

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 4 5th Revised Sheet No. 26eCanceling P.S.C. Mo. No. 6 Sec. 4 4th Revised Sheet No. 26eFor ALL TERRITORY

SECURITIZED UTILITY TARIFF CHARGE RIDER SUTC- February 2021 Storm & Asbury Costs
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1	Securitized Utility Tariff Bond Payment (SUTBP _{AP})		32,539,929
2	Projected Transactions Costs (PTC _{AP})	+	2,564,080
3	Transaction Cost Reconciliation (TCR _{AP})	+	2,025,750
4	True-Up Reconciliation (TUR _{AP})	+	(6,009,485)
5	Forecasted Usage Reconciliation (FUR _{AP})	+	(1,917,489)
6	Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	29,202,785
7	Projected Usage (kWh) for Annual Period (PU _{AP})		3,481,215,098
8	[Line 8 = Line 6 divided by Line 7]	=	0.008389
9	True-Up Adjustment Rate (TUA _N) Effective _____	+	-
10	SUTCR _{at generation} [Line 10 = Line 8 + $\sum$ of all TUAs in effect]	=	0.008389
Loss Adjusted SUTCR Rates			
11	Secondary (SUTCR _{at generation} x VAF _{SEC} 1.0748) per kWh	=	0.009016
12	Primary (SUTCR _{at generation} x VAF _{PRIM} 1.0534) per kWh	=	0.008837
13	Transmission (SUTCR _{at generation} x VAF _{TRNS} 1.0376) per kWh	=	0.008704