Exhibit No.: 1
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: ER-2026-0143
Date Prepared: 9/10/2026

MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

STAFF ACCOUNTING SCHEDULES

EVERGY MISSOURI METRO
Staff Direct Filing
Test Year Ending June 30, 2025
True Up Through June 30, 2026

CASE NO. ER-2026-0143

Jefferson City, Missouri

September 2026

Evergy Missouri Metro
Case No. ER-2026-0143
Test Year 12 Months Ending June 30, 2025
True Up Through June 30, 2026
Revenue Requirement

Line Number	A Description	B 7.12% Return	C 7.25% Return	D 7.38% Return
1	Net Orig Cost Rate Base	$3,740,909,418	$3,740,909,418	$3,740,909,418
2	Rate of Return	7.12%	7.25%	7.38%
3	Net Operating Income Requirement	$266,277,932	$271,178,524	$276,041,706
4	Net Income Available	$218,768,403	$218,768,403	$218,768,403
5	Additional Net Income Required	$47,509,529	$52,410,121	$57,273,303
6	Income Tax Requirement			
7	Required Current Income Tax	$18,211,858	$19,745,878	$21,268,187
8	Current Income Tax Available	$3,340,073	$3,340,073	$3,340,073
9	Additional Current Tax Required	$14,871,785	$16,405,805	$17,928,114
10	Revenue Requirement	$62,381,314	$68,815,926	$75,201,417
11	Allowance for Known and Measureable Changes/True-Up Estimate	$0	$0	$0
12	LLPS True-up Revenue	[redacted]	[redacted]	[redacted]
13	Gross Revenue Requirement	[redacted]	[redacted]	[redacted]

Evergy Missouri Metro
Case No. ER-2026-0143
Test Year 12 Months Ending June 30, 2025
True Up Through June 30, 2026
RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		$7,600,125,498
2	Less Accumulated Depreciation Reserve		$3,248,314,619
3	Net Plant In Service		$4,351,810,879
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-$57,609,796
6	Contributions in Aid of Construction Amortization		$0
7	Materials and Supplies		$112,570,773
8	Prepayments		$13,476,107
9	Fuel Inventory-Oil		$7,891,600
10	Fuel Inventory-Coal		$24,190,757
11	Fuel Inventory-Nuclear		$50,741,814
12	Fuel Inventory-Lime and Limestone		$347,393
13	Fuel Inventory-Amonia		$149,632
14	Fuel Inventory-Powder Activated Carbon		$94,098
15	PAYS		$435,043
16	PISA Deferrals		$215,169,984
17	Property Tax Tracker Regulatory Asset		$6,490,059
18	Iatan II Regulatory Asset		$10,873,653
19	Prepaid Pension Asset		$2,430,521
20	TOTAL ADD TO NET PLANT IN SERVICE		$387,251,638
21	SUBTRACT FROM NET PLANT		
22	Federal Tax Offset	3.8603%	$392,984
23	State Tax Offset	3.8603%	$369,266
24	City Tax Offset	0.0000%	$0
25	Interest Expense Offset	18.5178%	$15,039,258
26	Contributions in Aid of Construction		$0
27	Retired Plant in Service		$49,970,065
28	Customer Deposits		$588,422
29	Customer Advances for Construction		$940,408
30	DSM Programs		$2,864,388
31	Income Eligible Weatherization Program		$332,424
32	IRA Tracker		$35,386,396
33	Deferred Taxes		$651,497,976
34	Protected EADIT		$140,847,509
35	Unprotected EADIT		$29,232,228
36	Other regulatory liability (SO2 Emission Allowances) 21 year May 2010 to April 2031		$13,429,303
37	FAS 87 Pension Tracker		$55,052,768
38	FAS 106 OPEB Tracker		$2,209,704
39	TOTAL SUBTRACT FROM NET PLANT		$998,153,099

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RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
40	Total Rate Base		$3,740,909,418

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Test Year 12 Months Ending June 30, 2025
True Up Through June 30, 2026
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	$72,186	P-2	$0	$72,186	54.4126%	$0	$39,278
3	302.000	Franchises and Consents	$22,937	P-3	$0	$22,937	100.0000%	$0	$22,937
4	303.000	Misc Intang-Wolf Creek	$28,758,013	P-4	$0	$28,758,013	53.2000%	$0	$15,299,263
5	303.001	Miscellaneous Intangibles (Like 353)	$2,033,869	P-5	$0	$2,033,869	53.2000%	$0	$1,082,018
6	303.002	5 Year - Customer Related	$0	P-6	$0	$0	52.5182%	$0	$0
7	303.002	5 Year - Energy Related	$0	P-7	$0	$0	56.9300%	$0	$0
8	303.002	5 Year - Demand Related	$0	P-8	$0	$0	53.2000%	$0	$0
9	303.002	5 Year - Corporate Software	$0	P-9	$0	$0	53.0936%	$0	$0
10	303.002	5 Year - Transmission Related	$0	P-10	$0	$0	53.2000%	$0	$0
11	303.002	5 Year - MEEIA Uplight - 100% MO	$0	P-11	$0	$0	100.0000%	$0	$0
12	303.003	10 Year - Customer Related	$0	P-12	$0	$0	52.5182%	$0	$0
13	303.003	10 Year - Energy Related	$0	P-13	$0	$0	56.9300%	$0	$0
14	303.003	10 Year - Demand Related	$0	P-14	$0	$0	53.2000%	$0	$0
15	303.003	10 Year - Corporate Software	$0	P-15	$0	$0	53.0936%	$0	$0
16	303.005	Misc Intang- 5 yr Software - Wolf Creek	$0	P-16	$0	$0	53.2000%	$0	$0
17	303.007	Misc Intang- Steam Prod-Strc -(like 312)	$34,980	P-17	$0	$34,980	53.2000%	$0	$18,609
18	303.008	Misc Intang- Trans Line (like 355)	$6,874,227	P-18	$0	$6,874,227	53.2000%	$0	$3,657,089
19	303.009	Misc Intang- Trans MINT Line	$55,209	P-19	$0	$55,209	53.2000%	$0	$29,371
20	303.010	Misc Intang- Iatan Hwy & Bridge	$3,243,745	P-20	$0	$3,243,745	53.2000%	$0	$1,725,672
21	303.011	Misc Intang- LaCygne Road Overpass	$870,852	P-21	$0	$870,852	53.2000%	$0	$463,293
22	303.013	Misc Intang- Radio Frequencies	$1,464,314	P-22	$0	$1,464,314	53.2000%	$0	$779,015
23	303.014	Misc Intang- Radio Frequencies 2041	$11,044,361	P-23	$0	$11,044,361	53.2000%	$0	$5,875,600
24	303.015	Misc Intang Plant - 15 yr Software	$0	P-24	$0	$0	52.5182%	$0	$0
25	303.016	3 Year - Customer Related	$0	P-25	$0	$0	52.5182%	$0	$0
26	303.016	3 Year - Demand Related	$0	P-26	$0	$0	53.2000%	$0	$0
27	303.016	3 Year - Corporate Software	$0	P-27	$0	$0	53.0936%	$0	$0
28	303.017	Misc Intang- Front Street Road Improvement	$944,461	P-28	$0	$944,461	53.2000%	$0	$502,453
29		Intangible-Salvage & Removal: Retirements not classified	$0	P-29	$0	$0	54.4126%	$0	$0
30		TOTAL INTANGIBLE PLANT	$55,419,154		$0	$55,419,154		$0	$29,494,598
31		PRODUCTION PLANT							
32		STEAM PRODUCTION							
33		PRODUCTION-STM-HAWTHORN COMMON							
34	311.000	Steam Prod-Structures- Haw Common	$18,115,914	P-34	$0	$18,115,914	53.2000%	$0	$9,637,666
35	312.000	Steam Prod-Boiler Plant Equip- Haw Common	$3,060,025	P-35	$0	$3,060,025	53.2000%	$0	$1,627,933
36	314.000	Steam Prod- Turbogenerator- Haw Common	$122,815	P-36	$0	$122,815	53.2000%	$0	$65,338
37	315.000	Steam Prod-Accessory Equip- Haw Common	$4,115,385	P-37	$0	$4,115,385	53.2000%	$0	$2,189,385
38	315.010	Steam Prod-Computer Hardware - FERC 898 31500	$233,232	P-38	$0	$233,232	53.2000%	$0	$124,079
39	315.010	Steam Prod-Computer Hardware - FERC 898 39102	$1,181,018	P-39	$0	$1,181,018	53.2000%	$0	$628,302
40	315.020	Steam Prod-Computer Software5yrs - FERC 898 30302	$166,014	P-40	$0	$166,014	53.2000%	$0	$88,319
41	315.030	Steam Prod-Communication Equip FERC 898 39700	$251,728	P-41	$0	$251,728	53.2000%	$0	$133,919
42	316.000	Steam Prod-Misc Pwr Plt Equip- Haw Common	$10,886,414	P-42	$0	$10,886,414	53.2000%	$0	$5,791,572
43		TOTAL PRODUCTION-STM-HAWTHORN COMMON	$38,132,545		$0	$38,132,545		$0	$20,286,513
44		PRODUCTION-STM-HAWTHORN UNIT 5							
45	310.000	Steam Prod- Land- Haw 5	$807,281	P-45	$0	$807,281	53.2000%	$0	$429,473
46	311.000	Steam Prod-Structures- Haw 5	$25,662,802	P-46	$0	$25,662,802	53.2000%	$0	$13,652,611
47	311.002	Steam Prod-Structures- Haw 5 Rebuild	$8,573,500	P-47	$0	$8,573,500	53.2000%	$0	$4,561,102
48	312.000	Steam Prod-Boiler Plant Equip- Haw 5	$167,744,095	P-48	$0	$167,744,095	53.2000%	$0	$89,239,859
49	312.001	Steam Prod- Unit Trains- Haw 5	$18,261,662	P-49	$0	$18,261,662	53.2000%	$0	$9,715,204
50	312.002	Stm Pr-Boiler AQC Equip	$3,122,629	P-50	$0	$3,122,629	53.2000%	$0	$1,661,239
51	312.003	Steam Prod-Boiler Plant - Haw 5 Rebuild	$200,245,502	P-51	$0	$200,245,502	53.2000%	$0	$106,530,607

A Line Number	Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
52	314.000	Steam Prod- Turbogenerator- Haw 5	$136,348,645	P-52	$0	$136,348,645	53.2000%	$0	$72,537,479
53	315.000	Steam Prod-Accessory Equip- Haw 5	$30,839,556	P-53	$0	$30,839,556	53.2000%	$0	$16,406,644
54	315.001	Steam Prod-Accessory Equip - Haw 5 Rebuild	$33,018,242	P-54	$0	$33,018,242	53.2000%	$0	$17,565,705
55	315.010	Stm Pr-Computer Hardware FERC 898 31200	$4,033,109	P-55	$0	$4,033,109	53.2000%	$0	$2,145,614
56	315.010	Stm Pr-Computer Hardware FERC 898 31500	$233,472	P-56	$0	$233,472	53.2000%	$0	$124,207
57	315.011	Stm Pr-Comp Hrdw Haw5 Retire FERC 898 31501	$969,748	P-57	$0	$969,748	53.2000%	$0	$515,906
58	315.020	Stm Pr-Computer Software5yrs FERC 898 30302	$1,002,637	P-58	$0	$1,002,637	53.2000%	$0	$533,403
59	315.030	Stm Pr-Communication Equip FERC 898 39700	$1,697,230	P-59	$0	$1,697,230	53.2000%	$0	$902,926
60	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 5	$10,540,640	P-60	$0	$10,540,640	53.2000%	$0	$5,607,620
61	316.001	Steam Prod-Misc Equip - Haw 5 Rebuild	$1,866,473	P-61	$0	$1,866,473	53.2000%	$0	$992,964
62		TOTAL PRODUCTION-STM-HAWTHORN UNIT 5	$644,967,223		$0	$644,967,223		$0	$343,122,563
63		PRODUCTION-IATAN 1							
64	310.000	Steam Prod- Land- Iatan 1	$3,792,542	P-64	$0	$3,792,542	53.2000%	$0	$2,017,632
65	311.000	Steam Prod-Structures- Iatan 1	$13,767,415	P-65	$0	$13,767,415	53.2000%	$0	$7,324,265
66	312.000	Steam Prod-Boiler Plant Equip- Iatan 1	$446,191,182	P-66	$0	$446,191,182	53.2000%	$0	$237,373,709
67	312.002	Steam Prod-Boiler AQC Equip-Iatan 1	$39,901	P-67	$0	$39,901	53.2000%	$0	$21,227
68	312.005	Steam Prod-Boiler Plt Eq- Iatan 1 MO Juris Disallow	-$16,365	P-68	$0	-$16,365	100.0000%	$0	-$16,365
69	314.000	Steam Prod- Turbogenerator- Iatan 1	$101,788,027	P-69	$0	$101,788,027	53.2000%	$0	$54,151,230
70	315.000	Steam Prod-Accessory Equipment- Iatan 1	$60,440,326	P-70	$0	$60,440,326	53.2000%	$0	$32,154,253
71	315.005	Steam Prod-Accessory Eq- Iatan 1 MO Juris Disallow	-$622,572	P-71	$0	-$622,572	100.0000%	$0	-$622,572
72	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31200	$1,623,903	P-72	$0	$1,623,903	53.2000%	$0	$863,916
73	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31500	$1,589,954	P-73	$0	$1,589,954	53.2000%	$0	$845,856
74	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 30302	$839,523	P-74	$0	$839,523	53.2000%	$0	$446,626
75	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 31500	$1,793,702	P-75	$0	$1,793,702	53.2000%	$0	$954,249
76	315.030	Iatan Stm Pr-Communication Equip FERC 898 31500	$9,320	P-76	$0	$9,320	53.2000%	$0	$4,958
77	315.030	Iatan Stm Pr-Communication Equip FERC 898 39700	$71,128	P-77	$0	$71,128	53.2000%	$0	$37,840
78	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan 1	$10,316,548	P-78	$0	$10,316,548	53.2000%	$0	$5,488,404
79	316.005	Steam Prod-Misc Pwr Plt Eq- Iatan 1 MO Juris Disallow	-$11	P-79	$0	-$11	100.0000%	$0	-$11
80		TOTAL PRODUCTION-IATAN 1	$641,624,523		$0	$641,624,523		$0	$341,045,217
81		PRODUCTION-IATAN COMMON							
82	310.000	Steam Prod- Land- Iatan Common	$670,148	P-82	$0	$670,148	53.2000%	$0	$356,519
83	311.000	Steam Prod- Structures- Iatan Common	$131,826,470	P-83	$0	$131,826,470	53.2000%	$0	$70,131,682
84	312.000	Steam Prod-Boiler Plant Equip- Iatan Common	$219,919,543	P-84	$0	$219,919,543	53.2000%	$0	$116,997,197
85	312.001	Steam Prod-Unit Trains- Iatan Common	$1,554,088	P-85	$0	$1,554,088	53.2000%	$0	$826,775
86	312.002	Steam Prod-Boiler AQC Equip-Iatan Common FERC 898 31200	$111,652	P-86	$0	$111,652	53.2000%	$0	$59,399
87	314.000	Steam Prod- Turbogenerator- Iatan Common	$5,966,002	P-87	$0	$5,966,002	53.2000%	$0	$3,173,913
88	315.000	Steam Prod-Accessory Equip- Iatan Common	$28,945,034	P-88	$0	$28,945,034	53.2000%	$0	$15,398,758
89	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31200	$1,073,021	P-89	$0	$1,073,021	53.2000%	$0	$570,847
90	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31500	$117,984	P-90	$0	$117,984	53.2000%	$0	$62,767
91	315.010	Stm Pr-Computer Hardware FERC 898 31600	$59,223	P-91	$0	$59,223	53.2000%	$0	$31,507
92	315.010	Stm Pr-Computer Hardware FERC 898 39102	$819,425	P-92	$0	$819,425	53.2000%	$0	$435,934

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
93	315.020	Stm Pr-Computer Software5yrs FERC 30302	$1,599,892	P-93	$0	$1,599,892	53.2000%	$0	$851,143
94	315.020	Stm Pr-Computer Software5yrs FERC 898 31500	$118,986	P-94	$0	$118,986	53.2000%	$0	$63,301
95	315.030	Iatan Comm Stm Pr-Communication Equip FERC 898 39700	$510,718	P-95	$0	$510,718	53.2000%	$0	$271,702
96	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan Common	$6,126,098	P-96	$0	$6,126,098	53.2000%	$0	$3,259,084
97		TOTAL PRODUCTION-IATAN COMMON	$399,418,284		$0	$399,418,284		$0	$212,490,528
98		PRODUCTION- IATAN 2							
99	311.004	Steam Prod- Structures- Iatan 2	$93,558,811	P-99	$0	$93,558,811	53.2000%	$0	$49,773,287
100	311.006	Steam Prod- Structures- Iatan 2 - MO Juris Disallow	-$720,112	P-100	$0	-$720,112	100.0000%	$0	-$720,112
101	311.099	311 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$0	P-101	$0	$0	100.0000%	$0	$0
102	312.002	Steam Prod-Boiler AQC Equip-Iatan 2	$670,410	P-102	$0	$670,410	53.2000%	$0	$356,658
103	312.004	Steam Prod-Boiler Plant Equip- Iatan 2	$681,871,754	P-103	$0	$681,871,754	53.2000%	$0	$362,755,773
104	312.006	Steam Prod-Boiler Plant Equip- Iatan 2-MO Juris Disallow	-$5,175,688	P-104	$0	-$5,175,688	100.0000%	$0	-$5,175,688
105	312.099	312 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$0	P-105	$0	$0	100.0000%	$0	$0
106	314.004	Steam Prod-Turbogenerator- Iatan 2	$244,370,775	P-106	$0	$244,370,775	53.2000%	$0	$130,005,252
107	314.006	Steam Prod-Turbogenerator- Iatan 2-MO Juris Disallow	-$715,476	P-107	$0	-$715,476	100.0000%	$0	-$715,476
108	314.099	314 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$0	P-108	$0	$0	100.0000%	$0	$0
109	315.004	Steam Prod-Accessory Equip- Iatan 2	$61,622,804	P-109	$0	$61,622,804	53.2000%	$0	$32,783,332
110	315.006	Steam Prod-Accessory Equip- Iatan 2-MO Juris Disallow	-$239,102	P-110	$0	-$239,102	100.0000%	$0	-$239,102
111	315.010	Stm Pr-Computer Hardware FERC 898 31204	$1,254,883	P-111	$0	$1,254,883	53.2000%	$0	$667,598
112	315.010	Stm Pr-Computer Hardware FERC 898 31504	$189,529	P-112	$0	$189,529	53.2000%	$0	$100,829
113	315.020	Iatan 2 Stm Pr-Computer Software5yrs FERC 898 30302	$749,607	P-113	$0	$749,607	53.2000%	$0	$398,791
114	315.020	Stm Pr-Computer Software5yrs FERC 898 31504	$128,918	P-114	$0	$128,918	53.2000%	$0	$68,584
115	315.030	Iatan 2 Stm Pr-Communication Equip FERC 898 39700	$8,568	P-115	$0	$8,568	53.2000%	$0	$4,558
116	315.099	Regulatory Plan-EO-2005-0329-Cum Addl Amort	$0	P-116	$0	$0	100.0000%	$0	$0
117	316.004	Steam Prod- Misc Power Plant Equip- Iatan 2	$5,313,262	P-117	$0	$5,313,262	53.2000%	$0	$2,826,655
118	316.006	Steam Prod- Misc Pwr Plt Eq- Iatan 2-MO Juris Disallow	-$26,736	P-118	$0	-$26,736	100.0000%	$0	-$26,736
119	316.099	Iatan 2 316 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$0	P-119	$0	$0	100.0000%	$0	$0
120		TOTAL PRODUCTION- IATAN 2	$1,082,862,207		$0	$1,082,862,207		$0	$572,864,203
121		LACYGNE COMMON PLANT							
122	310.000	Steam Prod- Land- LaCygne Common	$959,144	P-122	$0	$959,144	53.2000%	$0	$510,265
123	311.000	Steam Prod- Structures- LaCygne Common	$118,897,892	P-123	$0	$118,897,892	53.2000%	$0	$63,253,679
124	312.000	Steam Prod-Boiler Plant Equip- LaCygne Common	$139,064,438	P-124	$0	$139,064,438	53.2000%	$0	$73,982,281
125	312.001	Steam Prod-Unit Trains- LaCygne Common	$456,630	P-125	$0	$456,630	53.2000%	$0	$242,927
126	312.002	Steam Prod-Boiler AQC Equip-LaCygne Common FERC 898 31200	$220,834	P-126	$0	$220,834	53.2000%	$0	$117,484
127	314.000	Steam Prod- Turbogenerator- LaCygne Common	$988,684	P-127	$0	$988,684	53.2000%	$0	$525,980
128	315.000	Steam Prod-Accessory Equip- LaCygne Common	$6,836,214	P-128	$0	$6,836,214	53.2000%	$0	$3,636,866
129	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31200	$5,168,123	P-129	$0	$5,168,123	53.2000%	$0	$2,749,441
130	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31500	$14,478	P-130	$0	$14,478	53.2000%	$0	$7,702

Evergy Missouri Metro
Case No. ER-2026-0143
Test Year 12 Months Ending June 30, 2025
True Up Through June 30, 2026
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
131	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 39102	$291,611	P-131	$0	$291,611	53.2000%	$0	$155,137
132	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 30302	$1,177,767	P-132	$0	$1,177,767	53.2000%	$0	$626,572
133	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 31500	$6,724	P-133	$0	$6,724	53.2000%	$0	$3,577
134	315.030	LACYGNE Stm Pr-Communication Equip FERC 898 39700	$749,181	P-134	$0	$749,181	53.2000%	$0	$398,564
135	316.000	Steam Prod-Misc Pwr Plt Equip-LaCygne Common	$6,896,999	P-135	$0	$6,896,999	53.2000%	$0	$3,669,203
136		TOTAL LACYGNE COMMON PLANT	$281,728,719		$0	$281,728,719		$0	$149,879,678
137		PRODUCTION-STM-LACYGNE 1							
138	310.000	Steam Prod- Land- LaCygne 1	$1,937,712	P-138	$0	$1,937,712	53.2000%	$0	$1,030,863
139	311.000	Steam Prod- Structures- LaCygne 1	$20,863,725	P-139	$0	$20,863,725	53.2000%	$0	$11,099,502
140	312.000	Steam Prod-Boiler Plant Equip- LaCygne 1	$391,131,517	P-140	$0	$391,131,517	53.2000%	$0	$208,081,967
141	312.002	Steam Prod-Boiler AQC Equip.-LaCygne 1	$8,441,326	P-141	$0	$8,441,326	53.2000%	$0	$4,490,785
142	314.000	Steam Prod- Turbogenerator- LaCygne 1	$56,302,474	P-142	$0	$56,302,474	53.2000%	$0	$29,952,916
143	315.000	Steam Prod-Accessory Equip- LaCygne 1	$20,678,076	P-143	$0	$20,678,076	53.2000%	$0	$11,000,736
144	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31200	$1,810,170	P-144	$0	$1,810,170	53.2000%	$0	$963,010
145	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31202	$47,253	P-145	$0	$47,253	53.2000%	$0	$25,139
146	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31500	$118,396	P-146	$0	$118,396	53.2000%	$0	$62,987
147	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 30302	$299,646	P-147	$0	$299,646	53.2000%	$0	$159,412
148	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 31200	$2,472,124	P-148	$0	$2,472,124	53.2000%	$0	$1,315,170
149	315.030	Lacygne 1 Stm Pr-Communication Equip FERC 898 39700	$4,538	P-149	$0	$4,538	53.2000%	$0	$2,414
150	316.000	Steam Prod-Misc Pwr Plt Equip-LaCygne 1	$3,131,102	P-150	$0	$3,131,102	53.2000%	$0	$1,665,746
151		TOTAL PRODUCTION-STM-LACYGNE 1	$507,238,059		$0	$507,238,059		$0	$269,850,647
152		PRODUCTION-STM-LACYGNE 2							
153	311.000	Steam Prod- Structures- LaCygne 2	$6,132,640	P-153	$0	$6,132,640	53.2000%	$0	$3,262,564
154	312.000	Steam Prod-Boiler Plant Equip- LaCygne 2	$353,705,815	P-154	$0	$353,705,815	53.2000%	$0	$188,171,494
155	312.002	Steam Prod-Boiler AQC Equip-Lacynge 2 FERC 898 31200	$493,840	P-155	$0	$493,840	53.2000%	$0	$262,723
156	314.000	Steam Prod- Turbogenerator- LaCygne 2	$41,301,394	P-156	$0	$41,301,394	53.2000%	$0	$21,972,342
157	315.000	Steam Prod-Accessory Equip- LaCygne 2	$17,169,714	P-157	$0	$17,169,714	53.2000%	$0	$9,134,288
158	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31200	$14,118	P-158	$0	$14,118	53.2000%	$0	$7,511
159	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31500	$1,027,588	P-159	$0	$1,027,588	53.2000%	$0	$546,677
160	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 30302	$651,002	P-160	$0	$651,002	53.2000%	$0	$346,333
161	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 31200	$2,331,193	P-161	$0	$2,331,193	53.2000%	$0	$1,240,195
162	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 31500	$777	P-162	$0	$777	53.2000%	$0	$413
163	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 39700	$395,617	P-163	$0	$395,617	53.2000%	$0	$210,468
164	316.000	Steam Prod-Misc Pwr Plt Equip-LaCygne 2	$1,679,295	P-164	$0	$1,679,295	53.2000%	$0	$893,385
165		TOTAL PRODUCTION-STM-LACYGNE 2	$424,902,993		$0	$424,902,993		$0	$226,048,393
166		PRODUCTION STM- MONTROSE COMMON							
167	310.000	Steam Prod- Land- Montrose Common	$1,620,842	P-167	$0	$1,620,842	53.2000%	$0	$862,288

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168	311.000	Steam Prod- Structures- Montrose Common	$7,866,652	P-168	$0	$7,866,652	53.2000%	$0	$4,185,059
169	312.000	Steam Prod-Boiler Plant Equip-Montrose Common	$0	P-169	$0	$0	53.2000%	$0	$0
170	316.000	Steam Prod-Misc Pwr Plt Equip-Montrose Common	$24,127	P-170	$0	$24,127	53.2000%	$0	$12,836
171		TOTAL PRODUCTION STM- MONTROSE COMMON	$9,511,621		$0	$9,511,621		$0	$5,060,183
172		TOTAL STEAM PRODUCTION	$4,030,386,174		$0	$4,030,386,174		$0	$2,140,647,925
173		NUCLEAR PRODUCTION							
174		WOLF CREEK NUCLEAR PRODUCTION							
175	320.000	Nucl Prod - Land & Land Rights	$4,190,632	P-175	$0	$4,190,632	53.2000%	$0	$2,229,416
176	321.000	Nucl Prod - Structures & Improvements	$485,908,029	P-176	$0	$485,908,029	53.2000%	$0	$258,503,071
177	321.001	Nucl Prod - Structures MO Gross Up AFDC	$18,931,341	P-177	$0	$18,931,341	100.0000%	$0	$18,931,341
178	322.000	Nucl Prod - Reactor Plant Equipment	$995,558,994	P-178	$0	$995,558,994	53.2000%	$0	$529,637,385
179	322.001	Nucl Prod - Reactor - MO Gross Up AFDC	$47,031,645	P-179	$0	$47,031,645	100.0000%	$0	$47,031,645
180	322.002	Nucl Prod - MO Juris deprec 40 to 60 yr EO-05-0359	$0	P-180	$0	$0	53.2000%	$0	$0
181	323.000	Nucl Prod - Turbogenerator Units	$230,924,105	P-181	$0	$230,924,105	53.2000%	$0	$122,851,624
182	323.001	Nucl Prod - Turbogenerator MO Gross Up AFDC	$4,080,904	P-182	$0	$4,080,904	100.0000%	$0	$4,080,904
183	324.000	Nucl Prod - Accessory Equip	$171,885,945	P-183	$0	$171,885,945	53.2000%	$0	$91,443,323
184	324.001	Nucl Prod - Accessory Equip - MO Gross Up AFDC	$5,800,470	P-184	$0	$5,800,470	100.0000%	$0	$5,800,470
185	324.010	Nucl Pr-Computer Hardware FERC 898 32400	$9,159,789	P-185	$0	$9,159,789	53.2000%	$0	$4,873,008
186	324.010	Nucl Pr-Computer Hardware FERC 898 32500	$65,385,058	P-186	$0	$65,385,058	53.2000%	$0	$34,784,851
187	324.010	Nucl Pr-Computer Hardware FERC 898 39101	$15,473	P-187	$0	$15,473	53.2000%	$0	$8,232
188	324.010	Nucl Pr-Computer Hardware FERC 898 39102	$9,570,184	P-188	$0	$9,570,184	53.2000%	$0	$5,091,338
189	324.020	Nucl Pr-Computer Software5yr FERC 898 30300	$546,334	P-189	$0	$546,334	53.2000%	$0	$290,650
190	324.020	Nucl Pr-Computer Software5yr FERC 898 30302	$5,122,719	P-190	$0	$5,122,719	53.2000%	$0	$2,725,287
191	324.020	Nucl Pr-Computer Software5yr FERC 898 30305	$37,794,733	P-191	$0	$37,794,733	53.2000%	$0	$20,106,798
192	324.023	Nucl Pr-Computer Softwar10yr FERC 898 30303	$31,730,991	P-192	$0	$31,730,991	53.2000%	$0	$16,880,887
193	324.030	Nucl Pr-Communication Equip FERC 898 39700	$6,782,931	P-193	$0	$6,782,931	53.2000%	$0	$3,608,519
194	325.000	Nucl Prod - Misc Power Plant Equip	$80,874,246	P-194	$0	$80,874,246	53.2000%	$0	$43,025,099
195	325.001	Nucl Prod - Misc Pwr Plt Equip - MO Gross Up AFDC	$1,046,860	P-195	$0	$1,046,860	100.0000%	$0	$1,046,860
196	328.000	Nucl Prod - Disallow - MO Gross Up AFDC 100% MO	-$7,811,377	P-196	$0	-$7,811,377	100.0000%	$0	-$7,811,377
197	328.001	Nucl Prod - MPSC Disallow - MO Basis	-$125,776,423	P-197	$0	-$125,776,423	53.2000%	$0	-$66,913,057
198	328.005	Nucl Prod - Disallow - Pre 1988 Res	$0	P-198	$0	$0	53.2000%	$0	$0
199		TOTAL WOLF CREEK NUCLEAR PRODUCTION	$2,078,753,583		$0	$2,078,753,583		$0	$1,138,226,274
200		TOTAL NUCLEAR PRODUCTION	$2,078,753,583		$0	$2,078,753,583		$0	$1,138,226,274
201		HYDRAULIC PRODUCTION							
202		TOTAL HYDRAULIC PRODUCTION	$0		$0	$0		$0	$0
203		OTHER PRODUCTION							
204		PRODUCTION- HAWTHORN 6 COMBINED CYCL							
205	341.000	Other Prod - Structures Haw 6	$233,855	P-205	$0	$233,855	53.2000%	$0	$124,411

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206	342.000	Other Prod - Fuel Holders Haw 6	$1,083,233	P-206	$0	$1,083,233	53.2000%	$0	$576,280
207	344.000	Other Prod - Generators Haw 6	$59,129,017	P-207	$0	$59,129,017	53.2000%	$0	$31,456,637
208	345.000	Other Prod - Accessory Equip - Haw 6	$3,144,806	P-208	$0	$3,144,806	53.2000%	$0	$1,673,037
209	345.010	Hawthorn 6 Oth Prod-Computer Hardware FERC 898 34400	$486,046	P-209	$0	$486,046	53.2000%	$0	$258,576
210	345.020	Hawthorn 6 Oth Prod-Computer Softwar5yr FERC 898 30302	$525,824	P-210	$0	$525,824	53.2000%	$0	$279,738
211	346.000	Other Prod - Misc Pwr Plt Equip - Haw 6	$70,497	P-211	$0	$70,497	53.2000%	$0	$37,504
212		TOTAL PRODUCTION- HAWTHORN 6 COMBINED CYCL	$64,673,278		$0	$64,673,278		$0	$34,406,183
213		PRODUCTION - HAWTHORN 9 COMBINED CYCL							
214	311.000	Steam Prod- Structures- Haw 9	$2,470,164	P-214	$0	$2,470,164	53.2000%	$0	$1,314,127
215	312.000	Steam Prod-Boiler Plant Equip- Haw 9	$43,557,607	P-215	$0	$43,557,607	53.2000%	$0	$23,172,647
216	314.000	Steam Prod- Turbogenerator- Haw 9	$20,671,012	P-216	$0	$20,671,012	53.2000%	$0	$10,996,978
217	315.000	Steam Prod-Accessory Equip- Haw 9	$15,989,541	P-217	$0	$15,989,541	53.2000%	$0	$8,506,436
218	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31200	$1,049,550	P-218	$0	$1,049,550	53.2000%	$0	$558,361
219	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31500	$216,447	P-219	$0	$216,447	53.2000%	$0	$115,150
220	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 9	$692,644	P-220	$0	$692,644	53.2000%	$0	$368,487
221		TOTAL PRODUCTION - HAWTHORN 9 COMBINED CYCL	$84,646,965		$0	$84,646,965		$0	$45,032,186
222		PRODUCTION - NORTHEAST STATION							
223	340.000	Other Prod - Land -NE	$136,550	P-223	$0	$136,550	53.2000%	$0	$72,645
224	341.000	Other Prod - Structures - NE	$1,630,221	P-224	$0	$1,630,221	53.2000%	$0	$867,278
225	342.000	Other Prod - Fuel Holders - NE	$2,560,947	P-225	$0	$2,560,947	53.2000%	$0	$1,362,424
226	344.000	Other Prod - Generators - NE	$83,088,178	P-226	$0	$83,088,178	53.2000%	$0	$44,202,911
227	345.000	Other Prod - Accessory Equip - NE	$12,921,851	P-227	$0	$12,921,851	53.2000%	$0	$6,874,425
228	345.010	Oth Prod-Computer Hardware FERC 898 39102	$26,348	P-228	$0	$26,348	53.2000%	$0	$14,017
229	345.010	Oth Prod-Computer Hardware FERC 898 39700	$121,767	P-229	$0	$121,767	53.2000%	$0	$64,780
230	345.030	Oth Prod-Communication Equip FERC 898 39700	$31,957	P-230	$0	$31,957	53.2000%	$0	$17,001
231	346.000	Other Prod - Misc Pwr Plt Equip - NE	$312,568	P-231	$0	$312,568	53.2000%	$0	$166,286
232		TOTAL PRODUCTION - NORTHEAST STATION	$100,830,387		$0	$100,830,387		$0	$53,641,767
233		PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE							
234	341.000	Other Prod - Structures - Haw 7	$1,272,237	P-234	$0	$1,272,237	53.2000%	$0	$676,830
235	342.000	Other Prod - Fuel Holders - Haw 7	$2,054,064	P-235	$0	$2,054,064	53.2000%	$0	$1,092,762
236	344.000	Other Prod - Generators - Haw 7	$29,024,963	P-236	$0	$29,024,963	53.2000%	$0	$15,441,280
237	345.000	Other Prod - Accessory Equip - Haw 7	$2,339,967	P-237	$0	$2,339,967	53.2000%	$0	$1,244,862
238	345.010	Haw 7 Oth Prod-Computer Hardware FERC 898 34400	$168,476	P-238	$0	$168,476	53.2000%	$0	$89,629
239	346.000	Other Prod - Misc Pwr Plt Equip - Haw 7	$3,527	P-239	$0	$3,527	53.2000%	$0	$1,876
240		TOTAL PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE	$34,863,234		$0	$34,863,234		$0	$18,547,239
241		PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE							
242	341.000	Other Prod - Structures - Haw 8	$84,765	P-242	$0	$84,765	53.2000%	$0	$45,095
243	342.000	Other Prod - Fuel Holders - Haw 8	$1,626,033	P-243	$0	$1,626,033	53.2000%	$0	$865,050
244	344.000	Other Prod - Generators - Haw 8	$27,628,710	P-244	$0	$27,628,710	53.2000%	$0	$14,698,474
245	345.000	Other Prod - Accessory Equip - Haw 8	$1,507,461	P-245	$0	$1,507,461	53.2000%	$0	$801,969
246	345.010	Haw 8 Oth Prod-Computer Hardware FERC 898 34400	$153,254	P-246	$0	$153,254	53.2000%	$0	$81,531
247	346.000	Other Prod - Misc Pwr Plt Equip - Haw 8	$0	P-247	$0	$0	53.2000%	$0	$0
248		TOTAL PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE	$31,000,223		$0	$31,000,223		$0	$16,492,119
249		PROD OTHER - WEST GARDNER 1, 2, 3 & 4							
250	340.000	Other Prod - Land - W. Gardner	$177,836	P-250	$0	$177,836	53.2000%	$0	$94,609

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251	340.001	Other Prod- Land Rights-Easements - W. Gardner	$93,269	P-251	$0	$93,269	53.2000%	$0	$49,619
252	341.000	Other Prod - Structures- W. Gardner	$4,406,318	P-252	$0	$4,406,318	53.2000%	$0	$2,344,161
253	342.000	Other Prod- Fuel Holders- W. Gardner	$3,317,011	P-253	$0	$3,317,011	53.2000%	$0	$1,764,650
254	344.000	Other Prod - Generators- W. Gardner	$132,777,766	P-254	$0	$132,777,766	53.2000%	$0	$70,637,772
255	345.000	Other Prod- Accessory Equip - W. Gardner	$7,501,348	P-255	$0	$7,501,348	53.2000%	$0	$3,990,717
256	345.010	Oth Prod-Computer Hardware FERC 898 34400	$303,268	P-256	$0	$303,268	53.2000%	$0	$161,339
257	345.020	Oth Prod-Computer Softwar5yr FERC 898 30302	$107,622	P-257	$0	$107,622	53.2000%	$0	$57,255
258	345.030	Oth Prod-Communication Equip FERC 898 39102	$30,043	P-258	$0	$30,043	53.2000%	$0	$15,983
259	345.030	WG 1-4 Oth Prod-Communication Equip FERC 898 39700	$43,331	P-259	$0	$43,331	53.2000%	$0	$23,052
260	346.000	Other Prod- Misc Pwr Plt Equip - W. Gardner	$272,818	P-260	$0	$272,818	53.2000%	$0	$145,139
261		TOTAL PROD OTHER - WEST GARDNER 1, 2, 3 & 4	$149,030,630		$0	$149,030,630		$0	$79,284,296
262		PROD OTHER - MIAMI/OSAWATOMIE 1							
263	340.000	Other Prod - Land- Osawatomie	$694,545	P-263	$0	$694,545	53.2000%	$0	$369,498
264	341.000	Other Prod - Structures- Osawatomie	$2,291,714	P-264	$0	$2,291,714	53.2000%	$0	$1,219,192
265	342.000	Other Prod - Fuel Holders- Osawatomie	$2,031,591	P-265	$0	$2,031,591	53.2000%	$0	$1,080,806
266	344.000	Other Prod - Generators- Osawatomie	$27,959,165	P-266	$0	$27,959,165	53.2000%	$0	$14,874,276
267	345.000	Other Prod - Accessory Equip - Osawatomie	$2,174,255	P-267	$0	$2,174,255	53.2000%	$0	$1,156,704
268	345.010	OSA Oth Prod-Computer Hardware FERC 898 34400	$163,880	P-268	$0	$163,880	53.2000%	$0	$87,184
269	345.020	OSAOth Prod-Computer Softwar5yr FERC 898 30302	$26,265	P-269	$0	$26,265	53.2000%	$0	$13,973
270	346.000	Other Prod- Misc Pwr Plt Equip - Osawatomie	$88,193	P-270	$0	$88,193	53.2000%	$0	$46,919
271		TOTAL PROD OTHER - MIAMI/OSAWATOMIE 1	$35,429,608		$0	$35,429,608		$0	$18,848,552
272		PRODUCTION PLANT - WIND GEN-SPEARVILLE CMN							
273	338.210	Wind-Structures FERC 898 34102	$5,082,280	P-273	$0	$5,082,280	53.2000%	$0	$2,703,773
274	338.210	Wind-Structures FERC 898 34402	$1,172,908	P-274	$0	$1,172,908	53.2000%	$0	$623,987
275	338.230	Wind-Turbines FERC 898 34402	$628,468	P-275	$0	$628,468	53.2000%	$0	$334,345
276	338.260	Wind-Collector System FERC 898 34402	$12,598,912	P-276	$0	$12,598,912	53.2000%	$0	$6,702,621
277	338.290	Wind-Accessory Equip FERC 898 34402	$6,192,174	P-277	$0	$6,192,174	53.2000%	$0	$3,294,237
278	338.290	Wind-Accessory Equip FERC 898 34502	$34,592	P-278	$0	$34,592	53.2000%	$0	$18,403
279	338.300	Wind-Computer Hardware FERC 898 34502	$728,096	P-279	$0	$728,096	53.2000%	$0	$387,347
280	338.300	Wind-Computer Hardware FERC 898 34602	$6,695	P-280	$0	$6,695	53.2000%	$0	$3,562
281	338.300	Wind-Computer Hardware FERC 898 39102	$9,912	P-281	$0	$9,912	53.2000%	$0	$5,273
282	338.320	Wind-Communication Equip FERC 898 39700	$2,270,212	P-282	$0	$2,270,212	53.2000%	$0	$1,207,753
283	338.330	Wind-Misc Pwr Plant Equip FERC 898 34402	$116,035	P-283	$0	$116,035	53.2000%	$0	$61,731
284	338.330	Wind-Misc Pwr Plant Equip FERC 898 34602	$172,496	P-284	$0	$172,496	53.2000%	$0	$91,768
285	341.002	Other Prod - Structures - Elec Wind	$0	P-285	$0	$0	53.2000%	$0	$0
286	344.002	Other Prod - Generators - Elec Wind	$0	P-286	$0	$0	53.2000%	$0	$0
287	345.002	Other Prod-Accessory Equip-Wind	$0	P-287	$0	$0	53.2000%	$0	$0
288	346.002	Other Prod - Misc Pwr Plt Equip-Wind	$0	P-288	$0	$0	53.2000%	$0	$0
289		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE CMN	$29,012,780		$0	$29,012,780		$0	$15,434,800
290		PRODUCTION PLANT - WIND GEN-SPEARVILLE 1							
291	338.210	S1 Wind-Structures FERC 898 34402	$6,967,864	P-291	$0	$6,967,864	53.2000%	$0	$3,706,904
292	338.230	S1 Wind-Turbines FERC 898 34402	$143,239,046	P-292	$0	$143,239,046	53.2000%	$0	$76,203,172

Evergy Missouri Metro
Case No. ER-2026-0143
Test Year 12 Months Ending June 30, 2025
True Up Through June 30, 2026
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
293	338.240	S1 Wind-Towers and Fixtures FERC 898 34102	$638,418	P-293	$0	$638,418	53.2000%	$0	$339,638
294	338.270	S1 Wind-Generater Step-Up (GSU) FERC 898 34402	$8,875	P-294	$0	$8,875	53.2000%	$0	$4,722
295	338.290	S1 Wind-Accessory Equip FERC 898 34402	$168,376	P-295	$0	$168,376	53.2000%	$0	$89,576
296	341.002	S1 Other Prod - Structures - Elec Wind	$0	P-296	$0	$0	53.2000%	$0	$0
297	344.002	S1 Other Prod - Generators - Elec Wind	$0	P-297	$0	$0	53.2000%	$0	$0
298	345.002	S1 Other Prod-Accessory Equip-Wind	$0	P-298	$0	$0	53.2000%	$0	$0
299	346.002	S1 Other Prod - Misc Pwr Plt Equip-Wind	$0	P-299	$0	$0	53.2000%	$0	$0
300		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 1	$151,022,579		$0	$151,022,579		$0	$80,344,012
301		PRODUCTION PLANT - WIND GEN-SPEARVILLE 2							
302	338.210	S2 Wind-Structures FERC 898 34402	$3,955,500	P-302	$0	$3,955,500	53.2000%	$0	$2,104,326
303	338.230	S2 Wind-Turbines FERC 898 34402	$93,211,169	P-303	$0	$93,211,169	53.2000%	$0	$49,588,342
304	338.240	S2 Wind-Towers and Fixtures FERC 898 34102	$336,741	P-304	$0	$336,741	53.2000%	$0	$179,146
305	338.270	S2 Wind-Generater Step-Up (GSU) FERC 898 34402	$8,584	P-305	$0	$8,584	53.2000%	$0	$4,567
306	338.290	S2 Wind-Accessory Equip 34402	$266,576	P-306	$0	$266,576	53.2000%	$0	$141,818
307	341.002	S2 Other Prod - Structures - Elec Wind	$0	P-307	$0	$0	53.2000%	$0	$0
308	344.002	S2 Other Prod - Generators - Elec Wind	$0	P-308	$0	$0	53.2000%	$0	$0
309	346.002	S2 Other Prod - Misc Pwr Plt Equip-Wind	$0	P-309	$0	$0	53.2000%	$0	$0
310		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 2	$97,778,570		$0	$97,778,570		$0	$52,018,199
311		PRODUCTION PLANT - SOLAR							
312	338.040	Solar-Panels FERC 898 34401	$285,594	P-312	$0	$285,594	53.2000%	$0	$151,936
313	344.001	Greenwood Solar	$0	P-313	$5,326,783	$5,326,783	53.2000%	$0	$2,833,849
314		TOTAL PRODUCTION PLANT - SOLAR	$285,594		$5,326,783	$5,612,377		$0	$2,985,785
315		PRODUCTION PLANT - HAWTHORN SOLAR							
316	338.020	HAW SOL Solar-Structures FERC 898 34401	$1,693,531	P-316	$0	$1,693,531	53.2000%	$0	$900,958
317	338.040	HAW SOL Solar-Panels FERC 898 34401	$7,901,845	P-317	$0	$7,901,845	53.2000%	$0	$4,203,782
318	338.050	HAW SOL Solar-Collector System FERC 898 34401	$2,542,669	P-318	$0	$2,542,669	53.2000%	$0	$1,352,700
319	338.070	HAW SOL Solar-Inverters FERC 898 34401	$703,048	P-319	$0	$703,048	53.2000%	$0	$374,022
320	338.080	HAW SOL Solar-Accessory Equip FERC 898 34401	$1,694,194	P-320	$0	$1,694,194	53.2000%	$0	$901,311
321	344.001	HAW SOL Other Prod - Generators - Elec Solar	$0	P-321	$0	$0	53.2000%	$0	$0
322		TOTAL PRODUCTION PLANT - HAWTHORN SOLAR	$14,535,287		$0	$14,535,287		$0	$7,732,773
323		GENERAL PLANT- GENERAL EQUIP/TOOLS							
324	316.000	GEN PLANT Steam Prod-Misc Power Plt Equip	$1,648,566	P-324	$0	$1,648,566	53.2000%	$0	$877,037
325		TOTAL GENERAL PLANT- GENERAL EQUIP/TOOLS	$1,648,566		$0	$1,648,566		$0	$877,037
326		BULK OIL FACILITY NE							
327	310.000	Steam Prod- Land- Bulk Oil NE	$148,900	P-327	$0	$148,900	53.2000%	$0	$79,215
328	311.000	Steam Prod-Structures- Bulk Oil NE	$993,137	P-328	$0	$993,137	53.2000%	$0	$528,349
329	312.000	Steam Prod- Boiler Plt Equip- Bulk Oil NE	$602,100	P-329	$0	$602,100	53.2000%	$0	$320,317
330	315.000	Steam Prod- Accessory Equip- Bulk Oil NE	$24,947	P-330	$0	$24,947	53.2000%	$0	$13,272
331	316.000	Steam Prod-Misc Pwr Plt Equip- Bulk Oil NE	$195,243	P-331	$0	$195,243	53.2000%	$0	$103,869
332		TOTAL BULK OIL FACILITY NE	$1,964,327		$0	$1,964,327		$0	$1,045,022

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333		RETIREMENTS WORK IN PROGRESS-PROD							
334		Production - Salvage & Removal Retirements not classified-Nuclear and Steam	$0	P-334	$0	$0	53.2000%	$0	$0
335		TOTAL RETIREMENTS WORK IN PROGRESS-PROD	$0		$0	$0		$0	$0
336		OTHER PRODUCTION PLANT							
337		TOTAL OTHER PRODUCTION PLANT	$0		$0	$0		$0	$0
338		TOTAL OTHER PRODUCTION	$796,722,028		$5,326,783	$802,048,811		$0	$426,689,970
339		TOTAL PRODUCTION PLANT	$6,905,861,785		$5,326,783	$6,911,188,568		$0	$3,705,564,169
340		TRANSMISSION PLANT							
341	350.000	Trsm-Land-Elec	$4,165,846	P-341	$0	$4,165,846	53.2000%	$0	$2,216,230
342	350.001	Trsm-Land Rights-Elec	$38,632,904	P-342	$0	$38,632,904	53.2000%	$0	$20,552,705
343	350.002	Trsm-Land Rights-Wolf Creek-Elec	$355	P-343	$0	$355	53.2000%	$0	$189
344	351.010	Trsm-Computer Hardware FERC 898 39102	$11,160	P-344	$0	$11,160	53.2000%	$0	$5,937
345	351.030	Trsm-Communication Equip FERC 898 35300	$10,645,212	P-345	$0	$10,645,212	53.2000%	$0	$5,663,253
346	351.030	Trsm-Communication Equip FERC 898 35303	$3,506,198	P-346	$0	$3,506,198	53.2000%	$0	$1,865,297
347	351.030	Trsm-Communication Equip FERC 898 35600	$46,816,195	P-347	$0	$46,816,195	53.2000%	$0	$24,906,216
348	351.030	Trsm-Communication Equip FERC 898 39102	$4,661	P-348	$0	$4,661	53.2000%	$0	$2,480
349	351.030	Trsm-Communication Equip FERC 898 39700	$439,935	P-349	$0	$439,935	53.2000%	$0	$234,045
350	351.035	Trsm-Communication Eq 34.5kV FERC 898 35605	$1,665	P-350	$0	$1,665	53.2000%	$0	$886
351	351.037	Trsm-Communication Eq Retire FERC 898 35303	$2,058,676	P-351	$0	$2,058,676	53.2000%	$0	$1,095,216
352	352.000	Trsm-Structures & Impr-Elec	$9,929,512	P-352	$0	$9,929,512	53.2000%	$0	$5,282,500
353	352.001	Trsm-Structures & Impr - Wolf Creek -Elec	$250,476	P-353	$0	$250,476	53.2000%	$0	$133,253
354	352.002	Trsm-Structures & Impr - WC-MO Gross Up AFDC	$0	P-354	$0	$0	100.0000%	$0	$0
355	352.003	Trsm-Structures & Impr - WC-MO Gross Up FERC 898 35202	$15,694	P-355	$0	$15,694	100.0000%	$0	$15,694
356	353.000	Trsm-Station Equip-Elec	$393,341,633	P-356	$0	$393,341,633	53.2000%	$0	$209,257,749
357	353.001	Trsm-Station Equip-Wolf Creek-Elec	$24,269,484	P-357	$0	$24,269,484	53.2000%	$0	$12,911,365
358	353.002	Trsm-Station Equip- WC- MO Gross Up AFDC	$0	P-358	$0	$0	100.0000%	$0	$0
359	353.003	Trsm-Station Equip-Communication	$0	P-359	$0	$0	53.2000%	$0	$0
360	353.003	Trsm-Station Equip- WC- MO Gross Up FERC 898 35302	$342,891	P-360	$0	$342,891	100.0000%	$0	$342,891
361	354.000	Trsm-Towers & Fixtures-Elec	$4,470,433	P-361	$0	$4,470,433	53.2000%	$0	$2,378,270
362	354.005	Trsm-Towers & Fixtures-Elec - SubTransm - 34.5kv	$10,400	P-362	$0	$10,400	53.2000%	$0	$5,533
363	355.000	Trsm-Poles & Fixtures-Elec	$313,388,407	P-363	-$2,448,716	$310,939,691	53.2000%	$0	$165,419,916
364	355.001	Trsm-Poles & Fixtures- Wolf Creek -Elec	$54,146	P-364	$0	$54,146	53.2000%	$0	$28,806
365	355.002	Trsm-Poles & Fixtures- WC- MO Gross Up AFDC	$0	P-365	$0	$0	100.0000%	$0	$0
366	355.003	Trsm-Poles & Fixtures- WC- MO Gross Up FERC 898 35502	$3,506	P-366	$0	$3,506	100.0000%	$0	$3,506
367	355.005	Trsm-Poles & Fixtures-Elec-SubTransm - 34.5kv	$23,322,323	P-367	$0	$23,322,323	53.2000%	$0	$12,407,476
368	356.000	Trsm-OH Conductors & Devices-Elec	$111,605,707	P-368	$0	$111,605,707	53.2000%	$0	$59,374,236
369	356.001	Trsm-OH Conductors & Devices-Wolf Creek-Elec	$39,418	P-369	$0	$39,418	53.2000%	$0	$20,970
370	356.002	Trsm-OH Conductors & Dev-WC-MO Gross Up AFDC	$0	P-370	$0	$0	100.0000%	$0	$0
371	356.003	Trsm-OH Conductors & Dev-WC-MO Gross Up FERC 898 35602	$2,552	P-371	$0	$2,552	100.0000%	$0	$2,552
372	356.005	Trsm-OH Conductors & Devices-Elec-SubTransm - 34.5kv	$22,065,800	P-372	$0	$22,065,800	53.2000%	$0	$11,739,006

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373	357.000	Trsm-UG Conduit-Elec	$11,237,201	P-373	$0	$11,237,201	53.2000%	$0	$5,978,191
374	357.005	Trsm-UG Conduit-Elec - SubTransmission	$1,020,535	P-374	$0	$1,020,535	53.2000%	$0	$542,925
375	358.000	Trsm-UG Conductors & Devices-Elec	$11,594,596	P-375	$0	$11,594,596	53.2000%	$0	$6,168,325
376	358.005	Trsm-UG Conductors & Devices-Elec-SubTransm - 34.5kv	$288,175	P-376	$0	$288,175	53.2000%	$0	$153,309
377		Transmission-Salvage & Removal : Retirements not classified	$0	P-377	$0	$0	53.2000%	$0	$0
378		TOTAL TRANSMISSION PLANT	$1,033,535,696		-$2,448,716	$1,031,086,980		$0	$548,708,927
379		DISTRIBUTION PLANT							
380	360.000	Dist-Land-Elec	$18,054,854	P-380	$0	$18,054,854	72.9927%	$0	$13,178,725
381	360.001	Dist-Land Rights-Elec	$19,731,619	P-381	$0	$19,731,619	63.4082%	$0	$12,511,464
382	361.000	Dist-Structures & Improvements-Elec	$16,407,536	P-382	$0	$16,407,536	56.6798%	$0	$9,299,759
383	362.000	Dist-Station Equipment-Elec	$445,937,092	P-383	$0	$445,937,092	67.0461%	$0	$298,983,429
384	362.003	Dist-Station Equipment-Communications	$0	P-384	$0	$0	56.0362%	$0	$0
385	363.000	Dist-Energy Storage Equipment	$0	P-385	$0	$0	100.0000%	$0	$0
386	363.010	Dist-Computer Hardware FERC 898 39102	$690,372	P-386	$0	$690,372	0.0000%	$0	$0
387	363.030	Dist-Communication Equip FERC 898 36200	$8,453,429	P-387	$0	$8,453,429	56.0362%	$0	$4,736,980
388	363.030	Dist-Communication Equip FERC 898 36203	$5,356,059	P-388	$0	$5,356,059	56.0362%	$0	$3,001,332
389	363.030	Dist-Communication Equip FERC 898 39102	$63,300	P-389	$0	$63,300	56.0362%	$0	$35,471
390	363.030	Dist-Communication Equip FERC 898 39700	$92,511	P-390	$0	$92,511	56.0362%	$0	$51,840
391	363.037	Dist-Communication Eq Retire FERC 898 39700	$1,985,520	P-391	$0	$1,985,520	56.3986%	$0	$1,119,805
392	364.000	Dist-Poles,Towers & Fixtures-Elec	$617,883,813	P-392	$0	$617,883,813	55.2015%	$0	$341,081,133
393	365.000	Dist-OH Conductor-Elec	$504,405,449	P-393	$0	$504,405,449	58.3422%	$0	$294,281,236
394	366.000	Dist-UG Circuit-Elec	$503,516,660	P-394	$0	$503,516,660	55.6085%	$0	$279,998,062
395	367.000	Dist-UG Conductors & Devices-Elec	$877,343,070	P-395	$0	$877,343,070	50.4868%	$0	$442,942,441
396	368.000	Dist-Line Transformers-Elec	$497,691,013	P-396	$0	$497,691,013	55.9683%	$0	$278,549,199
397	369.000	Dist-Services-Elec	$253,425,095	P-397	$0	$253,425,095	56.0266%	$0	$141,985,464
398	370.000	Dist-Meters-Elec	$56,670,343	P-398	$0	$56,670,343	51.8031%	$0	$29,356,994
399	370.002	Dist-AMI Meters-Elec	$140,797,474	P-399	$0	$140,797,474	52.5200%	$0	$73,946,833
400	371.000	Dist-Customer Premises-Elec	$26,382,754	P-400	$0	$26,382,754	65.0919%	$0	$17,173,036
401	371.001	Dist-Electric Vehicle Charging Stations	$12,200,974	P-401	$0	$12,200,974	57.5322%	$0	$7,019,489
402	373.000	Dist-Street Light & Traffic Signals-Elec	$36,028,865	P-402	$0	$36,028,865	44.7322%	$0	$16,116,504
403		Distribution-Salvage and removal: Retirements not classified	$0	P-403	$0	$0	56.0302%	$0	$0
404		TOTAL DISTRIBUTION PLANT	$4,043,117,802		$0	$4,043,117,802		$0	$2,265,369,196
405		INCENTIVE COMPENSATION CAPITALIZATION							
406	0.000	Incentive Compensation Capitalization Adj.	$0	P-406	$0	$0	54.4126%	$0	$0
407		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	$0		$0	$0		$0	$0
408		ENERGY STORAGE							
409	387.010	Storg-Land	$0	P-409	$0	$0	68.1341%	$0	$0
410	387.011	Storg-Land Rights Easements	$0	P-410	$0	$0	68.1341%	$0	$0
411	387.020	Storg-Structures Improvments	$0	P-411	$0	$0	68.1341%	$0	$0
412	387.030	Storg-Energy Storage Equipmt	$1,302,363	P-412	$0	$1,302,363	68.1341%	$0	$887,353
413	387.050	Storg-Collector System	$0	P-413	$0	$0	68.1341%	$0	$0
414	387.060	Storg-Generator Step-Up Tfmr	$0	P-414	$0	$0	68.1341%	$0	$0
415	387.070	Storg-Inverters	$0	P-415	$0	$0	68.1341%	$0	$0
416	387.080	Storg-Computer Hardware	$0	P-416	$0	$0	68.1341%	$0	$0
417	387.090	Storg-Computer Software 5yrs	$0	P-417	$0	$0	68.1341%	$0	$0
418	387.100	Storg-Communication Equipmnt	$0	P-418	$0	$0	68.1341%	$0	$0
419	387.110	Storg-Misc PwrPlt Equipment	$0	P-419	$0	$0	68.1341%	$0	$0
420		TOTAL ENERGY STORAGE	$1,302,363		$0	$1,302,363		$0	$887,353
421		GENERAL PLANT							
422	389.000	Gen-Land & Land Rights-Elec	$3,838,229	P-422	$0	$3,838,229	54.4126%	$0	$2,088,480
423	390.000	Gen-Structures & Improvements-Elec	$162,444,573	P-423	$0	$162,444,573	54.4126%	$0	$88,390,316
424	390.003	Gen-Struc-Leasehold Improv - (801 Charlotte)	$6,580,200	P-424	$0	$6,580,200	54.4126%	$0	$3,580,458
425	390.005	Gen-Struc-Leasehold Improv - (One KC Place)	$29,417,287	P-425	$0	$29,417,287	54.4126%	$0	$16,006,711
426	391.000	Gen-Office Furniture & Equip-Elec	$18,547,554	P-426	-$52,566	$18,494,988	54.4126%	$0	$10,063,604
427	391.001	Gen-Office Furniture & Equip- Elec - Wolf Creek	$5,879,976	P-427	$0	$5,879,976	54.4126%	$0	$3,199,448

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428	391.002	Gen-Office Furniture-Computer	$0	P-428	$0	$0	54.4126%	$0	$0
429	391.002	Gen-Office Furniture-Computer - Wolf Creek	$0	P-429	$0	$0	54.4126%	$0	$0
430	392.006	Gen-Transportation Equip- Autos -Elec	$892,522	P-430	$0	$892,522	54.4126%	$0	$485,644
431	392.001	Gen-Transportation Equip- Light Trucks -Elec	$6,940,001	P-431	$0	$6,940,001	54.4126%	$0	$3,776,235
432	392.002	Gen-Transportation Equip- Heavy Trucks - Elec	$36,886,115	P-432	$0	$36,886,115	54.4126%	$0	$20,070,694
433	392.003	Gen-Transportation Equip- Tractors -Elec	$1,209,785	P-433	$0	$1,209,785	54.4126%	$0	$658,275
434	392.004	Gen-Transportation Equip- Trailers-Elec	$4,179,588	P-434	$0	$4,179,588	54.4126%	$0	$2,274,223
435	393.000	Gen-Stores Equip-Elec	$520,386	P-435	$0	$520,386	54.4126%	$0	$283,156
436	394.000	Gen-Tools, Shop and Garage Equip-Elec	$14,880,965	P-436	$0	$14,880,965	54.4126%	$0	$8,097,120
437	395.000	Gen-Laboratory Equip-Elec	$9,346,056	P-437	$0	$9,346,056	54.4126%	$0	$5,085,432
438	396.000	Gen-Power Operated Equip-Elec	$36,701,227	P-438	$0	$36,701,227	54.4126%	$0	$19,970,092
439	397.000	Gen-Communication Equip-Elec	$0	P-439	$0	$0	54.4126%	$0	$0
440	397.001	Gen-Communication Equip-Elec - Wolf Creek	$0	P-440	$0	$0	54.4126%	$0	$0
441	397.002	Gen-Communication Equip- WC -MO Gross Up AFDC	$0	P-441	$0	$0	100.0000%	$0	$0
442	397.010	Gen-Computer Hardware FERC 898 39102	$108,827,668	P-442	$0	$108,827,668	54.4126%	$0	$59,215,964
443	397.010	Gen-Computer Hardware FERC 898 39700	$19,951,105	P-443	$0	$19,951,105	54.4126%	$0	$10,855,915
444	397.021	Gen-Computer Software 3yrs Customer Related FERC 898 30316	$29,125,060	P-444	$0	$29,125,060	52.5182%	$0	$15,295,957
445	397.021	Gen-Computer Software 3yrs Demand Related FERC 898 30316	$25,563,898	P-445	$0	$25,563,898	53.2000%	$0	$13,599,994
446	397.021	Gen-Computer Software 3yrs Corporate Software FERC 898 30316	$49,974,917	P-446	$0	$49,974,917	53.0936%	$0	$26,533,483
447	397.022	Gen-Computer Software 5yrs Customer Related FERC 898 30302	$165,195,498	P-447	$0	$165,195,498	52.5182%	$0	$86,757,702
448	397.022	Gen-Computer Software 5yrs Energy Related FERC 898 30302	$17,884,418	P-448	$0	$17,884,418	56.9300%	$0	$10,181,599
449	397.022	Gen-Computer Software 5yrs Demand Related FERC 898 30302	$94,011,155	P-449	$0	$94,011,155	53.2000%	$0	$50,013,934
450	397.022	Gen-Computer Software 5yrs Corporate Software FERC 898 30302	$251,148,697	P-450	$22,135,429	$273,284,126	53.0936%	$0	$145,096,381
451	397.022	Gen-Computer Software 5yrs Transmission Related FERC 898 30302	$3,474,360	P-451	$0	$3,474,360	53.2000%	$0	$1,848,360
452	397.022	Gen-Computer Software 5yrs MEEIA Uplight - 100% MO FERC 898 30302	$22,135,429	P-452	-$22,135,429	$0	100.0000%	$0	$0
453	397.023	Gen-Computer Software 10yrs Customer Related FERC 898 30303	$131,562,197	P-453	$0	$131,562,197	52.5182%	$0	$69,094,098
454	397.023	Gen-Computer Software 10yrs Energy Related FERC 898 30303	$65,213,193	P-454	$0	$65,213,193	56.9300%	$0	$37,125,871
455	397.023	Gen-Computer Software 10yrs Demand Related FERC 898 30303	$42,339,375	P-455	$0	$42,339,375	53.2000%	$0	$22,524,548
456	397.023	Gen-Computer Software 10yrs Corporate Software FERC 898 30303	$66,446,056	P-456	$0	$66,446,056	53.0936%	$0	$35,278,603
457	397.024	Gen-Computer Software 15yrs FERC 898 30315	$319,899,202	P-457	$0	$319,899,202	52.5182%	$0	$168,005,303
458	397.030	Gen-Communication Equipment FERC 898 39700	$216,147,692	P-458	$0	$216,147,692	54.4126%	$0	$117,611,579
459	398.000	Gen-Misc Equip	$2,627,957	P-459	$0	$2,627,957	54.4126%	$0	$1,429,940
460	399.000	Gen-Other Tangible Property	$0	P-460	$0	$0	54.4126%	$0	$0
461		Gen Plant-Slvg & removal/retirements not classified	$0	P-461	$0	$0	54.4126%	$0	$0
462		TOTAL GENERAL PLANT	$1,969,792,341		-$52,566	$1,969,739,775		$0	$1,054,499,119
463		CAPITALIZED ST FINANCIAL AWARDS							
464		Capitalized ST Incentive Compensation Awards	$0	P-464	-$2,520,765	-$2,520,765	54.4126%	$0	-$1,371,614
465		TOTAL CAPITALIZED ST FINANCIAL AWARDS	$0		-$2,520,765	-$2,520,765		$0	-$1,371,614
466		CAPITALIZED LT INCENTIVE STOCK AWARDS							
467		Capitalized LT Incentive Stock Awards PLANT	-$5,561,671	P-467	$0	-$5,561,671	54.4126%	$0	-$3,026,250
468		TOTAL CAPITALIZED LT INCENTIVE STOCK AWARDS	-$5,561,671		$0	-$5,561,671		$0	-$3,026,250

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
469		TOTAL PLANT IN SERVICE	$14,003,467,470		$304,736	$14,003,772,206		$0	$7,600,125,498

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-313	Greenwood Solar	344.001		$5,326,783		$0
	1. To add Plant for Greenwood Solar. (Young)		$5,326,783		$0	
P-363	Trsm-Poles & Fixtures-Elec	355.000		-$2,448,716		$0
	1. To include CIAC receivable. (Young)		-$2,448,716		$0	
P-426	Gen-Office Furniture & Equip-Elec	391.000		-$52,566		$0
	1. To remove cost of game tables (Young)		-$52,566		$0	
	No adjustment		$0		$0	
P-450	Gen-Computer Software 5yrs Corporate Softwa	397.022		$22,135,429		$0
	1. To move Uplight software into an allocated account. (Young)		$22,135,429		$0	
P-452	Gen-Computer Software 5yrs MEEIA Uplight - 1	397.022		-$22,135,429		$0
	1. To move Uplight software into an allocated account. (Young)		-$22,135,429		$0	
	No Adjustment		$0		$0	
P-464	Capitalized ST Incentive Compensation Awards			-$2,520,765		$0
	1. To remove capitalized portion of ST Incentive compensation based on financial metrics. (Bailey)		-$2,520,765		$0	
	Total Plant Adjustments			$304,736		$0

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	301.000	Organization	$39,278	0.00%	$0	0	0.00%
3	302.000	Franchises and Consents	$22,937	0.00%	$0	0	0.00%
4	303.000	Misc Intang-Wolf Creek	$15,299,263	0.00%	$0	0	0.00%
5	303.001	Miscellaneous Intangibles (Like 353)	$1,082,018	0.00%	$0	0	0.00%
6	303.002	5 Year - Customer Related	$0	0.00%	$0	0	0.00%
7	303.002	5 Year - Energy Related	$0	0.00%	$0	0	0.00%
8	303.002	5 Year - Demand Related	$0	0.00%	$0	0	0.00%
9	303.002	5 Year - Corporate Software	$0	0.00%	$0	0	0.00%
10	303.002	5 Year - Transmission Related	$0	0.00%	$0	0	0.00%
11	303.002	5 Year - MEEIA Uplight - 100% MO	$0	0.00%	$0	0	0.00%
12	303.003	10 Year - Customer Related	$0	0.00%	$0	0	0.00%
13	303.003	10 Year - Energy Related	$0	0.00%	$0	0	0.00%
14	303.003	10 Year - Demand Related	$0	0.00%	$0	0	0.00%
15	303.003	10 Year - Corporate Software	$0	0.00%	$0	0	0.00%
16	303.005	Misc Intang- 5 yr Software - Wolf Creek	$0	0.00%	$0	0	0.00%
17	303.007	Misc Intang- Steam Prod-Strc -(like 312)	$18,609	0.00%	$0	0	0.00%
18	303.008	Misc Intang- Trans Line (like 355)	$3,657,089	0.00%	$0	0	0.00%
19	303.009	Misc Intang- Trans MINT Line	$29,371	0.00%	$0	0	0.00%
20	303.010	Misc Intang- Iatan Hwy & Bridge	$1,725,672	0.00%	$0	0	0.00%
21	303.011	Misc Intang- LaCygne Road Overpass	$463,293	0.00%	$0	0	0.00%
22	303.013	Misc Intang- Radio Frequencies	$779,015	0.00%	$0	0	0.00%
23	303.014	Misc Intang- Radio Frequencies 2041	$5,875,600	0.00%	$0	0	0.00%
24	303.015	Misc Intang Plant - 15 yr Software	$0	0.00%	$0	0	0.00%
25	303.016	3 Year - Customer Related	$0	0.00%	$0	0	0.00%
26	303.016	3 Year - Demand Related	$0	0.00%	$0	0	0.00%
27	303.016	3 Year - Corporate Software	$0	0.00%	$0	0	0.00%
28	303.017	Misc Intang- Front Street Road Improvement	$502,453	0.00%	$0	0	0.00%
29		Intangible-Salvage & Removal: Retirements not classified	$0	0.00%	$0	0	0.00%
30		TOTAL INTANGIBLE PLANT	$29,494,598		$0		
31		PRODUCTION PLANT					
32		STEAM PRODUCTION					
33		PRODUCTION-STM-HAWTHORN COMMON					
34	311.000	Steam Prod-Structures- Haw Common	$9,637,666	3.90%	$375,869	0	-3.00%
35	312.000	Steam Prod-Boiler Plant Equip- Haw Common	$1,627,933	4.62%	$75,211	0	-3.00%
36	314.000	Steam Prod- Turbogenerator- Haw Common	$65,338	3.45%	$2,254	0	-3.00%
37	315.000	Steam Prod-Accessory Equip- Haw Common	$2,189,385	3.86%	$84,510	0	-3.00%
38	315.010	Steam Prod-Computer Hardware - FERC 898 31500	$124,079	4.62%	$5,732	0	0.00%
39	315.010	Steam Prod-Computer Hardware - FERC 898 39102	$628,302	4.62%	$29,028	0	0.00%
40	315.020	Steam Prod-Computer Software5yrs - FERC 898 30302	$88,319	0.00%	$0	0	0.00%
41	315.030	Steam Prod-Communication Equip FERC 898 39700	$133,919	2.55%	$3,415	0	0.00%
42	316.000	Steam Prod-Misc Pwr Plt Equip- Haw Common	$5,791,572	3.67%	$212,551	0	-3.00%
43		TOTAL PRODUCTION-STM-HAWTHORN COMMON	$20,286,513		$788,570		
44		PRODUCTION-STM-HAWTHORN UNIT 5					

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45	310.000	Steam Prod- Land- Haw 5	$429,473	0.00%	$0	0	0.00%
46	311.000	Steam Prod-Structures- Haw 5	$13,652,611	4.03%	$550,200	0	-5.00%
47	311.002	Steam Prod-Structures- Haw 5 Rebuild	$4,561,102	0.50%	$22,806	0	-7.00%
48	312.000	Steam Prod-Boiler Plant Equip- Haw 5	$89,239,859	4.79%	$4,274,589	0	-5.00%
49	312.001	Steam Prod- Unit Trains- Haw 5	$9,715,204	2.99%	$290,485	0	25.00%
50	312.002	Stm Pr-Boiler AQC Equip	$1,661,239	5.91%	$98,179	0	-5.00%
51	312.003	Steam Prod-Boiler Plant - Haw 5 Rebuild	$106,530,607	1.86%	$1,981,469	0	-7.00%
52	314.000	Steam Prod- Turbogenerator- Haw 5	$72,537,479	3.52%	$2,553,319	0	-5.00%
53	315.000	Steam Prod-Accessory Equip- Haw 5	$16,406,644	4.19%	$687,438	0	-5.00%
54	315.001	Steam Prod-Accessory Equip - Haw 5 Rebuild	$17,565,705	0.74%	$129,986	0	-7.00%
55	315.010	Stm Pr-Computer Hardware FERC 898 31200	$2,145,614	2.16%	$46,345	0	0.00%
56	315.010	Stm Pr-Computer Hardware FERC 898 31500	$124,207	2.16%	$2,683	0	0.00%
57	315.011	Stm Pr-Comp Hrdw Haw5 Retire FERC 898 31501	$515,906	0.00%	$0	0	0.00%
58	315.020	Stm Pr-Computer Software5yrs FERC 898 30302	$533,403	0.00%	$0	0	0.00%
59	315.030	Stm Pr-Communication Equip FERC 898 39700	$902,926	2.88%	$26,004	0	0.00%
60	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 5	$5,607,620	4.50%	$252,343	0	-5.00%
61	316.001	Steam Prod-Misc Equip - Haw 5 Rebuild	$992,964	0.76%	$7,547	0	-7.00%
62		TOTAL PRODUCTION-STM-HAWTHORN UNIT 5	$343,122,563		$10,923,393		
63		PRODUCTION-IATAN 1					
64	310.000	Steam Prod- Land- Iatan 1	$2,017,632	0.00%	$0	0	0.00%
65	311.000	Steam Prod-Structures- Iatan 1	$7,324,265	5.26%	$385,256	0	-4.00%
66	312.000	Steam Prod-Boiler Plant Equip- Iatan 1	$237,373,709	4.60%	$10,919,191	0	-4.00%
67	312.002	Steam Prod-Boiler AQC Equip-Iatan 1	$21,227	9.68%	$2,055	0	0.00%
68	312.005	Steam Prod-Boiler Plt Eq- Iatan 1 MO Juris Disallow	-$16,365	4.60%	-$753	0	0.00%
69	314.000	Steam Prod- Turbogenerator- Iatan 1	$54,151,230	5.14%	$2,783,373	0	-4.00%
70	315.000	Steam Prod-Accessory Equipment- Iatan 1	$32,154,253	3.97%	$1,276,524	0	-4.00%
71	315.005	Steam Prod-Accessory Eq- Iatan 1 MO Juris Disallow	-$622,572	3.97%	-$24,716	0	0.00%
72	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31200	$863,916	0.00%	$0	0	0.00%
73	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31500	$845,856	0.00%	$0	0	0.00%
74	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 30302	$446,626	0.00%	$0	0	0.00%
75	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 31500	$954,249	0.00%	$0	0	0.00%
76	315.030	Iatan Stm Pr-Communication Equip FERC 898 31500	$4,958	2.18%	$108	0	0.00%
77	315.030	Iatan Stm Pr-Communication Equip FERC 898 39700	$37,840	2.18%	$825	0	0.00%
78	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan 1	$5,488,404	2.07%	$113,610	0	-4.00%
79	316.005	Steam Prod-Misc Pwr Plt Eq- Iatan 1 MO Juris Disallow	-$11	2.07%	$0	0	0.00%
80		TOTAL PRODUCTION-IATAN 1	$341,045,217		$15,455,473		
81		PRODUCTION-IATAN COMMON					
82	310.000	Steam Prod- Land- Iatan Common	$356,519	0.00%	$0	0	0.00%
83	311.000	Steam Prod- Structures- Iatan Common	$70,131,682	2.34%	$1,641,081	0	-12.00%
84	312.000	Steam Prod-Boiler Plant Equip- Iatan Common	$116,997,197	2.50%	$2,924,930	0	-12.00%

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85	312.001	Steam Prod-Unit Trains- Iatan Common	$826,775	2.99%	$24,721	0	25.00%
86	312.002	Steam Prod-Boiler AQC Equip-Iatan Common FERC 898 31200	$59,399	3.03%	$1,800	0	0.00%
87	314.000	Steam Prod- Turbogenerator- Iatan Common	$3,173,913	2.22%	$70,461	0	-12.00%
88	315.000	Steam Prod-Accessory Equip- Iatan Common	$15,398,758	2.38%	$366,490	0	-12.00%
89	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31200	$570,847	5.62%	$32,082	0	0.00%
90	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31500	$62,767	5.62%	$3,528	0	0.00%
91	315.010	Stm Pr-Computer Hardware FERC 898 31600	$31,507	5.62%	$1,771	0	0.00%
92	315.010	Stm Pr-Computer Hardware FERC 898 39102	$435,934	5.62%	$24,499	0	0.00%
93	315.020	Stm Pr-Computer Software5yrs FERC 30302	$851,143	0.00%	$0	0	0.00%
94	315.020	Stm Pr-Computer Software5yrs FERC 898 31500	$63,301	0.00%	$0	0	0.00%
95	315.030	Iatan Comm Stm Pr-Communication Equip FERC 898 39700	$271,702	2.96%	$8,042	0	0.00%
96	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan Common	$3,259,084	2.94%	$95,817	0	-12.00%
97		TOTAL PRODUCTION-IATAN COMMON	$212,490,528		$5,195,222		
98		PRODUCTION- IATAN 2					
99	311.004	Steam Prod- Structures- Iatan 2	$49,773,287	0.72%	$358,368	0	-12.00%
100	311.006	Steam Prod- Structures- Iatan 2 - MO Juris Disallow	-$720,112	0.72%	-$5,185	0	0.00%
101	311.099	311 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$0	0.72%	$0	0	0.00%
102	312.002	Steam Prod-Boiler AQC Equip-Iatan 2	$356,658	1.69%	$6,028	0	0.00%
103	312.004	Steam Prod-Boiler Plant Equip- Iatan 2	$362,755,773	1.69%	$6,130,573	0	-12.00%
104	312.006	Steam Prod-Boiler Plant Equip- Iatan 2- MO Juris Disallow	-$5,175,688	1.69%	-$87,469	0	0.00%
105	312.099	312 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$0	0.00%	$0	0	0.00%
106	314.004	Steam Prod-Turbogenerator- Iatan 2	$130,005,252	1.99%	$2,587,105	0	-12.00%
107	314.006	Steam Prod-Turbogenerator- Iatan 2-MO Juris Disallow	-$715,476	1.99%	-$14,238	0	0.00%
108	314.099	314 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$0	0.00%	$0	0	0.00%
109	315.004	Steam Prod-Accessory Equip- Iatan 2	$32,783,332	2.02%	$662,223	0	-12.00%
110	315.006	Steam Prod-Accessory Equip- Iatan 2-MO Juris Disallow	-$239,102	2.02%	-$4,830	0	0.00%
111	315.010	Stm Pr-Computer Hardware FERC 898 31204	$667,598	0.00%	$0	0	0.00%
112	315.010	Stm Pr-Computer Hardware FERC 898 31504	$100,829	0.00%	$0	0	0.00%
113	315.020	Iatan 2 Stm Pr-Computer Software5yrs FERC 898 30302	$398,791	0.00%	$0	0	0.00%
114	315.020	Stm Pr-Computer Software5yrs FERC 898 31504	$68,584	0.00%	$0	0	0.00%
115	315.030	Iatan 2 Stm Pr-Communication Equip FERC 898 39700	$4,558	3.14%	$143	0	0.00%
116	315.099	Regulatory Plan-EO-2005-0329-Cum Addl Amort	$0	0.00%	$0	0	0.00%
117	316.004	Steam Prod- Misc Power Plant Equip- Iatan 2	$2,826,655	2.01%	$56,816	0	-12.00%

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118	316.006	Steam Prod- Misc Pwr Plt Eq- Iatan 2-MO Juris Disallow	-$26,736	2.01%	-$537	0	0.00%
119	316.099	Iatan 2 316 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$0	0.00%	$0	0	0.00%
120		TOTAL PRODUCTION- IATAN 2	$572,864,203		$9,688,997		
121		LACYGNE COMMON PLANT					
122	310.000	Steam Prod- Land- LaCygne Common	$510,265	0.00%	$0	0	0.00%
123	311.000	Steam Prod- Structures- LaCygne Common	$63,253,679	5.17%	$3,270,215	0	-2.00%
124	312.000	Steam Prod-Boiler Plant Equip- LaCygne Common	$73,982,281	4.94%	$3,654,725	0	-2.00%
125	312.001	Steam Prod-Unit Trains- LaCygne Common	$242,927	2.99%	$7,264	0	25.00%
126	312.002	Steam Prod-Boiler AQC Equip-LaCygne Common FERC 898 31200	$117,484	7.35%	$8,635	0	-2.00%
127	314.000	Steam Prod- Turbogenerator- LaCygne Common	$525,980	4.89%	$25,720	0	-2.00%
128	315.000	Steam Prod-Accessory Equip- LaCygne Common	$3,636,866	6.87%	$249,853	0	-2.00%
129	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31200	$2,749,441	0.67%	$18,421	0	0.00%
130	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31500	$7,702	0.67%	$52	0	0.00%
131	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 39102	$155,137	0.67%	$1,039	0	0.00%
132	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 30302	$626,572	0.00%	$0	0	0.00%
133	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 31500	$3,577	0.00%	$0	0	0.00%
134	315.030	LACYGNE Stm Pr-Communication Equip FERC 898 39700	$398,564	2.89%	$11,518	0	0.00%
135	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne Common	$3,669,203	5.77%	$211,713	0	-2.00%
136		TOTAL LACYGNE COMMON PLANT	$149,879,678		$7,459,155		
137		PRODUCTION-STM-LACYGNE 1					
138	310.000	Steam Prod- Land- LaCygne 1	$1,030,863	0.00%	$0	0	0.00%
139	311.000	Steam Prod- Structures- LaCygne 1	$11,099,502	4.40%	$488,378	0	-3.00%
140	312.000	Steam Prod-Boiler Plant Equip- LaCygne 1	$208,081,967	4.77%	$9,925,510	0	-3.00%
141	312.002	Steam Prod-Boiler AQC Equip.-LaCygne 1	$4,490,785	4.07%	$182,775	0	-3.00%
142	314.000	Steam Prod- Turbogenerator- LaCygne 1	$29,952,916	4.96%	$1,485,665	0	-3.00%
143	315.000	Steam Prod-Accessory Equip- LaCygne 1	$11,000,736	3.91%	$430,129	0	-3.00%
144	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31200	$963,010	0.00%	$0	0	0.00%
145	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31202	$25,139	0.00%	$0	0	0.00%
146	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31500	$62,987	0.00%	$0	0	0.00%
147	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 30302	$159,412	0.00%	$0	0	0.00%
148	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 31200	$1,315,170	0.00%	$0	0	0.00%
149	315.030	Lacygne 1 Stm Pr-Communication Equip FERC 898 39700	$2,414	2.87%	$69	0	0.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
150	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne 1	$1,665,746	6.07%	$101,111	0	-3.00%
151		TOTAL PRODUCTION-STM-LACYGNE 1	$269,850,647		$12,613,637		
152		PRODUCTION-STM-LACYGNE 2					
153	311.000	Steam Prod- Structures- LaCygne 2	$3,262,564	5.13%	$167,370	0	-4.00%
154	312.000	Steam Prod-Boiler Plant Equip- LaCygne 2	$188,171,494	5.35%	$10,067,175	0	-4.00%
155	312.002	Steam Prod-Boiler AQC Equip-Lacynge 2 FERC 898 31200	$262,723	7.38%	$19,389	0	-4.00%
156	314.000	Steam Prod- Turbogenerator- LaCygne 2	$21,972,342	4.27%	$938,219	0	-4.00%
157	315.000	Steam Prod-Accessory Equip- LaCygne 2	$9,134,288	4.08%	$372,679	0	-4.00%
158	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31200	$7,511	0.00%	$0	0	0.00%
159	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31500	$546,677	0.00%	$0	0	0.00%
160	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 30302	$346,333	0.00%	$0	0	0.00%
161	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 31200	$1,240,195	0.00%	$0	0	0.00%
162	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 31500	$413	2.40%	$10	0	0.00%
163	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 39700	$210,468	2.40%	$5,051	0	0.00%
164	316.000	Steam Prod-Misc Pwr Plt Equip- LaCygne 2	$893,385	5.81%	$51,906	0	-4.00%
165		TOTAL PRODUCTION-STM-LACYGNE 2	$226,048,393		$11,621,799		
166		PRODUCTION STM- MONTROSE COMMON					
167	310.000	Steam Prod- Land- Montrose Common	$862,288	0.00%	$0	0	0.00%
168	311.000	Steam Prod- Structures- Montrose Common	$4,185,059	1.65%	$69,053	0	0.00%
169	312.000	Steam Prod-Boiler Plant Equip- Montrose Common	$0	0.00%	$0	0	0.00%
170	316.000	Steam Prod-Misc Pwr Plt Equip- Montrose Common	$12,836	2.28%	$293	0	0.00%
171		TOTAL PRODUCTION STM- MONTROSE COMMON	$5,060,183		$69,346		
172		TOTAL STEAM PRODUCTION	$2,140,647,925		$73,815,592		
173		NUCLEAR PRODUCTION					
174		WOLF CREEK NUCLEAR PRODUCTION					
175	320.000	Nucl Prod - Land & Land Rights	$2,229,416	0.00%	$0	0	0.00%
176	321.000	Nucl Prod - Structures & Improvements	$258,503,071	1.90%	$4,911,558	0	-2.00%
177	321.001	Nucl Prod - Structures MO Gross Up AFDC	$18,931,341	1.90%	$359,695	0	0.00%
178	322.000	Nucl Prod - Reactor Plant Equipment	$529,637,385	2.53%	$13,399,826	0	-2.00%
179	322.001	Nucl Prod - Reactor - MO Gross Up AFDC	$47,031,645	2.53%	$1,189,901	0	0.00%
180	322.002	Nucl Prod - MO Juris deprec 40 to 60 yr EO-05-0359	$0	0.00%	$0	0	0.00%
181	323.000	Nucl Prod - Turbogenerator Units	$122,851,624	2.83%	$3,476,701	0	-2.00%
182	323.001	Nucl Prod - Turbogenerator MO Gross Up AFDC	$4,080,904	2.83%	$115,490	0	0.00%
183	324.000	Nucl Prod - Accessory Equip	$91,443,323	2.87%	$2,624,423	0	-2.00%

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
184	324.001	Nucl Prod - Accessory Equip - MO Gross Up AFDC	$5,800,470	2.87%	$166,473	0	0.00%
185	324.010	Nucl Pr-Computer Hardware FERC 898 32400	$4,873,008	13.59%	$662,242	0	0.00%
186	324.010	Nucl Pr-Computer Hardware FERC 898 32500	$34,784,851	13.59%	$4,727,261	0	0.00%
187	324.010	Nucl Pr-Computer Hardware FERC 898 39101	$8,232	13.59%	$1,119	0	0.00%
188	324.010	Nucl Pr-Computer Hardware FERC 898 39102	$5,091,338	13.59%	$691,913	0	0.00%
189	324.020	Nucl Pr-Computer Software5yr FERC 898 30300	$290,650	0.00%	$0	0	0.00%
190	324.020	Nucl Pr-Computer Software5yr FERC 898 30302	$2,725,287	0.00%	$0	0	0.00%
191	324.020	Nucl Pr-Computer Software5yr FERC 898 30305	$20,106,798	0.00%	$0	0	0.00%
192	324.023	Nucl Pr-Computer Softwar10yr FERC 898 30303	$16,880,887	0.00%	$0	0	0.00%
193	324.030	Nucl Pr-Communication Equip FERC 898 39700	$3,608,519	4.00%	$144,341	0	0.00%
194	325.000	Nucl Prod - Misc Power Plant Equip	$43,025,099	3.87%	$1,665,071	0	-2.00%
195	325.001	Nucl Prod - Misc Pwr Plt Equip - MO Gross Up AFDC	$1,046,860	3.87%	$40,513	0	0.00%
196	328.000	Nucl Prod - Disallow - MO Gross Up AFDC 100% MO	-$7,811,377	1.60%	-$124,982	0	0.00%
197	328.001	Nucl Prod - MPSC Disallow - MO Basis	-$66,913,057	1.60%	-$1,070,609	0	0.00%
198	328.005	Nucl Prod - Disallow - Pre 1988 Res	$0	0.00%	$0	0	0.00%
199		TOTAL WOLF CREEK NUCLEAR PRODUCTION	$1,138,226,274		$32,980,936		
200		TOTAL NUCLEAR PRODUCTION	$1,138,226,274		$32,980,936		
201		HYDRAULIC PRODUCTION					
202		TOTAL HYDRAULIC PRODUCTION	$0		$0		
203		OTHER PRODUCTION					
204		PRODUCTION- HAWTHORN 6 COMBINED CYCL					
205	341.000	Other Prod - Structures Haw 6	$124,411	3.29%	$4,093	0	-2.00%
206	342.000	Other Prod - Fuel Holders Haw 6	$576,280	2.53%	$14,580	0	-2.00%
207	344.000	Other Prod - Generators Haw 6	$31,456,637	2.71%	$852,475	0	-2.00%
208	345.000	Other Prod - Accessory Equip - Haw 6	$1,673,037	3.36%	$56,214	0	-2.00%
209	345.010	Hawthorn 6 Oth Prod-Computer Hardware FERC 898 34400	$258,576	0.00%	$0	0	0.00%
210	345.020	Hawthorn 6 Oth Prod-Computer Softwar5yr FERC 898 30302	$279,738	0.00%	$0	0	0.00%
211	346.000	Other Prod - Misc Pwr Plt Equip - Haw 6	$37,504	5.46%	$2,048	0	-2.00%
212		TOTAL PRODUCTION- HAWTHORN 6 COMBINED CYCL	$34,406,183		$929,410		
213		PRODUCTION - HAWTHORN 9 COMBINED CYCL					
214	311.000	Steam Prod- Structures- Haw 9	$1,314,127	3.64%	$47,834	0	-6.00%
215	312.000	Steam Prod-Boiler Plant Equip- Haw 9	$23,172,647	3.50%	$811,043	0	-6.00%
216	314.000	Steam Prod- Turbogenerator- Haw 9	$10,996,978	3.70%	$406,888	0	-6.00%
217	315.000	Steam Prod-Accessory Equip- Haw 9	$8,506,436	3.28%	$279,011	0	-6.00%
218	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31200	$558,361	0.00%	$0	0	0.00%

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219	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31500	$115,150	0.00%	$0	0	0.00%
220	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 9	$368,487	4.63%	$17,061	0	-6.00%
221		TOTAL PRODUCTION - HAWTHORN 9 COMBINED CYCL	$45,032,186		$1,561,837		
222		PRODUCTION - NORTHEAST STATION					
223	340.000	Other Prod - Land -NE	$72,645	0.00%	$0	0	0.00%
224	341.000	Other Prod - Structures - NE	$867,278	2.69%	$23,330	0	-3.00%
225	342.000	Other Prod - Fuel Holders - NE	$1,362,424	3.12%	$42,508	0	-3.00%
226	344.000	Other Prod - Generators - NE	$44,202,911	3.04%	$1,343,768	0	-3.00%
227	345.000	Other Prod - Accessory Equip - NE	$6,874,425	4.01%	$275,664	0	-3.00%
228	345.010	Oth Prod-Computer Hardware FERC 898 39102	$14,017	3.32%	$465	0	0.00%
229	345.010	Oth Prod-Computer Hardware FERC 898 39700	$64,780	3.32%	$2,151	0	0.00%
230	345.030	Oth Prod-Communication Equip FERC 898 39700	$17,001	3.44%	$585	0	0.00%
231	346.000	Other Prod - Misc Pwr Plt Equip - NE	$166,286	3.40%	$5,654	0	-3.00%
232		TOTAL PRODUCTION - NORTHEAST STATION	$53,641,767		$1,694,125		
233		PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE					
234	341.000	Other Prod - Structures - Haw 7	$676,830	2.86%	$19,357	0	-2.00%
235	342.000	Other Prod - Fuel Holders - Haw 7	$1,092,762	3.94%	$43,055	0	-2.00%
236	344.000	Other Prod - Generators - Haw 7	$15,441,280	1.97%	$304,193	0	-2.00%
237	345.000	Other Prod - Accessory Equip - Haw 7	$1,244,862	2.56%	$31,868	0	-2.00%
238	345.010	Haw 7 Oth Prod-Computer Hardware FERC 898 34400	$89,629	0.00%	$0	0	0.00%
239	346.000	Other Prod - Misc Pwr Plt Equip - Haw 7	$1,876	5.11%	$96	0	-2.00%
240		TOTAL PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE	$18,547,239		$398,569		
241		PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE					
242	341.000	Other Prod - Structures - Haw 8	$45,095	4.81%	$2,169	0	-2.00%
243	342.000	Other Prod - Fuel Holders - Haw 8	$865,050	4.20%	$36,332	0	-2.00%
244	344.000	Other Prod - Generators - Haw 8	$14,698,474	2.54%	$373,341	0	-2.00%
245	345.000	Other Prod - Accessory Equip - Haw 8	$801,969	2.55%	$20,450	0	-2.00%
246	345.010	Haw 8 Oth Prod-Computer Hardware FERC 898 34400	$81,531	0.00%	$0	0	0.00%
247	346.000	Other Prod - Misc Pwr Plt Equip - Haw 8	$0	0.00%	$0	0	0.00%
248		TOTAL PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE	$16,492,119		$432,292		
249		PROD OTHER - WEST GARDNER 1, 2, 3 & 4					
250	340.000	Other Prod - Land - W. Gardner	$94,609	0.00%	$0	0	0.00%
251	340.001	Other Prod- Land Rights-Easements - W. Gardner	$49,619	0.00%	$0	0	0.00%
252	341.000	Other Prod - Structures- W. Gardner	$2,344,161	3.03%	$71,028	0	-2.00%
253	342.000	Other Prod- Fuel Holders- W. Gardner	$1,764,650	2.53%	$44,646	0	-2.00%
254	344.000	Other Prod - Generators- W. Gardner	$70,637,772	2.41%	$1,702,370	0	-2.00%
255	345.000	Other Prod- Accessory Equip - W. Gardner	$3,990,717	2.58%	$102,960	0	-2.00%
256	345.010	Oth Prod-Computer Hardware FERC 898 34400	$161,339	7.37%	$11,891	0	0.00%
257	345.020	Oth Prod-Computer Softwar5yr FERC 898 30302	$57,255	0.00%	$0	0	0.00%

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258	345.030	Oth Prod-Communication Equip FERC 898 39102	$15,983	1.40%	$224	0	0.00%
259	345.030	WG 1-4 Oth Prod-Communication Equip FERC 898 39700	$23,052	1.40%	$323	0	0.00%
260	346.000	Other Prod- Misc Pwr Plt Equip - W. Gardner	$145,139	3.79%	$5,501	0	-2.00%
261		TOTAL PROD OTHER - WEST GARDNER 1, 2, 3 & 4	$79,284,296		$1,938,943		
262		PROD OTHER - MIAMI/OSAWATOMIE 1					
263	340.000	Other Prod - Land- Osawatomie	$369,498	0.00%	$0	0	0.00%
264	341.000	Other Prod - Structures- Osawatomie	$1,219,192	3.55%	$43,281	0	-2.00%
265	342.000	Other Prod - Fuel Holders- Osawatomie	$1,080,806	2.50%	$27,020	0	-2.00%
266	344.000	Other Prod - Generators- Osawatomie	$14,874,276	2.14%	$318,310	0	-2.00%
267	345.000	Other Prod - Accessory Equip - Osawatomie	$1,156,704	2.68%	$31,000	0	-2.00%
268	345.010	OSA Oth Prod-Computer Hardware FERC 898 34400	$87,184	0.00%	$0	0	0.00%
269	345.020	OSAOth Prod-Computer Softwar5yr FERC 898 30302	$13,973	0.00%	$0	0	0.00%
270	346.000	Other Prod- Misc Pwr Plt Equip - Osawatomie	$46,919	3.67%	$1,722	0	-2.00%
271		TOTAL PROD OTHER - MIAMI/OSAWATOMIE 1	$18,848,552		$421,333		
272		PRODUCTION PLANT - WIND GEN-SPEARVILLE CMN					
273	338.210	Wind-Structures FERC 898 34102	$2,703,773	2.56%	$69,217	0	-1.00%
274	338.210	Wind-Structures FERC 898 34402	$623,987	2.56%	$15,974	0	-1.00%
275	338.230	Wind-Turbines FERC 898 34402	$334,345	2.77%	$9,261	0	-1.00%
276	338.260	Wind-Collector System FERC 898 34402	$6,702,621	2.35%	$157,512	0	-1.00%
277	338.290	Wind-Accessory Equip FERC 898 34402	$3,294,237	1.92%	$63,249	0	-1.00%
278	338.290	Wind-Accessory Equip FERC 898 34502	$18,403	1.92%	$353	0	-1.00%
279	338.300	Wind-Computer Hardware FERC 898 34502	$387,347	9.08%	$35,171	0	0.00%
280	338.300	Wind-Computer Hardware FERC 898 34602	$3,562	9.08%	$323	0	0.00%
281	338.300	Wind-Computer Hardware FERC 898 39102	$5,273	9.08%	$479	0	0.00%
282	338.320	Wind-Communication Equip FERC 898 39700	$1,207,753	2.96%	$35,749	0	0.00%
283	338.330	Wind-Misc Pwr Plant Equip FERC 898 34402	$61,731	1.59%	$982	0	-1.00%
284	338.330	Wind-Misc Pwr Plant Equip FERC 898 34602	$91,768	1.59%	$1,459	0	-1.00%
285	341.002	Other Prod - Structures - Elec Wind	$0	0.00%	$0	0	0.00%
286	344.002	Other Prod - Generators - Elec Wind	$0	0.00%	$0	0	0.00%
287	345.002	Other Prod-Accessory Equip-Wind	$0	0.00%	$0	0	0.00%
288	346.002	Other Prod - Misc Pwr Plt Equip-Wind	$0	0.00%	$0	0	0.00%
289		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE CMN	$15,434,800		$389,729		
290		PRODUCTION PLANT - WIND GEN-SPEARVILLE 1					
291	338.210	S1 Wind-Structures FERC 898 34402	$3,706,904	0.22%	$8,155	0	0.00%
292	338.230	S1 Wind-Turbines FERC 898 34402	$76,203,172	1.08%	$822,994	0	0.00%
293	338.240	S1 Wind-Towers and Fixtures FERC 898 34102	$339,638	9.79%	$33,251	0	0.00%
294	338.270	S1 Wind-Generater Step-Up (GSU) FERC 898 34402	$4,722	8.04%	$380	0	0.00%

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295	338.290	S1 Wind-Accessory Equip FERC 898 34402	$89,576	13.51%	$12,102	0	0.00%
296	341.002	S1 Other Prod - Structures - Elec Wind	$0	0.00%	$0	0	0.00%
297	344.002	S1 Other Prod - Generators - Elec Wind	$0	0.00%	$0	0	0.00%
298	345.002	S1 Other Prod-Accessory Equip-Wind	$0	0.00%	$0	0	0.00%
299	346.002	S1 Other Prod - Misc Pwr Plt Equip-Wind	$0	0.00%	$0	0	0.00%
300		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 1	$80,344,012		$876,882		
301		PRODUCTION PLANT - WIND GEN-SPEARVILLE 2					
302	338.210	S2 Wind-Structures FERC 898 34402	$2,104,326	2.78%	$58,500	0	0.00%
303	338.230	S2 Wind-Turbines FERC 898 34402	$49,588,342	2.99%	$1,482,691	0	0.00%
304	338.240	S2 Wind-Towers and Fixtures FERC 898 34102	$179,146	6.98%	$12,504	0	0.00%
305	338.270	S2 Wind-Generater Step-Up (GSU) FERC 898 34402	$4,567	3.44%	$157	0	0.00%
306	338.290	S2 Wind-Accessory Equip 34402	$141,818	1.44%	$2,042	0	0.00%
307	341.002	S2 Other Prod - Structures - Elec Wind	$0	0.00%	$0	0	0.00%
308	344.002	S2 Other Prod - Generators - Elec Wind	$0	0.00%	$0	0	0.00%
309	346.002	S2 Other Prod - Misc Pwr Plt Equip-Wind	$0	0.00%	$0	0	0.00%
310		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 2	$52,018,199		$1,555,894		
311		PRODUCTION PLANT - SOLAR					
312	338.040	Solar-Panels FERC 898 34401	$151,936	4.43%	$6,731	0	-1.00%
313	344.001	Greenwood Solar	$2,833,849	4.38%	$124,123	0	0.00%
314		TOTAL PRODUCTION PLANT - SOLAR	$2,985,785		$130,854		
315		PRODUCTION PLANT - HAWTHORN SOLAR					
316	338.020	HAW SOL Solar-Structures FERC 898 34401	$900,958	3.49%	$31,443	0	-2.00%
317	338.040	HAW SOL Solar-Panels FERC 898 34401	$4,203,782	3.91%	$164,368	0	-2.00%
318	338.050	HAW SOL Solar-Collector System FERC 898 34401	$1,352,700	3.96%	$53,567	0	-2.00%
319	338.070	HAW SOL Solar-Inverters FERC 898 34401	$374,022	13.50%	$50,493	0	-2.00%
320	338.080	HAW SOL Solar-Accessory Equip FERC 898 34401	$901,311	4.43%	$39,928	0	-2.00%
321	344.001	HAW SOL Other Prod - Generators - Elec Solar	$0	0.00%	$0	0	0.00%
322		TOTAL PRODUCTION PLANT - HAWTHORN SOLAR	$7,732,773		$339,799		
323		GENERAL PLANT- GENERAL EQUIP/TOOLS					
324	316.000	GEN PLANT Steam Prod-Misc Power Plt Equip	$877,037	1.92%	$16,839	0	-1.00%
325		TOTAL GENERAL PLANT- GENERAL EQUIP/TOOLS	$877,037		$16,839		
326		BULK OIL FACILITY NE					
327	310.000	Steam Prod- Land- Bulk Oil NE	$79,215	0.00%	$0	0	0.00%
328	311.000	Steam Prod-Structures- Bulk Oil NE	$528,349	1.65%	$8,718	0	0.00%
329	312.000	Steam Prod- Boiler Plt Equip- Bulk Oil NE	$320,317	2.73%	$8,745	0	0.00%

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330	315.000	Steam Prod- Accessory Equip- Bulk Oil NE	$13,272	3.22%	$427	0	0.00%
331	316.000	Steam Prod-Misc Pwr Plt Equip- Bulk Oil NE	$103,869	2.28%	$2,368	0	0.00%
332		TOTAL BULK OIL FACILITY NE	$1,045,022		$20,258		
333		RETIREMENTS WORK IN PROGRESS-PROD					
334		Production - Salvage & Removal Retirements not classified-Nuclear and Steam	$0	0.00%	$0	0	0.00%
335		TOTAL RETIREMENTS WORK IN PROGRESS-PROD	$0		$0		
336		OTHER PRODUCTION PLANT					
337		TOTAL OTHER PRODUCTION PLANT	$0		$0		
338		TOTAL OTHER PRODUCTION	$426,689,970		$10,706,764		
339		TOTAL PRODUCTION PLANT	$3,705,564,169		$117,503,292		
340		TRANSMISSION PLANT					
341	350.000	Trsm-Land-Elec	$2,216,230	0.00%	$0	0	0.00%
342	350.001	Trsm-Land Rights-Elec	$20,552,705	0.00%	$0	0	0.00%
343	350.002	Trsm-Land Rights-Wolf Creek-Elec	$189	0.00%	$0	0	0.00%
344	351.010	Trsm-Computer Hardware FERC 898 39102	$5,937	12.49%	$742	0	0.00%
345	351.030	Trsm-Communication Equip FERC 898 35300	$5,663,253	5.35%	$302,984	0	0.00%
346	351.030	Trsm-Communication Equip FERC 898 35303	$1,865,297	5.35%	$99,793	0	0.00%
347	351.030	Trsm-Communication Equip FERC 898 35600	$24,906,216	5.35%	$1,332,483	0	0.00%
348	351.030	Trsm-Communication Equip FERC 898 39102	$2,480	5.35%	$133	0	0.00%
349	351.030	Trsm-Communication Equip FERC 898 39700	$234,045	5.35%	$12,521	0	0.00%
350	351.035	Trsm-Communication Eq 34.5kV FERC 898 35605	$886	5.35%	$47	0	0.00%
351	351.037	Trsm-Communication Eq Retire FERC 898 35303	$1,095,216	5.35%	$58,594	0	0.00%
352	352.000	Trsm-Structures & Impr-Elec	$5,282,500	1.54%	$81,351	0	-15.00%
353	352.001	Trsm-Structures & Impr - Wolf Creek -Elec	$133,253	1.54%	$2,052	0	0.00%
354	352.002	Trsm-Structures & Impr - WC-MO Gross Up AFDC	$0	0.00%	$0	0	0.00%
355	352.003	Trsm-Structures & Impr - WC-MO Gross Up FERC 898 35202	$15,694	1.54%	$242	0	0.00%
356	353.000	Trsm-Station Equip-Elec	$209,257,749	2.09%	$4,373,487	0	-20.00%
357	353.001	Trsm-Station Equip-Wolf Creek-Elec	$12,911,365	2.09%	$269,848	0	0.00%
358	353.002	Trsm-Station Equip- WC- MO Gross Up AFDC	$0	0.00%	$0	0	0.00%
359	353.003	Trsm-Station Equip-Communication	$0	0.00%	$0	0	0.00%
360	353.003	Trsm-Station Equip- WC- MO Gross Up FERC 898 35302	$342,891	2.09%	$7,166	0	0.00%
361	354.000	Trsm-Towers & Fixtures-Elec	$2,378,270	0.41%	$9,751	0	-15.00%
362	354.005	Trsm-Towers & Fixtures-Elec - SubTransm - 34.5kv	$5,533	0.60%	$33	0	-15.00%
363	355.000	Trsm-Poles & Fixtures-Elec	$165,419,916	3.06%	$5,061,849	0	-80.00%
364	355.001	Trsm-Poles & Fixtures- Wolf Creek -Elec	$28,806	3.06%	$881	0	0.00%
365	355.002	Trsm-Poles & Fixtures- WC- MO Gross Up AFDC	$0	0.00%	$0	0	0.00%

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
366	355.003	Trsm-Poles & Fixtures- WC- MO Gross Up FERC 898 35502	$3,506	3.06%	$107	0	0.00%
367	355.005	Trsm-Poles & Fixtures-Elec-SubTransm - 34.5kv	$12,407,476	4.99%	$619,133	0	-80.00%
368	356.000	Trsm-OH Conductors & Devices-Elec	$59,374,236	2.55%	$1,514,043	0	-60.00%
369	356.001	Trsm-OH Conductors & Devices-Wolf Creek-Elec	$20,970	2.55%	$535	0	0.00%
370	356.002	Trsm-OH Conductors & Dev-WC-MO Gross Up AFDC	$0	0.00%	$0	0	0.00%
371	356.003	Trsm-OH Conductors & Dev-WC-MO Gross Up FERC 898 35602	$2,552	2.55%	$65	0	0.00%
372	356.005	Trsm-OH Conductors & Devices-Elec-SubTransm - 34.5kv	$11,739,006	3.29%	$386,213	0	-60.00%
373	357.000	Trsm-UG Conduit-Elec	$5,978,191	1.85%	$110,597	0	-23.00%
374	357.005	Trsm-UG Conduit-Elec - SubTransmission	$542,925	1.42%	$7,710	0	0.00%
375	358.000	Trsm-UG Conductors & Devices-Elec	$6,168,325	1.77%	$109,179	0	-10.00%
376	358.005	Trsm-UG Conductors & Devices-Elec-SubTransm - 34.5kv	$153,309	1.70%	$2,606	0	-10.00%
377		Transmission-Salvage & Removal : Retirements not classified	$0	0.00%	$0	0	0.00%
378		TOTAL TRANSMISSION PLANT	$548,708,927		$14,364,145		
379		DISTRIBUTION PLANT					
380	360.000	Dist-Land-Elec	$13,178,725	0.00%	$0	0	0.00%
381	360.001	Dist-Land Rights-Elec	$12,511,464	0.00%	$0	0	0.00%
382	361.000	Dist-Structures & Improvements-Elec	$9,299,759	1.25%	$116,247	0	-15.00%
383	362.000	Dist-Station Equipment-Elec	$298,983,429	2.10%	$6,278,652	0	-15.00%
384	362.003	Dist-Station Equipment-Communications	$0	2.50%	$0	0	0.00%
385	363.000	Dist-Energy Storage Equipment	$0	2.50%	$0	0	0.00%
386	363.010	Dist-Computer Hardware FERC 898 39102	$0	0.00%	$0	0	0.00%
387	363.030	Dist-Communication Equip FERC 898 36200	$4,736,980	2.34%	$110,845	0	0.00%
388	363.030	Dist-Communication Equip FERC 898 36203	$3,001,332	2.34%	$70,231	0	0.00%
389	363.030	Dist-Communication Equip FERC 898 39102	$35,471	2.34%	$830	0	0.00%
390	363.030	Dist-Communication Equip FERC 898 39700	$51,840	2.34%	$1,213	0	0.00%
391	363.037	Dist-Communication Eq Retire FERC 898 39700	$1,119,805	2.50%	$27,995	0	0.00%
392	364.000	Dist-Poles,Towers & Fixtures-Elec	$341,081,133	3.69%	$12,585,894	0	-80.00%
393	365.000	Dist-OH Conductor-Elec	$294,281,236	2.99%	$8,799,009	0	-60.00%
394	366.000	Dist-UG Circuit-Elec	$279,998,062	2.19%	$6,131,958	0	-50.00%
395	367.000	Dist-UG Conductors & Devices-Elec	$442,942,441	2.11%	$9,346,086	0	-25.00%
396	368.000	Dist-Line Transformers-Elec	$278,549,199	2.58%	$7,186,569	0	-10.00%
397	369.000	Dist-Services-Elec	$141,985,464	1.11%	$1,576,039	0	-50.00%
398	370.000	Dist-Meters-Elec	$29,356,994	1.64%	$481,455	0	0.00%
399	370.002	Dist-AMI Meters-Elec	$73,946,833	5.39%	$3,985,734	0	0.00%
400	371.000	Dist-Customer Premises-Elec	$17,173,036	5.54%	$951,386	0	-15.00%
401	371.001	Dist-Electric Vehicle Charging Stations	$7,019,489	12.20%	$856,378	0	0.00%
402	373.000	Dist-Street Light & Traffic Signals-Elec	$16,116,504	4.06%	$654,330	0	-15.00%
403		Distribution-Salvage and removal: Retirements not classified	$0	0.00%	$0	0	0.00%
404		TOTAL DISTRIBUTION PLANT	$2,265,369,196		$59,160,851		
405		INCENTIVE COMPENSATION CAPITALIZATION					
406		Incentive Compensation Capitalization Adj.	$0	2.50%	$0	0	0.00%
407		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	$0		$0		
408		ENERGY STORAGE					
409	387.010	Storg-Land	$0	0.00%	$0	0	0.00%
410	387.011	Storg-Land Rights Easements	$0	0.00%	$0	0	0.00%

Evergy Missouri Metro
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Test Year 12 Months Ending June 30, 2025
True Up Through June 30, 2026
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
411	387.020	Storg-Structures Improvments	$0	0.00%	$0	0	0.00%
412	387.030	Storg-Energy Storage Equipmt	$887,353	5.11%	$45,344	0	0.00%
413	387.050	Storg-Collector System	$0	0.00%	$0	0	0.00%
414	387.060	Storg-Generator Step-Up Tfmr	$0	0.00%	$0	0	0.00%
415	387.070	Storg-Inverters	$0	0.00%	$0	0	0.00%
416	387.080	Storg-Computer Hardware	$0	0.00%	$0	0	0.00%
417	387.090	Storg-Computer Software 5yrs	$0	0.00%	$0	0	0.00%
418	387.100	Storg-Communication Equipmnt	$0	0.00%	$0	0	0.00%
419	387.110	Storg-Misc PwrPlt Equipment	$0	0.00%	$0	0	0.00%
420		TOTAL ENERGY STORAGE	$887,353		$45,344		
421		GENERAL PLANT					
422	389.000	Gen-Land & Land Rights-Elec	$2,088,480	0.00%	$0	0	0.00%
423	390.000	Gen-Structures & Improvements-Elec	$88,390,316	2.35%	$2,077,172	0	-20.00%
424	390.003	Gen-Struc-Leasehold Improv - (801 Charlotte)	$3,580,458	0.00%	$0	0	0.00%
425	390.005	Gen-Struc-Leasehold Improv - (One KC Place)	$16,006,711	0.00%	$0	0	0.00%
426	391.000	Gen-Office Furniture & Equip-Elec	$10,063,604	5.00%	$503,180	0	0.00%
427	391.001	Gen-Office Furniture & Equip- Elec - Wolf Creek	$3,199,448	5.00%	$159,972	0	0.00%
428	391.002	Gen-Office Furniture-Computer	$0	2.50%	$0	0	0.00%
429	391.002	Gen-Office Furniture-Computer - Wolf Creek	$0	2.50%	$0	0	0.00%
430	392.006	Gen-Transportation Equip- Autos -Elec	$485,644	8.98%	$43,611	0	23.00%
431	392.001	Gen-Transportation Equip- Light Trucks -Elec	$3,776,235	1.37%	$51,734	0	23.00%
432	392.002	Gen-Transportation Equip- Heavy Trucks -Elec	$20,070,694	3.19%	$640,255	0	23.00%
433	392.003	Gen-Transportation Equip- Tractors -Elec	$658,275	2.64%	$17,378	0	23.00%
434	392.004	Gen-Transportation Equip- Trailers-Elec	$2,274,223	2.33%	$52,989	0	23.00%
435	393.000	Gen-Stores Equip-Elec	$283,156	4.00%	$11,326	0	0.00%
436	394.000	Gen-Tools, Shop and Garage Equip-Elec	$8,097,120	3.33%	$269,634	0	0.00%
437	395.000	Gen-Laboratory Equip-Elec	$5,085,432	3.33%	$169,345	0	0.00%
438	396.000	Gen-Power Operated Equip-Elec	$19,970,092	1.78%	$355,468	0	20.00%
439	397.000	Gen-Communication Equip-Elec	$0	0.00%	$0	0	0.00%
440	397.001	Gen-Communication Equip-Elec - Wolf Creek	$0	0.00%	$0	0	0.00%
441	397.002	Gen-Communication Equip- WC -MO Gross Up AFDC	$0	0.00%	$0	0	0.00%
442	397.010	Gen-Computer Hardware FERC 898 39102	$59,215,964	12.50%	$7,401,996	0	0.00%
443	397.010	Gen-Computer Hardware FERC 898 39700	$10,855,915	12.50%	$1,356,989	0	0.00%
444	397.021	Gen-Computer Software 3yrs Customer Related FERC 898 30316	$15,295,957	0.00%	$0	0	0.00%
445	397.021	Gen-Computer Software 3yrs Demand Related FERC 898 30316	$13,599,994	0.00%	$0	0	0.00%
446	397.021	Gen-Computer Software 3yrs Corporate Software FERC 898 30316	$26,533,483	0.00%	$0	0	0.00%
447	397.022	Gen-Computer Software 5yrs Customer Related FERC 898 30302	$86,757,702	0.00%	$0	0	0.00%
448	397.022	Gen-Computer Software 5yrs Energy Related FERC 898 30302	$10,181,599	0.00%	$0	0	0.00%
449	397.022	Gen-Computer Software 5yrs Demand Related FERC 898 30302	$50,013,934	0.00%	$0	0	0.00%
450	397.022	Gen-Computer Software 5yrs Corporate Software FERC 898 30302	$145,096,381	0.00%	$0	0	0.00%
451	397.022	Gen-Computer Software 5yrs Transmission Related FERC 898 30302	$1,848,360	0.00%	$0	0	0.00%
452	397.022	Gen-Computer Software 5yrs MEEIA Uplight - 100% MO FERC 898 30302	$0	0.00%	$0	0	0.00%

Evergy Missouri Metro
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Test Year 12 Months Ending June 30, 2025
True Up Through June 30, 2026
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
453	397.023	Gen-Computer Software 10yrs Customer Related FERC 898 30303	$69,094,098	0.00%	$0	0	0.00%
454	397.023	Gen-Computer Software 10yrs Energy Related FERC 898 30303	$37,125,871	0.00%	$0	0	0.00%
455	397.023	Gen-Computer Software 10yrs Demand Related FERC 898 30303	$22,524,548	0.00%	$0	0	0.00%
456	397.023	Gen-Computer Software 10yrs Corporate Software FERC 898 30303	$35,278,603	0.00%	$0	0	0.00%
457	397.024	Gen-Computer Software 15yrs FERC 898 30315	$168,005,303	0.00%	$0	0	0.00%
458	397.030	Gen-Communication Equipment FERC 898 39700	$117,611,579	2.86%	$3,363,691	0	0.00%
459	398.000	Gen-Misc Equip	$1,429,940	3.33%	$47,617	0	0.00%
460	399.000	Gen-Other Tangible Property	$0	0.00%	$0	0	0.00%
461		Gen Plant-Slvg & removal/retirements not classified	$0	0.00%	$0	0	0.00%
462		TOTAL GENERAL PLANT	$1,054,499,119		$16,522,357		
463		CAPITALIZED ST FINANCIAL AWARDS					
464		Capitalized ST Incentive Compensation Awards	-$1,371,614	5.00%	-$68,581	0	0.00%
465		TOTAL CAPITALIZED ST FINANCIAL AWARDS	-$1,371,614		-$68,581		
466		CAPITALIZED LT INCENTIVE STOCK AWARDS					
467		Capitalized LT Incentive Stock Awards PLANT	-$3,026,250	5.00%	-$151,313	0	0.00%
468		TOTAL CAPITALIZED LT INCENTIVE STOCK AWARDS	-$3,026,250		-$151,313		
469		Total Depreciation	$7,600,125,498		$207,376,095		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Evergy Missouri Metro
Case No. ER-2026-0143
Test Year 12 Months Ending June 30, 2025
True Up Through June 30, 2026
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	$0	R-2	$0	$0	54.4126%	$0	$0
3	302.000	Franchises and Consents	$0	R-3	$0	$0	100.0000%	$0	$0
4	303.000	Misc Intang-Wolf Creek	$6,111,721	R-4	$0	$6,111,721	53.2000%	$0	$3,251,436
5	303.001	Miscellaneous Intangibles (Like 353)	$842,736	R-5	$0	$842,736	53.2000%	$0	$448,336
6	303.002	5 Year - Customer Related	$0	R-6	$0	$0	52.5182%	$0	$0
7	303.002	5 Year - Energy Related	$0	R-7	$0	$0	56.9300%	$0	$0
8	303.002	5 Year - Demand Related	$0	R-8	$0	$0	53.2000%	$0	$0
9	303.002	5 Year - Corporate Software	$0	R-9	$0	$0	53.0936%	$0	$0
10	303.002	5 Year - Transmission Related	$0	R-10	$0	$0	53.2000%	$0	$0
11	303.002	5 Year - MEEIA Uplight - 100% MO	$0	R-11	$0	$0	100.0000%	$0	$0
12	303.003	10 Year - Customer Related	$0	R-12	$0	$0	52.5182%	$0	$0
13	303.003	10 Year - Energy Related	$0	R-13	$0	$0	56.9300%	$0	$0
14	303.003	10 Year - Demand Related	$0	R-14	$0	$0	53.2000%	$0	$0
15	303.003	10 Year - Corporate Software	$0	R-15	$0	$0	53.0936%	$0	$0
16	303.005	Misc Intang- 5 yr Software - Wolf Creek	$0	R-16	$0	$0	53.2000%	$0	$0
17	303.007	Misc Intang- Steam Prod-Strc -(like 312)	$21,497	R-17	$0	$21,497	53.2000%	$0	$11,436
18	303.008	Misc Intang- Trans Line (like 355)	$2,764,138	R-18	$0	$2,764,138	53.2000%	$0	$1,470,521
19	303.009	Misc Intang- Trans MINT Line	$47,429	R-19	$0	$47,429	53.2000%	$0	$25,232
20	303.010	Misc Intang- Iatan Hwy & Bridge	$1,046,200	R-20	$0	$1,046,200	53.2000%	$0	$556,578
21	303.011	Misc Intang- LaCygne Road Overpass	$250,156	R-21	$0	$250,156	53.2000%	$0	$133,083
22	303.013	Misc Intang- Radio Frequencies	$1,464,314	R-22	$0	$1,464,314	53.2000%	$0	$779,015
23	303.014	Misc Intang- Radio Frequencies 2041	$1,883,756	R-23	$0	$1,883,756	53.2000%	$0	$1,002,158
24	303.015	Misc Intang Plant - 15 yr Software	$0	R-24	$0	$0	52.5182%	$0	$0
25	303.016	3 Year - Customer Related	$0	R-25	$0	$0	52.5182%	$0	$0
26	303.016	3 Year - Demand Related	$0	R-26	$0	$0	53.2000%	$0	$0
27	303.016	3 Year - Corporate Software	$0	R-27	$0	$0	53.0936%	$0	$0
28	303.017	Misc Intang- Front Street Road Improvement	$95,002	R-28	$0	$95,002	53.2000%	$0	$50,541
29		Intangible-Salvage & Removal: Retirements not classified	-$5,213	R-29	$0	-$5,213	54.4126%	$0	-$2,837
30		TOTAL INTANGIBLE PLANT	$14,521,736		$0	$14,521,736		$0	$7,725,499
31		PRODUCTION PLANT							
32		STEAM PRODUCTION							
33		PRODUCTION-STM-HAWTHORN COMMON							
34	311.000	Steam Prod-Structures- Haw Common	$5,577,614	R-34	$0	$5,577,614	53.2000%	$0	$2,967,291
35	312.000	Steam Prod-Boiler Plant Equip- Haw Common	$525,636	R-35	$0	$525,636	53.2000%	$0	$279,638
36	314.000	Steam Prod- Turbogenerator- Haw Common	$52,324	R-36	$0	$52,324	53.2000%	$0	$27,836
37	315.000	Steam Prod-Accessory Equip- Haw Common	$1,361,860	R-37	$0	$1,361,860	53.2000%	$0	$724,510
38	315.010	Steam Prod-Computer Hardware - FERC 898 31500	$268,047	R-38	$0	$268,047	53.2000%	$0	$142,601
39	315.010	Steam Prod-Computer Hardware - FERC 898 39102	$523,827	R-39	$0	$523,827	53.2000%	$0	$278,676
40	315.020	Steam Prod-Computer Software5yrs - FERC 898 30302	$166,014	R-40	$0	$166,014	53.2000%	$0	$88,319
41	315.030	Steam Prod-Communication Equip FERC 898 39700	$182,818	R-41	$0	$182,818	53.2000%	$0	$97,259
42	316.000	Steam Prod-Misc Pwr Plt Equip- Haw Common	$4,532,563	R-42	$0	$4,532,563	53.2000%	$0	$2,411,324
43		TOTAL PRODUCTION-STM-HAWTHORN COMMON	$13,190,703		$0	$13,190,703		$0	$7,017,454
44		PRODUCTION-STM-HAWTHORN UNIT 5							
45	310.000	Steam Prod- Land- Haw 5	$0	R-45	$0	$0	53.2000%	$0	$0
46	311.000	Steam Prod-Structures- Haw 5	$8,287,105	R-46	$0	$8,287,105	53.2000%	$0	$4,408,740
47	311.002	Steam Prod-Structures- Haw 5 Rebuild	$8,415,273	R-47	$0	$8,415,273	53.2000%	$0	$4,476,925
48	312.000	Steam Prod-Boiler Plant Equip- Haw 5	$36,650,806	R-48	$0	$36,650,806	53.2000%	$0	$19,498,229
49	312.001	Steam Prod- Unit Trains- Haw 5	$9,380,317	R-49	$0	$9,380,317	53.2000%	$0	$4,990,329
50	312.002	Stm Pr-Boiler AQC Equip	-$144,353	R-50	$0	-$144,353	53.2000%	$0	-$76,796
51	312.003	Steam Prod-Boiler Plant - Haw 5 Rebuild	$149,083,035	R-51	$0	$149,083,035	53.2000%	$0	$79,312,175

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
52	314.000	Steam Prod- Turbogenerator- Haw 5	$46,773,927	R-52	$0	$46,773,927	53.2000%	$0	$24,883,729
53	315.000	Steam Prod-Accessory Equip- Haw 5	$13,162,723	R-53	$0	$13,162,723	53.2000%	$0	$7,002,569
54	315.001	Steam Prod-Accessory Equip - Haw 5 Rebuild	$31,214,633	R-54	$0	$31,214,633	53.2000%	$0	$16,606,185
55	315.010	Stm Pr-Computer Hardware FERC 898 31200	$620,363	R-55	$0	$620,363	53.2000%	$0	$330,033
56	315.010	Stm Pr-Computer Hardware FERC 898 31500	$155,926	R-56	$0	$155,926	53.2000%	$0	$82,953
57	315.011	Stm Pr-Comp Hrdw Haw5 Retire FERC 898 31501	$449,382	R-57	$0	$449,382	53.2000%	$0	$239,071
58	315.020	Stm Pr-Computer Software5yrs FERC 898 30302	$1,002,637	R-58	$0	$1,002,637	53.2000%	$0	$533,403
59	315.030	Stm Pr-Communication Equip FERC 898 39700	$1,271,805	R-59	$0	$1,271,805	53.2000%	$0	$676,600
60	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 5	$2,408,378	R-60	$0	$2,408,378	53.2000%	$0	$1,281,257
61	316.001	Steam Prod-Misc Equip - Haw 5 Rebuild	$1,746,626	R-61	$0	$1,746,626	53.2000%	$0	$929,205
62		TOTAL PRODUCTION-STM-HAWTHORN UNIT 5	$310,478,583		$0	$310,478,583		$0	$165,174,607
63		PRODUCTION-IATAN 1							
64	310.000	Steam Prod- Land- Iatan 1	$0	R-64	$0	$0	53.2000%	$0	$0
65	311.000	Steam Prod-Structures- Iatan 1	$4,021,488	R-65	$0	$4,021,488	53.2000%	$0	$2,139,432
66	312.000	Steam Prod-Boiler Plant Equip- Iatan 1	$210,731,625	R-66	$0	$210,731,625	53.2000%	$0	$112,109,225
67	312.002	Steam Prod-Boiler AQC Equip-Iatan 1	$385	R-67	$0	$385	53.2000%	$0	$205
68	312.005	Steam Prod-Boiler Plt Eq- Iatan 1 MO Juris Disallow	-$7,872	R-68	$0	-$7,872	100.0000%	$0	-$7,872
69	314.000	Steam Prod- Turbogenerator- Iatan 1	$35,336,616	R-69	$0	$35,336,616	53.2000%	$0	$18,799,080
70	315.000	Steam Prod-Accessory Equipment- Iatan 1	$33,752,948	R-70	$0	$33,752,948	53.2000%	$0	$17,956,568
71	315.005	Steam Prod-Accessory Eq- Iatan 1 MO Juris Disallow	-$332,376	R-71	$0	-$332,376	100.0000%	$0	-$332,376
72	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31200	$1,348,774	R-72	$0	$1,348,774	53.2000%	$0	$717,548
73	315.010	Iatan Stm Pr-Computer Hardware FERC 898 31500	$1,282,407	R-73	$0	$1,282,407	53.2000%	$0	$682,241
74	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 30302	$839,523	R-74	$0	$839,523	53.2000%	$0	$446,626
75	315.020	Iatan Stm Pr-Computer Software5yrs FERC 898 31500	$1,306,322	R-75	$0	$1,306,322	53.2000%	$0	$694,963
76	315.030	Iatan Stm Pr-Communication Equip FERC 898 31500	$7,372	R-76	$0	$7,372	53.2000%	$0	$3,922
77	315.030	Iatan Stm Pr-Communication Equip FERC 898 39700	$43,338	R-77	$0	$43,338	53.2000%	$0	$23,056
78	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan 1	$3,158,454	R-78	$0	$3,158,454	53.2000%	$0	$1,680,298
79	316.005	Steam Prod-Misc Pwr Plt Eq- Iatan 1 MO Juris Disallow	-$5	R-79	$0	-$5	100.0000%	$0	-$5
80		TOTAL PRODUCTION-IATAN 1	$291,488,999		$0	$291,488,999		$0	$154,912,911
81		PRODUCTION-IATAN COMMON							
82	310.000	Steam Prod- Land- Iatan Common	$0	R-82	$0	$0	53.2000%	$0	$0
83	311.000	Steam Prod- Structures- Iatan Common	$27,768,073	R-83	$0	$27,768,073	53.2000%	$0	$14,772,615
84	312.000	Steam Prod-Boiler Plant Equip- Iatan Common	$75,668,301	R-84	$0	$75,668,301	53.2000%	$0	$40,255,536
85	312.001	Steam Prod-Unit Trains- Iatan Common	$798,275	R-85	$0	$798,275	53.2000%	$0	$424,682
86	312.002	Steam Prod-Boiler AQC Equip-Iatan Common FERC 898 31200	$1,414	R-86	$0	$1,414	53.2000%	$0	$752
87	314.000	Steam Prod- Turbogenerator- Iatan Common	$1,863,429	R-87	$0	$1,863,429	53.2000%	$0	$991,344
88	315.000	Steam Prod-Accessory Equip- Iatan Common	$10,163,507	R-88	$0	$10,163,507	53.2000%	$0	$5,406,986
89	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31200	$348,536	R-89	$0	$348,536	53.2000%	$0	$185,421
90	315.010	Iatan Comm Stm Pr-Computer Hardware FERC 898 31500	$46,218	R-90	$0	$46,218	53.2000%	$0	$24,588
91	315.010	Stm Pr-Computer Hardware FERC 898 31600	$7,361	R-91	$0	$7,361	53.2000%	$0	$3,916
92	315.010	Stm Pr-Computer Hardware FERC 898 39102	$480,892	R-92	$0	$480,892	53.2000%	$0	$255,835

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Test Year 12 Months Ending June 30, 2025
True Up Through June 30, 2026
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
93	315.020	Stm Pr-Computer Software5yrs FERC 30302	$1,599,892	R-93	$0	$1,599,892	53.2000%	$0	$851,143
94	315.020	Stm Pr-Computer Software5yrs FERC 898 31500	$46,611	R-94	$0	$46,611	53.2000%	$0	$24,797
95	315.030	Iatan Comm Stm Pr-Communication Equip FERC 898 39700	$357,376	R-95	$0	$357,376	53.2000%	$0	$190,124
96	316.000	Steam Prod-Misc Pwr Plt Equip- Iatan Common	$1,321,335	R-96	$0	$1,321,335	53.2000%	$0	$702,950
97		TOTAL PRODUCTION-IATAN COMMON	$120,471,220		$0	$120,471,220		$0	$64,090,689
98		PRODUCTION- IATAN 2							
99	311.004	Steam Prod- Structures- Iatan 2	$22,060,251	R-99	$0	$22,060,251	53.2000%	$0	$11,736,054
100	311.006	Steam Prod- Structures- Iatan 2 - MO Juris Disallow	-$152,256	R-100	$0	-$152,256	100.0000%	$0	-$152,256
101	311.099	311 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$19,240,688	R-101	$0	$19,240,688	100.0000%	$0	$19,240,688
102	312.002	Steam Prod-Boiler AQC Equip-Iatan 2	$3,311	R-102	$0	$3,311	53.2000%	$0	$1,761
103	312.004	Steam Prod-Boiler Plant Equip- Iatan 2	$140,232,076	R-103	$0	$140,232,076	53.2000%	$0	$74,603,464
104	312.006	Steam Prod-Boiler Plant Equip- Iatan 2-MO Juris Disallow	-$1,291,334	R-104	$0	-$1,291,334	100.0000%	$0	-$1,291,334
105	312.099	312 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$137,897,545	R-105	$0	$137,897,545	100.0000%	$0	$137,897,545
106	314.004	Steam Prod-Turbogenerator- Iatan 2	$61,985,948	R-106	$0	$61,985,948	53.2000%	$0	$32,976,524
107	314.006	Steam Prod-Turbogenerator- Iatan 2-MO Juris Disallow	-$201,084	R-107	$0	-$201,084	100.0000%	$0	-$201,084
108	314.099	314 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$19,135,918	R-108	$0	$19,135,918	100.0000%	$0	$19,135,918
109	315.004	Steam Prod-Accessory Equip- Iatan 2	$16,116,229	R-109	$0	$16,116,229	53.2000%	$0	$8,573,834
110	315.006	Steam Prod-Accessory Equip- Iatan 2-MO Juris Disallow	-$70,308	R-110	$0	-$70,308	100.0000%	$0	-$70,308
111	315.010	Stm Pr-Computer Hardware FERC 898 31204	$572,251	R-111	$0	$572,251	53.2000%	$0	$304,438
112	315.010	Stm Pr-Computer Hardware FERC 898 31504	$75,932	R-112	$0	$75,932	53.2000%	$0	$40,396
113	315.020	Iatan 2 Stm Pr-Computer Software5yrs FERC 898 30302	$749,607	R-113	$0	$749,607	53.2000%	$0	$398,791
114	315.020	Stm Pr-Computer Software5yrs FERC 898 31504	$51,650	R-114	$0	$51,650	53.2000%	$0	$27,478
115	315.030	Iatan 2 Stm Pr-Communication Equip FERC 898 39700	$2,723	R-115	$0	$2,723	53.2000%	$0	$1,449
116	315.099	Regulatory Plan-EO-2005-0329-Cum Addl Amort	$6,399,672	R-116	$0	$6,399,672	100.0000%	$0	$6,399,672
117	316.004	Steam Prod- Misc Power Plant Equip- Iatan 2	$1,310,640	R-117	$0	$1,310,640	53.2000%	$0	$697,260
118	316.006	Steam Prod- Misc Pwr Plt Eq- Iatan 2-MO Juris Disallow	-$6,703	R-118	$0	-$6,703	100.0000%	$0	-$6,703
119	316.099	Iatan 2 316 Regulatory Plan-EO-2005-0329-Cum Addl Amort	$704,779	R-119	$0	$704,779	100.0000%	$0	$704,779
120		TOTAL PRODUCTION- IATAN 2	$424,817,535		$0	$424,817,535		$0	$311,018,366
121		LACYGNE COMMON PLANT							
122	310.000	Steam Prod- Land- LaCygne Common	$0	R-122	$0	$0	53.2000%	$0	$0
123	311.000	Steam Prod- Structures- LaCygne Common	$38,777,353	R-123	$0	$38,777,353	53.2000%	$0	$20,629,552
124	312.000	Steam Prod-Boiler Plant Equip- LaCygne Common	$53,036,170	R-124	$0	$53,036,170	53.2000%	$0	$28,215,242
125	312.001	Steam Prod-Unit Trains- LaCygne Common	$234,553	R-125	$0	$234,553	53.2000%	$0	$124,782
126	312.002	Steam Prod-Boiler AQC Equip-LaCygne Common FERC 898 31200	$31,758	R-126	$0	$31,758	53.2000%	$0	$16,895
127	314.000	Steam Prod- Turbogenerator- LaCygne Common	$379,442	R-127	$0	$379,442	53.2000%	$0	$201,863
128	315.000	Steam Prod-Accessory Equip- LaCygne Common	$2,477,121	R-128	$0	$2,477,121	53.2000%	$0	$1,317,828
129	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31200	$1,773,815	R-129	$0	$1,773,815	53.2000%	$0	$943,670
130	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 31500	$14,603	R-130	$0	$14,603	53.2000%	$0	$7,769

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
131	315.010	LACYGNE Stm Pr-Computer Hardware FERC 898 39102	$163,455	R-131	$0	$163,455	53.2000%	$0	$86,958
132	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 30302	$1,177,767	R-132	$0	$1,177,767	53.2000%	$0	$626,572
133	315.020	LACYGNE Stm Pr-Computer Software5yrs FERC 898 31500	$3,809	R-133	$0	$3,809	53.2000%	$0	$2,026
134	315.030	LACYGNE Stm Pr-Communication Equip FERC 898 39700	$503,635	R-134	$0	$503,635	53.2000%	$0	$267,934
135	316.000	Steam Prod-Misc Pwr Plt Equip-LaCygne Common	$1,996,741	R-135	$0	$1,996,741	53.2000%	$0	$1,062,266
136		TOTAL LACYGNE COMMON PLANT	$100,570,222		$0	$100,570,222		$0	$53,503,357
137		PRODUCTION-STM-LACYGNE 1							
138	310.000	Steam Prod- Land- LaCygne 1	$0	R-138	$0	$0	53.2000%	$0	$0
139	311.000	Steam Prod- Structures- LaCygne 1	$11,899,260	R-139	$0	$11,899,260	53.2000%	$0	$6,330,406
140	312.000	Steam Prod-Boiler Plant Equip- LaCygne 1	$204,152,944	R-140	$0	$204,152,944	53.2000%	$0	$108,609,366
141	312.002	Steam Prod-Boiler AQC Equip.-LaCygne 1	$2,315,442	R-141	$0	$2,315,442	53.2000%	$0	$1,231,815
142	314.000	Steam Prod- Turbogenerator- LaCygne 1	$26,950,937	R-142	$0	$26,950,937	53.2000%	$0	$14,337,898
143	315.000	Steam Prod-Accessory Equip- LaCygne 1	$15,041,043	R-143	$0	$15,041,043	53.2000%	$0	$8,001,835
144	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31200	$1,241,452	R-144	$0	$1,241,452	53.2000%	$0	$660,452
145	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31202	$47,596	R-145	$0	$47,596	53.2000%	$0	$25,321
146	315.010	Lacygne 1 Stm Pr-Computer Hardware FERC 898 31500	$38,723	R-146	$0	$38,723	53.2000%	$0	$20,601
147	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 30302	$299,646	R-147	$0	$299,646	53.2000%	$0	$159,412
148	315.020	Lacygne 1 Stm Pr-Computer Software5yrs FERC 898 31200	$1,264,460	R-148	$0	$1,264,460	53.2000%	$0	$672,693
149	315.030	Lacygne 1 Stm Pr-Communication Equip FERC 898 39700	$4,016	R-149	$0	$4,016	53.2000%	$0	$2,137
150	316.000	Steam Prod-Misc Pwr Plt Equip-LaCygne 1	$1,139,088	R-150	$0	$1,139,088	53.2000%	$0	$605,995
151		TOTAL PRODUCTION-STM-LACYGNE 1	$264,394,607		$0	$264,394,607		$0	$140,657,931
152		PRODUCTION-STM-LACYGNE 2							
153	311.000	Steam Prod- Structures- LaCygne 2	$2,174,672	R-153	$0	$2,174,672	53.2000%	$0	$1,156,926
154	312.000	Steam Prod-Boiler Plant Equip- LaCygne 2	$126,703,359	R-154	$0	$126,703,359	53.2000%	$0	$67,406,187
155	312.002	Steam Prod-Boiler AQC Equip-Lacynge 2 FERC 898 31200	$29,037	R-155	$0	$29,037	53.2000%	$0	$15,448
156	314.000	Steam Prod- Turbogenerator- LaCygne 2	$19,948,729	R-156	$0	$19,948,729	53.2000%	$0	$10,612,724
157	315.000	Steam Prod-Accessory Equip- LaCygne 2	$11,677,367	R-157	$0	$11,677,367	53.2000%	$0	$6,212,359
158	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31200	$8,611	R-158	$0	$8,611	53.2000%	$0	$4,581
159	315.010	Lacygne 2 Stm Pr-Computer Hardware FERC 898 31500	$903,188	R-159	$0	$903,188	53.2000%	$0	$480,496
160	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 30302	$651,002	R-160	$0	$651,002	53.2000%	$0	$346,333
161	315.020	Lacygne 2 Stm Pr-Computer Software5yrs FERC 898 31200	$848,307	R-161	$0	$848,307	53.2000%	$0	$451,299
162	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 31500	$713	R-162	$0	$713	53.2000%	$0	$379
163	315.030	Lacygne 2 Stm Pr-Communication Equip FERC 898 39700	$321,228	R-163	$0	$321,228	53.2000%	$0	$170,893
164	316.000	Steam Prod-Misc Pwr Plt Equip-LaCygne 2	$586,651	R-164	$0	$586,651	53.2000%	$0	$312,098
165		TOTAL PRODUCTION-STM-LACYGNE 2	$163,852,864		$0	$163,852,864		$0	$87,169,723
166		PRODUCTION STM- MONTROSE COMMON							
167	310.000	Steam Prod- Land- Montrose Common	$0	R-167	$0	$0	53.2000%	$0	$0

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168	311.000	Steam Prod- Structures- Montrose Common	$1,297,696	R-168	$0	$1,297,696	53.2000%	$0	$690,374
169	312.000	Steam Prod-Boiler Plant Equip- Montrose Common	$8,881	R-169	$0	$8,881	53.2000%	$0	$4,725
170	316.000	Steam Prod-Misc Pwr Plt Equip- Montrose Common	$2,561	R-170	$0	$2,561	53.2000%	$0	$1,362
171		TOTAL PRODUCTION STM- MONTROSE COMMON	$1,309,138		$0	$1,309,138		$0	$696,461
172		TOTAL STEAM PRODUCTION	$1,690,573,871		$0	$1,690,573,871		$0	$984,241,499
173		NUCLEAR PRODUCTION							
174		WOLF CREEK NUCLEAR PRODUCTION							
175	320.000	Nucl Prod - Land & Land Rights	$0	R-175	$0	$0	53.2000%	$0	$0
176	321.000	Nucl Prod - Structures & Improvements	$322,023,573	R-176	$0	$322,023,573	53.2000%	$0	$171,316,541
177	321.001	Nucl Prod - Structures MO Gross Up AFDC	$14,821,871	R-177	$0	$14,821,871	100.0000%	$0	$14,821,871
178	322.000	Nucl Prod - Reactor Plant Equipment	$534,734,798	R-178	$0	$534,734,798	53.2000%	$0	$284,478,913
179	322.001	Nucl Prod - Reactor - MO Gross Up AFDC	$38,899,997	R-179	$0	$38,899,997	100.0000%	$0	$38,899,997
180	322.002	Nucl Prod - MO Juris deprec 40 to 60 yr EO-05-0359	$14,591,667	R-180	$0	$14,591,667	53.2000%	$0	$7,762,767
181	323.000	Nucl Prod - Turbogenerator Units	$133,334,856	R-181	$0	$133,334,856	53.2000%	$0	$70,934,143
182	323.001	Nucl Prod - Turbogenerator MO Gross Up AFDC	$4,874,218	R-182	$0	$4,874,218	100.0000%	$0	$4,874,218
183	324.000	Nucl Prod - Accessory Equip	$99,304,435	R-183	$0	$99,304,435	53.2000%	$0	$52,829,959
184	324.001	Nucl Prod - Accessory Equip - MO Gross Up AFDC	$4,722,477	R-184	$0	$4,722,477	100.0000%	$0	$4,722,477
185	324.010	Nucl Pr-Computer Hardware FERC 898 32400	$4,002,494	R-185	$0	$4,002,494	53.2000%	$0	$2,129,327
186	324.010	Nucl Pr-Computer Hardware FERC 898 32500	$28,505,834	R-186	$0	$28,505,834	53.2000%	$0	$15,165,104
187	324.010	Nucl Pr-Computer Hardware FERC 898 39101	$4,221	R-187	$0	$4,221	53.2000%	$0	$2,246
188	324.010	Nucl Pr-Computer Hardware FERC 898 39102	$8,415,445	R-188	$0	$8,415,445	53.2000%	$0	$4,477,017
189	324.020	Nucl Pr-Computer Software5yr FERC 898 30300	$425,956	R-189	$0	$425,956	53.2000%	$0	$226,609
190	324.020	Nucl Pr-Computer Software5yr FERC 898 30302	$4,028,703	R-190	$0	$4,028,703	53.2000%	$0	$2,143,270
191	324.020	Nucl Pr-Computer Software5yr FERC 898 30305	$30,162,248	R-191	$0	$30,162,248	53.2000%	$0	$16,046,316
192	324.023	Nucl Pr-Computer Softwar10yr FERC 898 30303	$9,660,783	R-192	$0	$9,660,783	53.2000%	$0	$5,139,537
193	324.030	Nucl Pr-Communication Equip FERC 898 39700	$2,905,311	R-193	$0	$2,905,311	53.2000%	$0	$1,545,625
194	325.000	Nucl Prod - Misc Power Plant Equip	$40,660,207	R-194	$0	$40,660,207	53.2000%	$0	$21,631,230
195	325.001	Nucl Prod - Misc Pwr Plt Equip - MO Gross Up AFDC	$965,195	R-195	$0	$965,195	100.0000%	$0	$965,195
196	328.000	Nucl Prod - Disallow - MO Gross Up AFDC 100% MO	-$6,425,439	R-196	$0	-$6,425,439	100.0000%	$0	-$6,425,439
197	328.001	Nucl Prod - MPSC Disallow - MO Basis	-$93,552,342	R-197	$0	-$93,552,342	53.2000%	$0	-$49,769,846
198	328.005	Nucl Prod - Disallow - Pre 1988 Res	-$10,086,006	R-198	$0	-$10,086,006	53.2000%	$0	-$5,365,755
199		TOTAL WOLF CREEK NUCLEAR PRODUCTION	$1,186,980,502		$0	$1,186,980,502		$0	$658,551,322
200		TOTAL NUCLEAR PRODUCTION	$1,186,980,502		$0	$1,186,980,502		$0	$658,551,322
201		HYDRAULIC PRODUCTION							
202		TOTAL HYDRAULIC PRODUCTION	$0		$0	$0		$0	$0
203		OTHER PRODUCTION							
204		PRODUCTION- HAWTHORN 6 COMBINED CYCL							
205	341.000	Other Prod - Structures Haw 6	$107,965	R-205	$0	$107,965	53.2000%	$0	$57,437
206	342.000	Other Prod - Fuel Holders Haw 6	$651,529	R-206	$0	$651,529	53.2000%	$0	$346,613

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
207	344.000	Other Prod - Generators Haw 6	$28,737,207	R-207	$0	$28,737,207	53.2000%	$0	$15,288,194
208	345.000	Other Prod - Accessory Equip - Haw 6	$1,422,718	R-208	$0	$1,422,718	53.2000%	$0	$756,886
209	345.010	Hawthorn 6 Oth Prod-Computer Hardware FERC 898 34400	$333,944	R-209	$0	$333,944	53.2000%	$0	$177,658
210	345.020	Hawthorn 6 Oth Prod-Computer Softwar5yr FERC 898 30302	$86,254	R-210	$0	$86,254	53.2000%	$0	$45,887
211	346.000	Other Prod - Misc Pwr Plt Equip - Haw 6	$4,457	R-211	$0	$4,457	53.2000%	$0	$2,371
212		TOTAL PRODUCTION- HAWTHORN 6 COMBINED CYCL	$31,344,074		$0	$31,344,074		$0	$16,675,046
213		PRODUCTION - HAWTHORN 9 COMBINED CYCL							
214	311.000	Steam Prod- Structures- Haw 9	$959,245	R-214	$0	$959,245	53.2000%	$0	$510,318
215	312.000	Steam Prod-Boiler Plant Equip- Haw 9	$21,770,836	R-215	$0	$21,770,836	53.2000%	$0	$11,582,085
216	314.000	Steam Prod- Turbogenerator- Haw 9	$7,376,154	R-216	$0	$7,376,154	53.2000%	$0	$3,924,114
217	315.000	Steam Prod-Accessory Equip- Haw 9	$8,790,187	R-217	$0	$8,790,187	53.2000%	$0	$4,676,379
218	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31200	$376,886	R-218	$0	$376,886	53.2000%	$0	$200,503
219	315.010	Hawthorn 9 Stm Pr-Computer Hardware FERC 898 31500	$84,417	R-219	$0	$84,417	53.2000%	$0	$44,910
220	316.000	Steam Prod-Misc Pwr Plt Equip- Haw 9	$113,144	R-220	$0	$113,144	53.2000%	$0	$60,193
221		TOTAL PRODUCTION - HAWTHORN 9 COMBINED CYCL	$39,470,869		$0	$39,470,869		$0	$20,998,502
222		PRODUCTION - NORTHEAST STATION							
223	340.000	Other Prod - Land -NE	$0	R-223	$0	$0	53.2000%	$0	$0
224	341.000	Other Prod - Structures - NE	$1,237,899	R-224	$0	$1,237,899	53.2000%	$0	$658,562
225	342.000	Other Prod - Fuel Holders - NE	$1,556,789	R-225	$0	$1,556,789	53.2000%	$0	$828,212
226	344.000	Other Prod - Generators - NE	$49,891,942	R-226	$0	$49,891,942	53.2000%	$0	$26,542,513
227	345.000	Other Prod - Accessory Equip - NE	$7,234,211	R-227	$0	$7,234,211	53.2000%	$0	$3,848,600
228	345.010	Oth Prod-Computer Hardware FERC 898 39102	$19,003	R-228	$0	$19,003	53.2000%	$0	$10,110
229	345.010	Oth Prod-Computer Hardware FERC 898 39700	$63,612	R-229	$0	$63,612	53.2000%	$0	$33,842
230	345.030	Oth Prod-Communication Equip FERC 898 39700	$10,838	R-230	$0	$10,838	53.2000%	$0	$5,766
231	346.000	Other Prod - Misc Pwr Plt Equip - NE	$191,404	R-231	$0	$191,404	53.2000%	$0	$101,827
232		TOTAL PRODUCTION - NORTHEAST STATION	$60,205,698		$0	$60,205,698		$0	$32,029,432
233		PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE							
234	341.000	Other Prod - Structures - Haw 7	$374,698	R-234	$0	$374,698	53.2000%	$0	$199,339
235	342.000	Other Prod - Fuel Holders - Haw 7	$1,104,260	R-235	$0	$1,104,260	53.2000%	$0	$587,466
236	344.000	Other Prod - Generators - Haw 7	$15,562,247	R-236	$0	$15,562,247	53.2000%	$0	$8,279,115
237	345.000	Other Prod - Accessory Equip - Haw 7	$1,450,547	R-237	$0	$1,450,547	53.2000%	$0	$771,691
238	345.010	Haw 7 Oth Prod-Computer Hardware FERC 898 34400	$82,461	R-238	$0	$82,461	53.2000%	$0	$43,869
239	346.000	Other Prod - Misc Pwr Plt Equip - Haw 7	$280	R-239	$0	$280	53.2000%	$0	$149
240		TOTAL PRODUCTION-HAWTHORN 7 COMBUSTION TURBINE	$18,574,493		$0	$18,574,493		$0	$9,881,629
241		PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE							
242	341.000	Other Prod - Structures - Haw 8	$82,356	R-242	$0	$82,356	53.2000%	$0	$43,813
243	342.000	Other Prod - Fuel Holders - Haw 8	$882,138	R-243	$0	$882,138	53.2000%	$0	$469,297
244	344.000	Other Prod - Generators - Haw 8	$13,486,184	R-244	$0	$13,486,184	53.2000%	$0	$7,174,650
245	345.000	Other Prod - Accessory Equip - Haw 8	$947,921	R-245	$0	$947,921	53.2000%	$0	$504,294
246	345.010	Haw 8 Oth Prod-Computer Hardware FERC 898 34400	$83,302	R-246	$0	$83,302	53.2000%	$0	$44,317
247	346.000	Other Prod - Misc Pwr Plt Equip - Haw 8	$0	R-247	$0	$0	53.2000%	$0	$0
248		TOTAL PRODUCTION-HAWTHORN 8 COMBUSTION TURBINE	$15,481,901		$0	$15,481,901		$0	$8,236,371
249		PROD OTHER - WEST GARDNER 1, 2, 3 & 4							
250	340.000	Other Prod - Land - W. Gardner	$0	R-250	$0	$0	53.2000%	$0	$0
251	340.001	Other Prod- Land Rights-Easements - W. Gardner	$25,643	R-251	$0	$25,643	53.2000%	$0	$13,642

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
252	341.000	Other Prod - Structures- W. Gardner	$1,769,438	R-252	$0	$1,769,438	53.2000%	$0	$941,341
253	342.000	Other Prod- Fuel Holders- W. Gardner	$1,767,362	R-253	$0	$1,767,362	53.2000%	$0	$940,237
254	344.000	Other Prod - Generators- W. Gardner	$64,655,775	R-254	$0	$64,655,775	53.2000%	$0	$34,396,872
255	345.000	Other Prod- Accessory Equip - W. Gardner	$4,026,111	R-255	$0	$4,026,111	53.2000%	$0	$2,141,891
256	345.010	Oth Prod-Computer Hardware FERC 898 34400	$101,068	R-256	$0	$101,068	53.2000%	$0	$53,768
257	345.020	Oth Prod-Computer Softwar5yr FERC 898 30302	$107,622	R-257	$0	$107,622	53.2000%	$0	$57,255
258	345.030	Oth Prod-Communication Equip FERC 898 39102	$24,347	R-258	$0	$24,347	53.2000%	$0	$12,953
259	345.030	WG 1-4 Oth Prod-Communication Equip FERC 898 39700	$24,884	R-259	$0	$24,884	53.2000%	$0	$13,238
260	346.000	Other Prod- Misc Pwr Plt Equip - W. Gardner	$73,827	R-260	$0	$73,827	53.2000%	$0	$39,276
261		TOTAL PROD OTHER - WEST GARDNER 1, 2, 3 & 4	$72,576,077		$0	$72,576,077		$0	$38,610,473
262		PROD OTHER - MIAMI/OSAWATOMIE 1							
263	340.000	Other Prod - Land- Osawatomie	$0	R-263	$0	$0	53.2000%	$0	$0
264	341.000	Other Prod - Structures- Osawatomie	$880,193	R-264	$0	$880,193	53.2000%	$0	$468,263
265	342.000	Other Prod - Fuel Holders- Osawatomie	$1,111,191	R-265	$0	$1,111,191	53.2000%	$0	$591,154
266	344.000	Other Prod - Generators- Osawatomie	$16,499,381	R-266	$0	$16,499,381	53.2000%	$0	$8,777,671
267	345.000	Other Prod - Accessory Equip - Osawatomie	$1,169,643	R-267	$0	$1,169,643	53.2000%	$0	$622,250
268	345.010	OSA Oth Prod-Computer Hardware FERC 898 34400	$60,562	R-268	$0	$60,562	53.2000%	$0	$32,219
269	345.020	OSAOth Prod-Computer Softwar5yr FERC 898 30302	$26,265	R-269	$0	$26,265	53.2000%	$0	$13,973
270	346.000	Other Prod- Misc Pwr Plt Equip - Osawatomie	$24,973	R-270	$0	$24,973	53.2000%	$0	$13,286
271		TOTAL PROD OTHER - MIAMI/OSAWATOMIE 1	$19,772,208		$0	$19,772,208		$0	$10,518,816
272		PRODUCTION PLANT - WIND GEN-SPEARVILLE CMN							
273	338.210	Wind-Structures FERC 898 34102	$4,165,456	R-273	$0	$4,165,456	53.2000%	$0	$2,216,023
274	338.210	Wind-Structures FERC 898 34402	$907,704	R-274	$0	$907,704	53.2000%	$0	$482,899
275	338.230	Wind-Turbines FERC 898 34402	-$124,826	R-275	$0	-$124,826	53.2000%	$0	-$66,407
276	338.260	Wind-Collector System FERC 898 34402	$10,790,138	R-276	$0	$10,790,138	53.2000%	$0	$5,740,353
277	338.290	Wind-Accessory Equip FERC 898 34402	$5,344,338	R-277	$0	$5,344,338	53.2000%	$0	$2,843,188
278	338.290	Wind-Accessory Equip FERC 898 34502	$7,131	R-278	$0	$7,131	53.2000%	$0	$3,794
279	338.300	Wind-Computer Hardware FERC 898 34502	$579,351	R-279	$0	$579,351	53.2000%	$0	$308,215
280	338.300	Wind-Computer Hardware FERC 898 34602	$5,626	R-280	$0	$5,626	53.2000%	$0	$2,993
281	338.300	Wind-Computer Hardware FERC 898 39102	$3,454	R-281	$0	$3,454	53.2000%	$0	$1,838
282	338.320	Wind-Communication Equip FERC 898 39700	$1,173,059	R-282	$0	$1,173,059	53.2000%	$0	$624,067
283	338.330	Wind-Misc Pwr Plant Equip FERC 898 34402	$169,500	R-283	$0	$169,500	53.2000%	$0	$90,174
284	338.330	Wind-Misc Pwr Plant Equip FERC 898 34602	$100,804	R-284	$0	$100,804	53.2000%	$0	$53,628
285	341.002	Other Prod - Structures - Elec Wind	$0	R-285	$0	$0	53.2000%	$0	$0
286	344.002	Other Prod - Generators - Elec Wind	$0	R-286	$0	$0	53.2000%	$0	$0
287	345.002	Other Prod-Accessory Equip-Wind	$0	R-287	$0	$0	53.2000%	$0	$0
288	346.002	Other Prod - Misc Pwr Plt Equip-Wind	$0	R-288	$0	$0	53.2000%	$0	$0
289		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE CMN	$23,121,735		$0	$23,121,735		$0	$12,300,765
290		PRODUCTION PLANT - WIND GEN-SPEARVILLE 1							
291	338.210	S1 Wind-Structures FERC 898 34402	$5,674,707	R-291	$0	$5,674,707	53.2000%	$0	$3,018,944
292	338.230	S1 Wind-Turbines FERC 898 34402	$106,999,068	R-292	$0	$106,999,068	53.2000%	$0	$56,923,504
293	338.240	S1 Wind-Towers and Fixtures FERC 898 34102	$132,679	R-293	$0	$132,679	53.2000%	$0	$70,585
294	338.270	S1 Wind-Generater Step-Up (GSU) FERC 898 34402	$2,552	R-294	$0	$2,552	53.2000%	$0	$1,358

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295	338.290	S1 Wind-Accessory Equip FERC 898 34402	$130,182	R-295	$0	$130,182	53.2000%	$0	$69,257
296	341.002	S1 Other Prod - Structures - Elec Wind	$0	R-296	$0	$0	53.2000%	$0	$0
297	344.002	S1 Other Prod - Generators - Elec Wind	$0	R-297	$0	$0	53.2000%	$0	$0
298	345.002	S1 Other Prod-Accessory Equip-Wind	$0	R-298	$0	$0	53.2000%	$0	$0
299	346.002	S1 Other Prod - Misc Pwr Plt Equip-Wind	$0	R-299	$0	$0	53.2000%	$0	$0
300		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 1	$112,939,188		$0	$112,939,188		$0	$60,083,648
301		PRODUCTION PLANT - WIND GEN-SPEARVILLE 2							
302	338.210	S2 Wind-Structures FERC 898 34402	$4,003,361	R-302	$0	$4,003,361	53.2000%	$0	$2,129,788
303	338.230	S2 Wind-Turbines FERC 898 34402	$98,125,657	R-303	$0	$98,125,657	53.2000%	$0	$52,202,850
304	338.240	S2 Wind-Towers and Fixtures FERC 898 34102	$80,062	R-304	$0	$80,062	53.2000%	$0	$42,593
305	338.270	S2 Wind-Generater Step-Up (GSU) FERC 898 34402	$9,067	R-305	$0	$9,067	53.2000%	$0	$4,824
306	338.290	S2 Wind-Accessory Equip 34402	$226,250	R-306	$0	$226,250	53.2000%	$0	$120,365
307	341.002	S2 Other Prod - Structures - Elec Wind	$0	R-307	$0	$0	53.2000%	$0	$0
308	344.002	S2 Other Prod - Generators - Elec Wind	$0	R-308	$0	$0	53.2000%	$0	$0
309	346.002	S2 Other Prod - Misc Pwr Plt Equip-Wind	$0	R-309	$0	$0	53.2000%	$0	$0
310		TOTAL PRODUCTION PLANT - WIND GEN-SPEARVILLE 2	$102,444,397		$0	$102,444,397		$0	$54,500,420
311		PRODUCTION PLANT - SOLAR							
312	338.040	Solar-Panels FERC 898 34401	-$39,744	R-312	$0	-$39,744	53.2000%	$0	-$21,144
313	344.001	Greenwood Solar	$0	R-313	$2,416,041	$2,416,041	53.2000%	$0	$1,285,334
314		TOTAL PRODUCTION PLANT - SOLAR	-$39,744		$2,416,041	$2,376,297		$0	$1,264,190
315		PRODUCTION PLANT - HAWTHORN SOLAR							
316	338.020	HAW SOL Solar-Structures FERC 898 34401	$269,960	R-316	$0	$269,960	53.2000%	$0	$143,619
317	338.040	HAW SOL Solar-Panels FERC 898 34401	$1,156,258	R-317	$0	$1,156,258	53.2000%	$0	$615,129
318	338.050	HAW SOL Solar-Collector System FERC 898 34401	$405,319	R-318	$0	$405,319	53.2000%	$0	$215,630
319	338.070	HAW SOL Solar-Inverters FERC 898 34401	$112,071	R-319	$0	$112,071	53.2000%	$0	$59,622
320	338.080	HAW SOL Solar-Accessory Equip FERC 898 34401	$270,066	R-320	$0	$270,066	53.2000%	$0	$143,675
321	344.001	HAW SOL Other Prod - Generators - Elec Solar	$0	R-321	$0	$0	53.2000%	$0	$0
322		TOTAL PRODUCTION PLANT - HAWTHORN SOLAR	$2,213,674		$0	$2,213,674		$0	$1,177,675
323		GENERAL PLANT- GENERAL EQUIP/TOOLS							
324	316.000	GEN PLANT Steam Prod-Misc Power Plt Equip	$536,737	R-324	$0	$536,737	53.2000%	$0	$285,544
325		TOTAL GENERAL PLANT- GENERAL EQUIP/TOOLS	$536,737		$0	$536,737		$0	$285,544
326		BULK OIL FACILITY NE							
327	310.000	Steam Prod- Land- Bulk Oil NE	$0	R-327	$0	$0	53.2000%	$0	$0
328	311.000	Steam Prod-Structures- Bulk Oil NE	$76,979	R-328	$0	$76,979	53.2000%	$0	$40,953
329	312.000	Steam Prod- Boiler Plt Equip- Bulk Oil NE	$438,451	R-329	$0	$438,451	53.2000%	$0	$233,256
330	315.000	Steam Prod- Accessory Equip- Bulk Oil NE	$22,230	R-330	$0	$22,230	53.2000%	$0	$11,826
331	316.000	Steam Prod-Misc Pwr Plt Equip- Bulk Oil NE	$40,784	R-331	$0	$40,784	53.2000%	$0	$21,697
332		TOTAL BULK OIL FACILITY NE	$578,444		$0	$578,444		$0	$307,732
333		RETIREMENTS WORK IN PROGRESS-PROD							

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334		Production - Salvage & Removal Retirements not classified-Nuclear and Steam	-$46,498,870	R-334	$0	-$46,498,870	53.2000%	$0	-$24,737,399
335		TOTAL RETIREMENTS WORK IN PROGRESS-PROD	-$46,498,870		$0	-$46,498,870		$0	-$24,737,399
336		OTHER PRODUCTION PLANT							
337		TOTAL OTHER PRODUCTION PLANT	$0		$0	$0		$0	$0
338		TOTAL OTHER PRODUCTION	$452,720,881		$2,416,041	$455,136,922		$0	$242,132,844
339		TOTAL PRODUCTION PLANT	$3,330,275,254		$2,416,041	$3,332,691,295		$0	$1,884,925,665
340		TRANSMISSION PLANT							
341	350.000	Trsm-Land-Elec	$0	R-341	$0	$0	53.2000%	$0	$0
342	350.001	Trsm-Land Rights-Elec	$11,950,954	R-342	$0	$11,950,954	53.2000%	$0	$6,357,908
343	350.002	Trsm-Land Rights-Wolf Creek-Elec	$165	R-343	$0	$165	53.2000%	$0	$88
344	351.010	Trsm-Computer Hardware FERC 898 39102	$9,044	R-344	$0	$9,044	53.2000%	$0	$4,811
345	351.030	Trsm-Communication Equip FERC 898 35300	$2,490,864	R-345	$0	$2,490,864	53.2000%	$0	$1,325,140
346	351.030	Trsm-Communication Equip FERC 898 35303	$4,590,166	R-346	$0	$4,590,166	53.2000%	$0	$2,441,968
347	351.030	Trsm-Communication Equip FERC 898 35600	$7,046,186	R-347	$0	$7,046,186	53.2000%	$0	$3,748,571
348	351.030	Trsm-Communication Equip FERC 898 39102	$3,160	R-348	$0	$3,160	53.2000%	$0	$1,681
349	351.030	Trsm-Communication Equip FERC 898 39700	$100,254	R-349	$0	$100,254	53.2000%	$0	$53,335
350	351.035	Trsm-Communication Eq 34.5kV FERC 898 35605	$613	R-350	$0	$613	53.2000%	$0	$326
351	351.037	Trsm-Communication Eq Retire FERC 898 35303	$2,971,555	R-351	$0	$2,971,555	53.2000%	$0	$1,580,867
352	352.000	Trsm-Structures & Impr-Elec	$4,055,135	R-352	$0	$4,055,135	53.2000%	$0	$2,157,332
353	352.001	Trsm-Structures & Impr - Wolf Creek -Elec	$138,657	R-353	$0	$138,657	53.2000%	$0	$73,766
354	352.002	Trsm-Structures & Impr - WC-MO Gross Up AFDC	$0	R-354	$0	$0	100.0000%	$0	$0
355	352.003	Trsm-Structures & Impr - WC-MO Gross Up FERC 898 35202	$8,549	R-355	$0	$8,549	100.0000%	$0	$8,549
356	353.000	Trsm-Station Equip-Elec	$59,497,620	R-356	$0	$59,497,620	53.2000%	$0	$31,652,734
357	353.001	Trsm-Station Equip-Wolf Creek-Elec	$5,681,607	R-357	$0	$5,681,607	53.2000%	$0	$3,022,615
358	353.002	Trsm-Station Equip- WC- MO Gross Up AFDC	$0	R-358	$0	$0	100.0000%	$0	$0
359	353.003	Trsm-Station Equip-Communication	$0	R-359	$0	$0	53.2000%	$0	$0
360	353.003	Trsm-Station Equip- WC- MO Gross Up FERC 898 35302	$268,946	R-360	$0	$268,946	100.0000%	$0	$268,946
361	354.000	Trsm-Towers & Fixtures-Elec	$4,515,193	R-361	$0	$4,515,193	53.2000%	$0	$2,402,083
362	354.005	Trsm-Towers & Fixtures-Elec - SubTransm - 34.5kv	$11,118	R-362	$0	$11,118	53.2000%	$0	$5,915
363	355.000	Trsm-Poles & Fixtures-Elec	$88,417,539	R-363	-$41,185	$88,376,354	53.2000%	$0	$47,016,220
364	355.001	Trsm-Poles & Fixtures- Wolf Creek -Elec	$65,620	R-364	$0	$65,620	53.2000%	$0	$34,910
365	355.002	Trsm-Poles & Fixtures- WC- MO Gross Up AFDC	$0	R-365	$0	$0	100.0000%	$0	$0
366	355.003	Trsm-Poles & Fixtures- WC- MO Gross Up FERC 898 35502	$4,545	R-366	$0	$4,545	100.0000%	$0	$4,545
367	355.005	Trsm-Poles & Fixtures-Elec-SubTransm - 34.5kv	$13,402,247	R-367	$0	$13,402,247	53.2000%	$0	$7,129,995
368	356.000	Trsm-OH Conductors & Devices-Elec	$59,269,947	R-368	$0	$59,269,947	53.2000%	$0	$31,531,612
369	356.001	Trsm-OH Conductors & Devices-Wolf Creek-Elec	$34,147	R-369	$0	$34,147	53.2000%	$0	$18,166
370	356.002	Trsm-OH Conductors & Dev-WC-MO Gross Up AFDC	$0	R-370	$0	$0	100.0000%	$0	$0
371	356.003	Trsm-OH Conductors & Dev-WC-MO Gross Up FERC 898 35602	$2,103	R-371	$0	$2,103	100.0000%	$0	$2,103
372	356.005	Trsm-OH Conductors & Devices-Elec-SubTransm - 34.5kv	$10,867,900	R-372	$0	$10,867,900	53.2000%	$0	$5,781,723
373	357.000	Trsm-UG Conduit-Elec	$2,475,267	R-373	$0	$2,475,267	53.2000%	$0	$1,316,842
374	357.005	Trsm-UG Conduit-Elec - SubTransmission	$227,909	R-374	$0	$227,909	53.2000%	$0	$121,248
375	358.000	Trsm-UG Conductors & Devices-Elec	$2,748,384	R-375	$0	$2,748,384	53.2000%	$0	$1,462,140

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
376	358.005	Trsm-UG Conductors & Devices-Elec-SubTransm - 34.5kv	$77,603	R-376	$0	$77,603	53.2000%	$0	$41,285
377		Transmission-Salvage & Removal : Retirements not classified	-$10,519,285	R-377	$0	-$10,519,285	53.2000%	$0	-$5,596,260
378		TOTAL TRANSMISSION PLANT	$270,413,712		-$41,185	$270,372,527		$0	$143,971,164
379		DISTRIBUTION PLANT							
380	360.000	Dist-Land-Elec	$0	R-380	$0	$0	72.9927%	$0	$0
381	360.001	Dist-Land Rights-Elec	$12,212,032	R-381	$0	$12,212,032	60.5329%	$0	$7,392,297
382	361.000	Dist-Structures & Improvements-Elec	$9,075,321	R-382	$0	$9,075,321	54.2991%	$0	$4,927,818
383	362.000	Dist-Station Equipment-Elec	$89,295,253	R-383	$0	$89,295,253	61.2307%	$0	$54,676,108
384	362.003	Dist-Station Equipment-Communications	$0	R-384	$0	$0	62.5185%	$0	$0
385	363.000	Dist-Energy Storage Equipment	$0	R-385	$0	$0	100.0000%	$0	$0
386	363.010	Dist-Computer Hardware FERC 898 39102	$46,744	R-386	$0	$46,744	0.0000%	$0	$0
387	363.030	Dist-Communication Equip FERC 898 36200	$709,982	R-387	$0	$709,982	62.5185%	$0	$443,870
388	363.030	Dist-Communication Equip FERC 898 36203	$3,661,434	R-388	$0	$3,661,434	62.5185%	$0	$2,289,074
389	363.030	Dist-Communication Equip FERC 898 39102	-$12,352	R-389	$0	-$12,352	62.5185%	$0	-$7,722
390	363.030	Dist-Communication Equip FERC 898 39700	-$18,053	R-390	$0	-$18,053	62.5185%	$0	-$11,286
391	363.037	Dist-Communication Eq Retire FERC 898 39700	$391,290	R-391	$0	$391,290	56.3986%	$0	$220,682
392	364.000	Dist-Poles,Towers & Fixtures-Elec	$223,441,730	R-392	$0	$223,441,730	55.4166%	$0	$123,823,810
393	365.000	Dist-OH Conductor-Elec	$83,395,555	R-393	$0	$83,395,555	56.6337%	$0	$47,229,988
394	366.000	Dist-UG Circuit-Elec	$137,943,510	R-394	$0	$137,943,510	57.9152%	$0	$79,890,260
395	367.000	Dist-UG Conductors & Devices-Elec	$217,608,895	R-395	$0	$217,608,895	51.9789%	$0	$113,110,710
396	368.000	Dist-Line Transformers-Elec	$168,521,397	R-396	$0	$168,521,397	56.6442%	$0	$95,457,597
397	369.000	Dist-Services-Elec	$136,708,967	R-397	$0	$136,708,967	52.3181%	$0	$71,523,534
398	370.000	Dist-Meters-Elec	$42,100,231	R-398	$0	$42,100,231	52.1083%	$0	$21,937,715
399	370.002	Dist-AMI Meters-Elec	$30,463,736	R-399	$0	$30,463,736	52.5200%	$0	$15,999,554
400	371.000	Dist-Customer Premises-Elec	$7,991,769	R-400	$0	$7,991,769	69.5903%	$0	$5,561,496
401	371.001	Dist-Electric Vehicle Charging Stations	$9,723,927	R-401	$0	$9,723,927	56.0100%	$0	$5,446,372
402	373.000	Dist-Street Light & Traffic Signals-Elec	$19,536,831	R-402	$0	$19,536,831	46.6514%	$0	$9,114,205
403		Distribution-Salvage and removal: Retirements not classified	-$92,647,271	R-403	$0	-$92,647,271	55.2504%	$0	-$51,187,988
404		TOTAL DISTRIBUTION PLANT	$1,100,150,928		$0	$1,100,150,928		$0	$607,838,094
405		INCENTIVE COMPENSATION CAPITALIZATION							
406		Incentive Compensation Capitalization Adj.	$0	R-406	$0	$0	54.4126%	$0	$0
407		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	$0		$0	$0		$0	$0
408		ENERGY STORAGE							
409	387.010	Storg-Land	$0	R-409	$0	$0	91.1065%	$0	$0
410	387.011	Storg-Land Rights Easements	$0	R-410	$0	$0	91.1065%	$0	$0
411	387.020	Storg-Structures Improvments	$0	R-411	$0	$0	91.1065%	$0	$0
412	387.030	Storg-Energy Storage Equipmt	$414,100	R-412	$0	$414,100	91.1065%	$0	$377,272
413	387.050	Storg-Collector System	$0	R-413	$0	$0	91.1065%	$0	$0
414	387.060	Storg-Generator Step-Up Tfmr	$0	R-414	$0	$0	91.1065%	$0	$0
415	387.070	Storg-Inverters	$0	R-415	$0	$0	91.1065%	$0	$0
416	387.080	Storg-Computer Hardware	$0	R-416	$0	$0	91.1065%	$0	$0
417	387.090	Storg-Computer Software 5yrs	$0	R-417	$0	$0	91.1065%	$0	$0
418	387.100	Storg-Communication Equipmnt	$0	R-418	$0	$0	91.1065%	$0	$0
419	387.110	Storg-Misc PwrPlt Equipment	$0	R-419	$0	$0	91.1065%	$0	$0
420		TOTAL ENERGY STORAGE	$414,100		$0	$414,100		$0	$377,272
421		GENERAL PLANT							
422	389.000	Gen-Land & Land Rights-Elec	$1	R-422	$0	$1	54.4126%	$0	$1
423	390.000	Gen-Structures & Improvements-Elec	$47,261,071	R-423	$0	$47,261,071	54.4126%	$0	$25,715,978
424	390.003	Gen-Struc-Leasehold Improv - (801 Charlotte)	$6,580,200	R-424	$0	$6,580,200	54.4126%	$0	$3,580,458
425	390.005	Gen-Struc-Leasehold Improv - (One KC Place)	$21,782,089	R-425	$0	$21,782,089	54.4126%	$0	$11,852,201
426	391.000	Gen-Office Furniture & Equip-Elec	$8,574,216	R-426	$16,944	$8,591,160	54.4126%	$0	$4,674,674
427	391.001	Gen-Office Furniture & Equip- Elec - Wolf Creek	$3,543,785	R-427	$58,100	$3,601,885	54.4126%	$0	$1,959,879
428	391.002	Gen-Office Furniture-Computer	$0	R-428	$0	$0	54.4126%	$0	$0
429	391.002	Gen-Office Furniture-Computer - Wolf Creek	$0	R-429	$0	$0	54.4126%	$0	$0
430	392.006	Gen-Transportation Equip- Autos -Elec	$957,535	R-430	$0	$957,535	54.4126%	$0	$521,020

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431	392.001	Gen-Transportation Equip- Light Trucks -Elec	$7,827,750	R-431	$0	$7,827,750	54.4126%	$0	$4,259,282
432	392.002	Gen-Transportation Equip- Heavy Trucks - Elec	$21,316,614	R-432	$0	$21,316,614	54.4126%	$0	$11,598,924
433	392.003	Gen-Transportation Equip- Tractors -Elec	$685,117	R-433	$0	$685,117	54.4126%	$0	$372,790
434	392.004	Gen-Transportation Equip- Trailers-Elec	$1,046,609	R-434	$0	$1,046,609	54.4126%	$0	$569,487
435	393.000	Gen-Stores Equip-Elec	$375,517	R-435	$3,924	$379,441	54.4126%	$0	$206,464
436	394.000	Gen-Tools, Shop and Garage Equip-Elec	$4,080,354	R-436	$17,933	$4,098,287	54.4126%	$0	$2,229,985
437	395.000	Gen-Laboratory Equip-Elec	$4,192,848	R-437	$24,129	$4,216,977	54.4126%	$0	$2,294,567
438	396.000	Gen-Power Operated Equip-Elec	$20,557,491	R-438	$0	$20,557,491	54.4126%	$0	$11,185,865
439	397.000	Gen-Communication Equip-Elec	$0	R-439	$0	$0	54.4126%	$0	$0
440	397.001	Gen-Communication Equip-Elec - Wolf Creek	$0	R-440	$0	$0	54.4126%	$0	$0
441	397.002	Gen-Communication Equip- WC -MO Gross Up AFDC	$0	R-441	$0	$0	100.0000%	$0	$0
442	397.010	Gen-Computer Hardware FERC 898 39102	$45,458,611	R-442	$4,223,043	$49,681,654	54.4126%	$0	$27,033,080
443	397.010	Gen-Computer Hardware FERC 898 39700	$9,292,013	R-443	$0	$9,292,013	54.4126%	$0	$5,056,026
444	397.021	Gen-Computer Software 3yrs Customer Related FERC 898 30316	$11,135,102	R-444	$0	$11,135,102	52.5182%	$0	$5,847,955
445	397.021	Gen-Computer Software 3yrs Demand Related FERC 898 30316	$14,831,888	R-445	$0	$14,831,888	53.2000%	$0	$7,890,564
446	397.021	Gen-Computer Software 3yrs Corporate Software FERC 898 30316	$29,487,225	R-446	$0	$29,487,225	53.0936%	$0	$15,655,829
447	397.022	Gen-Computer Software 5yrs Customer Related FERC 898 30302	$118,689,408	R-447	$0	$118,689,408	52.5182%	$0	$62,333,541
448	397.022	Gen-Computer Software 5yrs Energy Related FERC 898 30302	$16,140,744	R-448	$0	$16,140,744	56.9300%	$0	$9,188,926
449	397.022	Gen-Computer Software 5yrs Demand Related FERC 898 30302	$64,859,723	R-449	$0	$64,859,723	53.2000%	$0	$34,505,373
450	397.022	Gen-Computer Software 5yrs Corporate Software FERC 898 30302	$180,561,512	R-450	$18,053,121	$198,614,633	53.0936%	$0	$105,451,659
451	397.022	Gen-Computer Software 5yrs Transmission Related FERC 898 30302	$3,391,547	R-451	$0	$3,391,547	53.2000%	$0	$1,804,303
452	397.022	Gen-Computer Software 5yrs MEEIA Uplight - 100% MO FERC 898 30302	$18,053,121	R-452	-$18,053,121	$0	100.0000%	$0	$0
453	397.023	Gen-Computer Software 10yrs Customer Related FERC 898 30303	$117,773,427	R-453	$0	$117,773,427	52.5182%	$0	$61,852,484
454	397.023	Gen-Computer Software 10yrs Energy Related FERC 898 30303	$55,092,539	R-454	$0	$55,092,539	56.9300%	$0	$31,364,182
455	397.023	Gen-Computer Software 10yrs Demand Related FERC 898 30303	$36,816,232	R-455	$0	$36,816,232	53.2000%	$0	$19,586,235
456	397.023	Gen-Computer Software 10yrs Corporate Software FERC 898 30303	$53,445,233	R-456	$0	$53,445,233	53.0936%	$0	$28,375,998
457	397.024	Gen-Computer Software 15yrs FERC 898 30315	$141,441,995	R-457	$0	$141,441,995	52.5182%	$0	$74,282,790
458	397.030	Gen-Communication Equipment FERC 898 39700	$62,670,717	R-458	$13,833	$62,684,550	54.4126%	$0	$34,108,293
459	398.000	Gen-Misc Equip	$634,216	R-459	$2	$634,218	54.4126%	$0	$345,095
460	399.000	Gen-Other Tangible Property	$0	R-460	$0	$0	54.4126%	$0	$0
461		Gen Plant-Slvg & removal/retirements not classified	-$1,983,970	R-461	$0	-$1,983,970	54.4126%	$0	-$1,079,530
462		TOTAL GENERAL PLANT	$1,126,572,480		$4,357,908	$1,130,930,388		$0	$604,624,378
463		CAPITALIZED ST FINANCIAL AWARDS							
464		Capitalized ST Incentive Compensation Awards	$0	R-464	$0	$0	54.4126%	$0	$0
465		TOTAL CAPITALIZED ST FINANCIAL AWARDS	$0		$0	$0		$0	$0
466		CAPITALIZED LT INCENTIVE STOCK AWARDS							
467		Capitalized LT Incentive Stock Awards PLANT	-$2,108,800	R-467	$0	-$2,108,800	54.4126%	$0	-$1,147,453
468		TOTAL CAPITALIZED LT INCENTIVE STOCK AWARDS	-$2,108,800		$0	-$2,108,800		$0	-$1,147,453
469		TOTAL DEPRECIATION RESERVE	$5,840,239,410		$6,732,764	$5,846,972,174		$0	$3,248,314,619

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-313	Greenwood Solar	344.001		$2,416,041		$0
	1. To add Reserve for Greenwood Solar. (Young)		$2,416,041		$0	
R-363	Trsm-Poles & Fixtures-Elec	355.000		-$41,185		$0
	1. To include CIAC receivable (Young)		-$41,185		$0	
R-426	Gen-Office Furniture & Equip-Elec	391.000		$16,944		$0
	1. Amortization Adjustment (Arandia)		$25,048		$0	
	2. To remove cost of game tables (Young)		-$8,104		$0	
	3. To remove reserve for gas operations.		$0		$0	
R-427	Gen-Office Furniture & Equip- Elec - Wolf Creel	391.001		$58,100		$0
	1. Amortization Adjustment (Arandia)		$58,100		$0	
R-435	Gen-Stores Equip-Elec	393.000		$3,924		$0
	1. Amortization Adjustment (Arandia)		$3,924		$0	
R-436	Gen-Tools, Shop and Garage Equip-Elec	394.000		$17,933		$0
	1. Amortization Adjustment (Arandia)		$17,933		$0	
	2. To include reserve through July 31, 2012.		$0		$0	
R-437	Gen-Laboratory Equip-Elec	395.000		$24,129		$0
	1. Amortization Adjustment (Arandia)		$24,129		$0	
	2. To include reserve through July 31, 2012.		$0		$0	
	3. To remove reserve for gas operations.		$0		$0	
R-442	Gen-Computer Hardware FERC 898 39102	397.010		$4,223,043		$0
	1. Amortization Adjustment (Arandia)		$4,223,043		$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-450	Gen-Computer Software 5yrs Corporate Softwa	397.022		$18,053,121		$0
	1. To move Uplight software into an allocated account. (Young)		$18,053,121		$0	
R-452	Gen-Computer Software 5yrs MEEIA Uplight - 1	397.022		-$18,053,121		$0
	1. To move Uplight software into an allocated account. (Young)		-$18,053,121		$0	
R-458	Gen-Communication Equipment FERC 898 397	397.030		$13,833		$0
	1. Amortization Adjustment (Arandia)		$13,833		$0	
R-459	Gen-Misc Equip	398.000		$2		$0
	1. Amortization Adjustment (Arandia)		$2		$0	
	Total Reserve Adjustments			$6,732,764		$0

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Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Gross Payroll	$66,849,474	23.91	13.21	10.70	0.029315	$1,959,692
3	Accrued Vacation	$2,864,465	23.91	365.00	-341.09	-0.934493	-$2,676,822
4	Employee Benefits	$13,320,620	23.91	13.29	10.62	0.029096	$387,577
5	Purchased Coal & Freight	$90,931,823	23.91	12.42	11.49	0.031479	$2,862,443
6	Purchased Gas	$17,061,744	23.91	38.00	-14.09	-0.038603	-$658,635
7	Purchased Oil	$6,204,519	23.91	12.13	11.78	0.032274	$200,245
8	Purchased Power	$85,173,401	23.91	37.45	-13.54	-0.037096	-$3,159,592
9	Pension Expense	$1,254,223	23.91	42.45	-18.54	-0.050795	-$63,708
10	Incentive Compensation	$4,844,710	23.91	257.50	-233.59	-0.639973	-$3,100,484
11	Bad Debt Expense	$5,552,537	0.00	0.00	0.00	0.000000	$0
12	PSC Assessment	$2,496,855	23.91	-30.50	54.41	0.149068	$372,201
13	Cash Vouchers	$138,218,992	23.91	35.15	-11.24	-0.030795	-$4,256,454
14	TOTAL OPERATION AND MAINT. EXPENSE	$434,773,363					-$8,133,537
15	TAXES						
16	FICA - Employer Portion	$5,430,281	23.91	13.21	10.70	0.029315	$159,189
17	Federal & State Unemployment Taxes	$21,537	23.91	76.38	-52.47	-0.143753	-$3,096
18	MO Gross Receipts Taxes - 6%, 4%, and Other Cities	$69,954,772	8.70	48.89	-40.19	-0.110110	-$7,702,720
19	Property Tax	$75,412,787	23.91	227.12	-203.21	-0.556740	-$41,985,315
20	TOTAL TAXES	$150,819,377					-$49,531,942
21	OTHER EXPENSES						
22	Sales & Use Taxes	$26,744,949	8.70	7.94	0.76	0.002082	$55,683
23	TOTAL OTHER EXPENSES	$26,744,949					$55,683
24	CWC REQ'D BEFORE RATE BASE OFFSETS						-$57,609,796
25	TAX OFFSET FROM RATE BASE						
26	Federal Tax Offset	$10,180,133	23.91	38.00	-14.09	-0.038603	-$392,984
27	State Tax Offset	$9,565,745	23.91	38.00	-14.09	-0.038603	-$369,266
28	City Tax Offset	$0	0.00	0.00	0.00	0.000000	$0
29	Interest Expense Offset	$81,215,143	23.91	91.50	-67.59	-0.185178	-$15,039,258
30	TOTAL OFFSET FROM RATE BASE	$100,961,021					-$15,801,508
31	TOTAL CASH WORKING CAPITAL REQUIRED						-$73,411,304

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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
												L + M = K	
Rev-1		RETAIL RATE REVENUE											
Rev-2	400.000	Missouri (excluding GRT)	$903,199,525			Rev-2		$903,199,525	100.0000%	-$768,374	$902,431,151		
Rev-3	400.000	Kansas Retail Revenues	$759,020,075			Rev-3		$759,020,075	0.0000%	$0	$0		
Rev-4		TOTAL RETAIL RATE REVENUE	$1,662,219,600					$1,662,219,600		-$768,374	$902,431,151		
Rev-5		OTHER OPERATING REVENUES											
Rev-6	450.000	Forfeited Discounts - MO	$881,303			Rev-6		$881,303	100.0000%	$49,621	$930,924		
Rev-7	450.000	Forfeited Discounts - KS	$1,701,770			Rev-7		$1,701,770	0.0000%	$0	$0		
Rev-8	451.000	Miscellaneous Services - MO	$183,727			Rev-8		$183,727	100.0000%	$14,133	$197,860		
Rev-9	451.000	Miscellaneous Services - KS	$462,365			Rev-9		$462,365	0.0000%	$0	$0		
Rev-10	451.000	Miscellaneous Services - Allocated - Dist	$24			Rev-10		$24	56.0302%	$0	$13		
Rev-11	454.000	Rent from Electric Property - MO	$3,626,867			Rev-11		$3,626,867	100.0000%	$0	$3,626,867		
Rev-12	454.000	Rent from Electric Property - KS	$1,567,741			Rev-12		$1,567,741	0.0000%	$0	$0		
Rev-13	454.000	Rent from Electric Property - Allocated - Prod	$22,790			Rev-13		$22,790	53.2000%	$0	$12,124		
Rev-14	454.000	Rent from Electric Property - Allocated - Trans	$348,746			Rev-14		$348,746	53.2000%	$0	$185,533		
Rev-15	454.000	Rent from Electric Property - Allocated - Dist	-$28			Rev-15		-$28	56.0302%	$0	-$16		
Rev-16	456.000	Transmission for Others	$23,346,663			Rev-16		$23,346,663	56.9300%	$0	$13,291,255		
Rev-17	456.000	Other Elec Revenues - MO	$1,423,890			Rev-17		$1,423,890	100.0000%	$597,186	$2,021,076		
Rev-18	456.000	Other Elec Revenues - KS	$289,214			Rev-18		$289,214	0.0000%	$0	$0		
Rev-19	456.000	Other Elec Revenues - Allocated	$21,083			Rev-19		$21,083	53.2000%	$0	$11,216		
Rev-20		TOTAL OTHER OPERATING REVENUES	$33,876,155					$33,876,155		$660,940	$20,276,852		
Rev-21		BULK POWER SALES (BPS)											
Rev-22	447.000	Firm Bulk Sales (Capacity & Fixed)	$34,012			Rev-22		$34,012	53.2000%	-$18,094	$0		
Rev-23	447.000	Firm Bulk Sales (Energy)	$0			Rev-23		$0	56.9300%	$915,158	$915,158		
Rev-24	447.016	Sales for Lot Term Cap Pre - Allocated	$17,325,000			Rev-24		$17,325,000	56.9300%	-$450,814	$9,412,309		
Rev-25	447.000	Non-Firm Off System Sales Energy	$186,537,390			Rev-25		$186,537,390	56.9300%	-$53,927,195	$52,268,541		
Rev-26	447.000	Misc. Charges and Revenues	-$40,028			Rev-26		-$40,028	56.9300%	$17,371,243	$17,348,455		
Rev-27		TOTAL BULK POWER SALES (BPS)	$203,856,374					$203,856,374		-$36,109,702	$79,944,463		
Rev-28		SALES FOR RESALE (FERC JURIS CUST)											
Rev-29	447.100	FERC JURIS WHOLESALE FIRM POWER	$1,640,890			Rev-29		$1,640,890	0.0000%	$0	$0		
Rev-30	447.100	TRANSMISSION FOR FERC WHSLE FIRM POWER	$0			Rev-30		$0	0.0000%	$0	$0		
Rev-31		TOTAL SALES FOR RESALE (FERC JURIS CUST)	$1,640,890					$1,640,890		$0	$0		
Rev-32		PROVISION FOR RATE REFUNDS											
Rev-33	449.100	Provision for Rate Refunds - MO	$656,200			Rev-33		$656,200	100.0000%	-$656,200	$0		
Rev-34	449.100	Provision for Rate Refunds - KS	-$7,018,992			Rev-34		-$7,018,992	100.0000%	$7,018,992	$0		
Rev-35		TOTAL PROVISION FOR RATE REFUNDS	-$6,362,792					-$6,362,792		$6,362,792	$0		
Rev-36		TOTAL OPERATING REVENUES	$1,895,230,227					$1,895,230,227		-$29,854,344	$1,002,652,466		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Prod Steam Operation- Suprv & Engineering	$4,541,146	$4,119,988	$421,158	E-4	-$115,101	$4,426,045	53.2000%	$0	$2,354,656	$2,191,834	$162,822
5	501.000	Fuel Expense - Labor	$7,250,290	$8,134,021	-$883,731	E-5	-$227,242	$7,023,048	56.9300%	$0	$3,998,221	$4,630,698	-$632,477
6	501.000	Fuel Handling (non-labor)	$7,657,742	$0	$7,657,742	E-6	$515,898	$8,173,640	56.9300%	$0	$4,653,253	$0	$4,653,253

Evergy Missouri Metro
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
												L + M = K	
7	501.000	Fuel Expense-Coal & Freight	$146,679,853	$0	$146,679,853	E-7	$21,376,036	$168,055,889	56.9300%	$0	$95,674,218	$0	$95,674,218
8	501.000	Fuel Expense-Oil	$8,411,176	$0	$8,411,176	E-8	$2,487,330	$10,898,506	56.9300%	$0	$6,204,519	$0	$6,204,519
9	501.000	Fuel Expense- Gas	$5,552,195	$0	$5,552,195	E-9	-$185,334	$5,366,861	56.9300%	$0	$3,055,354	$0	$3,055,354
10	501.000	Fuel Expense-Residual - Labor	$323,595	$0	$323,595	E-10	$0	$323,595	56.9300%	$0	$184,223	$0	$184,223
11	501.000	Fuel Expense-Residual - Non-Labor	$4,578,740	$0	$4,578,740	E-11	-$1,326,789	$3,251,951	56.9300%	$0	$1,851,336	$0	$1,851,336
12	501.000	Fuel Expense - Additives, incl NH4, Limestone & Oth	$8,058,013	$0	$8,058,013	E-12	$5,437,447	$13,495,460	56.9300%	$0	$7,682,965	$0	$7,682,965
13	501.000	Fuel Expense - Unit Train Depreciation	$980,215		$980,215	E-13	-$980,215	$0	56.9300%	$0	$0	$0	$0
14	501.000	Fuel Expense - Residual Non FAC	$1,394,152	$0	$1,394,152	E-14	$576,451	$1,970,603	56.9300%	$0	$1,121,864	$0	$1,121,864
15	501.600	Fuel Expense Rider Underrecov - MO FAC	-$8,133,761	$0	-$8,133,761	E-15	$8,133,761	$0	100.0000%	$0	$0	$0	$0
16	501.600	Fuel Expense Rider Underrecov - KS ECA	$1,208,709	$0	$1,208,709	E-16	-$1,208,709	$0	0.0000%	$0	$0	$0	$0
17	501.610	Fuel Exp Recovery - CY RECA - MO FAC	$6,578,847	$0	$6,578,847	E-17	-$6,578,847	$0	100.0000%	$0	$0	$0	$0
18	501.610	Fuel Exp Recovery - CY RECA - KS ECA	$5,097,706	$0	$5,097,706	E-18	-$5,097,706	$0	0.0000%	$0	$0	$0	$0
19	502.000	Steam Operating Expense	$11,626,364	$7,271,799	$4,354,565	E-19	-$203,155	$11,423,209	53.2000%	$0	$6,077,147	$3,868,597	$2,208,550
20	505.000	Electric Operating Electric Expense	$3,296,923	$2,358,640	$938,283	E-20	-$65,894	$3,231,029	53.2000%	$0	$1,718,907	$1,254,796	$464,111
21	506.000	Misc Other Power Expenses	$4,670,389	$1,731,585	$2,938,804	E-21	-$48,376	$4,622,013	53.2000%	$0	$2,458,911	$921,203	$1,537,708
22	507.000	Steam Operating Exp - Rents	$84,702	$0	$84,702	E-22	$0	$84,702	53.2000%	$0	$45,061	$0	$45,061
23	509.000	NOX/Other Allowances-Allocated	$16,824	$0	$16,824	E-23	$0	$16,824	56.9300%	$0	$9,578	$0	$9,578
24	509.000	Amort of SO2 Allowances-MO	-$2,302,166	$0	-$2,302,166	E-24	$0	-$2,302,166	100.0000%	$0	-$2,302,166	$0	-$2,302,166
25	509.000	Amort of SO2 Allowances-KS	-$1,681,238	$0	-$1,681,238	E-25	$0	-$1,681,238	0.0000%	$0	$0	$0	$0
26	509.000	Emission Allowance -REC Exp.	$0	$0	$0	E-26	$0	$0	56.9300%	$0	$0	$0	$0
27	411.115	Gain from Disp of Envr Credits - MO	-$1,051,847	$0	-$1,051,847	E-27	$0	-$1,051,847	100.0000%	$0	-$1,051,847	$0	-$1,051,847
28	411.115	Gain from Disp of Envr Credits - KS	-$2,331,058	$0	-$2,331,058	E-28	$0	-$2,331,058	0.0000%	$0	$0	$0	$0
29	411.115	Gain from Disp of Envr Credits - Allo	$13,707	$0	$13,707	E-29	$0	$13,707	56.9300%	$0	$7,803	$0	$7,803
30	411.125	Loss from Disp of Envr Credits - MO	$0	$0	$0	E-30	$0	$0	100.0000%	$0	$0	$0	$0
31	411.125	Loss from Disp of Envr Credits - KS	$0	$0	$0	E-31	$0	$0	0.0000%	$0	$0	$0	$0
32	411.125	Loss from Disp of Envr Credits - Alloc	$0	$0	$0	E-32	$0	$0	56.9300%	$0	$0	$0	$0
33	411.800	Gain On Disposition - Emission Allow - MO	-$507,278	$0	-$507,278	E-33	$0	-$507,278	100.0000%	$0	-$507,278	$0	-$507,278
34	411.800	Gain On Disposition - Emission Allow - KS	-$1,253,750	$0	-$1,253,750	E-34	$0	-$1,253,750	0.0000%	$0	$0	$0	$0
35	411.800	Gain On Disposition - Emission Allow - Alloc	$6,443	$0	$6,443	E-35	$0	$6,443	56.9300%	$0	$3,668	$0	$3,668
36	411.800	Loss On Disposition - Emission Allow - KS	-$6,626	$0	-$6,626	E-36	$0	-$6,626	0.0000%	$0	$0	$0	$0
37		TOTAL OPERATION & MAINTENANCE EXPENSE	$210,760,007	$23,616,033	$187,143,974		$22,489,555	$233,249,562		$0	$133,240,393	$12,867,128	$120,373,265
38		TOTAL STEAM POWER GENERATION	$210,760,007	$23,616,033	$187,143,974		$22,489,555	$233,249,562		$0	$133,240,393	$12,867,128	$120,373,265
39		ELECTRIC MAINTENANCE EXPENSE											
40	510.000	Steam Maintenance Suprv & Engineering	$6,324,384	$3,833,328	$2,491,056	E-40	-$588,813	$5,735,571	53.2000%	$0	$3,051,323	$2,039,330	$1,011,993
41	511.000	Maintenance of Structures	$4,655,758	$721,067	$3,934,691	E-41	$4,174	$4,659,932	53.2000%	$0	$2,479,084	$383,608	$2,095,476
42	512.000	Maintenance of Boiler Plant	$19,079,465	$5,091,164	$13,988,301	E-42	-$512,904	$18,566,561	53.2000%	$0	$9,877,410	$2,708,499	$7,168,911
43	513.000	Maintenance Elec Plt Other	$2,829,604	$1,054,418	$1,775,186	E-43	$493,972	$3,323,576	53.2000%	$0	$1,768,142	$560,950	$1,207,192
44	513.010	Steam Maintenance Computer Hardware	$405,238	$0	$405,238	E-44	$0	$405,238	53.2000%	$0	$215,587	$0	$215,587
45	513.020	Steam Maintenance Computer Software	$17,475	$0	$17,475	E-45	$0	$17,475	53.2000%	$0	$9,297	$0	$9,297
46	513.030	Steam Maintenance Communication Equipment	$1,723	$0	$1,723	E-46	$0	$1,723	53.2000%	$0	$917	$0	$917
47	514.000	Maintenance of Miscellaneous Steam Plant	$877,522	$36,695	$840,827	E-47	-$254,073	$623,449	53.2000%	$0	$331,675	$19,522	$312,153
48		TOTAL ELECTRIC MAINTENANCE EXPENSE	$34,191,169	$10,736,672	$23,454,497		-$857,644	$33,333,525		$0	$17,733,435	$5,711,909	$12,021,526
49		NUCLEAR POWER GENERATION											
50		OPERATION - NUCLEAR											
51	517.000	Prod Nuclear Operation- Superv & Engineer	$6,551,886	$4,848,303	$1,703,583	E-51	-$336,124	$6,215,762	53.2000%	$0	$3,306,785	$2,579,297	$727,488
52	518.000	Nuclear Fuel Expense - Net Amortizarion	$32,451,378	$0	$32,451,378	E-52	-$1,711,397	$30,739,981	56.9300%	$0	$17,500,271	$0	$17,500,271

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												L + M = K	
53	518.000	Nuclear Fuel Expense - Prod Nuclear-Disposal Costs	$0	$0	$0	E-53	$0	$0	56.9300%	$0	$0	$0	$0
54	518.000	Nuclear Fuel Expense - Cost of Oil	$54,255	$0	$54,255	E-54	$69,345	$123,600	56.9300%	$0	$70,365	$0	$70,365
55	518.000	Nuclear Fuel Expense - Labor	$0	$0	$0	E-55	$0	$0	56.9300%	$0	$0	$0	$0
56	519.000	Coolants and Water	$3,290,437	$1,840,717	$1,449,720	E-56	-$24,078	$3,266,359	53.2000%	$0	$1,737,703	$979,261	$758,442
57	520.000	Steam Expense	$7,596,888	$7,374,325	$222,563	E-57	-$209,048	$7,387,840	53.2000%	$0	$3,930,331	$3,923,141	$7,190
58	520.000	Steam Expense-MidCycle Outage-100% MO	$0	$0	$0	E-58	$0	$0	100.0000%	$0	$0	$0	$0
59	523.000	Electric Expense	$1,067,304	$1,042,235	$25,069	E-59	-$37,478	$1,029,826	53.2000%	$0	$547,867	$554,469	-$6,602
60	524.000	Misc. Nuclear Power Expenses-100% KS	$0	$0	$0	E-60	$0	$0	0.0000%	$0	$0	$0	$0
61	524.000	Decommissioning-Missouri	$1,281,264	$0	$1,281,264	E-61	$0	$1,281,264	100.0000%	$0	$1,281,264	$0	$1,281,264
62	524.000	Decommissioning-Kansas	$2,036,230	$0	$2,036,230	E-62	$0	$2,036,230	0.0000%	$0	$0	$0	$0
63	524.000	Decommissioning-FERC	$38,753	$0	$38,753	E-63	$0	$38,753	0.0000%	$0	$0	$0	$0
64	524.000	Refueling Outage Amortization	$13,811	$0	$13,811	E-64	$0	$13,811	53.2000%	$0	$7,347	$0	$7,347
65	524.000	Refueling Outage Amortization - MO only	$0	$0	$0	E-65	$0	$0	100.0000%	$0	$0	$0	$0
66	524.000	Misc. Nucl Power Exp-Other-Alloc	$20,490,620	$9,175,569	$11,315,051	E-66	$723,653	$21,214,273	53.2000%	$0	$11,285,994	$4,881,403	$6,404,591
67		TOTAL OPERATION - NUCLEAR	$74,872,826	$24,281,149	$50,591,677		-$1,525,127	$73,347,699		$0	$39,667,927	$12,917,571	$26,750,356
68		MAINTENANCE - NP											
69	528.000	Prod Nuclear Maint- Suprv & Engineer	$4,122,282	$3,324,182	$798,100	E-69	-$37,011	$4,085,271	53.2000%	$0	$2,173,364	$1,768,465	$404,899
70	529.000	Prod Nuclear Maint- Maint of Structures	$2,084,255	$1,661,556	$422,699	E-70	-$58,279	$2,025,976	53.2000%	$0	$1,077,819	$883,948	$193,871
71	530.000	Prod Nuclear Maint- Maint Reactor Plant - Refueling Outage Amortization	$7,048,960	$0	$7,048,960	E-71	-$1,640,719	$5,408,241	53.2000%	$0	$2,877,184	$0	$2,877,184
72	530.000	Prod Nuclear Maint- Maint Reactor Plant - Refueling Outage Amortization - MO only	$0	$0	$0	E-72	$0	$0	100.0000%	$0	$0	$0	$0
73	530.000	Prod Nuclear Maint- Maint Reactor Plant - Maint Reactor Plant - Other	$6,481,728	$3,151,978	$3,329,750	E-73	$0	$6,481,728	53.2000%	$0	$3,448,279	$1,676,852	$1,771,427
74	531.000	Prod Nuclear Maint - Electric Plant	$2,417,686	$1,663,179	$754,507	E-74	$1,056,393	$3,474,079	53.2000%	$0	$1,848,210	$884,811	$963,399
75	531.010	Nuclear Maint - Computer Hardware	$6,919	$0	$6,919	E-75	$0	$6,919	53.2000%	$0	$3,681	$0	$3,681
76	531.020	Nuclear Maint - Computer Software	$237,300	$0	$237,300	E-76	$0	$237,300	53.2000%	$0	$126,244	$0	$126,244
77	531.030	Nuclear Maint - Communication Equipment	$163	$0	$163	E-77	$0	$163	53.2000%	$0	$87	$0	$87
78	532.000	Prod Nuclear Maint- Maint of Miscl Plant	$1,703,394	$1,027,070	$676,324	E-78	-$81,494	$1,621,900	53.2000%	$0	$862,851	$546,401	$316,450
79		TOTAL MAINTENANCE - NP	$24,102,687	$10,827,965	$13,274,722		-$761,110	$23,341,577		$0	$12,417,719	$5,760,477	$6,657,242
80		TOTAL NUCLEAR POWER GENERATION	$98,975,513	$35,109,114	$63,866,399		-$2,286,237	$96,689,276		$0	$52,085,646	$18,678,048	$33,407,598
81		HYDRAULIC POWER GENERATION											
82		OPERATION - HP											
83		TOTAL OPERATION - HP	$0	$0	$0		$0	$0		$0	$0	$0	$0
84		MAINTANENCE - HP											
85		TOTAL MAINTANENCE - HP	$0	$0	$0		$0	$0		$0	$0	$0	$0
86		TOTAL HYDRAULIC POWER GENERATION	$0	$0	$0		$0	$0		$0	$0	$0	$0
87		OTHER POWER GENERATION											
88		OPERATION - OP											
89	546.000	Prod Turbine Oper-Supr & Engineering	$161,215	$144,081	$17,134	E-89	-$4,025	$157,190	53.2000%	$0	$83,625	$76,651	$6,974
90	547.000	Other PowerOperation- Fuel Expense - Labor	$37,973	$38,297	-$324	E-90	-$1,070	$36,903	56.9300%	$0	$21,008	$21,802	-$794
91	547.000	Fuel Handling (non-labor) - Other Power	$13,535	$0	$13,535	E-91	$0	$13,535	56.9300%	$0	$7,705	$0	$7,705
92	547.000	Other Fuel Expense - Oil - Other Power	$9,267,540	$0	$9,267,540	E-92	-$9,267,540	$0	56.9300%	$0	$0	$0	$0

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												L + M = K	
93	547.000	Other Fuel Expense - Gas - Other Power	$26,677,727	$0	$26,677,727	E-93	-$5,915,100	$20,762,627	56.9300%	$0	$11,820,164	$0	$11,820,164
94	547.000	Other Fuel Expense - Gas Transport Reservation	$4,380,053	$0	$4,380,053	E-94	-$539,852	$3,840,201	56.9300%	$0	$2,186,226	$0	$2,186,226
95	547.000	Other Fuel Expense - Additives	$257,920	$0	$257,920	E-95	-$145,193	$112,727	56.9300%	$0	$64,175	$0	$64,175
96	548.000	Other Power Generation Expense	$1,164,139	$1,006,756	$157,383	E-96	-$28,126	$1,136,013	53.2000%	$0	$604,359	$535,594	$68,765
97	549.000	Misc Other Power Generation Expense	$990,918	$571,496	$419,422	E-97	-$15,966	$974,952	53.2000%	$0	$518,675	$304,036	$214,639
98	550.000	Other Generation Rents	$152	$149	$3	E-98	-$4	$148	53.2000%	$0	$78	$79	-$1
99	558.130	WIND Oper Superv & Engineering	$13,589	$0	$13,589	E-99	$0	$13,589	53.2000%	$0	$7,229	$0	$7,229
100	558.140	WIND Oper Expense	$528,764	$0	$528,764	E-100	$0	$528,764	53.2000%	$0	$281,302	$0	$281,302
101	558.160	WIND Oper Rents	$110,534	$0	$110,534	E-101	$0	$110,534	53.2000%	$0	$58,804	$0	$58,804
102		TOTAL OPERATION - OP	$43,604,059	$1,760,779	$41,843,280		-$15,916,876	$27,687,183		$0	$15,653,350	$938,162	$14,715,188
103		MAINTANENCE - OP											
104	551.000	Other Maint-Supr Eng. Struct Gen & Misc.	$47,484	$46,019	$1,465	E-104	$127,282	$174,766	53.2000%	$0	$92,975	$24,482	$68,493
105	552.000	Other General Maintenance of Structures	$270,454	$73,203	$197,251	E-105	-$13,293	$257,161	53.2000%	$0	$136,810	$38,944	$97,866
106	553.000	Other General Maint of General Plant	$2,390,721	$1,216,209	$1,174,512	E-106	$107,435	$2,498,156	53.2000%	$0	$1,329,019	$647,023	$681,996
107	553.010	Other Pwr Gen Maint - Computer Hardware	$60,666	$0	$60,666	E-107	$0	$60,666	53.2000%	$0	$32,274	$0	$32,274
108	553.020	Other Pwr Gen Maint - Computer Software	$11,881	$0	$11,881	E-108	$0	$11,881	53.2000%	$0	$6,321	$0	$6,321
109	554.000	Other Gen Maint Miscl. Other General Plant	$45,994	$2,039	$43,955	E-109	$12,283	$58,277	53.2000%	$0	$31,004	$1,085	$29,919
110	558.070	SOLAR Maintenance Structure	$24,408	$0	$24,408	E-110	$0	$24,408	53.2000%	$0	$12,985	$0	$12,985
111	558.110	SOLAR Maintenance Misc	$3,851	$0	$3,851	E-111	$0	$3,851	53.2000%	$0	$2,049	$0	$2,049
112	558.180	WIND Maintenance Superv & Engineering	$7,724	$0	$7,724	E-112	$0	$7,724	53.2000%	$0	$4,109	$0	$4,109
113	558.190	WIND Maintenance Structure	$659,424	$461,413	$198,011	E-113	-$192,523	$466,901	53.2000%	$0	$248,392	$245,472	$2,920
114	558.200	WIND Maintenance Computer Hardware	$74,428	$0	$74,428	E-114	$0	$74,428	53.2000%	$0	$39,596	$0	$39,596
115	558.220	WIND Maintenance Communication Equipment	$402	$0	$402	E-115	$0	$402	53.2000%	$0	$214	$0	$214
116	558.230	WIND Maintenance Misc	$145,848	$0	$145,848	E-116	-$12,891	$132,957	53.2000%	$0	$70,733	$0	$70,733
117		TOTAL MAINTANENCE - OP	$3,743,285	$1,798,883	$1,944,402		$28,293	$3,771,578		$0	$2,006,481	$957,006	$1,049,475
118		TOTAL OTHER POWER GENERATION	$47,347,344	$3,559,662	$43,787,682		-$15,888,583	$31,458,761		$0	$17,659,831	$1,895,168	$15,764,663
119		OTHER POWER SUPPLY EXPENSES											
120	555.000	Purchased Power-Energy	$235,592,766	$0	$235,592,766	E-120	-$85,320,367	$150,272,399	56.9300%	$0	$85,550,077	$0	$85,550,077
121	555.000	Purchased Power-Capacity (Demand)	$0	$0	$0	E-121	$0	$0	53.2000%	$0	$0	$0	$0
122	555.000	Purch Pwr Energy Solar Contrct (100% MO)	-$3,222,612	$0	-$3,222,612	E-122	$3,222,612	$0	100.0000%	$0	$0	$0	$0
123	555.000	Solar Renew Energy Credits (100% KS)	$0	$0	$0	E-123	$0	$0	0.0000%	$0	$0	$0	$0
124	555.002	Purchased Power FCE - KS	$53,752	$0	$53,752	E-124	$0	$53,752	0.0000%	$0	$0	$0	$0
125	555.070	Purchased Power-Admin Fees	$4,139,052	$0	$4,139,052	E-125	-$619,932	$3,519,120	56.9300%	$0	$2,003,435	$0	$2,003,435
126	556.000	System Control and Load Dispatch	$904,373	$768,476	$135,897	E-126	-$21,469	$882,904	53.2000%	$0	$469,705	$408,829	$60,876
127	557.000	Other Expenses	$2,626,380	$1,519,129	$1,107,251	E-127	-$140,266	$2,486,114	53.2000%	$0	$1,322,613	$808,177	$514,436
128	557.050	Other Power Supply-Common Use	$781,615	$0	$781,615	E-128	$1,007,242	$1,788,857	53.2000%	$0	$951,672	$0	$951,672
129		TOTAL OTHER POWER SUPPLY EXPENSES	$240,875,326	$2,287,605	$238,587,721		-$81,872,180	$159,003,146		$0	$90,297,502	$1,217,006	$89,080,496
130		TOTAL POWER PRODUCTION EXPENSES	$632,149,359	$75,309,086	$556,840,273		-$78,415,089	$553,734,270		$0	$311,016,807	$40,369,259	$270,647,548
131		TRANSMISSION EXPENSES											
132		OPERATION - TRANSMISSION EXP.											
133	560.000	Transmission Operation Suprv and Engrg	$976,801	$546,229	$430,572	E-133	-$127,818	$848,983	53.2000%	$0	$451,659	$290,594	$161,065
134	561.000	Transmission Operation- Load Dispatch	$8,569,106	$552,835	$8,016,271	E-134	$523,086	$9,092,192	56.9300%	$0	$5,176,185	$314,729	$4,861,456
135	562.000	Transmission Operation- Station Expenses	$408,035	$1,560	$406,475	E-135	-$43	$407,992	53.2000%	$0	$217,052	$830	$216,222

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
												L + M = K	
136	563.000	Transmission Operation-Overhead Line Expense	$52,659	$1,933	$50,726	E-136	-$54	$52,605	53.2000%	$0	$27,986	$1,028	$26,958
137	564.000	Trans Oper-Underground Line Expense	$0	$0	$0	E-137	$0	$0	53.2000%	$0	$0	$0	$0
138	565.000	Transmission of Electricity by Others	$58,014,398	$0	$58,014,398	E-138	$4,010,776	$62,025,174	56.9300%	$0	$35,310,932	$0	$35,310,932
139	565.000	Transmission of Electricity by Others (100% MO)	$0	$0	$0	E-139	$0	$0	100.0000%	$0	$0	$0	$0
140	565.100	Trans Op Trans Rider all KS 11200	-$979,442	$0	-$979,442	E-140	$0	-$979,442	0.0000%	$0	$0	$0	$0
141	566.000	Miscl. Transmission Expense	$2,090,151	$834,216	$1,255,935	E-141	-$23,305	$2,066,846	53.2000%	$0	$1,099,562	$443,803	$655,759
142	567.000	Transmission Operation Rents	$394,858	$0	$394,858	E-142	$20,076	$414,934	53.2000%	$0	$220,745	$0	$220,745
143	575.000	Regional Transmission Operation	$0	$0	$0	E-143	$0	$0	56.9300%	$0	$0	$0	$0
144		TOTAL OPERATION - TRANSMISSION EXP.	$69,526,566	$1,936,773	$67,589,793		$4,402,718	$73,929,284		$0	$42,504,121	$1,050,984	$41,453,137
145		MAINTENANCE - TRANSMISSION EXP.											
146	568.000	Transmission Maint-Suprv and Engrg	$281,696	$215,109	$66,587	E-146	-$30,859	$250,837	53.2000%	$0	$133,445	$114,438	$19,007
147	569.000	Transmission Maintenance of Structures	$563,048	$432,240	$130,808	E-147	-$16,322	$546,726	53.2000%	$0	$290,859	$229,952	$60,907
148	569.010	Transmission Maint Computer Hardware	$287	$0	$287	E-148	$0	$287	53.2000%	$0	$153	$0	$153
149	569.020	Transmission Maint Computer Software	$11,666	$0	$11,666	E-149	$0	$11,666	53.2000%	$0	$6,206	$0	$6,206
150	569.030	Transmission Maint Communication Equip	$1,396	$0	$1,396	E-150	$0	$1,396	53.2000%	$0	$743	$0	$743
151	570.000	Transmission Maintenance of Station Equipment	$811,819	$659,887	$151,932	E-151	-$41,523	$770,296	53.2000%	$0	$409,798	$351,060	$58,738
152	571.000	Transmission Maintenance of Overhead Lines	$2,184,221	$132,007	$2,052,214	E-152	$208,019	$2,392,240	53.2000%	$0	$1,272,672	$70,228	$1,202,444
153	572.000	Transmission Maint Underground Lines	$272,153	$0	$272,153	E-153	$112,373	$384,526	53.2000%	$0	$204,568	$0	$204,568
154	573.000	Trans Maintenance of Miscl. Trans Plant	$6,324	$0	$6,324	E-154	$58,611	$64,935	53.2000%	$0	$34,545	$0	$34,545
155	573.050	Transmission - Common Use	-$4,289,046	$0	-$4,289,046	E-155	-$1,060,495	-$5,349,541	53.2000%	$0	-$2,845,956	$0	-$2,845,956
156		TOTAL MAINTENANCE - TRANSMISSION EXP.	-$156,436	$1,439,243	-$1,595,679		-$770,196	-$926,632		$0	-$492,967	$765,678	-$1,258,645
157		TOTAL TRANSMISSION EXPENSES	$69,370,130	$3,376,016	$65,994,114		$3,632,522	$73,002,652		$0	$42,011,154	$1,816,662	$40,194,492
158		DISTRIBUTION EXPENSES											
159		OPERATION - DIST. EXPENSES											
160	580.000	Distribution Operation - Supr & Engineering	$1,618,081	$1,458,187	$159,894	E-160	-$40,738	$1,577,343	56.0302%	$0	$883,788	$817,025	$66,763
161	581.000	Distribution Operation - Load Dispatching	$1,036,577	$1,038,927	-$2,350	E-161	-$29,025	$1,007,552	56.0302%	$0	$564,534	$582,113	-$17,579
162	582.000	Distribution Operation - Station Expense	$153,583	$1,707	$151,876	E-162	-$48	$153,535	67.0461%	$0	$102,939	$1,144	$101,795
163	583.000	Dist Operation Overhead Line Expense	-$211,894	$635,512	-$847,406	E-163	-$17,754	-$229,648	58.3422%	$0	-$133,981	$370,772	-$504,753
164	584.000	Dist Operation Underground Line Expense	$1,140,932	$37,919	$1,103,013	E-164	-$1,059	$1,139,873	50.4868%	$0	$575,485	$19,144	$556,341
165	585.000	Distrb Oper Street Light & Signal Expense	$265,310	$0	$265,310	E-165	$0	$265,310	44.7322%	$0	$118,679	$0	$118,679
166	586.000	Distribution Operation Meter Expense	$1,202,312	$1,408,716	-$206,404	E-166	-$39,355	$1,162,957	51.8031%	$0	$602,448	$729,759	-$127,311
167	587.000	Distrb Operation Customer Install Expense	$4,404	$803	$3,601	E-167	-$22	$4,382	65.0919%	$0	$2,853	$523	$2,330
168	588.000	Dist Operation Miscl Distribution Expense	$8,063,833	$1,358,069	$6,705,764	E-168	$204,505	$8,268,338	56.0302%	$0	$4,632,767	$760,929	$3,871,838
169	589.000	Distribution Operations Rents	$387,963	$4,150	$383,813	E-169	-$116	$387,847	56.0302%	$0	$217,311	$2,325	$214,986
170		TOTAL OPERATION - DIST. EXPENSES	$13,661,101	$5,943,990	$7,717,111		$76,388	$13,737,489		$0	$7,566,823	$3,283,734	$4,283,089
171		MAINTENANCE - DISTRIB. EXPENSES											
172	590.000	Distribution Maint-Suprv & Engineering	$105,686	$82,361	$23,325	E-172	-$18,608	$87,078	56.0302%	$0	$48,790	$46,147	$2,643
173	591.000	Distribution Maintenance-Structures	$0	$0	$0	E-173	$549	$549	56.9798%	$0	$313	$0	$313
174	592.000	Distribution Maintenance-Station Equipment	$439,896	$275,374	$164,522	E-174	$395,815	$835,711	67.0461%	$0	$560,312	$184,628	$375,684
175	592.020	Distribution Maint Computer Hardware	$4,551	$0	$4,551	E-175	$0	$4,551	56.0302%	$0	$2,550	$0	$2,550
176	592.030	Distribution Maint Computer Software	$230,611	$0	$230,611	E-176	$0	$230,611	56.0302%	$0	$129,212	$0	$129,212
177	592.040	Distribution Maint Communication Equip	$536	$0	$536	E-177	$0	$536	56.0302%	$0	$300	$0	$300
178	593.000	Distribution Maintenance-Overhead lines	$32,177,355	$6,677,454	$25,499,901	E-178	$2,306,411	$34,483,766	58.3422%	$0	$20,118,588	$3,895,774	$16,222,814
179	594.000	Distrib Maint-Maintenance Underground Lines	$942,438	$582,223	$360,215	E-179	$203,436	$1,145,874	50.4868%	$0	$578,515	$293,946	$284,569

Evergy Missouri Metro
Case No. ER-2026-0143
Test Year 12 Months Ending June 30, 2025
True Up Through June 30, 2026
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor L + M = K
180	595.000	Distrib Maint-Maintenance Line Transformer	$1,657,636	$803,393	$854,243	E-180	$191,725	$1,849,361	55.9683%	$0	$1,035,056	$449,645	$585,411
181	596.000	Distrib Maint- Maintenance St Lights/Signal	$229,610	$39,432	$190,178	E-181	-$6,565	$223,045	44.7322%	$0	$99,773	$17,639	$82,134
182	597.000	Distrib Maint-Maintenance of Meters	$708,466	$564,256	$144,210	E-182	$29,074	$737,540	51.8031%	$0	$382,068	$292,302	$89,766
183	598.000	Distrib Maint-Maint Miscl Distribution Plant.	$1,746,992	$301,321	$1,445,671	E-183	$321,166	$2,068,158	56.0302%	$0	$1,158,793	$168,831	$989,962
184	598.050	Distrib Maint-Common Use	$5,814,777	$0	$5,814,777	E-184	-$5,575,400	$239,377	56.0302%	$0	$134,123	$0	$134,123
185		TOTAL MAINTENANCE - DISTRIB. EXPENSES	$44,058,554	$9,325,814	$34,732,740		-$2,152,397	$41,906,157		$0	$24,248,393	$5,348,912	$18,899,481
186		TOTAL DISTRIBUTION EXPENSES	$57,719,655	$15,269,804	$42,449,851		-$2,076,009	$55,643,646		$0	$31,815,216	$8,632,646	$23,182,570
187		CUSTOMER ACCOUNTS EXPENSE											
188	901.000	Cust Acct-Suprv Meter Read Collection Miscl	$1,555,007	$1,245,418	$309,589	E-188	-$35,300	$1,519,707	52.5182%	$0	$798,123	$654,071	$144,052
189	902.000	Cust Accts Meter Reading Expense	$3,526,303	$248,744	$3,277,559	E-189	$466,183	$3,992,486	52.5182%	$0	$2,096,782	$130,636	$1,966,146
190	903.000	Customer Accts Records and Collection	$14,058,993	$7,381,862	$6,677,131	E-190	-$206,229	$13,852,764	52.5182%	$0	$7,275,222	$3,876,821	$3,398,401
191	903.000	Cust Accts-Interest on Deposits - MO	$0	$0	$0	E-191	$47,074	$47,074	100.0000%	$0	$47,074	$0	$47,074
192	903.000	Cust Accts-Interest on Deposits - KS	$0	$0	$0	E-192	$0	$0	0.0000%	$0	$0	$0	$0
193	903.050	Customer Accts - Common Use	-$41,608,699	$0	-$41,608,699	E-193	-$4,218,346	-$45,827,045	52.5182%	$0	-$24,067,539	$0	-$24,067,539
194	903.050	Customer Accts - Common Use - 100% MO	$0	$0	$0	E-194	$0	$0	100.0000%	$0	$0	$0	$0
195	904.000	Uncollectible Accounts-MO 100%	$507,000	$0	$507,000	E-195	$5,552,537	$6,059,537	100.0000%	$0	$6,059,537	$0	$6,059,537
196	904.000	Uncollectible Accts-KS 100%	$507,000	$0	$507,000	E-196	$0	$507,000	0.0000%	$0	$0	$0	$0
197	905.000	Miscellaneous Customer Accts Expense	$13,476	$3,349	$10,127	E-197	$6,807,057	$6,820,533	52.5182%	$0	$3,582,021	$1,759	$3,580,262
198		TOTAL CUSTOMER ACCOUNTS EXPENSE	-$21,440,920	$8,879,373	-$30,320,293		$8,412,976	-$13,027,944		$0	-$4,208,780	$4,663,287	-$8,872,067
199		CUSTOMER SERVICE & INFO. EXP.											
200	907.000	Customer Service Suprv	$282,622	$281,452	$1,170	E-200	-$7,863	$274,759	52.5182%	$0	$144,299	$147,814	-$3,515
201	908.000	Customer Assistance Exp-100% MO	$2,022,074	$1,189,844	$832,230	E-201	-$299,675	$1,722,399	100.0000%	$0	$1,722,399	$1,189,844	$532,555
202	908.000	Customer Assistance Exp-100% KS	$60,825	$0	$60,825	E-202	$0	$60,825	0.0000%	$0	$0	$0	$0
203	908.000	Customer Assistance Expense-Allocated	$551,790	$0	$551,790	E-203	-$794	$550,996	52.5182%	$0	$289,373	$0	$289,373
204	908.100	Cust Assist Exp - Exp Rider 343 MEIAA4	$322,520	$0	$322,520	E-204	-$322,520	$0	100.0000%	$0	$0	$0	$0
205	908.500	Customer Assistance Exp-MEEIA 100% MO	$11,957,095	$0	$11,957,095	E-205	-$10,312,805	$1,644,290	100.0000%	$0	$1,644,290	$0	$1,644,290
206	908.500	Customer Assistance Exp - 100% KS	$1,989	$0	$1,989	E-206	$0	$1,989	0.0000%	$0	$0	$0	$0
207	909.000	Information and Instruction Advertising - Alloc	$537,450	$0	$537,450	E-207	-$24,177	$513,273	52.5182%	$0	$269,562	$0	$269,562
208	909.000	Inform & Instructional Advertising-MO	$14,638	$0	$14,638	E-208	$375,079	$389,717	100.0000%	$0	$389,717	$0	$389,717
209	909.000	Inform & Instructional Advertising-KS	$1,405	$0	$1,405	E-209	-$1,405	$0	0.0000%	$0	$0	$0	$0
210	910.000	Misc Cust Accts & Info Exp-Allocated	$1,971,148	$1,028,364	$942,784	E-210	-$178,503	$1,792,645	52.5182%	$0	$941,465	$540,078	$401,387
211	910.000	Misc Cust Accts & Info Exp-100% MO	$225,040	$0	$225,040	E-211	$63,073	$288,113	100.0000%	$0	$288,113	$0	$288,113
212	910.000	Misc Cust Accts & Info Exp-100% KS	$2,975	$0	$2,975	E-212	$0	$2,975	0.0000%	$0	$0	$0	$0
213		TOTAL CUSTOMER SERVICE & INFO. EXP.	$17,951,571	$2,499,660	$15,451,911		-$10,709,590	$7,241,981		$0	$5,689,218	$1,877,736	$3,811,482
214		SALES EXPENSES											
215	911.000	Sales Supervision	$58,194	$56,222	$1,972	E-215	-$1,571	$56,623	52.5182%	$0	$29,738	$29,527	$211
216	912.000	Sales Demonstration and Selling	$262,508	$238,930	$23,578	E-216	-$6,675	$255,833	52.5182%	$0	$134,359	$125,482	$8,877
217	913.000	Sales Advertising Expense	$0	$0	$0	E-217	$0	$0	52.5182%	$0	$0	$0	$0
218	916.000	Miscellaneous Sales Expense	$43,460	$41,883	$1,577	E-218	-$1,170	$42,290	52.5182%	$0	$22,210	$21,996	$214
219		TOTAL SALES EXPENSES	$364,162	$337,035	$27,127		-$9,416	$354,746		$0	$186,307	$177,005	$9,302
220		ADMIN. & GENERAL EXPENSES											
221		OPERATION- ADMIN. & GENERAL EXP.											
222	920.000	Admin & Gen-Administrative Salaries	$40,025,018	$28,950,266	$11,074,752	E-222	-$5,114,019	$34,910,999	53.0936%	$0	$18,535,506	$15,370,738	$3,164,768
223	921.000	Admin & General Off Supply	$545,325	$7,689	$537,636	E-223	-$49,420	$495,905	56.9300%	$0	$282,318	$4,377	$277,941
224	922.000	Admin Expense Transfer Credit	-$5,208,678	-$4,070,023	-$1,138,655	E-224	$113,705	-$5,094,973	56.9300%	$0	-$2,900,568	-$2,317,064	-$583,504
225	922.050	Admin Expense Transfer Credit - 100% MO	$0	$0	$0	E-225	$0	$0	100.0000%	$0	$0	$0	$0

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
												L + M = K	
226	923.000	Outside Services Employed	$11,282,987	$0	$11,282,987	E-226	$0	$11,282,987	56.9300%	$0	$6,423,404	$0	$6,423,404
227	924.000	Property Insurance	$4,369,661	$1,164	$4,368,497	E-227	-$467,595	$3,902,066	54.4126%	$0	$2,123,215	$633	$2,122,582
228	925.000	Injuries and Damages	$12,474,326	$1,070	$12,473,256	E-228	-$1,588,940	$10,885,386	53.0936%	$0	$5,779,443	$568	$5,778,875
229	926.000	Employee Pensions	$3,867,807	$0	$3,867,807	E-229	-$1,505,521	$2,362,286	53.0936%	$0	$1,254,223	$0	$1,254,223
230	926.000	Employee OPEB	-$962,004	$0	-$962,004	E-230	$962,004	$0	53.0936%	$0	$0	$0	$0
231	926.000	Other Miscellaneous Employee Benefits	$21,407,338	$0	$21,407,338	E-231	$3,798,963	$25,206,301	53.0936%	$0	$13,382,933	$0	$13,382,933
232	926.000	Employee Pensions - NSC	$0	$0	$0	E-232	$0	$0	53.0936%	$0	$0	$0	$0
233	928.000	Reg Comm Exp - FERC Assment	$1,861,114	$123,137	$1,737,977	E-233	$77,375	$1,938,489	53.2000%	$0	$1,031,276	$65,509	$965,767
234	928.000	Reg Comm Exp - MPSC Assment - 100% MO	$2,178,688	$0	$2,178,688	E-234	$595,151	$2,773,839	100.0000%	$0	$2,773,839	$0	$2,773,839
235	928.000	Reg Comm Exp - KCC Assment - 100% KS	$885,342	$0	$885,342	E-235	$0	$885,342	0.0000%	$0	$0	$0	$0
236	928.000	Reg Comm Exp - MO Proceeding 100% MO	$149,738	$0	$149,738	E-236	$137,890	$287,628	100.0000%	$0	$287,628	$0	$287,628
237	928.000	Reg Comm Exp - KS Proceeding 100% KS	$784,270	$0	$784,270	E-237	$0	$784,270	0.0000%	$0	$0	$0	$0
238	928.000	Reg Comm Exp - FERC Proceeding - Alloc	$189,975	$0	$189,975	E-238	$0	$189,975	53.2000%	$0	$101,067	$0	$101,067
239	928.000	Reg Comm Exp - FERC Proceeding 100% to FERC	$0	$0	$0	E-239	$0	$0	0.0000%	$0	$0	$0	$0
240	928.000	Miscellaneous Regulatory Expense - MO	$58,272	$0	$58,272	E-240	$425,802	$484,074	100.0000%	$0	$484,074	$0	$484,074
241	928.000	Miscellaneous Regulatory Expense - KS	$30,454	$0	$30,454	E-241	$0	$30,454	0.0000%	$0	$0	$0	$0
242	928.000	Miscellaneous Regulatory Expense - Alloc	$575,442	$0	$575,442	E-242	$0	$575,442	53.2000%	$0	$306,135	$0	$306,135
243	929.000	Duplicate Charges-Credit	-$2,520,582	$0	-$2,520,582	E-243	$0	-$2,520,582	54.4126%	$0	-$1,371,514	$0	-$1,371,514
244	930.100	General Advertising Expense	$0	$0	$0	E-244	$0	$0	52.5182%	$0	$0	$0	$0
245	930.200	Miscellaneous General Expense	$4,741,452	-$102,448	$4,843,900	E-245	-$1,088,473	$3,652,979	56.9300%	$0	$2,079,641	-$58,324	$2,137,965
246	931.000	Admin & General Expense-Rents-Allocated	$1,617,389	$0	$1,617,389	E-246	-$195,594	$1,421,795	56.9300%	$0	$809,428	$0	$809,428
247	931.000	Asset Finance Lease - Multifunctional Printing Devices	$263,802	$0	$263,802	E-247	$0	$263,802	53.0936%	$0	$140,062	$0	$140,062
248	933.000	Transportation Expense	$0	$0	$0	E-248	-$1,322,608	-$1,322,608	56.0302%	$0	-$741,060	$0	-$741,060
249		TOTAL OPERATION- ADMIN. & GENERAL EXP.	$98,617,136	$24,910,855	$73,706,281		-$5,221,280	$93,395,856		$0	$50,781,050	$13,066,437	$37,714,613
250		MAINT., ADMIN. & GENERAL EXP.											
251	935.000	Maintenance Of General Plant	$5,799,888	$11,967	$5,787,921	E-251	-$5,463,184	$336,704	54.4126%	$0	$183,210	$6,512	$176,698
252	935.010	General Maintenance Computer Hardware	$453,920	$0	$453,920	E-252	$576,798	$1,030,718	54.4126%	$0	$560,840	$0	$560,840
253	935.020	General Maintenance Computer Software	$4,181,507	$0	$4,181,507	E-253	$5,484,935	$9,666,442	54.4126%	$0	$5,259,762	$0	$5,259,762
254	935.030	General Maintenance Communication Equip	$55,570	$0	$55,570	E-254	$0	$55,570	54.4126%	$0	$30,237	$0	$30,237
255	935.050	General Maint-Common Use	-$38,487,463	$0	-$38,487,463	E-255	-$4,161,672	-$42,649,135	54.4126%	$0	-$23,206,503	$0	-$23,206,503
256		TOTAL MAINT., ADMIN. & GENERAL EXP.	-$27,996,578	$11,967	-$28,008,545		-$3,563,123	-$31,559,701		$0	-$17,172,454	$6,512	-$17,178,966
257		TOTAL ADMIN. & GENERAL EXPENSES	$70,620,558	$24,922,822	$45,697,736		-$8,784,403	$61,836,155		$0	$33,608,596	$13,072,949	$20,535,647
258		DEPRECIATION EXPENSE											
259	403.000	Depreciation Expense, Dep. Exp.	$333,846,984	See note (1)	See note (1)	E-259	See note (1)	$333,846,984	100.0000%	-$126,470,889	$207,376,095	See note (1)	See note (1)
260	403.010	Depreciation Exp Software Amrt	$42,249,498			E-260		$42,249,498	54.4126%	$48,226,681	$71,215,731		
261	403.021	Depreciation Exp - KCC AFUDC - KS	-$1,305			E-261		-$1,305	0.0000%	$0	$0		
262	403.330	Other Depreciation - ARO	$9,453,792			E-262		$9,453,792	0.0000%	$0	$0		
263		TOTAL DEPRECIATION EXPENSE	$385,548,969	$0	$0		$0	$385,548,969		-$78,244,208	$278,591,826	$0	$0
264		AMORTIZATION EXPENSE											
265	404.000	Amortization of Limited Term Plant-Allocated	$1,949,960	$0	$1,949,960	E-265	-$728,328	$1,221,632	54.4126%	$0	$664,722	$0	$664,722
266	405.001	Amort-lat & LC Reg Asset & Oth Non-Plant-MO	$334,114	$0	$334,114	E-266	$0	$334,114	100.0000%	$0	$334,114	$0	$334,114
267	405.001	Amort-lat & LC Reg Asset & Oth Non-Plant-KS	$193,103	$0	$193,103	E-267	$0	$193,103	0.0000%	$0	$0	$0	$0
268	405.010	Amortization of Other Plant-Allocated	$69,772,489	$0	$69,772,489	E-268	-$62,294,241	$7,478,248	53.2000%	$0	$3,978,428	$0	$3,978,428
269	405.010	Amortization of Other Plant - MO	$4,427,086	$0	$4,427,086	E-269	-$3,553,885	$873,201	100.0000%	$0	$873,201	$0	$873,201
270	405.010	Amortiz of Unrecov Dist Meters-KS	$836,504	$0	$836,504	E-270	$0	$836,504	0.0000%	$0	$0	$0	$0
271	405.935	Amortization of Cloud Dev Cost	$863,583	$0	$863,583	E-271	-$720,375	$143,208	53.0936%	$0	$76,034	$0	$76,034

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
272		TOTAL AMORTIZATION EXPENSE	$78,376,839	$0	$78,376,839		-$67,296,829	$11,080,010		$0	$5,926,499	$0	$5,926,499
273		REGULATORY DEBITS & CREDITS											
274	407.300	Regulatory Debits	$0	$0	$0	E-274	$0	$0	0.0000%	$0	$0	$0	$0
275	407.300	Regulatory Debits - MO	$2,818,580	$0	$2,818,580	E-275	-$594,033	$2,224,547	100.0000%	$0	$2,224,547	$0	$2,224,547
276	407.300	Regulatory Debits - KS	$2,220,803	$0	$2,220,803	E-276	$0	$2,220,803	0.0000%	$0	$0	$0	$0
277	407.301	Pension & OPEB Exp Tracker - NSC RD - MO	$14,159,318	$0	$14,159,318	E-277	-$19,698,569	-$5,539,251	100.0000%	$0	-$5,539,251	$0	-$5,539,251
278	407.301	Pension & OPEB Exp Tracker - NSC RD - KS	$5,061,874	$0	$5,061,874	E-278	$0	$5,061,874	0.0000%	$0	$0	$0	$0
279	407.310	Regulatory Debit - Pension & OPEB - MO	$9,266,051	$0	$9,266,051	E-279	$0	$9,266,051	100.0000%	$0	$9,266,051	$0	$9,266,051
280	407.310	Regulatory Debit - Pension & OPEB - KS	$68,939	$0	$68,939	E-280	$0	$68,939	0.0000%	$0	$0	$0	$0
281	407.320	TOTIT Rider Amortization - MO	$0	$0	$0	E-281	$3,039,768	$3,039,768	100.0000%	$0	$3,039,768	$0	$3,039,768
282	407.320	TOTIT Rider Amortization - KS	$11,495,337	$0	$11,495,337	E-282	$0	$11,495,337	0.0000%	$0	$0	$0	$0
283	407.358	Reg Asset Depreciation Related - PISA Amort - MO	$1,656,139	$0	$1,656,139	E-283	$9,585,525	$11,241,664	100.0000%	$0	$11,241,664	$0	$11,241,664
284	407.358	Reg Asset Depreciation Related - PISA Amort - KS	$0	$0	$0	E-284	$0	$0	0.0000%	$0	$0	$0	$0
285	407.400	Regulatory Credits - ARO	-$33,596,424	$0	-$33,596,424	E-285	$0	-$33,596,424	0.0000%	$0	$0	$0	$0
286	407.401	Regulatory Credits - MO	-$3,465,719	$0	-$3,465,719	E-286	-$1,532,425	-$4,998,144	100.0000%	$0	-$4,998,144	$0	-$4,998,144
287	407.401	Regulatory Credits - KS	-$3,782,999	$0	-$3,782,999	E-287	$0	-$3,782,999	0.0000%	$0	$0	$0	$0
288	407.402	Pension & OPEB Exp Tracker - NSC RD - MO 2	-$2,262,257	$0	-$2,262,257	E-288	$1,355,394	-$906,863	100.0000%	$0	-$906,863	$0	-$906,863
289	407.402	Pension & OPEB Exp Tracker - NSC RD - KS 2	-$1,671,859	$0	-$1,671,859	E-289	$0	-$1,671,859	0.0000%	$0	$0	$0	$0
290	407.410	Regulatory Debit - Pension & OPEB - MO 2	$495,569	$0	$495,569	E-290	$0	$495,569	100.0000%	$0	$495,569	$0	$495,569
291	407.410	Regulatory Debit - Pension & OPEB - KS 2	-$1,190,011	$0	-$1,190,011	E-291	$0	-$1,190,011	0.0000%	$0	$0	$0	$0
292	407.420	TOTIT Rider Deferral - MO	-$7,498,208	$0	-$7,498,208	E-292	$7,498,208	$0	100.0000%	$0	$0	$0	$0
293	407.420	TOTIT Rider Deferral - KS	-$6,199,520	$0	-$6,199,520	E-293	$0	-$6,199,520	0.0000%	$0	$0	$0	$0
294	407.426	Contra PISA Depr and Amort Exp - MO	-$32,571,747	$0	-$32,571,747	E-294	$32,571,747	$0	100.0000%	$0	$0	$0	$0
295	407.427	Contra PISA Depr and Amort Exp - KS	-$20,482,017	$0	-$20,482,017	E-295	$0	-$20,482,017	0.0000%	$0	$0	$0	$0
296	407.491	Reg Credits Residential	-$87,079	$0	-$87,079	E-296	$0	-$87,079	100.0000%	$0	-$87,079	$0	-$87,079
297	407.492	Reg Credits Commercial	-$61,535	$0	-$61,535	E-297	$0	-$61,535	100.0000%	$0	-$61,535	$0	-$61,535
298	407.493	Reg Credits Industrial	-$18,130	$0	-$18,130	E-298	$0	-$18,130	100.0000%	$0	-$18,130	$0	-$18,130
299	407.494	Reg Credits Other	-$1,752	$0	-$1,752	E-299	$0	-$1,752	100.0000%	$0	-$1,752	$0	-$1,752
300	411.109	Accretion Exp-Asset Retirement Obligation	$24,142,632	$0	$24,142,632	E-300	$0	$24,142,632	0.0000%	$0	$0	$0	$0
301		TOTAL REGULATORY DEBITS & CREDITS	-$41,504,015	$0	-$41,504,015		$32,225,615	-$9,278,400		$0	$14,654,845	$0	$14,654,845
302		OTHER OPERATING EXPENSES											
303	408.100	KS Property Tax RIDER	$0	$0	$0	E-303	$0	$0	0.0000%	$0	$0	$0	$0
304	408.110	KCMO City Earnings Tax-100% MO	$889,704	$0	$889,704	E-304	-$12,762	$876,942	100.0000%	$0	$876,942	$0	$876,942
305	408.112	TOTIT Misc Taxes	$42,187	$0	$42,187	E-305	$0	$42,187	54.4126%	$0	$22,955	$0	$22,955
306	408.120	Property Tax	$136,794,808	$0	$136,794,808	E-306	$3,039,768	$139,834,576	54.4126%	$0	$76,087,629	$0	$76,087,629
307	408.130	Gross Receipts Tax	$0	$0	$0	E-307	$0	$0	100.0000%	$0	$0	$0	$0
308	408.140	Payroll Tax, incl Unemployment	$9,628,064	$0	$9,628,064	E-308	$599,687	$10,227,751	53.0936%	$0	$5,430,281	$0	$5,430,281
309		TOTAL OTHER OPERATING EXPENSES	$147,354,763	$0	$147,354,763		$3,626,693	$150,981,456		$0	$82,417,807	$0	$82,417,807
310		TOTAL OPERATING EXPENSE	$1,396,511,071	$130,593,796	$880,368,306		-$119,393,530	$1,277,117,541		-$78,244,208	$801,709,495	$70,609,544	$452,508,125
311		NET INCOME BEFORE TAXES	$498,719,156					$618,112,686		$48,389,864	$200,942,971		
312		INCOME TAXES											
313	409.100	Current Income Taxes	$46,176,624	See note (1)	See note (1)	E-313	See note (1)	$46,176,624	100.0000%	-$42,836,551	$3,340,073	See note (1)	See note (1)
314		TOTAL INCOME TAXES	$46,176,624					$46,176,624		-$42,836,551	$3,340,073		
315		DEFERRED INCOME TAXES											

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
316		Deferred Income Taxes - Def. Inc. Tax.	$617,821	See note (1)	See note (1)	E-316	See note (1)	$617,821	100.0000%	-$13,910,718	-$13,292,897	See note (1)	See note (1)
317		Amortization of Deferred ITC	-$2,811,342			E-317		-$2,811,342	100.0000%	$1,266,885	-$1,544,457		
318	0.000	Additional DIT	$0			E-318		$0	100.0000%	$1,983,329	$1,983,329		
319	0.000	Amortization COR Stip ER-2007-0291	$0			E-319		$0	100.0000%	$354,438	$354,438		
320	0.000	Amortization of Protected EDIT	$0			E-320		$0	100.0000%	-$6,090,649	-$6,090,649		
321	0.000	Amortization of Unprotected EDIT	$0			E-321		$0	100.0000%	-$2,575,269	-$2,575,269		
322	0.000	Amortization of IRA Tracker	$0			E-322		$0	100.0000%	$0	$0		
323		TOTAL DEFERRED INCOME TAXES	-$2,193,521					-$2,193,521		-$18,971,984	-$21,165,505		
324		NET OPERATING INCOME	$454,736,053					$574,129,583		$110,198,399	$218,768,403		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Missouri (excluding GRT)	400.000	$0	$0	$0	$0	-$768,374	-$768,374
	1. Adjustment to general ledger to match starting revenues (Ferguson)		$0	$0		$0	$29,051	
	2. To remove FAC, RESRAM, Unbilled Revenue, and GRT (Ferguson)		$0	$0		$0	-$19,692,294	
	3. Adjustment for test year actuals (Ferguson)		$0	$0		$0	-$25,771	
	4. Billing Adjustment (Kim Cox)		$0	$0		$0	$623,136	
	5. Update period adjustment (Kim Cox)		$0	$0		$0	$9,413,222	
	6. Large customer annualization adjustment (Amanda Rucker)		$0	$0		$0	$3,351,579	
	7. Rate switcher adjustment (Kim Cox)		$0	$0		$0	-$94,395	
	8. Weather normalization adjustment (Kim Cox)		$0	$0		$0	$5,494,908	
	9. 365 day adjustment (Kim Cox)		$0	$0		$0	-$3,124,084	
	10. MEEIA adjustment (Kim Cox)		$0	$0		$0	-$323,637	
	11. Growth Adjustment (Kim Cox)		$0	$0		$0	$3,806,721	
	12. EDR adjustment (Hari Poudel)		$0	$0		$0	-$268,814	
	13. To adjust for the revenue shortfall for the Low Income Solar Subscription Program (Ferguson)		$0	$0		$0	$42,004	
Rev-6	Forfeited Discounts - MO	450.000	$0	$0	$0	$0	$49,621	$49,621
	1. To include an annualized level of late payment revenue (Ferguson)		$0	$0		$0	$49,621	
Rev-8	Miscellaneous Services - MO	451.000	$0	$0	$0	$0	$14,133	$14,133
	1. To include PAYS revenues (Ferguson)		$0	$0		$0	$14,133	
Rev-17	Other Elec Revenues - MO	456.000	$0	$0	$0	$0	$597,186	$597,186
	1. To include annualized level of transmission revenue. (Nieto)		$0	$0		$0	$833,279	
	2. To adjust the collection and reconnect revenues to the new $5 fee as ordered in EE-2025-0084 (Ferguson)		$0	$0		$0	-$236,093	
Rev-22	Firm Bulk Sales (Capacity & Fixed)	447.000	$0	$0	$0	$0	-$18,094	-$18,094
	1. To annualize Firm Sales (Capacity and Fixed) (Nieto)		$0	$0		$0	-$18,094	
Rev-23	Firm Bulk Sales (Energy)	447.000	$0	$0	$0	$0	$915,158	$915,158
	1. To annualize Firm Energy sales (Nieto)		$0	$0		$0	$915,158	
Rev-24	Sales for Lot Term Cap Pre - Allocated	447.016	$0	$0	$0	$0	-$450,814	-$450,814
	1. To annualize Firm Energy sales (Nieto)		$0	$0		$0	-$450,814	
Rev-25	Non-Firm Off System Sales Energy	447.000	$0	$0	$0	$0	-$53,927,195	-$53,927,195

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	1. To annualize Non-Firm Off System Sales (Nieto)		$0	$0		$0	-$53,927,195	
Rev-26	Misc. Charges and Revenues	447.000	$0	$0	$0	$0	$17,371,243	$17,371,243
	1. To include an annualized level of TCR's, Ancillary Services, RNUs and MINT Line Loss (Nieto)		$0	$0		$0	$17,371,243	
Rev-33	Provision for Rate Refunds - MO	449.100	$0	$0	$0	$0	-$656,200	-$656,200
	1. To eliminate over/under recovery related to MO FAC (Ferguson)		$0	$0		$0	-$656,200	
Rev-34	Provision for Rate Refunds - KS	449.100	$0	$0	$0	$0	$7,018,992	$7,018,992
	1. To eliminate over/under recovery related to KS ECA (Ferguson)		$0	$0		$0	$7,018,992	
E-4	Prod Steam Operation- Suprv & Engineering	500.000	$0	-$115,101	-$115,101	$0	$0	$0
	1. To adjust test year for 06.30.2026 payroll. (Bailey)		$0	-$115,101		$0	$0	
	2. To adjust for incentive compensation.		$0	$0		$0	$0	
	3. To adjust for long term incentive compensation.		$0	$0		$0	$0	
	4. To adjust for employee level.		$0	$0		$0	$0	
	5. To adjust for VS 11 Labor.		$0	$0		$0	$0	
	6. To adjust for Callaway Refueling Expenses.		$0	$0		$0	$0	
E-5	Fuel Expense - Labor	501.000	$0	-$227,242	-$227,242	$0	$0	$0
	1. To adjust test year for 06.30.2026 payroll. (Bailey)		$0	-$227,242		$0	$0	
	No Adjustment		$0	$0		$0	$0	
	No Adjustment`		$0	$0		$0	$0	
E-6	Fuel Handling (non-labor)	501.000	$0	$515,898	$515,898	$0	$0	$0
	1. To annualize fuel handling non-labor (Nieto)		$0	$663,599		$0	$0	
	2. To amortize STB litigation costs over 4 years. (Majors)		$0	-$147,701		$0	$0	
E-7	Fuel Expense-Coal & Freight	501.000	$0	$21,376,036	$21,376,036	$0	$0	$0
	1. To remove severance pay from the test year. (Bailey)		$0	-$81,303		$0	$0	
	2. To adjust for fuel additive.		$0	$0		$0	$0	
	3. To eliminate FAC Recoveries.		$0	$0		$0	$0	
	4. To adjust for SO2 Tracker Amortization.		$0	$0		$0	$0	
	5. To adjust for RES Expense.		$0	$0		$0	$0	
	6. To adjust for the Energy Efficiency Performance Mechanism.		$0	$0		$0	$0	
	7. To adjust for annualized coal and freight (Nieto)		$0	$20,135,468		$0	$0	
	8. To adjust for dust control and freeze protection (Nieto)		$0	$1,321,871		$0	$0	

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	9. To remove		$0	$0		$0	$0	
E-8	Fuel Expense-Oil	501.000	$0	$2,487,330	$2,487,330	$0	$0	$0
	1. To include annualized level of startup oil expense (Nieto)		$0	$2,487,330		$0	$0	
E-9	Fuel Expense- Gas	501.000	$0	-$185,334	-$185,334	$0	$0	$0
	1. To annualize startup gas expense (Nieto)		$0	-$185,334		$0	$0	
E-11	Fuel Expense-Residual - Non-Labor	501.000	$0	-$1,326,789	-$1,326,789	$0	$0	$0
	1. To annualize Residual non-labor fuel expense (Nieto)		$0	-$1,326,789		$0	$0	
	No Adjustment		$0	$0		$0	$0	
E-12	Fuel Expense - Additives, incl NH4, Limestone & Oth	501.000	$0	$5,437,447	$5,437,447	$0	$0	$0
	1. To annualize lime, limestone, sulfur, PAC (Nieto)		$0	$3,599,363		$0	$0	
	2. To annualize ammonia expense (Nieto)		$0	$1,838,084		$0	$0	
E-13	Fuel Expense - Unit Train Depreciation	501.000	$0	-$980,215	-$980,215	$0	$0	$0
	1. To remove unit train property tax and depreciation (Nieto)		$0	-$980,215		$0	$0	
E-14	Fuel Expense - Residual Non FAC	501.000	$0	$576,451	$576,451	$0	$0	$0
	1. To annualize residual non-FAC expense (Nieto)		$0	$576,451		$0	$0	
E-15	Fuel Expense Rider Underrecov - MO FAC	501.600	$0	$8,133,761	$8,133,761	$0	$0	$0
	1. To eliminate over/under recovery related to MO FAC. (Ferguson)		$0	$8,133,761		$0	$0	
E-16	Fuel Expense Rider Underrecov - KS ECA	501.600	$0	-$1,208,709	-$1,208,709	$0	$0	$0
	1. To eliminate over/under recovery related to KS ECA. (Ferguson)		$0	-$1,208,709		$0	$0	
E-17	Fuel Exp Recovery - CY RECA - MO FAC	501.610	$0	-$6,578,847	-$6,578,847	$0	$0	$0
	1. To eliminate over/under recovery related to MO FAC (Ferguson)		$0	-$6,578,847		$0	$0	
E-18	Fuel Exp Recovery - CY RECA - KS ECA	501.610	$0	-$5,097,706	-$5,097,706	$0	$0	$0
	1. To eliminate over/under recovery related to KS ECA (Ferguson)		$0	-$5,097,706		$0	$0	
E-19	Steam Operating Expense	502.000	$0	-$203,155	-$203,155	$0	$0	$0
	1. To adjust test year for 06/30/2026 payroll. (Bailey)		$0	-$203,155		$0	$0	
E-20	Electric Operating Electric Expense	505.000	$0	-$65,894	-$65,894	$0	$0	$0
	1. To adjust test year for 06/30/2026 payroll. (Bailey)		$0	-$65,894		$0	$0	

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E-21	Misc Other Power Expenses	506.000	$0	-$48,376	-$48,376	$0	$0	$0
	1. To adjust test year for 06/30/2026 payroll. (Bailey)		$0	-$48,376		$0	$0	
E-40	Steam Maintenance Suprv & Engineering	510.000	$0	-$588,813	-$588,813	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$107,093		$0	$0	
	2. To adjust generation maintenance expense. (Smith)		$0	-$481,720		$0	$0	
E-41	Maintenance of Structures	511.000	$0	$4,174	$4,174	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$20,144		$0	$0	
	2. To adjust generation maintenance expense. (Smith)		$0	$24,318		$0	$0	
E-42	Maintenance of Boiler Plant	512.000	$0	-$512,904	-$512,904	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$142,233		$0	$0	
	2. To adjust generation maintenance expense. (Smith)		$0	-$370,671		$0	$0	
	No Adjustment		$0	$0		$0	$0	
E-43	Maintenance Elec Plt Other	513.000	$0	$493,972	$493,972	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$29,458		$0	$0	
	2. To adjust generation maintenance expense. (Smith)		$0	$523,430		$0	$0	
E-47	Maintenance of Miscellaneous Steam Plant	514.000	$0	-$254,073	-$254,073	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$1,025		$0	$0	
	2. To adjust generation maintenance expense. (Smith)		$0	-$253,048		$0	$0	
E-51	Prod Nuclear Operation- Superv & Engineer	517.000	$0	-$336,124	-$336,124	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$135,448		$0	$0	
	2. To remove equity compensation charged to expense (CS-11) (Majors)		$0	-$200,676		$0	$0	
E-52	Nuclear Fuel Expense - Net Amortizarion	518.000	$0	-$1,711,397	-$1,711,397	$0	$0	$0
	1. To include annualized nuclear fuel net amortization (Nieto)		$0	-$1,711,397		$0	$0	
	No Adjustment		$0	$0		$0	$0	
E-54	Nuclear Fuel Expense - Cost of Oil	518.000	$0	$69,345	$69,345	$0	$0	$0
	1. To annualize cost of nuclear fuel diesel (Nieto)		$0	$69,345		$0	$0	
E-56	Coolants and Water	519.000	$0	-$24,078	-$24,078	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$51,424		$0	$0	
	2. To remove equity compensation charged to expense (CS-11) (Majors)		$0	-$1,279		$0	$0	

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	3. To adjust test year for Wolf Creek water contract (Ferguson)		$0	$28,625		$0	$0	
E-57	Steam Expense	520.000	$0	-$209,048	-$209,048	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$206,018		$0	$0	
	2. To remove equity compensation charged to expense (CS-11) (Majors)		$0	-$3,030		$0	$0	
E-59	Electric Expense	523.000	$0	-$37,478	-$37,478	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$29,118		$0	$0	
	2. To remove equity compensation charged to expense (CS-11) (Majors)		$0	-$8,360		$0	$0	
E-66	Misc. Nucl Power Exp-Other-Alloc	524.000	$0	$723,653	$723,653	$0	$0	$0
	1. To adjust test year for incentive compensation. (Bailey)		$0	$397,077		$0	$0	
	2. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$256,125		$0	$0	
	3. To remove equity compensation charged to expense (CS-11) (Majors)		$0	-$64,287		$0	$0	
	4. To remove officer expense report items that should have been reorded below the line (CS-11) (Majors)		$0	-$11		$0	$0	
	5. To adjust for Wolf Creek Refueling Amortization through June 2026. (Ferguson)		$0	$646,999		$0	$0	
E-69	Prod Nuclear Maint- Suprv & Engineer	528.000	$0	-$37,011	-$37,011	$0	$0	$0
	1. To adjust test year for incentive compensation. (Bailey)		$0	$117,857		$0	$0	
	1. To adjust test year for 06/30/26 Payroll. (Bailey)		$0	-$92,869		$0	$0	
	3. To adjust nuclear maintenance expense. (Smith)		$0	$40,809		$0	$0	
	4. To remove equity compensation charged to expense (CS-11) (Majors)		$0	-$102,808		$0	$0	
E-70	Prod Nuclear Maint- Maint of Structures	529.000	$0	-$58,279	-$58,279	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$46,419		$0	$0	
	2. To adjust nuclear maintenance expense. (Smith)		$0	-$11,860		$0	$0	
E-71	Prod Nuclear Maint- Maint Reactor Plant - Refueling Outage Amortization	530.000	$0	-$1,640,719	-$1,640,719	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$58,479		$0	$0	
	2. To adjust nuclear maintenance expense. (Smith)		$0	-$2,035,314		$0	$0	
	3. To adjust for Wolf Creek Refueling Amortization through June 2026. (Ferguson)		$0	$453,074		$0	$0	
E-74	Prod Nuclear Maint - Electric Plant	531.000	$0	$1,056,393	$1,056,393	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$46,465		$0	$0	

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	2. To adjust nuclear maintenance expense. (Smith)		$0	$1,102,858		$0	$0	
E-78	Prod Nuclear Maint- Maint of Miscl Plant	532.000	$0	-$81,494	-$81,494	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$28,694		$0	$0	
	2. To adjust nuclear maintenance expense. (Smith)		$0	-$52,800		$0	$0	
E-89	Prod Turbine Oper-Supr & Engineering	546.000	$0	-$4,025	-$4,025	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$4,025		$0	$0	
E-90	Other PowerOperation- Fuel Expense - Labor	547.000	$0	-$1,070	-$1,070	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$1,070		$0	$0	
	No Adjustment		$0	$0		$0	$0	
E-92	Other Fuel Expense - Oil - Other Power	547.000	$0	-$9,267,540	-$9,267,540	$0	$0	$0
	1. To annualize oil expense (Neito)		$0	-$9,267,540		$0	$0	
E-93	Other Fuel Expense - Gas - Other Power	547.000	$0	-$5,915,100	-$5,915,100	$0	$0	$0
	1. To annualize natural gas expense (Neito)		$0	-$5,915,100		$0	$0	
E-94	Other Fuel Expense - Gas Transport Reservation	547.000	$0	-$539,852	-$539,852	$0	$0	$0
	1. To annualize natural gas transport/reservation expense (Nieto)		$0	-$539,852		$0	$0	
E-95	Other Fuel Expense - Additives	547.000	$0	-$145,193	-$145,193	$0	$0	$0
	1. To annualize premium ammonia expense (Nieto)		$0	-$145,193		$0	$0	
E-96	Other Power Generation Expense	548.000	$0	-$28,126	-$28,126	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$28,126		$0	$0	
E-97	Misc Other Power Generation Expense	549.000	$0	-$15,966	-$15,966	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$15,966		$0	$0	
E-98	Other Generation Rents	550.000	$0	-$4	-$4	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$4		$0	$0	
E-104	Other Maint-Supr Eng. Struct Gen & Misc.	551.000	$0	$127,282	$127,282	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$1,286		$0	$0	
	2. To adjust generation maintenance expense. (Smith)		$0	$128,568		$0	$0	
E-105	Other General Maintenance of Structures	552.000	$0	-$13,293	-$13,293	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$2,045		$0	$0	
	2. To adjust generation maintenance expense. (Smith)		$0	-$11,248		$0	$0	

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E-106	Other General Maint of General Plant	553.000	$0	$107,435	$107,435	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$33,978		$0	$0	
	2. To adjust generation maintenance expense. (Smith)		$0	$141,413		$0	$0	
	No Adjustment		$0	$0		$0	$0	
	No Adjustment		$0	$0		$0	$0	
E-109	Other Gen Maint Miscl. Other General Plant	554.000	$0	$12,283	$12,283	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$57		$0	$0	
	2. To adjust generation maintenance expense. (Smith)		$0	$12,340		$0	$0	
E-113	WIND Maintenance Structure	558.190	$0	-$192,523	-$192,523	$0	$0	$0
	1. To adjust generation maintenance expense. (Smith)		$0	-$192,523		$0	$0	
E-116	WIND Maintenance Misc	558.230	$0	-$12,891	-$12,891	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$12,891		$0	$0	
E-120	Purchased Power-Energy	555.000	$0	-$85,320,367	-$85,320,367	$0	$0	$0
	1. To include an annual level of border customers and parallel gen. (Nieto)		$0	$661,653		$0	$0	
	1. To include annualized level of purchased power energy expense (Nieto)		$0	-$85,982,020		$0	$0	
	No Adjustment		$0	$0		$0	$0	
E-122	Purch Pwr Energy Solar Contrct (100% MO)	555.000	$0	$3,222,612	$3,222,612	$0	$0	$0
	1. To remove renewable tariff and settlement (included in purchased power) (Nieto)		$0	$3,222,612		$0	$0	
E-125	Purchased Power-Admin Fees	555.070	$0	-$619,932	-$619,932	$0	$0	$0
	1. To include annual level of SPP Admin fees. (Nieto)		$0	-$619,932		$0	$0	
	No Adjustment		$0	$0		$0	$0	
E-126	System Control and Load Dispatch	556.000	$0	-$21,469	-$21,469	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$21,469		$0	$0	
E-127	Other Expenses	557.000	$0	-$140,266	-$140,266	$0	$0	$0
	1. To remove severance pay from the test year. (Bailey)		$0	-$96,845		$0	$0	
	2. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$42,440		$0	$0	
	3. To remove dues and donations from the test year. (Bailey)		$0	-$981		$0	$0	
E-128	Other Power Supply-Common Use	557.050	$0	$1,007,242	$1,007,242	$0	$0	$0
	1. To adjust common use billings. (Young)		$0	$1,007,242		$0	$0	

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E-133	Transmission Operation Suprv and Engrg	560.000	$0	-$127,818	-$127,818	$0	$0	$0
	1. To remove severance pay from the test year. (Bailey)		$0	-$112,558		$0	$0	
	2. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$15,260		$0	$0	
	3. To adjust for long term incentive compensation.		$0	$0		$0	$0	
	4. To adjust for employee level.		$0	$0		$0	$0	
	5. To adjust for VS 11 labor.		$0	$0		$0	$0	
E-134	Transmission Operation- Load Dispatch	561.000	$0	$523,086	$523,086	$0	$0	$0
	1. To include annual level of SPP Admin fees. (Nieto)		$0	$538,531		$0	$0	
	2. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$14,303		$0	$0	
	3. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$1,137		$0	$0	
	4. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$5		$0	$0	
E-135	Transmission Operation- Station Expenses	562.000	$0	-$43	-$43	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$43		$0	$0	
E-136	Transmission Operation-Overhead Line Expense	563.000	$0	-$54	-$54	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$54		$0	$0	
E-138	Transmission of Electricity by Others	565.000	$0	$4,010,776	$4,010,776	$0	$0	$0
	1. To adjust transmission expense for FERC incentives related to Transource Missouri projects (Young).		$0	$46,891		$0	$0	
	2. To include annualized level of transmission expense. (Nieto)		$0	$3,963,885		$0	$0	
E-141	Miscl. Transmission Expense	566.000	$0	-$23,305	-$23,305	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$23,305		$0	$0	
E-142	Transmission Operation Rents	567.000	$0	$20,076	$20,076	$0	$0	$0
	1. To update lease expense. (Ferguson)		$0	$20,076		$0	$0	
E-146	Transmission Maint-Suprv and Engrg	568.000	$0	-$30,859	-$30,859	$0	$0	$0
	1. To remove severance pay from the test year. (Bailey)		$0	-$8,938		$0	$0	
	2. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$6,010		$0	$0	
	3. To adjust transmission maintenance expense. (Smith)		$0	-$15,911		$0	$0	
E-147	Transmission Maintenance of Structures	569.000	$0	-$16,322	-$16,322	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$12,076		$0	$0	
	2. To adjust transmission maintenance expense. (Smith)		$0	-$4,246		$0	$0	
E-151	Transmission Maintenance of Station Equipment	570.000	$0	-$41,523	-$41,523	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$18,436		$0	$0	

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To adjust transmission maintenance expense. (Smith)		$0	-$23,087		$0	$0	
E-152	Transmission Maintenance of Overhead Lines	571.000	$0	$208,019	$208,019	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$3,688		$0	$0	
	2. To adjust transmission maintenance expense. (Smith)		$0	$211,707		$0	$0	
E-153	Transmission Maint Underground Lines	572.000	$0	$112,373	$112,373	$0	$0	$0
	1. To adjust transmission maintenance expense. (Smith)		$0	$112,373		$0	$0	
E-154	Trans Maintenance of Miscl. Trans Plant	573.000	$0	$58,611	$58,611	$0	$0	$0
	1. To adjust transmission maintenance expense. (Smith)		$0	$58,611		$0	$0	
E-155	Transmission - Common Use	573.050	$0	-$1,060,495	-$1,060,495	$0	$0	$0
	1. To adjust common use billings. (Young)		$0	-$1,060,495		$0	$0	
E-160	Distribution Operation - Supr & Engineering	580.000	$0	-$40,738	-$40,738	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$40,738		$0	$0	
	2. To adjust for incentive compensation.		$0	$0		$0	$0	
	3. To adjust for long term incentive compensation.		$0	$0		$0	$0	
	4. To adjust for employee level.		$0	$0		$0	$0	
	5. To adjust for VS 11 labor.		$0	$0		$0	$0	
	6. To adjust for assistance to other utilities.		$0	$0		$0	$0	
	7. To adjust for distribution training expense.		$0	$0		$0	$0	
E-161	Distribution Operation - Load Dispatching	581.000	$0	-$29,025	-$29,025	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$29,025		$0	$0	
E-162	Distribution Operation - Station Expense	582.000	$0	-$48	-$48	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$48		$0	$0	
E-163	Dist Operation Overhead Line Expense	583.000	$0	-$17,754	-$17,754	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$17,754		$0	$0	
E-164	Dist Operation Underground Line Expense	584.000	$0	-$1,059	-$1,059	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$1,059		$0	$0	
E-166	Distribution Operation Meter Expense	586.000	$0	-$39,355	-$39,355	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$39,355		$0	$0	
E-167	Distrb Operation Customer Install Expense	587.000	$0	-$22	-$22	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$22		$0	$0	

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E-168	Dist Operation Miscl Distribution Expense	588.000	$0	$204,505	$204,505	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$37,940		$0	$0	
	2. Costs reclassified from O&M to capital for Esource vegatation capital project (CS-11) (Majors)		$0	$242,445		$0	$0	
E-169	Distribution Operations Rents	589.000	$0	-$116	-$116	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$116		$0	$0	
E-172	Distribution Maint-Suprv & Engineering	590.000	$0	-$18,608	-$18,608	$0	$0	$0
	1. To remove severance pay from the test year. (Bailey)		$0	-$7,343		$0	$0	
	2. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$2,301		$0	$0	
	3. To adjust distribution maintenance expense. (Smith)		$0	-$8,964		$0	$0	
E-173	Distribution Maintenance-Structures	591.000	$0	$549	$549	$0	$0	$0
	1. To adjust distribution maintenance expense. (Smith)		$0	$549		$0	$0	
	No Adjustment		$0	$0		$0	$0	
E-174	Distribution Maintenance-Station Equipment	592.000	$0	$395,815	$395,815	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$7,693		$0	$0	
	2. To adjust distribution maintenance expense. (Smith)		$0	$403,508		$0	$0	
E-178	Distribution Maintenance-Overhead lines	593.000	$0	$2,306,411	$2,306,411	$0	$0	$0
	1. To remove severance pay from the test year. (Bailey)		$0	-$150,000		$0	$0	
	2. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$186,549		$0	$0	
	3. To adjust distribution maintenance expense. (Smith)		$0	$2,642,960		$0	$0	
E-179	Distrib Maint-Maintenance Underground Lines	594.000	$0	$203,436	$203,436	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$16,266		$0	$0	
	2. To adjust distribution maintenance expense. (Smith)		$0	$219,702		$0	$0	
E-180	Distrib Maint-Maintenance Line Transformer	595.000	$0	$191,725	$191,725	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$22,444		$0	$0	
	2. To adjust distribution maintenance expense. (Smith)		$0	$214,169		$0	$0	
E-181	Distrib Maint- Maintenance St Lights/Signal	596.000	$0	-$6,565	-$6,565	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$1,102		$0	$0	
	2. To adjust distribution maintenance expense. (Smith)		$0	-$5,463		$0	$0	
E-182	Distrib Maint-Maintenance of Meters	597.000	$0	$29,074	$29,074	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$15,764		$0	$0	
	2. To adjust distribution maintenance expense. (Smith)		$0	$44,838		$0	$0	

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E-183	Distrib Maint-Maint Miscl Distribution Plant.	598.000	$0	$321,166	$321,166	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$8,418		$0	$0	
	2. To adjust distribution maintenance expense. (Smith)		$0	$329,584		$0	$0	
E-184	Distrib Maint-Common Use	598.050	$0	-$5,575,400	-$5,575,400	$0	$0	$0
	1. To adjust common use billings. (Young)		$0	-$5,575,400		$0	$0	
E-188	Cust Acct-Suprv Meter Read Collection Miscl	901.000	$0	-$35,300	-$35,300	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$34,793		$0	$0	
	2. To remove dues and donations from the test year (Bailey)		$0	-$263		$0	$0	
	3. To remove officer expense report items that should have been recorded below the line (CS-11) (Majors)		$0	-$244		$0	$0	
	4		$0	$0		$0	$0	
	5		$0	$0		$0	$0	
	6		$0	$0		$0	$0	
	7		$0	$0		$0	$0	
E-189	Cust Accts Meter Reading Expense	902.000	$0	$466,183	$466,183	$0	$0	$0
	1. To include annualized meter replacement O&M expense (Bailey)		$0	$473,133		$0	$0	
	2. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$6,950		$0	$0	
E-190	Customer Accts Records and Collection	903.000	$0	-$206,229	-$206,229	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$206,229		$0	$0	
	No Adjustment		$0	$0		$0	$0	
E-191	Cust Accts-Interest on Deposits - MO	903.000	$0	$47,074	$47,074	$0	$0	$0
	1. To reclassify customer deposit interest expense to above the line. (Smith)		$0	$70,191		$0	$0	
	2. To adjust customer deposit interest expense. (Smith)		$0	-$23,117		$0	$0	
E-193	Customer Accts - Common Use	903.050	$0	-$4,218,346	-$4,218,346	$0	$0	$0
	1. To adjust common use billings. (Young)		$0	-$4,218,346		$0	$0	
E-195	Uncollectible Accounts-MO 100%	904.000	$0	$5,552,537	$5,552,537	$0	$0	$0
	1. To include an annualized level of bad debt (Ferguson)		$0	$2,297,618		$0	$0	
	2. To reclassify bad debt from Evergy Receivables company (Ferguson)		$0	$3,254,919		$0	$0	
E-197	Miscellaneous Customer Accts Expense	905.000	$0	$6,807,057	$6,807,057	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$94		$0	$0	

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	2. To reclassify account receivable bank fees to above the line. (Smith)		$0	$8,056,243		$0	$0	
	3. To adjust test year for 06/30/26 account receivable bank fees. (Smith)		$0	-$1,249,092		$0	$0	
E-200	Customer Service Suprv	907.000	$0	-$7,863	-$7,863	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$7,863		$0	$0	
	2. To adjust for incentive compensation.		$0	$0		$0	$0	
	3. To adjust for long term incentive compensation.		$0	$0		$0	$0	
	4. To adjust for employee level.		$0	$0		$0	$0	
	5. To adjust for VS 11 labor.		$0	$0		$0	$0	
	6. To adjust for the Owensville purchase.		$0	$0		$0	$0	
E-201	Customer Assistance Exp-100% MO	908.000	$0	-$299,675	-$299,675	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$33,241		$0	$0	
	2. To adjust advertising expense. (Smith)		$0	-$263		$0	$0	
	3. To adjust the test year to match the Commission ordered ratepayer expense level for ERPP. (Ferguson)		$0	$104,913		$0	$0	
	4. To adjust the test year to match the Commission ordered annual funding level for IEW. (Ferguson)		$0	$114,356		$0	$0	
	5. Adjustment to the amortization expense for the Income Eligible Weatherization Program. (Ferguson)		$0	$29,225		$0	$0	
	6. To remove dues and donations from the test year. (Bailey)		$0	$0		$0	$0	
	7. To adjust the amortization of the DSM opt-out reg assets. (Bailey)		$0	-$514,665		$0	$0	
E-203	Customer Assistance Expense-Allocated	908.000	$0	-$794	-$794	$0	$0	$0
	1. To remove dues and donations from the test year. (Bailey)		$0	-$794		$0	$0	
	2. No Adjustment		$0	$0		$0	$0	
	3. No Adjustment		$0	$0		$0	$0	
E-204	Cust Assist Exp - Exp Rider 343 MEIAA4	908.100	$0	-$322,520	-$322,520	$0	$0	$0
	1. To remove test year MEEIA non-labor expense. (Ferguson)		$0	-$322,520		$0	$0	
E-205	Customer Assistance Exp-MEEIA 100% MO	908.500	$0	-$10,312,805	-$10,312,805	$0	$0	$0
	1. To remove test year MEEIA rider over/under amount. (Ferguson)		$0	-$10,312,805		$0	$0	
E-207	Information and Instruction Advertising - Alloc	909.000	$0	-$24,177	-$24,177	$0	$0	$0
	2. To adjust advertising expense. (Smith)		$0	-$24,177		$0	$0	

Evergy Missouri Metro
Case No. ER-2026-0143
Test Year 12 Months Ending June 30, 2025
True Up Through June 30, 2026
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-208	Inform & Instructional Advertising-MO	909.000	$0	$375,079	$375,079	$0	$0	$0
	1. To include ongoing expenses related to time of use customer education. (Bailey)		$0	$375,079		$0	$0	
E-209	Inform & Instructional Advertising-KS	909.000	$0	-$1,405	-$1,405	$0	$0	$0
	1. To adjust advertising expense. (Smith)		$0	-$1,405		$0	$0	
E-210	Misc Cust Accts & Info Exp-Allocated	910.000	$0	-$178,503	-$178,503	$0	$0	$0
	1. To remove dues and donations from the test year. (Bailey)		$0	-$28		$0	$0	
	2. To remove severance pay from the test year. (Bailey)		$0	-$178,475		$0	$0	
E-211	Misc Cust Accts & Info Exp-100% MO	910.000	$0	$63,073	$63,073	$0	$0	$0
	2. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$28,729		$0	$0	
	4. To adjust the test year ratepayer expense to match the Commission ordered amount for the Critical Medical Needs Program. (Ferguson)		$0	$14,122		$0	$0	
	5. To adjust the test year ratepayer expense to match the Commission ordered amount for the Rehousing Program. (Ferguson)		$0	$77,680		$0	$0	
E-215	Sales Supervision	911.000	$0	-$1,571	-$1,571	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$1,571		$0	$0	
	2. To adjust for incentive compensation.		$0	$0		$0	$0	
	3. To adjust for long term incentive compensation.		$0	$0		$0	$0	
	4. To adjust for employee level.		$0	$0		$0	$0	
	5. To adjust for VS 11 Labor.		$0	$0		$0	$0	
E-216	Sales Demonstration and Selling	912.000	$0	-$6,675	-$6,675	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$6,675		$0	$0	
E-218	Miscellaneous Sales Expense	916.000	$0	-$1,170	-$1,170	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$1,170		$0	$0	
	2. No Adjustment		$0	$0		$0	$0	
E-222	Admin & Gen-Administrative Salaries	920.000	$0	-$5,114,019	-$5,114,019	$0	$0	$0
	1. To remove severance pay from the test year. (Bailey)		$0	-$924,547		$0	$0	
	2. To adjust test year for incentive compensation. (Bailey)		$0	$952,153		$0	$0	
	3. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$808,791		$0	$0	
	4. To remove equity compensation charged to expense (CS-11) (Majors)		$0	-$4,332,834		$0	$0	
E-223	Admin & General Off Supply	921.000	$0	-$49,420	-$49,420	$0	$0	$0

Evergy Missouri Metro
Case No. ER-2026-0143
Test Year 12 Months Ending June 30, 2025
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	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$215		$0	$0	
	2. To remove officer expense report items that should have been recorded below the line (CS-11) (Majors)		$0	-$29,102		$0	$0	
	3. To remove dues and donations from the test year. (Bailey)		$0	-$250		$0	$0	
	4. To remove test year EEI Dues. (Bailey)		$0	-$19,853		$0	$0	
E-224	Admin Expense Transfer Credit	922.000	$0	$113,705	$113,705	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	$113,705		$0	$0	
E-227	Property Insurance	924.000	$0	-$467,595	-$467,595	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$33		$0	$0	
	2. To include annualized level in property insurance through 6/30/26 (Nieto)		$0	-$940,832		$0	$0	
	3. Allocate pre-merger property insurance policy refunds to associated operating units (CS-11) (Majors)		$0	$473,270		$0	$0	
E-228	Injuries and Damages	925.000	$0	-$1,588,940	-$1,588,940	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$30		$0	$0	
	2. To include annualized level of insurance expense through 6/30/26 (Nieto)		$0	-$70,925		$0	$0	
	3. To include an annualized level of injuries and damages (Ferguson)		$0	-$1,517,985		$0	$0	
E-229	Employee Pensions	926.000	$0	-$1,505,521	-$1,505,521	$0	$0	$0
	1. To include a normalized level of SERP Expense (Majors)		$0	$42,508		$0	$0	
	2. To include an annualized level of Pension Expense (Majors)		$0	-$1,548,029		$0	$0	
E-230	Employee OPEB	926.000	$0	$962,004	$962,004	$0	$0	$0
	1. To include annualized OPEB's at $0 (Majors)		$0	$962,004		$0	$0	
E-231	Other Miscellaneous Employee Benefits	926.000	$0	$3,798,963	$3,798,963	$0	$0	$0
	1. To adjust test year benefits for the true up period 12 months ending 06/30/2026 (Bailey)		$0	$3,798,963		$0	$0	
E-233	Reg Comm Exp - FERC Assment	928.000	$0	$77,375	$77,375	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$3,440		$0	$0	
	2. To annualize FERC assessment. (Smith)		$0	$80,815		$0	$0	
E-234	Reg Comm Exp - MPSC Assment - 100% MO	928.000	$0	$595,151	$595,151	$0	$0	$0
	1. To annualize PSC assessment. (Smith)		$0	$595,151		$0	$0	
E-236	Reg Comm Exp - MO Proceeding 100% MO	928.000	$0	$137,890	$137,890	$0	$0	$0

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	1. To include a normalized level of rate case expense. (Ferguson)		$0	$137,890		$0	$0	
E-240	Miscellaneous Regulatory Expense - MO	928.000	$0	$425,802	$425,802	$0	$0	$0
	1. To annualize OPC assessment. (Smith)		$0	$425,802		$0	$0	
E-245	Miscellaneous General Expense	930.200	$0	-$1,088,473	-$1,088,473	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	$2,862		$0	$0	
	2. To remove equity compensation charged to expense (CS-11) (Majors)		$0	-$634,946		$0	$0	
	3. To remove dues and donations from the test year. (Bailey)		$0	-$28,556		$0	$0	
	4. To remove test year EEI Dues. (Bailey)		$0	-$427,833		$0	$0	
E-246	Admin & General Expense-Rents-Allocated	931.000	$0	-$195,594	-$195,594	$0	$0	$0
	1. One time rent expense correction, one time correction related to 1KC prepaid rent (CS-11) (Majors)		$0	-$153,504		$0	$0	
	2. To update lease expense. (Ferguson)		$0	-$42,090		$0	$0	
E-248	Transportation Expense	933.000	$0	-$1,322,608	-$1,322,608	$0	$0	$0
	1. To remove depreciation clearings from O&M. (Nieto)		$0	-$1,322,608		$0	$0	
E-251	Maintenance Of General Plant	935.000	$0	-$5,463,184	-$5,463,184	$0	$0	$0
	1. To adjust test year for 06/30/26 payroll. (Bailey)		$0	-$334		$0	$0	
	2. To adjust IT software maintenance through 06/30/26. (Smith)		$0	-$5,462,850		$0	$0	
E-252	General Maintenance Computer Hardware	935.010	$0	$576,798	$576,798	$0	$0	$0
	1. To adjust IT software maintenance through 06/30/26. (Smith)		$0	$576,798		$0	$0	
E-253	General Maintenance Computer Software	935.020	$0	$5,484,935	$5,484,935	$0	$0	$0
	1. To adjust IT software maintenance through 06/30/26. (Smith)		$0	$5,484,935		$0	$0	
E-255	General Maint-Common Use	935.050	$0	-$4,161,672	-$4,161,672	$0	$0	$0
	1. To adjust common use billings. (Young)		$0	-$4,161,672		$0	$0	
E-259	Depreciation Expense, Dep. Exp.	403.000	$0	$0	$0	$0	-$126,470,889	-$126,470,889
	1. To Annualize Depreciation Expense		$0	$0		$0	-$126,470,889	
	3. To reduce depreciation expense charged to O&M.		$0	$0		$0	$0	
	4. To remove gas allocation.		$0	$0		$0	$0	
E-260	Depreciation Exp Software Amrt	403.010	$0	$0	$0	$0	$48,226,681	$48,226,681

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	1. To annualize amortization of intangible assets. (Young)		$0	$0		$0	$48,226,681	
	No Adjustment		$0	$0		$0	$0	
E-265	Amortization of Limited Term Plant-Allocated	404.000	$0	-$728,328	-$728,328	$0	$0	$0
	1. To annualize amortization of intangible assets. (Young)		$0	-$728,328		$0	$0	
E-268	Amortization of Other Plant-Allocated	405.010	$0	-$62,294,241	-$62,294,241	$0	$0	$0
	1. To annualize amortization of intangible assets. (Young)		$0	-$66,721,327		$0	$0	
	2. To move Uplight amortization into an allocated account. (Young)		$0	$4,427,086		$0	$0	
E-269	Amortization of Other Plant - MO	405.010	$0	-$3,553,885	-$3,553,885	$0	$0	$0
	1. To amortize reserve deficiency. (Young)		$0	$873,201		$0	$0	
	2. To move Uplight amortization into an allocated account. (Young)		$0	-$4,427,086		$0	$0	
E-271	Amortization of Cloud Dev Cost	405.935	$0	-$720,375	-$720,375	$0	$0	$0
	1. To annualize amortization of intangible assets. (Young)		$0	-$720,375		$0	$0	
E-275	Regulatory Debits - MO	407.300	$0	-$594,033	-$594,033	$0	$0	$0
	1. To remove Covid AAO from Test Year (Bailey)		$0	-$866,406		$0	$0	
	2. To remove 2022 TOU education amortization included in test year. (Bailey)		$0	-$397,074		$0	$0	
	3. To remove an annual amortization of customer education costs based on a 4 year amortization. (Bailey)		$0	-$24,697		$0	$0	
	4. To include mandatory time of use program deferrals. (Bailey)		$0	$921,921		$0	$0	
	5. To include amortization of Electrification Deferred Assets ET-2021-0151 (Bailey)		$0	$236,180		$0	$0	
	6. To write off Time of Use education costs, Stipulation in ER-2024-0189 (CS-11) (Majors)		$0	-$500,000		$0	$0	
	7. To include an annual amortization for PAYS program, based on 12 years. (Ferguson)		$0	$31,995		$0	$0	
	8. TOU Customer Education Costs Amortization (Bailey)		$0	$4,048		$0	$0	
E-277	Pension & OPEB Exp Tracker - NSC RD - MO	407.301	$0	-$19,698,569	-$19,698,569	$0	$0	$0
	1. To include an annualized level of FAS 87 and FAS 88 Amortization Expense (Majors)		$0	-$18,847,376		$0	$0	
	2. To include an annualized level of FAS 106 Amortization Expense (Majors)		$0	-$851,193		$0	$0	
E-281	TOTIT Rider Amortization - MO	407.320	$0	$3,039,768	$3,039,768	$0	$0	$0
	1. Amortize Property Tax Tracker over 4 years. (Bailey)		$0	$3,039,768		$0	$0	

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-283	Reg Asset Depreciation Related - PISA Amort - MO	407.358	$0	$9,585,525	$9,585,525	$0	$0	$0
	1. To amortize PISA deferrals (Young)		$0	$9,585,525		$0	$0	
E-286	Regulatory Credits - MO	407.401	$0	-$1,532,425	-$1,532,425	$0	$0	$0
	1. To include annual amortization of hedging gains/losses. (Nieto)		$0	-$793		$0	$0	
	2. To amortize the aggregate prospective tracking assets and liabilities. (Bailey)		$0	-$550,847		$0	$0	
	3. To correct RF27 Project included in Grid Security over/under calculations (CS-11) (Majors)		$0	-$114,278		$0	$0	
	4. To amortize regulatory liability over 4 years - Environmental Insurance Settlements (Majors)		$0	-$866,507		$0	$0	
E-288	Pension & OPEB Exp Tracker - NSC RD - MO 2	407.402	$0	$1,355,394	$1,355,394	$0	$0	$0
	1. Correcting journal entry to account for the joint partner billing process (CS-11) (Majors)		$0	$457,470		$0	$0	
	2. Correcting journal entry to account for the joint partner billing process (CS-11) (Majors)		$0	$848,022		$0	$0	
	3. Correcting journal entry to account for the joint partner billing process (CS-11) (Majors)		$0	$49,902		$0	$0	
E-292	TOTIT Rider Deferral - MO	407.420	$0	$7,498,208	$7,498,208	$0	$0	$0
	1. Reverse property tax tracker deferral (Bailey)		$0	$7,498,208		$0	$0	
E-294	Contra PISA Depr and Amort Exp - MO	407.426	$0	$32,571,747	$32,571,747	$0	$0	$0
	1. To remove test year PISA deferral Contra Account (CS-11) (Majors)		$0	$32,571,747		$0	$0	
E-304	KCMO City Earnings Tax-100% MO	408.110	$0	-$12,762	-$12,762	$0	$0	$0
	1. To normalize KC earnings tax. (Young)		$0	-$12,762		$0	$0	
	2. No Adjustment		$0	$0		$0	$0	
	No adjustment		$0	$0		$0	$0	
	No adjustment		$0	$0		$0	$0	
	No adjustment		$0	$0		$0	$0	
	No adjustment		$0	$0		$0	$0	
	No adjustment		$0	$0		$0	$0	
E-306	Property Tax	408.120	$0	$3,039,768	$3,039,768	$0	$0	$0
	1. To adjust test year property tax expense to reflect 2025 property taxes. (Bailey)		$0	$3,039,768		$0	$0	
E-308	Payroll Tax, incl Unemployment	408.140	$0	$599,687	$599,687	$0	$0	$0
	1. To adjust test year for payroll taxes through the true up period 06/30/2026. (Bailey)		$0	$599,687		$0	$0	

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-313	Current Income Taxes	409.100	$0	$0	$0	$0	-$42,836,551	-$42,836,551
	1. To Annualize Current Income Taxes		$0	$0		$0	-$42,836,551	
	No Adjustment		$0	$0		$0	$0	
E-316	Deferred Income Taxes - Def. Inc. Tax.		$0	$0	$0	$0	-$13,910,718	-$13,910,718
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		$0	$0		$0	-$13,910,718	
	No Adjustment		$0	$0		$0	$0	
E-317	Amortization of Deferred ITC		$0	$0	$0	$0	$1,266,885	$1,266,885
	1. To Annualize Amortization of Deferred ITC		$0	$0		$0	$1,266,885	
E-318	Additional DIT		$0	$0	$0	$0	$1,983,329	$1,983,329
	1. To Annualize Additional DIT		$0	$0		$0	$1,983,329	
E-319	Amortization COR Stip ER-2007-0291		$0	$0	$0	$0	$354,438	$354,438
	1. To Annualize Amortization COR Stip ER-2007-0291		$0	$0		$0	$354,438	
E-320	Amortization of Protected EDIT		$0	$0	$0	$0	-$6,090,649	-$6,090,649
	1. To Annualize Amortization of Protected EDIT		$0	$0		$0	-$6,090,649	
E-321	Amortization of Unprotected EDIT		$0	$0	$0	$0	-$2,575,269	-$2,575,269
	1. To Annualize Amortization of Unprotected EDIT		$0	$0		$0	-$2,575,269	
	Total Operating Revenues		$0	$0	$0	$0	-$29,854,344	-$29,854,344
	Total Operating & Maint. Expense		$0	-$119,393,530	-$119,393,530	$0	-$140,052,743	-$140,052,743

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Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 7.12% Return	E 7.25% Return	F 7.38% Return
1	TOTAL NET INCOME BEFORE TAXES		$200,942,971	$263,324,285	$269,758,897	$276,144,388
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		$278,591,826	$278,591,826	$278,591,826	$278,591,826
4	Plant Amortization		$5,592,385	$5,592,385	$5,592,385	$5,592,385
5	Book Nuclear Fuel Amortization		$17,500,271	$17,500,271	$17,500,271	$17,500,271
6	Meals		$378,968	$378,968	$378,968	$378,968
7	Test		$0	$0	$0	$0
8	TOTAL ADD TO NET INCOME BEFORE TAXES		$302,063,450	$302,063,450	$302,063,450	$302,063,450
9	SUBT. FROM NET INC. BEFORE TAXES					
10	Interest Expense calculated at the Rate of	2.1710%	$81,215,143	$81,215,143	$81,215,143	$81,215,143
11	Tax Straight-Line Depreciation		$201,167,606	$201,167,606	$201,167,606	$201,167,606
12	IRS Plant Amortization		$30,208,437	$30,208,437	$30,208,437	$30,208,437
13	IRS Nuclear Fuel Amortization		$14,549,878	$14,549,878	$14,549,878	$14,549,878
14	Employee 401K ESOP Deduction		$447,596	$447,596	$447,596	$447,596
15	TOTAL SUBT. FROM NET INC. BEFORE TAXES		$327,588,660	$327,588,660	$327,588,660	$327,588,660
16	NET TAXABLE INCOME		$175,417,761	$237,799,075	$244,233,687	$250,619,178
17	PROVISION FOR FED. INCOME TAX					
18	Net Taxable Inc. - Fed. Inc. Tax		$175,417,761	$237,799,075	$244,233,687	$250,619,178
19	Deduct Missouri Income Tax at the Rate of	100.000%	$7,091,744	$9,334,414	$9,565,745	$9,795,310
20	Deduct City Inc Tax - Fed. Inc. Tax		$0	$0	$0	$0
21	Federal Taxable Income - Fed. Inc. Tax		$168,326,017	$228,464,661	$234,667,942	$240,823,868
22	Federal Income Tax at the Rate of	21.00%	$35,348,464	$47,977,579	$49,280,268	$50,573,012
23	Subtract Federal Income Tax Credits					
24	Wind Production Credit		$0	$0	$0	$0
25	Research and Development Credit		$1,894,324	$1,894,324	$1,894,324	$1,894,324
26	Fuel Tax Credit		$7,672	$7,672	$7,672	$7,672
27	Solar Production Tax Credit		$180,571	$180,571	$180,571	$180,571
28	Nuclear Production Tax Credit Transfers		$37,017,568	$37,017,568	$37,017,568	$37,017,568
29	Net Federal Income Tax		-$3,751,671	$8,877,444	$10,180,133	$11,472,877
30	PROVISION FOR MO. INCOME TAX					
31	Net Taxable Income - MO. Inc. Tax		$175,417,761	$237,799,075	$244,233,687	$250,619,178
32	Deduct Federal Income Tax at the Rate of	50.000%	-$1,875,836	$4,438,722	$5,090,067	$5,736,439
33	Deduct City Income Tax - MO. Inc. Tax		$0	$0	$0	$0
34	Missouri Taxable Income - MO. Inc. Tax		$177,293,597	$233,360,353	$239,143,620	$244,882,739
35	Subtract Missouri Income Tax Credits					
36	MO State Credit		$0	$0	$0	$0
37	Missouri Income Tax at the Rate of	4.000%	$7,091,744	$9,334,414	$9,565,745	$9,795,310
38	PROVISION FOR CITY INCOME TAX					
39	Net Taxable Income - City Inc. Tax		$175,417,761	$237,799,075	$244,233,687	$250,619,178
40	Deduct Federal Income Tax - City Inc. Tax		-$3,751,671	$8,877,444	$10,180,133	$11,472,877
41	Deduct Missouri Income Tax - City Inc. Tax		$7,091,744	$9,334,414	$9,565,745	$9,795,310
42	City Taxable Income		$172,077,688	$219,587,217	$224,487,809	$229,350,991
43	Subtract City Income Tax Credits					
44	Test City Credit		$0	$0	$0	$0
45	City Income Tax at the Rate of	0.000%	$0	$0	$0	$0
46	SUMMARY OF CURRENT INCOME TAX					
47	Federal Income Tax		-$3,751,671	$8,877,444	$10,180,133	$11,472,877
48	State Income Tax		$7,091,744	$9,334,414	$9,565,745	$9,795,310
49	City Income Tax		$0	$0	$0	$0
50	TOTAL SUMMARY OF CURRENT INCOME TAX		$3,340,073	$18,211,858	$19,745,878	$21,268,187
51	DEFERRED INCOME TAXES					
52	Deferred Income Taxes - Def. Inc. Tax.		-$13,292,897	-$13,292,897	-$13,292,897	-$13,292,897
53	Amortization of Deferred ITC		-$1,544,457	-$1,544,457	-$1,544,457	-$1,544,457
54	Additional DIT		$1,983,329	$1,983,329	$1,983,329	$1,983,329
55	Amortization COR Stip ER-2007-0291		$354,438	$354,438	$354,438	$354,438
56	Amortization of Protected EDIT		-$6,090,649	-$6,090,649	-$6,090,649	-$6,090,649
57	Amortization of Unprotected EDIT		-$2,575,269	-$2,575,269	-$2,575,269	-$2,575,269
58	Amortization of IRA Tracker		$0	$0	$0	$0
59	TOTAL DEFERRED INCOME TAXES		-$21,165,505	-$21,165,505	-$21,165,505	-$21,165,505
60	TOTAL INCOME TAX		-$17,825,432	-$2,953,647	-$1,419,627	$102,682

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Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.48%	F Weighted Cost of Capital 9.73%	G Weighted Cost of Capital 9.98%
1	Common Stock	$3,571,363,839	52.19%		4.947%	5.078%	5.208%
2	Other Security-Non Tax Deductible	$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	$3,271,974,333	47.81%	4.54%	2.171%	2.171%	2.171%
5	Short Term Debt	$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	$6,843,338,172	100.00%		7.118%	7.249%	7.379%
8	PreTax Cost of Capital				7.528%	7.696%	7.862%