

Table 1: MISO Charge Allocations for FAC and OSS

Category	Category includes these MISO Charges:	2007 Allocation Method		Estimated Allocation of 2006 Actuals		
		UELSE asset owner	UEGEN asset owner	2006 Total	Native Load*	OSS
Congestion:	DA Congestion Rebate on Option B GFA	Cost Causation (100% load)	MMW-hour Ratio Method	\$ 17,908,587	\$ 16,564,193	\$ 2,369,977
	RT Financial Bilateral Transaction Congestion Amount	Cost Causation (100% load)	MMW-hour Ratio Method			
	RT Congestion Rebate on Carve-out GFA	Cost Causation (100% load)	MMW-hour Ratio Method			
	DA Financial Bilateral Transaction Congestion Amount	Cost Causation (100% load)	MMW-hour Ratio Method			
Deviation:	DA Congestion Rebate on Carve-out GFA	Cost Causation (100% load)	MMW-hour Ratio Method			
	RT Uninstructed Deviation Amount	Cost Causation (100% load)	MMW-hour Ratio Method	\$ 97,654	\$ 90,323	\$ 7,331
FTR:	FTR Hourly Allocation Amount	Cost Causation (100% load)	**Cost Causation (100% OSS)	\$ (13,447,208)	\$ (12,437,729)	\$ (4,632,392)
	FTR Monthly Allocation Amount	Cost Causation (100% load)	**Cost Causation (100% OSS)			
	FTR Transaction Amount	Cost Causation (100% load)	**Cost Causation (100% OSS)			
Inadvertent Distribution:	FTR Yearly Allocation Amount	Cost Causation (100% load)	**Cost Causation (100% OSS)			
	RT Net Inadvertent Distribution Amount	Cost Causation (100% load)	MMW-hour Ratio Method	\$ (550,734)	\$ (509,391)	\$ (41,343)
Administrative:	DA Market Administration Amount	Cost Causation (100% load)	MMW-hour Ratio Method		Not included in FAC	\$ 708,999
	RT Market Administration Amount	Cost Causation (100% load)	MMW-hour Ratio Method			
	DA Schedule 24 Allocation Amount	Cost Causation (100% load)	MMW-hour Ratio Method			
	RT Schedule 24 Allocation Amount	Cost Causation (100% load)	MMW-hour Ratio Method			
Losses:	RT Schedule 24 Distribution Amount	Cost Causation (100% load)	MMW-hour Ratio Method			
	DA Financial Bilateral Transaction Loss Amount	Cost Causation (100% load)	MMW-hour Ratio Method	\$ 23,253,071	\$ 21,507,468	\$ 1,745,603
	DA Loss Rebate on Option B GFA	Cost Causation (100% load)	MMW-hour Ratio Method			
	RT Financial Bilateral Transaction Loss Amount	Cost Causation (100% load)	MMW-hour Ratio Method			
RNU:	RT Distribution of Losses Amount	Cost Causation (100% load)	MMW-hour Ratio Method			
	RT Loss Rebate on Carve-out GFA	Cost Causation (100% load)	MMW-hour Ratio Method			
	DA Loss Rebate on Carve-out GFA	Cost Causation (100% load)	MMW-hour Ratio Method			
	RT Revenue Neutrality Uplift Amount	Cost Causation (100% load)	Cost Causation (100% OSS)	\$ 6,836,984	\$ 6,323,733	\$ 513,251
RSG:	DA Revenue Sufficiency Guarantee Distribution Amount	Cost Causation (100% load)	MMW-hour Ratio Method			
	DA Revenue Sufficiency Guarantee Make Whole Payment Amount	Cost Causation (100% load)	MMW-hour Ratio Method			
	RT Revenue Sufficiency Guarantee First Pass Dist Amount	Cost Causation (100% load)	MMW-hour Ratio Method	\$ 7,357,027	\$ 6,988,645	\$ 368,381
	RT Revenue Sufficiency Guarantee Make Whole Payment Amount	Cost Causation (100% load)	MMW-hour Ratio Method			
				\$ 41,455,381	\$ 38,527,244	\$ 1,039,806

* - Native Load includes both AmerenUE's Missouri-jurisdictional retail load and its Missouri wholesale loads (e.g., municipalities supplied by AmerenUE under full requirements contracts.)

** - FTRs under UEGEN are those allocated to Point-to-Point transmission reservations and used for OSS

AmerenUE Exhibit No. 106
 Date 3-15-07 Case No. PR-2007-0002
 Reporter KE

2002 9 1 RDA

Schedule SES-12-6