

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 54th Revised Sheet No. 26eCanceling P.S.C. Mo. No. 6 Sec. 4 4th3rd Revised Sheet No. 26eFor ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE RIDER SUTC- February 2021 Storm & Asbury Costs

1	Securitized Utility Tariff Bond Payment (SUTBP _{AP})		32,566,951
2	Projected Transactions Costs (PTC _{AP})	+	1,755,021
3	Transaction Cost Reconciliation (TCR _{AP})	+	98,275
4	True-Up Reconciliation (TUR _{AP})	+	(890,916)
5	Forecasted Usage Reconciliation (FUR _{AP})	+	(528,322)
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	33,001,009
7	Projected Usage (kWh) for Annual Period (PU _{AP})		3,670,341,218
8	[Line 8 = Line 6 divided by Line 7]	=	0.008991
9	True-Up Adjustment Rate (TUA _N) Effective _____	+	-
10	SUTCR at generation [Line 10 = Line 8 + $\sum$ of all TUAs in effect]	=	0.008991
	Loss Adjusted SUTCR Rates		
11	Secondary (SUTCR at generation x VAF _{SEC} 1.06250) per kWh	=	0.009553
12	Primary (SUTCR at generation x VAF _{PRIM} 1.04286) per kWh	=	0.009376
13	Transmission (SUTCR at generation x VAF _{TRNS} 1.02099) per kWh	=	0.009180
14	Primary Substation (SUTCR at generation x VAF _{Sub} 1.04301) per kWh	=	

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