Regulatory Affairs Department

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November 3, 2026

Ms. Nancy Dippell
Secretary of the Commission
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102

RE: Evergy Missouri West - File No.: ER-2027-0077

Dear Ms. Dippell:

Filed concurrently with this letter is a separate letter with which is included certain tariff sheets consisting of electric rate schedules designed to increase Evergy Missouri West, Inc. d/b/a Evergy Missouri West's ("Evergy Missouri West" or the "Company") electric base rate annual revenues by $183[1] million before the rebasing of fuel for the fuel adjustment clause. The above-cited figures are exclusive of applicable gross receipts, sales, franchise or occupational fees or taxes. The proposed tariff sheets bear a date of issue of November 3, 2026, and an effective date of December 2, 2026.

The test year employed by the Company is the 12 months ending March 31, 2026, with certain pro-forma adjustments to include known and measurable items through April 30, 2027, the true-up date the Evergy Missouri West is requesting in this case, as discussed in the direct testimony of Evergy Missouri West witness Ronald Klote.

The rate increase sought by this filing is driven primarily by the recovery of costs related to new generation and infrastructure investments needed to serve customers and maintain safe and adequate service. These investments account for more than 75% of the increase. This case requests in-service rate base determinations for the solar plants approved in Case No. EA-2024-0292 and also includes CWIP for the generation facilities the Commission approved in Case No. EA-2025-0075. The increase also reflects the expiration of rate reductions from prior rate cases and higher financing costs. Anticipated revenues from new large-load customers expected to take service under the Large Load Power Service tariff reduce the increase by nearly 25%.

[1] Excludes change in net fuel costs of $46.9 million and includes $44.8 million in expiring amortization costs.

Also included herein or in Schedules to this letter is the information required by 20 CSR 4240-3.030(3)(B), as follows:

3(B)1. See Schedule 1.

3(B)2. See Schedule 2.

3(B)3. See Confidential Schedule 3.

3(B)4. See Confidential Schedule 4.

3(B)5. See Confidential Schedule 5.

3(B)6. See attached press release, Schedule 6.

3(B)7. To reflect changes in net base energy costs, rate base, and other operating and maintenance expenses, to continue the Company's fuel adjustment clause, and to make changes to rate design.

As required by 20 CSR 4240-2.065(1), this filing includes Evergy Missouri West's direct testimony relating to this general rate increase request. Direct Testimony is provided by the following witnesses:

Witness Name:	**Topics:**
Albert R. Bass, Jr.	Weather Normalization; 365-day Year Adjustment; Rate Switchers and Customer Growth; Energy Efficiency Annualization
Patrick Aron Branson	Accounting Adjustments
Ann E. Bulkley	Cost of Capital; Capital Structure; Return on Equity
Jeremy Fischer	Accounting Adjustments
Zachary Gladhill	Large Load Customers; Economic Development
Kevin D. Gunn	Policy; Overview; Introduction of Witnesses; Proposed Rate Increase; Regional Rate Competitiveness; Large Load Customers; Proposed Mechanisms; Fuel Adjustment Clause Recommendations; Crossroads
Melissa K. Hardesty	Accumulated Deferred Income Tax; Current and Deferred Income Tax; Excess Deferred Income Taxes; Solar Production Tax Credits; Property Tax; Foxtrot and Sunflower Sky Tax Strategy; Kansas City Earnings Tax

Witness Name:	Topics:
Jason Humphrey	Generation Additions for Solar and CWIP
Darrin R. Ives	Affordability; Crossroads Energy Center; Earnings Sharing Mechanism
Graham A. Jaynes	Rate Design; CCOS
Charles King	Cyber Tracker
Ronald A. Klote	Revenue Requirement Model and Schedules; Test Year; Misc. Accounting Adjustments including CWIP, Pensions and Other Post Employment Benefits, Security Tracker, Storm, and I&D Reserves; Earnings Sharing Mechanism
Geoffrey Ley	Capital Structure, Cost of Debt; Return on Equity Support; Mullin Creek #1 Build-to-Suit Lease Financing; Solar Tax Credits
Bradley D. Lutz	Rate Design Strategy, Tariff Modifications, Rules & Regulations, and CCOS
Katie R. McDonald	Customer Service
JP Meitner	Fuel Runs, Fuel Inventories, Fuel Prices
Ryan P. Mulvany	Distribution System; Storm Reserve
Linda J. Nunn	FAC Requirements, Misc. Accounting Adjustments
Buck Reuter	Transource; Retail v. Wholesale ROE
John J. Spanos	Depreciation Studies
Cody VandeVelde	Crossroads; EMW Steel in the Ground Discussion

Also included with this letter is a verification as required by 20 CSR 4240-22.080(18) (see Schedule 7) and gross receipts tax information required by 20 CSR 4240-10.060 (see Confidential Schedule 8).

I request that you please bring this filing to the attention of the appropriate Commission personnel and see that a copy of all correspondence, notices, orders or other communications in connection with this matter and proceeding are furnished to the undersigned counsel for the Company at the address listed in the letterhead above, and also to the following persons:

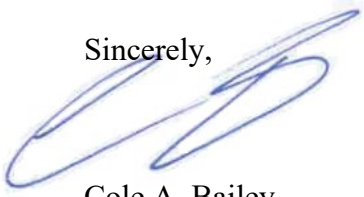
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Thank you for your assistance with this filing. Should you have any questions, please contact me.

Sincerely,



Cole A. Bailey

CAB/arw

cc: Counsel for Staff of Missouri Public Service Commission
Counsel for Office of the Public Counsel

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) (1)

Aggregate Annual Increase

The aggregate annual increase over current revenues reflecting impacts before the rebasing of fuel for the fuel adjustment clause, is $182.6 million or 19.38% for Evergy Missouri West jurisdiction. The aggregate annual increase over current revenues which the tariffs propose including the rebasing of fuel for the fuel adjustment clause is $229.5 million or 24.35% for Evergy Missouri West. The tariffs also reflect a continuation of the fuel adjustment clause as approved in ER-2007-0004 including the rebasing of the net fuel cost. Within this fuel clause, recovery/return of the over/under net fuel spend as compared to that base is currently collected/reimbursed at 95% of the difference. However, in this case the Company proposes a 100% pass through.

INFORMATION FILED IN ACCORDANCE WITH
20 CSR-4240-3.030 (3) (B) 2
Names of Counties and Communities Affected by Proposed Electric Rate Increase

EVERGY MISSOURI WEST

Andrew County
Amazonia
Bolckow
Cosby
Country Club Village
Fillmore
Flag Springs
Helena
Nodaway
Rea
Rochester
Rosendale
Savannah
Whitesville
Wyeth

Atchison County
Fairfax
Langdon
Phelps City
Rockport
Tarkio
Watson
Westboro

Barton County
Burgess
Hannon
Iantha
Irwin
Lamar Heights
Liberal
Milford

Bates County
Adrian
Amoret
Amsterdam
Foster
Hume
Merwin
Rockville
Virginia
Worland

Benton County
Blue Branch
Cole Camp
Ionia
Lincoln
Warsaw
Whitakerville
White Branch

Buchanan County
Agency
Armour
DeKalb
Faucett
Gower
Halls
Lewis & Clark
Maxwell Heights
Rushville
Saint Joseph
San Antonio
Sugar Lake
Wallace
Winthrop

Carroll
Norborne

Cass County
Archie
Baldwin Park
Belton
Creighton
Drexel
East Lynne
Freeman
Garden City
Gunn City
Harrisonville
Lake Winnebago
Lees Summit
Peculiar
Pleasant Hill
Raymore
Strasburg

Cedar County

Clay County
Glenaire
Kansas City
Liberty
Missouri City
Nashua
Paradise
Smithville

Clinton County
Gower
Grayson
Hemple
Trimble

INFORMATION FILED IN ACCORDANCE WITH
20 CSR-4240-3.030 (3) (B) 2

Names of Counties and Communities Affected by Proposed Electric Rate Increase

EVERGY MISSOURI WEST

Dade County
NW Rural

Daviess
Jamesport
Lock Springs

DeKalb County
Clarksdale
Stewartsville
Union Star

Gentry County
Gentry
King City

Grundy County
Brimson
Dunlap
Edinburg
Laredo
Spickard
Tindall
Trenton

Harrison County
Blythedale
Cainsville
Eagleville
Martinsville
Mount Moriah
New Hampton
Ridgeway

Henry County
Blairstown
Brownington
Calhoun
Clinton
Deepwater
Montrose
Urich
Windsor

Holt County
Bigelow
Craig
Forbes
Forest City
Fortescue
Maitland
Mound City
New Point
Oregon

Jackson County
Blue Springs
Buckner
Grain Valley
Grandview
Greenwood
Kansas City
Lake Lotawana
Lee's Summit
Levasy
Little Blue
Lone Jack
Oak Grove
Pleasantville
Raytown
Sibley
Tarsney Lakes
Unity Village

Johnson County
Centerview
Chilhowee
Holden
Kingsville
Knob Noster
La Tour
Leeton
Montserrat
Pittsville
Postoak
Warrensburg
Whiteman AFB

Lafayette County
Bates City
Concordia
Dover
Higginsville
Lexington
Napoleon
Oakgrove
Wellington

Livingston County
Chula

INFORMATION FILED IN ACCORDANCE WITH
20 CSR-4240-3.030 (3) (B) 2

Names of Counties and Communities Affected by Proposed Electric Rate Increase

EVERGY MISSOURI WEST

Mercer County
Mill Grove
Modena

Nodaway County
Arkoe
Barnard
Burlington Junction
Clearmont
Clyde
Conception
Conception Junction
Elmo
Graham
Guilford
Hopkins
Maryville
Parnell
Pickering
Quitman
Ravenwood
Skidmore
Wilcox

Pettis County
Green Ridge
La Monte
Sedalia
Windsor

Platte County
Bean Lake
Beverly
Camden Point
Dearborn
Edgerton
Farley
Ferrelview
Iatan
Kansas City
New Market
Platte City
Tracy
Weston

Ray County
Camden
Fleming
Hardin
Henrietta
Orrick
Richmond
Swanwick

Saint Clair County
Appleton City
Lowry City
Osceola
Roscoe

Vernon County
Arthur
Bronaugh
Deerfield
Eve
Horton
Metz
Milo
Moundville
Nevada
Richards
Schell City
Sheldon
Walker

Worth County
Allendale
Denver
Grant City
Isadora
Sheridan
Worth

SCHEDULES 3, 4 and 5
CONTAIN CONFIDENTIAL INFORMATION
NOT AVAILABLE TO THE PUBLIC.

ORIGINALS FILED UNDER SEAL.

NEWS RELEASE
FOR IMMEDIATE RELEASE

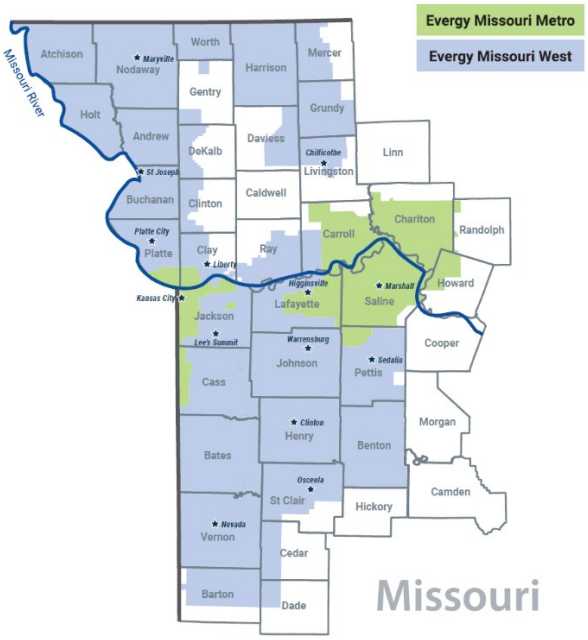
Evergy files Missouri West rate request focused on reliability and new generation investments

- *Evergy Missouri West rates among the lowest nationwide compared with similar utilities*
- *Anticipated annual revenue from data centers reduces rate request by $61 million*

KANSAS CITY, MO., Nov. 3, 2026 – Today, Evergy Missouri West asked the Missouri Public Service Commission to review investments made in new generation, power grid improvements and other costs of serving Evergy Missouri West customers as part of its request to update rates. The request is reduced by $61 million based on anticipated annual revenue from data centers.

If approved, an average residential customer using 1,005 kilowatt-hours per month would see an increase of approximately $17.25.

"Evergy Missouri West customers have the lowest rates of all our customers and some of the lowest in the Midwest and the nation," said David Campbell, Evergy Chairman and Chief Executive Officer. "The investments included in this request will add new power plants and strengthen the system serving our Missouri West customers. At the same time, revenue from new data centers is helping reduce the amount we are requesting."



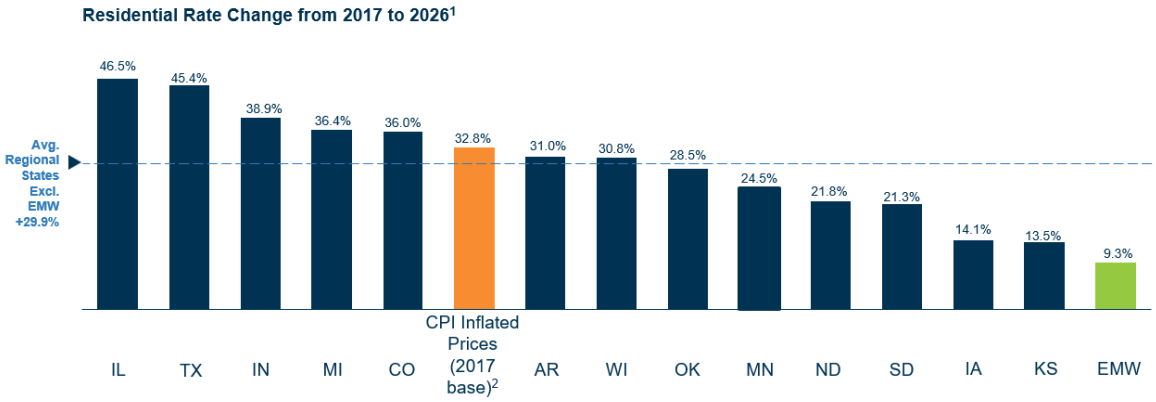
Evergy Missouri West maintains a strong rate position

Evergy Missouri West electric rates are lower than 85% of the utilities in the U.S., according to Federal Energy Information Administration data. Over the past decade, from 2017 through 2026, Evergy customers have seen some of the lowest increases in the United States.

Over the last nine years, residential customer electricity prices in neighboring Midwestern states have increased 30%, while inflation has increased 33%. During the same period, Evergy Missouri West residential rates increased approximately 9%, or approximately 1% on average annually.

The Evergy Missouri West service area serves more than 340,000 customers and includes St. Joseph, Liberty, Platte City, Harrisonville, and Warrensburg, among other cities. Most customers in the Kansas City metropolitan area are served by Evergy Missouri Metro and **are not affected by this request.**

Customers can confirm their service area on their Evergy bill or online account.



Source: Evergy Ledger, EIA, and Bureau of Labor Statistics
1) Regional state data is sourced from EIA and is comprised of revenues and sales for all sectors, with 2025 and 2026 data using a rolling twelve-month average of rates ending July 2026. EIA data is preliminary that is subject to change, with 2025 data to be finalized in October 2026.
2)) US Bureau of Labor Statistics for historic CPI-U uses a rolling twelve-month average. Due to a lapse in appropriations, data is unavailable for October 2025 and inflation measures are calculated using an eleven-month average.

New power plants, grid investments support reliability

The request includes recovery of costs associated with new power generation investments. The Missouri Public Service Commission (MPSC) reviews and approves new power plants before Evergy starts to build them or recover any associated costs. The Foxtrot Energy Center and Sunflower Sky Energy Center are expected to begin serving Evergy Missouri West customers in spring 2027, together providing 172 megawatts of solar power, which will produce enough electricity to power about 34,000 homes.

Evergy is also seeking recovery of construction costs for new natural gas generation plants that are scheduled to begin serving customers in 2029, 2030 and 2032. Together, the plants will provide 1,065 MW of natural gas generation for Missouri West customers. Recovering construction costs now lowers overall customer costs, as it reduces financing costs that otherwise accumulate interest during construction. These proposed investments must be approved by the MPSC before any costs are recovered.

For years, purchasing power from the regional energy market was the most cost-effective way for Evergy to serve its customers in this area. As market conditions have changed, investing in Evergy-owned generation now provides a more reliable and cost-effective way to serve its customers. “As the regional energy market evolves, these power plant investments will provide reliable electricity while supporting price stability for our Evergy Missouri West customers,” Campbell said. “These solar and natural gas generation facilities provide complementary resources to meet customers’ needs efficiently.”

Since its last rate case in 2024, Evergy has also invested more than $650 million in electric grid infrastructure, including advanced technology and replacement of aging equipment. Evergy achieved its best year for reliability in 2025, with companywide customer outage minutes down 18% over the previous four years.

Data center revenue reduced request by $61 million

Evergy Missouri West serves two large data centers under rates established for large customers requiring 75 MW or more of electricity. Expected annual revenue from large data centers reduced Evergy's rate request by $61 million.

Those large customer rates include key provisions designed to protect other Evergy customers:

- Large data center customers **pay a premium** compared to other large energy users.
- Large data center customers using 75 MW or more of electricity are required to sign **long-term contracts guaranteeing minimum payments, providing protection if that customer later reduces its electricity use or closes a facility.** Large data center customers are responsible for paying upfront for all direct costs associated with serving their facilities.

Evergy has an obligation to serve any customer looking to locate in our service area, including data centers. However, it is imperative that data centers choosing to locate in Missouri pay their fair share of the grid and that they do not compromise service reliability.

"Our large customer rate structure allows the revenue from data centers to put downward pressure on rates for all other customers while providing important protections against shifting the costs of serving those data centers to our existing customers," Campbell said.

Evergy proposes sharing earnings with customers

As part of its rate request, Evergy also proposed an earnings-sharing mechanism that would return a portion of earnings to customers if the company's profit exceeds its allowed return. If that threshold is reached, 65% of earnings above that threshold would be returned to customers.

Resources are available to help customers manage bills

Evergy offers several programs and tools to help customers manage their electricity bills and connect eligible customers with financial assistance. The Average Payment Plan helps reduce seasonal bill fluctuations by averaging energy use over the previous 12 months. Customers who have fallen behind may also qualify for additional payment arrangement options. Customers can review options and enroll online at www.evergy.com.

In 2025, Evergy helped customers access nearly $25 million in bill assistance. Missouri programs include the Evergy Economic Relief Program, LIHEAP, Adjustable Due Date Program and Critical Medical Needs Program. Customers can also find assistance through United Way 2-2-2 and receive in-person assistance at Evergy Connect, the company's walk-in location located at 1710 Paseo Blvd. in Kansas City, Mo. Evergy Connect representatives provide virtual and in-person service Monday through Friday with specialists who can help customers with their billing and payment needs. Connect also hosts in-person Resource Tuesday events where customers can meet with organizations that address food insecurity, housing and employment needs.

Missouri Public Service Commission will review and determine final rates

As a regulated utility in Missouri, Evergy is required to file a rate review to update rates at least once every four years. Under the regulatory model, Evergy can submit documentation and ask to recover investments that have already been made to provide service to customers and can ask to recover costs related to service. The filing begins an 11-month review by the Missouri Public

Service Commission. Regulators, consumer advocates and other parties will review Evergy's request and may propose changes or make counter proposals. Customers also will have opportunities to submit written comments or testify at public hearings in 2027.

The process concludes with a Commission order establishing new rates based on the record developed during the proceeding. Filing documents are available through the Missouri Public Service Commission's website.

About Evergy, Inc.

Evergy, Inc. (NASDAQ: EVRG), serves 1.7 million customers in Kansas and Missouri. Evergy's mission is to empower a better future. We are leading the way in delivering affordable, reliable and sustainable energy that creates the foundation for thriving and growing communities. Our focus is on delivering reliable power while keeping bills as low as possible. We value innovation and adaptability to give our customers better ways to manage their energy use, to create a safe and rewarding workplace for our employees and to add value for our investors. Headquartered in Kansas City, our employees live, work and volunteer in the communities we serve.

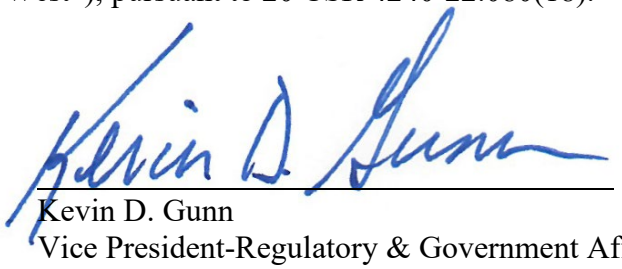
For more information about Evergy, visit us at www.evergy.com.

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Peter.Flynn@evergy.com

VERIFICATION

This undersigned states that this request is substantially consistent with the preferred resource plan specified in the most recent triennial compliance filing made by Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("Evergy Missouri West"), pursuant to 20 CSR 4240-22.080(18).



Kevin D. Gunn
Vice President-Regulatory & Government Affairs
Evergy Missouri West

SCHEDULE 8

GROSS RECEIPTS TAX INFORMATION REQUIRED BY 20 CSR 4240-10.060 CONTAINS CONFIDENTIAL INFORMATION NOT AVAILABLE TO THE PUBLIC.

ORIGINAL FILED UNDER SEAL.