

Exhibit No.:
Witness:
Type of Exhibit:
Issue:
Sponsoring Party:
Case No.:

Sharon Hennings
Surrebuttal Testimony
Fuel
Federal Executive Agencies
Sedalia Industrial Energy
Users' Association
St. Joe Industrial Group
ER-2005-0436

**Before the Public Service Commission
of the State of Missouri**

In the Matter of the Tariff Filing of Aquila, Inc.,
to Implement a General Rate Increase for
Retail Electric Service Provided to Customers
in its MPS and L&P Missouri Service Areas.)
Case No. ER-2005-0436

Surrebuttal Testimony of

Sharon Hennings

On behalf of

**Federal Executive Agencies
Sedalia Industrial Energy Users' Association
St. Joe Industrial Group**

Project 8415
December 13, 2005

BAI
BRUBAKER & ASSOCIATES, INC.
ST. LOUIS, MO 63141-2000

FILED²
FEB 24 2006
Missouri Public
Service Commission

Exhibit No. 95
Case No(s) ER-2005-0436
Date 1-09-06 Rptr KS

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STATE OF WISCONSIN)
) SS
CITY OF DANE)

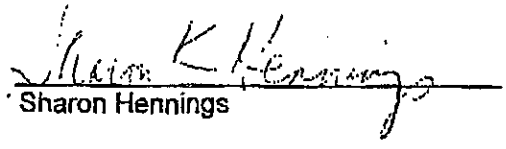
Affidavit of Sharon Hennings

Sharon Hennings, being first duly sworn, on his oath states:

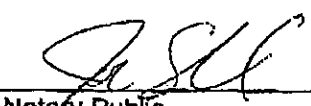
1. My name is Sharon Hennings. I am a consultant with Brubaker & Associates, Inc., having its principal place of business at 1215 Fern Ridge Parkway, Suite 208, St. Louis, Missouri 63141-2000. We have been retained by the Federal Executive Agencies, the Sedalla Industrial Energy Users' Association and the St. Joe Industrial Group in this proceeding on their behalf.

2. Attached hereto and made a part hereof for all purposes is my surrebuttal testimony and schedules which were prepared in written form for introduction into evidence in Missouri Public Service Commission Case No. ER-2005-0436.

3. I hereby swear and affirm that the testimony and schedules are true and correct and that they show the matters and things they purport to show.

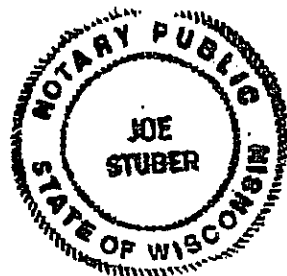

Sharon Hennings

Subscribed and sworn to before this 12th day of December 2005.


Notary Public

My Commission Expires

Sept 30 2007



**Before the Public Service Commission
of the State of Missouri**

In the Matter of the Tariff Filing of Aquila, Inc.,	)	
to Implement a General Rate Increase for	)	
Retail Electric Service Provided to Customers	)	
in its MPS and L&P Missouri Service Areas.	)	Case No. ER-2005-0436

Surrebuttal Testimony of Sharon Hennings

1 **Q PLEASE STATE YOUR NAME AND THE PURPOSE OF THIS TESTIMONY.**

2 **A My name is Sharon K. Hennings and the purpose of my surrebuttal testimony is to**
3 **respond to the rebuttal testimony of Mr. Glenn P. Keefe of Aquila, Inc.**

4 **Q ARE YOU THE SAME SHARON HENNINGS THAT HAS PREVIOUSLY FILED**
5 **TESTIMONY IN THIS PROCEEDING?**

6 **A Yes. I have previously filed direct testimony on fuel issues.**

7 **Summary**

8 **Q PLEASE SUMMARIZE YOUR SURREBUTTAL TESTIMONY.**

9 **A Aquila paid almost \$5 million more than necessary for the 2004 combined costs of**
10 **delivered fuel and sulfur dioxide allowances by signing a contract for C. W. Mining**
11 **Company blend coal and ignoring the least-cost option of using a blend using**
12 **petroleum coke. These additional 2004 combined costs include not only the cost for**
13 **C. W. Mining Company coal, but also the cost of coal purchases that were necessary**
14 **to replace C.W. Mining Company contract shortages. Even if the C. W. Mining**
15 **Company coal had been delivered as contracted, the combined costs of a petroleum**

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1 coke blend would have been the least-cost option, \$1.7 million less expensive than
2 the planned 2004 C.W. Mining Company blend.

3 My surrebuttal testimony compares four alternatives that Aquila could have
4 studied when it chose to buy coal for 2004 from C. W. Mining Company. The
5 combined cost for each of the alternatives is presented on an equivalent apples-to-
6 apples basis to determine the alternatives that were available for 2004. Calculations
7 are also provided for the combined costs of Aquila's actual coal receipts during 2004.
8 The calculations, assumptions and the sources of my information are clearly
9 described and documented in an attached schedule. This is a better method of
10 comparing alternatives than the confused and misleading calculations preformed by
11 Mr. Glenn P. Keefe in his rebuttal testimony.

12 **Pollution Control Equipment**

13 **Q WHAT PART OF HIS TESTIMONY ARE YOU ADDRESSING?**

14 **A** My first comment deals with his testimony on page 2, line 19 through page 4 line 2.
15 On page 3, lines 1 through 4, Mr. Keefe notes that I used the words "precipitators and
16 other emission control equipment." His point is well taken. I should have used the
17 word "scrubbers" instead of "precipitators" in my testimony. Alternatively, I could have
18 eliminated the words, "precipitators and other" to achieve the same result. The point
19 of that part of my testimony was that I was not considering whether Aquila's
20 generating plants have equipment that reduces the need to purchase sulfur dioxide
21 allowances for its flue gas emissions. Equipment, such as desulfurization equipment,
22 can remove 85% or more of the sulfur from a coal-fired generator's flue gas
23 emissions.

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1 On page 3, lines 14 through 16, Mr. Keefe prepared a calculation of sulfur
2 dioxide emissions from the pounds of sulfur contained in the solid fuel. Depending on
3 the pollution control equipment and other conditions, the sulfur dioxide emitted by
4 each plant is different. That is why the Acid Rain Program requires that utilities use
5 Continuous Emissions Monitoring to measure the sulfur dioxide allowances that they
6 use, rather than simply calculating the amount of sulfur that will be emitted based on
7 the sulfur content of the solid fuel received.

8 **Q HAS AQUILA INSTALLED EQUIPMENT TO REDUCE ITS NEED FOR SULFUR**
9 **DIOXIDE ALLOWANCES?**

10 **A**From Mr. Keefe's response, I assume that Aquila has made no such capital
11 investments.

12 **Q WITH THAT UNDERSTANDING, CAN THE COSTS OF BURNING A BLEND OF**
13 **PETROLEUM COKE BE COMPARED WITH THE COSTS OF OTHER BLENDS,**
14 **TAKING INTO ACCOUNT BOTH THE DELIVERED PRICE OF FUEL AND THE**
15 **COST OF THE SULFUR DIOXIDE ALLOWANCES?**

16 **A**Yes, the expected approximate level and cost of sulfur dioxide credits needed for
17 specific blends of coal can be calculated based on the coal specifications. I will
18 introduce a comparison based on these calculations later in my testimony.

19 **Calculations**

20 **Q WHAT OTHER PART OF MR. KEEFE'S TESTIMONY ARE YOU ADDRESSING?**

21 **A**On page 5, lines 3 through 15, Mr. Keefe attempted to factor the cost of sulfur dioxide
22 allowances into the price comparisons between petroleum coke and other solid fuels.

1 **Q DO YOU HAVE ANY COMMENTS ON HIS CALCULATIONS?**

2 **A Yes. His calculations used irrelevant and untimely data to compare the cost of**
3 petroleum coke with other alternatives, as follows:

4 1. His analysis compared the sulfur content of a blend coal, petroleum coke, with a
5 base coal, instead of the alternative Btu boosters that can be used in the blends.
6 Powder River Basin (PRB) coal makes up about 80% of Aquila's current coal
7 blends. It is appropriate to compare the sulfur content of petroleum coke with
8 PRB coal only when proposing to burn 100% PRB coal.

9 2. His comparison added the cost of sulfur credits only to the cost of petroleum coke.
10 All solid fuels contain sulfur. Therefore, the amount and cost of required sulfur
11 dioxide allowances must be calculated for all solid fuels and all blends being
12 compared.

13 3. His analysis was not comprehensive. He did not include alternative blend ratios
14 to account for differences in Btu quality. The differing heat contents of the various
15 Btu booster fuels should be used to determine the percentage mix of the base
16 coal with the booster fuel to achieve a standard Btu content for Aquila's
17 generating plants. The net weighted average heat content must be the same
18 between the blends to avoid introducing errors relating to the total quantity of fuel
19 to be purchased.

20 4. His analysis used costs from different time periods, adding together current sulfur
21 costs from late 2005 to a cost of petroleum coke that was likely determined in the
22 last half of 2003. The coal market, the petroleum coke market and the sulfur
23 dioxide allowance market are all volatile markets that have recently undergone
24 dramatic escalation but were relatively stagnant at the beginning of the
25 comparison period. An appropriate price comparison would use the same vintage
26 of prices for the alternatives.

27 5. His analysis is confusing and misleading because he compares prices on a cost
28 per ton basis. Utilities buy fuel to obtain the heat content of the fuel, not the
29 weight. Likewise, solid fuel has no value to a utility while it is still at the mine
30 mouth. Thus, most cost comparisons between solid fuels are done on a delivered
31 Btu basis. This eliminates quality differences between tonnage measurements
32 and the need to reconcile delivery costs.

33 **Q CAN ALL THESE FACTORS BE APPROPRIATELY CALCULATED TO COMPARE**
34 **THE COMBINED COSTS OF THE ALTERNATIVE BLENDS?**

35 **A Yes. I have prepared such an analysis for 2004 to compare the alternatives that**
36 Aquila had when it signed the C. W. Mining Company coal contract. This comparison

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1 is included with my surrebuttal testimony as Schedule 1SR. I am referring to the sum
2 of the delivered fuel costs and the calculated cost of sulfur allowances from that fuel
3 as "combined costs."

4 **Q WHAT GENERAL ASSUMPTIONS DID YOU USE TO DEVELOP THE COMBINED**
5 **COSTS IN SCHEDULE 1SR?**

6 A I chose 2004 for the year of the comparison and used actual delivery data to Aquila
7 generating plants as reported in the 2004 FERC Form 423 for most of the
8 assumptions. Where Aquila data was unavailable, I used the average delivery data
9 from all other utilities according to the 2004 FERC Form 423 reports. Finally, to
10 approximate the 2004 contract prices for sulfur dioxide allowances, I used a price
11 based on the actual price in late 2003 from the Environmental Protection Agency
12 (EPA).

13 **Q WHAT AVERAGE HEAT CONTENT FOR SOLID FUEL DID YOU USE FOR YOUR**
14 **BLEND CALCULATIONS AND HOW DID YOU USE IT TO DETERMINE THE**
15 **RELATIVE QUANTITIES OF FUEL AND AVERAGE SULFUR CONTENT OF THAT**
16 **FUEL FOR YOUR BLENDS?**

17 A The average Btu content of Aquila's 2004 coal deliveries was 9,416 Btu per pound
18 and the average heat content of the PRB base coal was 8,837 Btu per pound. The
19 reported heat content of each Btu booster fuel is used to determine the correct
20 percentage blend of that fuel with PRB coal. The average sulfur content of each
21 blend is determined by applying the relative blend percentages to each component's
22 reported sulfur content.

1 Q WHAT WAS THE PRICE OF SULFUR DIOXIDE ALLOWANCES OVER THE
2 HISTORY OF ALLOWANCE SALES THROUGH LATE 2003?

3 A According to the EPA, the average price of sulfur dioxide allowances went from about
4 \$90 in 1995 at the beginning of the Phase II allowance sales to slightly more than
5 \$200 per allowance in the last half of 2003. Schedule 2SR, a copy of a report from
6 the EPA, shows the cyclical nature of the allowance prices during that period.

7 Q WHAT PRICE OF SULFUR DIOXIDE ALLOWANCES WAS ASSUMED FOR THE
8 2004 COMPARISONS?

9 A The calculations use \$200 per sulfur dioxide allowance, an approximate value from
10 late 2003.

11 Q WHY IS A LATE 2003 PRICE APPROPRIATE FOR 2004 SULFUR
12 ALLOWANCES?

13 A If Aquila had decided to use petroleum coke during 2004, it would have been
14 appropriate for Aquila to contract not only for the fuel itself but also for the allowances
15 to support the slightly increased level of sulfur dioxide from this blend. The additional
16 incentive of federal penalties for inadequate allowances almost guarantees that
17 utilities cover the sulfur content of their planned solid fuel deliveries with adequate
18 allowances.

19 Q IS IT REASONABLE TO USE THE UPDATED SULFUR DIOXIDE ALLOWANCE
20 COST FROM LATE 2005 AS AN OPPORTUNITY COST IN THE COMPARISON?

21 A No. It is not appropriate to update that single component of the cost comparison.
22 This would be comparable to updating the price of coal under contract to the current

1 high spot market price of that coal and describing the substitution as an opportunity
2 cost.

3 **Q WHAT RESULTS WERE DETERMINED FOR ALTERNATIVE BLENDS OF COAL?**

4 **A** Schedule 1SR presents 2004 combined cost results for PRB coal blended with four
5 alternative solid fuels:

6 1. The blend of PRB coal and petroleum coke is shown on Line 11. The combined
7 price of this blend is 99.6 cents per MMBtu 85.3 cents for the coal on a delivered
8 basis and 14.3 cents for the calculated sulfur dioxide allowances.

9 2. The blend of PRB coal and Uinta Basin coal under the C.W. Mining Company
10 contract with Aquila is shown on Line 12. The combined price of this blend is
11 103.8 cents per MMBtu, 95.4 cents for the coal and 8.4 cents for the allowances.
12 Note that this is a pro-forma blend that assumes adequate C.W. Mining Company
13 coal would be delivered under contract to reach the same average 9,416 Btu per
14 pound average heat content as the other blends.

15 3. The blend of PRB coal and the other Uinta Basin coal that replaced C.W. Mining
16 Company coal when the contract coal was unavailable is shown on Line 13. The
17 combined price of this blend is 106.8 cents per MMBtu, 99.1 cents for the coal
18 and 7.8 cents for the allowances.

19 4. The blend of PRB coal and the Illinois Basin coal that also replaced C. W. Mining
20 Company coal on Line 14 is a combined price of 129.4 cents per MMBtu, 108.0
21 cents for the coal and 21.4 cents for the allowances.

22 **Q WHAT DETAILS CAN YOU PROVIDE ON HOW THESE COSTS WERE**
23 **CALCULATED?**

24 **A** The calculations for each of these alternatives appear on lines 5 through 8. Those
25 calculations include the relative percentage of each coal to use in the blend with PRB
26 coal on line 2 necessary to hit the assumed average assumed Btu of the blended
27 product on line 3. These lines also contain the calculations of the sulfur content of
28 the resulting blend.

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1 **Q WHICH ALTERNATIVE WAS THE LEAST-COST SOLUTION FOR COAL BLENDS**
2 **STARTING IN 2004?**

3 A The blend of PRB coal and petroleum coke is the least-cost solution of the four
4 blends above. Using the total 42,116 GBtu in coal purchases for 2004, the petroleum
5 coke blend could have saved \$1.7 million as compared with the pro-forma PRB/C.W.
6 Mining Company combined cost in the second alternative. This savings gives the
7 benefit of the doubt to the C.W. Mining Company contract and assumes that the
8 contract coal would be available during 2004.

9 **Q HOW DOES THE COMBINED COST OF THE 2004 ACTUAL COAL RECEIPTS**
10 **COMPARE WITH THE PRB/PET COKE BLEND?**

11 A The delivered coal costs and sulfur allowance credits have been calculated on line 15
12 of Schedule 1SR, using the data from the 2004 FERC Form 423 Reports and
13 continuing to assume the same cost of \$200 for each sulfur dioxide allowance. The
14 combined average cost was 111.2 cents per MMBtu, \$4.9 million more expensive
15 than the combined average cost of the PRB/pet coke blend alternative.

16 **Q YOUR SCHEDULE 1SR INCLUDED AN ALTERNATIVE ON LINE 16. COULD YOU**
17 **PLEASE EXPLAIN THIS FINAL ALTERNATIVE?**

18 A Line 16 gives the combined cost of using PRB coal by itself. Mr. Keefe's calculations
19 comparing 100% petroleum coke with 100% PRB coal brought up this alternative.
20 The 92.0 cents per MMBtu combined cost of this alternative is far less than any other
21 on the page. It is not an implausible alternative. The drawback of this alternative is
22 that it often causes capacity derates in generating plants that are designed to burn
23 higher Btu content coals. Therefore, this alternative is often used during off-peak and

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1 shoulder periods, when the additional power is not needed, or when the cost of
2 additional sulfur credits can be compensated in sales for resale revenues.
3 Alternatively, when the market demands additional generation beyond the derates,
4 the booster coal can be used and the additional combined price of a blended product
5 can be charged as an incremental cost to the marketplace.

6 **Q CAN THE COMBINED COST COMPARISONS ALSO BE DONE BETWEEN THE**
7 **ASSUMED BLENDS FOR 2005?**

8 A Yes. The general assumptions for 2005 would continue pricing the four blend
9 alternatives as though each blend alternative were finalized in contracts that
10 continued in effect through 2005. I have not prepared the detailed calculations
11 because the escalations in the assumed contract costs for the various solid fuels and
12 the assumed contracted sulfur dioxide allowances would tend to continue the 2004
13 combined cost rankings of the blends.

14 **Q DO YOU HAVE ANY ADDITIONAL COMMENTS ABOUT A DECISION-MAKING**
15 **PROCESS THAT AQUILA SHOULD BE USING?**

16 A Yes. Based on Mr. Keefe's rebuttal testimony, Aquila appears to have used a
17 simplistic process to award its coal blend contract to C.W. Mining starting in 2004.

18 Like all electric utilities with generation resources, Aquila is now facing
19 environmental regulations for many emissions, including sulfur dioxide, nitrous
20 oxides, mercury and particulate matter. Its decisions will encompass not only choices
21 between coals and other solid fuels, but also the purchase and use of various
22 emissions allowances and the construction of equipment to reduce these emissions.
23 If a goal of the decision process is to choose a least-cost strategy to deal with these

1 emissions, the calculations to reach that goal must be comprehensive, complex and
2 timely. The risks considered will include the reliability of the supplier, as well as the
3 difficulty of operations. Additional training and plant maintenance may be required to
4 properly implement any decision.

5 Q DOES THIS CONCLUDE YOUR SURREBUTTAL TESTIMONY?

6 A Yes, it does.

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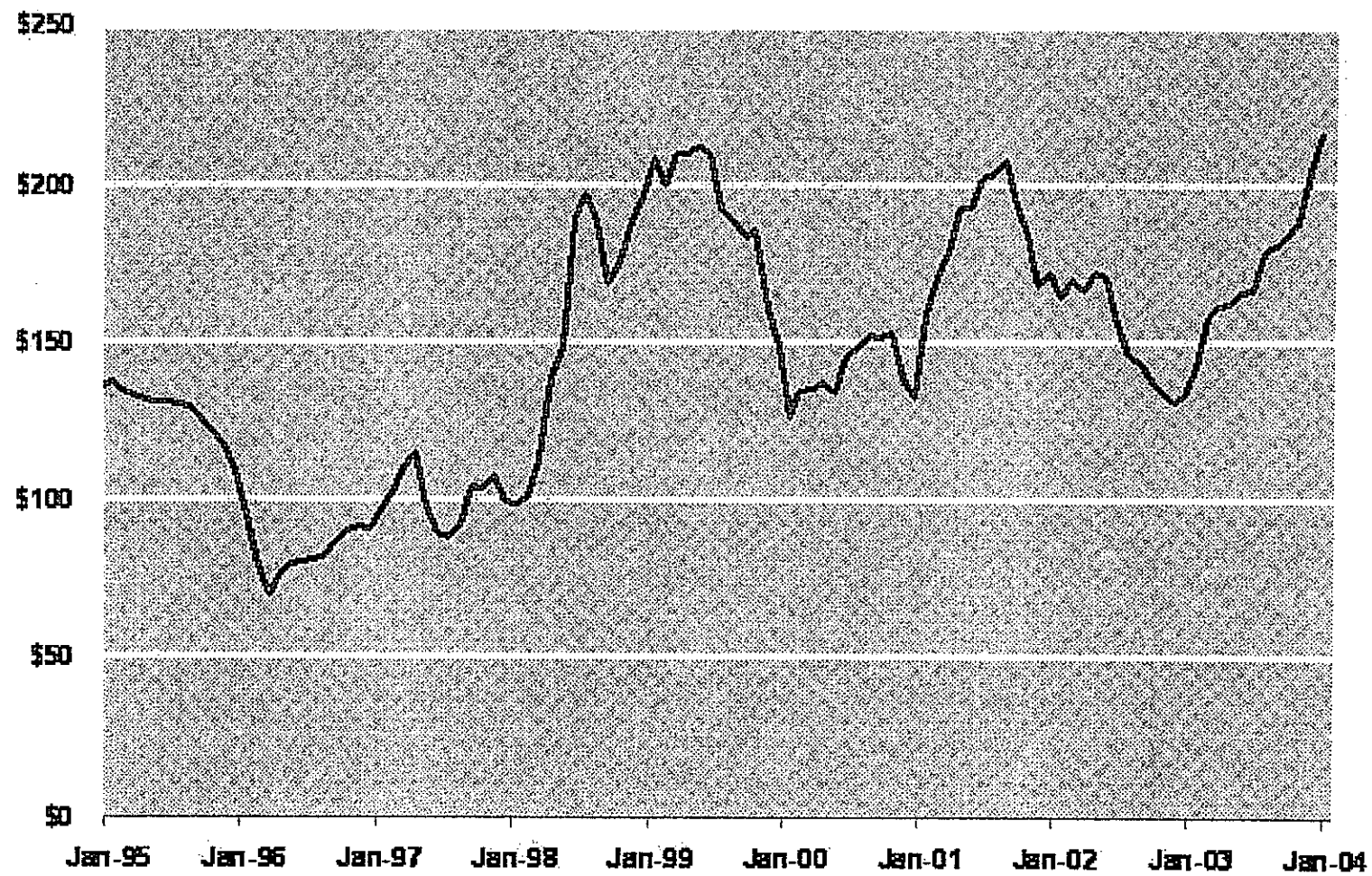
Aquila, Inc.
Calculation of Combined Total Blend Cost per MMBTU
Including Delivered Cost and Sulfur Dioxide Allowances
For the Year Ended December 31, 2005

Solid Fuel Type	Source	2004	2004	2004 Delivered	2004 Sulfur Allowance Cost/MMBTU	Percent of BTU from Base Coal	Percent of BTU from Blend Fuel	Sulfur from:		Sulfur Percent in Blend	
		BTU per Pound (a)	Sulfur Percent (b)	Coal Cost Per MMBTU (c)				Base Coal (g) = line 2(b)x(e)	Blend Fuel (h) = (b)x(f)		(i) =(g)+(h)
1 Base Coal:											
2	Subbituminous	Powder River Basin	8,837	0.31%	\$ 0.85	A \$ 0.07					
3 Assumed Blend BTU Content			9,416			A					
4 Blend Fuel:											
5	Petroleum Coke	Various	14,100	5.17%	\$ 0.88	B \$ 0.73	89.0%	11.0%	0.28%	0.57%	0.84%
6	Bituminous	Uinta Basin - C.W. Mining	11,685	0.81%	\$ 1.36	A \$ 0.14	79.7%	20.3%	0.25%	0.16%	0.41%
7	Bituminous	Uinta Basin - Other	12,627	0.75%	\$ 1.77	A \$ 0.12	84.7%	15.3%	0.26%	0.11%	0.38%
8	Bituminous	Illinois Basin	10,977	3.30%	\$ 1.70	A \$ 0.60	72.9%	27.1%	0.23%	0.89%	1.12%
9 Price of SO2 Credits			\$200 per Allowance			C					
Solid Fuel Type	Source	DELIVERED COST OF COAL:			COST OF SULFUR DIOXIDE ALLOWANCES:			Total Blend Combined			
		Portions for:		Cost/MMBTU	Portions for:		Cost/MMBTU	Cost/MMBTU			
		Base Coal (j) = line 2(c)x(e)	Blend Fuel (k) = (c)x(f)	Blended (l) = (j)+(k)	Base Coal (m) = line 2(d)x(e)	Blend Fuel (n) = (d)x(f)	Blended (o) = (m)+(n)	(p) = (l)+(o)			
10 Cost of Blended Coal at a 2004 Average of 9,416 BTU per pound:											
11	Petroleum Coke	Various	\$ 0.756	\$ 0.097	\$ 0.853	B \$ 0.062	\$ 0.081	\$ 0.143	\$ 0.996		
12	Bituminous	Uinta Basin - C.W. Mining	\$ 0.677	\$ 0.276	\$ 0.954	A \$ 0.056	\$ 0.028	\$ 0.084	\$ 1.038		
13	Bituminous	Uinta Basin - Other	\$ 0.720	\$ 0.270	\$ 0.991	A \$ 0.059	\$ 0.018	\$ 0.078	\$ 1.068		
14	Bituminous	Illinois Basin	\$ 0.620	\$ 0.460	\$ 1.080	A \$ 0.051	\$ 0.163	\$ 0.214	\$ 1.294		
15 Cost of Coal as Actually Received					\$ 1.028		\$ 0.085	\$ 1.112			
16 Cost of Powder River Basin Coal burned by itself			\$ 0.850	\$ -	\$ 0.850	\$ 0.070	\$ -	\$ 0.070	\$ 0.920		

Footnotes:

- A The Coal sources, prices, and specifications are based on Aquila deliveries from FERC Form 423 Reports for 2004
- B The Petroleum Coke prices and specifications are based on all deliveries of Petroleum Coke from FERC Form 423 Reports for 2004
- C The average cost of a ton of Sulfur Dioxide Allowances at the beginning of 2004 was around \$200, as it had been for many years. The cost of allowances began increasing in late spring 2004.
- D These are the relative percentages of the base coal and each of the blend fuels that is needed to develop the assumed blend of 9,416 BTU/pound. The formula solves for the blend fuel percentage in $[(1 - \text{the percent of blend fuel}) \times (\text{the Base Fuel at } 8,837 \text{ BTU/lb.})] + [(\text{the percent of blend fuel}) \times (\text{the blend fuel BTU/lb.})]$ divided by an assumed heat content of 9,416 BTU/lb.

SO₂ Allowance Price Index



Source: <http://www.epa.gov/airmarkets/trading/so2market/alprices.jpg>

Sharon K. Hennings
Schedule 2SR