

Exhibit No.:
Issue: Nuclear PTC
Property Tax
Kansas City Earnings Tax
Witness: Melissa K. Hardesty
Type of Exhibit: True-Up Direct Testimony
Sponsoring Party: Evergy Missouri Metro
Case No.: ER-2026-0143
Date Testimony Prepared: September 10, 2026

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO. ER-2026-0143

TRUE-UP DIRECT TESTIMONY

OF

MELISSA K. HARDESTY

ON BEHALF OF

EVERGY MISSOURI METRO

**Kansas City, Missouri
September 2026**

TRUE-UP DIRECT TESTIMONY

OF

MELISSA K. HARDESTY

Case No. ER-2026-0143

I. INTRODUCTION

1 **Q: Please state your name and business address.**

2 A: Melissa K. Hardesty. My business address is 1200 Main, Kansas City, Missouri 64105.

3 **Q: By whom and in what capacity are you employed?**

4 A: I am employed by Evergy Metro, Inc. and serve as Senior Director of Taxes for Evergy
5 Metro, Inc. d/b/a as Evergy Missouri Metro (“Evergy Missouri Metro”, “EMM” or the
6 “Company”), Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“Evergy Missouri
7 West”), Evergy Metro, Inc. d/b/a Evergy Kansas Metro (“Evergy Kansas Metro”), and
8 Evergy Kansas Central, Inc. and Evergy South, Inc., collectively d/b/a as Evergy Kansas
9 Central (“Evergy Kansas Central”) the operating utilities of Evergy, Inc.

10 **Q: Are you the same Melissa K. Hardesty who previously filed direct and rebuttal**
11 **testimony in this case?**

12 A: Yes.

13 **Q: On whose behalf are you testifying?**

14 A: I am testifying on behalf of Evergy Missouri Metro.

15 **Q: What is the purpose of your true-up direct testimony?**

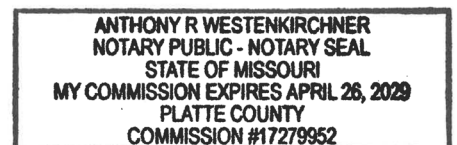
16 A: The purpose of my testimony is to discuss the true-up of certain adjustments I previously
17 supported in my Direct testimony.

1 **Q: Please briefly describe the process used to true-up for tax related expenses included**
2 **in the true up filing.**

3 A: The following were the tax related expense true-up adjustments. For additional True-Up
4 Direct Testimony please see Company witnesses Ronald Klote, Aron Branson, Linda
5 Nunn, Darcie Kramer, Hsin Foo and JP Meitner.

6 **Nuclear Production Tax Credits**

7 The true-up adjustment for income tax expense does not include any tax benefits related to
8 nuclear production tax credits. At June 30, 2026, EMM did not have any nuclear production
9 tax credits that were utilized to offset the tax liability of the company or sold to a third
10 party. Although nuclear production tax credits have been generated as of June 30, 2026,
11 none have been utilized or sold to a third party. EMM is committed to ensuring that
12 customers receive the full benefit of those credits through the Nuclear Production Tax
13 Credit Tracker once the credits are used or sold to a third party. For more information on
14 the Nuclear Production Tax Credit Tracker, see my filed Direct testimony.



Evergy
2026 RATE CASE - MO METRO - True-Up
TY 6/30/25; Cut-Off 12/31/25; True-Up 6/30/26

Income Tax Calculation

Line No.	Line Description	Total Company Balance	Juris Factor #	Juris Allocator	Tax Rate	(Jurisdictional) Adjusted with 7.651% Return
1	Net Income Before Taxes (Sch 9)	388,273,256				194,144,022
2	Add to Net Income Before Taxes:					
3	Depreciation Exp	402,517,431				217,228,723
4	Plant Amortization Exp	135,296,959				73,212,101
5	Amortization of Unrecovered Reserve-KS	836,504	100% KS	0.0000%		0
6	Book Nuclear Fuel Amortization	28,641,741				16,646,007
7	Transp & Unit Train Depr-Clearing	964,228				513,846
8	50% Meals & Entertainment	713,773	Sal&Wg	53.6371%		382,847
9	Total	568,970,636				307,983,523
10	Subtract from Net Income Before Taxes:					
11	Interest Expense	157,672,426				85,373,503
12	IRS Tax Return Depreciation	369,707,762	PTD	54.1437%		200,173,462
13	IRS Tax Return Plant Amortization	55,517,357	PTD	54.1437%		30,059,151
14	IRS Tax Return Nuclear Amortization	25,557,489	E1	58.1180%		14,853,501
15	Employee 401k ESOP Deduction	1,183,055	Sal&Wg	53.6371%		634,556
16	IRC Section 199 Domestic Production Activities	0	D1	52.7687%		0
17	Total	609,638,089				331,094,174
18	Net Taxable Income	347,605,803				171,033,371
19	Provision for Federal Income Tax:					
20	Net Taxable Income	347,605,803				171,033,371
21	Deduct State Income Tax @ 100.0%	12,532,826				6,169,772
22	Deduct City Income Tax	0				0
23	Federal Taxable Income	335,072,977				164,863,599

24	Federal Tax Before Tax Credits	70,365,325			21.00%	34,621,356
25	Less Tax Credits:					
26	Nuclear PTC	0	E1	58.1180%		0
27	Wind Tax Credit	0	E1	58.1180%		0
28	Research and Development Tax Credit	(1,484,015)	E1	58.1180%		(862,480)
29	Solar Tax Credit	(297,510)	E1	58.1180%		(172,907)
30	Fuels Tax Credit	(13,476)	E1	58.1180%		(7,832)
31	Total Federal Tax	<u>68,570,324</u>				<u>33,578,137</u>
32	Provision for State Income Tax:					
33	Net Taxable Income	347,605,803				171,033,371
34	Deduct Federal Income Tax @ 50.0%	34,285,162			10.50%	16,789,069
35	Deduct City Income Tax	0				0
36	State Jurisdictional Taxable Income	<u>313,320,641</u>				<u>154,244,303</u>
37	Total State Tax	<u>12,532,826</u>			4.00%	<u>6,169,772</u>
38	Provision for City Income Tax:					
39	Net Taxable Income	347,605,803				171,033,371
40	Total City Tax	<u>0</u>			0.00%	<u>0</u>
41	Effective Tax rate before Tax Cr and Earnings Tax	23.84%	Deferred			23.84%
42	Summary of Provision for Current Income Tax:					
43	Federal Income Tax	68,570,324				33,578,137
44	State Income Tax	12,532,826				6,169,772
45	City Income Tax	0				0
46	Total Provision for Current Income Tax	<u>81,103,150</u>				<u>39,747,909</u>

47	Deferred Income Taxes:				
48	Deferred Income Taxes - Excess IRS Tax over Book D&A	(24,135,078)	See Computation Below		(12,809,603)
49	Amortization of Deferred ITC	(2,838,419)	PTD	54.1437%	(1,536,825)
50	Amort of Excess Deferred Income Taxes - Protected - ARAM	(12,416,211)	PTD	54.1437%	(6,722,596)
51	Amort of Excess Deferred Income Taxes - UnProtected - 10yr	(3,506,519)	PTD	54.1437%	(1,898,559)
52	Amort of Excess Deferred Income Taxes - NOL - ARAM	1,222,757	PTD	54.1437%	662,046
53	Amort of Excess Deferred Income Taxes - Misc - 10 yr	(1,118,392)	PTD	54.1437%	(605,539)
54	Amort of Excess Deferred Income Taxes - 4 yr	(107,943)	PTD	54.1437%	(58,444)
55	Amortization of Cost of Removal-ER-2007-0291	354,438	100% MO	100.0000%	354,438
56	Total Deferred Income Tax Expense	<u>(42,545,367)</u>			<u>(22,615,082)</u>
57	Total Income Tax	<u><u>38,557,783</u></u>			<u><u>17,132,827</u></u>

58 (a) Percent of vehicle depr clearing to O&M 19.85%

59 Effective Tax Rate excluding City Earnings Taxes - MO juris 23.84% Current 23.84%

Interest Expense Proof:

Total Rate Base (Sch. 2)	3,932,450,620
X Wtd Cost of Debt	2.171%
Interest Exp	<u>85,373,503</u>
Less: Interest Expense from Line 7	<u>85,373,503</u>
Difference	<u><u>0</u></u>

Computation of Line 47 Above:

Deferred Income Taxes - Excess IRS Tax over Book D&A:						
60	IRS Tax Return Depreciation	369,707,762				200,173,462
61	Less: Book Depreciation	403,353,935				217,228,723
62	Excess IRS Tax Depr over Book Depreciation	<u>(33,646,173)</u>				<u>(17,055,261)</u>
63	IRS Tax Return Plant Amortization	55,517,357				30,059,151
64	Less: Book Amortization	135,296,959	PTD	54.1437%		73,212,101
65	Excess IRS Tax Amort over Book Amortization	<u>(79,779,602)</u>				<u>(43,152,949)</u>
66	IRS Tax Return Nuclear Amortization	25,557,489				14,853,501
67	Less: Book Nuclear Amortization	28,641,741	E1	58.1180%		16,646,007
68	Excess IRS Tax Nuclear Amort over Book Nuclear Amort	<u>(3,084,252)</u>				<u>(1,792,506)</u>
69	Total Timing Differences	(116,510,027)				(62,000,716)
70	AFUDC Equity	12,137,571	PTD	54.1437%		6,571,730
71	MO ITC Coal Basis Adjustment	2,951,974	PTD	54.1437%		1,598,308
72	MO Miscellaneous Flow Through	199,720	PTD	54.1437%		108,136
73	Total Timing Differences after Flow Through	<u>(101,220,762)</u>				<u>(53,722,542)</u>
74	Effective Tax rate	<u>23.84%</u>				<u>23.84%</u>
75	Deferred Income Taxes - Excess IRS Tax over Tax SL	<u><u>(24,135,078)</u></u>				<u><u>(12,809,603)</u></u>