 METER READING EXP	CUST6	INPUT - Average Monthly Number of Meters, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 8
50	EXPENSE ACCOUNT 903 - RECORDS & COLLECT (COLLECT)	CUST7	INPUT - Collections Expense by Rate Class, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 9
51	EXPENSE ACCOUNT 903 - "B" READING (NOT USED)	CUST8	Not used
52	EXPENSE ACCOUNT 903 - RECORDS & COLLECT (OTHER)	CUST9	INPUT - Records and Collections Expense (other than collections) by Rate Class, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 11
53	EXPENSE ACCOUNT 904 - UNCOLLECTIBLES	CUST10	INPUT - Rate Class Write Offs net of Recoveries, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 12
54	EXPENSE ACCOUNT 908 - CUST ASSIST (PUBLIC INFO)	CUST11	INPUT - Rate Class Customer Assistance Expense, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 13
55	EXPENSE ACCOUNT 908 - CUST ASSIST (OTHER)	CUST12	INPUT - Rate Class Customer Assistance Expense, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 14
56	WEIGHTED AVG CUST - 911 SUPERVISION (NOT USED)	CUST13	Not used
57	WEIGHTED AVG CUST - 912 DEMO & SELLING (=CUST1)	CUST14	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 16
58	WEIGHTED AVG CUST - 913 ADVERTISING (=CUST1)	CUST15	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 17
59	WEIGHTED AVG CUST - 916 MISC SALES EXP (=CUST1)	CUST16	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 18
60	WEIGHTED CUSTOMERS - OTHER MISC CUST (=CUST1)	CUST17	INPUT - Weather Normalized Average Monthly Number of Primary and Secondary Customers, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 19
61	PLANT ACCOUNT 371 - INSTALLATIONS ON CUST PREMISES	CUST18	INPUT - Direct Assignment to Other Lighting
62	PLANT ACCOUNT 373 - STREET LTG & SIGNAL SYSTEMS	CUST19	INPUT - Direct Assignment to Other Lighting
63	PLANT ACCOUNT 370 - METER INVEST (BILLING RECORDERS)	CUST20	INPUT - Account 370-Meter Investment (billing recorder portion) based on number of meters and billing recorder cost, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 22
64	CUSTOMER DEPOSITS	CUST21	INPUT - Customer Deposits based dollars and allocated on number of customers, Source File: KCPL Allocators - PMN Final 1.xls, Customer Summary Sheet, Column 23
65			

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010
DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
66			
67	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>		
68			
69	ACCT 303-MISC. INTANGIBLE PLANT	PLT303	SCHEDULE 11, LINE 2860
70	ACCT 340 -LAND RIGHTS	PLT340	SCHEDULE 11, LINE 680 + LINE 780
71	ACCT 341-STRUCTURES & IMPROVEMENTS	PLT341	SCHEDULE 11, LINE 690 + LINE 790
72	ACCT 342-FUEL HOLDERS, PRODUCERS AND ACC	PLT342	SCHEDULE 11, LINE 700
73	ACCT 344 -GENERATORS	PLT344	SCHEDULE 11, LINE 710 + LINE 800
74	ACCT 345 -ACCESSORY ELECTRIC EQUIPMENT	PLT345	SCHEDULE 11, LINE 720 + LINE 810
75	ACCT 350-LAND RIGHTS	PLT350LR	SCHEDULE 11, LINE 980
76	ACCT 352- STRUCTURES & IMPROVEMENTS	PLT352	SCHEDULE 11, LINE 1030
77	ACCT 353-STATION EQUIPMENT	PLT353	SCHEDULE 11, LINE 1080
78	ACCT 354-TOWERS & FIXTURES	PLT354	SCHEDULE 11, LINE 1100
79	ACCT 355-POLES & FIXTURES	PLT355	SCHEDULE 11, LINE 1170
80	ACCT 356-OVERHEAD COND. & DEVICES	PLT356	SCHEDULE 11, LINE 1240
81	ACCT 357-UNDERGROUND CONDUIT	PLT357	SCHEDULE 11, LINE 1260
82	ACCT 358-UNDERGROUND COND. & DEVICES	PLT358	SCHEDULE 11, LINE 1280
83	ACCT 360- LAND RIGHTS	PLT360LR	SCHEDULE 11, LINE 1390
84	ACCT 361-STRUCTURES & IMPROVEMENTS	PLT361	SCHEDULE 11, LINE 1420
85	ACCT 362-STATION EQUIPMENT	PLT362	SCHEDULE 11, LINE 1470
86	ACCT 362-COMMUNICATIONS	PLT362COM	SCHEDULE 11, LINE 1460
87	ACCT 364-POLES, TOWERS & FIXTURES	PLT364	SCHEDULE 11, LINE 1560
88	ACCT 365-OH CONDUCT & DEVICES	PLT365	SCHEDULE 11, LINE 1650
89	ACCT 366-UNDERGROUND CONDUIT	PLT366	SCHEDULE 11, LINE 1740
90	ACCT 367-UG CONDUCT & DEVICES	PLT367	SCHEDULE 11, LINE 1880
91	ACCT 368-LINE TRANSFORMERS	PLT368	SCHEDULE 11, LINE 1970
92	ACCT 369-SERVICES	PLT369	SCHEDULE 11, LINE 1990
93	ACCT 370-METERS	PLT370	SCHEDULE 11, LINE 2060
94	ACCT 370R-LOAD RESEARCH EQUIPMENT	PLT370LR	SCHEDULE 11, LINE 2020
95	ACCT 371-INSTALLATION ON CUST. PREMISES	PLT371	SCHEDULE 11, LINE 2080
96	ACCT 373-STREET LIGHTS & SIGNAL SYSTEMS	PLT373	SCHEDULE 11, LINE 2100
97	ACCT 392-TRANSPORTATION EQUIPMENT	PLT392	SCHEDULE 11, LINE 2440
98	TOTAL STEAM PRODUCTION PLANT	STEAMPLANT	SCHEDULE 11, LINE 350
99	TOTAL NUCLEAR PRODUCTION PLANT	NUCLPLANT	SCHEDULE 11, LINE 640
100	TOTAL OTHER PRODUCTION PLANT	OTHPPLANT	SCHEDULE 11, LINE 740 + LINE 830
101	TOTAL OTHER PRODUCTION PLANT - CT	OTHPPLTCT	SCHEDULE 11, LINE 740
102	TOTAL OTHER PRODUCTION PLANT - WIND	OTHPPLTW	SCHEDULE 11, LINE 830
103	TOTAL PRODUCTION PLANT	PRODPLANT	SCHEDULE 11, LINE 850
104	TOTAL PROD. PLANT LESS NUCLEAR (WOLF CREEK)	PRODWOWC	SCHEDULE 11, LINE 850 - LINE 640
105	TOTAL TRANSMISSION PLANT	TRANSPLT	SCHEDULE 11, LINE 1310
106	TOTAL DISTRIBUTION PLANT	DISTPLANT	SCHEDULE 11, LINE 2330
107	TOTAL GENERAL PLANT	GENPLANT	SCHEDULE 11, LINE 2560
108			

KANSAS CITY POWER & LIGHT COMPANY
MISSOURI CUSTOMERS
CLASS COST OF SERVICE
DEC2009 TEST YEAR INCL KNOWN & MEAS TO 12/31/2010
DETAILED ALLOCATION FACTOR DESCRIPTION

	<u>DESCRIPTION</u>	<u>ALLOCATION FACTOR</u>	<u>REFERENCE</u>
109			
110	<u>INTERNALLY DEVELOPED ALLOCATION FACTORS</u>		
111			
112	TOTAL TRANS. & DIST. PLANT	TD	SCHEDULE 11, LINE 1310 + LINE 2330
113	TOTAL PROD., TRANS., DIST.	PTD	SCHEDULE 11, LINE 2350
114	TOTAL PTD PLANT LESS WOLF CREEK	PTDWOWC	SCHEDULE 11, LINE 2350 - LINE 640
115	TOTAL PROD., TRANS., DIST., GEN.	PTDG	SCHEDULE 11, LINE 2350 + LINE 2560
116	TOTAL ELECTRIC PLANT IN SERVICE	TOTPLANT	SCHEDULE 11, LINE 2930
117	TOTAL ELEC. PLANT LESS WOLF CREEK	ELECWOWC	SCHEDULE 11, LINE 2930 - LINE 640
118	GROSS ELECTRIC PLANT IN SERVICE	PLTINSERV	SCHEDULE 11, LINE 2930
119	PROD. ACCUM. DEPR. SUBTOTAL BEFORE RWIP	PRODRES	SCHEDULE 12, LINE 780
120	TRANS. ACCUM. DEPR. SUBTOTAL BEFORE RWIP	TRANSRES	SCHEDULE 12, LINE 1080
121	DIST ACCUM. DEPR. SUBTOTAL BEFORE RWIP	DISTRES	SCHEDULE 12, LINE 1270
122	GEN ACCUM. DEPR. BEFORE RWIP	GENRES	SCHEDULE 12, LINE 1510
123	TOTAL NET ELECTRIC PLANT	NETPLANT	SCHEDULE 11, LINE 2930 - SCHEDULE 12, LINE 1610
124	TOTAL RATE BASE	RATEBASE	SCHEDULE 1, LINE 400
125			
126	ACCT 904-UNCOLLECTIBLE ACCOUNTS	BADDEBT	SCHEDULE 4, LINE 3050
127	TOTAL CUST. ACCT. EXPENSE	CUSACEXP	SCHEDULE 4, LINE 3070
128	TOTAL CUST SERVICES & INFOR EXPENSE	CUSSVEXP	SCHEDULE 4, LINE 3190
129	TOTAL DISTRIBUTION EXPENSES	DISTEXP	SCHEDULE 4, LINE 2940
130	TOTAL DISTRIBUTION MAINTENANCE	DISTMTC	SCHEDULE 4, LINE 2890
131	TOTAL DISTRIBUTION OPERATIONS	DISTOPS	SCHEDULE 4, LINE 2760
132	GROSS RECEIPTS TAX	GRT	SCHEDULE 6, LINE 170
133	TOTAL NUCLEAR PRODUCTION EXPENSES	NUCLEXP	SCHEDULE 4, LINE 1590
134	TOTAL POWER PRODUCTION EXPENSES	PRODEXP	SCHEDULE 4, LINE 2400
135			
136	SUBTOTAL - RETAIL SALES REVENUE	RDREV	SCHEDULE 2, LINE 40 + LINE 60
137	SUBTOTAL - COS RETAIL SALES	REVENUE	SCHEDULE 2, LINE 40 + LINE 60 + LINE 170
138			
139	SUBTOTAL SALARIES & WAGES W/O A&G	SALWAGES	SCHEDULE 18, LINE 130
140	SALES EXPENSE	SALESEXP	SCHEDULE 4, LINE 3300
141	TOTAL TRANSMISSION EXPENSES	TRANSEXP	SCHEDULE 4, LINE 2620
142	CASH WORKING CAPITAL	CWC	SCHEDULE 16, LINE 2100
143	ACCUMULATED DEFERRED TAX	ACCDEFTAX	SCHEDULE 8, LINE 560
144	RETAIL SALES AT CLAIMED RATE OF RETURN	CLAIMEDREV	SCHEDULE 2, LINE 40 + LINE 60 + LINE 170
145	REVENUE INCREASE	REVINCR	SCHEDULE 1, LINE 860
146			
147	WOLF CREEK PRODUCTION PAYROLL	WCRODPAY	SCHEDULE 4, LINE 3810
148			