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DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC

ST. CLAIR COUNTY

TOWNSHIP	RANGE	SECTIONS
36 North	27 West	5 - 8
36 North	28 West	1 - 12
37 North	25 West	5 - 8, 17, 18
37 North	26 West	1 - 30
37 North	27 West	1 - 32
37 North	28 West	1 - 36
38 North	24 West	1 - 36
38 North	25 West	1 - 36
38 North	26 West	1 - 36
38 North	27 West	1 - 36
38 North	28 West	1 - 36
39 North	24 West	1 - 36
39 North	25 West	1 - 36
39 North	26 West	1 - 36
39 North	27 West	1 - 36
39 North	28 West	1 - 36

VERNON COUNTY

All of Vernon County in its entirety, except for the village of Hardwood.

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

MUNICIPAL STREET LIGHTING (FROZEN)
ELECTRIC

AVAILABILITY:
Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

This schedule is not available to new customers after May 19, 2017.

Section A:
The Customer shall also pay an additional charge for other facilities according to the following schedule:

Rate MOSJB

	Rate/Month
14" Decorative Pole, UG (S109)	$15.80
Underground Circuit, in dirt, per foot (S113)	$0.06
Special Contract Pole (S116)	$27.84

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations (S200).

Section B:
When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

MUNICIPAL STREET LIGHTING (FROZEN) (continued)
ELECTRIC

Section C: (continued)

Rate	Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
MOS22	Mercury Vapor Lamps (S085)	400W	19,100	116	$19.49

LATE PAYMENT CHARGE:

See Company Rules and Regulations

CONDITIONS OF SERVICE:

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES:

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC

AVAILABILITY:

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

This schedule is not available to new customers after February 22, 2017.

BASE RATE:

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:	
Meter Charge for each meter	
Secondary meter base installation, per meter	$4.27
Other meter, per meter	$15.77
Energy Charge for all kWh's per month, per kWh	$0.08550

UNMETERED FIXTURES:

Rate	Type	Lamp Size	Lumens	kWh	Monthly Rate
MOS16	HP Sodium Vapor (S036)	150W	14,400	63	$5.20
MOS25	HP Sodium Vapor (S114)	150W	14,400	63	$18.09
MOS25	HP Sodium Vapor (S115)	150W	14,400	63	$22.39
MOS26	Incandescent (S099)	295W	4,780	100	$34.83

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.

STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC

BASE RATE: (continued)

Section B, MO973:

This schedule is not available to new customers after February 22, 2017.
Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	$4.27
Energy Charge for all kWh's per month, per kWh	$0.10270

Determination of kWh's for non-metered fixtures, MOS18, MOS20, MOS28:
The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

Description	Monthly kWh	Rate
3-section 8" signal face (R,Y,G) (90 Watts) Partial Operation (S040)	55[1]	$5.45
3-section 8" signal face (R,Y,G) (90 Watts) Continuous Operation (S060)	66	$6.53
3-section 12" signal face (R,Y,G) Partial Operation (S041) (2 @ 90 watts, 1 @ 135 watts)	64[1]	$6.34
3-section 12" signal face (R,Y,G) Continuous Operation (S056) . (2 @ 90 watts, 1 @ 135 watts)	77	$7.64
3-section signal face (R,Y,G) Partial Operation (S043) optically programmed (3 @ 150 Watts)	91[1]	$9.03
5-section signal face Continuous Operation (S059) (R,Y,G,Y arrow, G arrow) (4 @ 90 watts, 1 @ 135 watts)	100	$9.91
2-section signal face (Walk/Don't Walk) Partial Operation (S044) (2 @ 90 watts)	44[2]	$4.94
1-section signal face (special function)..... Non Continuous and Continuous Operation (S048, S061) (1 @ 90 watts)	22	$2.17
1-section signal face (flashing beacon) Continuous Operation (S062) (1 @ 90 watts)	33	$3.28
2-section school signal (2 @ 90 watts) Partial Operation (S046)	4[3]	$0.40
1-section school signal (1 @ 90 watts) Partial Operation (S047)	2[3]	$0.19
Special Contract (S049)	34	$3.37
Special Contract (S050)	87	$8.63
Special Contract (R,Y,G,Y arrow,G arrow) (4 @ 90 watts, 1 @ 135 watts) (S063)	99	$9.81
Special Contract – optically programmed (3 @ 150 watts) (S051)	95	$9.41
CATV Power Supply (S120)	380	$87.76

[1]16 hours continuous operation, 8 hours partial operation
[2]16 hours continuous operation, 8 hours no operation
[3]3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

PRIVATE AREA LIGHTING (FROZEN)
ELECTRIC

AVAILABILITY:

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

This schedule is not available to new customers after December 6, 2018.

FIXTURE RATES (A):

PRIVATE AREA Rates (MOS30, MOS31):

Fixture Style	Code	Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
Standard(1)	(S001)	MV	175 W	7,650	77	$14.51
Standard(1)	(S002)	MV	400 W	19,100	170	$29.34
Standard	(S003)	HPS	150 W	14,400	63	$18.09
Roadway	(S004)	HPS	150 W	14,400	63	$21.88
Roadway	(S005)	HPS	250 W	24,750	116	$24.40
Roadway	(S006)	HPS	400 W	45,000	180	$27.94
Roadway	(S024)	HPS	400 W	45,000	180	$24.67

DIRECTIONAL FLOOD Rates (MOS32, MOS33):

Fixture Style	Code	Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
Standard(1)	(S007)	MV	400 W	19,100	170	$33.06
Standard(1)	(S008)	MV	1,000 W	47,500	410	$65.59
Standard	(S009)	HPS	150 W	14,400	63	$18.09
Standard	(S010)	HPS	400 W	45,000	180	$32.87
Standard	(S011)	HPS	1000 W	126,000	410	$70.16
Standard(1)	(S012)	MH	400 W	23,860	162	$34.83
Standard(1)	(S013)	MH	1,000 W	82,400	380	$64.76

SPECIAL Rate (MOS35):

Fixture Style	Code	Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
Shoebox(1)	(S015)	MH	1,000 W	82,400	380	$77.38
Shoebox	(S017)	HPS	400 W	45,000	180	$48.14
Special Contract – PAL (S021)					63	$11.06

MV=Mercury Vapor
HPS=High Pressure Sodium
MH=Metal Halide
OH=Overhead
UG=Underground

(1) Limited to the units in service on June 4, 2011.

PRIVATE AREA LIGHTING (FROZEN) (continued)
ELECTRIC

ADDITIONAL FACILITIES (B):

Rates MOSJC, MOSJR:

Wood Pole Rates (per pole):

Type	Code	Size	Standard Service	Secondary Included	Monthly Rate
Wood	(S105)	35'	OH	1 span	$5.07
Wood	(S106)	35'	UG	100'	$12.33

Metal Pole Rates (per pole):

Type	Code	Size	Standard Service	Secondary Included	Monthly Rate
Steel	(S107)	30'	UG	1 span or 100'	$37.30
Decorative	(S109)	14'	UG	100'	$60.32
Bronze (round) (1)	(S110)	39'	UG	1 span or 100'	$65.51

Additional UG Secondary (per section):

Section Length	Code	Monthly Rate
50'	(S113)	$0.03

MV=Mercury Vapor
HPS=High Pressure Sodium
MH=Metal Halide

OH=Overhead
UG=Underground

(1) Limited to the units in service on June 4, 2011.

OUTDOOR NIGHT LIGHTING (FROZEN)
ELECTRIC

AVAILABILITY:
Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971:
Service Charge for each bill.....$10.03
Energy Charge per kWh.....$0.16547

LATE PAYMENT CHARGE:
See Company Rules and Regulations

CONDITIONS OF SERVICE:
1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES:
The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & OPT-OUT PROVISIONS:
See DSIM Rider (Sheet Nos. R-138.09, 138.12, and 138.16)

ADJUSTMENTS AND SURCHARGES:
The rates hereunder are subject to adjustment as provided in the following schedules:
- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS:
Subject to Rules and Regulations filed with the State Regulatory Commission

MUNICIPAL STREET LIGHTING SERVICE (FROZEN)
ELECTRIC

AVAILABILITY:

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

This schedule is not available to new customers after May 19, 2017. (1)

Mercury Vapor: Rate MON16 FROZEN: (2)

Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
M.V., open fixture glassware, steel pole, UG (M209)	175W	7,700	70	$21.93

High Pressure Sodium Vapor: Rate MON20

Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
SV, open fixture glassware, existing wood pole, UG (M301)	150W	12,000	60	$16.29

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)
ELECTRIC

High Pressure Sodium Vapor Rates MON30, MON36: (1),

Type	Lamp Size	Lumens	kWh	Monthly Rate
SV, enclosed fixture, steel pole, UG (M361)	100W	8,000	40	$26.93
SV, enclosed fixture, steel pole, UG (M369)	150W	13,500	60	$27.71
SV, open fixture, existing wood pole, OH (M324)	150W	13,500	60	$17.14
SV, open fixture, wood pole, OH (M370)	150W	13,500	60	$17.68
SV, enclosed fixture, steel pole, UG (M377)	250W	25,500	93	$30.33
SV, enclosed fixture, steel pole, OH (M380)	400W	50,000	146	$29.67

Special Luminaire Rate MON66 (1)

Type	Lamp Size	Lumens	kWh	Rate
HPS, Acorn 14’ Decorative Pole, UG (M384)	100 W	8,000	40	$42.00
HPS, Acorn 14’ Decorative Pole, UG (M385)	250 W	25,500	93	$43.14

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)
ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES:

Rates MONWR, MONWC, MONSR, MONSC

	Monthly Rate
a. Wood pole and one (1) span of wire in addition to the	
a. pole supporting the fixture, (M800)	$2.24
b. Break away bases for steel poles - each.(BKWY)	$4.32
c. Rock removal. This charge shall not	
a. apply if customer supplies the ditch and back fills or	
b. furnishes conduit in place to Company specifications.	
c. Rock removal referred to in this adder shall be for	
d. removal of rock that cannot be dug with conventional	
e. chain ditch-digging equipment – per UG foot (M804)	$0.25
d. Special mounting heights:	
a. 30 ft. requiring 35 ft. WP (M807)	$2.16
b. 40 ft. requiring 45 ft. WP (M811)	$6.49
c. 40 ft. requiring 40 ft. SP (M812)	$16.79

RULES AND REGULATIONS:

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

PRIVATE AREA LIGHTING SERVICE (FROZEN)
ELECTRIC

AVAILABILITY:

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

This schedule is not available to new customers after December 6, 2018.

Mercury Vapor: (1) (2)
Rates MON26, MON27, MON28, MON29

Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
MV, open glass, WP, OH (M500)	175W	7,700	70	$14.81
MV, open glass, existing WP, OH (M501)	175W	7,700	70	$14.24
MV, open glass, SP, OH (M502)	175W	7,700	70	$20.17
MV, streamlined fixture, WP, OH (M503)	175W	7,700	70	$17.06
MV, streamlined fixture, SP, OH (M504)	175W	7,700	70	$22.41
MV, enclosed fixture, WP, OH (M505)	250W	10,500	93	$19.91
MV, enclosed fixture, SP, OH, (M506)	250W	10,500	93	$25.27
MV, enclosed fixture, WP, OH (M507)	400W	21,000	146	$25.40
MV, enclosed fixture, SP, OH (M508)	400W	21,000	146	$30.48
MV, enclosed fixture, WP, OH, (M509)	1000W	54,000	400	$42.73
MV, enclosed fixture, SP, OH, (M510)	1000W	54,000	400	$46.11

High Pressure Sodium Vapor:
Rates MON80, MON81, MON82, MON83
(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)

Type	Lamp Size	Lumens	Monthly kWh	Monthly Rate
SV, open glass, WP, OH (M600)	150W	12,000	60	$17.93
SV, open glassware, exiting WP, OH (M601)	150W	12,200	60	$17.41
SV, open glassware, SP, OH, (M602)	150W	12,200	60	$23.22
SV, streamlined fixture, WP, OH (M603)	150W	12,200	60	$20.17
SV, streamlined fixture, SP, OH (M604)	150W	12,200	60	$25.46
SV, enclosed fixture, WP, OH (M605)	360W	36,000	131	$28.18

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities.
(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)
ELECTRIC

High Pressure Sodium Vapor:
Rates MON44, MON45, MON46, MON47, MON48, MON49

Type	Lamp Size	Lumens	kWh	Monthly Rate
SV, open glass or enclosed fixture, WP, OH (M643)	70W	5,000	28	$16.93
SV, open glass or enclosed fixture, WP, OH (M645)	100W	8,000	40	$17.71
SV, open glass or enclosed fixture, existing WP, OH (M646)	100W	8,000	40	$17.16
SV, open glass or enclosed fixture, SP, OH (M647)	100W	8,000	40	$22.98
SV, open glass or enclosed fixture, WP, OH (M648)	150W	13,500	60	$18.98
SV, open glass or enclosed fixture, existing WP, OH (M654)	150W	13,500	60	$18.44
SV, open glass or enclosed fixture, SP, OH (M649)	150W	13,500	60	$24.26
SV, enclosed fixture, WP, OH (M650)	250W	25,500	93	$23.84
SV, enclosed fixture, SP, OH (M651)	250W	25,500	93	$29.13
SV, enclosed fixture, WP, OH (M652)	400W	50,000	146	$29.13
SV, enclosed fixture, SP, OH (M653)	400W	50,000	146	$34.14
Directional Floodlighting				
SV, enclosed fixture, existing WP, OH (M675)	250W	27,500	93	$44.49
SV, enclosed fixture, WP required, OH (M676)	250W	27,500	93	$46.71
SV, enclosed fixture, existing WP, OH (M677)	400W	50,000	146	$50.14
SV, enclosed fixture, WP required, OH (M678)	400W	50,000	146	$52.36
SV, enclosed fixture, existing WP, OH (M679)	1000W	140,000	400	$84.65
SV, enclosed fixture, WP required, OH (M680)	1000W	140,000	400	$86.87

Metal Halide:(2)
Rates MON72, MON73, MON75

Type	Lamp Size	Lumens	kWh	Monthly Rate
MH, enclosed fixture, existing WP, OH (M681)	250W	20,500	93	$47.91
MH, enclosed fixture, WP required, OH (M682)	250W	20,500	93	$50.14
MH, enclosed fixture, existing WP, OH (M684)	400W	36,000	146	$51.24
MH, enclosed, fixture, WP required, OH (M685)	400W	36,000	146	$53.45
MH, enclosed fixture, SP required, OH (M686)	400W	36,000	146	$58.48
MH, enclosed fixture, existing WP, OH (M687)	1000W	110,000	400	$86.84
MH, enclosed fixture, WP required, OH (M688)	1000W	110,000	400	$89.07
MH, enclosed fixture, SP required, OH (M689)	1000W	110,000	400	$94.08

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities. All fixtures must be pole mounted.
(2) Limited to the units in service on June 4, 2011.

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)
ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES:
Rates MONWR, MONWC, MONSR, MONSC

		Monthly Rate
a.	Wood pole and one (1) span of OH wire in addition	
	a. to the pole supporting the fixture, each ..... (M800)	2.24
b.	Steel pole and one (1) span of OH overhead wire in addition	
	a. to the pole supporting the fixture, each ..... (M802)	$7.23
c.	Underground wiring for private lighting in	
	a. excess of that for OH wiring, per foot ..... (M806)	$0.06
d.	Underground wiring for private lighting in	
	a. excess of that for OH wiring, per 100' ..... (UNPV)	$7.07
e.	Underground wiring for private lighting under concrete	
	a. in excess of that for OH wiring, per foot ..... (M805)	$0.33
f.	Break away bases for steel poles - each. ..... (BKWY)	4.32
g.	Rock removal for UG*, per foot ..... (M804)	$0.25

* This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

RULES AND REGULATIONS:

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

NON-STANDARD STREET AND AREA LIGHT FACILITIES (FROZEN)
ELECTRIC

COMPANY OWNED FACILITIES: (1)

AVAILABILITY: (1)

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

This schedule is not available to new customers after May 19, 2017.

RATE: (1)

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

(1) Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential:

AVAILABILITY:

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

This schedule is not available to new customers after May 19, 2017.

RATE:

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be $0. 07606 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

VOLUNTARY LOAD REDUCTION RIDER
ELECTRIC

AVAILABILITY

This Rider is available to any nonresidential Customer, that has a peak demand in the past 12 months exceeding 500 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

CONDITIONS

1. Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract and shall be automatically renewed in one (1) year increments thereafter unless terminated in writing by one party to the other six (6) months in advance of the next September 30. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.

2. Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction at any time during the year. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's request.

3. Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day.

4. Credit Amount: The amount of kWh eligible for Load Reduction credit shall be calculated as ninety (90%) percent of the Previous Daily Peaks corresponding to the hours of the requested Load Reduction, minus the Customer's actual load in each respective hour, and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.

RESERVED FOR FUTURE USE

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PROGRAM PROVISIONS AND SPECIAL TERMS: (continued)

9. Unsubscribed amounts will be determined monthly within the companies using the monthly subscriptions in place at the time of the allocation of costs for that company. Responsibility for any undersubscribed shares will be shared between shareholders and ratepayers. The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if subscriptions cover at least 50 percent of Program Resources. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.

10. All time-related terms and periods referenced within the Rider will be applied consistently across the companies as appropriate and allowed by the respective individual tariffs for this program.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 1, 2025 through the Day Prior to the Effective Date of Tariff Sheets 127 through 127.10)

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	Filing Dates	Recovery Periods
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, and the cost described below associated with the company's hedging program all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year or costs associated with service provided to customers taking energy through Schedule MKT. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY:

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 1, 2025 through the Day Prior to the Effective Date of Tariff Sheets 127 through 127.10)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel costs, excluding decommissioning and retirement costs, Incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, depreciation and applicable taxes, natural gas costs including reservation charges, fuel quality adjustments, natural gas hedging costs, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's hedge position with a brokerage or exchange), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300 and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300 and 501400 accounts attributed to off-system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 : residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, hedging costs for natural gas for sales, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's hedge position with a brokerage or exchange).

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:
Subaccount 509000: NOx and SO_2 emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations..

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

PP = Purchased power Costs (continued):
out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements ("PPA") associated with the Renewable Energy Rider tariff; (2) amounts associated with the purchase of power for customers served under the MKT Schedule; and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 66.03% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, , demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0130.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Emissions and Environmental Credits (this will only include Renewable Energy Credits) Gains or losses:

Subaccounts 411.8 and 411.9: gains and losses of the sale of emission allowances in the current FAC accumulation period.

Subaccounts 411.11 and 411.12: for gains and losses on the sale of environmental credits (this will only include Renewable Energy Credits) in the current FAC accumulation period

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Hedging costs are defined as realized losses and costs (including broker commissions, fees, and margins) minus realized gains associated with mitigating volatility in the Company's cost of natural gas limited to the Company's use of derivatives in the form of forward contracts.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Ramp Capability Up Amount
Day Ahead Ramp Capability Down Amount
Day Ahead Ramp Capability Up Distribution Amount
Day Ahead Ramp Capability Down Distribution Amount
Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Ramp Capability Up Amount
Real Time Ramp Capability Down Amount
Real Time Ramp Capability Up Distribution Amount
Day Ahead Uncertainty Reserve Amount
Day Ahead Uncertainty Reserve Distribution Amount
Real Time Uncertainty Reserve Amount
Real Time Uncertainty Reserve Distribution Amount
Real Time Uncertainty Reserve Non-Performance Amount
Real Time Uncertainty Reserve Non-Performance Distribution Amount

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Ramp Capability Down Distribution Amount
Real Time Ramp Capability Non-Performance Amount
Real Time Ramp Capability Non-Performance Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Day Ahead Combined Interest Resource Adjustment Amount
Real Time Combined Interest Resource Adjustment Amount

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. N e t Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor (“BF”)

S_{AP} = Net system input (“NSI”) in kWh for the accumulation period, at the generation level, excluding the energy used by customers served under the MKT Schedule.

BF = Company base factor costs per kWh: $0.02309

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with MO West.

T = True-up amount as defined below.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$
Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$
Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted Missouri jurisdictional recovery period retail NSI in kWh, at the generation level, excluding the energy used by customers served under the MKT Schedule.

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Trans} = Expansion factor for transmission voltage customers

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FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
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TRUE-UPS:

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS:

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

FUEL ADJUSTMENT CLAUSE – Rider FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	Filing Dates	Recovery Periods
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis, as adjusted for service voltage. Notwithstanding that each recovery period covers a period of twelve months, when an extraordinary event has occurred that results in an increase to actual net energy costs in an accumulation period, for good cause shown, subject to Commission approval after an opportunity for any party to be heard, the Company shall defer recovery beyond twelve months over a period determined by the Commission upon a finding that the magnitude of the increase on customers of recovering the difference between actual net energy costs and net base energy costs for that accumulation period should be mitigated. The difference not recovered within the twelve-month recovery period applicable to the accumulation period at issue will be added to subsequent recovery periods until recovered with a true-up at the end of the Commission approved extended recovery period.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, and the cost described below associated with the company's natural gas fuel supply plan all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include costs associated with service provided to customers taking energy through Schedule MKT.

APPLICABILITY:

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

APPLICABILITY (continued)

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC + RC – OSSR – R - RR)

FC = Fuel costs, excluding decommissioning and retirement costs, Incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, depreciation and applicable taxes, natural gas costs including reservation charges, storage, transportation, fuel quality adjustments, natural gas fuel supply plan costs, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's fixed natural gas fuel cost position with a brokerage or exchange), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501310: Glycol additive
Subaccount 501400 : residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, fixed natural gas fuel costs for sales, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's fixed fuel cost position with a brokerage or exchange).

Subaccount 547027: natural gas reservation charges;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:
Subaccount 509000: NOx and SO_2 emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements ("PPA") associated with the Renewable Energy Rider tariff; (2) amounts associated with the purchase of power for customers served under the MKT Schedule; and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;
Subaccount 555006: capacity charges for capacity purchases greater than one year in duration.
Subaccount 555070: purchased power SPP administrative fees

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 73.66% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

RC = Rider Costs:
The following costs reflected in FERC Account Number 908:
Subaccount 908XXX: Costs associated with the implementation of the Demand Response & Local Generation Rider (Schedule DRLR)
Subaccount 908XXX: Costs associated with the Alternative Energy Credit Rider (Schedule AEC), the Renewable Energy Program Rider (Schedule RENEW), and Green Solution Connections Rider (Schedule GSR).

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, , demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0130.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;
Subaccount 447016: capacity charges for capacity sales greater than one year in duration;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

R = Emissions and Environmental Credits (this will only include Renewable Energy Credits) Gains or losses:

Subaccounts 411.8 and 411.9: gains and losses of the sale of emission allowances in the current FAC accumulation period.

Subaccounts 411.11 and 411.12: for gains and losses on the sale of environmental credits (this will only include Renewable Energy Credits) in the current FAC accumulation period

RR = The following retail revenues reflected in FERC Account Numbers 440-444:

Accounts 440-444 Retail revenue billed for resource XXXX, Alternative Energy Credit Rider (Schedule AEC), resource XXXX, Renewable Energy Program Rider (Schedule RENEW), resource XXXX, Green Solution Connections Rider (Schedule GSR). These Revenues will be net any costs identified in factor RC above and include software and NAR fees.

Natural Gas Fuel Supply Plan gains/costs are defined as realized losses and costs (including broker commissions, fees, and margins) minus realized gains associated with mitigating volatility in the Company's cost of natural gas transportation, natural gas storage, physical/financial natural gas, physical/financial purchased power, and all other costs as defined by the comprehensive Natural Gas Fuel Supply Plan.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Day Ahead Uncertainty Reserve Amount
- Day Ahead Uncertainty Reserve Distribution Amount
- Real Time Uncertainty Reserve Amount
- Real Time Uncertainty Reserve Distribution Amount
- Real Time Uncertainty Reserve Non-Performance Amount
- Real Time Uncertainty Reserve Non-Performance Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Day-Ahead Self-Incremental Energy Make Whole Payment Amount
- Day-Ahead Transmission Congestion Rights West DC Tie Funding Amount
- Day-Ahead Uncertainty Reserve Amount
- Day-Ahead Uncertainty Reserve Distribution Amount
- Incremental Market Efficiency Use (IMEU) Distribution Amount
- Incremental Market Efficiency Use Amount
- Integrated Marketplace Clearing Administration Service
- Integrated Marketplace Facilitation Administration Service

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

Local Reliability Distribution Amount
Real-Time Incremental Energy Make Whole Payment Amount
Real-Time Joint Operating Agreement Distribution Amount
Real-Time Out-of-Merit Distribution Amount
Real-Time Price Correction Amount
Real-Time Price Correction Distribution Amount
Real-Time Pseudo-Tie Distribution Amount
Real-Time Regulation Service Deployment Adjustment Distribution Amount
Real-Time Transmission Congestion Rights West DC Tie Funding Amount
Real-Time Uncertainty Reserve Amount
Real-Time Uncertainty Reserve Distribution Amount
Real-Time Uncertainty Reserve Non-Performance Amount
Real-Time Uncertainty Reserve Non-Performance Distribution Amount
Real-Time Uninstructed Resource Deviation Amount
Real Time Uninstructed Resource Deviation Distribution Amount
RUC Self-Incremental Energy Make Whole Payment Amount
Transmission Congestion Rights Administration Service

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA.
N e t Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor (“BF”)

S_{AP} = Net system input (“NSI”) in kWh for the accumulation period, at the generation level, excluding the energy used by customers served under the MKT Schedule.

BF = Company base factor costs per kWh: $0.03059

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with MO West.

T = True-up amount as defined below.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$
Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$
Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted Missouri jurisdictional recovery period retail NSI in kWh, at the generation level, excluding the energy used by customers served under the MKT Schedule.

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Trans} = Expansion factor for transmission voltage customers

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R-RR)		
2	Net Base Energy Cost (B)	-	
	2.1 Base Factor (BF) *		$0.03059
	2.2 Accumulation Period NSI (S_{AP})		
3	(ANEC-B)		
4	Jurisdictional Factor (J)	x	
5	(ANEC-B)*J Customer Responsibility		
6	True-Up Amount (T)	+	
7	Interest (I)	+	
8	Prudence Adjustment Amount (P)	+	
9	Fuel and Purchased Power Adjustment (FPA)	=	
10	Estimated Recovery Period Retail NSI (S_{RP})	÷	
11	**Current Period Fuel Adjustment Rate (FAR)**	**=**	
12	Current Period FAR_{Sec} = FAR x VAF_{Sec}		
13	Prior Period FAR_{Sec}	+	
14	Current Annual FAR_{Sec}	=	
15	Current Period FAR_{Prim} = FAR x VAF_{Prim}		
16	Prior Period FAR_{Prim}	+	
17	Current Annual FAR_{Prim}	=	
18	Current Period FAR_{Sub} = FAR x VAF_{Sub}		
19	Prior Period FAR_{Sub}	+	
20	Current Annual FAR_{Sub}	=	
21	Current Period FAR_{Trans} = FAR x VAF_{Trans}		
22	Prior Period FAR_{Trans}	+	
23	Current Annual FAR_{Trans}	=	
24	VAF_{Sec} = 1.0647		
25	VAF_{Prim} = 1.0398		
26	VAF_{Sub} = 1.0127		
27	VAF_{Trans} = 1.0094		

Credits are shown in parentheses, e.g. ($0.05).

RESERVED FOR FUTURE USE

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 127.16

Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.16

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

Issued: Effective:

Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through December 31, 2024)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	Filing Dates	Recovery Periods
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with -purchased power and off-system sales,all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year or costs associated with service provided to customers taking energy through Schedule MKT. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective January 9, 2023 through December 31, 2024)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel costs, excluding decommissioning and retirement costs, Incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, depreciation and applicable taxes, natural gas costs including reservation charges, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to off-system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through December 31, 2024)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO_2 emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO_2 emission allowances.

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace (“IM”) or other IMs, including energy, revenue neutrality, make whole and

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through December 31, 2024)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

PP = Purchased power Costs (continued):

out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements ("PPA") associated with the Renewable Energy Rider tariff; (2) amounts associated with the purchase of power for customers served under the MKT Schedule; and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 74.57% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through December 31, 2024)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0130.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

R = Renewable Energy Credit Revenue:

Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through December 31, 2024)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Ramp Capability Up Amount
Day Ahead Ramp Capability Down Amount
Day Ahead Ramp Capability Up Distribution Amount
Day Ahead Ramp Capability Down Distribution Amount
Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Ramp Capability Up Amount
Real Time Ramp Capability Down Amount
Real Time Ramp Capability Up Distribution Amount

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through December 31, 2024)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Ramp Capability Down Distribution Amount
Real Time Ramp Capability Non-Performance Amount
Real Time Ramp Capability Non-Performance Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Day Ahead Combined Interest Resource Adjustment Amount
Real Time Combined Interest Resource Adjustment Amount

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service ProvidedJanuary 9, 2023 through December 31, 2024)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. N e t Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor (“BF”)

S_{AP} = Net system input (“NSI”) in kWh for the accumulation period, at the generation level, excluding the energy used by customers served under the MKT Schedule.

BF = Company base factor costs per kWh: $0.02983

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through December 31, 2024)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$
Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$
Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted Missouri jurisdictional recovery period retail NSI in kWh, at the generation level, excluding the energy used by customers served under the MKT Schedule.

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Trans} = Expansion factor for transmission voltage customers

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through December 31, 2024)

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

STANDBY SERVICE RIDER
Schedule SSR

DEFINITIONS (continued)

12. TOTAL BILLING DEMAND - Total Billing Demand for purposes of this Rider shall be the maximum 15-minute demand established during peak hours or 50% of the maximum 15 minute demand established during off-peak hours, whichever is greater, but in no event less than 25 kW for Small General Service,40 kW for Medium General Service, 400 kW for Large General Service, nor less than 1,000 kW for Large Power Service.

13. FACILITIES CHARGE FOR SUPPLEMENTAL SERVICE – The monthly facilities charge for supplemental service shall equal the facilities charge of the tariffed rate schedule multiplied by the Supplemental Contract Capacity.

14. OFF-PEAK PERIOD - Off-Peak Hours shall be as defined in Rider MOPS-1.

15. ON-PEAK PERIOD - On-Peak Hours are all hours other than Off-Peak Hours.

GENERAL PROVISIONS

The contract term shall be one (1) year, automatically renewable, unless usage, plant modifications or additional generation requires a change to Supplemental Contract Capacity or Standby Contract Capacity.

The Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder. The Company may inspect generation logs or other evidence that the customer's generator is being used in accordance with the provisions this Rider.

Power production equipment at the customer site shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed. The sale of excess energy to the Company may be included in the interconnection or other agreement.

If at any time customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

Those customers choosing to install more than one (1) generating unit on the same premises will have a seventy-five percent (75%) discount applied to the monthly Generation and Transmission Access Charges and Facilities Charges applicable to each additional generator on the same premises.

As an alternative to the rates of this schedule, the Company may establish a minimum demand value that will be used to enable billing under the non-residential General Service Schedules, Schedule SGS, MGS, LGS, or LPS. Such minimum demand shall approximate at least 50% of the expected customer load should no customer generation be present. This minimum demand may be adjusted to maintain alignment with changes in customer load. The established minimum demand shall replace the Monthly Maximum Demand for months where the measured demand is less than the minimum demand.

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this Rider.

RENEWABLE ENERGY RIDER
Schedule RER

PURPOSE:

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

AVAILABILITY:

Customer accounts receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-residential customers currently receiving permanent electric service from the Company through its Small General Service, Large General Service, and Large Power Service rate schedules, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 MW based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, first-served basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for both Evergy Missouri Metro and Evergy Missouri West jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

SPECIAL CONTRACT RATE
ELECTRIC

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS:

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission

Internal Use Only

RESIDENTIAL SERVICE - AMI OPT OUT
ELECTRIC

AVAILABILITY

Customers without AMI metering, either due to opt out or technological barriers preventing installation will be served under this rate schedule. As of April 1, 2026, this rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Peak Adjustment Service (Schedule RPKA).

Service under this schedule is available to single phase electric service for residential customers that have dwelling unit(s) each having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service.

Temporary or seasonal service will not be supplied under this schedule.

RESIDENTIAL STANDARD TIER SERVICE
ELECTRIC

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MONTHLY RATE FOR: AMI OPT OUT, MORG[1], MORGS, MORGLIS, MORN, MORP (Marketed as "Standard Tier Rate/Plan").

A. CUSTOMER CHARGE $12.90

B. ENERGY CHARGE

	Summer Season	Winter Season
First 600 kWh	$0.15932 per kWh	$0.14402 per kWh
Next 400 kWh	$0.15932 per kWh	$0.11360 per kWh
Over 1000 kWh	$0.17372 per kWh	$0.11360 per kWh

RESIDENTIAL SERVICE-TIME OF USE-THREE PERIOD
ELECTRIC

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential customers as an optional rate.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

A "residential" or domestic" customer under the residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MONTHLY RATE FOR MORT, WITH NET METERING, MORTN (Marketed as "Nights and Weekends Plan")

A. CUSTOMER CHARGE (Per month) $12.90

B. ENERGY CHARGE (Per Pricing Period)

	Summer Season	Winter Season
On-Peak	$0.38710	$0.31503
Off-Peak	$0.12903	$0.12711
Super Off-Peak	$0.06451	$0.05341

RESIDENTIAL SERVICE – TIME OF USE – Three Period
ELECTRIC

PRICING PERIODS:

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW:

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

RESIDENTIAL SERVICE TIME OF USE – TWO PERIOD
Schedule RTOU-2

AVAILABILITY
Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate. Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this service.

APPLICABILITY
Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT
Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MORT2, With Net Metering MORT2N (Marketed as "Summer Peak Time Based Plan")

A. CUSTOMER CHARGE (Per month) $12.90

B. ENERGY CHARGE (Per Pricing Period)

	Summer Season
On-Peak	$0.44605 per kWh
Off-Peak	$0.11151 per kWh
	Winter Season
Off-Peak	$0.13027 per kWh
Super-Off Peak	$0.06514 per kWh

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

RATE, General Use MORPA, With Net Metering MORPANM, With Parallel Generation MORPAPG (Marketed as "Default Time Based Plan"):

CUSTOMER CHARGE (Per month) $12.90

ENERGY CHARGE (Per kWh)

	Summer Season	Winter Season
First 600 kWh:	$0.16279	$0.13465
Next 400 kWh:	$0.16279	$0.10621
Over 1000 kWh:	$0.17654	$010621
Peak Adjustment Charge per On-Peak kWh:	$0.01075	$0.00269
Peak Adjustment Credit per Super Off-Peak kWh:	$(0.01075)	$(0.01075)

PRICING PERIODS:
Pricing periods are established in Central Time, every day, year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm
Super Off-Peak: 12am-6am

MINIMUM MONTHLY BILL:
The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season for purposes of blocked energy charge billing. For purposes of Peak Adjustment billing, when meter reading periods include one or more days in both seasons, the time-related charges and credits will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW:
See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES:
The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

SMALL GENERAL SERVICE
ELECTRIC

AVAILABILITY

ALL SERVICE:

All service will be supplied at one (1) point of delivery and Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes. For electric service to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule.

Standby, breakdown or supplementary service is not available under this schedule

Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

SERVICE WITHOUT DEMAND METER:

The Service without Demand Meter rate (rate codes MOSGS or MOSNS) is available for general service to any non-residential customer whose monthly usage is no more than 5,400 kWh in two (2) billing periods out of the most recent twelve (12) billing periods.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 15-minute interval demand at each service.

If the customer billing demand reaches or exceeds 50 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Medium General Service rate schedule or other applicable tariff.

SERVICE WITH DEMAND METER:

The Service with Demand Meter rate (rate codes MOSDS, MOSND, or MOSGP) is available for all general service use, such as combined lighting and power service to any non-residential customer who shall contract for a minimum capacity of twenty-five (25) kilowatts (kW).

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, MOSGSS, MOSGSW, UNMETERED, MOSUS, WITH NET METERING, MOSNS

a. CUSTOMER CHARGE (per month): $12.50

b. ENERGY CHARGE:

Summer Season	Winter Season
$0.18773 per kWh	$0.09900 per kWh

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND

a. CUSTOMER CHARGE (per month): $12.50
Metered Service:
Unmetered Service:

b. FACILITIES CHARGE:

Per kW of Facilities Demand per month $3.376

c. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	$7.354	$3.250

d. ENERGY CHARGE:

	Summer Season	Winter Season
	$ 0.08457 per kWh	$ 0.08509 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak KWh	$(0.01000)	$(0.01000)

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP, MOSGPW, MOSNP

- CUSTOMER CHARGE:
  Metered Service $12.50

- FACILITIES CHARGE:
  Per kW of Facilities Demand per month
  All kW $2.600

- DEMAND CHARGE:

Summer Season	Winter Season
$5.650	$1.642

- ENERGY CHARGE:

	Summer Season	Winter Season
	$0.07857 per kWh	$0.08431 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000)	$(0.01000)

SMALL GENERAL SERVICE
ELECTRIC

ALL SERVICE:

SUMMER AND WINTER BILLING PERIOD:
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

UNMETERED SERVICE:
Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it has been determined by the Company to be impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS:
See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

ADJUSTMENTS AND SURCHARGES:
The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS:
Subject to Rules and Regulations filed with the State Regulatory Commission.

SERVICE WITHOUT DEMAND METER:

MINIMUM MONTHLY BILL:
The Minimum Monthly Bill shall be the Customer Charge.

ANNUAL BASE ENERGY:
The Annual Base Energy shall be 100% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the Annual Base Energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the Annual Base Energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY:
Monthly Seasonal Energy shall be the customer's monthly measured energy in excess of the customer's Annual Base Energy. The Monthly Base Energy shall be the measured energy in excess of the Monthly Seasonal Energy.

MAXIMUM MONTHLY USAGE:
When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month in two (2) billing periods out of the most recent twelve (12) billing periods, or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

SMALL GENERAL SERVICE
ELECTRIC

FACILITIES DEMAND

Facilities Demand shall be equal to the highest monthly Maximum Demand occurring in the last twelve (12) months including the current month.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak:	3pm-7pm, Monday through Friday, except holidays
Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Winter:

Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Demand Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak:	3pm-7pm, Monday through Friday, except holidays

Winter:

On-Peak:	9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Small General Service Time of Use
Schedule SGS TOU

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 4240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 15-minute interval demand at each service.

If the customer billing demand reaches or exceeds 50 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Medium General Service rate schedule or other applicable tariff.

Customers enrolled on Small General Service Optional TOU rate are considered apart of Small General Service rate class.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Small General Service Time of Use
Schedule SGS TOU

NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY MOSGSTOU

A.	CUSTOMER CHARGE per month:	$12.50	
B.	FACILITIES CHARGE Per kW of Facilities Demand per month:	$3.376	
C.	DEMAND CHARGE	Summer Season	Winter Season
	Per kW of On-Peak Billing Demand per month:	$7.354	$3.250
D.	ENERGY CHARGE		
	Per kWh associated with:	Summer Season	Winter Season
	On-Peak	$0.13048	n/a
	Off-Peak	$0.08535	$0.09011
	Super Off-Peak	$0.03934	$0.05278

NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE: MOSGPTOU

A.	CUSTOMER CHARGE per month:	$12.50	
B.	FACILITIES CHARGE Per kW of Facilities Demand per month:	$2.600	
C.	DEMAND CHARGE	Summer Season	Winter Season
	Per kW of On-Peak Billing Demand per month:	$5.650	$1.642
D.	ENERGY CHARGE		
	Per kWh associated with:	Summer Season	Winter Season
	On-Peak	$0.12121	n/a
	Off-Peak	$0.07928	$0.08929
	Super Off-Peak	$0.03654	$0.05231

Small General Service Time of Use
Schedule SGS TOU

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Demand Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

a. The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.

b. Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.

c. Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

Small General Service TOU
Schedule SGS TOU

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge:

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:		
	On-Peak:	3pm-7pm, Monday through Friday, except holidays
	Off-Peak:	All other hours
	Super Off-Peak:	12am-6am
Winter:		
	Off-Peak:	All other hours
	Super Off-Peak:	12am-6am

Demand Charge:

Summer:
On-Peak: 3pm-7pm, Monday through Friday, except holidays
Winter:
On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

Small General Service Time of Use
Schedule SGS TOU

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 15, Sheet R-73).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

LARGE GENERAL SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all general service use, such as combined lighting and power service to any customer who shall contract for a minimum capacity of four hundred (400) kilowatts (kW).

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 15-minute interval demand at each service.

If the customer billing demand reaches or exceeds 10,000 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large Power Service rate schedule or other applicable tariff.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500-volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, MOLGSW, WITH NET METERING, MOLNS:

a. **CUSTOMER CHARGE** per month: $844.06

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $3.548

c. **DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	$14.433	$6.915

d. **ENERGY CHARGE:**

	Summer Season	Winter Season
	$0.06703 per kWh	$0.06018 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.1000 per kWh	$0.0000 per kWh
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000) per kWh	$(0.1000) per kWh

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, MOLGPW, WITH NET METERING, MOLNP

a. **CUSTOMER CHARGE** per month**:** $844.06

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $2.732

c. **DEMAND CHARGE:**

Per kW of Billing Demand per month	Summer Season	Winter Season
	$14.086	$6.020

d. **ENERGY CHARGE:**

	Summer Season	Winter Season
	$0.06513 per kWh	$0.06042 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000)	$(0.01000)

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOLSU, MOLSUW

a. **CUSTOMER CHARGE (per month):** $844.06

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $1.000

c. **DEMAND CHARGE:**	Summer Season	Winter Season
Per kW of Billing Demand per month	$13.349	$5.276

d. **ENERGY CHARGE:**	Summer Season	Winter Season
Per kWh	$0.06216 per kWh	$0.05896 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000)	$(0.01000)

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOLTR, MOLTRW:

a. **CUSTOMER CHARGE** (per month)**:** $844.06

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month	$0.000

c. **DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	$11.729	$4.419

d. **ENERGY CHARGE:**

	Summer Season	Winter Season
Per kWh	$0.08280	$0.06643
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000)	$(0.01000)

LARGE GENERAL SERVICE
ELECTRIC

SUMMER AND WINTER BILLING PERIOD:

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests. The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

MINIMUM DEMAND:

400 kW for all voltage levels

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities Demand is defined as the Maximum Actual Demand as determined from the comparison but in no case less than four hundred (400) kW for Facilities Demand Charge billing purposes.

LARGE GENERAL SERVICE
ELECTRIC

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS:

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

LARGE GENERAL SERVICE TIME OF USE
Schedule LGS TOU

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 4240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 15-minute interval demand at each service.

If the customer billing demand reaches or exceeds 10,000 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large Power General Service rate schedule or other applicable tariff.

Customers enrolled on Large General Service Optional TOU rate are considered apart of Large General Service rate class.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Large General Service
Schedule LGS TOU

NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE: MOLGSTOU

A. CUSTOMER CHARGE per month**:** $844.06

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month $3.548

C. DEMAND CHARGE:	Summer Season	Winter Season
Per kW of Billing Demand per month	$14.433	$6.915

D. ENERGY CHARGE:

Per kWh associated with:	Summer Season	Winter Season
On-Peak	$0.10808	n/a
Off-Peak	$0.06898	$0.06445
Super Off-Peak	$0.03310	$0.03410

NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE: MOLGPTOU

A. CUSTOMER CHARGE per month**:** $844.06

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month $2.732

C. DEMAND CHARGE:	Summer Season	Winter Season
Per kW of Billing Demand per month	$14.086	$6.020

D. ENERGY CHARGE:

Per kWh associated with:	Summer Season	Winter Season
On-Peak	$0.10489	n/a
Off-Peak	$0.06694	$0.06464
Super Off-Peak	$0.03212	$0.03421

Large General Service Time of Use
Schedule LPS TOU

NET MONTHLY BILL, RATE FOR SERVICE AT SUBSTATION VOLTAGE: MOLSUTOU

A.	CUSTOMER CHARGE per month	$844.06	
B.	FACILITIES CHARGE Per kW of Facilities Demand per month:	$1.000	
C.	DEMAND CHARGE	Summer Season	Winter Season
	Per kW of On-Peak Billing Demand per month:	$13.349	$5.276
D.	ENERGY CHARGE		
	Per kWh associated with:	Summer Season	Winter Season
	On-Peak	$0.10007	n/a
	Off-Peak	$0.06387	$0.06305
	Super Off-Peak	$0.03065	$0.03336

NET MONTHLY BILL, RATE FOR SERVICE AT TRANSMISSION VOLTAGE: MOLTRTOU

A.	CUSTOMER CHARGE per month	$844.06	
B.	FACILITIES CHARGE Per kW of Facilities Demand per month:	$0.000	
C.	DEMAND CHARGE	Summer Season	Winter Season
	Per kW of On-Peak Billing Demand per month:	$11.729	$4.419
D.	ENERGY CHARGE		
	Per kWh associated with:	Summer Season	Winter Season
	On-Peak	$0.13396	n/a
	Off-Peak	$0.06757	$0.06559
	Super Off-Peak	$0.03260	$0.03541

Large General Service Time of Use
Schedule LGS TOU

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Demand Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

400 kW for service at Secondary Voltage.
400 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

a. The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.

b. Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.

c. Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

Large General Service
Schedule LGS TOU

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12)months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge:

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:		
	On-Peak:	3pm-7pm, Monday through Friday, except holidays
	Off-Peak:	All other hours
	Super Off-Peak:	12am-6am
Winter:		
	Off-Peak:	All other hours
	Super Off-Peak:	12am-6am

Demand Charge:

Summer:	
	On-Peak: 3pm-7pm, Monday through Friday, except holidays
Winter:	
	On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

Large General Service Time of Use
Schedule LGS TOU

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

LARGE POWER SERVICE
ELECTRIC

AVAILABILITY:

This schedule is available for all general service use, such as combined lighting and power service to any customer who shall contract for a minimum capacity of one thousand (1,000) kilowatts (kW) for a period of twelve consecutive months.

Customers on this schedule, who increase their load through a single expansion that is reasonably expected to reach or exceed seventy-five thousand (75,000) kilowatts shall not be allowed to receive service for such expansion under this schedule and will be required to receive service under Schedule LLPS or other applicable rate schedule for such expansion. Should Customers on this Schedule reach or exceed seventy-five thousand (75,000) kilowatts through one or more expansions, each less than seventy-five thousand (75,000) kilowatts, the Company shall examine the collective nature and purpose of these expansions and may require the customer to receive service under Schedule LLPS or other applicable rate schedule.

Service is available under this schedule to the following types of customers based on voltage level:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary Voltage of 2,400 volts or over but not exceeding 69,000 volts. Normally, the customer will own all equipment necessary for transformation including the line transformer.

Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. Normally, the customer will own the feeder circuits out of this substation.

Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Normally, service is taken off of the Company's transmission system.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below.

The restriction against "submetering" and reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area.

Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

CHARACTER OF SERVICE:

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformer.

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, MOPGSW, WITH NET METERING, MOPNS

a. **CUSTOMER CHARGE** (per month): $945.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $3.548

c. **DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	$16.015	$6.700

d. **ENERGY CHARGE:**

	Summer Season	Winter Season
Per kWh	$0.06947 per kWh	$0.06468 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	($0.01000)	($0.01000)

e. **REACTIVE DEMAND ADJUSTMENT:** $0.64 per kVar

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, MOPGPW, WITH NET METERING, MOPNP

a. **CUSTOMER CHARGE** (per month)**:** $945.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $2.954

c. **DEMAND CHARGE:**

Per kW of Billing Demand per month	Summer Season	Winter Season
	$17.251	$7.765

d. **ENERGY CHARGE:**

Per kWh	Summer Season	Winter Season
	$0.06149 per kWh	$0.06279 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	($0.01000)	($0.01000)

e. **REACTIVE DEMAND ADJUSTMENT:** $0.64 per kVar

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU, MOPSUW

a. **CUSTOMER CHARGE (per month):** $945.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $1.903

c. **DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	$15.470	$7.541

d. **ENERGY CHARGE:**

	Summer Season	Winter Season
Per kWh	$0.05415 per kWh	$0.05633 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000)	$(0.01000)

e. **REACTIVE DEMAND ADJUSTMENT:** $0.64 per kVar

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR, MOPTRW:

a. **CUSTOMER CHARGE** (per month)**:** $945.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month $0.000

c. **DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	$15.931	$6.473

d. **ENERGY CHARGE:**

	Summer Season	Winter Season
	$0.05504 per kWh	$0.05523 per kWh
Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000)	$(0.01000)

e. **REACTIVE DEMAND ADJUSTMENT:** $0.64 per kVar

LARGE POWER SERVICE
ELECTRIC

SUMMER AND WINTER BILLING PERIOD:

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests. The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

MINIMUM DEMAND:

1,000 kW for all voltage levels

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities Demand is defined as the Maximum Actual Demand as determined from the comparison but in no case less than five hundred (500) for Facilities Demand Charge billing purposes.

LARGE POWER SERVICE
ELECTRIC

REACTIVE DEMAND ADJUSTMENT:

Company shall determine customer's maximum reactive demand in kVar. Each month a charge shall be made for each kVar by which the maximum reactive demand is greater than fifty-percent (50%) of customer's maximum kW demand for that month. The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS:

See Company DSIM Rider (Sheet Nos.138.09, 138.12 and 138.16).

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

WEB USAGE SERVICE:

Customers served under this rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Large Power Service Time of Use
Schedule LPS TOU

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Service is available under this schedule to the following types of customers based on voltage level:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary Voltage of 2,400 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Substation voltage customer- Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission voltage customer -The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 4240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Large Power Service Time of Use
Schedule LPS TOU

NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE: MOPGSTOU

CUSTOMER CHARGE $945.00

A. FACILITIES CHARGE
Per kW of Facilities Demand per month: $3.548

B. DEMAND CHARGE	Summer Season	Winter Season
Per kW of On-Peak Billing Demand per month:	$16.015	$6.700

C. ENERGY CHARGE

Per kWh associated with:	Summer Season	Winter Season
On-Peak	$0.11345	n/a
Off-Peak	$0.07196	$0.06929
Super Off-Peak	$0.03469	$0.03741

D. REACTIVE DEMAND ADJUSTMENT: $0.64

NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE: MOPGPTOU

A. CUSTOMER CHARGE $945.00

B. FACILITIES CHARGE
Per kW of Facilities Demand per month: $2.954

C. DEMAND CHARGE	Summer Season	Winter Season
Per kW of On-Peak Billing Demand per month:	$17.251	$7.765

D. ENERGY CHARGE

Per kWh associated with:	Summer Season	Winter Season
On-Peak	$0.10675	n/a
Off-Peak	$0.06772	$0.06739
Super Off-Peak	$0.03264	$0.03638

E. REACTIVE DEMAND ADJUSTMENT: $0.64

Large Power Service Time of Use
Schedule LPS TOU

NET MONTHLY BILL, RATE FOR SERVICE AT SUBSTATION VOLTAGE: MOPSUTOU

CUSTOMER CHARGE $945.00

A. FACILITIES CHARGE
Per kW of Facilities Demand per month: $1.903

B. DEMAND CHARGE

	Summer Season	Winter Season
Per kW of On-Peak Billing Demand per month:	$15.470	$7.541

C. ENERGY CHARGE

Per kWh associated with:	Summer Season	Winter Season
On-Peak	$0.10680	n/a
Off-Peak	$0.06773	$0.06679
Super Off-Peak	$0.03265	$0.03606

D. REACTIVE DEMAND ADJUSTMENT: $0.64

NET MONTHLY BILL, RATE FOR SERVICE AT TRANSMISSION VOLTAGE: MOPTRTOU

A. CUSTOMER CHARGE $945.00

B. FACILITIES CHARGE
Per kW of Facilities Demand per month: $0.000

C. DEMAND CHARGE

	Summer Season	Winter Season
Per kW of On-Peak Billing Demand per month:	$15.931	$6.473

D. ENERGY CHARGE

Per kWh associated with:	Summer Season	Winter Season
On-Peak	$0.09634	n/a
Off-Peak	$0.06111	$0.05927
Super Off-Peak	$0.02946	$0.03200

E. REACTIVE DEMAND ADJUSTMENT: $0.64

Large Power Service Time of Use
Schedule LPS TOU

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company shall determine customer's maximum reactive demand in kVar. Each month a charge shall be made for each kVar by which the maximum reactive demand is greater than fifty-percent (50%) of customer's maximum kW demand for that month. The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

1000 kW for service at Secondary Voltage.
1000 kW for service at Primary Voltage.
1000 kW for service at Substation Voltage.
1000 kW for service at Transmission Voltage.

Large Power Service Time of Use
Schedule LPS TOU

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

a. The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.

b. Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.

c. Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge:

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:		
	On-Peak:	3pm-7pm, Monday through Friday, except holidays
	Off-Peak:	All other hours
	Super Off-Peak:	12am-6am
Winter:		
	Off-Peak:	All other hours
	Super Off-Peak:	12am-6am

Demand Charge:

Summer:	
	On-Peak: 3pm-7pm, Monday through Friday, except holidays
Winter:	
	On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Large Power Service
Schedule LPS TOU

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines. To incorporated cities, townships, or other local governing bodies for the lighting of public streets, alleys, and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)(Arm Mounting Style)), MOMLL

1.0 Street luminaires on new wood poles (OWA & OWB) or existing wood poles (EW) serviced from overhead circuits by a new extension not in excel of 200 feet per unit.

Rate Class	C.C.T	IES Pattern	Lumen Output Range	Monthly kWh	Monthly Rate (OWA)[1]	Monthly Rate (OWB)[2]	Monthly Rate (EW)
1	4,000K	5	4,400 - 4,800	12	$19.64 (L0AAG)	$19.64 (L0ABG)	$13.74 (L0AEG)
1	4,000K	2	4,400 - 4,800	12	$19.64 (L0BAG)	$19.64 (L0BBG)	$13.74 (L0BEG)
2	4,000K	3	6,600 - 7,300	17	$22.09 (L0CAG)	$22.09 (L0CBG)	$14.73 (L0CEG)
3	4,000K	3	8,600 - 10,200	24	$22.83 (L0GAG)		$17.91 (L0GEG)
4	4,000K	3	11,000 - 14,000	32	$23.57 (L0DAG)	$23.57 (L0DBG)	$19.87 (L0DEG)
5	4,000K	3	22,000 - 27,440	68	$25.53 (L0EAG)	$25.53 (L0EBG)	$23.98 (L0EEG)
6	4,000K	4	31,000	90	$27.50 (L0FAG)		$29.07 (LOFEG)

1. For units installed on and after October 1, 2018.
2. For units installed prior to October 1, 2018. October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. OWB rates represent a transitional rate.

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

RATE (Light Emitting Diode (LED)(Post-Top Mounting Style)), MOMLL

2.0 Street luminaires on 14 foot posts served from a new underground circuit extension not in excess of 200 feet per unit:

Rate Class	C.C.T.	IES Pattern	Lumen Output Range	Monthly kWh	Item Type	Monthly Rate (UD)
1	4,000K	3	3,784 - 4,816	26	L0KDG	80.19
2	4,000K	3	8,800 - 11,200	41	L0LDG	$82.00

RATE (Optional Equipment), MOMLL

3.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

Service	Maximum Length	Item Type	Monthly Rate
Non-wood pole instead of wood pole[1].		OMPLG	$6.66
Service extension under sod[2]	200 Feet	OEUSG	$6.24
Underground Service extension under concrete	200 Feet	OEUCG	$30.19
Rock or other obstructions removal per linear foot	200 Feet	OEACG	$24.99
Break Away Base[3]		OBABG	$4.32

1. New installations are available with underground service only.
2. Section 1.0 OWA and OWB only.
3. Available with underground service on non-wood poles only.

4.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

Luminaire Height	Item Type	Monthly Wood Pole	Item Type	Monthly Non-Wood Pole
Between 31 and 41 ft	SW31	$2.65	SM31	$4.22
Greater than 41 ft.	SW41	$5.61	SM41	$9.86

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as luminaire replacement or repair, except that the luminaires may not be permitted to be left off for unreasonable periods when Company is aware such lights are not operating, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission. Including MUNICIPAL STREET LIGHTING SERVICE Sheets R-69 to R-72.

MUNICIPAL OFF-PEAK LIGHTING SERVICE
ELECTRIC

AVAILABILITY:

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL:

1.0 The Customer will pay a monthly charge for all lighting service as follows:

1.1	Customer Charge	$14.04
1.2	Energy Charge (All usage)	$0.07855 per kWh

2.0 The monthly charge for unmetered service will be calculated as follows:

2.1 For unmetered service, there is no Customer Charge.

2.2 kWh Usage = Total Watts × MBH[1] × BLF[2] ÷ 1000

1) MBH = Monthly Burning Hours (4100 hours divided by 12).
2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

PRIVATE UNMETERED LED LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATE: MORPL, MOCPL:

1. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

Rate Class	Light Type	Lumen Output Range	Monthly kWh	Monthly Rate
1	Security	4,200 – 4,800	10	$14.54 (L45AP)
2	Security	7,040,- 7,300	16	$18.91 (L80CP)
3	Security	12,320 – 15,680	36	$24.93 (L14DP)
1	Flood	8,800 – 10,200	28	$18.91 (L10CF)
2	Flood	22,000 – 25,760	53	$34.37 (L23EF)
3	Flood	39,600 – 50,400	104	$73.38 (L45FF)

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Service	Monthly Rate
Each 30-foot metal pole installed	$8.12 (SP30)
Each 35-foot metal pole installed	$8.91 (SP35)
Each 30-foot wood pole installed	$8.10 (WP30)
Each 35-foot wood pole installed	$8.69 (WP35)
Each overhead span of circuit installed	$5.15 (SPAN)
Optional Breakaway Base (for metal pole only)	$4.32 (BKWY)

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional $4.60 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

PRIVATE UNMETERED LED LIGHTING SERVICE
ELECTRIC

SPECIAL PROVISIONS: (continued)

F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.

G. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.

H. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS:

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Internal Use Only

Internal Use Only

RESERVED FOR FUTURE USE

Internal Use Only

RESERVED FOR FUTURE USE

CLEAN CHARGE NETWORK
SCHEDULE CCN

RATES FOR SERVICE 3EVC:
The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

A. Energy Charge (per kWh)

Level 2:	$0.29542
Level 3:	$0.36929

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as the: (1) Demand-Side Investment Mechanism Rider (DSIM); (2) Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM); and (3) Fuel Adjustment Clause (FAC).

BILLING:
All users of the Company's public EV charging stations must have an account with the Company's third- party vendor. Information on opening an account can be found on the Company's website at http://evergy.chargepoint.com.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2, will be billed directly through the Company's third- party vendor.

ADJUSTMENTS AND SURCHARGES:
The rates hereunder are subject to adjustment as provided in the Tax and License Rider.

REGULATIONS:
Subject to Rules and Regulations filed with the State Regulatory Commission.

ELECTRIC TRANSIT SERVICE
Schedule ETS

AVAILABILITY:

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY:

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE:

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION:

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE, MOETS:

A. Customer Charge (Per Month)		$100.64	
B. Facility Charge (Per kW of Billing Demand per month)		$3.080	
C. Energy Charge per Pricing Period (Per kWh)		Summer Season	Winter Season
	On-Peak Period	$0.20158	$0.14738
	Off-Peak Period	$0.06380	$0.05762
D. Carbon Free Energy Option Charge (Per kWh)		$ 0.00344	

ELECTRIC TRANSIT SERVICE
Schedule ETS

MINIMUM MONTHLY BILL:
The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS:
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

PRICING PERIODS:
Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	6 a.m. - 6 p.m., Monday through Friday, excluding Holidays
Off- Peak Period:	All other hours

HOLIDAYS:
Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND:
The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND:
Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS:
See Company Rates and Rules and Regulations (Sheet Nos. 138.16 and R-63).

ADJUSTMENTS AND SURCHARGES:
The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Securitized Utility Tariff Rider (SUR)

REGULATIONS:
Subject to Rules and Regulations filed with the State Regulatory Commission.

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESIDENTIAL HIGH DIFFERENTIAL TIME OF USE
Schedule RTOU-3

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings. Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

A “residential” or “domestic customer under the residential rate classification is a customer who purchases electricity for “domestic use.” “Domestic use” under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MORT3, with Net Metering MORT3N (Marketed as “Nights & Weekends Max Plan”)

A. CUSTOMER CHARGE (Per month) $12.90

B. ENERGY CHARGE (Per Pricing Period)

	Summer Season	Winter Season
On-Peak	$0.36525 per kWh	$0.27935 per kWh
Off-Peak	$0.14609 per kWh	$0.11173per kWh
Super Off-Peak	$0.03652 per kWh	$0.02794 per kWh

Residential High Differential Time of Use
Schedule RTOU-3

PRICING PERIODS:

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW:

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

SEPARATELY METERED ELECTRIC VEHICLE TIME OF USE
Schedule RTOU-EV

AVAILABILITY

This rate is available to Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence and who receive electric service under an existing single metered residential rate at the same premise. For customers with electric vehicle charging at the residence connected through a separately metered circuit.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE, MORTEV

A. CUSTOMER CHARGE (Per Month) $3.49

B. ENERGY CHARGE (Per Pricing Period)

	Summer Season	Winter Season
On-Peak	$0.36525 per kWh	$0.27935 per kWh
Off-Peak	$0.14609 per kWh	$0.11173 per kWh
Super Off-Peak	$0.03652 per kWh	$0.02794 per kWh

Separately Metered Electric Vehicle Time of Use
Schedule RTOU-EV

PRICING PERIODS:

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW:

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

BUSINESS EV CHARGING SERVICE
Schedule BEVCS

AVAILABILITY:

Electric service is available under this schedule through one meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY:

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE:

Service shall be provided for a fixed term of not less than one (1) year.

RATE FOR SERVICE MOBEV:

A. Customer Charge (Per Month) $99.99

B. Facility Charge (Per kW of Facility Demand per month) $3.060

C. Energy Charge per Pricing Period (Per kWh)

	Summer Season	Winter Season
On-Peak Period	$0.29872	$0.14956
Off-Peak Period	$0.08713	$0.08177
Super Off-Peak Period	$0.04979	$0.04979

BUSINESS EV CHARGING SERVICE
Schedule BEVCS

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS:

The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

PRICING PERIODS:

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
Super Off-Peak	12 a.m. – 6 a.m., every day
Off- Peak Period:	All other hours

HOLIDAYS:

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND:

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS:

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

LARGE LOAD POWER SERVICE
Schedule LLPS

Unless otherwise mutually agreed in the LLPS Service Agreement, the LLPS Service Agreement will automatically extend for periods of five years ("Extension Term") at the end of the Term or any Extension Term, unless either party to the LLPS Service Agreement provides at least thirty-six (36) months' written notice to the other party prior to the end of the Term or any Extension Term of its intent not to renew the LLPS Service Agreement.

A Customer providing notice of non-extension will remain subject to the Exit Fee and Early Termination Fee based upon the remainder of the Term or Extension Term to the extent applicable under the Customer's LLPS Service Agreement.

Service shall remain in effect throughout the Term and any Extension Term unless cancelled, modified, or terminated in writing and pursuant to the terms of Schedule LLPS or the LLPS Service Agreement, or the Customer changes to another applicable Company rate schedule pursuant to the terms of Schedule LLPS.

RATE

A.	CUSTOMER CHARGE (per month):	Summer Season	Winter Season
		$935.74	$935.74
B.	GRID CHARGE	Summer Season	Winter Season
	Per kW of Grid Demand per month-Substation	$6.669	$6.669
	Per kW of Grid Demand per month-Trans.	$6.585	$6.585
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	Summer Season	Winter Season
	All kW	$23.669	$20.897
D.	ENERGY CHARGE:	Summer Season	Winter Season
	All kWh:	$0.03994 per kWh	$0.03994 per kWh

DETERMINATION OF DEMANDS
Demand shall be determined by demand instruments or, at the Company's option, by demand tests.

Monthly Maximum Demand - The Monthly Maximum Demand is defined as the highest demand indicated in any 15-minute interval during the month on all meters.

Grid Demand - Grid Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

Minimum Demand - Minimum Demand shall be 80% of the annual Contract Capacity.

Billing Demand - Billing Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

INTERIM CAPACITY
If the Company determines that the Customer's load cannot be served by the Company's existing system capabilities, the Company may enter into specific market contract agreements to provide the necessary capacity requirements of the Customer until sufficient system capacity may be supplied by the Company. The Customer and the Company must mutually agree on the terms for the Interim Capacity procured by the Company pursuant to an Interim Capacity Agreement. The Customer shall be subject to an additional demand charge (the "Interim Capacity Adjustment") calculated according to the terms of an Interim Capacity Agreement, with Customer responsible for the full costs thereof and the terms of the Customer's Interim Capacity Agreement.

LARGE LOAD POWER SERVICE
Schedule LLPS

REACTIVE DEMAND ADJUSTMENT

Company shall determine the customer's monthly maximum 15-minute reactive demand in kilovars. In each month a charge of $0.64 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

CONTRACT CAPACITY

The LLPS Service Agreement will include a Contract Capacity schedule specifying the Customer's forecasted annual steady-state peak load requirement for the post-load ramp period of the Term. The Contract Capacity schedule will specify the peak load requirement during the Load Ramp, if any.

Unless otherwise agreed by the parties, the Contract Capacity during any Extension Term shall be the same as the steady-state Contract Capacity for the last year of the Term.

A Customer taking service under Schedule LLPS may request to reduce the Contract Capacity during the Term or any Extension Term, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by up to twenty-five megawatts (25 MW) or ten (10) percent of the Contract Capacity (whichever figure is lower on a MW basis) ("Permissible Capacity Reduction"), in total, without charge for such reduction. To do so, the Customer must provide the Company with written notice prior to the beginning of the year for which the reduction is sought.

For Permissible Capacity Reductions of twenty-five megawatts (25 MW) or less, the Customer must provide at least twenty-four (24)-months' prior notice. In addition, the Customer may request to reduce its Contract Capacity beyond the Permissible Capacity Reduction, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by giving the Company at least thirty-six (36) months' written notice prior to the beginning of the year for which the reduction is sought, subject to payment of a Capacity Reduction Fee.

The Capacity Reduction Fee shall be calculated as the difference between (a) the nominal value of the remaining Minimum Monthly Bill using the Contract Capacity specified in the Customer's LLPS Service Agreement, minus the Permissible Capacity Reduction, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater, and (b) the nominal value of the remaining Minimum Monthly Bill following the reduction in capacity, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater.

The Company will use reasonable efforts to mitigate the Capacity Reduction Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the capacity reduction will occur for any unmitigated amounts of the Capacity Reduction Fee based on the calculation described above. The Customer shall pay the Capacity Reduction Fee within thirty (30) days of the date it receives an invoice from the Company for the fee.

To the extent the Customer seeks to reduce its Contract Capacity on less notice, and the Company can reasonably reassign Contract Capacity, the Company in its sole reasonable discretion may agree to a variance from these provisions. Any notice to reduce capacity is irrevocable once given by the Customer unless the Company in its sole reasonable discretion determines that it can accommodate a revocation of such notice. Any capacity reduction is permanent for the Term and any Extension Term, and any request by the customer to reinstate such capacity will be subject to following the terms of Section 2.05 of the General Rules and Regulations.

Medium General Service
Schedule MGS

AVAILABILITY

This schedule is available for all general service use, such as combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW).

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 15-minute interval demand at each service.

If the customer billing demand reaches or exceeds 500 kW in any one billing month during a twelve-month period, the customer will be reclassified and prospectively take service pursuant to the rates, terms, and conditions of the Large General Service rate schedule or other applicable tariff.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

Medium General Service
Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, MOMGS

A.	**CUSTOMER CHARGE** per month	$43.77	
B.	**FACILITIES CHARGE:**		
	Per kW of Facilities Demand per month	$3.461	
C.	**DEMAND CHARGE:**	Summer Season	Winter Season
	Per kW of Billing Demand per month	$10.689	$4.652
D.	**ENERGY CHARGE:**	Summer Season	Winter Season
		$0.07268 per kWh	$0.07408 per kWh
	Peak Adjustment Charge per On-Peak kWh	$0.01000 per kWh	$0.00000 per kWh
	Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000) per kWh	$(0.01000) per kWh

Medium General Service
Schedule MGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, MOMGP

A.	**CUSTOMER CHARGE** per month	$43.77	
B.	**FACILITIES CHARGE:**		
	Per kW of Facilities Demand per month	$2.665	
C.	**DEMAND CHARGE:**	Summer Season	Winter Season
	Per kW of Billing Demand per month	$11.202	$4.958
D.	**ENERGY CHARGE:**	Summer Season	Winter Season
		$0.07372 per kWh	$0.07279 per kWh
	Peak Adjustment Charge per On-Peak kWh	$0.01000	$0.00000
	Peak Adjustment Credit per Super Off-Peak kWh	$(0.01000)	$(0.01000)

Medium General Service
Schedule MGS

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Demand Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Medium General Service
Schedule MGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

40 kW for service at Secondary Voltage.
40 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

a. The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.

b. Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.

c. Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak:	3pm-7pm, Monday through Friday, except holidays
Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Winter:

Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Medium General Service
Schedule MGS

Demand Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:
On-Peak: 3pm-7pm, Monday through Friday, except holidays

Winter:
On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS:

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Medium General Service
Schedule MGS TOU

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 4240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 15-minute interval demand at each service.

If the customer billing demand reaches or exceeds 500 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large General Service rate schedule or other applicable tariff.

Customers enrolled on Medium General Service Optional TOU rate are considered apart of Medium General Service rate class.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Medium General Service Time of Use
Schedule MGSTOU

NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE: MOMGSTOU

A.	CUSTOMER CHARGE	$43.77	
B.	FACILITIES CHARGE Per kW of Facilities Demand per month:	$3.461	
C.	DEMAND CHARGE Per kW of On-Peak Billing Demand per month:	Summer Season $10.689	Winter Season $4.652
D.	ENERGY CHARGE Per kWh associated with:	Summer Season	Winter Season
	On-Peak	$0.11404	n/a
	Off-Peak	$0.07360	$0.07838
	Super Off-Peak	$0.03456	$0.04477

NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE: MOMGPTOU

A.	CUSTOMER CHARGE	$43.77	
B.	FACILITIES CHARGE Per kW of Facilities Demand per month:	$2.665	
C.	DEMAND CHARGE Per kW of On-Peak Billing Demand per month:	Summer Season $11.202	Winter Season $4.958
D.	ENERGY CHARGE Per kWh associated with:	Summer Season	Winter Season
	On-Peak	$0.11565	n/a
	Off-Peak	$0.07464	$0.07686
	Super Off-Peak	$0.03505	$0.04391

Medium General Service Time of Use
Schedule MGS TOU

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Demand Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

40 kW for service at Secondary Voltage.
40 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

a. The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.

b. Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.

c. Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

Medium General Service Time of Use
Schedule MGS TOU

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge:

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:		
	On-Peak:	3pm-7pm, Monday through Friday, except holidays
	Off-Peak:	All other hours
	Super Off-Peak:	12am-6am
Winter:		
	Off-Peak:	All other hours
	Super Off-Peak:	12am-6am

Demand Charge:

Summer:
On-Peak: 3pm-7pm, Monday through Friday, except holidays
Winter:
On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

Medium General Service
Schedule MGS TOU

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider
- Securitized Utility Tariff Rider (SUR)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Solar Photovoltaic Rebate Program
Schedule SR

Solar Photovoltaic Rebate Program:

PURPOSE:

The purpose of this Solar Photovoltaic Rebate Program (Schedule SR or Program) is to implement the solar rebate established through §393.1670 RSMo and to establish the terms, conditions and procedures which the Company will rely on in accepting rebate applications and authorizing rebate payments to eligible participants for a qualifying solar electric system.

AVAILABILITY:

Except as otherwise provided herein, the Program is available to any Customer that qualifies as a Customer-Generator under the Company's Net Metering Interconnection Agreement tariff, the Company's Cogeneration tariff, or under any other facilities interconnection agreement and is currently receiving service under any generally available retail rate schedule. Funds for the Program will be limited by the Company based on the limits of §393.1670, RSMo, and Net Metering Interconnection Agreement or Cogeneration tariff.

Details concerning the current Rebate Offer levels are posted on the Company's website at www.evergy.com and will be updated monthly.

Retail customers (customer) of Company are eligible for the solar rebate with the following limitations and conditions:

1. The customer must be an active account on the Company's system.
2. The System must be permanently installed on the customer's premise.
3. The customer must declare the installed System will remain in place on the account holder's premise for a minimum of ten (10) years.
4. The solar modules and inverters shall be new equipment and include a manufacturer's warranty of ten (10) years.
5. Customers who seek to install and interconnect Solar Electric Systems may be eligible to receive a rebate based on the size of the new or expanded system up to a maximum of twenty-five (25) kilowatts (kW) per residential account and up to a maximum of one hundred fifty (150) kW per non-residential account.
6. The System or expansion of an existing System must not become operational until after December 31, 2018, and must become operational on or before December 31, 2023.
7. The System shall meet all requirements of either: a) Net Metering Interconnection Application Agreement or b) Cogeneration Purchase Schedule.
8. The system must include a "Grid Support Utility Interactive Inverter" or inverters from Go Solar California's approved list.
9. The System must be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the System.

Solar Photovoltaic Rebate Program
Schedule SR

Solar Photovoltaic Rebate Program
Schedule SR

Solar Photovoltaic Rebate Program (Continued):

DEFINITIONS:

Business Social Service Program - Non-profit businesses that receive general electric service and are primarily used for low-income public social services such as food banks, food pantries, soup kitchens, homeless shelters, employment services, worker training, job banks and child care or otherwise determined by the Company.

Completion Requirements – All System installation and final documentation requirements as defined on Company's website www.kcpl.com for an Interconnection Application and Solar Rebate Application provided to Company including but not limited to the System installation date, all required signatures, approval of the local inspection authority having jurisdiction (if applicable), and System photo(s).

Interconnection Application – Section A. through Section H. where applicable in the "Net Metering Interconnection Application Agreement" which can be obtained from Company's website www.kcpl.com.

Operational Date – The date that the Company installs a bi-directional meter and/or permits parallel operation of the System with Company's electrical distribution system in accordance with Company's Net Metering Agreement or Cogeneration Agreement and respective tariffs.

Qualification Date – The date and time that determines a customer's relative position in the Reservation Queue and is recorded when all Solar Rebate Application information has been entered into the online portal and the Solar Rebate Application is accepted by Company. The Qualification Date for paper or email copies of Solar Rebate Application information received by Company will be based on when the information is manually entered by Company into the online portal.

Rebate Offer – Company's written communication to customer, by letter or email, confirming that solar rebate funding is available for a Solar Rebate Application submitted by customer.

Reservation Queue – The list of all accepted Solar Rebate Applications that have been received by Company which have not received a Rebate Offer and have not expired and have not been paid a Solar Rebate.

Solar Rebate Application – Basic customer and System information necessary to receive approval of a Rebate Offer from Company as defined on Company's website www.kcpl.com provided to Company including but not limited to accurate account number, name and service address matching customer billing information, all fields of the Solar Rebate Application, and for accounts not receiving service under a residential rate, a taxpayer information form from the customer.

System – Qualifying solar electric system.

Solar Photovoltaic Rebate Program
Schedule SR

Solar Photovoltaic Rebate Program (Continued):

REBATE RATE SCHEDULE:

Subject to the Availability and other provisions of this Program, Systems will be eligible for a solar rebate according to the following schedule:

Application Received on or After:	Operational:	Rebate Rate per Watt
October 15, 2018	June 30, 2019 or before	$0.50
October 15, 2018	On July 1, 2019 through December 31, 2023	$0.25
October 15, 2018	January 1, 2024 or after	$0.00

If a customer has satisfied all of the System Completion Requirements by June 30th, 2019 or by December 31, 2023, but the Company is not able to complete all of the Company's steps needed to establish an Operational Date on or before the respective dates, the rebate rate will be determined based on the date the Completion Requirements were met by customer. If it is subsequently determined that the customer or the System did not satisfy all Completion Requirements on or before the respective date, the rebate rate will be determined based on the Operational Date.

REBATE PAYMENT PERIODS AND FUNDING LEVELS:

Rebate applications will be approved on a first-come, first-served basis. Any rebate applications that are received but not approved due to Program funding limitations will be placed in the Reservation Queue and considered eligible for solar rebates should program funding become available. Company will not be obligated to make Rebate Offers exceeding $8.0 million cumulatively over the five (5) calendar years 2019-2023.

The Company will reserve $500,000 of available solar rebates for Customers that qualify under the definition of Business Social Service Programs until June 30, 2020. At that time any portion remaining will be made available to all Customers.

SOLAR REBATE APPLICATION, QUALIFICATION DATE & REBATE COMMITMENT:

All Customers may submit applications beginning October 15, 2018 at 8:00 AM CST on a first come, first-served basis.

Only one (1) Solar Rebate Application may be active for an account at any time. The capacity of a Solar Rebate Application may be revised lower but may not be increased. Either an increase in the capacity of an existing Solar Rebate Application or the submission of a new Solar Rebate Application will automatically cancel any previous Solar Rebate Application for the account. The online portal will attempt, to the extent practical, to alert the customer or developer that the action being taken will generate a new Qualification Date and cancel any existing Qualification Date before accepting the Solar Rebate Application and assigning a new Qualification Date.

Solar Photovoltaic Rebate Program
Schedule SR

Solar Photovoltaic Rebate Program (Continued):

SOLAR REBATE APPLICATION, QUALIFICATION DATE & REBATE COMMITMENT (Continued):

A Solar Rebate Application and an Interconnection Application do not need to be submitted at the same time. A Rebate Offer can be made by Company without an Interconnection Application having been previously submitted. Customers or developers submitting Interconnection Applications prior to Company accepting Solar Rebate Applications may submit a Solar Rebate Application provided the System did not and does not have an Operational Date on or before December 31, 2018. Customers who receive a rebate offer from the Company will be required to submit an applicable interconnection agreement or make request for a facilities interconnection agreement within ninety-days of receiving a rebate offer. Failure to do so will result in the withdrawal of the rebate offer. Any customer who has their rebate withdrawn will be required to resubmit a rebate application.

Company will only make a Rebate Offer to a customer that has been assigned a Qualification Date. At the time that a Solar Rebate Application is accepted by Company, Company will notify the customer and developer in writing, by letter or email, that:

1. Solar rebate funds have been committed for their System, or
2. The solar rebate funds are fully subscribed and their Solar Rebate Application has been placed in the Reservation Queue.

To the extent possible, Company will also provide an "instant" notification of the above at the time the Solar Rebate Application is received.

A Solar Rebate Application will expire twelve (12) months after it has been accepted by Company if a Rebate Offer has not been made by Company.

A Rebate Offer will expire if the System has not met all Completion Requirements upon the earlier of:

1. Twelve (12) months from the date of the Rebate Offer, or
2. December 31, 2023.

SOLAR RENEWABLE ENERGY CREDIT (S-REC):

For rebates paid on and after January 1, 2019 and as a condition of receiving a rebate, customers shall transfer to the electric utility all right, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.
The number of S-RECs produced annually by the System will be determined by the Company using PVWatts software developed by the U.S. Department of Energy (DOE) with the result rounded to the tenths digit.

Solar Photovoltaic Rebate Program
Schedule SR

Solar Photovoltaic Rebate Program (Continued)

Solar Rebate Declaration

I understand by signing this Solar Rebate Application that I am not guaranteed a solar rebate. I understand that this program, and the rebates to be paid out, are available on first-come, first-served basis and that the rebate is paid out in accordance with the aforementioned rebate schedule. I understand that failure to meet the schedules in this tariff may result in a reduced rebate total or no rebate even if an application had been approved. I understand I may receive an IRS Form related to my rebate amount, if approved (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a solar rebate, I am transferring to GMO, all rights, title, and interest in and to the solar renewable energy credits (SRECs) associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years (10) from the date GMO confirmed that the solar electric system was installed and operational. I understand that, for systems of ten kilowatts (10 kW DC) or greater, a notarized affidavit must be provided to GMO, in addition to this declaration, before GMO will make a rebate payment.

I understand that the System must be permanently installed on the applicant's premises, remain in place for a minimum of 10 years and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the solar system for a valid application. In addition, the following required documents to receive a solar rebate are to be attached OR provided before GMO authorizes the rebate payment:

Copies of detail receipts/invoices with purchase date circled
Copies of detail spec sheets on each component
Copies of proof of warranty sheet (minimum of ten (10) year warranty)
Photo(s) of completed system
Completed Taxpayer Information Form
Customer Affidavit

I understand the equipment must be new when installed, commercially available, and carry a minimum 10-year warranty.

I understand the DC wattage rating provided by the original manufacturer and as noted in section H of the Net Metering Interconnection Application Agreement will be used to determine rebate amount.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all applicable tariff and Program requirements.

Customer-Generator's Name: _____

Customer-Generator's Signature: _____

Date: _____

Solar Photovoltaic Rebate Program
Schedule SR

Solar Photovoltaic Rebate Program (Continued)

Solar Rebate Affidavit (Required For Solar Installations only)

I _____, certify that I am the Customer-Generator and the Solar system installed matches the design submitted.

Customer has the legal right and authority to transfer the Solar Energy Renewable Credits ("SRECs") to the Company, the SRECs were derived from a Missouri eligible technology, the SRECs being transferred to the Company have not been sold or promised for sale to any other party, nor have they been used to meet the requirements of any other local or state mandate; and 3) the SRECs will not be offered for sale or sold to any other party for ten years from the system operational date.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

IN WITNESS WHEREOF, I HAVE EXECUTED THIS DOCUMENT ON BEHALF OF_____ON THIS _____DAY OF _____20__

_____
Name

_____
Title

_____
Company Name

Subscribed and sworn to before me, a notary public, by the above named affiant this_____ Day of _____.

_____
Notary Public

RULES AND REGULATIONS
ELECTRIC

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RULES AND REGULATIONS
ELECTRIC

RESERVED FOR FUTURE USE

RULES AND REGULATIONS
ELECTRIC

1. **DEFINITIONS**

The following terms, when used in these General Rules and Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated therein, have the meanings given below:

1.01 BILL - A written or electronically posted demand for payment for service and the taxes and franchise fees related to it.

1.02 BILLING ERROR - The incorrect billing of an account due to a Company or Customer error, which results in incorrect charges.

1.03 BILLING PERIOD - A normal usage period of not less than twenty-six (26) or more than thirty-five (35) days for a monthly-billed customer except for initial, corrected, or final bills.

1.04 BUILDING - A single structure which is unified in its entirety, both physically and in operation. Separate structures on the same tract of land, or separate structures on adjoining tracts of land (even though separated by a public or private way), may be considered as a building if such separate structures are physically joined by an enclosed and unobstructed passageway at or above ground level and both are occupied and used by the Customer for one single business enterprise.

1.05 COMMISSION - The Missouri Public Service Commission.

1.06 COMPANY - Evergy Missouri West, Inc. d/b/a Evergy Missouri West.

1.07 COMPLAINT - An informal or formal complaint under Commission Rule 20 CSR 4240-2.070 and Section 6.09 of these Rules.

1.08 CUSTOMER - Any person applying for, receiving, using, or agreeing to take a class of electric service supplied by the Company under one rate schedule at a single point of delivery at and for use within the premises either (a) occupied by such persons, or (b) as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company. The Customer is a person or legal entity responsible for payment for service except one denoted as a guarantor.

1.09 CUSTOMER'S INSTALLATION - All wiring, appliances and apparatuses of every kind and nature on the Customer's Premises on the Customer's side of the point of delivery (except the Company's meter installation) used or useful by the Customer in connection with the receipt and utilization of electric service supplied by the Company. Normally, a residential Customer's wiring installation terminates on the load side of the Company's meter.

1.10 CYCLE BILLING - The system that results in the rendition of bills to various customers on different days of a month.

1.11 DELINQUENT CHARGE - A charge remaining unpaid at least twenty-one (21) days from the rendition of the bill by Company.

1.12 DELINQUENT DATE - The date stated on a bill, which shall be at least twenty-one (21) days from the rendition of the bill, after which Company may assess an approved late payment charge in accordance with Company's tariff on file with the Commission.

1. **DEFINITIONS** (continued)

1.13 DEPOSIT - Money paid in advance to Company for the purpose of securing payment of delinquent charges which might accrue to the customer who made the advance.

1.14 DISCONTINUANCE OF SERVICE OR DISCONTINUANCE - A cessation of service not requested by a customer.

1.15 DUE DATE - The date stated on a bill when the charge is considered due and payable.

1.16 ELECTRIC SERVICE - The availability of electric power and energy supplied by the Company at a point of delivery within the Company's service territory on or near the Customer's premises, at approximately the standard voltage and frequency for a class of service made available by the Company in that area, which source is adequate to meet the Customer's requirements as stated or implied in the Customer's service agreement, irrespective of whether or not the Customer makes use of such electric service.

1.17 ESTIMATED BILL - A charge for utility service that is not based on an actual reading of the meter or other registering device by an authorized Company representative.

1.18 FRAUD - The misrepresentation of material facts by a customer, or other person, by giving false or misleading information, or by concealment of that which should have been disclosed, as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company, or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person, (b) furnishing false, or altered customer identification, (c) furnishing false, or altered residency history, (d) furnishing false, or altered ownership, or lease papers (e) rendering false reports of unauthorized electronic fund transfers to the Company.

1.19 GUARANTEE - A written promise from a third party to assume liability up to a specified amount for delinquent charges that might accrue to a particular customer.

1.20 IN DISPUTE - Any matter regarding a charge or service that is the subject of an unresolved inquiry.

1.21 INDIVIDUAL LIABILITY - Where two or more adults occupy the same premises, they shall be jointly and severally liable for electric consumption and the associated costs thereof.

1.22 LATE PAYMENT CHARGE - An assessment on a delinquent charge in accordance with Company's tariff on file with the Commission and in addition to the delinquent charge.

1.23 METER ERROR - The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.

1.24 METER INSTALLATION - The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.

1.25 PAYMENT AGREEMENT - An agreement between a customer and Company that resolves any matter in dispute between the parties or provides for the payment of undisputed charges over a period longer than the customer's normal billing period.

1. DEFINITIONS (continued)

1.26 PAYMENT OPTIONS - Bills for electric service may be paid in cash, electronic funds transfer, or check. Additionally residential service customers may also pay by approved credit and debit card.

1.27 POINT OF DELIVERY - The point at which the Company's conductors and/or equipment (other than the Company's meter installation) make electrical connection with the Customer's installation, unless otherwise specified in the Customer's service agreement. Company Electric Service Standards and Construction Standards found on www.evergy.com provide specific guidance concerning the point of delivery. Normally, for a residential Customer, the point of delivery for overhead service is at the weather head and for underground service, is at the line side of the Customer meter base.

Click or tap to enter a date.

1.28 PREMISE - That separate walled portion of a single building undivided by any common area, or that separate portion of a single continuous tract of land (including all improvements thereon) undivided by any way used by the public, which portion is occupied by the Customer, or as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company. All common areas in any such building and on any such tract of land may be deemed by the Company to be occupied by the owner or lessee of such building or tract of land or his authorized agent, as another Customer. A “common area” shall include all halls, lobbies, passageways and other areas of a Building or a tract of land used or usable by persons other than the Customer.

1.29 RENDITION OF A BILL - The mailing, electronic posting, or hand delivery of a bill by Company to customer.

1.30 RESPONSIBLE PARTY - Any adult, landlord, property management company, or owner applying for, agreeing to take, and/or receiving substantial use and benefit of electric service at a given premise.

1.31 SEASONALLY BILLED CUSTOMER - A customer billed on a seasonal basis in accordance with Company's tariff on file with the Commission.

1.32 SERVICE AGREEMENT - The application, agreement or contract, expressed or implied, pursuant to which the Company supplies electric service to the Customer.

1.33 SERVICE TERRITORY - All areas included within that portion of the territory within the State in which the Company is duly certificated and authorized by the Commission to supply electric service.

1.34 TAMPERING - To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function.

1.35 TARIFF - A schedule of rates, services and rules approved by the Commission.

1.36 TERMINATION OF SERVICE – A cessation of service requested by a customer.

1.37 TIME OF APPLICATION – The effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

1. **DEFINITIONS** (continued)

1.38 UNAUTHORIZED USE - To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

1.39 UTILITY - An electric corporation as those terms are defined in Section 386.020, RSMo.

1.40 UTILITY CHARGES - The rates for utility service and other charges authorized by the Commission as an integral part of utility service.

2.02 TERM OF APPLICATION

A. Commencement of service by Company in conformance with the request of the customer and acceptance of service by the customer shall be considered as an agreement on the part of the customer to receive service under these Rules. Normally, all service agreements, except those under which the applicable rate schedule expressly permits a shorter term, shall be effective for a minimum initial term of one year from the date electric service commences (unless terminated by mutual agreement of the Customer and the Company) and after the initial term shall continue from month to month until terminated by the Customer; provided that any Customer supplied electric service under the Residence Service rate schedule may terminate such electric service at any time upon notice to the Company, except that any such termination shall not relieve the Customer of any minimum bills. Service agreements for electric service to residential customers shall, with respect to the Company's billing practices for such customers, be further subject to the provisions of 20 CSR 4240, Chapter 13, Utility Billing Practices, as promulgated by the Commission, and said Chapter 13 is expressly incorporated herein by reference. To the extent any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with the provisions of said Chapter 13, the provisions of said Chapter 13 shall be controlling.

B. A reasonable time for cessation of service shall prevail when service is terminated.

2.03 MODIFICATION

A service agreement shall be subject to modification, and shall be deemed modified, from time to time during the term thereof in accordance with all applicable changes in the Company's rate schedules, rules and regulations, and the Commission's general orders, as authorized by law.

2.04 UNUSUAL LOADS

When the Customer's load requirements are unusually large or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year and, upon termination or cancellation, the payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment or facilities) as may be necessary to protect the investment of the Company.

2.05 TEMPORARY SERVICE

A. Applications for temporary service will be reviewed by Company, as received, and subject to the applicable rates for permanent service, rules, regulations, terms, conditions, and orders of all governmental authorities having jurisdiction.

B. The customer shall assume the liability of Company's estimated up-and-down cost of extending temporary overhead or underground service. Company's up-and-down cost referred to is Company's estimated total cost of extending and removing facilities installed for the sole benefit of the customer, less estimated salvage value of any material removed. Company shall furnish the customer with information that sets forth the estimated up-and-down costs, less salvage value of certain facilities included in such up-and down cost estimates. Prior to starting construction of temporary facilities, the customer shall pay Company an amount equal to the estimated up-and-down costs of the facilities, less the estimated salvage value of the material taken down.

2.06 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Missouri law and the Company's Commission approved tariffs and regulations.

2.07 DEPOSITS AND GUARANTEES OF PAYMENT

A. Prompt connection of service in advance of collection of a deposit from the customer shall not affect the requirement for such deposit by the customer where a deposit is required.

B. Company may require a security deposit or other guarantee from new residential customers as a condition of service due to any of the following:
   1. The customer has outstanding with a utility providing the same type of service an unpaid bill that accrued within the last five (5) years and at the time of the request for service remains unpaid and not in dispute.
   2. The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the customer's premises within the last five (5) years.
   3. The customer is unable to establish an acceptable credit rating. The customer shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria:
      a. Owns or is purchasing a home.
      b. and has been regularly employed on a full-time basis for at least one (1) year.
      c. Has an adequate regular source of income.
      d. Can provide adequate credit references from a commercial credit source with a minimum history of one (1) year.

C. Company may require a security deposit or other guarantee as a condition of continued service to any residential customer at a new or old location due to any of the following:
   1. The service of the customer has been discontinued by Company for nonpayment of a delinquent account not in dispute;
   2. In an unauthorized manner, the customer interfered with or diverted the service of Company situated on or about or delivered to the customer's premises;
   3. The customer has failed to pay an undisputed bill on or before the delinquent date for five (5) billing periods out of twelve (12) consecutive billing periods. Prior to requiring a customer to post a deposit under this Section, Company shall send the customer a written notice explaining Company's right to require a deposit or include such explanation with each written discontinuance notice.

D. Deposits for electric service assessed to residential customers under the provisions of Sections (C)(1) or (C)(3) of this Rule during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six (6) month period.

2.07 DEPOSITS AND GUARANTEES OF PAYMENT (continued)

E. A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required on all new nonresidential customers. A new nonresidential customer is defined as a customer not currently receiving nonresidential service from the Company at another Missouri location or has less than twelve (12) months of service at all other locations. A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required as a condition of continued service to any nonresidential customer at a new or existing location due to any of the following:

1. The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.
2. The customer has failed to pay an undisputed bill before the delinquency date for two (2) billing periods during the past year or has had a payment returned for any reason other than bank error.
3. The customer has in an unauthorized manner interfered with or diverted the service.
4. The customer has an unsatisfactory credit rating from a financial institution or credit rating agency commonly recognized in the financial community or has filed a petition for bankruptcy during the previous seven (7) years.
5. Misrepresentation of identity for the purpose of obtaining utility service.
6. The Company has become aware through a public medium that the customer is experiencing financial difficulties.

F. A security deposit required pursuant to these Rules is subject to the following terms and conditions:

1. A deposit shall not exceed two (2) times the highest bill for utility charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12) month period at the service location or, in the case of a new customer, who is assessed a deposit under Section 2.07 (B) (3) of this Rule, one-sixth (1/6) of the estimated annual bill for utility charges at the requested service location.
2. The customer deposit interest during the calendar year will be simple interest of one percentage point (1.0%) above the prime rate published in the Wall Street Journal on the first business day in December of the prior year. Interest shall be either credited to the service account of the customer on an annual basis or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date Company has made a reasonable effort to return such deposit to the customer. This Rule shall not preclude Company from crediting interest upon each service account during one (1) billing cycle annually.
3. Upon discontinuance or termination of service other than for a change of service address, the deposit shall be credited, with accrued interest, to the utility charges on the final bill. The balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill.

2.07 DEPOSITS AND GUARANTEES OF PAYMENT (continued)

4. Upon satisfactory payment of all undisputed electric charges during the last twelve (12) billing months it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit. Company may refund security deposits from nonresidential customers after the customer has established satisfactory credit for a minimum period of thirty-six (36) months.
5. Company shall maintain records that show the name of each customer who has posted a deposit, the current address of the customer, the date and amount of deposit, the date and amount of interest paid, and information to determine the earliest possible refund date.
6. Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence of deposit, unless Company shows the existence or nonexistence of a deposit on the customer's bill, in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of customer; date of payment; amount of payment; identifiable name, signature, and title of Company employee receiving payment; statement of the terms and conditions governing the payment, retention, and return of deposits.
7. Company shall provide means where a person entitled to a return of a deposit is not deprived of the deposit refund even though s/he may be unable to produce the original receipt for the deposit; provided s/he can produce adequate identification to ensure that s/he is the customer entitled to refund of the deposit.
8. No deposit or guarantee or additional deposit or guarantee shall be required by Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability, or geographical area of residence.
9. In the event a residential customer applying for service is unable to make the full amount of a required deposit at one time, s/he may be permitted to make such deposit in up to four (4) consecutive monthly installments, unless Company can show a likelihood that the customer does not intend to pay the full amount of the deposit and his/her bills for electric service.

G. In lieu of a deposit, Company may accept a written guarantee. The limit of the guarantee shall not exceed the amount of a cash deposit.

H. A guarantor shall be released upon satisfactory payment of all undisputed electric charges during the last twelve (12) billing months. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold the release of the guarantor pending the payment of all undisputed charges or the resolution of a matter in dispute or unauthorized interference by the customer.

I. Company may apply all deposits subject to refund against existing undisputed utility charges provided the amount of the refund is identified and disclosed on the bill. Deposits otherwise subject to refund may be withheld pending the outcome of any dispute.

2.08 CUSTOMER INSOLVENCY

A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in case any act of bankruptcy is made or committed by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against the Customer.

2.09 SUCCESSION AND ASSIGNMENT

A service agreement shall inure to the benefit of, and be binding upon, the Customer's successors by operation of law but shall not be assignable voluntarily by the Customer. Customers having a change in status of the designated account holder, having lived in the household for a minimum of 6 months, shall not be required to apply for service. A change in the status of the designated account holder could be due to but not limited to death, divorce, or other similar circumstance whereby the designated account holder no longer resides at the premise. Upon notification to the Company the Customer remaining at the premise will become the designated account holder with no new deposit requirements or changes to the payment plans required. All rights and responsibilities of the designated account holder shall inure to the remaining Customer.

2.10 AUTHORITY

Except as provided in 20 CSR 4240-13.040, no representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises or representations.

2.11 WAIVER

Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.

2.12 DISCONTINUANCE OF SERVICE

A. Company may discontinue service to a residential customer for one (1) or more of the following reasons:
1. Nonpayment of an undisputed delinquent charge.
2. Failure to post a required security deposit or guarantee.
3. Unauthorized interference, diversion, or use of Company's service situated or delivered on or about the customer's premises.
4. Failure to comply with the terms and conditions of a settlement agreement.
5. Refusal to grant access at reasonable times to equipment installed upon the premises of the customer for the purposes of inspection, meter reading, maintenance, or replacement. If Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.
6. Misrepresentation of identity for the purpose of obtaining utility service.
7. Violation of any other Rules of Company approved by the Commission that adversely affects the safety of the customer or other persons, or the integrity of Company's delivery system.
8. As provided by state or federal law.

B. None of the following shall constitute sufficient cause for Company to discontinue service:
1. The failure of a customer to pay for merchandise, appliances, or services not subject to Commission jurisdiction as an integral part of the utility service provided by Company.
2. The failure of the customer to pay for service received at a separate metering point, residence, or location. In the event of discontinuance or termination of service at a separate residential metering point, residence, or location, in accordance with these Rules, Company may transfer and bill any unpaid balance to any other residential service account of the customer and may discontinue service after twenty-one (21) days after rendition of the combined bill, for nonpayment, in accordance with this Rule.
3. The failure of the customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific devices under optional rate tariffs or provisions is not considered as a different class of service for the purpose of this Rule.
4. The failure to pay the bill of another customer, unless the customer whose service is sought to be discontinued:
    a. Received substantial benefit and use of the service, or
    b. Served as a guarantor for an account where service was discontinued or terminated, and the account has an unpaid delinquent charge.

2.12 DISCONTINUANCE OF SERVICE (continued)

5. The failure of a previous owner or occupant of the premises to pay an unpaid or delinquent bill except where the previous occupant remains an occupant or user.
6. The failure to pay a bill correcting a previous under billing, whenever the customer claims an inability to pay the corrected amount, unless Company has offered the customer a payment arrangement equal to the period of under billing.

C. Subject to the requirements of these Rules, Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within thirty (30) calendar days after that. Service shall not be discontinued on a day when Company personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the thirty (30) calendar day effective period of the notice, all notice procedures required by this Rule shall again be followed before Company may discontinue service.

D. The notice of discontinuance shall contain the following information:

1. The name and address of the customer and the address, if different, where service is rendered.
2. A statement of the reason for the proposed discontinuance of service and the cost for reconnection.
3. The date on or after which service will be discontinued unless appropriate action is taken.
4. How a customer may avoid the discontinuance.
5. The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.
6. A telephone number the customer may call from the service location without incurring toll charges and the address of Company prominently displayed where the customer may make an inquiry. Charges for measured local service are not toll charges for purposes of this Rule.

E. Company shall not discontinue residential service pursuant to Section (A) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, Company may deliver a written notice in hand to the customer at least ninety-six (96) hours prior to discontinuance. Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount in dispute pursuant to Sections 20 CSR 4240-13.045 (5) and (6) of Commission Rules and Section 6.07 (E) and (F) of these Rules that is currently the subject of a dispute pending with Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement. If Company inadvertently issues the notice, Company shall take necessary steps to withdraw or cancel the notice.

2.12 DISCONTINUANCE OF SERVICE (continued)

F. At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is measured by single meter, notices of Company's intent to discontinue shall be conspicuously posted in public areas of the building provided, however, that these notices shall not be required if Company is not aware that said structure is a single metered, multi-dwelling unit residential building. These notices shall include the date on or after which discontinuance may occur, and advise of tenant rights pursuant to Section 441.650, RSMo. Company shall not be required to provide notice in individual situations where safety of employees is a consideration.

G. At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building where each unit is individually metered at which a single customer is responsible for payment for service in all units in the building, or at a residence in which the occupant using electric service is not Company's electric customer, Company shall give the occupant(s) a written notice of its intent to discontinue service provided, however, that this notice shall not be required unless one (1) occupant has advised Company, or Company is otherwise aware that s/he is not the customer.

H. In the case of a multi-dwelling unit residential building where each unit is individually metered, or in the case of a single family residence, the notice provided to the occupant of the unit about to be discontinued shall outline the procedure by which the occupant may apply in his/her name for service of the same character presently received through that meter.

I. At least five (5) days prior to disconnection, the company will make a notification attempt to the customer of the pending disconnection via the customer's preferred method of contact (phone call, text message, or email).

J. At least two (2) days prior to disconnection, the company will make a notification attempt to the customer of the pending disconnection via (2) telephone call attempts reasonably calculated to reach the customer.

K. One (1) business day prior to discontinuance of service, Company shall make reasonable efforts to contact the customer to advise him/her of the proposed discontinuance and what steps must be taken to avoid it via the customer's preferred method of contact (phone call, text message, email). During the Cold Weather Rule period of November 1 – March 31, if the weather permits disconnection, this notification attempt will be made via a telephone call.

L. Immediately preceding the discontinuance of service for customers without remote disconnection and reconnection-enabled meters, the employee of Company designated to perform this function, except where the safety of the employee is endangered, shall make a reasonable effort to contact and identify him/herself to the customer or responsible person then upon the premises and shall announce the purpose of his/her presence. When service is discontinued, the employee shall leave a notice upon the premises in a manner conspicuous to the customer that service has been discontinued and the address and telephone number of Company where the customer may arrange to have service restored.

Notifications listed in Section 2.12 (L) contain variances from Missouri Code of State Regulations as listed and approved in docket EE-2025-0084.

2.12 Discontinuance of Service (continued)

M. Notwithstanding any other provision of these Rules, Company shall postpone the discontinuance of electric service to a residential customer for a time not in excess of twenty-one (21) days if Company is advised the discontinuance will aggravate an existing medical emergency of the customer, a member of his/her family, or other permanent resident of the premises where service is rendered. Company may require a customer to provide satisfactory evidence that a medical emergency exists.

N. Notwithstanding any other provision of these Rules, Company may discontinue service temporarily for reasons of maintenance, health, safety, or a state of emergency.

O. Upon the customer's request, Company shall restore service consistent with all other provisions of these Rules when the cause for discontinuance has been eliminated, applicable restoration charges have been paid, and, if required, satisfactory credit arrangements have been made. At all times a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made no later than the next business day following the day requested by the customer. Company may charge the customer a reasonable fee for restoration of service, as provided in Company approved tariffs.

2.13 COLD WEATHER RULE

A. The following definitions shall apply in this Rule:
   1. Energy Crisis Intervention Program (ECIP) means the federal ECIP administered by the Missouri Division of Family Services under Section 660.100, RSMo;
   2. Heat-related utility service means any electric service that is necessary to the proper function and operation of a customer's heating equipment;
   3. Low Income Home Energy Assistance Program (LIHEAP) means the federal LIHEAP administered by the Missouri Family Support Division under Section 660.110, RSMo;
   4. Registered elderly or disabled customer means a customer's household where at least one (1) member of the household has filed with the Company a form approved by the Company attesting to the fact that s/he:
      a. Is sixty-five (65) years old or older;
      b. Is disabled to the extent that s/he has filed with the Company a medical form submitted by a medical physician attesting that such customer's household must have electric service provided in the home to maintain life or health; or
      c. Has a formal award letter issued from the federal government of disability benefits. In order to retain his/her status as a registered elderly or disabled customer, each such customer must renew his/her registration with the Company annually. Such registration should take place by October 1 of each year following his/her initial registration; and
   5. Low income registered elderly or disabled customer means a customer registered under the provisions of subsection A (4) of this Rule whose household income is less than one hundred fifty percent (150%) of the federal poverty guidelines, and who has a signed affidavit attesting to that fact on file with the Company. The Company may periodically audit the incomes of low income registered elderly or disabled customers. If, as a result of an audit, a registered low income elderly or disabled customer is found to have materially misrepresented his/her income at the time the affidavit was signed, that customer's service may be discontinued per the provisions of this Rule that apply to customers who are not registered low income elderly or disabled customers and payment of all amounts due, as well as, a deposit may be required before service is reconnected.

B. This Rule takes precedence over other Rules on provision of heat-related utility service from November 1 through March 31 annually.

2.13 COLD WEATHER RULE (continued)

C. Notice Requirements. From November 1 through March 31, prior to discontinuance of service due to nonpayment, Company shall:

1. Notify the customer, at least ten (10) days prior to the date of the proposed discontinuance, by first class mail, and in the case of a registered elderly or disabled customer the additional party listed on the customer's registration form of Company's intent to discontinue service.
2. At least five (5) days prior to disconnection, the company will make a notification attempt to the customer of the pending disconnection via the customer's preferred method of contact (phone, text message, or email).
3. At least two (2) days prior to disconnection, the company will make a notification attempt to the customer of the pending disconnection via (2) telephone call attempts reasonably calculated to reach the customer.
4. One (1) business day prior to discontinuance of service, Company shall make reasonable efforts to contact the customer to advise him/her of the proposed discontinuance and what steps must be taken to avoid it via the customer's preferred method of contact (phone call, text message, email). During the Cold Weather Rule period of November 1- March 31, if the weather permits disconnection, this notification attempt will be made via a telephone call.
5. Attempt to contact the customer at the time of the discontinuance of service in the manner specified by Section 2.12(L);
6. For customers without remote disconnection and reconnection-enabled meters, make a personal contact on the premises with a registered elderly or disabled customer or some member of the family above the age of fifteen (15) years, at the time of the discontinuance of service; and
7. Ensure that all of the notices and contacts required in this Section shall describe the terms for provisions of service under this Rule, including the method of calculating the required payments, the availability of financial assistance from the Division of Family Services, and social service or charitable organizations that have notified Company that they provide assistance and the identity of those organizations.

2.13 COLD WEATHER RULE (continued)

D. The Company will not make oral representations of service termination for nonpayment when termination would occur on a known "no-cut" day as governed by the temperature moratorium.

E. Weather Provisions. Discontinuance of electric service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where electricity is used as the source of space heating or to control or operate the only space heating equipment at the residence is prohibited as follows:

1. On any day when the National Weather Service local forecast between 6:00 a.m. to 9:00 p.m., for the following seventy-two (72) hours predicts that the temperature will drop below thirty-two degrees Fahrenheit (32ºF); or
2. On any day when Company personnel will not be available to reconnect electric service during the immediately succeeding day(s) (Period of Unavailability) and the National Weather Service local forecast between 6:00 a.m. and 9:00 p.m. predicts that the temperature during the Period of Unavailability will drop below thirty-two degrees Fahrenheit (32ºF); or
3. From November 1 through March 31, for any registered low income elderly or low income disabled customer (as defined in this Rule), provided that such customer has entered into a Cold Weather Rule payment plan, made the initial payment required by Section J of this Rule and has made and continues to make payments during the effective period of this Rule that are at a minimum the lesser of fifty percent (50%) of:
    a. The actual bill for usage in that billing period; or
    b. The average payment amount agreed to in the Cold Weather Rule payment plan. Such reductions in payment amounts may be recovered by adjusting the customer's subsequent average payment amounts for the months following March 31.
4. Nothing in this Section shall prohibit Company from establishing a higher temperature threshold below which it will not discontinue electric service.

F. Discontinuance of Service. From November 1 through March 31, Company may not discontinue heat related residential utility service due to nonpayment of a delinquent bill or account provided:

1. The customer contacts Company and states his/her inability to pay in full;
2. Company receives an initial payment and the customer enters into a payment agreement both of which are in compliance with Section J of this Rule;
3. The customer complies with Company's requests for information regarding the customer's monthly or annual income; and
4. There is no other lawful reason for discontinuance of electric service.

2.13 COLD WEATHER RULE (continued)

G. Whenever a customer, with a Cold Weather Rule payment agreement, moves to another residence within the Company's service area, the Company shall permit the customer to receive service if the customer pays in full the amounts that should have been paid pursuant to the agreement up to the date service is requested, as well as, amounts not included in a payment agreement that have become past due. No other change to the terms of service to the customer by virtue of the change in the customer's residence with the exception of an upward or downward adjustment to payments necessary to reflect any changes in expected usage between the old and new residence shall be made.

H. Deposit Provisions. Company shall not assess a new deposit or bill deposits that were previously assessed during or after the period of this Rule to those customers who enter into a payment agreement and make timely payments in accordance with this Rule.

I. Reconnection Provisions. If Company has discontinued heat-related utility service to a residential customer due to nonpayment of a delinquent account, Company, from November 1 through March 31, shall reconnect service to that customer without requiring a deposit; provided:

1. The customer contacts Company, requests Company to reconnect service, and states an inability to pay in full;
2. Company receives an initial payment, and the customer enters into a payment agreement both of which are in compliance with Section J of this Rule;
3. The customer complies with the request of Company for information regarding the customer's monthly or annual income;
4. None of the amount owed is an amount due as a result of unauthorized interference, diversion, or use of Company's service, and the customer has not engaged in such activity since last receiving service; and
5. There is no other lawful reason for continued refusal to provide utility service.

2.13 COLD WEATHER RULE (continued)

J. Payment Agreements. The payment agreement for service under this Rule shall comply with the following:

1. A pledge of an amount equal to any payment required by this Section by the agency which administers LIHEAP shall be deemed to be the payment required. Company shall confirm in writing the terms of any payment agreement under this Rule, unless the extension granted the customer does not exceed two (2) weeks.

2. Payment Calculations.

   a. Company shall first offer a twelve (12) month Average Payment Plan that is designed to cover the total of all preexisting arrears, current bills, and Company's estimate of the ensuing bills.
   b. If the customer states an inability to pay the Average Payment Plan amount, Company and the customer may, upon mutual agreement, enter into a payment agreement which allows payment of preexisting arrears over a reasonable period in excess of twelve (12) months. In determining a reasonable period of time, Company and the customer shall consider the amount of the arrears, the time over which it developed, the reasons why it developed, the customer's payment history, and the customer's ability to pay.
   c. Company shall permit a customer to enter into a payment agreement to cover the current bill plus arrearages in fewer than twelve (12) months if requested by the customer.
   d. Company may revise the required payment in accordance with its Average Payment Plan.
   e. If a customer defaults on a Cold Weather Rule payment agreement but has not yet had service discontinued by the Company, the Company shall permit such customer to be reinstated on the payment agreement if the customer pays in full the amounts that should have been paid pursuant to the agreement up to the date service is requested, as well as, amounts not included in a payment agreement that have become past due.

3. Initial Payments.

   a. For a customer who has not defaulted on a payment plan under the Cold Weather Rule, the initial payment shall be no more than twelve percent (12%) of the twelve (12) month average payment amount calculated in Section J (2) of this Rule unless the Company and the customer agree to a different amount.
   b. For a customer who has defaulted on a payment plan under the Cold Weather Rule, the initial payment shall be an amount equal to eighty percent (80%) of the customers balance, unless Company and the customer agree to a different amount.

2.13 COLD WEATHER RULE (continued)

K. If Company refuses to provide service pursuant to this Rule and the reason for refusal of service involves unauthorized interference, diversion, or use of Company's service situated or delivered on or about the customer's premises, Company shall maintain records concerning the refusal of service which, at a minimum, shall include: the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal, and any other relevant information.

L. The Commission shall recognize and permit recovery of reasonable operating expenses incurred by Company because of this Rule.

M. Company may apply for a variance from this Rule by filing an application for variance with the Commission pursuant to the Commission's Rules of procedure. The Company may also file for Commission approval of a tariff or tariffs establishing procedures for limiting the availability of the payment agreements under Section J of this Rule to customers residing in households with income levels below one hundred fifty percent (150%) of the federal poverty level, and for determining whether, and under what circumstances, customers who have subsequently defaulted on a new payment plan calculated under Section J (3)(b) should be required to pay higher amounts toward delinquent installments owed under that payment plan.

2.14 HOT WEATHER RULE

From June 1 through September 30 discontinuance of electric service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where electricity is used as the source of cooling or to control or operate the only cooling equipment at the residence is prohibited as follows:

A. On any day when the National Weather Service local forecast between 6:00 a.m. to 9:00 p.m., for the following seventy-two (72) hours predicts that the temperature shall rise above ninety-five degreesFahrenheit (95ºF) or that the heat index shall rise above one hundred five degrees Fahrenheit (105º F); or

B. On any day when Company personnel will not be available to reconnect electric service during the immediately succeeding day(s) (Period of Unavailability) and the National Weather Service local forecast between 6:00 a.m. and 9:00 p.m. predicts that the temperature during the Period of Unavailability shall rise above ninety-five degrees Fahrenheit (95ºF) or that the heat index shall rise above one hundred five degrees Fahrenheit (105ºF).

2.15 RETURNED PAYMENT

If a customer tenders to Company a check, draft, or a payment order in payment for service billed which is ultimately dishonored for reasons other than bank error, the customer shall be assessed a Returned Payment Charge. The Returned Payment Charge is listed in Section 12 of these Rules.

2.16 DISCONNECTION CHARGE

If electric service is disconnected for violation of any provision of the Customer's service agreement, the following applicable disconnection charge shall be assessed to the customer by the Company to cover its cost of disconnecting and reconnecting the Company facilities before electric service will be resumed. Also, reference General Rules and Regulations 3.11 for the terms and conditions of reconnection of electric service.

Disconnection charge for Residential Customers at meter:	$5
Disconnection charge for non-residential customers at the meter:	$30
Disconnection charge for customers at the pole:	$50

Minimum reconnection charge after tampering $150
(Excessive damage of Company property will result in additional charges.)

RESERVED FOR FUTURE USE

3. SUPPLYING AND TAKING OF SERVICE

3.01 INTERRUPTIONS TO ELECTRIC SERVICE

A. Company does not guarantee but will endeavor to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. Company shall not be liable for damage or losses (including indirect, economic, special or consequential damage) which the customer may sustain due to interruptions in service, variations in the service characteristics, high or low voltage, the single phasing of three phase service, phase reversals, the use of electrical appliances, or the presence of Company's property on the customer's premises whether such damages are caused by or involve any fault, failure, or negligence of Company, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority or otherwise except such damages which are caused by or due to the willful and wanton misconduct of Company. Attachments, devices, mechanisms, or regulators designed to prevent appliances, motors, generators, and other equipment receiving electric current from incurring damage caused by interruptions in service, variations in service characteristics, high or low voltage, the single phasing of three phase service, and phase reversals are available and customers may obtain from Company information as to the manufacturers of such attachments, devices, mechanisms, and regulators. The responsibility for the selection and installation of such attachments, devices, mechanisms, and regulators rests solely with the customer.

B. The Company shall have the right to curtail (including voltage reduction), interrupt or suspend electric service to the Customer for temporary periods as may be necessary for the inspection, maintenance, alteration, change, replacement or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the interconnected electric systems of which the Company's system is a part.

During any period of emergency conditions on the Company's system or on the interconnected electric systems of which the Company's system is a part, the Company will execute the Emergency Energy Conservation Plan identified in Section 9.

Except as otherwise provided by Rule 7 hereof, electric service will be supplied by the Company under an available rate schedule only at such premises as are adjacent to the Company's existing distribution facilities which are adequate and suitable, as to capacity, voltage, phase and other characteristics to supply electric service for the requirements of the Customer, unless special arrangements are made between the Customer and the Company.

3.01 INTERRUPTIONS TO ELECTRIC SERVICE (continued)

C. In case the customer's premises are rendered unfit for occupancy, either from damage or total destruction by fire, windstorm, other casualty, or act of God, then Company may, at its sole option, suspend the service contract with the customer during the time necessary to restore such premises and render the same fit for occupancy. Any such suspension shall be duly authorized in a letter written by Company to the customer. Such letter shall state the length of time the contract is to be suspended. In the event that Company suspends the contract, the customer shall not be compelled to pay during the period of such suspension the minimum monthly bills as provided in the contract, nor shall such suspended time be computed as any portion of the term of the contract. As soon as said suspension period expires, the contract shall then again become immediately operative. The time during which the contract may have been suspended shall be added to and become an extended period of the contract beyond the term specified in such contract. In the event that the work necessary to restore the premises and render the same fit for occupancy is not commenced and carried to completion within the time specified in the aforementioned letter of suspension, then the customer shall be billed the minimum charges as set out in said contract beginning at the expiration of the suspension period. Nothing in this Section shall be construed as permitting the customer to refuse to receive service or Company to refuse to deliver service after the cause of interruption or delay is removed.

3.02 CLASS OF SERVICE

Except as may be otherwise provided under an applicable and available rate schedule of the Company, all electric service will be supplied at primary and secondary voltages as available and as designated by the Company. The class or classes of electric service which will be designated by the Company will depend on the location, size, type and other characteristics of the Customer's load requirements.

3.03 USE OF ELECTRICAL ENERGY

A. Except in cases where the customer has a contract with Company for interchange of electrical energy or for reserve auxiliary service, no other electric light or power service shall be used by the customer on the same installation in conjunction with Company's service either by means of a throw-over switch or any other connections. Any violation of this Rule by the customer shall authorize Company to discontinue its service entirely and remove the service connections.

B. Except as provided for in Section 3.03 (A) of this Rule, the customer shall not sell the electricity purchased from Company to any other customer, company, or person. Electricity supplied is for the personal use of the customer. The customer shall not deliver the electricity purchased from Company to any connection wherein such electricity is to be used off of customer's premises or used by persons over whom customer has no control. For violation of this Rule, Company may remove its meter(s) and discontinue service. Customers receiving electricity on retail rate tariffs shall not be permitted to submeter and resell electricity.

3.04 INDEMNITY TO COMPANY

The customer shall indemnify, save harmless, and defend Company against all claims, damages, costs, or expenses for loss, damage, or injury to persons or property in any manner directly or indirectly connected with or growing out of the distribution and use of electricity by the customer at or on the customer's side of the point of delivery.

3.05 ACCESS TO CUSTOMER'S PREMISES

Access shall be given Company's duly authorized employees or agents to the customer's premises at all reasonable times for the purpose of inspecting, reading, repairing, installing, adjusting, caring for, or removing all of its apparatus used in connection with supplying electric service. Company will restore the surface following any necessary excavations in executing its obligations to provide service, but is not responsible for the replacement of trees, shrubs, fences, etc. At the termination of any service agreement, Company shall be permitted access to remove all its properties from the customer's premises. Company shall have the right to enter upon the customer's premises to discontinue, cut off, and remove its electric service as soon as, and as often as, default shall be made by the customer which results in the termination of the Service Agreement. The customer shall be subject to and conform to such reasonable rules as Company may establish to govern the general use of the electricity it supplies. The Customer will provide or procure for the Company such rights-of way (including permission to trim or remove any trees that may interfere with the operation of the Company's facilities) as are satisfactory to the Company, across property owned or otherwise controlled by the Customer, for the construction, operation and maintenance by the Company of its facilities necessary or incidental to the supplying of such electric service. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, and may be replaced by the Company at any time.

3.06 TAPPING OF COMPANY'S LINES

No person other than a duly authorized representative of Company shall be authorized to tap or connect a service line to Company's electric supply lines.

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3.07 LINE CONSTRUCTION

Normally, all transmission and distribution lines of the Company will be of overhead construction. Underground distribution lines in an area or on the Customers premises will be made available pursuant to Rule 7 hereof. However, the Company reserves the right to place any transmission or distribution line underground where it is more economical or convenient for the Company to do so.

3.08 COMPANY RESPONSIBILITY

The obligation of the Company to supply electric service to the Customer shall be completed by the supplying of such electric service at the Customer's point of delivery for the operation of all electrical equipment on the premises of the Customer. The Company shall not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to an applicable rate schedule therefore. The responsibility of the Company for the quality of service and the operation of its facilities ends at the point of delivery. The Company shall be required only to furnish, install and maintain one connection from its distribution facilities, service conductors from such connection to the Customer's point of delivery and one meter installation to measure such electric service to the Customer.

3.09 RESTORATION OF SERVICE

In all cases of interruption or suspension of service, the Company will make reasonable efforts to restore service without unnecessary delay. Labor disturbances affecting the Company or involving employees of the Company may be resolved by the Company at its sole discretion.

3.10 APPLICATION OF RATE SCHEDULE

Neither interruption nor suspension of electric service by the Company shall relieve the Customer from charges provided for in the Customer's service agreement.

3.11 DISCONTINUANCE OF ELECTRIC SERVICE

The Customer shall at all times observe and perform his obligations to the Company under his service agreement. The Company shall have the right to discontinue electric service to a Customer and remove its facilities or any portion thereof from the Customer’s premises upon any default by the Customer of any provision thereof. The Company reserves the right, in addition to any and all other legal remedies, to refuse to reconnect electric service to any Customer disconnected hereunder until such default shall have been remedied by the Customer. Except in cases of (a) tampering in violation of Rule 4.02 (B) hereof, (b) dangerous or disturbing uses in violation of Rule 4.06, or (c) an order or directive of the Commission or other governmental agency or court requiring the discontinuance of service, the Company shall give to the Customer written notice of its intention to discontinue such electric service. The contents of such notice shall be as determined by the Company, or as required by general order or rule of the Commission. Such notice shall be mailed to or served upon the Customer as may be provided for by general order or rule of the Commission or other applicable state law.

3.12 LOCATION AND ROUTE OF COMPANY'S FACILITIES

When extending electric service to customers, the route and location of Company facilities, including lines and services, shall be determined by Company pursuant to the extension policy contained in these tariff sheets. The location and route of facilities installed shall be in conformance with good practice for the overall electric distribution system taking all factors into consideration including safety, present and estimated future capacity requirements, and overall installation costs.

3.13 ELECTRIC VEHICLE CHARGING STATION

The sale or furnishing of electric vehicle charging services by a customer of the Company to a third party does not constitute the resale of electricity.

3.14 PRORATION OF DEMAND CHARGES

In the event the Customer's electric load requirements are temporarily curtailed or substantially reduced because of damage to or destruction of the Customer's premises or equipment due to an Act of God or because of a labor strike of the Customer's own employees employed at the premises of the Customer, the Company shall, upon request by the Customer, prorate the demand charges which would otherwise be applicable for the electric service supplied to the Customer during not more than six (6) months of curtailed or reduced load requirements of the Customer.

4.02 PROTECTION OF COMPANY'S PROPERTY

A. The customer shall protect at all times the property of Company on the premises of the customer and shall permit no one but the agents of Company and other persons authorized by law to inspect or handle the wires, meters, and other apparatus of Company. In case of loss or damage to the property of Company from an act of negligence of the customer or his/her agents, or of failure to return appliances or equipment supplied by Company, the customer shall pay to Company the value of such property.

B. Company may discontinue service to a customer and remove its equipment from the customer's premises without notice as stated in Section 2.05 in these Rules if evidence is found that its service wires, meters, or other appurtenances on the premises have been tampered with in such manner that the customer is then receiving or may have received unmetered service or unauthorized use. In such event, Company may require the customer to pay for such electric energy as Company may estimate from available information to have been used but not registered by Company's meter and to increase his/her deposit or require a surety bond (in an amount determined by Company) before electric service is restored; and, in addition thereto, the customer shall be required to bear all associated costs incurred by Company, including, but not limited to, estimated labor charges, investigation and prosecution costs, material charges, and such protective equipment as, in its judgment, may be necessary.

C. The customer shall not plant trees or large shrubs within a Company easement or right-of-way, or in any location where, at maturity, they would interfere with the operation or maintenance of Company electric facilities.

4.03 CLEARANCES

A. In the event overhead conductors from Company's distribution system cannot be attached normally to the customer's premises at a height which will provide the clearance required by the applicable Rules of the National Electrical Safety Code, then the customer shall erect and maintain an adequate support or supports which will permit compliance with such clearance rules.

B. In the event a customer installs any facility or structure on his premises, or permits any facility or structure to be installed on his premises, which causes Company's electric facilities to be in violation of the National Electrical Code of the National Board of Fire Underwriters, the National Electrical Safety Code by the National Bureau of Standards, or clearances promulgated by any governmental authority having jurisdiction, the following corrective measures will be required:

4.03 CLEARANCES (continued)

1. The customer will be given notice to correct the safety clearance code violation at their expense within thirty (30) days without altering any of Company's electric facilities.

2. If the safety code violation is not corrected by the customer within the thirty (30) day period, Company will proceed to correct the safety code violation at the customer's expense.

3. All such costs incurred by Company, including related expenses, will be included on the customer's first bill after all costs have been compiled.

4. Any delinquency by the customer related to the above expense will be handled under Section 2.05 of these Rules.

4.04 INCREASING CONNECTED LOAD

If the customer's connected load is increased (15% or more) without prior approval by Company, then the customer shall assume full responsibility for the quality of their service and for any damage to Company's distribution facilities and metering installations. The customer shall pay for such increased service at the appropriate rate tariff. Upon request by Company, the customer shall execute a new agreement at Company's regular published rate covering the total connected load or demand as so increased.

4.05 MOTOR INSTALLATIONS

A. The maximum size motors permitted on residential service rate tariffs shall be ten (10) horsepower. Motors of less than ten (10) horsepower used in commercial or industrial establishments may be either single phase or three phase, providing three phase service is available at the customer's establishment and provided further that the availability of the applicable rate tariff permits such three phase service.

B. All motors with a rated capacity of more than ten (10) horsepower shall be equipped with reduced-voltage starting equipment which will limit the in-rush current from the line to three hundred percent (300%) of the normal full load current of the motor, except that where the requirements of the customer are such that the in-rush current may exceed the above amount, the customer may make written application to Company to use such equipment setting out the detailed specifications of the motor and the starting equipment proposed to be used. Company will consider such application and if it determines that the use of such equipment will not be detrimental to the service supplied to other consumers of Company, then written permission will be given by Company for the use of the equipment specified in the customer's letter. Such written permission shall be requested by the customer before service is connected.

5. METERING

5.01 METER INSTALLATIONS

A. The customer shall provide, and at all times maintain on the premises to be supplied with electricity, space for the installation of Company's meters or other devices necessary to supply electricity to the premises. Company shall extend service conductors to the line side of the meter. The customer is responsible for furnishing and installing the meter socket, service entrance conductors, service mast, conduit, ground rod and any associated materials for overhead service installations except for exceptions listed below. The customer is responsible for furnishing and installing the meter socket, riser conduit, ground rod and all associated materials for underground service installations including conduit from the underground distribution system to the point of delivery to the customer except for exceptions listed below.

Exceptions: Company will furnish and install the meter socket, current transformers, potential transformers and all associated instrument wiring for CT rated installations. However, the customer will be required to furnish and install any required metering cabinets and associated hardware.

B. The point of delivery by Company shall be at the load side of Company's meter and at the location designated by Company. The meter location may be on the customer's building, on a pad-mounted transformer, on a pole, or other appropriate location designated by Company. The customer shall be responsible for the installation, maintenance, protection, and proper operation of all facilities beyond the point of metering except at residences where Company elects to meter at a service pole or at a pad-mounted transformer instead of at the residence. Company will supply one (1) service to the residence on the same basis as if the meter were installed at the residence. For all customers, the point of delivery shall be at the meter location or at some point along a service that may be selected by Company. Company shall furnish and install a meter to be used for billing purposes. Any equipment furnished by or installed by Company shall upon installation become Company's property and may be removed by it at any time after the termination of the Service Agreement or upon discontinuance of electric service for any reason.

C. Only one (1) meter will be installed for a customer at a given location to measure service of like character, except as otherwise provided herein.

5.01 METER INSTALLATIONS (continued)

D. Where demand meters are used for metering service to customers for billing purposes, the applicable rate schedule shall designate the demand interval to be used for normal service. However, where customers request demand meter contact signals and Company agrees to furnish such demand meter contact signals, Company shall charge the customer the entire investment cost of providing such contact signals plus any estimated monthly operating costs expected. Company shall be permitted to use a five (5) minute demand interval instead of that specified in the rate tariff. This will encourage customers to shift loads from peak periods to off-peak periods rather than shifting loads within the demand time interval. Company shall not be required to furnish demand meter contact signals where such service may impair the accuracy of the meter or for any other reason that such service is not in the best interest of Company and other customers served.

E. Meter Seals will be placed by the Company on all meters and meter enclosures. Such seals shall not be broken or disturbed by any person other than persons authorized by the Company or by law.

F. Evidence of consumption - The registration of the Company's meters will be accepted and received at all times and placed as prima facie evidence of the amount of power and energy taken by the Customer.

5.02 MULTIPLE METERING

A. When more than one meter installation is used to measure the electric service supplied by the Company to a customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.

B. The Company will not supply electric service to a Customer for resale or redistribution by the Customer.

1. RESALE shall mean the furnishing of electric service by a Customer to another person under any arrangement whereby the Customer makes a specific or separate charge for the electric service so furnished, either in whole or in part, and whether the amount of such charge is determined by submetering, remetering, estimating or rebilling as an additional, flat, or excess charge, or otherwise. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48 hours prior written notice.

2. REDISTRIBUTION shall mean the furnishing of electric service by the Customer
   a. to another building occupied by the Customer and located on the same premises of the Customer but used by the Customer for a separate business enterprise, or

5.02 MULTIPLE METERING (continued)

b. to separate premises occupied by another person, whether or not such premises are owned, leased or controlled by the Customer, without making a specific or separate charge for the electric service so furnished. With respect to any multiple-occupancy premises, the Company will not supply electric service to the owner, lessee, or operator thereof, as the Customer of the Company, and permit redistribution by such Customer to his office or residential tenants therein, except for those premises being supplied such service on the effective date of this schedule. The restriction against "redistribution" may be waived by the Company where the operation of certain types of multiple occupancy premises, either in whole or in part, makes it impractical for the Company, in its judgment, to separately meter and supply electric service to each occupant as a Customer of the Company. Such exceptions may include:

i. An operation catering predominately to transients, such as hotels, motels, and hospitals;

ii. An operation where the individual dwelling quarters are not equipped with kitchen and bathroom facilities, such as recognized rooming houses, dormitories, retirement communities, orphanages and charitable institutions;

iii. An operation of a building used essentially for general office or commercial purposes where the separate premises leased to office or commercial tenants are adjustable and subject to rearrangement or relocation to conform to the needs of the tenants and the Company deems it would be impractical to rearrange wiring to conform to any such changes;

iv. An operation of a transient mobile home court (see Rule 6.01) where electric service is supplied by the Company to the operator, as the Customer of the Company, pursuant to an applicable rule or rate schedule of the Company.

C. In cases where redistribution is permitted under this Rule 5.02, the Company will supply electric service to the owner, lessee, or operator of such multiple occupancy premises, as the Customer of the Company, under an applicable rate schedule and the Customer may, by redistribution, furnish electric service to his tenants in or on such multiple occupancy premises on a rent inclusion basis; i.e., as an incident of the tenancy and without a specific or separate charge for the electric service so furnished by the Customer to his tenant, or a variable rental on account thereof. If requested by the Company, the owner, lessee, or operator of such multiple occupancy premises where redistribution is permitted shall provide evidence of the rent inclusion. If the rent inclusion fails to meet the terms of this section the owner, lessee, or operator of such multiple occupancy premises where redistribution is permitted shall implement suitable rent inclusion immediately.

D. Any lessor of a multiple occupancy premise may, by prior arrangement with the company, elect to receive, and pay to the Company, the electric service bills of his tenants in such premises whose separate premises therein are individually metered and supplied electric service by the Company, provided that each such tenancy includes electric service on a rent inclusion basis. Under such an arrangement, the Company may consider the lessor as the Customer for billing and collection purposes but shall individually meter the separate premises of each such tenant.

5.02 MULTIPLE METERING (continued)

E. Except as otherwise provided in this Rule 5, or if the Commission has granted a variance pursuant to Commission Rule 20 CSR 4240-20.050(5) permitting otherwise, the occupant of each separate premises in or on any multiple occupancy premises will be individually metered and supplied electric service as the Customer of the Company, which electric service shall be utilized by the Customer only for operation of the Customer's installation located in or on the separate premises for which such electric service is supplied pursuant to the Customer's service agreement.

F. All public service use in or on any multiple occupancy premises, where each separate premises therein is individually metered by the Company, will be separately metered and billed under an applicable non-residential rate schedule. Such public service use may include the electric requirements of all common areas and equipment in or on such multiple occupancy premises and the electric requirements of any separate premises therein occupied by the lessor or manager. Where, in any building used for residential purposes, the public service use consists solely of incidental hall or entrance way lighting, such public service use may for billing purposes be combined with the residential use of any separate premises therein so designated by the lessor.

G. Where a building presently receiving electric service through a single meter, regardless of building age, undergoes renovation to the extent that the cost of such renovation is fifty percent or more of the value of the building, then the building shall not be eligible for redistribution. When redistribution is requested and before receiving permanent service, the Customer shall provide the Company with an estimated cost of renovation and a current estimate of building value. Should such information not be available or be deemed unreliable by the Company, the Company shall exercise reasonable judgment to determine if renovation could reasonably support individual metering..

H. Nothing in this Rule 5 shall apply to electric service supplied by the company at wholesale for resale under the provisions of a separate written agreement by the Company with any electric public utility, rural electric cooperative or political subdivision supplying electric service at retail to the public.

I. Change of Ownership - Should a building presently receiving electric service for redistribution change ownership, redistribution will only be allowed if the end use and purpose of the building remains consistent with the conditions supporting the original approval of redistribution. Should the end use and purpose of the building change, the Company shall evaluate if the building qualifies for redistribution based on its current conditions.

5.02 MULTIPLE METERING (continued)

J. In determining if redistribution will be allowed, the Company shall assess the request in the context of all factors impacting the electric service. Presence of mixed residential/non-residential loads, variations in end use, customer generation, or sizable public service load (see section 5.02F) are detrimental to approval for redistribution. Cost or project delay to provide individual metering shall not be a factor in the decision to allow redistribution. The utilization of renewable energy resources shall not automatically allow redistribution.

K. Should the Company deny a request for redistribution, the requestor may seek a variance from this Rule and Commission Rule 20 CSR 4240-20.050(5).

5.03 METER TESTING

Company's meters shall be tested for accuracy in accordance with the Commission's Rule included in 20 CSR 4240-10.030 as now in effect and as the same may be amended from time to time. An approved statistical sampling basis of meter testing may be used to comply with the periodic testing requirements of this Rule.

5.04 BILLING ADJUSTMENTS

A. For all billing errors, Company will determine from all related and available information the probable period during which this condition existed and shall make billing adjustments for the estimated period involved as follows:

1. Residential Customers.
   a. In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
   b. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.

2. Customers Other Than Residential.
   a. In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
   b. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of Company, whichever was first.

B. No billing adjustment will be made where the full amount of the adjustment is less than one dollar ($1.00).

C. Where, upon test, a meter error is found to be three percent (3%) or less, no billing adjustment will be made.

D. When evidence of tampering is found, or there are misrepresentations of the use of service by the customer, Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.

E. When the customer has been undercharged, except as provided in Section 5.04 (D) of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period of at least double the period covered by the adjusted bill.

F. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.

5.04 BILLING ADJUSTMENTS (continued)

G. Rate Schedule Designation: When a Customer who currently qualifies for the "Residential" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residential rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed twelve consecutive billing periods from date of discovery or inquiry.

H. When a Customer is billed on a "Residential" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.

5.05 NON-STANDARD METERING SERVICE

A. Non-Standard Metering Service is available for any individual Residential Customer whose premise(s) is metered with a Company standard digital meter (Standard Meter) and requests to have metering service utilizing a Company Standard Meter without radio frequency (Non-Standard Meter). Premises equipped with a three-phase energy meter or Current Transformer (CT) metering configuration are not eligible for replacement with a Non-Standard Meter. Refer to Meter Installations Rule 5.01.

B. In order to begin receiving Non-Standard Metering service under this Rule 5.05, the Customer must complete the following requirements:

1. The Customer must sign and return to the Company the Residential Non-Standard Metering Service Acknowledgment Form (Acknowledgement Form) accepting all fees, requirements, and limitations of this Rule 5.05. The Acknowledgement Form can be obtained by the Customer from the Company website at http://www.evergy.com, or by contacting the Company Customer Care Center and requesting a hard copy be mailed to their premise(s).
2. The Customer must pay the required, and non-refundable, Non-Standard Meter Initial Setup Charge of $125.00 per Non-Standard Meter.
3. The Customer must pay the monthly recurring Non-Standard Meter Charge of $15.00 per Non-Standard Meter in addition to their applicable residential rates for electric service.
4. The Customer must have no past-due balance and be current on all monthly bill payments at the time of their request for service under this Rule 5.05.

C. Once the Company has received the signed Acknowledgement Form from the Customer, and payment of the Non-Standard Meter Initial Setup Charge has been processed by the Company, the Company will within 20 business days, furnish, and install, a Non-Standard Meter to be used for billing purposes and service under this Rule 5.05. The Non-Standard Meter Charge will then be added to the customer's monthly bill.

D. All Company rules shall apply under this Rule 5.05.

5.05 NON-STANDARD METERING SERVICE (continued)

E. Any customer who has requested service under this Rule 5.05 may, at any time, terminate this Non-Standard Metering Service and request that the Company install a Standard Meter on their premise(s); at which point the monthly Non-Standard Meter Charge will no longer be applicable. There is no subsequent charge for a Customer to request a Standard Meter be installed on their premise(s) that previously opted for service under this Rule 5.05.

F. Residential Customers choosing to receive Non-Standard Metering and meeting the requirements detailed in Rule 5.05 B may request to self-read their meter. The Company will provide simple written instructions to these Customers explaining how to read and report energy usage by email, through the Company web page, or by phone to Customer Service. All Customer provided readings must comply with the requirements of 20 CSR 4240-13.020.

1. The Residential Customer shall accurately read and timely report the energy usage monthly. If the Customer fails to provide the meter-reading on time, the Company shall estimate the Customer's energy usage for that month.

2. At least twice a year, at the beginning and end of the summer billing months, the Company shall obtain an actual meter reading of the Customer's energy usage in order to verify the accuracy of readings reported in this manner.

3. If the Customer does not read and report their meter for two (2) consecutive months or any three (3) months in a rolling twelve-month period, the Company may resume monthly readings of the meter.

4. The Company may assess 5% interest on unpaid amounts resulting from failure to report usage or inaccurate reporting.

5.06 METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer’s transformer. In that event, the customer’s metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.39% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer’s metered demand and energy shall be decreased by 2.34%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 2.67% (metered at primary voltage) or 5.13% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .33% (metered at substation voltage), 3.01% (metered at primary voltage), or 5.48% (metered at secondary voltage), or alternatively, compensation metering may be installed.

6. METER READING, BILLING, AND COMPLAINT PROCEDURES

6.01 BILLING AND READING OF METERS

A. Company will, as near as practicable, read its meters on the same day of each monthly period, and such readings shall be used in billing the customer for such period. Nonreceipt of bills by the customer shall not release or diminish the customer's obligation with respect to payment thereof.

B. Company shall render a separate billing for service provided at each address or location. When requested by the customer and agreed to by Company, billings for multiple addresses or locations may be summarized on one (1) bill.

C. Billing may include charges for special services together with utility charges on the same bill. Charges for special services shall be designated clearly and separately from utility charges. If a partial payment is made on a billing including only current charges, the Company shall first credit all payments to the balance outstanding for electric charges before crediting a deposit. If a partial payment is made on a billing which includes a previous balance, the Company will credit all payments first to previous electric charges, then to previous deposit charges before applying any payment to current charges. (This section contains a variance from Rule 20 CSR 4240-13.020(11).)

D. During the billing period prior to any tariff seasonal rate change, Company shall notify each affected customer on the bill or on a notice accompanying the bill, of the direction of the upcoming seasonal rate change and the months during which the forthcoming seasonal rate will be in effect.

E. All mobile home courts connected after December 16, 1964, that do not include unmetered electricity in the rental charges will be served electricity by providing a separate meter for each mobile home position in each mobile home court. Mobile home courts served on one (1) meter prior to December 16, 1964, for a number of mobile homes, will be served in accordance with this Section. Company will own all facilities on Company's side of the meters including primary lines, transformers, secondary lines, meters, and other appurtenances. In addition, Company will provide connecting lugs or plug-in breaker sockets at the meter location for connecting the customer's cables or wiring devices. Service to mobile homes shall be sixty (60) cycles with a nominal voltage of 120/240 single phase. All bills for service to the mobile home positions will be identified by mobile home position. Company will accept payment for such bills from either the mobile home occupant or mobile home court operator.

6.01 BILLING AND READING OF METERS (continued)

F. Mobile home courts receiving electric service through one (1) meter prior to December 16, 1964, for a number of mobile home positions where electricity is resold to mobile home occupants, may continue the present arrangement of charging the mobile home occupants the same amount per kilowatt-hour that Company charged for electricity supplied to said mobile home court the previous month. Such arrangement shall continue until Company purchases the distribution system within such mobile home court or until Company extends facilities required for serving each mobile home position individually.

G. In cases where mobile home courts are served on one (1) meter, electricity is not metered to each mobile home position, and electric service is furnished as part of the rental charge, the single meter arrangement may continue.

6.02 BILLING PERIOD

Bills ordinarily will be rendered regularly at monthly intervals but may be rendered more or less frequently at Company's option. The normal billing period shall be twenty-six (26) to thirty-five (35) days. All bills that are less than twenty-six (26) days or more than thirty-five (35) days will be normalized.

6.03 CHOICE AND APPLICATION OF RATES

A. The rate schedules of the Company currently in effect and on file with the Commission, and a copy of 20.CSR.4240, Chapter 13, Utility Billing Practices, will be made available by the Company for inspection by any Customer during working hours at the public business offices of the Company. Company reserves the right in all instances to designate an existing or prospective customer's classification for the purpose of rate application.

B. If a customer is eligible to take electric service under more than one (1) rate tariff, the choice of such rate tariff lies with the customer. Any customer shall pay for service under the applicable rate tariff for all electrical power and energy used. Residential Customers may substitute any other applicable rate schedule by notifying Company. Non-residential Customers may change rates only once in any 12-month period unless, in Company’s reasonable discretion, there is a substantial change in customer’s use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider. All Customer rate changes shall take effect after the date of the next meter reading after notice to Company.

C. Company may change customer’s rate schedule and/or rider if Company discovers customer’s Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

D. A new customer will be assisted by Company in the selection of the rate tariff based on the information at hand, but the responsibility for the selection of the rate tariff lies with the customer.

6.03 CHOICE AND APPLICATION OF RATES (continued)

E. Upon service being connected pursuant to the information supplied by the customer to Company on Electric Connect and Disconnect Order, a customer shall not be permitted to make another service application within a twelve (12) month period at the same location, unless there is a permanent change in the character or condition of his/her electrical requirements. Where service is rendered by Company under a Contract for Electric Service, the rate tariffs and all applicable minimums provided therein shall continue for the term of the contract. The contracts shall have provisions permitting application of revised rate tariffs approved by the Commission.

F. If the demand of a new customer is temporarily obtained by assessment pending the determination of the measured demand, which shall be done as soon as practicable, such assessed demand shall prevail until the demand is measured.

G. If a customer is permitted to change from one (1) rate tariff to another, s/he will not be required to continue service extending beyond the time provided in the original application for service; providing, electric service can be rendered at the rate tariff to which the customer has changed without expense to Company for the installation of new apparatus or facilities for serving the customer. In the event the change of rate tariff necessitates additional investment by Company, the customer shall reimburse Company for such additional investment, or be required to extend the term during which service will be supplied at the new rate tariff.

6.04 BILLING AND PAYMENT STANDARDS

A. Company shall normally render a bill (by mailing, electronic posting or serving) for each billing period to every customer in accordance with its rate tariff. Bills for electric service may be paid in cash, electronic funds transfer, check, or by approved credit and debit cards. Non-residential customers paying by approved credit or debit card are subject to per transaction limits and fees by the third-party processor.

B. Each billing statement rendered by Company shall be computed on the actual usage during the billing period except as follows:

1. Company may render a bill based on estimated usage:
   a. To seasonally billed customers, provided an appropriate rate tariff is on file with the Commission and an actual reading is obtained before each change in the seasonal cycle.
   b. When extreme weather conditions, emergencies, labor agreements, or work stoppages prevent actual meter readings.
   c. When Company is unable to obtain access to the customer's premises for the purpose of reading the meter or when the customer makes reading the meter unnecessarily difficult. If Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a customer reading of the meter, such as mailing or leaving postpaid, preaddressed postcards upon which the customer may note the reading unless the customer requests otherwise. The Customer may contact the Company and make an appointment for a special reading on a Saturday or prior to 9:00 p.m. on a weekday.
   d. Estimated bills shall be adjusted in the next subsequent billing based upon a reading of the meter by the Company.

2. Company will estimate usage as follows:
   a. For customers with Advanced Metering Infrastructure (AMI) meters, when a current meter read is unavailable, the Meter Data Management (MDM) system will average consumption from the last read plus three-prior days to estimate the daily meter read. If the daily meter reads from the three prior days are not available, a second estimation attempt will be made. In the second attempt the MDM system will average the usage from five historical reads from the previous year. It will average the usage from the read in the prior year from a comparable date as being estimated along with the three days prior and one day after. If the second estimation attempt is not successful, then the process to estimate the daily meter read will be a manual process. In the manual process, the Company will estimate the daily meter read based on historical usage information from the same premise and if not available, the usage of customers with like premises.
   b. For customers with non-AMI meters, when a current meter read is unavailable, the MDM will average the usage from the prior year in the same billing month, the usage 35 days before and the usage 35 days after that month. If that information is not available, a second read estimation attempt will be made by averaging the usage from the prior two readings. If the second estimation attempt is not successful, then the estimation is a manual process. The Company will estimate usage based on historical usage information from the same premise and if not available, the usage of customers with like premises.

6.04 BILLING AND PAYMENT STANDARDS (continued)

c. For Customers billed using the interval readings, any missing interval data will be estimated based upon the following rules with the first successful rule applying: 1) same day/time one week prior, 2) same day/time two weeks prior, 3) similar days/times. The sum of interval-based meter readings will be compared to non-interval meter reading totals for the month and differences investigated manually where practical. Identified differences will be applied only to estimated intervals with Schedules RTOU-2 and RTOU-3 proportionate to the number of intervals estimated. Should the number of intervals estimated exceed quality control thresholds established by the Company, the entire monthly bill will be designated as estimated.

3. Company shall not render a bill based on estimated usage for more than three (3) consecutive billing periods or one (1) year, whichever is less, except under conditions described in Section 6.04 (B) (1).

4. Under no circumstances shall Company render a bill based on estimated usage:
   a. Unless the estimating procedures employed by Company and any substantive changes to those procedures have been approved by the Commission.
   b. As a customer's initial or final bill for service unless conditions beyond the control of Company prevent an actual meter reading.

5. When Company renders an estimated bill in accordance with these Rules, it shall:
   a. Maintain accurate records of the reasons for the estimate and the effort made to secure an actual reading.
   b. Clearly and conspicuously note on the bill that it is based on estimated usage.
   c. Use customer-supplied readings, whenever possible, to determine usage.

6. When Company underestimates a customer's usage; the customer shall be given the opportunity, if requested, to make payment in installments.

C. If Company is unable to obtain an actual meter reading for three (3) consecutive billing periods, Company shall advise the customer by first class mail or personal delivery that the bills being rendered are estimated, that estimation may not reflect the actual usage, and that the customer may read and report electric usage to Company on a regular basis. The procedure by which this reading and reporting may be initiated shall be explained. Company shall attempt to secure an actual meter reading from customers reporting their own usage at least annually. These attempts shall include personal contact with the customer to advise the customer of the regular meter reading day. Discontinuance of the service of a customer who is reading and reporting usage on a regular basis because of inability to secure an actual meter reading shall not be required.

D. If a customer fails to report usage to Company, Company shall obtain a meter reading at least annually. Company shall notify the customer that if usage is not reported regularly by the customer and if the customer fails, after written request, to grant access to the meter, then service may be discontinued pursuant to Section 2.12 of these Rules.

E. Company may bill its customers on a cyclical basis if the individual customer receives each billing on or about the same day of each billing period. If Company changes a meter reading route or schedule which results in a change of nine (9) days or more of a billing cycle, notice shall be given to the affected customer at least fifteen (15) days prior to the date the customer receives a bill based on the new cycle.

6.04 BILLING AND PAYMENT STANDARDS (continued)

F. A monthly-billed customer shall have at least twenty-one (21) days from the rendition of the bill to pay the electric charges. If the due date or delinquent date falls upon a Sunday, legal holiday, or any other day when the offices of Company regularly used for the payment of customer bills are not open to the general public, the due date or delinquent date shall be extended through the next business day. The date of payment for remittance by mail is the date on which Company receives the remittance. Company shall not base an assessment of a deposit or delinquent charge, or a discontinuance of service, on a payment that was made to a payment agent on or before the due date or delinquent date.

G. Every bill for residential electric service shall clearly state the following:

1. The beginning and ending meter readings of the billing period and the dates of these readings; however, as provided below for customers billed under a residential time-variant rate schedule, the company shall use interval metering data.
2. The date when the bill will be considered due and the date when it will be delinquent, if different.
3. Any previous balance that states the balance due for electric charges separate from charges for services not subject to Commission jurisdiction.
4. The amount due for the most recent billing period for electric usage stated separately from the amount due for the same period for a deposit and the amount due for the same period for service not subject to Commission jurisdiction.
5. The amount due for other authorized charges.
6. The total amount due.
7. The telephone number the customer may call from the customer's service location without incurring toll charges and the address of Company where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided. Charges for measured local service are not toll charges for purposes of this Rule.
8. License, occupation, gross receipts, franchise, and sales taxes.

H. Normally bills will be sent by mail; however, the Company reserves the right to deliver bills or to use electronic posting for qualified customers at their request. The non-receipt of a bill by a customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest.

6.04 BILLING AND PAYMENT STANDARDS (continued)

I. A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric service may be paid in cash, check or by approved credit and debit cards. Non-residential customers paying by approved credit or debit card are subject to per transaction limits and fees by the third party processor.

1. Any unpaid bill for service under a rate schedule classified as "Residential Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to one quarter percent (0.25%) on the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
2. Any unpaid bill for service under any other rate schedule shall become delinquent on the twenty-second (22nd day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to one-quarter percent (0.25%) on the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
3. Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

J. Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 2.12 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefor shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.

6.05 RESIDENTIAL TIME-VARIANT RATE SCHEDULE PROCEDURES

For residential rate schedules which require cumulative usage be determined for unique time periods during a billing period and usage is determined through interval metering data, beginning and ending meter readings for that billing period may not be utilized in lieu of the interval metering data. In such cases, a customer's bill will reflect the total consumption for each relevant time period but will not indicate a beginning or ending meter reading for the cumulative billing period, pursuant to the variance from Rules 20 CSR 4240-13.020 (9) (A) granted by Commission in File No. ET-2020-0133. The Company will retain for a minimum of five years the meter information relied upon to generate bills for such customers.

6.06 AVERAGE PAYMENT PLAN

A. This Plan is available to Customers receiving service under rate schedules for Residential Service or Small General Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Average Payment Plan.

B. To be eligible for billing under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements: the customer must be currently receiving service under one of said schedules; the Customer must have received service continuously at the Customer's present premises for at least twelve (12) months prior to the election or agree to Company's estimate for such service; the Customer must not have any delinquent amount not in dispute with the Company; the Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service; a Customer who has been delinquent three (3) or more times in the last twelve (12) months at the current or any previous location may be refused participation in the Average Payment Plan until the Customer has established a twelve (12) consecutive month payment period with no more than two (2) delinquent payments.

C. Each month the Company will notify eligible Customers then served under Residential Service or Small General Service rate schedules of the Plan by issuing a bill containing two amounts: The actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if the Customer pays the average payment amount. A Customer may also elect to pay under the Plan at any time by contacting the Company's Customer Care Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Missouri Commission Rule 20 CSR 4240-13.045, before billing under the Plan will be commenced.

D. The total amount billed during any billing period shall be equal to the amount which would have been billed to the Customer for his/her usage during that billing period had the Customer not elected the Average Payment Plan.

E. For those Customers at a premise with a minimum of nine (9) months of recent usage history, the Company will calculate the Customer's average monthly bill based on current rate schedules, appropriate taxes, and Customer's usage using the available premise history. The first average payment amount due under the Plan will be this average.

F. For those Customers at a premise with less than nine (9) months of usage history, the Customer must speak to a Customer Service Representative (CSR). At that time, the CSR will manually calculate an average payment amount by viewing a nearby premise usage history that is served under the same rate schedule.

6.06 AVERAGE PAYMENT PLAN (continued)

G. Commencing sixty (60) days after the implementation of the Customer Care and Billing (CCB) system, with each monthly bill CCB will total up to and including, the last twelve (12) months' bills plus any over/under amount due, and divide that by the number of months available to calculate a new average payment amount. If there is more than a 10% variance in the calculation from the current Average Payment Plan amount, the Plan payment will automatically adjust on the next month's bill.

H. Payment shall be in accordance with the Company's General Rules and Regulations (See Rule 6.04 Billing and Payment Standards).

I. The election shall continue from month to month, unless terminated upon the occurrence of any of the following events: 1.) The Customer closes his/her account with the Company at that premises. The Company will render a final bill to the Customer based on actual unpaid balance to date. 2.) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid balance to the latest billing date shall be due and payable. 3.) If the Customer fails to make timely payment of amounts due on any bill rendered under this Plan, Plan billing will be terminated. The Customer's unpaid balance shall be due and payable, and bills based on actual usage will be subsequently issued. The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Care Center. No interest shall be due from or payable to the Customer as a result of Plan termination.

J. Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

6.07 DISPUTES

A. A customer shall advise Company that all or part of a charge is in dispute by written notice, in person, or by a telephone message directed to Company during normal business hours. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of the proposed discontinuance for a customer to avoid discontinuance of service as provided by these Rules.

B. When a customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.

6.07 DISPUTES (continued)

C. Failure of a customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service, and Company may not less than five (5) days after provision of the notification required by Section (I) of this Rule, may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.

D. Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the customer a notice by first class mail stating that Company may discontinue service unless the customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous, or if contact with the customer cannot be made within seventy-two (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required under Section 2.12 (E) has been sent to the customer by Company. The customer shall retain the right to lodge an informal complaint with the Commission.

E. If a customer disputes a charge, s/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.

F. If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.

G. Failure of the customer to pay to Company the amount not in dispute within four (4) business days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service, and Company may then proceed to discontinue service as provided in these Rules.

H. If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.

I. If Company does not resolve the dispute to the satisfaction of the customer, Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required by Sections (E) or (F) of this Rule.

J. Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined, and is not required to comply with these Rules more than once prior to discontinuance of service.

6.08 SETTLEMENT AGREEMENTS AND EXTENSION AGREEMENTS

A. When Company and a customer arrive at a mutually satisfactory settlement of any dispute, or the customer does not dispute liability to Company but claims inability to pay the outstanding bill in full, Company and the customer may enter into a settlement agreement. A settlement agreement that extends beyond sixty (60) days shall be in writing and mailed or otherwise delivered to the customer.

B. Every settlement agreement resulting from the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays the amount of the outstanding bill specified in the agreement, and agrees to pay a reasonable portion of the remaining outstanding balance in installments until the bill is paid. For purposes of determining reasonableness, the parties shall consider the following: the size of the delinquent account; the customer's ability to pay; the customer's payment history; the time that the debt has been outstanding; the reasons why the debt has been outstanding; and any other relevant factors relating to the customer's service.

C. If a customer fails to comply with the terms and conditions of a settlement agreement, Company may discontinue service after notifying the customer in writing by personal service or first class mail in accordance with Section 2.12: that the customer is in default of the settlement agreement; the nature of the default; that unless full payment of all balances due is made, Company will discontinue service; and the date upon or after which service will be discontinued.

D. Company may enter into an extension agreement upon the request of the customer who claims an inability to pay the bill in full.

6.09 COMMISSION COMPLAINT PROCEDURES

A. Prior to filing an informal or formal complaint, the customer shall pursue remedies directly with Company as provided in 20 CSR 4240-13 of the Commission Rules. The Commission specifically reserves the right to waive this requirement when circumstances so require.

B. Any person aggrieved by a violation of any Rule in 20 CSR 4240-13 of the Commission Rules or other Commission Rules relating to utilities may file an informal or formal complaint under 20 CSR 4240-2.070 of Commission Rules.

C. If Company and a customer fail to resolve a matter in dispute, Company shall advise the customer of his/her right to file an informal complaint with the Commission under 20 CSR 4240-2.070.

D. If the Commission Staff is unable to resolve the complaint to the satisfaction of the parties, the Staff shall send a dated letter to that effect to the complainant and to Company.

(1) The letter shall advise the complainant that, if s/he desires, s/he may file a formal complaint in accordance with 20 CSR 4240-2.070 of the Commission Rules.

(2) If the complaint concerns a bill, the nonpayment of which could subject the complainant to discontinuance of service under the provisions of Commission Rule 20 CSR 4240-13.050, the Staff's letter shall advise the complainant that if a formal complaint is not filed within thirty (30) days of the date of the letter, the complainant may become subject to discontinuance of service.

6.09 COMMISSION COMPLAINT PROCEDURES (continued)

E. The Commission Staff may treat an informal complaint involving the same question or issue based upon the same facts dealt with in a prior informal complaint as already decided, and may advise the complainant that such informal complaint will not be reviewed.

F. Company shall not discontinue residential service relative to the matter in dispute during the pendency of an informal complaint and until at least thirty-one (31) days after the date of the letter issued pursuant to Section (D), and shall in no case discontinue this service without leaving a notice of discontinuance after the date of the letter issued pursuant to Section (D).

G. Failure of the customer to pay the amount of the bill, which is not in dispute, as determined pursuant to Section 6.07 (E) or (F) of these Rules, shall be grounds for dismissal of an informal or formal complaint.

6.10 LATE PAYMENT CHARGE

A. Company may add a sum equal to a simple one-quarter percent (0.25%) per month of the original net amount due on any unpaid bill for electric service excluding deposit arrears, amounts agreed to be paid pursuant to a deferred payment agreement, and circumstances where restricted by law or regulation.

B. An unpaid bill shall be any billing amount that remains owing to Company and not in dispute after the delinquent date stated on the bill.

C. Failure to pay the late payment charge may be grounds for discontinuance of service in accordance with Section 2.12.

7.02 Definition of Terms (Continued):

J. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.

K. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.

L. Fixed Carrying Cost: Company's cost of capital to provide the requisite return on its investment as well as the costs for depreciation, property taxes and property insurance.

M. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured in order to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.

N. Open Extension Period: The period of time, five (5) years, during which Company shall calculate and pay refunds of Construction Charges according to the provisions of this extension policy. The five (5) year period begins on the Extension Completion Date.

O. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.

P. Temporary Service: Any service that is of a known temporary nature, excluding service for temporary meter sets, and shall not be continued for a period longer than twelve (12) months.

7.05 Indeterminate Service

A. For all types of electric service of an indeterminate character, Applicant shall be required to pay to Company in advance of Company's construction all of the Estimated Construction Costs as Construction Charges as outlined in the Facilities Extension Agreement.

B. The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service Applicants will apply.

C. Where the length or cost of an extension is so great and the anticipated revenue to be derived is so limited as to make it doubtful whether the necessary operating costs on the investment would be recovered an additional charge to Applicant may be required. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

7.06 Temporary Service

A. For electric service of a temporary nature, Applicant shall be required to pay to Company as non-refundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.

B. This classification does not include temporary meter sets furnished to service an Applicant's construction requirements. Such temporary service consists of 2-20 Amp, 120 Volt Ground-Fault Circuit Interrupter Outlets in a self-contained meter stand. Temporary Meter Set Charges – Company Owned: Minimum $250 Customer Owned: Minimum $300.

7.07 Extension Upgrade

Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

9. EMERGENCY ENERGY CONSERVATION PLAN

9.01 ANTICIPATED EMERGENCY

In the event of emergency conditions which may result in (a) an inability by the Company to meet all electric requirements of its customers, or (b) generating capability or transmission capability becoming insufficient to serve the load requirements of the Company or the interconnected systems of which the Company's system is a part, the Company may, upon direction by the Balancing Authority, implement an Emergency Energy Conservation Plan pursuant to this Rule 9. Notice by the Company to the Commission will take place as soon as practical.

The Company Emergency Energy Conservation Plan has been defined within a Load Management and Manual Load Shed Plan (Plan). The Plan complies with North American Electric Reliability Corporation (NERC) Standard EOP-011-1 concerning Emergency Operations and is reviewed by the regional transmission organization Reliability Coordinator for the interconnected systems of which the Company's system is a part.

9.02 PLAN COMPONENTS

The Company Plan includes the following:

- Defined Balancing Authority Operating Levels – regional transmission organization operating plans and NERC Energy Emergency Alert levels
- Defined Essential Services – critical circuits for the operation of the system and critical loads essential to the health, safety, and welfare of the communities the Company serves, exempt from the Plan, depending on the circumstances of the event and at the discretion of Company. Essential Services include national security sites, communications related to public safety or energy generation, natural gas facilities related to energy generation, major medical centers, and major regional airports.
- Emergency Alert Level Response Plans – defines actions to be taken under the various Energy Emergency Alert Levels. Actions may include operational changes, load curtailments, communications and the initiation of other related Company emergency plans
- Manual Load Shed Plan – defines actions to be taken in response to load shed orders from the regional transmission organization Balancing Authority
- Transmission Emergency Load Shed Plan – defines actions to be taken to relieve transmission overload condition(s) or low voltage conditions.

This Plan does not cover all possible emergency conditions which may arise including underfrequency conditions, and it is not intended to prevent the Company from exercising its authority when, in the judgment of personnel implementing the plan, other such actions are required.

9.03 CUSTOMER NOTIFICATION

The Company will give prompt notice to its customers of the implementation of this Emergency Energy Conservation Plan by appropriate releases to the news media and, to the extent practical and in accordance with procedures deemed appropriate by the Company, by direct contact (telephonic, written or personal) with its large commercial and industrial customers who will be advised that this Emergency Energy Conservation Plan has been implemented by the Company.

9.04 DAILY MONITORING

Upon implementation by the Company of its Emergency Energy Conservation Plan under this Rule 9, the Company will follow the direction of the regional transmission organization Balancing Authority to continue the Emergency Energy Conservation Plan. The Company will notify the Commission and its customers when it intends to end actions taken under the Emergency Energy Conservation Plan.

9.05 LIABILITY OF COMPANY

Disruptions in service consistent with this Emergency Energy Conservation Plan shall not be considered inconsistent with the Company'srules regarding Supplying and Taking of Service contained at Sheet R-22, paragraph 3.01 A.

9.06 PLAN MAINTENANCE

The Company shall review the Plan regularly and if revised, will submit the Plan to the regional transmission organization Reliability Coordinator as required for NERC compliance. After Reliability Coordinator review is complete, the Company will make the revised Plan available to Commission Staff.

10. CUSTOMER SUPPORT PROGRAMS

10.01 FUEL COST COMPARISONS
Company assists customers and prospective customers in evaluating the optional energy to be used for any particular application.

10.02 EQUIPMENT SELECTION
Company provides customers and prospective customers with educational information on the latest technical improvements in electric equipment.

10.03 ENERGY CONSULTING
Company provides customers, prospective customers, suppliers or other interested parties with technical information.

10.04 RESERVED FOR FUTURE USE

10.05 RESERVED FOR FUTURE USE

10.06 RESERVED FOR FUTURE USE

10.07 INCOME-ELIGIBLE WEATHERIZATION

A. PURPOSE

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.

B. AVAILABILITY

This program is available beginning on January 1, 2016 to any customer currently receiving service under any residential rate schedule, and who also meets the additional customer eligibility requirements defined in the agreement between Evergy (Company) and the Social Service Agency.

C. PROGRAM PROVISIONS

The program will be administered by any Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Company funds provided to Missouri-based Social Service Agencies under this tariff are not subject to the weatherization guidelines of the United States Department of Energy, and may be utilized by agencies for necessary upgrades to allow for weatherization of properties, such as hazardous or health concerns; regardless of date-last weatherized considerations, as long as they satisfy Company established guidelines.

Company funds cannot be used for administrative costs except those incurred by the Social Service Agency that are directly related to qualifying and assisting customers under this program. The total amount of reimbursable fees, to include administrative fees and program direct service fees, shall not exceed 30% of the total program funds that are utilized by the Social Service Agency within a program year. Allowable reimbursable fees shall be defined in the agreement between Evergy and the Social Service Agency which may include, but not limited to marketing, employee training, new hires and/or maintaining existing employees to perform weatherization services.

At the end of each program year, Company will utilize the existing rollover process for unspent funds.

The total amount of grants offered to a qualifying customer will be defined in the agreement between Evergy and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year is not subject to the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

Agency funding allocations are listed on Evergy's website, www.evergy.com.

D. CUSTOMER ELIGIBILITY

The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer meets the eligibility requirements set forth in the U.S. DOE guidelines, or may elect to use the U.S. Department of Health & Human Services (HHS) LIHEAP criteria of state-median income. In addition, applicant must meet other eligibility requirements defined in the agreement between Evergy and the Social Service Agency.

10.17 ECONOMIC RELIEF PROGRAM

PURPOSE

The Economic Relief Program (ERP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers.

APPLICATION

This ERP is applicable to qualified customers for residential service. The ERP will provide participants with a fixed credit on their monthly bill (ERP credit), for a period up to 12 months from the billing cycle designated by the Company as the participant's first month until the billing cycle designated as the participant's last for ERP. At the end of the 12 month period, a customer may reapply to participate further in the program through the term of the program.

DEFINITIONS

Qualified Customer – A Customer receiving residential service under Schedule R whose annual household income is no greater than 200% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A Qualified Customer who submits an ERP application form for the ERP credit.

Participant – An Applicant who agrees to the terms of the ERP and is accepted by the Company.

Program Funds – annual ratepayer funding for the ERP is $394,009. Ratepayer funding shall be matched dollar for dollar by the Company. The $788,019 annual sum of ratepayer funding and Company matching funds shall be the "program funds".

Agencies - The social service agencies serving the Company's service territory that qualify and assist ERP customers pursuant to written contract between the Company and the Agencies.

10.17 ECONOMIC RELIEF PROGRAM (continued)

AVAILABILITY

Service under this rate schedule shall be available to participants in the Company's service area limited to the available funds and who satisfy the following eligibility requirements:

1. Participant must be a customer receiving residential service under the Company's Residential Tariffs.

2. Participant's annual household income must be verified initially, and annually thereafter, as being no greater than two hundred percent (200%) of the federal poverty level.

3. Participants who have outstanding arrearages may be accepted into the program at the discretion of the Company. In making this determination, the Company may consider the customer's account circumstances, including the arrearage balance and payment history. The Company may work with the participant to establish a payment arrangement or other mutually agreeable plan.

4. Participants may be required to participate in an official program evaluation conducted by or on behalf of the Company, including an evaluation conducted by an independent third party. Any information provided in these interviews or questionnaires that are later made public will not be associated with the participant's name.

5. Any provision of the Company's rules and regulations applicable to the Company's Residential Tariffs also applies to ERP participants.

6. Participants will not be subject to late payment penalties while participating in the program.

ENERGY ASSISTANCE

1. Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") may be encouraged to apply for a LIHEAP grant when such grants become available. The Company, through the Agencies, may assist ERP participants with completion of LIHEAP application forms when such assistance is requested.

2. Applicants may be encouraged to apply for weatherization assistance, if eligible, and for any other available energy assistance programs.

10.17 ECONOMIC RELIEF PROGRAM (continued)

CREDIT AMOUNT

Participants shall receive the available ERP credit for so long as the participant continues to meet the ERP eligibility requirements and reapplies to the program as required.

Participants shall receive the ERP credit in the amount of each participant's average bill for the most recent 12 months, not to exceed $65 per month. The credit amount will be determined by the Company at the time of enrollment. The Company may, in coordination with the participant, apply available program assistance toward the participant's arrearages or establish another payment arrangement appropriate to the participant's circumstances.

Customers who are age 65 or older and receive Supplemental Security Income (SSI) may remain eligible for Program assistance for up to twenty-four (24) consecutive months without the annual recertification otherwise required under this tariff, provided the customer continues to meet all other Program eligibility requirements.

DISCONTINUANCE AND REINSTATEMENT

The Company will discontinue a participant's ERP credit for any of the following reasons:

1. If the Company, through the Agencies, determines the participant no longer meets the eligibility requirements set forth in this tariff.

2. If the participant submits a written request to the Company asking that the ERP credit be discontinued.

3. If the participant does not conform to the Company's rules and regulations as approved by the Missouri Public Service Commission, and as a result the participant has service discontinued.

Reinstatement of the ERP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of the Company.

MISAPPLICATION OF THE ERP CREDIT

Providing incorrect or misleading information to obtain the ERP credit shall constitute a misapplication of the ERP credit. If this occurs the Company may discontinue the ERP credit and rebill the account for the amount of all ERP credits received by the participant. Failure to reimburse the Company for the misapplication of the ERP credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

10.17 ECONOMIC RELIEF PROGRAM (continued)

I. OTHER CONDITIONS

The ERP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the program funds.

The Company will gather and maintain participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

The Company shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties.

The program may be evaluated in any Company rate or complaint case. The evaluation shall be conducted by an independent third party evaluator under contract with the Company, that is acceptable to the Company, Commission Staff and the Public Counsel. The costs of the evaluator shall be paid from the program funds.

If any program funds in excess of actual program expenses remain at the end of the ERP, they shall be made available for future ERP expenditures until exhausted.

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10.18 CRITICAL NEEDS PROGRAM

PURPOSE

The Critical Needs Program (the "Program") is a three-year pilot program designed to promote and finance a community-based information resource network and program staff that will identify and direct customers with critical medical needs to resources that will help customers:

- Maintain or restore utility services
- Avoid negative impacts on residents with serious medical conditions
- Address build-up of utility arrears
- Provide a streamlined process to complementary services

The Program will provide outreach and training to community stakeholders that will allow them to identify individuals that are in critical medical need for assistance and refer such individuals to available assistance resources.

ELIGIBILITY

This program shall be available to all residential customers who meet the definition of Critical Medical Need as verified by a certified medical professional.

DEFINITIONS

Critical Medical Need – a situation, as verified by a certified medical professional, where loss of electric service may aggravate an existing cognitive issue, serious illness or may prevent the use of life-support equipment.

Critical Medical Need Agency – a community agency, either a local private or non-profit organization, designated by the Company to enroll customers in the Critical Medical Need Pilot Program within their area.

TERM

The Program shall be available to qualifying customers for a period of three (3) years commencing when the first funding is released to one (1) or more Critical Medical Need agency/agencies. The Company may expand the program as needed and adjust eligibility definitions as needed.

FUNDING

The Critical Needs program will be funded through an equal sharing of costs between ratepayers and shareholders for a minimum of three years at a total of $300,000 per year. Funding will also be used to support program administration. Any unspent funding allocated for the Critical Medical Needs Program in a given program year, may be used towards the Company's other bill assistance programs, or allocated to another rate jurisdiction with a higher demand for the Critical Needs Program.

10.18 CRITICAL NEEDS PROGRAM (continued)

BENEFITS

Customer accounts identified as critical needs will not be eligible for disconnection for thirty (30) days or longer as designated by the Company. Eligible residential customers will also receive information on the Company's Average Payment program, Medical Program, Economic Relief program and additional programs, if eligible, as deemed appropriate by the Company. Any member of the household with a verified Critical Medical Need may be eligible for extension to secure payment for utility service or make alternate payment arrangements.

10.19 REHOUSING LOW-INCOME PILOT PROGRAM

PURPOSE
The purpose of the Rehousing Low-Income Pilot Program (Program) is to help electric customers enter into or remain in stable housing by providing additional resources to those meeting the eligibility requirements while also assessing the delivery methods used in the Program and the impacts on revenues and costs. This Program is provided pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (MoPSC) in Case No. ER-2022-0130.

ELIGIBILITY
The Program shall be available to residential customers who have received service under or qualify for any of the Residential rate options offered by the Company, are income eligible and who have been homeless, spent time in a homeless shelter or transitional housing, are seniors living in public housing as identified by a Rehousing or Housing Services Agency or are attempting to enter into or remain in stable housing. The customer should be ready to start new service with Evergy or are existing customers.

DEFINITIONS
Rehousing Agency or Housing Services Agency – Any agency or organization designated by the Company to assist individuals in obtaining or maintaining stable housing and to enroll customers in the Rehousing Low-Income Pilot Program within their area.

TERM
The Program shall be available to qualifying customers for a period of three (3) years commencing when the first funding is released to one (1) or more Rehousing Agency(s).

A customer may only receive assistance once from the Rehousing Program. If a customer willingly discontinues service with Evergy, any remaining Rehousing Program credit will go back to the company to be reallocated to another eligible customer.

PROVISIONS
Pursuant to the Stipulation and Agreement in File No. ER-2022-0130 the Program will be funded by an equal sharing of costs between ratepayers and shareholders for a minimum of three years at a total of $250,000 per utility with the first year contributions prorated for the months remaining in the year. Funding will also be used to support program administration.

Funds will be administered through the Rehousing or Housing Services Agencies with which Company has established relationships and which are positioned to administer the Program or are willing to do so.

Rehousing Agencies may give priority to veterans of U.S. armed services, seniors, single-parent families or disabled individuals.

Program funds will only be used after a customer has received any available LIHEAP funding in which they may qualify. Program funds can also be used to support Agency staffing to administer the funds.

10.19. REHOUSING LOW-INCOME PILOT PROGRAM (continued)

Up to $1,000 will be available for any eligible customer with total participation not to exceed the annual funding level. Program funds may be used to satisfy one or any combination of the following items associated with electric service previously provided to the customer:

- bad debt associated with a prior residential account,
- previously assessed late payment charges,
- bill amounts associated with past unauthorized residential use,
- up to one (1) previously assessed diversion fee and/or
- future energy bill payment.

A customer that qualifies for this Program shall not be assessed a deposit as a condition of initial service. The Company may reallocate funds to other assistance programs or rate jurisdictions that may have a higher level of demand for the program.

Program funds may not be used to satisfy a deposit requirement, and it is reasonable for Company to not assess a deposit for initial service for this pilot Program.

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11. COMPLIANCE WITH RULES AND REGULATIONS

11.01 FAILURE TO COMPLY

A. No agent of Company has power to modify, waive, or to bind Company by making any promise or representation not contained in the approved Rules of Company.

B. If the customer fails, neglects, or refuses to comply with these Rules, Company shall have the right to discontinue all its electric service to the customer and to remove its property from the customer's premises upon mailing notice to the address to which the monthly bills are sent.

11.02 REGULATORY AUTHORITIES

The tariff (i.e., rates, riders, rules and regulations) contained herein has been filed with and approved by the Missouri Public Service Commission and are subject to modification to conform with any revision filed by the Company and approved by the Commission. Where specific situations are not addressed by Company's rates, riders, or rules and regulations, the applicable Commission rules set forth in 20 CSR, Sections 4240-2 through 4240-23 shall apply. Company may make written application to the Commission to seek the approval of a waiver of any specified portion of these filed tariffs for good cause shown.

Because Commission jurisdiction constitutes a legislative recognition that the public interest in proper regulation of public utilities transcends municipal or county lines, and that a centralized control must be entrusted to an agency whose continually developing expertise will assure uniformly safe, proper and adequate service by the Company, no regulations or ordinances of local governments shall be permitted to impose any requirements on the Company's provision of electric service (excepting local permit requirements for excavation and restoration of public rights-of-way, and except in specific instances where the providing of such service will itself cause a substantial and direct threat of injury to persons or property), which are different from or in addition to such Standard Rules and Regulations and the Commission's regulations, unless such requirements are approved by the Commission for uniform application throughout the Company's service area.

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12. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED

Section	Type of Charge	Amount of Charge
2.07(F)	Security Deposits Standard New customer	 Two (2) times highest billing One-sixth (1/6) of estimated annual billing
2.16	Disconnection Charge for Residential Customers at the meter	$5.00
	Disconnection Charge for Non-Residential Customers at the meter	$30.00
	Disconnection Charge for Customers at the pole	$50.00
2.08(B)	Collection Charge for non-residential customers	$25.00
2.05(B)	Temporary Service, Up and down costs	Estimated costs less estimated salvage
2.15	Returned Payment Charge	$30.00
4.02(B)	Tampering	All associated costs to reconnect service with a Minimum charge of $150.00
4.03(B)	Safety code violation	Company corrects violation and bills customer for all associated costs
4.08	Relocation of Company facilities	Contribution for any part of the estimated cost that cannot be supported by any additional revenue resulting from the relocation
4.09	Moving structure(s)	All associated costs
5.01(D)	Demand meter contact signals	Contribution-investment cost of providing such signals, plus related monthly operating costs
5.04	Billing adjustment	Varies by type and period to be adjusted depending upon revenue class
5.05	Non-Standard Meter Charge Non-Standard Meter Initial Setup Charge	$15.00 monthly $125.00

12. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED (continued)

Section	Type of Charge	Amount of Charge
6.10	Late Payment Charge	0.25% on unpaid bill
7.02(D)	Construction Charge	Varies by type and scope of project
7.06	Temporary meter set	
	Company Owned	Minimum $250
	Customer Owned	Minimum $300

15. MEEIA CYCLE 4 PROGRAMS

15.01 BUSINESS DEMAND-SIDE MANAGEMENT

PURPOSE

The Business Demand-Side Management (DSM) Programs (Programs), consist of two programs that support our business customers and are designed to encourage business customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

AVAILABILITY

Except as otherwise provided in the terms governing a particular program, these Programs are available to any of Evergy Missouri West Company's customers served under GS, SGS, MGS, LGS or LPS rate schedules. The Programs are not available to customers electing to opt-out of DSM program funding under 20 CSR 4240-20.094(7).

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 20 CSR 4240-20.094(7) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide identification of locations and utility account number(s) of accounts for which the customer is requesting to opt-out, demonstrate an achievement of savings at least equal to those expected from utility-provided demand-side programs and written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.
A customer who participates in demand-side programs shall be required to participate in demand-side programs funding for a period of three (3) years following the last date when the customer received a demand-side incentive or a service.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 4 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission.

15.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

PROGRAM COSTS AND INCENTIVES

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the GS, SGS, MGS, LGS or LPS rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

PROGRAM DESCRIPTIONS

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

****CHANGES IN MEASURES OR INCENTIVES**

Measures contained in Company's most recently approved Technical Resource Manual (TRM) in Case No. EO-2023-0370. The offering of Measures not contained within the aforesaid TRM must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Company's website, www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective TRM, the stated Measure or Incentive offering as shown in the currently effective TRM shall govern.

15.03 BUSINESS DEMAND RESPONSE PROGRAM

PURPOSE

Business Demand Response ("Program" or "BDR") is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company.

AVAILABILITY

The Program is available during the Program Period and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Program provisions. Participants must show economic and technical feasibility for measurable and verifiable load curtailment during the Summer Curtailment Season of June 1 to September 30 and Winter Curtailment Season of October 1 to May 31 within designated Curtailment Hours of 8:00 a.m. to 8:00 p.m., on any weekday (Monday through Friday. In addition, the company may call a curtailment event on Saturday or Sunday during an Energy Emergency Alert (EEA) event officially designated as such. The Company will determine the most beneficial timing and length of curtailment events during the curtailment season, is not required to curtail all Participants simultaneously, and may elect to only call individual participants and/or stagger Participants as deemed appropriate. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate Participation Agreements for non-compliance. The Company reserves the right to curtail some or all Participants year-round if needed. This off-season curtailment would be utilized during emergency situations locally or regionally. Off-season participation is voluntary with participant payment at the discretion of the Company outlined in the Participation Agreements.

The Company will engage a third-party Administrator to implement all recruitment, enrollment and daily operations for the Program and manage Company approved Aggregators. A Customer may participate directly through the Program Administrator ("Administrator") or a Company-approved Aggregator ("Aggregator"). An aggregator is a curtailment service provider, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from the Company under this Program; and b) the receipt of incentive payments from the Company. The Aggregator will be responsible for establishing independent business to business (B:B) contracts and administering the participation of said customer. The Aggregator is fully responsible for fulfillment of these B:B customer contracts. Contracts between Aggregator and their enrolled customers are not limited to Program provisions.

For this program only, a Participant with multiple accounts may request that some or all of its accounts be aggregated for event performance evaluation. If the Company deems an aggregation would not benefit the customers' ability to improve event performance, the Company will present the option to the customer to determine whether they would prefer a single account or aggregated view of participation. The aggregated Participant account will be treated as a single account for purposes of calculating potential Program incentive payments. The Aggregator is responsible for all of their independent B:B customer contracts; no minimum customer account requirements apply. Aggregator must maintain a minimum aggregated load as stated in their Aggregator Participation Agreement to maintain Program eligibility.

This schedule is not applicable where the Customer's load reduction capability is registered for demand response participation in the wholesale market directly by the Customer or via a Demand Response (DR) Aggregator Agreements.

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8. GRID INTERCONNECTION, OPERATION AND ACCESS POLICY

8.01 DEFINITIONS

A. Backup Generation - A Customer generation system installed solely for the purpose of providing temporary, emergency electricity to replace electricity lost from that Customer's normal supply source power. Backup generation has no possibility of operating in parallel with the Company's Electric Service.

B. Demand Response (DR) - The act of reducing Customer Load in response to dispatch instruction or signal.

C. Distributed Energy Resource (DER) - A source of electric power that is typically connected on the customer's side of the Point of Delivery. DER includes both generators and energy storage technologies that operate in parallel and in synchronization with Company's Electric Service. Backup Generation and controllable loads used for Demand Response are not included in this definition of DER.

D. Grid Services - various services deployed to ensure the stability of electric grid frequency and voltage. These services commonly include capacity, energy, ancillary services including contingency reserves, ramping, and frequency regulation and voltage support.

8.02 FACILITY INTERCONNECTION

A. Parallel Operations

No Customer shall operate or permit operation of electric generating equipment in parallel with electric service supplied by the Company except as may be permitted under the Customer's service agreement.

B. Governance

Interconnection to Company's lines is governed by 20 CSR 4240-20.060 Cogeneration; 20 CSR 4240-20.065 Net Metering; Section 386.890 RSMo (the "Net Metering and Easy Connection Act"); the Public Utility Regulatory Policies Act of 1978' (PURPA); Federal Energy Regulatory Commission (FERC) Order No. 2003, Generator Interconnections; FERC Order 841, Electric Storage Participation in RTO/ISO Markets; Southwest Power Pool's Open Access Transmission Tariff; Company's Facility Interconnection Standard for transmission interconnections; and Company's Distribution Interconnection Standards and Procedures.

C. Codes and Standards

Connections of non-utility generators, transmission, DER, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electrical Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Facility Interconnection Requirements.

1. The Company's transmission Facility Interconnection Requirements include a table reflecting codes and standards incorporated by reference. The table of referenced codes and standards does not relieve the interconnecting Customer from its duty to comply with all current laws, codes, and standards of all regulatory or governing bodies having jurisdiction.

8.02 FACILITY INTERCONNECTION (continued)

D. Company Facility Interconnection Standards

1. Transmission Interconnection

All interconnections to the Company's bulk electric system are subject to the Company's Facility Interconnection Requirements. The Facility Interconnection Requirements are established to avoid adverse impacts on the reliability of the bulk electric system. These requirements address interconnection requirements for generation facilities, transmission facilities, and end-user facilities desiring to interconnect to facilities owned by the Company operating at 60 kilovolts (kV) or higher. The Facility Interconnection Requirements are available on the Company website at www.evergy.com.

2. Distribution Interconnection

All interconnections to the Company's distribution electric system are subject to the Company's Distribution Interconnection Requirements and Procedures. The Distribution Interconnection Requirements and Procedures are established to avoid adverse impacts on the reliability of the Company's electric distribution system. These requirements address interconnection requirements for any facilities desiring to interconnect to facilities owned by the Company operating up to and including 34.5 kilovolts (kV). The Distribution Interconnection Requirements and Procedures are available on the Company website at www.evergy.com.

E. Other Requirements

The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies.
2. Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at www.spp.org.

F. Notice

Customer provides advance written notice with the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property, and/or injury to persons and all other damages as a result of unauthorized installations.

G. Interconnect Studies

Interconnection engineering study or studies are required and shall be conducted by Company for all distributed generation interconnections greater than 500kW. In certain instances, studies may be required for distributed generation interconnections less than 500kW. All study fees are non-refundable, whether or not the customer decides to pursue the project. Study fees will not be charged for customer-generators under net-metering that have a system capacity of no more than 100 kW DC. An interconnection application will not be deemed complete until the Interconnection engineering study fee, if applicable, is received by the Company.

8.02 FACILITY INTERCONNECTION (continued)

G. Interconnect Studies (continued)
Any DER with 5MW or more of installed capacity is subject to SPP review. This review is performed by SPP, and not under the control of the Company. The SPP review timeline is established and controlled by SPP.

1. Interconnection Engineering Study Fees

Program	Less than 500 kW	500kW-1MW	1MW-5MW	5MW-10MW	Greater than 10MW
Parallel Generation	No charge	$1,500	$2,000	$2,500 + $.10/kW	$3,000 + $.10/kW

For the engineering study fees above, the size (kW DC) of the generation is the total nameplate capacity of the generation system.

The Company shall make reasonable efforts to complete the study or studies within the time frames shown below. If additional time is required to complete the study, the applicant will be notified and provided reasons for the extension. Any Customer changes in the scope of the project will re-start the time frame. Engineering studies are valid for a minimum of 4 months from date of completion.

Generation System Size	Engineering Study Completion
Less than 10 kW	30 business days
10 kW ≤ 1 MW	90 business days
Greater than 1 MW	120 business days

Upon completion of the engineering studies the following information will be provided to the Applicant.
a. Results of the engineering study
b. Monitoring & control requirements for the proposed generation.
c. System protection requirements for the generation system interconnection.
d. Electric facility upgrades and associated facility cost estimates if applicable.

H. Other Generation Interconnections
1. Parallel Generation Interconnections
The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms for "Qualifying Facilities" under the Public Utility Regulatory Policies Act of 1978.
2. Net Metering Interconnection Application
The Company's Net Metering for Renewable Energy Sources, Schedule NM, provides for customer-generators powered by renewable energy sources interconnection of a net metered facility to Company facilities.

8.02 FACILITY INTERCONNECTION (continued)

H. Other Generation Interconnections (continued)

3. Other Distribution Interconnections

Alternately, any Customer served by Company may interconnect its own electric generation with Company's distribution system provided the Customer system does not feed energy to the Company system and such Customer complies with the following procedures and special conditions:

a. Customer complies with all Company procedures and requirements for interconnection specified in the Company's Facility Interconnection Requirements and/or the Company's Distribution Interconnection Requirements and Procedures documents.

b. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies.

c. Customer provides advance, written notice to the Company of any proposed installation to be connected to Company's facilities. The notice must include sufficient information for the Company to prepare all necessary studies and ensure the Customer system will coordinate with the Company system (includes generator, system protection, transformation, and control details). Failure to give such notice shall render customer liable for damages to Company's property, other customers' property, and/or injury to persons and all other damages as a result of unauthorized installations.

d. The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.

e. The Company may require an inspection and witness testing of the Customer system prior to interconnection.

8.03 GRID SERVICE PARTICIPATION

A. Overview

Federal Energy Regulatory Commission (FERC) regulations allow the participation of distributed energy resource aggregations in the capacity, energy, and ancillary service markets operated by Regional Transmission Organizations and Independent System Operators (RTO/ISO), for the Company this role is fulfilled by the SPP. Individually, DERs tend to be too small to meet the minimum size requirements to participate in the RTO/ISO markets on a stand-alone basis and may be unable to meet certain qualification and performance requirements because of the operational constraints they may have as small resources. This section of the policy is intended to detail the actions required of the Company to meet the requirements of FERC and the SPP.

B. Roles and Responsibilities

The following are general descriptions of the roles and responsibilities established to give context to this policy. Other, more detailed roles and responsibilities may be defined in other agreements used to govern Grid Service Participation.

8.03 GRID SERVICE PARTICIPATION (continued)

B. Roles and Responsibilities (continued)

1. Customer – or Retail Customer, is the Resource Owner, be it a physical generation resource (DER) or the ability to reduce load when called upon (DR). For physical generation resources the Customer is responsible for interconnection with the distribution utility. Customer takes sole responsibility for upholding terms placed on the Customer by any third-party agreement they enter.

2. Commission – as the relevant retail regulatory authority, the Commission has authority over the Company and Customers through its statutory mandate over the provision of retail electric service. The Commission approves and regulates pricing, this policy, and these General Rules and Regulations. Additionally, the Commission has jurisdiction over physical connection to the utility-owned systems and dispute resolution.

3. Company – as the distribution utility, the Company is responsible for determining whether each proposed distributed energy resource is capable of participation in a distributed energy resource aggregation; and the participation of each proposed distributed energy resource in a distributed energy resource aggregation will not pose significant risks to the reliable and safe operation of the distribution system.

C. Safety and Reliability

In addition to requirements set forth in these General Rules and Regulations, Schedule NM, or Schedule PG, Customers will respect the operational constraints and conditions set by the Company and detailed through the Registration process.

D. Registration

Customer participation in Integrated Market or Demand Response: Company's express written consent is necessary for a customer to participate in the SPP's Integrated Market or Demand response program regardless of the customer's service taken from Company (i.e., firm or interruptible).

E. Double Counting

To avoid double counting and/or double compensation for the same service, DER and DR resources are not allowed to participate in both retail tariffs/programs and the SPP Markets offering the same service.

F. Cost Responsibility

Customers shall be responsible for all costs of interconnect as provided elsewhere in these General Rules and Regulations. Wherever possible the Company will assess fees and charges on the Customer to avoid undue subsidization by non-participating customers. Fees and charges will be clearly identified on the appropriate Company tariffs or agreements.

G. Access to Information

Detailed information about the DER and its participation in providing Grid Services is required by the Company to ensure proper participation. The Customer must provide the Company timely access to operational and market information.

8.03 GRID SERVICE PARTICIPATION (continued)

H. Contesting Participation
If the Customer fails to satisfy the requirements set by the Company to ensure each proposed distributed energy resource or demand response resource is capable of participation in a distributed energy resource aggregation; and the participation of each proposed distributed energy resource in a distributed energy resource aggregation will not pose significant risks to the reliable and safe operation of the distribution system, the Company may contest the Customer's registration or continued market participation at the SPP. The Company may also proceed under the informal or formal complaint procedures set forth under Commission rules.

I. Dispute Resolution and Default
Disputes between the Company and the Customer will proceed under the informal or formal complaint procedures set forth under Commission rules.