

Step 1: ER-2024-0261 Settlement Rates

Schedule TS	Settlement	Authorized Rates			Authorized Revenues		
Rate Calculation	Billing Determinants	Rate Set 1	Rate Set 2	Rate Set 3	Rate Set 1	Rate Set 2	Rate Set 3
Summer							
Customer Charge	4 \$	292.37 \$	309.74 \$	327.16	\$ 1,169	\$ 1,239	\$ 1,309
On-Peak Demand Charge (kW)	31,952 \$	28.77 \$	30.47 \$	32.19	\$ 919,272	\$ 973,591	\$ 1,028,549
Energy Usage (kWh)							
On-Peak	4,756,558 \$	0.05947 \$	0.06301 \$	0.06655	\$ 282,872	\$ 299,711	\$ 316,549
Shoulder	6,529,676 \$	0.04749 \$	0.05031 \$	0.05314	\$ 310,094	\$ 328,508	\$ 346,987
Off-Peak	11,606,969 \$	0.03601 \$	0.03815 \$	0.04029	\$ 417,967	\$ 442,806	\$ 467,645
Substation Facilities Charge (kW)	32,170 \$	0.56 \$	0.59 \$	0.63	\$ 18,015	\$ 18,980	\$ 20,267
Winter							
Customer Charge	8 \$	292.37 \$	309.74 \$	327.16	\$ 2,339	\$ 2,478	\$ 2,617
On-Peak Demand Charge (kW)	64,727 \$	19.55 \$	20.71 \$	21.88	\$ 1,265,405	\$ 1,340,488	\$ 1,416,218
Energy Usage (kWh)							
On-Peak	21,633,695 \$	0.04136 \$	0.04381 \$	0.04628	\$ 894,770	\$ 947,772	\$ 1,001,207
Off-Peak	24,293,433 \$	0.03382 \$	0.03583 \$	0.03784	\$ 821,604	\$ 870,434	\$ 919,263
Substation Facilities Charge (kW)	64,775 \$	0.56 \$	0.59 \$	0.63	\$ 36,274	\$ 38,217	\$ 40,808
Total Revenues					\$ 4,969,782	\$ 5,264,224	\$ 5,561,420

Step 2: Assign Authorized Revenues Based on True-Up Rebuttal Class Cost of Service Study

Breakdown of Cost Components	True-Up Rebuttal CCOS: Schedule TS		Rate Set 1		Authorized Revenues Rate Set 2		Rate Set 3
Production							
- Demand	\$	1,975,940	\$	2,281,834	\$	2,417,025	\$ 2,553,480
- Energy	\$	1,308,616	\$	1,511,201	\$	1,600,735	\$ 1,691,106
Transmission							
- Demand	\$	1,003,542	\$	1,158,900	\$	1,227,561	\$ 1,296,864
Primary Distribution							
- Demand	\$	1,330	\$	1,535	\$	1,626	\$ 1,718
- Customer	\$	725	\$	837	\$	887	\$ 937
Secondary Distribution							
- Demand	\$	289	\$	333	\$	353	\$ 373
- Customer	\$	5,897	\$	6,810	\$	7,213	\$ 7,621
Customer Service							
- Customer	\$	7,214	\$	8,330	\$	8,824	\$ 9,322
Total Revenue Requirement							
- Demand	\$	2,981,101	\$	3,442,603	\$	3,646,565	\$ 3,852,435
- Customer	\$	13,836	\$	15,978	\$	16,924	\$ 17,880
- Energy	\$	1,308,616	\$	1,511,201	\$	1,600,735	\$ 1,691,106
Total Revenue Requirement	\$	4,303,552	\$	4,969,782	\$	5,264,224	\$ 5,561,420

Step 3: Develop Unbundled Charges Based on Step 2 Cost Components

Schedule TS-LL		Schedule TS-LL Rates			Schedule TS-LL Revenues		
Summary of Rates	Auth. Billing Units	Rate Set 1	Rate Set 2	Rate Set 3	Rate Set 1	Rate Set 2	Rate Set 3
Customer Charge	12	\$ 1,490.00	\$ 1,580.00	\$ 1,660.00	\$ 17,846	\$ 18,904	\$ 19,971
Transmission Demand Charge (\$/kW)	96,679	\$ 11.99	\$ 12.70	\$ 13.41	\$ 1,158,900	\$ 1,227,561	\$ 1,296,864
Existing Generation Demand Charge (\$/kW)	96,679	\$ 23.60	\$ 25.00	\$ 26.41	\$ 2,281,834	\$ 2,417,025	\$ 2,553,480
Existing Generation Energy Charge (\$/kWh)							
Summer - On-Peak	4,756,558	\$ 0.03295	\$ 0.03491	\$ 0.03688	\$ 156,740	\$ 166,050	\$ 175,419
Summer - Shoulder	6,529,676	\$ 0.02631	\$ 0.02787	\$ 0.02945	\$ 171,823	\$ 182,005	\$ 192,287
Summer - Off-Peak	11,606,969	\$ 0.01995	\$ 0.02114	\$ 0.02233	\$ 231,596	\$ 245,330	\$ 259,150
Winter - On-Peak	21,633,695	\$ 0.02292	\$ 0.02427	\$ 0.02565	\$ 495,792	\$ 525,099	\$ 554,830
Winter - Off-Peak	24,293,433	\$ 0.01874	\$ 0.01985	\$ 0.02097	\$ 455,251	\$ 482,251	\$ 509,420
Capacity Support Charge (\$/kW)		\$ 8.26	\$ 8.75	\$ 9.24			
Total Revenues					\$ 4,969,782	\$ 5,264,224	\$ 5,561,420