

ATTACHMENT 3

Verification of Cole Bailey

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Evergy Metro, Inc. d/b/a	)	
Evergy Missouri Metro's Request for	)	Case No. ER-2026-0143
Authority to Implement a General Rate	)	
Increase for Electric Service	)	

VERIFICATION OF COLE BAILEY

STATE OF MISSOURI	)	
	)	ss
COUNTY OF JACKSON	)	

Cole Bailey, being first duly sworn on oath, states:

1. My name is Cole Bailey. I work in Kansas City, Missouri and I am employed by Evergy, Inc. as Corporate Counsel Director. I am one of the attorneys for Evergy Metro, Inc. d/b/a Evergy Missouri Metro ("EMM" or the "Company") in this proceeding.

2. I make this verification in support of the Company's Motion to Strike Portions of the Surrebuttal Testimony of Public Counsel Witnesses David C. Shapley and Paul J. Alvarez and Motion for Expedited Treatment. I make it on personal knowledge and on records the Company keeps in the ordinary course of receiving and responding to data requests in this proceeding.

3. On April 21, 2026, the Office of the Public Counsel ("OPC") served Data Request 5000 on the Company. A true and correct copy of Data Request 5000 is attached as Exhibit A. The Company's response was due on May 11, 2026.

4. On July 27, 2026, OPC served Data Requests 5031 through 5054 on the Company. Those twenty-four data requests contained more than 120 separately enumerated requests for information. Data Request 5031, a true and correct copy of which is attached as Exhibit B, refers to the Company's response to Data Request 5000 as listing "approximately 25 different

transmission projects placed into service from June 30, 2021, through June 30, 2025, costing \$320 million.”

5. On July 29, 2026, I sent an e-mail to Anna Martin and Nathan Williams, counsel for OPC in this proceeding, advising that the Company would complete Data Requests 5031, 5032, and 5049 on time, that it would not be able to meet the deadline for the remaining requests, and that it was requesting an extension to August 20, 2026, to respond to them. A true and correct copy of that e-mail is attached as Exhibit C.

6. No one on behalf of OPC responded to that e-mail or objected to the requested extension.

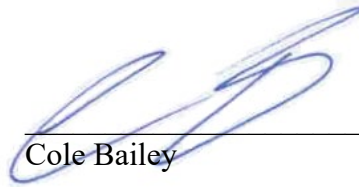
7. The Company served its responses to Data Requests 5031 and 5032 on August 6, 2026, and its responses to the remaining requests in that set, including Data Request 5049, on August 20, 2026.

8. OPC did not file a statement identifying any discovery concern before the discovery conference scheduled for September 1, 2026, and has not filed any motion concerning the Company’s responses to Data Requests 5031 through 5054.

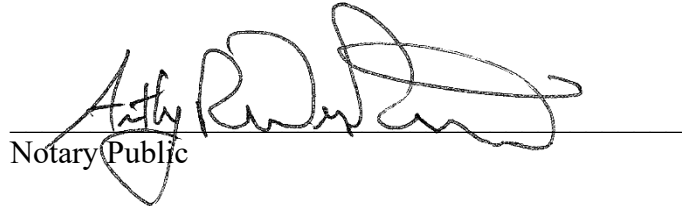
9. OPC filed the surrebuttal testimony of David C. Shapley and Paul J. Alvarez on September 10, 2026. Between that date and the filing of the Company’s motion, the Company reviewed the material presented in Section VI of each surrebuttal, confirmed the discovery chronology described in this verification, and prepared the sur-surrebuttal testimony of Andrew Rietcheck and Buck Reuter tendered with the motion.

10. I have knowledge of the matters set forth above. I hereby swear and affirm that the statements in this verification are true and accurate to the best of my knowledge, information and

belief, and that Exhibits A through C are true and correct copies of the documents they purport to be.



Subscribed and sworn before me this 23rd day of September 2026.



My commission expires: April 26, 2029



EXHIBIT A

OPC Data Request 5000

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Evergy Metro, Inc. d/b/a)	
Evergy Missouri Metro's Request for)	Case No. ER-2026-0143
Authority to Implement a General Rate)	
Increase for Electric Service)	

PUBLIC COUNSEL DATA REQUESTS 5000-5001

The Office of Public Counsel (Public Counsel) hereby presents the following Data Requests to Evergy Missouri Metro, Inc. d/b/a Evergy Missouri Metro pursuant to Commission Rule 20 CSR 4240-2.90. Public Counsel asks that Evergy Missouri Metro respond to these requests within twenty (20) days of receipt, or as otherwise agreed to by Public Counsel. Please provide electronic responses to the following: opcservice@opc.mo.gov, palvarez@wiredgroup.net, anna.martin@opc.mo.gov and nathan.williams@opc.mo.gov. The data requests are continuing in nature and require supplemental responses as soon as further or different information is obtained that is responsive to them.

DATA REQUESTS

5000. Refer generally to the transmission plant the Company has placed into service from June 30, 2021 (the end date of the Company's last test year) through June 30, 2025. In MS Excel format, provide a schedule of projects and programs (the latter referring to 'bucket' or 'blanket' tracking of multiple smaller projects of a similar type) in excess of \$250,000 each or, in the case of programs, in excess of \$250,000 in aggregate annually, placed into service during this time period. please provide:

- a) A project or program identification number employed internally for accounting and tracking purposes;
- b) The date the project was placed into service;
- c) The amount of capital dollars placed into service;
- d) A brief description of, or name for, the project or program;

- e) The Company's investment category for the project or program (such as corrective maintenance, reliability improvement, capacity expansion, new business connections, facility relocations, etc);
- f) Whether or not the project was a proactive replacement project, and if so, the risk score for the project (per Mulvaney Direct at 12:17);
- g) Whether or not the project was a reliability improvement program project, and if so, the identity of the program (per Mulvaney Direct, pages 14-16).
- h) The approved capital spending authorization for the project or program, including all materials Company personnel presented in support of the request;
- i) Also, include a 'miscellaneous', 'other', or 'small project' category, with capital dollars listed, such that the total distribution plant placed into service in any quarter or year matches the total plant additions reported by the Company in its FERC Form 1 for any quarter or year.
- j) The CWIP for any project not closed out
- k) The EMM Jurisdictional allocation percentage for the project.

5001. Refer generally to the transmission plant the Company has, or plans to, place into service from July 1, 2025 through June 30, 2026 (the post-test year period). In MS Excel format, provide a schedule of projects and programs (the latter referring to 'bucket' or 'blanket' tracking of multiple smaller projects of a similar type) in excess of \$250,000 each or, in the case of programs, in excess of \$250,000 in aggregate annually, placed into service during this time period. please provide:

- a. A project or program identification number employed internally for accounting and tracking purposes;
- b. The date the project was, or is planned to be, placed into service;
- c. The amount of capital dollars placed into service, actual or expected;
- d. A brief description of, or name for, the project or program;
- e. The Company's investment category for the project or program (such as corrective maintenance, reliability improvement, capacity expansion, new business connections, facility relocations, etc).
- f. Whether or not the project was/is a proactive replacement project, and if so, the risk score for the project (per Mulvaney Direct at 12:17);
- g. Whether or not the project was/is a reliability improvement program project, and if so, the identity of the program (per Mulvaney Direct, pages 14-16).

- h. If not yet placed into service as of March 31, 2026, the CWIP balance for the project as of March 31, 2026.
- i. Also, include a 'miscellaneous', 'other', or 'small project' category, with capital dollars such that the total distribution plant placed into service in any quarter or year matches the total plant additions reported by the Company in its FERC Form 1 for each quarter or year.
- j. The EMM jurisdictional allocation percentage for the project.

Submitted April 21, 2026, by Wired Group, consultant for OPC

EXHIBIT B

OPC Data Request 5031

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Evergy Metro, Inc. d/b/a	)	
Evergy Missouri Metro's Request for	)	Case No. ER-2026-0143
Authority to Implement a General Rate	)	
Increase for Electric Service	)	

PUBLIC COUNSEL DATA REQUEST NO. 5031-5054

The Office of Public Counsel (Public Counsel) hereby presents the following Data Requests to Evergy Missouri Metro, Inc. d/b/a Evergy Missouri Metro pursuant to the procedural schedule order, Public Counsel asks that Evergy Missouri Metro respond to these requests within ten (10) days of receipt, or as otherwise agreed to by Public Counsel. Please provide electronic responses to the following: opcservice@opc.mo.gov, palvarez@wiredgroup.net, anna.martin@opc.mo.gov and nathan.williams@opc.mo.gov. The data requests are continuing in nature and require supplemental responses as soon as further or different information is obtained that is responsive to them.

DATA REQUESTS

5031. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, which lists approximately 25 different transmission projects placed into service from June 30, 2021 through June 30, 2025 costing \$320 million. Please confirm that the amounts in column F are in the Evergy Missouri Metro rate base used to calculate rates in this case. If this cannot be confirmed, for each project or line item, provide the dollar amount included in the Evergy Missouri Metro rate base used to calculate rates in this case.
5032. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, and generally to multiple transmission projects listed for which the justification provided was equipment age and/or condition. Please provide, for each type of significant substation equipment listed below, i) The depreciation period the Company used for equipment of that type; and ii) the expected useful life the Company assumes for equipment of that type.
- a. Power transformers
 - b. Circuit breakers

- c. Switchgear
- d. Relays
- e. Transmission towers/poles
- f. Transmission conductor

5033. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project 50145 (line 9).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide all asset health and condition assessment reports, condition-based ratings, and historical performance for Transformer 7 indicating that replacement was required. Include the results of the most recent diagnostic tests, such as dissolved gas analysis, completed on Transformer 7 prior to its replacement.
- c. Provide the year Transformer 7 was placed into service, and the amount of any book value remaining on Transformer 7 on the date of its removal from service.
- d. Confirm that capacity was available on units adjacent to Transformer 7 that were available to pick up load in the event of Transformer 7's failure, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent units would not be sufficient to pick up all of Transformer 7's loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of Transformer 7's failure would deliver more value to customers than the cost of Transformer 7 replacement. If the Company has completed no such analysis, please explain why not.

5034. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BCB0007 (lines 12-14).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.

- b. Provide a list of all significant equipment replaced as part of the project. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment replaced provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent formal inspections completed on each item prior to replacement.
- d. Confirm that capacity was available on lines adjacent to those replaced that were available to pick up load in the event of replaced lines' failure, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent lines would not be sufficient to pick up all of replaced lines' loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of line failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.

5035. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BEA026F (line 15).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment at the Grand Avenue Station removed from service as part of the project, such as power transformers, circuit breakers, switchgear, and relays. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment removed from service at the Grand Avenue Station provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent diagnostic tests (such as dissolved gas analysis) and/or functional tests completed on each item prior to replacement.

- d. Confirm that capacity was available on substations and/or equipment at the Grand Avenue Station that were available to pick up load in the event of replaced equipments' failures, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent substations and/or equipment would not be sufficient to pick up all of replaced lines' loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of Grand Avenue Station equipment failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.

5036. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BEB0090 (lines 16-17).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment replaced as part of the project. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment replaced provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent formal inspections completed on each item prior to replacement.
- d. Confirm that capacity was available on lines adjacent to those replaced that were available to pick up load in the event of replaced lines' failure, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent lines would not be sufficient to pick up all of replaced lines' loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of line failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.

5037. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BEB0102 (lines 18-19).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment replaced as part of the project. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment replaced provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent formal inspections completed on each item prior to replacement.
- d. Confirm that capacity was available on lines adjacent to those replaced that were available to pick up load in the event of replaced lines' failure, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent lines would not be sufficient to pick up all of replaced lines' loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of line failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.

5038. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BEB0103 (lines 20-22).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment replaced as part of the project. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment replaced provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical

performance indicating that replacement was required. Include the results of the most recent formal inspections completed on each item prior to replacement.

- d. Confirm that capacity was available on lines adjacent to those replaced that were available to pick up load in the event of replaced lines' failure, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent lines would not be sufficient to pick up all of replaced lines' loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of line failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.

5039. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BEB101 (lines 23-25).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment replaced as part of the project. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment replaced provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent formal inspections completed on each item prior to replacement.
- d. Confirm that capacity was available on lines adjacent to those replaced that were available to pick up load in the event of replaced lines' failure, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent lines would not be sufficient to pick up all of replaced lines' loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of line failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.

5040. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BEB112D (lines 26-27).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment replaced as part of the project. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment replaced provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent formal inspections completed on each item prior to replacement.
- d. Confirm that capacity was available on lines adjacent to those replaced that were available to pick up load in the event of replaced lines' failure, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent lines would not be sufficient to pick up all of replaced lines' loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of line failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.

5041. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project 114G (line 28).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment at the Southtown Station removed/to be removed from service as a result of this project, such as power transformers, circuit breakers, switchgear, and relays. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment removed/to be removed from service at the Southtown Station provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the

project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent diagnostic tests (such as dissolved gas analysis) and/or functional tests completed on each item prior to replacement.

- d. Confirm that capacity is available on adjacent substations and/or adjacent equipment at the Southtown Station that are available to pick up load in the event of replaced equipments' failures, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent substations and/or equipment would not be sufficient to pick up all Southtown Station loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of Southtown Station equipment failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.

5042. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BND145D (line 29).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment at Sub 061 removed from service as part of the project, such as power transformers, circuit breakers, switchgear, and relays. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment removed from service at Sub 061 provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent diagnostic tests (such as dissolved gas analysis) and/or functional tests completed on each item prior to replacement.
- d. Confirm that capacity was available on adjacent substations and/or equipment at Sub061 to pick up load in the event of replaced equipments' failures, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the

likelihood that capacity available on adjacent substations and/or equipment would not be sufficient to pick up all of replaced items' loads.

- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of Sub061 equipment failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.

5043. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BND152A (line 30).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment at the Midtown Station removed from service as part of the project, such as power transformers, circuit breakers, switchgear, and relays. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment removed from service at the Midtown Station provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent diagnostic tests (such as dissolved gas analysis) and/or functional tests) completed on each item prior to replacement.
- d. Confirm that capacity was available on adjacent substations and/or equipment at the Midtown Station that were available to pick up load in the event of replaced equipment failures, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent substations and/or equipment would not be sufficient to pick up all of replaced items' loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of Midtown Station equipment failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.

5044. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BND0172 (line 33).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment at the Sub052 Station removed from service as part of the project, such as power transformers, circuit breakers, switchgear, and relays. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment removed from service at the Sub052 Station provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent diagnostic tests (such as dissolved gas analysis) and/or functional tests) completed on each item prior to replacement.
- d. Confirm that capacity was available on adjacent substations and/or equipment at the Sub052 Station that were available to pick up load in the event of replaced equipments' failures, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent substations and/or equipment would not be sufficient to pick up all of replaced items' loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of Sub052 Station equipment failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.
- f. Refer to the decision to transform the Sub052 station to a ring-bus design.
 - i. Confirm that Sub052 was previously operated as a breaker-and-a-half design. If this cannot be confirmed, please explain the design of the Sub052 Station prior to its conversion to ring bus.
 - ii. Provide any studies, research, or other information of which the Company has completed or is aware that compares the reliability performance of a ring bus design to the reliability performance of the design described in response to subpart (f)(i).

5045. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BNT0186 (line 35).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment at the Brunswick Sub 42 removed from service as part of the project, such as power transformers, circuit breakers, switchgear, and relays. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment removed from service at Brunswick Sub42 provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent diagnostic tests (such as dissolved gas analysis) and/or functional tests) completed on each item prior to replacement.
- d. Confirm that capacity was available on adjacent substations and/or equipment at Brunswick Sub 42 that were available to pick up load in the event of replaced equipments' failures, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent substations and/or equipment would not be sufficient to pick up all of replaced lines' loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of Brunswick Sub42 equipment failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.
- f. Refer to the decision to transform Brunswick Sub42 to a rigid bus design.
 - i. Confirm that Brunswick Sub42 was previously operated as a breaker-and-a-half design. If this cannot be confirmed, please explain the design of the Brunswick Sub42 Station prior to its conversion to rigid bus.
 - ii. Provide any studies, research, or other information of which the Company has completed or is aware that compares the reliability performance of a rigid bus design to the reliability performance of the design described in response to subpart (f)(i).

5046. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BR00001 (lines 36-40).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide a list of all significant equipment replaced as part of the project. Provide, for each item i) the year each item was placed into service, and ii) the dollar amount of any net book value remaining on each item.
- c. Refer to the list of items of equipment replaced provided in response to subpart (b) above. Identify those items for which asset health and condition drove the Company to complete the project. For each of these items, provide all asset health and condition assessment reports, condition-based ratings, and historical performance indicating that replacement was required. Include the results of the most recent formal inspections completed on each item prior to replacement.
- d. Confirm that capacity was available on lines adjacent to those replaced that were available to pick up load in the event of replaced lines' failure, thus avoiding lengthy customer interruptions. If this cannot be confirmed, please explain, and provide any studies the Company completed indicating the likelihood that capacity available on adjacent lines would not be sufficient to pick up all of replaced lines' loads.
- e. Provide any benefit-cost analysis the Company completed indicating that reductions in the likelihood (probability) and consequences (value of customer interruptions in dollars) of line failure would deliver more value to customers than the cost of the line replacement project. If the Company has completed no such analysis, please explain why not.

5047. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, and generally to multiple transmission projects listed for which the justification provided was growing loads. Provide the Company's transmission capacity planning guidelines used to determine when growing loads require capacity expansion projects.

5048. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project 11261E (line 2).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide the transmission planning study referenced in column H.

- c. Column H references Hawthorne Unit 5. Please provide, from January 1, 2021 through December 31, 2025, a list of instances in which Hawthorne Unit 5 was not available to generate power due to maintenance or repair issues. For each such event referenced in column H, provide:
 - i. The reason the plant was unavailable;
 - ii. The date of the interruption in availability; and
 - iii. The length of time the plant was unavailable (in days or hours)

5049. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project 20148D (lines 4-5).

- a. Confirm that the work order is simply an accounting transaction to move the rate base from KGE to Evergy Missouri Metro, and that no actual work was completed. If this cannot be confirmed, provide a description of any work completed, along with the i) capital dollar amounts and ii) O&M dollar amounts associated with this work.
- b. Refer to the response to subpart (a)(i) above. To the extent capital project work was completed, provide the approved capital spending authorization for such work, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- c. Provide all workpapers used to calculate the dollar amount of the intercompany transfer from KGE to Evergy Missouri Metro.
- d. Explain the justification for the intercompany sale. Explain why Evergy Missouri Metro customers rather than KGE customers should be paying for the rate base associated with the Wolf Creek line. Describe, and provide support for, any changes in circumstances, regulations, standards, and other issues associated with the justification for the intercompany sale.

5050. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project 202111 (lines 6-7).

- a. Provide the Company's line extension policy, including the parts of the policy relevant to the calculation of the amounts customers are asked to pay for line extension work related to new requests for service.
- b. Provide the agreement between the Company and Panasonic associated with the request for service, including all charges Panasonic agreed to pay in accordance with the Company's line extension policy. Provide all workpapers associated with the calculation of Panasonic's charges.

- c. Confirm that the amounts provided for this project in column F are gross dollar amounts for equipment placed into service, and do not reflect any line extension payments made by Panasonic. If this is not confirmed, provide the reductions in gross dollar amounts placed into service resulting from Panasonic line extension payments incorporated in these column F figures. If this is confirmed, explain (and provide documentation and workpapers) of how line extension payments made by Panasonic offset rate base/plant placements into service.

5051. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project 50102D (line 8).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide the SPP NTC referred to in column H.
- c. Explain why no location for the new Blackberry terminal that could have avoided the project work described was available.

5052. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BND173E (line 31).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide the transmission capacity planning study the Company completed that indicates the new substation is required.
- c. Provide the normal and emergency ratings for the existing substation.
- d. Provide a list of the “existing distribution substations serving this region,” and the normal and emergency capacity ratings for each.
- e. Provide the coincident peak demand history for the existing substation by year from 2021 through 2025.
- f. Provide the coincident peak demand history for each of the “existing distribution substations serving this region” by year from 2021 through 2025.
- g. Provide the most recently-completed peak demand forecast for the existing transmission substation, including the peak demand for each future year forecasted.

- h. Provide the most recently-completed peak demand forecast for each of the “existing distribution substations serving this region,” including the peak demand for each future year forecasted.

5053. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding project BNT0176 (line 34).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide the transmission capacity planning study the Company completed that indicates the new capacity is required.
- c. Provide the normal and emergency ratings for the existing substation.
- d. Provide the coincident peak demand history for the existing substation by year from 2021 through 2025.
- e. Provide the most recently-completed peak demand forecast for the existing transmission substation, including the peak demand for each future year forecasted.
- f. Explain what is meant by the phrase “OBL language” in column H. Provide the policy, procedure, standard, and other documents used to justify the need for this project that contains the “OBL language” referenced in column H.

5054. Refer to Q5000S_CONF_Plant Adds 2021_2026 for Trans Mulvany_DRs WP, funding projects GN00002 and GN0002A (lines 41-42).

- a. Provide the approved capital spending authorization for this project, including all presentations, analyses, studies, analyses of available alternatives, and other materials provided to management with the capital spending request.
- b. Provide the transmission capacity planning study the Company completed that indicates the new substation is required.
- c. Provide the normal and emergency ratings for the existing substation.
- d. Provide a list of the existing distribution substations serving this “area,” and the normal and emergency capacity ratings for each.
- e. Provide the coincident peak demand history for the existing substation by year from 2021 through 2025.
- f. Provide the coincident peak demand history for each of the existing distribution substations serving this “area” by year from 2021 through 2025.

- g. Provide the most recently-completed peak demand forecast for the existing transmission substation, including the peak demand for each future year forecasted.
- h. Provide the most recently-completed peak demand forecast for each of the existing distribution substations serving this “area,” including the peak demand for each future year forecasted.

Submitted July 27, 2026, by Wired Group, consultant for OPC

EXHIBIT C

E-mail from Cole Bailey dated July 29, 2026

From: [Cole Bailey](#)
To: [Martin, Anna](#); [Williams, Nathan](#)
Cc: [CaseWorks.Team](#); [Ashley Maddox](#)
Subject: EMM rate case DR extension 5031-5054
Date: Wednesday, July 29, 2026 12:19:00 PM

Hello,

This set of requests is a big lift for us. We will not be able to achieve the deadline.

We will be able to complete 5031, 5032, and 5049 on time.

The rest we are requesting an extension to 8/20.

Thanks,

Cole Bailey
Corporate Counsel Director
Evergy

Cole.bailey@evergy.com

816-652-1066

evergy.com