Exhibit No.: [ ]
Issue: Normalized Retail Revenues; Rate Design; CCOSS
Witness: Graham A. Jaynes
Type of Exhibit: Direct Testimony
Sponsoring Party: Evergy Missouri West
Case No.: ER-2027-0077
Date Testimony Prepared: November 3, 2026

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: ER-2027-0077

DIRECT TESTIMONY

OF

GRAHAM A. JAYNES

ON BEHALF OF

EVERGY MISSOURI WEST

Kansas City, Missouri

November 2026

TABLE OF CONTENTS

I. Introduction and Purpose 1
II. Normalized Revenues 4
Determinants 7
III. Revenue Allocation 8
McNew and Crossroads LLPS Treatment 9
Economic Development Rider 16
Proposed Rates 17
Net Margin Rates 17
IV. RATE DESIGN 18
Residential Rate Design 18
Commercial and Industrial Rate Design 19
Demand Thresholds & Customer Migration Study 20
Hours Use Replacement 25
Optional Time of Use Rate for Commercial and Industrial Customers 28
Annual Base Demand (Seasonal Energy) 31
Primary Discount Rider 33
Rate Eliminations 35
Revenue Neutralization 36
Allocation of C&I Class Increases to Rate Elements 37
V. Electric Class Cost of Service 38
A. Purpose of the CCOS Study in this Case 38
B. CCOS Methods and Results 40
C. Alternative Case 43
D. Future Cases 45
VI. Conclusion 46

DIRECT TESTIMONY

OF

GRAHAM A. JAYNES

Case No. ER-2027-0077

I. INTRODUCTION AND PURPOSE

Q: Please state your name and business address.

A: Graham A. Jaynes. My business address is 1200 Main, Kansas City, Missouri 64105.

Q: By whom and in what capacity are you employed?

A: I am employed by Evergy Metro, Inc. and serve as Manager - Regulatory Affairs for the Evergy operating utilities, including Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("EMW" or the "Company").

Q: What are your responsibilities?

A: My responsibilities are to support the Company's regulatory activities in Missouri and Kansas. My duties include oversight of class cost of service, tariff management, load analysis, rate design, rate-change implementation, billing-determinant calculations, and retail-revenue calculations.

Q: Please describe your education, experience, and employment history.

A: I hold a Bachelor of Business Administration in Accounting and Finance from Drury University, with minors in Entrepreneurship and Global Studies. I began my career in 2015 with ONEOK in Tulsa, Oklahoma. From 2017 to 2024, I held positions of increasing responsibility in Rates and Regulatory Affairs with Kansas Gas Service. I joined Evergy in 2024 as a Lead Regulatory Analyst and assumed my current role in 2025.

Q: Have you previously testified in a proceeding before the Missouri Public Service Commission ("Commission" or "MPSC") or before any other utility regulatory agency?

A: Yes. I have testified before the MPSC and the State Corporation Commission for the State of Kansas ("KCC").

Q: What is the purpose of your testimony?

A: My testimony (i) explains the development of normalized retail revenues; (ii) supports the proposed revenue allocation and rates; (iii) presents the rate-design proposals, including Commercial and Industrial demand thresholds, replacement of the Hours Use structure, an optional Time-of-Use rate, and rate eliminations; and (iv) sponsors the electric Class Cost of Service Study ("CCOSS"), including an alternative case. These proposals improve administrative clarity, advance consistency across Evergy's Missouri jurisdictions, and provide clearer price signals while implementing changes in a measured manner as new large loads enter the system.

Q: How is your testimony organized?

A: I first describe normalized revenues, then the proposed revenue allocation and rates, followed by the rate-design proposals. I conclude with the CCOSS base studies and alternative case. Detailed methodology is provided in Schedule GAJ-13.

Q: What commitments from prior cases are you addressing?

A: I am addressing the following commitments from the Unanimous Stipulation and Agreement approved in Case No. ER-2024-0189:

- **Rate structures.** Eliminate the Annual Base Demand rate structures, including Seasonal Demand and Seasonal Energy, in the next EMW rate case and provide a bill-impact analysis.
- **Facilities and customer charges.** Take additional steps in the next EMW rate case to align facilities charges across classes and maintain consistent customer-charge pricing within each class.
- **Primary Discount Rider.** Evaluate the rider and make recommendations in the next rate case.
- **Distribution allocation.** Include the three-phase/single-phase distribution approach described by MECG, to the extent the information is available and reliable.

- **Fuel allocation.** Include a fuel allocator similar to the E8760 allocator described by MECG, based on class hourly data, to the extent the information is available and reliable.
- **Customer counts.** Provide Customer Charge Counts and Customer Service Agreement Counts in the next rate case and evaluate their future use.
- **Net margin rates.** Provide net margin rate calculations in operable spreadsheets in future rate cases and explain the calculations in direct testimony.
- **Residential TOU data.** Provide residential TOU billing-determinant data for 2024 and evaluate the impacts as part of future rate-design discussions.
- **Customer-count and usage methodologies.** Continue discussing and analyzing customer counts and usage-per-customer methodologies.

I also address LLPS retail rates under the transition framework established in Case No. EO-2025-0154.

Q. What schedules are you sponsoring in support of your testimony?

A. I sponsor the following schedules. The index identifies each schedule, its purpose, and the corresponding testimony section, table, or figure.

Master Index of Schedules, Tables and Figures

Testimony Section	Title	Schedule No.	Table/Figure No.
II. Normalized Revenues	LLPS Adjustment	—	Table 01
II. Normalized Revenues Determinants	Determinants and Customer Count Metrics	GAJ-01	—
III. Revenue Allocation McNew and Crossroads LLPS Treatment	LLPS Revenues and McNew Revenue Requirement	—	Table 02
III. Revenue Allocation	Class Revenue Summary Public & Confidential	GAJ-02	—
III. Revenue Allocation Proposed Rates	Current and Proposed Rates	GAJ-03	—
III. Revenue Allocation Net Margin Rates	Net Margin Rates	GAJ-04	—

IV. Rate Design Demand Thresholds Customer Migrations	Migration Analysis and Study	GAJ-05	—
IV. Rate Design Demand Thresholds Customer Migrations	Class Restructure Mapping Proposed Commercial and Industrial Class Maximum Demand Thresholds Proposed Commercial and Industrial Class Minimums	— 	Figure 01 Table 03 Table 04
IV. Rate Design Hours Use Replacement	The Brattle Group Report – Hours Use Replacement	GAJ-06	—
IV. Rate Design Hours Use Replacement	On-Peak Demand Charge Periods Peak Adjustment Energy Periods Proposed Default Rate to Replace Hours Use Rate	 — 	Table 05 Table 06 Table 07
IV. Rate Design Optional Time of Use Rate for Commercial & Industrial Customers	The Brattle Group Report – Optional C&I Time of Use	GAJ-06	—
IV. Rate Design Annual Base Demand	Annual Base Demand Customer Impacts	GAJ-07	Table 08
IV. Rate Design Primary Discount Rider	Primary Discount Rider	GAJ-08	—
IV. Rate Design Revenue Neutralization	Revenue Neutralization Commercial and Industrial	—	Table 09
V. Electric Class Cost of Service	Summary of Results at Class Level - Current Rate Structure Summary of Results - Current Rate Structure Summary of Results at Class Level - Proposed Rate Structure Summary of Results - Proposed Rate Structure	GAJ-09 GAJ-10 GAJ-11 GAJ-12	—
V. Electric Class Cost of Service	Change Required to Achieve Equalized Rates by Customer Class	—	Table 10
V. Electric Class Cost of Service Alternative Case	Development Methodology and Alternative Analysis	GAJ-13	Table 11

II. NORMALIZED REVENUES

Q: Were the retail revenues included in this filing prepared by you or under your supervision?

A: Yes.

Q: Please describe the method used in developing revenues for this case.

A: Weather-normalized kWh sales and customer annualization by rate class (Residential, Small General Service, and Large General Service) were developed by Company witness Albert R. Bass, Jr., as described in his direct testimony. The Company used the 12-month period ending March 31, 2026, as the Test Year.

Under my supervision, monthly bill frequencies were developed for each of the 12 months in the Test Year. These bill frequencies show how many customers and how much usage fell into each billing block under the current rate structures. To create them, we compiled the actual monthly usage and customer counts billed during the test period and applied those values to the existing rate designs. Using these bill frequencies, the Company calculated monthly revenues by applying the normalized sales and customer levels for each month of the test period to the corresponding billing frequency data. The total of the monthly revenues was then compared to the actual revenues for the Test Year ending March 31, 2026. The difference between these amounts forms the revenue adjustment shown in the Summary of Adjustments attached to the direct testimony of Company witness Ron Klote.

Q: How does this process incorporate rate design changes and customer migration?

A: The retail revenue adjustment was prepared before applying the rate-design changes. The Company then recalculated normalization factors and neutralized the revenue effects of those changes so that rate design would not change the revenue requirement requested in this case.

Q: Were all class revenues developed using that methodology?

A: Generally, yes. Large Power Service revenues use the same methodology at the individual-customer level. Usage was annualized for customers entering or leaving that class, whether through a class change or the start or end of service, through the end of the Test Year. In addition to traditional LPS normalization, this case includes an adjustment for forecast Large Load Power Service ("LLPS") activity using known and measurable information.

Q: How should large-load revenue be treated during this transition?

A: The Company recommends relying on contractual minimum bills and activity known at update or true-up rather than annualized expectations. Actual usage, demand, and revenue patterns should be monitored as they become available through true-up in this case.

Q: Can you describe the normalized LLPS revenues?

A: Yes. No LLPS customer billing determinants were present in the Test Year. The Company therefore prepared a preliminary adjustment that will be revised at update and true-up to reflect known and measurable actual activity. The 2 expected customers, ***[redacted]*** and ***[redacted]***, were treated similarly. For each customer, Contract Capacity established minimum billing demand at 80% of Contract Capacity, together with a reasonable ramp expectation through April 2027. Table 01 presents the adjustments.

HIGHLY CONFIDENTIAL Table 01 - LLPS Adjustment (April '27 ramp expectations annualized)

***

	Energy kWh	Base Rate Revenue
[redacted]		

***

Q: Would the Contract Capacity alone be enough to inform a known and measurable adjustment for normalization?

A: No. Contract Capacity establishes minimum billing demand at 80% but does not guarantee operating activity or revenue beyond the minimum bill. Actual energy usage is needed for the final adjustment.

Q: At true-up, would it be appropriate to leverage load ramp expectation or estimated load factor to replace the preliminary adjustment?

A: No. Normalization and annualization require a reliable basis for normal activity, likely operating conditions, or contractual guarantees. Given the scale and emerging operating patterns of these

CONFIDENTIAL

customers, reasonable expectations alone are not yet known and measurable. LLPS operating history may support such adjustments in a future rate case. For this case, the final adjustment should rely on observed activity and minimum-bill commitments. For clarity, the preliminary adjustment included in this direct filing uses a forecast only as a placeholder because no LLPS billing determinants existed in the test year. The Company's proposed final treatment is not to annualize that forecast. At true-up, the adjustment will be updated using then-known and measurable actual activity and applicable contractual minim-bill obligations.

Q: Did you calculate the LLPS premium?

A: Yes. Under Case No. EO-2025-0154, LLPS and LPS revenues were compared on a $/kWh basis. Because no LLPS billing determinants were present in the Test Year, the comparison illustrates the premium's effect during this transition. The calculated premium of $10,551,413 is included in LLPS revenues and reduces the revenue requirement borne by other customers. As discussed in Section V, the CCOSS reallocates that premium from LLPS to the revenues of the other classes.

Q: Is the Premium a fixed amount?

A: No. The premium reflects the relationship between LLPS and LPS revenues. It may change when LLPS customer activity is reflected in a test year and fully captured in the class cost of service study. Although those conditions are not met here, the preliminary premium illustrates the benefit to non-LLPS classes.

Determinants

Q: Can you summarize what determinants are provided in this case?

A: Determinants are provided in multiple forms:

1. Actual Determinants – As billed within the test year.
2. Normalized Determinants – Adjusted for normalization under the current class composition, prior to rate design modification.

3. Migrated Determinants – Normalized and migrated based on the proposed thresholds resulting from the Customer Migration Study described later in testimony.
4. Final Rate-Design Determinants – Reflecting normalization, customer migration, and the Hours Use replacement rates developed by The Brattle Group.

All determinants are provided in the normalized-revenue and pricing workpapers. Schedule GAJ-01 summarizes Items 2, 3, and 4 and provides relational factors to isolate the effects of the rate-design proposals. These factors indicate the effects the proposals could reasonably have on an agreed-upon determinant set.

Q: Is utilizing a study output to develop a relational factor standard practice?

A: Yes. In my data-modeling and ratemaking experience, identifying relationships between data sets and applying them to related data is common practice. Applied with informed judgment, this approach extends normalization principles to rate-design studies and avoids repeating studies when a similar outcome is reasonably expected.

Q: How are customer counts provided?

A: Customer counts are presented as customer charges billed and bills issued where both metrics are available, consistent with the commitment in Case No. ER-2024-0189 and the treatment in Evergy Missouri Metro ("EMM") Case No. ER-2026-0143. The Company is working with Staff to resolve the appropriate use of these metrics. It recommends customer-charge counts for rates that include that component and bill counts when customer-charge counts are unavailable. Schedule GAJ-01 provides the detail.

III. REVENUE ALLOCATION

Q: Are you sponsoring the electric tariffs filed in this case?

A: Yes, I am.

Q: What is the Company's proposed overall jurisdictional revenue requirement and the percentage increase by customer class?

A: The Company proposes an overall jurisdictional revenue requirement increase of 24.35%, or $229,549,065. It proposes a 23.46% increase for all classes, with a separate allocation to LLPS for a portion of the revenue requirement associated with LLPS-related CWIP. It is important to distinguish the cost assignment in the CCOSS from the Company's proposed revenue allocation. The CCOSS assigns 100% of McNew CWIP to LLPS based on the identified cost causation which I will detail in the following section. The Company's proposed rates, however, recognize only a portion of the associated revenue requirement through the targeted LLPS allocation described below because LLPS customers are still in a transitional ramp period before a complete LLPS revenue deficiency can be reliably determined. The objective is just and reasonable rates: a measured allocation that recognizes identifiable cost causation while preserving rate stability during the LLPS transition. The class allocation details can be referred to in GAJ-02.

McNew and Crossroads LLPS Treatment

Q: How do Section 393.130.7, RSMo, and Case No. EO-2025-0154 inform the proposed LLPS treatment?

A: Just and reasonable rates are the common objective. Section 393.130.7, RSMo, enacted as part of Senate Bill 4 in 2025, requires large-load rates to reasonably reflect those customers' representative share of costs and protect other classes from unjust or unreasonable costs arising from their service.

The settlement approved in Case No. EO-2025-0154 provides a transition framework for evaluating LLPS cost responsibility once the specified test-year and CCOSS conditions are met. The Company views these provisions as complementary: rates should reflect cost causation without substituting unsupported assumptions for the operating data needed to establish a

complete cost of service. The two-step proposal recognizes identifiable LLPS investment without prematurely redesigning LLPS rates.

First, the Company proposes to assign $8,352,098 of revenue requirement directly to LLPS before applying the general class increase. That amount reflects the revenue requirement associated with McNew CWIP identified as LLPS-related, adjusted for the proportional LLPS ramp schedule. Second, for the remaining revenue requirement, the Company proposes to maintain the LLPS relationship to Schedule LPS reflected in the approved initial-pricing framework. This limited adjustment recognizes identifiable investment without treating every incremental cost as evidence of an equivalent LLPS revenue deficiency.

Q: Why not apply only the general percentage increase to LLPS?

A: Doing so would disregard investment the Company can specifically identify as being made to serve LLPS customers. Preserving the historical pricing relationship without considering that investment could shift LLPS-driven costs to other classes. The Company's proposal addresses that risk through a limited, causation-based allocation, not an assumption that LLPS revenues are insufficient to cover every newly assigned cost.

Q: Does this imply that other customers are carrying the burden of LLPS investment?

A: No. Identifying LLPS-related investment does not, by itself, establish a subsidy. A reliable finding of over- or under-recovery requires comparing LLPS revenues with directly assigned and embedded allocated costs. The current CCOS is not reliable for determining the reasonableness of LLPS rates, because the test year data do not contain the full costs and revenues of an operating large-load customer. That evaluation will occur when the Case No. EO-2025-0154 conditions are met. Until then, initial rates and their premium support an expectation of a meaningful contribution toward embedded costs, but do not establish that all incremental investment is covered. Table 02 shows that LLPS revenues cover the McNew revenue requirement prior to any other embedded cost allocations. The proposed adjustment is a measured safeguard against

potential cost shifting when the full embedded costs are allocated, not a finding of existing subsidization.

Table 02 – LLPS Revenues and McNew Revenue Requirement

LLPS Revenues	$ 61,491,820
LLPS Premium	$10,551,413
Net of Premium	$50,940,407
McNew Rev Req	$25,511,862

Q: Why not allocate 100% of this project's Revenue Requirement or even 100% of all CWIP to LLPS?

A: Not all CWIP is caused by LLPS, so assigning all CWIP to that class would not follow cost causation. The Company agrees that 100% of McNew CWIP should be allocated to LLPS through the CCOSS, but that does not justify a corresponding dollar-for-dollar rate increase. Existing class revenues may absorb some additional assigned costs. The Company therefore used the proportional LLPS ramp schedule to moderate the proposed revenue allocation. This protects other classes against inappropriate cost shifting without imposing unsupported costs on LLPS.

Q: Why does the Company believe that this treatment is consistent with the settlement approved in Case No. EO-2025-0154?

A. The Company recognizes the settlement's transition period. Under paragraph 14(ii), the agreed comparison remains in place until the first general rate case in which at least one Schedule LLPS customer of 75 MW or greater is reflected in the test year and captured in the CCOSS determinants. That condition has not occurred here. Paragraph 14(i) compares LLPS base-rate kilowatt revenue collections with the revenues those customers would have produced under Schedule LPS and reallocates the difference to non-LLPS classes for CCOSS purposes in evaluating class recovery.

The Company is not proposing to activate paragraph 14(iii) early or undertake the broader LLPS cost-allocation and rate-design review it contemplates. It retains the comparison and the relationship to Schedule LPS for the general increase, while seeking Commission approval of a limited adjustment for identifiable LLPS-related investment. The Company believes that reading gives effect to the settlement's transition framework and the statutory objective of just and reasonable rates.

Q: Would assigning those costs directly to LLPS alter the relationship between LLPS and LPS that the parties negotiated?

A. Yes, to the limited extent of the proposed direct allocation. The Company does not suggest that the adjustment leaves the resulting pricing relationship unchanged. CWIP considerations and availability of resources specific to LLPS reflect new information since the EO-2025-0154 settlement. This is consistent with the spirit of the LLPS agreement. The Company believes this measured treatment better serves the shared objective of just and reasonable rates than either disregarding the investment or undertaking a full LLPS redesign before adequate data are available.

Q: What would occur if the Commission rejected the Company's proposed carve-out?

A. The Company will continue monitoring costs and revenues to identify LLPS effects on cost of service. Rejecting the allocation would defer recognition of the identified investment until a fuller evaluation is available. It would not, by itself, establish that non-LLPS customers are paying for LLPS investment. However, to the extent other classes recover LLPS-related investment without adequate offsetting LLPS revenues, those customers could bear costs arising from LLPS service. The targeted adjustment reduces that risk during the transition without making unsupported broader reallocations. All costs and revenues will be evaluated in a future case when the settlement's LLPS conditions are met.

Q: Does the proposal allocate Crossroads to LLPS similarly to McNew CWIP?

A: Yes, in part. Path B, an alternative to the Company's recommendation described by Company witness Ives, would allocate Crossroads to LLPS for cost-of-service purposes and evaluate its effect on base-rate recovery when the Case No. EO-2025-0154 criteria are met.

Q: How do they differ?

A: No preemptive revenue allocation for Crossroads is proposed in this case. A comprehensive evaluation of whether LLPS revenues cover its cost responsibility, including Crossroads under Path B, is needed before determining whether an incremental increase is warranted. That evaluation should occur when the Case No. EO-2025-0154 criteria are met.

Q: Is the Company's proposal intended to establish the permanent rate design for Schedule LLPS?

A. No. Once the settlement's 75 MW test-year and CCOSS conditions are satisfied, the Company will undertake the broader evaluation contemplated by paragraph 14(iii). Actual operating data will permit a more complete assessment of LLPS costs, revenues, and rate design. This proposal is limited to the circumstances of the present transition case.

Q: Do the CCOSS results support moving classes toward their cost of service instead?

A. On their own, yes. As discussed in Section V, the CCOSS shows a significant Residential revenue deficiency, with a present-rate return of 0.89% compared with the jurisdictional return of 3.89%. That normally supports moving revenue responsibility toward Residential. In this case, however, LLPS uncertainty and the proposed C&I restructuring warrant caution before making broader inter-class shifts.

Q: Please describe the decision to equally increase classes, other than the CWIP carve-out.

A: An equal percentage increase, apart from the limited LLPS allocation, balances the CCOSS indications with rate stability and the need for reliable cost information. Four considerations support that approach:

1. LLPS operating uncertainty. No LLPS customer was active during the test year; the modeled activity is pro forma and could occur late in true-up. Broad revenue shifts based on uncertain costs and revenues could require correction once actual operating data become available.

2. Incomplete LLPS cost allocation. The CCOSS assigns LLPS a portion of CWIP and fuel-related costs, but not other cost components in the absence of actual customer data. The discrete allocation recognizes identifiable investment; it does not substitute for the comprehensive cost basis needed to support broader class revenue realignment.

3. Transitional LLPS revenue credit. The Company has incorporated a pro forma credit of $10,551,413 to other classes in proportion to test-year revenues, reflecting the LLPS-to-LPS comparison prescribed in EO-2025-0154. The credit is expected to grow as LLPS customers ramp up, reducing other classes' revenue deficiencies and providing a transitional benefit that warrants consideration before additional inter-class shifts.

4. Concurrent C&I rate-design changes. The proposals change class composition and customer price signals. The current- and proposed-class CCOSS results are directionally consistent for every class; however, broader reallocations would still rely on existing behavior and billing determinants. Actual customer responses and resulting determinants will provide a stronger basis for reassessing cost responsibility under the new structure.

Together, these considerations support a measured middle ground: recognize the limited LLPS-specific allocation now, apply an equal percentage increase to the remaining class revenue requirements afther the limited LLPS specific allocation, and defer broader shifts until the cost-and-revenue record is more complete. That approach uses cost causation and gradualism together to pursue just and reasonable rates, rather than treating either principle as controlling in isolation.

Q: Does the uncertainty around large loads mean the CCOSS should be set aside in this case?

A: No. The current- and proposed-class studies, together with a stress test for each, remain useful guides to relative cost responsibility and identifiable changes since the last rate case. Their role is to inform judgment, not dictate immediate equalization despite incomplete LLPS data and changing C&I class composition. The Company's proposal uses that evidence while recognizing its present limitations.

Q: How is the revenue increase applied to individual rate components?

A: The Company follows these steps for each class:

- Neutralize, within the class, any revenue change caused by the structural rate-design changes described in Section IV, so that those changes affect how revenue is collected but not how much.
- Apply the class percentage increase to establish the class revenue target.
- Increase each rate element by the lesser of the class percentage or the amount needed to match the corresponding EMM rate.
- Recover the remaining class revenue target through the rate elements that are still below the corresponding EMM rate.

The result is that each class recovers its full revenue target, and no rate element is increased above its EMM counterpart.

Q: In the EMM case, and in past cases, the Company applied an equal increase across rate components. Why take a different approach in this proceeding?

A: Equal component increases preserve existing rate relationships, but EMM rates are generally higher than EMW rates. Applying the requested increase uniformly could place some EMW charges, particularly customer charges, above EMM while leaving volumetric charges farther apart than necessary. Capping elements at their EMM counterparts and recovering the remainder through elements still below EMM advances jurisdictional alignment without changing class

revenue targets. This balances stability and consistency as part of the Company's effort to establish just and reasonable rates.

Q: The EMM case has not concluded. How will the Company address that?

A: The Company's filed rates in this case use the charges the Company proposed in Case No. ER-2026-0143. In its compliance filing in this case, the Company will update each charge that is matched to EMM so that it equals the final charge approved in the EMM case. The remaining class revenue target will then be recalculated and recovered through the elements still below EMM. This keeps the matched charges aligned with what the Commission actually approves in EMM, rather than with a proposal that may change.

Q: Does matching charges to EMM change the total revenue collected from a class?

A: No. Matching charges to EMM changes only how the class revenue target is divided among rate elements. Each class still recovers the same total.

Economic Development Rider

Q: What is the Economic Development Rider?

A: The Economic Development Rider provides qualifying commercial and industrial customers with discounted electric rates for new or expanded operations. It is designed to encourage business growth, job creation, and investment in the Company's service territory by making energy costs more competitive.

Q: What is the statutory basis for the Economic Development Rider?

A: The Economic Development Rider is authorized under Missouri law, specifically Section 393.355, RSMo, which permits electric utilities to offer economic development incentives through Commission-approved tariffs.

Q: Is the discount from EDR included in the overall revenue requirement?

A: In the Test Year, normalized EDR Credits totaled $10,145,656. Test year actual EDR credits totaled $5,396,341 and annualization of LPS EDR accounted for the remaining $4,749,314.

Q: Why is this normalization of EDR appropriate?

A: The adjustment reflects an EDR-eligible LPS customer's ramping load. Annualizing that customer's revenues for observed growth proportionately increases the associated EDR credits.

Q: How should the cost of the Economic Development Rider discount be recovered among customer classes?

A: The Company allocates the discount across customer classes in proportion to jurisdictional revenue responsibility. It treats the rider as a system-wide economic development program rather than assigning the discount solely to the benefiting customer or class. This approach recognizes the broader benefits of job creation, capital investment, and load growth while avoiding a concentrated impact on any single class.

Q: Does EDR have any other impact on the overall proposed revenues by class?

A: Yes. The proof of revenue verifies that proposed rates applied to the final determinants recover the requested revenue requirement. Because EDR discounts reduce collections, their increase must be reflected in gross revenues. The required gross-up is $2,404,594, allowing the proposed rates to produce a net revenue increase of $229,549,065 after EDR discounts.

Proposed Rates

Q: Where are the proposed rates shown?

A: Schedule GAJ-03 provides the proposed rates, reflecting the commitments, priorities, and considerations discussed above.

Net Margin Rates

Q: Are Net Margin Rates included in this filing?

A: Yes. Schedule GAJ-04 includes calculated net margin rates based on the proposed rates in this filing.

Q: Is the inclusion of Net Margin Rates calculation in direct something new for this case?

A: Yes, for Missouri West. Net margin rates traditionally were provided after final rates were determined. The settlement in the most recent EMW rate case requires operable spreadsheets and an explanation in direct testimony. Consistent with the EMM filing in Case No. ER-2026-0143, Schedule GAJ-04 provides calculations using the proposed rates.

IV. RATE DESIGN

Q: What factors guided the Company's rate-design proposals?

A: As Mr. Lutz discusses, the Company considered long-recognized rate-design principles associated with Bonbright: revenue sufficiency, fair apportionment and cost causation, gradualism and rate stability, efficiency and price signals, avoidance of undue discrimination, and simplicity and customer acceptability. These principles must be balanced and can conflict. Two priorities guide their application here: (1) integrating new large loads deliberately and (2) aligning rates across the Company's jurisdictions.

Q: Why are these two factors prioritized in making rate design proposals?

A: Both affect substantial groups of customers and require consistent implementation over multiple rate cases.

Q: How is this section of your testimony organized?

A: I address Residential rate design, followed by Commercial and Industrial rate design and related rate eliminations. Each applies the principles and priorities to its customers' service characteristics.

Residential Rate Design

Q: What is the Company's rate design approach for residential customers?

A: The Company proposes no structural changes. Residential customers moved to TOU rates in 2023, and the Company recommends retaining that approach. The prior rate case froze or eliminated obsolete schedules; no further changes to those schedules are proposed here.

As discussed in Section III, the proposed class increase after the LLPS allocation is 23.46% before EDR allocation. The Company proposes to retain the current Residential customer charge and peak adjustment. The partial stipulation and agreement in EMM Case No. ER-2026-0143 specifies a $12.00 customer charge, below EMW's current charge. The remaining revenue needed to achieve the 23.46% class increase will be allocated proportionately to the remaining components, producing a 27.97% increase in volumetric charges. This filing precedes the outcome of the EMM case.

Q: How does this proposal support aligning rates across Evergy's Missouri jurisdictions?

A: Holding the Residential customer charge constant directs the increase to volumetric rates, reducing the difference between jurisdictions more quickly. It also balances jurisdictional alignment with concerns commonly raised about customer-charge increases.

Commercial and Industrial Rate Design

Q: What is the Company's rate design approach for C&I customers?

A: The proposals address (1) structural modernization and (2) allocation of the increase among the resulting charges. Structural changes continue the prior case's modernization efforts and advance alignment with Evergy's Missouri and Kansas jurisdictions. As described in Section III, customer charges and certain demand/facility charges will be matched to the proposed EMM charges and updated in the EMW compliance filing. The remaining class increase will be allocated proportionately to energy rates, with consideration of jurisdictional alignment and voltage-level differences.

Q: Please list the Company's C&I rate design structure proposals.

A: The Company's rate-design proposals include: (1) establishing maximum demand thresholds for Commercial and Industrial customer classes; (2) replacing the existing Hours Use structure with a seasonal volumetric energy charge and partial on-peak demand charge; (3) removing the remaining Annual Base Demand and Seasonal Energy structure; (4) offering an optional Time-of-

Use rate for eligible Commercial and Industrial customers; (5) eliminating inactive, obsolete, or low-participation rate schedules where an appropriate replacement is available. These proposals continue the Company's rate-modernization efforts and are designed to improve cost reflectivity, customer understanding, tariff simplicity, and jurisdictional consistency.

Q: Are these proposals related to commitments made in EMW's prior general rate case?

A: Yes. In Case No. ER-2024-0189, the Company agreed to take additional steps in its next EMW rate case to eliminate the Annual Base Demand structures, including Seasonal Demand and Seasonal Energy provisions and necessary tariff cleanup, with estimated bill impacts. The Company also committed that it would propose eliminating the Hours Use energy-charge structure together with class demand thresholds, including estimated bill impacts. In addition, the Company agreed in the next EMW rate case to take further steps to align facilities charges across classes, maintain consistent customer-charge pricing within each class, and evaluate and make recommendations concerning the Primary Discount Rider. The settlement further provided that, if the Company determined that pursuing the Annual Base Demand, Hours Use and demand-threshold, or facilities- and customer-charge actions would be detrimental to customers, it would notify the settling parties before filing and explain that position in direct testimony. The proposals addressed in this testimony carry forward the applicable commitments and provide the supporting framework for the resulting tariff changes and customer-impact analyses.

Demand Thresholds & Customer Migration Study

Q: Please explain the proposal.

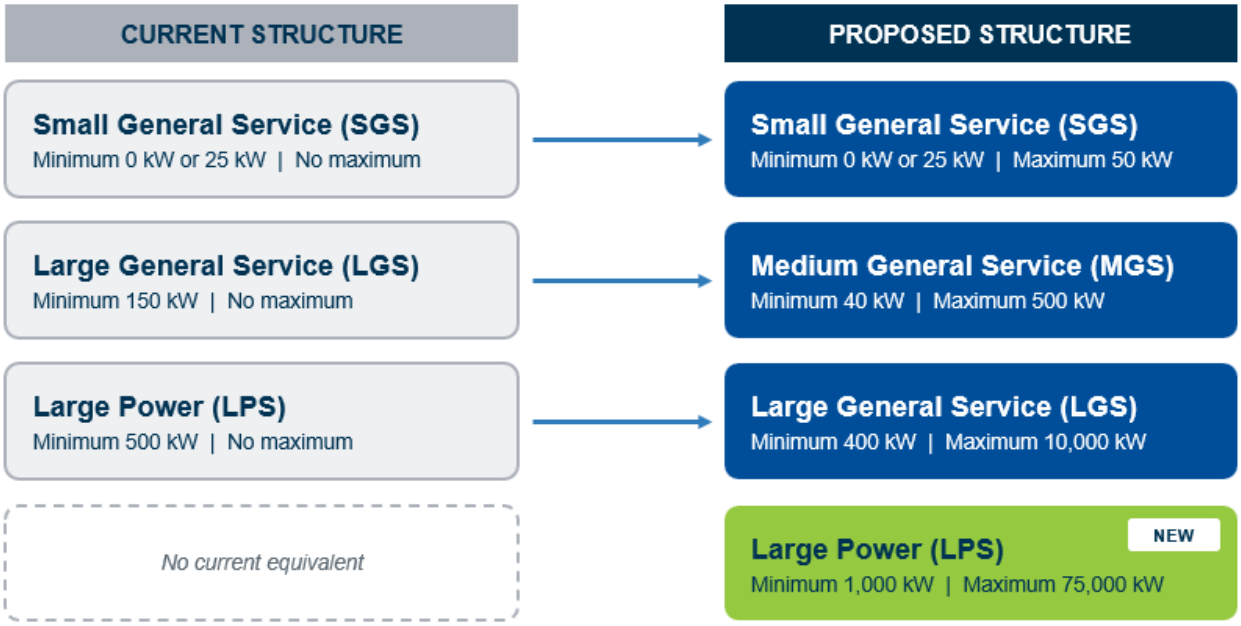
A: The Company proposes class-specific maximum demand thresholds based on each Commercial and Industrial customer's non-coincident peak demand. Together with billing-demand minimums, they define class boundaries according to service requirements. The thresholds were informed by analysis of approximately 40,000 C&I customers. Schedule GAJ-05 presents key figures and

tables from the threshold analysis and migration study; the complete study will be provided in workpapers.

Q: Does Missouri West currently have the same Commercial and Industrial class structure reflected in the proposal?

A: No. Missouri West does not currently have a Medium General Service class. As part of the demand-threshold proposal, the Company is restructuring and renaming the existing Commercial and Industrial classes to establish a clearer progression based on customer demand. The current Large General Service class will be renamed Medium General Service, and the current Large Power Service class will be renamed Large General Service. The Company will then establish a new Large Power Service class for the highest-demand customers at the upper end of the Commercial and Industrial customer population. This creates a four-class structure—Small General Service, Medium General Service, Large General Service, and Large Power Service—with defined minimum and maximum demand boundaries. The change is more than a naming convention: it separates the largest users into a distinct class, reduces the breadth of demand characteristics within the remaining classes, and provides a structure that better reflects differences in service requirements and cost characteristics while advancing alignment with Missouri Metro.

Figure 01 – Class Restructure Mapping



Q: Will customers experience the class rebranding and demand-threshold migration as two separate steps?

A: No. The intermediate rebranding is an analytical step used in the demand-threshold study to establish a consistent starting point and identify which customers migrate under the proposed class boundaries. It is not a separate customer transition. For implementation, each customer will be assigned directly from the customer's current rate class to the applicable final class under the proposed structure. Customers therefore will not first be reclassified solely because of the naming changes and then moved again under the demand thresholds; they will experience only the net ending class assignment resulting from the complete analysis.

Q: What is the objective?

A: The proposal is intended to correct uneconomic rate selection, reduce inappropriate rate selection, improve class homogeneity, and support future alignment of rate structures across Evergy's Missouri jurisdictions. A maximum-demand threshold is a straightforward and reviewable eligibility measure that better aligns customers with classes reflecting similar service requirements and cost characteristics. The Company's objective is to obtain those benefits while moving as few

customers as reasonably practicable, limiting disruption to existing class composition, and maintaining revenue neutrality within the affected classes. The migration analysis also addresses the concern described by Mr. Lutz regarding customers taking service on rates that do not correspond well with their load characteristics. Establishing objective demand boundaries reduces those situations and makes future class-specific rate changes more representative of the customers actually served under each schedule.

Q: What thresholds are proposed?

A: The maximum-demand thresholds presented below are established from analysis of customer-level billed demand data and the supporting migration analysis, with additional consideration of potential future jurisdictional consolidation. The analysis evaluated average monthly peak demand, customer non-coincident peak demand, class distributions, outliers, resulting class sizes, and estimated customer bill impacts. Similar to the proposal from ER-2026-0143, Net Impacts to Class Sizes and Impacted Individual Customers by Class were utilized as metrics to optimize potential thresholds and measure impacts.

Table 03 - Proposed Commercial and Industrial Class Maximum Demand Thresholds

Class	Proposed Maximum Demand Threshold
Small General Service	≤ 50kW
Medium General Service	≤ 500kW
Large General Service	≤ 10,000kW
Large Power Service	≤ 75,000kW (LLPS)

The selected thresholds improve class similarity and reduce outliers while limiting migration. Less than 5% of customers have impacts greater than 10%. Some larger impacts arise when customers move from a two-component Small General Service rate designed for low consumption to a four-component rate better aligned with their consumption. Schedule GAJ-05 presents those impacts. The thresholds differ from those proposed for EMM in Case No. ER-2026-0143 because the

customer populations and existing structures differ, although the resulting classes show greater similarity in consumption. Schedule GAJ-05 1.2 presents the results of applying the EMM thresholds to the EMW population.

Q: Does the proposal adjust existing billing-demand minimums?

A: Yes. The proposed billing-demand minimums provide clearer lower class boundaries when paired with the maximum demand thresholds. The legacy minimums do not consistently distinguish service requirements and demand characteristics. The proposed minimums reflect customer-level billing data, migration analysis, class composition, bill impacts, and gradualism. Together, the minimums and maximum thresholds provide a more objective framework for class assignment. Table 04 summarizes the proposed minimums.

Table 04 - Proposed Commercial and Industrial Class Minimums

Class	Current Minimum	Proposed Minimum
Small General Service	0 or 25kW	0 or 25kW
Medium General Service	N/A	40kW
Large General Service	150kW	400kW
Large Power Service	500kW	1000kW

Q: Can you describe the scope of data provided for the Customer Migration Study?

A: The study extracted monthly maximum delivered kW from billing and/or meter data, depending on whether the rate includes a demand component. The data were indexed to all 40,000+ Commercial and Industrial service agreement IDs in the Test Year and reviewed for accuracy. For customers identified for migration, billed determinants were used to recalculate bills under the prospective class and rate code, including applicable minimum bills. Impacts greater than 10% were identified and reviewed. The original determinants and revenues were removed from the current class, recalculated, and reassigned to the proposed class to show the overall post-migration revenue effects.

Q: How does this scope of data compare to a normal case?

A: In a typical rate case without this proposal, individual customer determinants are only provided for the approximate 200 Large Power Service customers. This proposal provides roughly 200 times the amount of individual customer determinants and details.

Q: Does this study need to be repeated for true-up in this case?

A: No. The study estimates migration using actual activity, develops customer-level billing determinants, and provides a reviewable eligibility framework for maintaining homogeneous classes.

Hours Use Replacement

Q: How was replacement of the Hours Use design evaluated?

A: The Company evaluated alternatives that replace the existing Hours Use structure with rate components that more directly reflect the underlying drivers of energy- and demand-related costs. The evaluation considered cost reflectivity, the value of the price signal, customer bill stability, and simplicity and transparency. The existing Hours Use structure rewards flatter monthly load profiles, but it does not account for when usage or peak demand occurs, blends energy- and capacity-related cost recovery, and requires customers to understand and manage a relatively complex load-factor calculation.

Q: How does this proposal relate to the commitment in Case No. ER-2024-0189?

A: It fulfills the commitment to propose elimination of the Hours Use energy-charge structure together with class demand thresholds and estimated bill impacts. The thresholds establish class eligibility; the replacement design determines how each class recovers its revenue responsibility. Schedule GAJ-06 provides the Hours Use analysis and bill impacts, and Schedule GAJ-05 provides the migration analysis.

Q: What structure is proposed?

A: The Company proposes to replace the Hours Use structure with a seasonal energy rate that includes defined peak-period adjustments, together with an on-peak demand charge as the default structure for the applicable Commercial and Industrial classes, subject to final Missouri West pricing and billing determinants. This structure recovers demand-related costs associated with system peak hours shown in Table 05 through an on-peak demand charge and recovers the remaining costs through a seasonal volumetric energy charge. Unlike Hours Use pricing, the proposed strucutre gives customers clear, prospective price signals tied to when energy and demand occur. For the peak adjustment charge and credit, the applicable time periods are identified in Table 06.

Table 05 – On-Peak Demand Charge Periods

Demand Charge Periods*	
Summer	3 PM - 7 PM
Winter	9 AM - 9 PM

*Periods are subject to adjustment pending the outcome of ER-2026-0143

Table 06 – Peak Adjustment Energy Periods

Energy Peak Adjustment Periods		
Summer	Peak Adjustment Charge	3 PM - 7 PM
	Peak Adjustment Credit	12 AM - 6 AM
Winter	Peak Adjustment Credit	12 AM - 6 AM

Q: Are the replacement rates inclusive of the revenue requirement proposal from this case?

A: No. The rates developed by the Brattle Group are replacement rates intended to recover current revenues before any new revenue requirement increase requested in this case. These provide a new starting position for current rates to which any rate increase will be applied.

Table 07 - Proposed Default Rate to Replace Hours Use Rate

Proposed Rates		SGS	MGS	LGS	LPS
Customer Charge: amount customer pays per month		$10.100	$35.36	$681.89	$681.89
Facilities Charge: per kW of Facilities Demand		$2.728	$2.796	$2.87	$2.87
Demand Charge: per kW of Billing Demand	Summer	$5.893	$8.640	$11.590	$11.497
	Winter	$2.335	$3.524	$5.070	$4.567
Energy Charge: per kWh of monthly usage	Summer Energy Charge	$0.06609	$0.05843	$0.05506	$0.05234
	Summer Peak Adder	$0.01000	$0.01000	$0.01000	$0.01000
	Summer Super Off-Peak Credit	-$0.01000	-$0.01000	-$0.01000	-$0.01000
	Winter Energy Charge	$0.06652	$0.05955	$0.04944	$0.04878
	Winter Super Off-Peak Credit	-$0.01000	-$0.01000	-$0.01000	-$0.01000

Note: The prices shown in the table are for secondary voltage and do not include riders, taxes, and other applicable fees. Please refer to the Appendix for prices for other voltage levels. The final rates will be based on the Commission's approved revenue requirement and corresponding billing determinants for the rate class.

Q: Why use a common structure across classes?

A: A common structure improves customer understanding and transparency, particularly as demand thresholds may change the composition of the Commercial and Industrial classes. It also allows customers to plan around a consistent set of rate components and respond to clearly defined peak-period signals. The structure is sufficiently flexible to reflect class-specific costs through pricing,

while avoiding unnecessary structural differences that would complicate future alignment between Missouri West and Missouri Metro.

Q: Does this study need to be repeated for true-up in this case?

A: No. The Brattle Group's study provides a baseline relationship for translating true-up determinants to the proposed structure without repeating the full study. The replacement rates establish a revenue-neutral starting point before applying the requested revenue increase and component-pricing changes.

Q: How will Missouri Metro inform the design proposal?

A: Consistent rate structure across both Missouri jurisdictions will take priority. I will file Supplemental Direct Testimony to align the Company's proposals should any aspects of the final order in Case No. ER-2026-0143 influence the recommendations made in this testimony.

Q: Were Bill Impacts calculated for the Hours Use Replacement proposed rates?

A: Yes, Bill Impacts were calculated and the results are included in the study conducted by The Brattle Group, included in this testimony. A total of 6 rates were evaluated and are detailed in GAJ-06.

Q: Did the results of the Bill Impacts influence the decision for which rate to propose?

A: Yes, along with the goal of jurisdictional alignment, the recommended rate structure also produces more stable and favorable bill impacts, with fewer customers experiencing extreme bill change when transitioning from the existing Hours Use rate than would occur with some of the other rate options considered in our analysis.

Optional Time of Use Rate for Commercial and Industrial Customers

Q: Please describe the optional rate.

A: EMW is proposing an optional three-period, four-part Time-of-Use rate that will be available to the Small General Service, Medium General Service, Large General Service, and Large Power Service customer classes. The proposed rate will not be available to customers required to receive

service under the Large Load Power Service rate, Schedule LLPS. The Demand Thresholds proposed in this case will also apply to these new optional rates. The four-part design consists of a customer charge, facilities charge, demand charge, and energy charge. The energy charge is in the form of a three-period design with an "on-peak" period from 3 p.m. to 7 p.m. on non-holiday weekdays in summer months, a "super-off-peak" period from midnight to 6 a.m. every day throughout the year, and an "off-peak" period for all other hours of the year. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company retained The Brattle Group to determine the rate design and pricing for Missouri West based on the design framework developed through the Customer Group meetings and the subsequent Missouri Metro analysis. A report supporting the Missouri West rate design is attached to my testimony as Schedule GAJ-06 Brattle report.

Q: How was this rate originally developed?

A: The rate design was originally proposed and approved in the Evergy Kansas Central jurisdiction Docket 25-EKCE-294-RTS and was the result of an extensive collaboration with representatives of 18 individual companies in that jurisdiction ("Customer Group"). The direct input and feedback received from the Customer Group concerning the rate design was critical in defining the final design. Since this original development, a similar option was proposed in Evergy Missouri Metro Case No. ER-2026-0143 pending approval of a partial stipulation and agreement entered into between the Company and MECG representing Commercial and Industrial customers.

Q: Do you believe the rate design is equally applicable to Missouri West non-residential customers?

A: Yes. Missouri and Kansas non-residential customers share many perspectives on rate design and would benefit similarly from this optional rate. The design has now been developed through the Kansas Central proceeding and proposed for Missouri Metro. Extending the same general structure to Missouri West provides customers with a comparable optional offering and advances

alignment across Evergy's jurisdictions while allowing the pricing to reflect Missouri West-specific system data and billing determinants.

Q: What pricing has been established for this rate?

A: The Brattle Group report Schedule GAJ-06, details the proposed pricing for the optional TOU schedules at current rates. Schedule GAJ-03 shows the resulting pricing after application of the proposed rate increase. Final rates will be based on the Commission-approved revenue requirement and corresponding billing determinants for each rate class.

Q: Why did the Company decide to include a demand charge within a TOU design?

A: The Company decided to include a demand charge within this optional rate offering based on its review of Commercial and Industrial TOU rate examples from other jurisdictions and discussions with the Customer Group. The jurisdictional review showed that it is common for Commercial and Industrial rates to include a demand charge, especially among optional rates. The Customer Group also indicated a preference for the four-part design, with a separate facilities-demand charge to address distribution costs and a demand charge associated with generation costs.

Q: How do you expect customers will use this rate design?

A: Based on comments made by the Customer Group, the Company believes there are customers with flexibility in their energy consumption who may select this rate option and shift usage to off-peak and super-off-peak periods, reducing their energy costs.

Q: Will those customer savings affect the Company and its revenues?

A: Yes, some impact is expected. Although the proposed rates are designed to be revenue neutral at the class level, the optional schedule is expected to attract primarily customers that stand to benefit from it. It is difficult at this time to estimate how many customers will take service under the TOU schedules or how aggressively they will change their usage to take advantage of off-peak and super-off-peak pricing. Significant adoption could reduce the revenue recovered by the Company. The Company may also be able to lower costs as customers shift energy usage away from higher-

cost hours. Over the longer term, reductions in peak load may reduce the amount of generation capacity needed to meet system peak demand, producing additional customer savings. To the extent those savings occur, they would offset the associated reduction in revenue.

Q: Going forward, do you expect the optional TOU rate design to change?

A: Yes. Customer loads and system costs will change over time, which could support adjustments to the TOU periods or the classification of costs between demand and energy charges. The Company or customers may bring forward proposals to refine the design as experience is gained. It is reasonable to expect that the optional rate will evolve to reflect the conditions observed at that time.

Annual Base Demand (Seasonal Energy)

Q: What is the Annual Base Demand and Seasonal Energy structure?

A: Certain Missouri West Commercial and Industrial tariffs retain an Annual Base Demand provision that distinguishes between base energy and seasonal energy usage. Under that structure, the customer's Annual Base Demand is used to determine the amount of energy billed at the base energy rate, with additional usage billed at a seasonal energy rate. The provision is a remnant of the existing rate design and adds a separate calculation to the customer's bill.

Q: How does this proposal relate to the commitment in Case No. ER-2024-0189?

A: It implements the Company's commitment to take additional steps in the next EMW rate case to eliminate the Annual Base Demand structures, including the Seasonal Demand and Seasonal Energy provisions and any necessary tariff cleanup. Consistent with that commitment, the Company will also provide estimated customer bill impacts associated with eliminating the remaining price differences and consolidating the applicable billing components.

Q: Were steps taken in Case No. ER-2024-0189 to eliminate Annual Base Demand?

A: Yes, the Company and Staff in settlement discussions took steps in the final pricing to effectively eliminate portions of the pricing differences between Base and Seasonal for both Demand and

Energy components. The pricing differences for SGS and LPS were eliminated for both Demand and Energy, while LGS had pricing differences eliminated for just Demand.

Q: After the steps taken in Case No. ER-2024-0189, what remains to be eliminated and what portions impact revenue?

A: Eliminating the structure for SGS, LGS, and LPS is required by removing all language from the tariff, but the only portions that impact revenue will be the elimination of Seasonal Energy within the LGS class.

Q: Why does the Company propose to remove this structure?

A: For the Commercial and Industrial rates in which the seasonal energy rate is equal to the base energy rate, the Annual Base Demand calculation no longer changes the customer's energy charge. The provision is therefore functionally neutral: whether usage is designated as base energy or seasonal energy, the same price applies. Retaining the calculation does not provide a meaningful price signal or affect revenue collection; it only preserves an unnecessary tariff distinction and billing step. Removing the provision simplifies the tariff and customer bill calculation without changing the amount customers pay.

Q: How will the Company address rates where a difference remains between the base energy and seasonal energy prices?

A: The Company proposes to eliminate the remaining price differences and consolidate the applicable usage under a single energy price. Any revenue increase or decrease resulting from removal of those differences will be neutralized within the affected class before the authorized revenue increase is applied. This treatment removes the Annual Base Demand and Seasonal Energy structure without using the tariff cleanup to increase or decrease class revenues. The result is a simpler and more transparent rate design that preserves class revenue responsibility. Table 08 summarizes the customer impacts and are further detailed in schedule GAJ-07.

Table 08 – ABD Customer Impact Summary

ABD Customer Impact Summary	
Metric	**Result**
Total Customers Evaluated	1,393
Customers with ABD Bill Impact	558
% of Customers w/ABD Bill Impact	40.06%
Average Bill Impact	1.99%
Median Bill Impact	0.73%

Primary Discount Rider

Q: Did the Company evaluate the Primary Discount Rider as agreed in Case No. ER-2024-0189?

A: Yes. The Company evaluated the Primary Discount Rider, or "PDR", including its history, current structure, customer participation, discount amounts, distribution among rate codes, relationship to class revenues, and treatment of primary-voltage service by other utilities. The results of that evaluation are provided in Schedule GAJ-08.

Q: Can you describe the PDR?

A: Yes. The PDR is available to qualifying non-residential customers of Evergy Missouri West that receive three-phase service at primary voltage or above and provide and maintain the necessary transformation and distribution equipment beyond the Company's metering point. The rider provides a discount of $1.00 per Primary kW. This rider is not available in Missouri Metro.

Q: What did the evaluation show regarding current participation and cost?

A: As of September 2026, approximately 139 customers received the PDR. The rider provided approximately $1.77 million in discounts during 2025. The annual cost was relatively stable from 2022 through 2024, ranging from approximately $1.87 million to $1.89 million, before declining to present day. Test year PDR discounts totaled $1,748,619.

Q: Are the benefits of the PDR distributed evenly among participating customers and rate codes?

A: No. The evaluation shows substantial differences depending on whether the rider is examined by customer count, total discount, average discount per customer, or percentage of class revenue. For example, MOPGP received the largest aggregate discount, MOPSU received the largest average monthly discount per participating customer, and MOLGP experienced the largest discount relative to class revenue.

Q: Why is that variation relevant to the Company's recommendation?

A: It shows that the PDR is not a uniform adjustment for primary-voltage service. Its value varies considerably among customers and rate codes because it is calculated using Primary kW rather than by reference to a demonstrated avoided cost for each participating customer. The analysis also shows that the rider's per-customer benefit has declined over time for certain rate codes, particularly MOPTR and MOSGP.

Q: Does the Company dispute that service at primary voltage may involve different costs than service at secondary voltage?

A: No. The relevant issue is not whether voltage-related cost differences may exist. They can. The issue is how those differences should be recognized in rates. The study found that utilities use several approaches, including separate voltage-based rate schedules, differentiated delivery charges, and separate credits or discounts.

Q: How does Evergy Missouri West's current approach differ from those alternatives?

A: Evergy Missouri West's underlying rate structure already differentiates customers based on service voltage. The PDR then provides an additional discount to qualifying customers. As a result, the current structure contains two mechanisms that recognize voltage-related service differences: the underlying voltage-differentiated rates and the separate rider.

Q: What does the Company recommend based on its evaluation?

A: The Company recommends removing the PDR. Because voltage-related differences are already reflected in the underlying rate structure, maintaining a separate rider adds an additional layer of recognition that is no longer necessary. Removal would simplify the tariff and avoid continuing a separate discount whose benefits vary substantially among rate codes and are not tied to a current, independently determined avoided-cost value.

Q: Why is removal preferable to updating the current $1.00-per-kW discount?

A: Aligning to Missouri Metro is a consistent priority in this case. Updating the discount would preserve the same overlapping structure and would require the Company to establish and periodically maintain a separate credit in addition to the voltage distinctions already reflected in the base rates. Removal is the clearer rate-design approach because it relies on the underlying rate structure rather than layering an additional rider on top of it. This removes treatment discrepancy between West and Metro allowing price discrepancies to be clearly identified. Removal therefore advances the same objectives Mr. Lutz describes for this case: simplifying rate structure, improving pricing transparency, and reducing structural differences between EMW and EMM, while continuing to recognize legitimate voltage-related cost differences through the underlying rates.

Q: What is the Company requesting from the Commission?

A: The Company requests that the Commission approve the elimination of the Primary Discount Rider from Evergy Missouri West's tariff as part of the rate design approved in this case.

Rate Eliminations

Q: Are there existing rate schedules and riders that the Company proposes to eliminate?

A: Yes. The Company proposes to eliminate certain inactive, obsolete, or low-participation rate schedules and riders. These include:

- Large Power Off-Peak Rider, Schedule MOPS-1;

- Limited Time-Related Pricing Service, Schedule TRP; and
- Primary Discount Rider, Schedule PDR

Q. Do any customers currently take service under the schedules or riders proposed for elimination?

A: Yes. Some of the proposed eliminations involve active customers while others do not. For example, approximately 139 customers were receiving the Primary Discount Rider as of September 2026, while the Large Power Off-Peak Service has 3 active customers, and Limited Time- Related Service does not have active customers.

Q: How does this proposal impact customers currently receiving service under a schedule or rider proposed for elimination?

A: The Company believes eliminating these legacy offerings simplifies the Company's tariffs and supports greater alignment between Evergy's Missouri jurisdictions. For the Off-Peak Rider, this is largely made redundant/obsolete by the introduction of On-Peak demand billing for C&I standard rates. All customers on the standard rates will be billed based on their On-Peak demand. The revenue from the primary discount rider is distributed across the C&I customer rates by a lessor revenue requirement. As for the TRP rate, the active MO Metro rate case included a partial settlement to freeze the rate to new customers following the Company's proposal to eliminate. As there are no active customers in MO West, the bill impacts are not an obstacle to elimination.

Revenue Neutralization

Q: How will structural rate-design changes be treated?

A: The Company will first establish normalized revenues and the associated revenue requirement under current rate structures. It will then apply the proposed structural changes and compare the resulting revenues with that established amount. Any increase or decrease attributable solely to demand-threshold migration, replacement of the Hours Use design, elimination of the Annual Base Demand and Seasonal Energy structure, rate eliminations, or reactive-demand treatment will

be neutralized within the affected class before the authorized revenue increase is applied. This sequence ensures that the structural proposals change the manner in which revenues are collected without changing the amount collected from the class.

Q: How was revenue neutralization calculated?

A: Demonstrated in the table below C&I revenue was calculated in current structure and with Demand Threshold applied and Annual Base Demand eliminated. After calculating the difference and assigning additional revenue to the proportional class, it provides a baseline to adjust the rates and revenue responsibility for the Hours Use Replacement proposal to ensure proper revenue recovery from the proposed rates.

Table 09 – Revenue Neutralization

Revenue Neutralization		*$ 4,080,499*				
	Pre-Migration	Post-Migration Rev	% of Rev	Share of Neutralization	Rate % increase	Adjusted Revenue
SGS	$ 154,262,197	$ 79,022,543	19.78%	$ 807,043	1.02%	$ 79,829,586
MGS		$ 123,406,275	30.89%	$ 1,260,325	1.02%	$ 124,666,600
LGS	$ 98,994,718	$ 151,504,389	37.92%	$ 1,547,286	1.02%	$ 153,051,675
LPS	$ 150,370,535	$ 45,613,745	11.42%	$ 465,845	1.02%	$ 46,079,589
Total C&I	$ 403,627,451	$ 399,546,952	100.00%	$ 4,080,499		$ 403,627,451

Allocation of C&I Class Increases to Rate Elements

Q: How does the Company propose to allocate C&I class average increases to specific rate elements for each class?

A: The Company proposes to allocate C&I class increases through general movements toward cost-based rates. Specifically, customer charges and certain demand/facility charges are proposed to reflect the proposed EMM charges and will be updated with the EMW compliance filing. The remainder of each class increase will be spread to the applicable energy and demand rates for each rate class, with consideration given to rate alignment to Missouri Metro and appropriate voltage-level differentials.

Q: How do the proposals you sponsor support the Company's broader jurisdictional consolidation strategy?

A: As Mr. Lutz explains, the Company is presently focused on Rate Structure Consolidation, the first step in its broader consolidation framework. The demand thresholds, revised C&I class structure, Hours Use replacement, optional TOU offering, elimination of ABD, and proposed eliminations move EMW toward common rate structures with EMM while allowing jurisdiction-specific prices to remain where necessary. My testimony provides the detailed design, pricing, and customer-impact support for those structural changes.

V. ELECTRIC CLASS COST OF SERVICE

A. Purpose of the CCOS Study in this Case

Q: What is the purpose of the CCOS study and how does it fit into this case?

A: The CCOS study allocates the Company's total revenue requirement among customer classes in a manner that reflects the relative costs of providing service to each class. The results of the CCOS are then used to determine the relative cost of providing service to each customer class and to help determine the individual class revenue responsibility. It informs revenue responsibility and rate design proposals. A CCOS study is an important guide to class cost responsibility, but its results must be applied with informed judgment. In this case, the CCOS serves as a guide to how the results were applied in its recommendations.

Q: Has the Company performed a CCOS study for this case?

A: Yes. The Company prepared two CCOS studies for this filing:

(1) Current Class Structure CCOS – Based on current rates and existing customer classifications.

(2) Proposed Class Structure CCOS – Reflecting changes to customer groupings based on the rate design proposals, including revised maximum Demand Thresholds.

A summary of the results is included in Schedules GAJ-09, GAJ-10, GAJ-11 and GAJ-12 to my direct testimony.

Q: Why did the Company prepare two CCOS studies?

A: The Company prepared separate CCOS studies to provide transparency and demonstrate how cost responsibility changes under the proposed class structure. This allows the Commission and stakeholders to compare present rates with the proposed design and understand the impact of structural changes.

Q: What is the guiding principle that you follow when performing a CCOS study?

A: The fundamental principle underlying a CCOS study is that cost allocation should follow cost causation. Cost causation addresses the question of which customer or group of customers causes the utility to incur particular types of costs. To answer this question, it is necessary to establish a relationship between the services used by a utility's customers and the particular costs incurred by the utility in providing services to those customers.

Q: How did the Company apply the CCOS study results in its recommendations?

A: While the CCOS study results provide valuable insight into relative cost responsibility, the Company believes it is more appropriate in this case to apply an equal percentage increase across all classes, other than the limited LLPS allocation discussed in Section III.

Two developments in this case support that approach. First, no LLPS customer was active during the Test Year. Because LLPS represents a new and uniquely large subclass of customers, its actual cost and revenue contribution remain uncertain. Second, the Company has proposed a number of rate design changes simultaneously affecting the Commercial and Industrial customer classes, including which customers belong to which classes. These proposals are intended to promote administrative clarity, build towards consistency across Missouri jurisdictions, and implement changes in an equitable manner. It is prudent to reassess revenue allocations for the proposed class

structure after customers' reactions to updated price signals, and the resulting actual determinants and cost allocation data, are observed.

Q: Do those limitations mean the CCOS study is not useful in this case?

A: No. As Mr. Lutz explains, the current CCOSS should not be relied upon to determine the reasonableness of LLPS rates because it does not yet contain a complete set of actual LLPS costs, revenues, and demand characteristics. That limitation does not diminish the usefulness of the study for evaluating the relative cost responsibility of the established classes or for identifying the transitional LLPS cost assignments described above. The Company accounted for uncertainties by limiting how the results were applied in its recommendations. The Company's caution should not be interpreted as disagreement with the CCOS. It reflects sensitivity to the risk of implementing class revenue shifts before the operational data supporting the emerging LLPS subclass and the proposed class structure have matured.

B. CCOS Methods and Results

Q: Has the Company changed its CCOS methods from prior cases?

A: No. In all rate cases since 2005, the Company has filed a CCOS study, and, except for the single-phase and three-phase refinement discussed below, the methodologies used are consistent with the CCOS study methods used in the Company's last rate case, Case No. ER-2024-0189. The CCOS study follows the widely accepted embedded cost of service framework. As I discuss later in my testimony, alternative cost allocation approaches were analyzed to determine whether the Company's recommendations would change.

Q: How is the Large Load Power Service (LLPS) subclass reflected in the CCOS study?

A: The LLPS tariff was approved by the Missouri Public Service Commission in December 2025. The Company has included this subclass to reflect this recent development and begin the transition to a study inclusive of these customers. It is important to include this new subclass in the CCOS to

ensure transparency in cost allocation and to implement revenue sharing mechanisms approved as part of the LLPS Rate Plan.

No LLPS customer was active during the Test Year, the LLPS representation in the CCOS is based on the preliminary pro forma LLPS revenue adjustment described in Section II. That adjustment uses contractual minimum billing demand and preliminary ramp expectations as a placeholder adn will be updated at true-up period based on then-known and measurable actual activity and applicable contractual minimum-bill obligations. Only fuel-related costs and the McNew CWIP identified as LLPS-related were assigned directly to the LLPS subclass. The Company has not assigned embedded demand-related costs to this class given that the expected level of demand of the customer(s) taking service under this rate is still uncertain. Assigning demand costs based on an assumed level of annualized demand costs could result in a mismatch in the CCOS results if paired with revenues that are not annualized. Given the partial assignment of costs to the LLPS subclass, for presentation purposes, the LLPS subclass is included within the LPS class in the CCOS study class results.

Q: What effect does the LLPS subclass have on class cost responsibility in the CCOS study?

A: The Company proposes to assign a portion of the LLPS revenues ($10,551,413) as a premium that offsets the class cost responsibility of all other classes in the CCOS. This premium is allocated to the test revenue for each class in proportion to each class's share of Test Year revenues. All else equal, the application of the LLPS credit helps to lower the class cost responsibility of the other classes by offsetting a portion of their net revenue requirements that would not otherwise be covered by their current billed and other revenue contributions. Because only fuel costs and McNew CWIP have been assigned to the LLPS subclass, the full effect of large loads on class cost responsibility will not be known until actual LLPS demand data are available.

Q: What are the CCOS study results?

A: Table 10 shows the change required to achieve equalized rates of return by customer class under each study. The system average change is 24.35%. A class requiring a change greater than the system average is recovering less than its cost of service at present rates; a class requiring a change less than the system average is recovering more.

Table 10 – Change Required to Achieve Equalized Rates by Customer Class

Customer Class	Current Class Structure	Proposed Class Structure
Residential	51.6%	51.6%
Small General Service	14.9%	6.2%
Medium General Service	N.A.	3.4%
Large General Service	11.7%	22.8%
Large Power Service	-19.6%	-50.8%
Lighting	-12.7%	-12.7%
CCN	74.1%	74.1%
System Average	**24.35%**	**24.35%**

Q: How do the results of the two CCOS studies compare?

A: The proposed rate class structure affects the SGS, MGS, LGS, and LPS customer classes. Under both studies, the Residential and Clean Charge Network classes require a change greater than the system average, and the SGS, LGS, LPS, and Lighting classes require a change less than the system average. The MGS class, which exists only under the Proposed Class Structure, also requires a change less than the system average. The proposed class results are based on reasonable, but estimated, demand allocations for the proposed rate classes and should be monitored as actual CP and NCP data become available in the future.

C. Alternative Case

Q: Has the Company evaluated class cost responsibility under alternative cost allocation approaches?

A: Yes. While the Company continues to believe its historical cost allocation approaches are reasonable, alternative viewpoints have been discussed in past EMW and EMM cases. Therefore, my testimony presents an alternative case based on a series of alternative cost allocation approaches.

Q: What alternative cost allocation approaches did the Company analyze?

A: The Company prepared an alternative case for both CCOS studies (Current and Proposed). The alternative case changes three inputs at the same time:

(1) The excess component of the production allocator uses class non-coincident peak demands rather than class coincident peak demands.

(2) Transmission plant is allocated on twelve monthly coincident peaks.

(3) The customer component of the minimum system study was reduced by 50%, with the difference reclassified as demand-related.

The Company selected these adjustments from methods discussed in past EMW cases and in this case. The alternative case was prepared to test whether the direction of the CCOS study results changes when different methods are used. The results are included in Schedule GAJ-13.

Q: What are the results of the alternative cases?

A: Table 11 compares the change required to achieve equalized rates of return under the base studies and the alternative case.

Table 11 – Change Required to Achieve Equalized Rates by Customer Class: Base Studies and Alternative Case

Customer Class	Current – Base	Current – Alternative	Proposed – Base	Proposed – Alternative
Residential	51.6%	43.1%	51.6%	43.1%
Small General Service	14.9%	17.7%	6.2%	5.0%
Medium General Service	N.A.	—	3.4%	14.7%
Large General Service	11.7%	26.2%	22.8%	36.2%
Large Power Service	-19.6%	-10.4%	-50.8%	-47.1%
Lighting	-12.7%	-4.8%	-12.7%	-4.8%
CCN	74.1%	81.5%	74.1%	81.5%
System Average	**24.35%**	**24.35%**	**24.35%**	**24.35%**

The amount of change required for each class differs between the base studies and the alternative case. With one exception, the classes requiring a change greater than or less than the system average are the same under the base studies and the alternative case, under both class structures. The exception is LGS, which moves from less than the system average to greater than the system average in the alternative case. Under the Proposed Class Structure, the base result for LGS (22.8%) is close to the system average (24.35%), so a modest change in allocation methods is enough to move it across.

Q: Does the alternative case analysis change your recommendations?

A: No. The alternative case analysis is helpful to assess whether changes in modeling assumptions would alter the fundamental CCOS study results. However, the CCOS study relies on uncertain inputs for the changes in the C&I rate structures as well as the incorporation of new large loads. It is reasonable to monitor how these changes alter class cost allocations before making revenue neutral shifts between classes in this case. Therefore, I maintain my recommendation for an equal

percentage increase to all rate classes, other than the limited LLPS allocation discussed in Section III.

D. Future Cases

Q: When will the Company be in a position to fully assign costs to the LLPS subclass?

A: The settlement approved in Case No. EO-2025-0154 establishes that point. Under paragraph 14(ii), the LLPS-to-LPS revenue comparison remains in place until the first general rate case in which at least one Schedule LLPS customer of 75 MW or greater is reflected in the test year and captured in the CCOS study determinants. Once those conditions are satisfied, the Company will undertake the broader evaluation contemplated by paragraph 14(iii). Actual operating data will permit a more complete assessment of LLPS costs, revenues, and rate design. In that case, the CCOS study will assign demand-related costs to LLPS based on its observed coincident and non-coincident peak demands, rather than the pro forma revenue adjustment and partial cost assignment used here.

Q: How will new resources serving large loads be reflected in future CCOS studies?

A: The Company is adding resources, including McNew, and, as an alternative path forward, is proposing to assign Crossroads as resources that will serve new large loads. As an interim step in this case, the CCOS study assigns McNew CWIP to the LLPS subclass. As these resources are placed in service and LLPS load ramps up, future studies will need to address how the cost of shared resources is divided between LLPS and the other classes. Section 393.130.7, requires large-load rates to reasonably reflect those customers' representative share of costs and protect other classes from unjust or unreasonable costs arising from their service. The CCOS study is a tool for demonstrating that result.

Q: How does jurisdictional alignment affect future CCOS studies?

A: As I explained earlier, the Company has prioritized two major factors that guide the implementation of these rate design principles: 1) integrating new large loads in a deliberate

manner, and 2) aligning rates across the Company's jurisdictions. The Company's proposals in this case and future cases are aimed at creating a glide path to consolidation over several rate cases. In doing so, decisions about rate structures, rate design, and revenue allocations will be grounded in the CCOS studies with that longer-term goals at the forefront.

VI. CONCLUSION

Q: Please summarize the Company's request.

A: The Company asks the Commission to approve the proposed revenue allocation, rate-design changes, and resulting rates. The proposals improve class homogeneity, replace an unnecessarily complex Hours Use structure with clearer and more cost-reflective price signals, provide an optional Time-of-Use offering for customers able to respond to stronger temporal signals, simplify obsolete tariff provisions, and advance alignment between Evergy's Missouri jurisdictions. The recommendations are grounded in cost causation, tempered by gradualism and rate stability, and structured to incorporate developing large-load activity in a measured and transparent manner.

Q: Does this conclude your testimony?

A: Yes.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of Evergy Missouri West, Inc. d/b/a Evergy Missouri West's Request for Authority to Implement A General Rate Increase for Electric Service	))))	Case No. ER-2027-0077

AFFIDAVIT OF GRAHAM A. JAYNES

STATE OF MISSOURI)
) ss
COUNTY OF JACKSON)

Graham A. Jaynes, being first duly sworn on his oath, states:

1. My name is Graham A. Jaynes. I work in Kansas City, Missouri and I am employed by Evergy Metro, Inc. as Manager – Regulatory Affairs.

2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of Evergy Missouri West consisting of forty-six (46) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.

Graham A. Jaynes

Subscribed and sworn before me this 3rd day of November 2026.

Notary Public

My commission expires: April 26, 2029

ANTHONY R WESTENKIRCHNER
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES APRIL 26, 2029
PLATTE COUNTY
COMMISSION #17279952

Direct Determinants			Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Determinants			Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Conversion Factors		
Rate Code	Component	Billing Determinants	Rate Code	Component	Billing Determinants	Rate Code	Component	Conversion Factor
MORG	CUSTOMER CHARGE - Bk 1	489.66	MORG	CUSTOMER CHARGE - Bk 1	489.66	MORG	CUSTOMER CHARGE - Bk 1	1.00
MORG	ENERGY CHARGE - Bk 1 - SUMMER	88,339.08	MORG	ENERGY CHARGE - Bk 1 - SUMMER	88,339.08	MORG	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MORG	ENERGY CHARGE - Bk 1 - WINTER	178,189.27	MORG	ENERGY CHARGE - Bk 1 - WINTER	178,189.27	MORG	ENERGY CHARGE - Bk 1 - WINTER	1.00
MORG	ENERGY CHARGE - Bk 2 - SUMMER	45,915.06	MORG	ENERGY CHARGE - Bk 2 - SUMMER	45,915.06	MORG	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MORG	ENERGY CHARGE - Bk 2 - WINTER	88,029.91	MORG	ENERGY CHARGE - Bk 2 - WINTER	88,029.91	MORG	ENERGY CHARGE - Bk 2 - WINTER	1.00
MORG	ENERGY CHARGE - Bk 3 - SUMMER	148,943.55	MORG	ENERGY CHARGE - Bk 3 - SUMMER	148,943.55	MORG	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MORG	ENERGY CHARGE - Bk 3 - WINTER	242,128.85	MORG	ENERGY CHARGE - Bk 3 - WINTER	242,128.85	MORG	ENERGY CHARGE - Bk 3 - WINTER	1.00
MORPA	CUSTOMER CHARGE - Bk 1	3,116,903.63	MORPA	CUSTOMER CHARGE - Bk 1	3,116,903.63	MORPA	CUSTOMER CHARGE - Bk 1	1.00
MORPA	ENERGY CHARGE - Bk 1 - SUMMER	564,831,133.31	MORPA	ENERGY CHARGE - Bk 1 - SUMMER	564,831,133.31	MORPA	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MORPA	ENERGY CHARGE - Bk 1 - WINTER	1,058,334,870.96	MORPA	ENERGY CHARGE - Bk 1 - WINTER	1,058,334,870.96	MORPA	ENERGY CHARGE - Bk 1 - WINTER	1.00
MORPA	ENERGY CHARGE - Bk 2 - SUMMER	274,815,641.56	MORPA	ENERGY CHARGE - Bk 2 - SUMMER	274,815,641.56	MORPA	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MORPA	ENERGY CHARGE - Bk 2 - WINTER	365,256,921.97	MORPA	ENERGY CHARGE - Bk 2 - WINTER	365,256,921.97	MORPA	ENERGY CHARGE - Bk 2 - WINTER	1.00
MORPA	ENERGY CHARGE - Bk 3 - SUMMER	374,799,925.21	MORPA	ENERGY CHARGE - Bk 3 - SUMMER	374,799,925.21	MORPA	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MORPA	ENERGY CHARGE - Bk 3 - WINTER	517,462,624.23	MORPA	ENERGY CHARGE - Bk 3 - WINTER	517,462,624.23	MORPA	ENERGY CHARGE - Bk 3 - WINTER	1.00
MORPA	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	285,683,461.61	MORPA	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	285,683,461.61	MORPA	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	1.00
MORPA	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	349,083,082.54	MORPA	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	349,083,082.54	MORPA	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	1.00
MORPA	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	190,776,765.91	MORPA	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	190,776,765.91	MORPA	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	1.00
MORPA	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	384,489,179.67	MORPA	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	384,489,179.67	MORPA	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	1.00
MORPALIS	CUSTOMER CHARGE - Bk 1	251.10	MORPALIS	CUSTOMER CHARGE - Bk 1	251.10	MORPALIS	CUSTOMER CHARGE - Bk 1	1.00
MORPALIS	ENERGY CHARGE - Bk 1 - SUMMER	36,339.80	MORPALIS	ENERGY CHARGE - Bk 1 - SUMMER	36,339.80	MORPALIS	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MORPALIS	ENERGY CHARGE - Bk 1 - WINTER	62,787.63	MORPALIS	ENERGY CHARGE - Bk 1 - WINTER	62,787.63	MORPALIS	ENERGY CHARGE - Bk 1 - WINTER	1.00
MORPALIS	ENERGY CHARGE - Bk 2 - SUMMER	13,314.04	MORPALIS	ENERGY CHARGE - Bk 2 - SUMMER	13,314.04	MORPALIS	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MORPALIS	ENERGY CHARGE - Bk 2 - WINTER	16,596.94	MORPALIS	ENERGY CHARGE - Bk 2 - WINTER	16,596.94	MORPALIS	ENERGY CHARGE - Bk 2 - WINTER	1.00
MORPALIS	ENERGY CHARGE - Bk 3 - SUMMER	13,559.36	MORPALIS	ENERGY CHARGE - Bk 3 - SUMMER	13,559.36	MORPALIS	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MORPALIS	ENERGY CHARGE - Bk 3 - WINTER	21,974.48	MORPALIS	ENERGY CHARGE - Bk 3 - WINTER	21,974.48	MORPALIS	ENERGY CHARGE - Bk 3 - WINTER	1.00
MORPALIS	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	27,033.73	MORPALIS	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	27,033.73	MORPALIS	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	1.00
MORPALIS	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	29,384.41	MORPALIS	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	29,384.41	MORPALIS	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	1.00
MORPALIS	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	19,893.01	MORPALIS	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	19,893.01	MORPALIS	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	1.00
MORPALIS	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	32,141.12	MORPALIS	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	32,141.12	MORPALIS	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	1.00
MORPANM	CUSTOMER CHARGE - Bk 1	70,600.60	MORPANM	CUSTOMER CHARGE - Bk 1	70,600.60	MORPANM	CUSTOMER CHARGE - Bk 1	1.00
MORPANM	ENERGY CHARGE - Bk 1 - SUMMER	8,499,782.70	MORPANM	ENERGY CHARGE - Bk 1 - SUMMER	8,499,782.70	MORPANM	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MORPANM	ENERGY CHARGE - Bk 1 - WINTER	15,540,860.84	MORPANM	ENERGY CHARGE - Bk 1 - WINTER	15,540,860.84	MORPANM	ENERGY CHARGE - Bk 1 - WINTER	1.00
MORPANM	ENERGY CHARGE - Bk 2 - SUMMER	2,904,726.22	MORPANM	ENERGY CHARGE - Bk 2 - SUMMER	2,904,726.22	MORPANM	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MORPANM	ENERGY CHARGE - Bk 2 - WINTER	5,572,100.36	MORPANM	ENERGY CHARGE - Bk 2 - WINTER	5,572,100.36	MORPANM	ENERGY CHARGE - Bk 2 - WINTER	1.00
MORPANM	ENERGY CHARGE - Bk 3 - SUMMER	3,508,142.03	MORPANM	ENERGY CHARGE - Bk 3 - SUMMER	3,508,142.03	MORPANM	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MORPANM	ENERGY CHARGE - Bk 3 - WINTER	12,981,736.70	MORPANM	ENERGY CHARGE - Bk 3 - WINTER	12,981,736.70	MORPANM	ENERGY CHARGE - Bk 3 - WINTER	1.00
MORPANM	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	4,335,242.88	MORPANM	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	4,335,242.88	MORPANM	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	1.00
MORPANM	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	8,038,102.01	MORPANM	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	8,038,102.01	MORPANM	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	1.00
MORPANM	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	5,374,747.91	MORPANM	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	5,374,747.91	MORPANM	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	1.00
MORPANM	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	12,254,167.74	MORPANM	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	12,254,167.74	MORPANM	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	1.00
MORPAS	CUSTOMER CHARGE - Bk 1	3,108.28	MORPAS	CUSTOMER CHARGE - Bk 1	3,108.28	MORPAS	CUSTOMER CHARGE - Bk 1	1.00
MORPAS	ENERGY CHARGE - Bk 1 - SUMMER	506,387.43	MORPAS	ENERGY CHARGE - Bk 1 - SUMMER	506,387.43	MORPAS	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MORPAS	ENERGY CHARGE - Bk 1 - WINTER	891,648.41	MORPAS	ENERGY CHARGE - Bk 1 - WINTER	891,648.41	MORPAS	ENERGY CHARGE - Bk 1 - WINTER	1.00
MORPAS	ENERGY CHARGE - Bk 2 - SUMMER	195,530.12	MORPAS	ENERGY CHARGE - Bk 2 - SUMMER	195,530.12	MORPAS	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MORPAS	ENERGY CHARGE - Bk 2 - WINTER	275,371.81	MORPAS	ENERGY CHARGE - Bk 2 - WINTER	275,371.81	MORPAS	ENERGY CHARGE - Bk 2 - WINTER	1.00
MORPAS	ENERGY CHARGE - Bk 3 - SUMMER	170,637.32	MORPAS	ENERGY CHARGE - Bk 3 - SUMMER	170,637.32	MORPAS	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MORPAS	ENERGY CHARGE - Bk 3 - WINTER	404,117.16	MORPAS	ENERGY CHARGE - Bk 3 - WINTER	404,117.16	MORPAS	ENERGY CHARGE - Bk 3 - WINTER	1.00
MORPAS	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	325,270.57	MORPAS	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	325,270.57	MORPAS	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER	1.00
MORPAS	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	382,312.87	MORPAS	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	382,312.87	MORPAS	PEAK ADJUSTMENT CHARGE - On Peak - WINTER	1.00
MORPAS	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	260,838.03	MORPAS	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	260,838.03	MORPAS	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER	1.00
MORPAS	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	474,501.16	MORPAS	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	474,501.16	MORPAS	PEAK ADJUSTMENT CREDIT - On Peak - WINTER	1.00
MORT	CUSTOMER CHARGE - Bk 1	83,914.44	MORT	CUSTOMER CHARGE - Bk 1	83,914.44	MORT	CUSTOMER CHARGE - Bk 1	1.00
MORT	ENERGY CHARGE - Off Peak - SUMMER	22,887,061.26	MORT	ENERGY CHARGE - Off Peak - SUMMER	22,887,061.26	MORT	ENERGY CHARGE - Off Peak - SUMMER	1.00
MORT	ENERGY CHARGE - Off Peak - WINTER	35,501,272.02	MORT	ENERGY CHARGE - Off Peak - WINTER	35,501,272.02	MORT	ENERGY CHARGE - Off Peak - WINTER	1.00
MORT	ENERGY CHARGE - On Peak - SUMMER	5,357,646.21	MORT	ENERGY CHARGE - On Peak - SUMMER	5,357,646.21	MORT	ENERGY CHARGE - On Peak - SUMMER	1.00
MORT	ENERGY CHARGE - On Peak - WINTER	6,614,343.68	MORT	ENERGY CHARGE - On Peak - WINTER	6,614,343.68	MORT	ENERGY CHARGE - On Peak - WINTER	1.00
MORT	ENERGY CHARGE - Super Off Peak - SUMMER	6,461,485.73	MORT	ENERGY CHARGE - Super Off Peak - SUMMER	6,461,485.73	MORT	ENERGY CHARGE - Super Off Peak - SUMMER	1.00
MORT	ENERGY CHARGE - Super Off Peak - WINTER	12,299,779.18	MORT	ENERGY CHARGE - Super Off Peak - WINTER	12,299,779.18	MORT	ENERGY CHARGE - Super Off Peak - WINTER	1.00
MORT2	CUSTOMER CHARGE - Bk 1	246,096.77	MORT2	CUSTOMER CHARGE - Bk 1	246,096.77	MORT2	CUSTOMER CHARGE - Bk 1	1.00
MORT2	ENERGY CHARGE - Off Peak - SUMMER	82,813,531.89	MORT2	ENERGY CHARGE - Off Peak - SUMMER	82,813,531.89	MORT2	ENERGY CHARGE - Off Peak - SUMMER	1.00
MORT2	ENERGY CHARGE - Off Peak - WINTER	108,281,732.42	MORT2	ENERGY CHARGE - Off Peak - WINTER	108,281,732.42	MORT2	ENERGY CHARGE - Off Peak - WINTER	1.00
MORT2	ENERGY CHARGE - On Peak - SUMMER	16,084,592.85	MORT2	ENERGY CHARGE - On Peak - SUMMER	16,084,592.85	MORT2	ENERGY CHARGE - On Peak - SUMMER	1.00
MORT2	ENERGY CHARGE - Super Off Peak - WINTER	27,099,904.25	MORT2	ENERGY CHARGE - Super Off Peak - WINTER	27,099,904.25	MORT2	ENERGY CHARGE - Super Off Peak - WINTER	1.00
MORT2N	CUSTOMER CHARGE - Bk 1	186.03	MORT2N	CUSTOMER CHARGE - Bk 1	186.03	MORT2N	CUSTOMER CHARGE - Bk 1	1.00
MORT2N	ENERGY CHARGE - Off Peak - SUMMER	11,888.82	MORT2N	ENERGY CHARGE - Off Peak - SUMMER	11,888.82	MORT2N	ENERGY CHARGE - Off Peak - SUMMER	1.00
MORT2N	ENERGY CHARGE - Off Peak - WINTER	41,187.71	MORT2N	ENERGY CHARGE - Off Peak - WINTER	41,187.71	MORT2N	ENERGY CHARGE - Off Peak - WINTER	1.00
MORT2N	ENERGY CHARGE - On Peak - SUMMER	3,084.72	MORT2N	ENERGY CHARGE - On Peak - SUMMER	3,084.72	MORT2N	ENERGY CHARGE - On Peak - SUMMER	1.00
MORT2N	ENERGY CHARGE - Super Off Peak - WINTER	29,826.08	MORT2N	ENERGY CHARGE - Super Off Peak - WINTER	29,826.08	MORT2N	ENERGY CHARGE - Super Off Peak - WINTER	1.00
MORT3	CUSTOMER CHARGE - Bk 1	206,629.88	MORT3	CUSTOMER CHARGE - Bk 1	206,629.88	MORT3	CUSTOMER CHARGE - Bk 1	1.00
MORT3	ENERGY CHARGE - Off Peak - SUMMER	56,093,802.77	MORT3	ENERGY CHARGE - Off Peak - SUMMER	56,093,802.77	MORT3	ENERGY CHARGE - Off Peak - SUMMER	1.00
MORT3	ENERGY CHARGE - Off Peak - WINTER	94,289,853.24	MORT3	ENERGY CHARGE - Off Peak - WINTER	94,289,853.24	MORT3	ENERGY CHARGE - Off Peak - WINTER	1.00
MORT3	ENERGY CHARGE - On Peak - SUMMER	12,857,518.30	MORT3	ENERGY CHARGE - On Peak - SUMMER	12,857,518.30	MORT3	ENERGY CHARGE - On Peak - SUMMER	1.00
MORT3	ENERGY CHARGE - On Peak - WINTER	16,613,666.94	MORT3	ENERGY CHARGE - On Peak - WINTER	16,613,666.94	MORT3	ENERGY CHARGE - On Peak - WINTER	1.00
MORT3	ENERGY CHARGE - Super Off Peak - SUMMER	17,017,848.41	MORT3	ENERGY CHARGE - Super Off Peak - SUMMER	17,017,848.41	MORT3	ENERGY CHARGE - Super Off Peak - SUMMER	1.00
MORT3	ENERGY CHARGE - Super Off Peak - WINTER	36,241,995.50	MORT3	ENERGY CHARGE - Super Off Peak - WINTER	36,241,995.50	MORT3	ENERGY CHARGE - Super Off Peak - WINTER	1.00
MORT3N	CUSTOMER CHARGE - Bk 1	657.79	MORT3N	CUSTOMER CHARGE - Bk 1	657.79	MORT3N	CUSTOMER CHARGE - Bk 1	1.00
MORT3N	ENERGY CHARGE - Off Peak - SUMMER	45,892.94	MORT3N	ENERGY CHARGE - Off Peak - SUMMER	45,892.94	MORT3N	ENERGY CHARGE - Off Peak - SUMMER	1.00
MORT3N	ENERGY CHARGE - Off Peak - WINTER	164,230.63	MORT3N	ENERGY CHARGE - Off Peak - WINTER	164,230.63	MORT3N	ENERGY CHARGE - Off Peak - WINTER	1.00
MORT3N	ENERGY CHARGE - On Peak - SUMMER	16,253.56	MORT3N	ENERGY CHARGE - On Peak - SUMMER	16,253.56	MORT3N	ENERGY CHARGE - On Peak - SUMMER	1.00
MORT3N	ENERGY CHARGE - On Peak - WINTER	46,139.44	MORT3N	ENERGY CHARGE - On Peak - WINTER	46,139.44	MORT3N	ENERGY CHARGE - On Peak - WINTER	1.00
MORT3N	ENERGY CHARGE - Super Off Peak - SUMMER	132,768.87	MORT3N	ENERGY CHARGE - Super Off Peak - SUMMER	132,768.87	MORT3N	ENERGY CHARGE - Super Off Peak - SUMMER	1.00
MORT3N	ENERGY CHARGE - Super Off Peak - WINTER	318,098.58	MORT3N	ENERGY CHARGE - Super Off Peak - WINTER	318,098.58	MORT3N	ENERGY CHARGE - Super Off Peak - WINTER	1.00
MORTEV	CUSTOMER CHARGE - Bk 1	163.48	MORTEV	CUSTOMER CHARGE - Bk 1	163.48	MORTEV	CUSTOMER CHARGE - Bk 1	1.00
MORTEV	ENERGY CHARGE - Off Peak - SUMMER	2,852.31	MORTEV	ENERGY CHARGE - Off Peak - SUMMER	2,852.31	MORTEV	ENERGY CHARGE - Off Peak - SUMMER	1.00
MORTEV	ENERGY CHARGE - Off Peak - WINTER	8,178.70	MORTEV	ENERGY CHARGE - Off Peak - WINTER	8,178.70	MORTEV	ENERGY CHARGE - Off Peak - WINTER	1.00
MORTEV	ENERGY CHARGE - On Peak - SUMMER	201.69	MORTEV	ENERGY CHARGE - On Peak - SUMMER	201.69	MORTEV	ENERGY CHARGE - On Peak - SUMMER	1.00
MORTEV	ENERGY CHARGE - On Peak - WINTER	1,895.37	MORTEV	ENERGY CHARGE - On Peak - WINTER	1,895.37	MORTEV	ENERGY CHARGE - On Peak - WINTER	1.00
MORTEV	ENERGY CHARGE - Super Off Peak - SUMMER	20,500.74	MORTEV	ENERGY CHARGE - Super Off Peak - SUMMER	20,500.74	MORTEV	ENERGY CHARGE - Super Off Peak - SUMMER	1.00
MORTEV	ENERGY CHARGE - Super Off Peak - WINTER	37,155.09	MORTEV	ENERGY CHARGE - Super Off Peak - WINTER	37,155.09	MORTEV	ENERGY CHARGE - Super Off Peak - WINTER	1.00
MORTN	CUSTOMER CHARGE - Bk 1	137.53	MORTN	CUSTOMER CHARGE - Bk 1	137.53	MORTN	CUSTOMER CHARGE - Bk 1	1.00
MORTN	ENERGY CHARGE - Off Peak - SUMMER	5,839.70	MORTN	ENERGY CHARGE - Off Peak - SUMMER	5,839.70	MORTN	ENERGY CHARGE - Off Peak - SUMMER	1.00
MORTN	ENERGY CHARGE - Off Peak - WINTER	34,712.43	MORTN	ENERGY CHARGE - Off Peak - WINTER	34,712.43	MORTN	ENERGY CHARGE - Off Peak - WINTER	1.00
MORTN	ENERGY CHARGE - On Peak - SUMMER	2,171.79	MORTN	ENERGY CHARGE - On Peak - SUMMER	2,171.79	MORTN	ENERGY CHARGE - On Peak - SUMMER	1.00
MORTN	ENERGY CHARGE - On Peak - WINTER	10,558.01	MORTN	ENERGY CHARGE - On Peak - WINTER	10,558.01	MORTN	ENERGY CHARGE - On Peak - WINTER	1.00
MORTN	ENERGY CHARGE - Super Off Peak - SUMMER	18,521.64	MORTN	ENERGY CHARGE - Super Off Peak - SUMMER	18,521.64	MORTN	ENERGY CHARGE - Super Off Peak - SUMMER	1.00
MORTN	ENERGY CHARGE - Super Off Peak - WINTER	53,839.24	MORTN	ENERGY CHARGE - Super Off Peak - WINTER	53,839.24	MORTN	ENERGY CHARGE - Super Off Peak - WINTER	1.00
MOSDS	CUSTOMER CHARGE - Bk 1	148,777.00	MOSDS	CUSTOMER CHARGE - Bk 1	116,392.42	MOSDS	CUSTOMER CHARGE - Bk 1	0.78
MOSDS	DEMAND CHARGE - Bk 1 - SUMMER	1,904,566.42	MOSDS	DEMAND CHARGE - Bk 1 - SUMMER	1,047,672.20	MOSDS	DEMAND CHARGE - Bk 1 - SUMMER	0.55
MOSDS	DEMAND CHARGE - Bk 1 - WINTER	3,502,030.92	MOSDS	DEMAND CHARGE - Bk 1 - WINTER	2,008,787.70	MOSDS	DEMAND CHARGE - Bk 1 - WINTER	0.57
MOSDS	ENERGY CHARGE - Bk 1 - SUMMER	245,370,587.14	MOSDS	ENERGY CHARGE - Bk 1 - SUMMER	105,816,181.80	MOSDS	ENERGY CHARGE - Bk 1 - SUMMER	0.43
MOSDS	ENERGY CHARGE - Bk 1 - WINTER	420,564,101.34	MOSDS	ENERGY CHARGE - Bk 1 - WINTER	185,585,485.93	MOSDS	ENERGY CHARGE - Bk 1 - WINTER	0.44
MOSDS	ENERGY CHARGE - Bk 2 - SUMMER	173,876,747.51	MOSDS	ENERGY CHARGE - Bk 2 - SUMMER	67,392,780.53	MOSDS	ENERGY CHARGE - Bk 2 - SUMMER	0.39
MOSDS	ENERGY CHARGE - Bk 2 - WINTER	274,339,835.44	MOSDS	ENERGY CHARGE - Bk 2 - WINTER	103,158,301.40	MOSDS	ENERGY CHARGE - Bk 2 - WINTER	0.38
MOSDS	FACILITIES CHARGE - Bk 1	7,107,651.58	MOSDS	FACILITIES CHARGE - Bk 1	3,331,746.16	MOSDS	FACILITIES CHARGE - Bk 1	0.47
MOSDS	SEASONAL DEMAND - Bk 1 - SUMMER	52,587.87	MOSDS	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOSDS	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOSDS	SEASONAL DEMAND - Bk 1 - WINTER	262,316.49	MOSDS	SEASONAL DEMAND - Bk 1 - WINTER	-	MOSDS	SEASONAL DEMAND - Bk 1 - WINTER	-
MOSDS	SEASONAL ENERGY - Bk 1 - SUMMER	8,148,869.34	MOSDS	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOSDS	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOSDS	SEASONAL ENERGY - Bk 1 - WINTER	37,324,367.71	MOSDS	SEASONAL ENERGY - Bk 1 - WINTER	-	MOSDS	SEASONAL ENERGY - Bk 1 - WINTER	-
MOSDS	SEASONAL ENERGY - Bk 2 - SUMMER	7,192,890.29	MOSDS	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOSDS	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOSDS	SEASONAL ENERGY - Bk 2 - WINTER	16,383,691.45	MOSDS	SEASONAL ENERGY - Bk 2 - WINTER	-	MOSDS	SEASONAL ENERGY - Bk 2 - WINTER	-
MOSDSW	CUSTOMER CHARGE - Bk 1	218.44	MOSDSW	CUSTOMER CHARGE - Bk 1	24.30	MOSDSW	CUSTOMER CHARGE - Bk 1	0.11
MOSDSW	DEMAND CHARGE - Bk 1 - SUMMER	30,280.00	MOSDSW	DEMAND CHARGE - Bk 1 - SUMMER	245.74	MOSDSW	DEMAND CHARGE - Bk 1 - SUMMER	0.01
MOSDSW	DEMAND CHARGE - Bk 1 - WINTER	87,368.07	MOSDSW	DEMAND CHARGE - Bk 1 - WINTER	26,637.32	MOSDSW	DEMAND CHARGE - Bk 1 - WINTER	0.30
MOSDSW	ENERGY CHARGE - Bk 1 - SUMMER	5,502,352.87	MOSDSW	ENERGY CHARGE - Bk 1 - SUMMER	43,902.65	MOSDSW	ENERGY CHARGE - Bk 1 - SUMMER	0.01
MOSDSW	ENERGY CHARGE - Bk 1 - WINTER	14,075,158.03	MOSDSW	ENERGY CHARGE - Bk 1 - WINTER	77,957.86	MOSDSW	ENERGY CHARGE - Bk 1 - WINTER	0.01
MOSDSW	ENERGY CHARGE - Bk 2 - SUMMER	5,466,917.56	MOSDSW	ENERGY CHARGE - Bk 2 - SUMMER	34,704.92	MOSDSW	ENERGY CHARGE - Bk 2 - SUMMER	0.01
MOSDSW	ENERGY CHARGE - Bk 2 - WINTER	8,827,648.89	MOSDSW	ENERGY CHARGE - Bk 2 - WINTER	61,784.40	MOSDSW	ENERGY CHARGE - Bk 2 - WINTER	0.01
MOSDSW	FACILITIES CHARGE - Bk 1	189,439.94	MOSDSW	FACILITIES CHARGE - Bk 1	856.34	MOSDSW	FACILITIES CHARGE - Bk 1	0.00
MOSDSW	SEASONAL DEMAND - Bk 1 - SUMMER	1,563.72	MOSDSW	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOSDSW	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOSDSW	SEASONAL DEMAND - Bk 1 - WINTER	17,604.41	MOSDSW	SEASONAL DEMAND - Bk 1 - WINTER	-	MOSDSW	SEASONAL DEMAND - Bk 1 - WINTER	-
MOSDSW	SEASONAL ENERGY - Bk 1 - SUMMER	281,670.02	MOSDSW	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOSDSW	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOSDSW	SEASONAL ENERGY - Bk 1 - WINTER	2,953,698.92	MOSDSW	SEASONAL ENERGY - Bk 1 - WINTER	-	MOSDSW	SEASONAL ENERGY - Bk 1 - WINTER	-
MOSDSW	SEASONAL ENERGY - Bk 2 - SUMMER	235,859.57	MOSDSW	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOSDSW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOSDSW	SEASONAL ENERGY - Bk 2 - WINTER	2,003,135.88	MOSDSW	SEASONAL ENERGY - Bk 2 - WINTER	-	MOSDSW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOSGP	CUSTOMER CHARGE - Bk 1	567.03	MOSGP	CUSTOMER CHARGE - Bk 1	462.58	MOSGP	CUSTOMER CHARGE - Bk 1	0.82
MOSGP	DEMAND CHARGE - Bk 1 - SUMMER	13,344.17	MOSGP	DEMAND CHARGE - Bk 1 - SUMMER	2,776.40	MOSGP	DEMAND CHARGE - Bk 1 - SUMMER	0.21
MOSGP	DEMAND CHARGE - Bk 1 - WINTER	22,932.89	MOSGP	DEMAND CHARGE - Bk 1 - WINTER	10,602.09	MOSGP	DEMAND CHARGE - Bk 1 - WINTER	0.46
MOSGP	ENERGY CHARGE - Bk 1 - SUMMER	2,332,917.58	MOSGP	ENERGY CHARGE - Bk 1 - SUMMER	207,991.27	MOSGP	ENERGY CHARGE - Bk 1 - SUMMER	0.09
MOSGP	ENERGY CHARGE - Bk 1 - WINTER	3,615,518.21	MOSGP	ENERGY CHARGE - Bk 1 - WINTER	406,913.76	MOSGP	ENERGY CHARGE - Bk 1 - WINTER	0.11
MOSGP	ENERGY CHARGE - Bk 2 - SUMMER	2,902,492.14	MOSGP	ENERGY CHARGE - Bk 2 - SUMMER	197,715.53	MOSGP	ENERGY CHARGE - Bk 2 - SUMMER	0.07
MOSGP	ENERGY CHARGE - Bk 2 - WINTER	3,909,478.79	MOSGP	ENERGY CHARGE - Bk 2 - WINTER	355,762.77	MOSGP	ENERGY CHARGE - Bk 2 - WINTER	0.09
MOSGP	FACILITIES CHARGE - Bk 1	50,716.67	MOSGP	FACILITIES CHARGE - Bk 1	9,521.50	MOSGP	FACILITIES CHARGE - Bk 1	0.19
MOSGP	SEASONAL DEMAND - Bk 1 - SUMMER	54.93	MOSGP	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOSGP	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOSGP	SEASONAL DEMAND - Bk 1 - WINTER	1,427.89	MOSGP	SEASONAL DEMAND - Bk 1 - WINTER	-	MOSGP	SEASONAL DEMAND - Bk 1 - WINTER	-
MOSGP	SEASONAL ENERGY - Bk 1 - SUMMER	6,319.93	MOSGP	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOSGP	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOSGP	SEASONAL ENERGY - Bk 1 - WINTER	259,965.22	MOSGP	SEASONAL ENERGY - Bk 1 - WINTER	-	MOSGP	SEASONAL ENERGY - Bk 1 - WINTER	-
MOSGP	SEASONAL ENERGY - Bk 2 - SUMMER	7,831.90	MOSGP	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOSGP	SEASONAL ENERGY - Bk 2 - SUMMER	-

Hours Use Replacement				Hours Use Replacement		
Rate	Component	Billing Determinant	NCP Demand	Rate	Component	Conversion Factor
SGS Secondary	Demand Charge - Summer	1,112,242.25	1,139,153	SGS Secondary	Demand Charge - Summer	0.98
SGS Secondary	Demand Charge - Winter	1,961,414.26	2,217,052	SGS Secondary	Demand Charge - Winter	0.88
SGS Secondary	Energy Charge - Summer	190,625,961.17		SGS Secondary	Energy Charge - Summer	
SGS Secondary	Peak Adjustment Charge - Summer	29,683,970.46		SGS Secondary	Peak Adjustment Charge - Summer	0.16
SGS Secondary	Peak Adjustment Credit - Summer	33,375,929.43		SGS Secondary	Peak Adjustment Credit - Summer	0.18
SGS Secondary	Energy Charge - Winter	322,286,845.56		SGS Secondary	Energy Charge - Winter	
SGS Secondary	Peak Adjustement Credit - Winter	65,733,495.26		SGS Secondary	Peak Adjustement Credit - Winter	0.20
SGS Primary	Demand Charge - Summer	2,710.81	2,776	SGS Primary	Demand Charge - Summer	0.98
SGS Primary	Demand Charge - Winter	9,379.62	10,602	SGS Primary	Demand Charge - Winter	0.88
SGS Primary	Energy Charge - Summer	401,383.87		SGS Primary	Energy Charge - Summer	
SGS Primary	Peak Adjustment Charge - Summer	62,502.86		SGS Primary	Peak Adjustment Charge - Summer	0.16
SGS Primary	Peak Adjustment Credit - Summer	70,276.68		SGS Primary	Peak Adjustment Credit - Summer	0.18
SGS Primary	Energy Charge - Winter	753,753.07		SGS Primary	Energy Charge - Winter	
SGS Primary	Peak Adjustement Credit - Winter	153,735.17		SGS Primary	Peak Adjustement Credit - Winter	0.20
MGS Secondary	Demand Charge - Summer	1,565,373.57	1,700,769	MGS Secondary	Demand Charge - Summer	0.92
MGS Secondary	Demand Charge - Winter	2,907,046.04	3,232,120	MGS Secondary	Demand Charge - Winter	0.90
MGS Secondary	Energy Charge - Summer	509,501,398.78		MGS Secondary	Energy Charge - Summer	
MGS Secondary	Peak Adjustment Charge - Summer	73,691,217.11		MGS Secondary	Peak Adjustment Charge - Summer	0.14
MGS Secondary	Peak Adjustment Credit - Summer	95,003,182.61		MGS Secondary	Peak Adjustment Credit - Summer	0.19
MGS Secondary	Energy Charge - Winter	890,591,787.82		MGS Secondary	Energy Charge - Winter	
MGS Secondary	Peak Adjustement Credit - Winter	180,844,521.28		MGS Secondary	Peak Adjustement Credit - Winter	0.20
MGS Primary	Demand Charge - Summer	18,212.45	19,788	MGS Primary	Demand Charge - Summer	0.92
MGS Primary	Demand Charge - Winter	34,904.33	38,807	MGS Primary	Demand Charge - Winter	0.90
MGS Primary	Energy Charge - Summer	6,489,183.04		MGS Primary	Energy Charge - Summer	
MGS Primary	Peak Adjustment Charge - Summer	938,556.40		MGS Primary	Peak Adjustment Charge - Summer	0.14
MGS Primary	Peak Adjustment Credit - Summer	1,209,992.83		MGS Primary	Peak Adjustment Credit - Summer	0.19
MGS Primary	Energy Charge - Winter	13,239,913.41		MGS Primary	Energy Charge - Winter	
MGS Primary	Peak Adjustement Credit - Winter	2,688,510.98		MGS Primary	Peak Adjustement Credit - Winter	0.20
LGS Secondary	Demand Charge - Summer	1,151,409.27	1,217,187	LGS Secondary	Demand Charge - Summer	0.95
LGS Secondary	Demand Charge - Winter	1,351,839.80	1,517,365	LGS Secondary	Demand Charge - Winter	0.89
LGS Secondary	Energy Charge - Summer	558,771,672.54		LGS Secondary	Energy Charge - Summer	
LGS Secondary	Peak Adjustment Charge - Summer	72,519,220.75		LGS Secondary	Peak Adjustment Charge - Summer	0.13
LGS Secondary	Peak Adjustment Credit - Summer	128,214,065.35		LGS Secondary	Peak Adjustment Credit - Summer	0.23
LGS Secondary	Energy Charge - Winter	993,015,845.61		LGS Secondary	Energy Charge - Winter	
LGS Secondary	Peak Adjustement Credit - Winter	233,476,936.29		LGS Secondary	Peak Adjustement Credit - Winter	0.24
LGS Primary	Demand Charge - Summer	264,109.14	279,197	LGS Primary	Demand Charge - Summer	0.95
LGS Primary	Demand Charge - Winter	370,831.33	416,237	LGS Primary	Demand Charge - Winter	0.89
LGS Primary	Energy Charge - Summer	146,279,710.42		LGS Primary	Energy Charge - Summer	
LGS Primary	Peak Adjustment Charge - Summer	18,984,660.70		LGS Primary	Peak Adjustment Charge - Summer	0.13
LGS Primary	Peak Adjustment Credit - Summer	33,564,901.86		LGS Primary	Peak Adjustment Credit - Summer	0.23
LGS Primary	Energy Charge - Winter	260,084,075.06		LGS Primary	Energy Charge - Winter	
LGS Primary	Peak Adjustement Credit - Winter	61,150,719.08		LGS Primary	Peak Adjustement Credit - Winter	0.24
LGS Substation	Demand Charge - Summer	116,672.26	123,337	LGS Substation	Demand Charge - Summer	0.95
LGS Substation	Demand Charge - Winter	194,912.38	218,778	LGS Substation	Demand Charge - Winter	0.89
LGS Substation	Energy Charge - Summer	66,734,693.64		LGS Substation	Energy Charge - Summer	
LGS Substation	Peak Adjustment Charge - Summer	8,661,047.47		LGS Substation	Peak Adjustment Charge - Summer	0.13
LGS Substation	Peak Adjustment Credit - Summer	15,312,741.84		LGS Substation	Peak Adjustment Credit - Summer	0.23
LGS Substation	Energy Charge - Winter	123,191,554.54		LGS Substation	Energy Charge - Winter	
LGS Substation	Peak Adjustement Credit - Winter	28,964,680.53		LGS Substation	Peak Adjustement Credit - Winter	0.24
LGS Transmissi	Demand Charge - Summer	69,162.17	73,113	LGS Transmissior	Demand Charge - Summer	0.95
LGS Transmissi	Demand Charge - Winter	118,960.81	133,527	LGS Transmissior	Demand Charge - Winter	0.89
LGS Transmissi	Energy Charge - Summer	16,768,457.71		LGS Transmissior	Energy Charge - Summer	
LGS Transmissi	Peak Adjustment Charge - Summer	2,176,265.45		LGS Transmissior	Peak Adjustment Charge - Summer	0.13
LGS Transmissi	Peak Adjustment Credit - Summer	3,847,639.81		LGS Transmissior	Peak Adjustment Credit - Summer	0.23
LGS Transmissi	Energy Charge - Winter	39,694,483.08		LGS Transmissior	Energy Charge - Winter	
LGS Transmissi	Peak Adjustement Credit - Winter	9,332,928.91		LGS Transmissior	Peak Adjustement Credit - Winter	0.24
LPS Secondary	Demand Charge - Summer	0.00	0	LPS Secondary	Demand Charge - Summer	
LPS Secondary	Demand Charge - Winter	0.00	0	LPS Secondary	Demand Charge - Winter	
LPS Secondary	Energy Charge - Summer	0.00		LPS Secondary	Energy Charge - Summer	
LPS Secondary	Peak Adjustment Charge - Summer	0.00		LPS Secondary	Peak Adjustment Charge - Summer	
LPS Secondary	Peak Adjustment Credit - Summer	0.00		LPS Secondary	Peak Adjustment Credit - Summer	
LPS Secondary	Energy Charge - Winter	0.00		LPS Secondary	Energy Charge - Winter	
LPS Secondary	Peak Adjustement Credit - Winter	0.00		LPS Secondary	Peak Adjustement Credit - Winter	
LPS Primary	Demand Charge - Summer	88,706.88	90,009	LPS Primary	Demand Charge - Summer	0.99
LPS Primary	Demand Charge - Winter	158,933.48	167,927	LPS Primary	Demand Charge - Winter	0.95
LPS Primary	Energy Charge - Summer	54,235,299.28		LPS Primary	Energy Charge - Summer	
LPS Primary	Peak Adjustment Charge - Summer	6,474,155.19		LPS Primary	Peak Adjustment Charge - Summer	0.12
LPS Primary	Peak Adjustment Credit - Summer	13,297,689.39		LPS Primary	Peak Adjustment Credit - Summer	0.25
LPS Primary	Energy Charge - Winter	102,090,931.99		LPS Primary	Energy Charge - Winter	
LPS Primary	Peak Adjustement Credit - Winter	25,323,330.79		LPS Primary	Peak Adjustement Credit - Winter	0.25
LPS Substation	Demand Charge - Summer	101,139.76	102,624	LPS Substation	Demand Charge - Summer	0.99
LPS Substation	Demand Charge - Winter	158,379.87	167,343	LPS Substation	Demand Charge - Winter	0.95
LPS Substation	Energy Charge - Summer	59,014,157.28		LPS Substation	Energy Charge - Summer	
LPS Substation	Peak Adjustment Charge - Summer	7,044,615.18		LPS Substation	Peak Adjustment Charge - Summer	0.12
LPS Substation	Peak Adjustment Credit - Summer	14,469,394.35		LPS Substation	Peak Adjustment Credit - Summer	0.25
LPS Substation	Energy Charge - Winter	101,886,483.12		LPS Substation	Energy Charge - Winter	
LPS Substation	Peak Adjustement Credit - Winter	25,272,617.90		LPS Substation	Peak Adjustement Credit - Winter	0.25
LPS Transmissi	Demand Charge - Summer	426,586.05	432,846	LPS Transmission	Demand Charge - Summer	0.99
LPS Transmissi	Demand Charge - Winter	823,824.58	870,445	LPS Transmission	Demand Charge - Winter	0.95
LPS Transmissi	Energy Charge - Summer	194,064,605.48		LPS Transmission	Energy Charge - Summer	
LPS Transmissi	Peak Adjustment Charge - Summer	23,165,805.10		LPS Transmission	Peak Adjustment Charge - Summer	0.12
LPS Transmissi	Peak Adjustment Credit - Summer	47,581,757.25		LPS Transmission	Peak Adjustment Credit - Summer	0.25
LPS Transmissi	Energy Charge - Winter	389,876,890.95		LPS Transmission	Energy Charge - Winter	
LPS Transmissi	Peak Adjustement Credit - Winter	96,707,722.08		LPS Transmission	Peak Adjustement Credit - Winter	0.25

Direct Determinants			Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Determinants			Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Conversion Factors		
Rate Code	**Component**	**Billing Determinants**	**Rate Code**	**Component**	**Billing Determinants**	**Rate Code**	**Component**	**Conversion Factor**
MOSGP	SEASONAL ENERGY - Bk 2 - WINTER	218,177.34	MOSGP	SEASONAL ENERGY - Bk 2 - WINTER	-	MOSGP	SEASONAL ENERGY - Bk 2 - WINTER	-
MOSGPW	CUSTOMER CHARGE - Bk 1	13.63	MOSGPW	CUSTOMER CHARGE - Bk 1	-	MOSGPW	CUSTOMER CHARGE - Bk 1	-
MOSGPW	DEMAND CHARGE - Bk 1 - SUMMER	2,344.80	MOSGPW	DEMAND CHARGE - Bk 1 - SUMMER	-	MOSGPW	DEMAND CHARGE - Bk 1 - SUMMER	-
MOSGPW	DEMAND CHARGE - Bk 1 - WINTER	5,942.40	MOSGPW	DEMAND CHARGE - Bk 1 - WINTER	-	MOSGPW	DEMAND CHARGE - Bk 1 - WINTER	-
MOSGPW	ENERGY CHARGE - Bk 1 - SUMMER	495,873.16	MOSGPW	ENERGY CHARGE - Bk 1 - SUMMER	-	MOSGPW	ENERGY CHARGE - Bk 1 - SUMMER	-
MOSGPW	ENERGY CHARGE - Bk 1 - WINTER	1,185,829.36	MOSGPW	ENERGY CHARGE - Bk 1 - WINTER	-	MOSGPW	ENERGY CHARGE - Bk 1 - WINTER	-
MOSGPW	ENERGY CHARGE - Bk 2 - SUMMER	931,175.68	MOSGPW	ENERGY CHARGE - Bk 2 - SUMMER	-	MOSGPW	ENERGY CHARGE - Bk 2 - SUMMER	-
MOSGPW	ENERGY CHARGE - Bk 2 - WINTER	2,249,305.71	MOSGPW	ENERGY CHARGE - Bk 2 - WINTER	-	MOSGPW	ENERGY CHARGE - Bk 2 - WINTER	-
MOSGPW	FACILITIES CHARGE - Bk 1	11,734.80	MOSGPW	FACILITIES CHARGE - Bk 1	-	MOSGPW	FACILITIES CHARGE - Bk 1	-
MOSGPW	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOSGPW	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOSGPW	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOSGPW	SEASONAL DEMAND - Bk 1 - WINTER	-	MOSGPW	SEASONAL DEMAND - Bk 1 - WINTER	-	MOSGPW	SEASONAL DEMAND - Bk 1 - WINTER	-
MOSGPW	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOSGPW	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOSGPW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOSGPW	SEASONAL ENERGY - Bk 2 - WINTER	-	MOSGPW	SEASONAL ENERGY - Bk 2 - WINTER	-	MOSGPW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOSGS	CUSTOMER CHARGE - Bk 1	308,968.35	MOSGS	CUSTOMER CHARGE - Bk 1	309,079.52	MOSGS	CUSTOMER CHARGE - Bk 1	1.00
MOSGS	ENERGY CHARGE - Bk 1 - SUMMER	65,492,123.75	MOSGS	ENERGY CHARGE - Bk 1 - SUMMER	68,072,017.66	MOSGS	ENERGY CHARGE - Bk 1 - SUMMER	1.04
MOSGS	ENERGY CHARGE - Bk 1 - WINTER	109,844,116.66	MOSGS	ENERGY CHARGE - Bk 1 - WINTER	125,513,229.02	MOSGS	ENERGY CHARGE - Bk 1 - WINTER	1.14
MOSGS	SEASONAL ENERGY - Bk 1 - SUMMER	3,754,273.66	MOSGS	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOSGS	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOSGS	SEASONAL ENERGY - Bk 1 - WINTER	18,548,940.65	MOSGS	SEASONAL ENERGY - Bk 1 - WINTER	-	MOSGS	SEASONAL ENERGY - Bk 1 - WINTER	-
MOSGSS	CUSTOMER CHARGE - Bk 1	36.41	MOSGSS	CUSTOMER CHARGE - Bk 1	36.46	MOSGSS	CUSTOMER CHARGE - Bk 1	1.00
MOSGSS	ENERGY CHARGE - Bk 1 - SUMMER	23,692.42	MOSGSS	ENERGY CHARGE - Bk 1 - SUMMER	23,657.71	MOSGSS	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOSGSS	ENERGY CHARGE - Bk 1 - WINTER	33,061.80	MOSGSS	ENERGY CHARGE - Bk 1 - WINTER	33,088.48	MOSGSS	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOSGSS	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOSGSS	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOSGSS	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOSGSS	SEASONAL ENERGY - Bk 1 - WINTER	-	MOSGSS	SEASONAL ENERGY - Bk 1 - WINTER	-	MOSGSS	SEASONAL ENERGY - Bk 1 - WINTER	-
MOSND	CUSTOMER CHARGE - Bk 1	5,668.67	MOSND	CUSTOMER CHARGE - Bk 1	5,688.60	MOSND	CUSTOMER CHARGE - Bk 1	1.00
MOSND	DEMAND CHARGE - Bk 1 - SUMMER	89,474.64	MOSND	DEMAND CHARGE - Bk 1 - SUMMER	91,235.49	MOSND	DEMAND CHARGE - Bk 1 - SUMMER	1.02
MOSND	DEMAND CHARGE - Bk 1 - WINTER	162,797.99	MOSND	DEMAND CHARGE - Bk 1 - WINTER	181,626.82	MOSND	DEMAND CHARGE - Bk 1 - WINTER	1.12
MOSND	ENERGY CHARGE - Bk 1 - SUMMER	11,960,491.20	MOSND	ENERGY CHARGE - Bk 1 - SUMMER	12,170,602.18	MOSND	ENERGY CHARGE - Bk 1 - SUMMER	1.02
MOSND	ENERGY CHARGE - Bk 1 - WINTER	21,565,365.02	MOSND	ENERGY CHARGE - Bk 1 - WINTER	24,198,849.01	MOSND	ENERGY CHARGE - Bk 1 - WINTER	1.12
MOSND	ENERGY CHARGE - Bk 2 - SUMMER	5,289,611.92	MOSND	ENERGY CHARGE - Bk 2 - SUMMER	5,355,011.07	MOSND	ENERGY CHARGE - Bk 2 - SUMMER	1.01
MOSND	ENERGY CHARGE - Bk 2 - WINTER	8,728,131.07	MOSND	ENERGY CHARGE - Bk 2 - WINTER	9,531,056.09	MOSND	ENERGY CHARGE - Bk 2 - WINTER	1.09
MOSND	SEASONAL DEMAND - Bk 1 - SUMMER	1,660.85	MOSND	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOSND	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOSND	SEASONAL DEMAND - Bk 1 - WINTER	18,628.83	MOSND	SEASONAL DEMAND - Bk 1 - WINTER	-	MOSND	SEASONAL DEMAND - Bk 1 - WINTER	-
MOSND	SEASONAL ENERGY - Bk 1 - SUMMER	228,562.96	MOSND	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOSND	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOSND	SEASONAL ENERGY - Bk 1 - WINTER	2,614,064.97	MOSND	SEASONAL ENERGY - Bk 1 - WINTER	-	MOSND	SEASONAL ENERGY - Bk 1 - WINTER	-
MOSND	SEASONAL ENERGY - Bk 2 - SUMMER	73,037.28	MOSND	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOSND	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOSND	SEASONAL ENERGY - Bk 2 - WINTER	797,784.08	MOSND	SEASONAL ENERGY - Bk 2 - WINTER	-	MOSND	SEASONAL ENERGY - Bk 2 - WINTER	-
MOSNS	CUSTOMER CHARGE - Bk 1	3,663.10	MOSNS	CUSTOMER CHARGE - Bk 1	3,664.08	MOSNS	CUSTOMER CHARGE - Bk 1	1.00
MOSNS	ENERGY CHARGE - Bk 1 - SUMMER	705,407.29	MOSNS	ENERGY CHARGE - Bk 1 - SUMMER	850,380.67	MOSNS	ENERGY CHARGE - Bk 1 - SUMMER	1.21
MOSNS	ENERGY CHARGE - Bk 1 - WINTER	1,333,106.06	MOSNS	ENERGY CHARGE - Bk 1 - WINTER	1,941,412.28	MOSNS	ENERGY CHARGE - Bk 1 - WINTER	1.46
MOSNS	SEASONAL ENERGY - Bk 1 - SUMMER	155,414.44	MOSNS	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOSNS	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOSNS	SEASONAL ENERGY - Bk 1 - WINTER	613,010.36	MOSNS	SEASONAL ENERGY - Bk 1 - WINTER	-	MOSNS	SEASONAL ENERGY - Bk 1 - WINTER	-
MOSUS	CUSTOMER CHARGE - Bk 1	24.27	MOSUS	CUSTOMER CHARGE - Bk 1	24.30	MOSUS	CUSTOMER CHARGE - Bk 1	1.00
MOSUS	ENERGY CHARGE - Bk 1 - SUMMER	18,009.82	MOSUS	ENERGY CHARGE - Bk 1 - SUMMER	17,982.83	MOSUS	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOSUS	ENERGY CHARGE - Bk 1 - WINTER	36,679.98	MOSUS	ENERGY CHARGE - Bk 1 - WINTER	36,714.51	MOSUS	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOSUS	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOSUS	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOSUS	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOSUS	SEASONAL ENERGY - Bk 1 - WINTER	-	MOSUS	SEASONAL ENERGY - Bk 1 - WINTER	-	MOSUS	SEASONAL ENERGY - Bk 1 - WINTER	-
MOLGP	CUSTOMER CHARGE - Bk 1	389.93	MOMGP	CUSTOMER CHARGE - Bk 1	336.06	MOMGP	CUSTOMER CHARGE - Bk 1	0.86
MOLGP	DEMAND CHARGE - Bk 1 - SUMMER	80,545.38	MOMGP	DEMAND CHARGE - Bk 1 - SUMMER	18,157.27	MOMGP	DEMAND CHARGE - Bk 1 - SUMMER	0.23
MOLGP	DEMAND CHARGE - Bk 1 - WINTER	142,259.96	MOMGP	DEMAND CHARGE - Bk 1 - WINTER	36,459.87	MOMGP	DEMAND CHARGE - Bk 1 - WINTER	0.26
MOLGP	ENERGY CHARGE - Bk 1 - SUMMER	14,227,981.12	MOMGP	ENERGY CHARGE - Bk 1 - SUMMER	3,002,318.06	MOMGP	ENERGY CHARGE - Bk 1 - SUMMER	0.21
MOLGP	ENERGY CHARGE - Bk 1 - WINTER	24,560,575.28	MOMGP	ENERGY CHARGE - Bk 1 - WINTER	5,821,280.66	MOMGP	ENERGY CHARGE - Bk 1 - WINTER	0.24
MOLGP	ENERGY CHARGE - Bk 2 - SUMMER	11,664,164.49	MOMGP	ENERGY CHARGE - Bk 2 - SUMMER	2,671,180.47	MOMGP	ENERGY CHARGE - Bk 2 - SUMMER	0.23
MOLGP	ENERGY CHARGE - Bk 2 - WINTER	21,791,650.39	MOMGP	ENERGY CHARGE - Bk 2 - WINTER	4,800,045.99	MOMGP	ENERGY CHARGE - Bk 2 - WINTER	0.22
MOLGP	ENERGY CHARGE - Bk 3 - SUMMER	3,145,993.11	MOMGP	ENERGY CHARGE - Bk 3 - SUMMER	410,986.23	MOMGP	ENERGY CHARGE - Bk 3 - SUMMER	0.13
MOLGP	ENERGY CHARGE - Bk 3 - WINTER	7,248,254.98	MOMGP	ENERGY CHARGE - Bk 3 - WINTER	1,872,269.98	MOMGP	ENERGY CHARGE - Bk 3 - WINTER	0.26
MOLGP	FACILITIES CHARGE - Bk 1	379,236.45	MOMGP	FACILITIES CHARGE - Bk 1	64,480.61	MOMGP	FACILITIES CHARGE - Bk 1	0.17
MOLGP	SEASONAL DEMAND - Bk 1 - SUMMER	8,412.95	MOMGP	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOMGP	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOLGP	SEASONAL DEMAND - Bk 1 - WINTER	5,714.51	MOMGP	SEASONAL DEMAND - Bk 1 - WINTER	-	MOMGP	SEASONAL DEMAND - Bk 1 - WINTER	-
MOLGP	SEASONAL ENERGY - Bk 1 - SUMMER	1,502,731.16	MOMGP	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOMGP	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOLGP	SEASONAL ENERGY - Bk 1 - WINTER	1,032,585.23	MOMGP	SEASONAL ENERGY - Bk 1 - WINTER	-	MOMGP	SEASONAL ENERGY - Bk 1 - WINTER	-
MOLGP	SEASONAL ENERGY - Bk 2 - SUMMER	1,230,242.18	MOMGP	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOMGP	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOLGP	SEASONAL ENERGY - Bk 2 - WINTER	981,076.06	MOMGP	SEASONAL ENERGY - Bk 2 - WINTER	-	MOMGP	SEASONAL ENERGY - Bk 2 - WINTER	-
MOLGP	SEASONAL ENERGY - Bk 3 - SUMMER	1,051,141.48	MOMGP	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOMGP	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOLGP	SEASONAL ENERGY - Bk 3 - WINTER	768,636.40	MOMGP	SEASONAL ENERGY - Bk 3 - WINTER	-	MOMGP	SEASONAL ENERGY - Bk 3 - WINTER	-
MOLGPW	CUSTOMER CHARGE - Bk 1	-	MOMGPW	CUSTOMER CHARGE - Bk 1	-	MOMGPW	CUSTOMER CHARGE - Bk 1	-
MOLGPW	DEMAND CHARGE - Bk 1 - SUMMER	-	MOMGPW	DEMAND CHARGE - Bk 1 - SUMMER	-	MOMGPW	DEMAND CHARGE - Bk 1 - SUMMER	-
MOLGPW	DEMAND CHARGE - Bk 1 - WINTER	-	MOMGPW	DEMAND CHARGE - Bk 1 - WINTER	-	MOMGPW	DEMAND CHARGE - Bk 1 - WINTER	-
MOLGPW	ENERGY CHARGE - Bk 1 - SUMMER	-	MOMGPW	ENERGY CHARGE - Bk 1 - SUMMER	-	MOMGPW	ENERGY CHARGE - Bk 1 - SUMMER	-
MOLGPW	ENERGY CHARGE - Bk 1 - WINTER	-	MOMGPW	ENERGY CHARGE - Bk 1 - WINTER	-	MOMGPW	ENERGY CHARGE - Bk 1 - WINTER	-
MOLGPW	ENERGY CHARGE - Bk 2 - SUMMER	-	MOMGPW	ENERGY CHARGE - Bk 2 - SUMMER	-	MOMGPW	ENERGY CHARGE - Bk 2 - SUMMER	-
MOLGPW	ENERGY CHARGE - Bk 2 - WINTER	-	MOMGPW	ENERGY CHARGE - Bk 2 - WINTER	-	MOMGPW	ENERGY CHARGE - Bk 2 - WINTER	-
MOLGPW	ENERGY CHARGE - Bk 3 - SUMMER	-	MOMGPW	ENERGY CHARGE - Bk 3 - SUMMER	-	MOMGPW	ENERGY CHARGE - Bk 3 - SUMMER	-
MOLGPW	ENERGY CHARGE - Bk 3 - WINTER	-	MOMGPW	ENERGY CHARGE - Bk 3 - WINTER	-	MOMGPW	ENERGY CHARGE - Bk 3 - WINTER	-
MOLGPW	FACILITIES CHARGE - Bk 1	-	MOMGPW	FACILITIES CHARGE - Bk 1	-	MOMGPW	FACILITIES CHARGE - Bk 1	-
MOLGPW	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOMGPW	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOMGPW	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOLGPW	SEASONAL DEMAND - Bk 1 - WINTER	-	MOMGPW	SEASONAL DEMAND - Bk 1 - WINTER	-	MOMGPW	SEASONAL DEMAND - Bk 1 - WINTER	-
MOLGPW	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOMGPW	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOMGPW	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOLGPW	SEASONAL ENERGY - Bk 1 - WINTER	-	MOMGPW	SEASONAL ENERGY - Bk 1 - WINTER	-	MOMGPW	SEASONAL ENERGY - Bk 1 - WINTER	-
MOLGPW	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOMGPW	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOMGPW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOLGPW	SEASONAL ENERGY - Bk 2 - WINTER	-	MOMGPW	SEASONAL ENERGY - Bk 2 - WINTER	-	MOMGPW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOLGPW	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOMGPW	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOMGPW	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOLGPW	SEASONAL ENERGY - Bk 3 - WINTER	-	MOMGPW	SEASONAL ENERGY - Bk 3 - WINTER	-	MOMGPW	SEASONAL ENERGY - Bk 3 - WINTER	-
MOLGS	CUSTOMER CHARGE - Bk 1	14,007.30	MOMGS	CUSTOMER CHARGE - Bk 1	44,947.77	MOMGS	CUSTOMER CHARGE - Bk 1	3.21
MOLGS	DEMAND CHARGE - Bk 1 - SUMMER	1,087,496.36	MOMGS	DEMAND CHARGE - Bk 1 - SUMMER	1,608,349.92	MOMGS	DEMAND CHARGE - Bk 1 - SUMMER	1.48
MOLGS	DEMAND CHARGE - Bk 1 - WINTER	2,011,982.58	MOMGS	DEMAND CHARGE - Bk 1 - WINTER	3,056,689.47	MOMGS	DEMAND CHARGE - Bk 1 - WINTER	1.52
MOLGS	ENERGY CHARGE - Bk 1 - SUMMER	170,392,402.13	MOMGS	ENERGY CHARGE - Bk 1 - SUMMER	246,716,561.42	MOMGS	ENERGY CHARGE - Bk 1 - SUMMER	1.45
MOLGS	ENERGY CHARGE - Bk 1 - WINTER	299,403,995.74	MOMGS	ENERGY CHARGE - Bk 1 - WINTER	452,355,204.62	MOMGS	ENERGY CHARGE - Bk 1 - WINTER	1.51
MOLGS	ENERGY CHARGE - Bk 2 - SUMMER	137,890,073.04	MOMGS	ENERGY CHARGE - Bk 2 - SUMMER	188,685,632.27	MOMGS	ENERGY CHARGE - Bk 2 - SUMMER	1.37
MOLGS	ENERGY CHARGE - Bk 2 - WINTER	231,190,872.99	MOMGS	ENERGY CHARGE - Bk 2 - WINTER	319,759,238.15	MOMGS	ENERGY CHARGE - Bk 2 - WINTER	1.38
MOLGS	ENERGY CHARGE - Bk 3 - SUMMER	60,102,014.65	MOMGS	ENERGY CHARGE - Bk 3 - SUMMER	45,782,099.25	MOMGS	ENERGY CHARGE - Bk 3 - SUMMER	0.76
MOLGS	ENERGY CHARGE - Bk 3 - WINTER	90,252,686.13	MOMGS	ENERGY CHARGE - Bk 3 - WINTER	67,861,646.56	MOMGS	ENERGY CHARGE - Bk 3 - WINTER	0.75
MOLGS	FACILITIES CHARGE - Bk 1	3,802,828.73	MOMGS	FACILITIES CHARGE - Bk 1	5,654,877.80	MOMGS	FACILITIES CHARGE - Bk 1	1.49
MOLGS	SEASONAL DEMAND - Bk 1 - SUMMER	17,822.89	MOMGS	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOMGS	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOLGS	SEASONAL DEMAND - Bk 1 - WINTER	74,324.74	MOMGS	SEASONAL DEMAND - Bk 1 - WINTER	-	MOMGS	SEASONAL DEMAND - Bk 1 - WINTER	-
MOLGS	SEASONAL ENERGY - Bk 1 - SUMMER	3,156,754.65	MOMGS	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOMGS	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOLGS	SEASONAL ENERGY - Bk 1 - WINTER	13,051,252.19	MOMGS	SEASONAL ENERGY - Bk 1 - WINTER	-	MOMGS	SEASONAL ENERGY - Bk 1 - WINTER	-
MOLGS	SEASONAL ENERGY - Bk 2 - SUMMER	2,356,978.29	MOMGS	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOMGS	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOLGS	SEASONAL ENERGY - Bk 2 - WINTER	8,410,133.76	MOMGS	SEASONAL ENERGY - Bk 2 - WINTER	-	MOMGS	SEASONAL ENERGY - Bk 2 - WINTER	-
MOLGS	SEASONAL ENERGY - Bk 3 - SUMMER	1,134,857.59	MOMGS	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOMGS	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOLGS	SEASONAL ENERGY - Bk 3 - WINTER	1,744,931.09	MOMGS	SEASONAL ENERGY - Bk 3 - WINTER	-	MOMGS	SEASONAL ENERGY - Bk 3 - WINTER	-
MOLGSW	CUSTOMER CHARGE - Bk 1	95.98	MOMGSW	CUSTOMER CHARGE - Bk 1	133.35	MOMGSW	CUSTOMER CHARGE - Bk 1	1.39
MOLGSW	DEMAND CHARGE - Bk 1 - SUMMER	8,903.65	MOMGSW	DEMAND CHARGE - Bk 1 - SUMMER	9,640.97	MOMGSW	DEMAND CHARGE - Bk 1 - SUMMER	1.08
MOLGSW	DEMAND CHARGE - Bk 1 - WINTER	15,993.23	MOMGSW	DEMAND CHARGE - Bk 1 - WINTER	20,197.23	MOMGSW	DEMAND CHARGE - Bk 1 - WINTER	1.26
MOLGSW	ENERGY CHARGE - Bk 1 - SUMMER	1,468,011.82	MOMGSW	ENERGY CHARGE - Bk 1 - SUMMER	1,618,105.14	MOMGSW	ENERGY CHARGE - Bk 1 - SUMMER	1.10
MOLGSW	ENERGY CHARGE - Bk 1 - WINTER	2,727,276.40	MOMGSW	ENERGY CHARGE - Bk 1 - WINTER	3,539,319.00	MOMGSW	ENERGY CHARGE - Bk 1 - WINTER	1.30
MOLGSW	ENERGY CHARGE - Bk 2 - SUMMER	1,411,511.46	MOMGSW	ENERGY CHARGE - Bk 2 - SUMMER	2,072,852.84	MOMGSW	ENERGY CHARGE - Bk 2 - SUMMER	1.47
MOLGSW	ENERGY CHARGE - Bk 2 - WINTER	2,331,388.08	MOMGSW	ENERGY CHARGE - Bk 2 - WINTER	4,086,861.62	MOMGSW	ENERGY CHARGE - Bk 2 - WINTER	1.75
MOLGSW	ENERGY CHARGE - Bk 3 - SUMMER	838,918.14	MOMGSW	ENERGY CHARGE - Bk 3 - SUMMER	662,306.26	MOMGSW	ENERGY CHARGE - Bk 3 - SUMMER	0.79
MOLGSW	ENERGY CHARGE - Bk 3 - WINTER	1,426,228.18	MOMGSW	ENERGY CHARGE - Bk 3 - WINTER	1,279,092.73	MOMGSW	ENERGY CHARGE - Bk 3 - WINTER	0.90
MOLGSW	FACILITIES CHARGE - Bk 1	36,298.43	MOMGSW	FACILITIES CHARGE - Bk 1	38,453.63	MOMGSW	FACILITIES CHARGE - Bk 1	1.06
MOLGSW	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOMGSW	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOMGSW	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOLGSW	SEASONAL DEMAND - Bk 1 - WINTER	-	MOMGSW	SEASONAL DEMAND - Bk 1 - WINTER	-	MOMGSW	SEASONAL DEMAND - Bk 1 - WINTER	-
MOLGSW	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOMGSW	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOMGSW	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOLGSW	SEASONAL ENERGY - Bk 3 - WINTER	-	MOMGSW	SEASONAL ENERGY - Bk 3 - WINTER	-	MOMGSW	SEASONAL ENERGY - Bk 3 - WINTER	-
MOLNP	CUSTOMER CHARGE - Bk 1	24.00	MOMNP	CUSTOMER CHARGE - Bk 1	12.12	MOMNP	CUSTOMER CHARGE - Bk 1	0.51
MOLNP	DEMAND CHARGE - Bk 1 - SUMMER	3,888.36	MOMNP	DEMAND CHARGE - Bk 1 - SUMMER	1,630.44	MOMNP	DEMAND CHARGE - Bk 1 - SUMMER	0.42
MOLNP	DEMAND CHARGE - Bk 1 - WINTER	6,975.36	MOMNP	DEMAND CHARGE - Bk 1 - WINTER	2,347.56	MOMNP	DEMAND CHARGE - Bk 1 - WINTER	0.34
MOLNP	ENERGY CHARGE - Bk 1 - SUMMER	701,363.50	MOMNP	ENERGY CHARGE - Bk 1 - SUMMER	298,497.05	MOMNP	ENERGY CHARGE - Bk 1 - SUMMER	0.43
MOLNP	ENERGY CHARGE - Bk 1 - WINTER	1,254,286.31	MOMNP	ENERGY CHARGE - Bk 1 - WINTER	427,650.47	MOMNP	ENERGY CHARGE - Bk 1 - WINTER	0.34
MOLNP	ENERGY CHARGE - Bk 2 - SUMMER	515,391.03	MOMNP	ENERGY CHARGE - Bk 2 - SUMMER	106,201.22	MOMNP	ENERGY CHARGE - Bk 2 - SUMMER	0.21
MOLNP	ENERGY CHARGE - Bk 2 - WINTER	1,104,620.85	MOMNP	ENERGY CHARGE - Bk 2 - WINTER	291,688.81	MOMNP	ENERGY CHARGE - Bk 2 - WINTER	0.26
MOLNP	ENERGY CHARGE - Bk 3 - SUMMER	108,122.80	MOMNP	ENERGY CHARGE - Bk 3 - SUMMER	-	MOMNP	ENERGY CHARGE - Bk 3 - SUMMER	-
MOLNP	ENERGY CHARGE - Bk 3 - WINTER	181,077.08	MOMNP	ENERGY CHARGE - Bk 3 - WINTER	26,977.50	MOMNP	ENERGY CHARGE - Bk 3 - WINTER	0.15
MOLNP	FACILITIES CHARGE - Bk 1	14,652.72	MOMNP	FACILITIES CHARGE - Bk 1	5,677.92	MOMNP	FACILITIES CHARGE - Bk 1	0.39
MOLNP	SEASONAL DEMAND - Bk 1 - SUMMER	65.88	MOMNP	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOMNP	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOLNP	SEASONAL DEMAND - Bk 1 - WINTER	184.68	MOMNP	SEASONAL DEMAND - Bk 1 - WINTER	-	MOMNP	SEASONAL DEMAND - Bk 1 - WINTER	-
MOLNP	SEASONAL ENERGY - Bk 1 - SUMMER	11,889.52	MOMNP	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOMNP	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOLNP	SEASONAL ENERGY - Bk 1 - WINTER	33,615.84	MOMNP	SEASONAL ENERGY - Bk 1 - WINTER	-	MOMNP	SEASONAL ENERGY - Bk 1 - WINTER	-
MOLNP	SEASONAL ENERGY - Bk 2 - SUMMER	8,303.09	MOMNP	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOMNP	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOLNP	SEASONAL ENERGY - Bk 2 - WINTER	33,615.84	MOMNP	SEASONAL ENERGY - Bk 2 - WINTER	-	MOMNP	SEASONAL ENERGY - Bk 2 - WINTER	-
MOLNP	SEASONAL ENERGY - Bk 3 - SUMMER	2,142.51	MOMNP	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOMNP	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOLNP	SEASONAL ENERGY - Bk 3 - WINTER	9,731.09	MOMNP	SEASONAL ENERGY - Bk 3 - WINTER	-	MOMNP	SEASONAL ENERGY - Bk 3 - WINTER	-
MOLNS	CUSTOMER CHARGE - Bk 1	1,329.81	MOMNS	CUSTOMER CHARGE - Bk 1	1,190.05	MOMNS	CUSTOMER CHARGE - Bk 1	0.89
MOLNS	DEMAND CHARGE - Bk 1 - SUMMER	105,165.71	MOMNS	DEMAND CHARGE - Bk 1 - SUMMER	82,777.62	MOMNS	DEMAND CHARGE - Bk 1 - SUMMER	0.79
MOLNS	DEMAND CHARGE - Bk 1 - WINTER	195,362.36	MOMNS	DEMAND CHARGE - Bk 1 - WINTER	155,233.36	MOMNS	DEMAND CHARGE - Bk 1 - WINTER	0.79
MOLNS	ENERGY CHARGE - Bk 1 - SUMMER	17,224,616.68	MOMNS	ENERGY CHARGE - Bk 1 - SUMMER	13,534,770.64	MOMNS	ENERGY CHARGE - Bk 1 - SUMMER	0.79
MOLNS	ENERGY CHARGE - Bk 1 - WINTER	30,482,086.10	MOMNS	ENERGY CHARGE - Bk 1 - WINTER	24,122,067.73	MOMNS	ENERGY CHARGE - Bk 1 - WINTER	0.79
MOLNS	ENERGY CHARGE - Bk 2 - SUMMER	11,094,399.02	MOMNS	ENERGY CHARGE - Bk 2 - SUMMER	8,194,122.67	MOMNS	ENERGY CHARGE - Bk 2 - SUMMER	0.74
MOLNS	ENERGY CHARGE - Bk 2 - WINTER	18,045,721.48	MOMNS	ENERGY CHARGE - Bk 2 - WINTER	13,937,440.86	MOMNS	ENERGY CHARGE - Bk 2 - WINTER	0.77
MOLNS	ENERGY CHARGE - Bk 3 - SUMMER	2,971,568.87	MOMNS	ENERGY CHARGE - Bk 3 - SUMMER	2,234,948.29	MOMNS	ENERGY CHARGE - Bk 3 - SUMMER	0.75
MOLNS	ENERGY CHARGE - Bk 3 - WINTER	4,613,986.19	MOMNS	ENERGY CHARGE - Bk 3 - WINTER	3,650,916.56	MOMNS	ENERGY CHARGE - Bk 3 - WINTER	0.79
MOLNS	FACILITIES CHARGE - Bk 1	400,246.45	MOMNS	FACILITIES CHARGE - Bk 1	292,828.85	MOMNS	FACILITIES CHARGE - Bk 1	0.73
MOLNS	SEASONAL DEMAND - Bk 1 - SUMMER	1,791.63	MOMNS	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOMNS	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOLNS	SEASONAL DEMAND - Bk 1 - WINTER	12,063.04	MOMNS	SEASONAL DEMAND - Bk 1 - WINTER	-	MOMNS	SEASONAL DEMAND - Bk 1 - WINTER	-
MOLNS	SEASONAL ENERGY - Bk 1 - SUMMER	311,137.56	MOMNS	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOMNS	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOLNS	SEASONAL ENERGY - Bk 1 - WINTER	1,853,646.25	MOMNS	SEASONAL ENERGY - Bk 1 - WINTER	-	MOMNS	SEASONAL ENERGY - Bk 1 - WINTER	-
MOLNS	SEASONAL ENERGY - Bk 2 - SUMMER	136,817.12	MOMNS	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOMNS	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOLNS	SEASONAL ENERGY - Bk 2 - WINTER	687,097.45	MOMNS	SEASONAL ENERGY - Bk 2 - WINTER	-	MOMNS	SEASONAL ENERGY - Bk 2 - WINTER	-
MOLNS	SEASONAL ENERGY - Bk 3 - SUMMER	23,459.37	MOMNS	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOMNS	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOLNS	SEASONAL ENERGY - Bk 3 - WINTER	106,385.52	MOMNS	SEASONAL ENERGY - Bk 3 - WINTER	-	MOMNS	SEASONAL ENERGY - Bk 3 - WINTER	-

Hours Use Replacement			
Rate	**Component**	**Billing Determinant**	**NCP Demand**

Hours Use Replacement		
Rate	**Component**	**Conversion Factor**

Direct Determinants			Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Determinants			Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Conversion Factors		
Rate Code	**Component**	**Billing Determinants**	**Rate Code**	**Component**	**Billing Determinants**	**Rate Code**	**Component**	**Conversion Factor**
MOPGS	CUSTOMER CHARGE - Bk 1	1,577.93	MOLGS	CUSTOMER CHARGE - Bk 1	3,707.65	MOLGS	CUSTOMER CHARGE - Bk 1	2.35
MOPGS	FACILITIES CHARGE - Bk 1	2,082,142.44	MOLGS	FACILITIES CHARGE - Bk 1	3,579,059.01	MOLGS	DEMAND CHARGE - Bk 1 - SUMMER	1.72
MOPGS	DEMAND CHARGE - Bk 1 - SUMMER	639,999.27	MOLGS	DEMAND CHARGE - Bk 1 - SUMMER	1,068,058.07	MOLGS	DEMAND CHARGE - Bk 1 - WINTER	1.67
MOPGS	DEMAND CHARGE - Bk 1 - WINTER	1,151,356.55	MOLGS	DEMAND CHARGE - Bk 1 - WINTER	1,354,472.29	MOLGS	ENERGY CHARGE - Bk 1 - SUMMER	1.18
MOPGS	ENERGY CHARGE - Bk 1 - SUMMER	114,031,113.99	MOLGS	ENERGY CHARGE - Bk 1 - SUMMER	196,326,370.99	MOLGS	ENERGY CHARGE - Bk 1 - WINTER	1.72
MOPGS	ENERGY CHARGE - Bk 1 - WINTER	205,579,519.51	MOLGS	ENERGY CHARGE - Bk 1 - WINTER	355,912,078.94	MOLGS	ENERGY CHARGE - Bk 2 - SUMMER	1.73
MOPGS	ENERGY CHARGE - Bk 2 - SUMMER	111,388,516.27	MOLGS	ENERGY CHARGE - Bk 2 - SUMMER	183,029,011.23	MOLGS	ENERGY CHARGE - Bk 2 - WINTER	1.64
MOPGS	ENERGY CHARGE - Bk 2 - WINTER	197,281,897.11	MOLGS	ENERGY CHARGE - Bk 2 - WINTER	318,557,678.00	MOLGS	ENERGY CHARGE - Bk 3 - SUMMER	1.61
MOPGS	ENERGY CHARGE - Bk 3 - SUMMER	98,926,596.60	MOLGS	ENERGY CHARGE - Bk 3 - SUMMER	116,198,638.53	MOLGS	ENERGY CHARGE - Bk 3 - WINTER	1.17
MOPGS	ENERGY CHARGE - Bk 3 - WINTER	182,866,436.08	MOLGS	ENERGY CHARGE - Bk 3 - WINTER	204,845,910.21	MOLGS	FACILITIES CHARGE - Bk 1	1.12
MOPGS	SEASONAL ENERGY - Bk 1 - SUMMER	2,422,174.72	MOLGS	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLGS	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPGS	SEASONAL ENERGY - Bk 1 - WINTER	2,422,174.72	MOLGS	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLGS	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPGS	SEASONAL ENERGY - Bk 2 - SUMMER	2,220,359.56	MOLGS	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLGS	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPGS	SEASONAL ENERGY - Bk 2 - WINTER	2,220,359.56	MOLGS	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLGS	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPGS	SEASONAL ENERGY - Bk 3 - SUMMER	1,659,433.68	MOLGS	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLGS	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPGS	SEASONAL ENERGY - Bk 3 - WINTER	1,659,433.68	MOLGS	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLGS	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPGS	REACTIVE DEMAND	351,792.96	MOLGS	REACTIVE DEMAND	-	MOLGS	REACTIVE DEMAND	-
MOPNS	CUSTOMER CHARGE - Bk 1	60.00	MOLNS	CUSTOMER CHARGE - Bk 1	236.29	MOLNS	CUSTOMER CHARGE - Bk 1	3.94
MOPNS	FACILITIES CHARGE - Bk 1	58,067.65	MOLNS	FACILITIES CHARGE - Bk 1	172,170.28	MOLNS	FACILITIES CHARGE - Bk 1	2.96
MOPNS	DEMAND CHARGE - Bk 1 - SUMMER	17,745.82	MOLNS	DEMAND CHARGE - Bk 1 - SUMMER	49,368.18	MOLNS	DEMAND CHARGE - Bk 1 - SUMMER	2.78
MOPNS	DEMAND CHARGE - Bk 1 - WINTER	33,719.22	MOLNS	DEMAND CHARGE - Bk 1 - WINTER	44,044.33	MOLNS	DEMAND CHARGE - Bk 1 - WINTER	1.31
MOPNS	ENERGY CHARGE - Bk 1 - SUMMER	3,113,805.89	MOLNS	ENERGY CHARGE - Bk 1 - SUMMER	8,529,703.27	MOLNS	ENERGY CHARGE - Bk 1 - SUMMER	2.74
MOPNS	ENERGY CHARGE - Bk 1 - WINTER	5,997,250.80	MOLNS	ENERGY CHARGE - Bk 1 - WINTER	16,497,604.34	MOLNS	ENERGY CHARGE - Bk 1 - WINTER	2.75
MOPNS	ENERGY CHARGE - Bk 2 - SUMMER	3,099,700.72	MOLNS	ENERGY CHARGE - Bk 2 - SUMMER	7,446,997.84	MOLNS	ENERGY CHARGE - Bk 2 - SUMMER	2.40
MOPNS	ENERGY CHARGE - Bk 2 - WINTER	5,937,013.75	MOLNS	ENERGY CHARGE - Bk 2 - WINTER	12,665,023.68	MOLNS	ENERGY CHARGE - Bk 2 - WINTER	2.13
MOPNS	ENERGY CHARGE - Bk 3 - SUMMER	2,103,186.14	MOLNS	ENERGY CHARGE - Bk 3 - SUMMER	3,399,578.72	MOLNS	ENERGY CHARGE - Bk 3 - SUMMER	1.62
MOPNS	ENERGY CHARGE - Bk 3 - WINTER	3,637,054.02	MOLNS	ENERGY CHARGE - Bk 3 - WINTER	5,374,922.39	MOLNS	ENERGY CHARGE - Bk 3 - WINTER	1.48
MOPNS	SEASONAL ENERGY - Bk 1 - SUMMER	152,649.94	MOLNS	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLNS	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPNS	SEASONAL ENERGY - Bk 1 - WINTER	152,649.94	MOLNS	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLNS	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPNS	SEASONAL ENERGY - Bk 2 - SUMMER	152,649.94	MOLNS	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLNS	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPNS	SEASONAL ENERGY - Bk 2 - WINTER	152,649.94	MOLNS	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLNS	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPNS	SEASONAL ENERGY - Bk 3 - SUMMER	81,687.88	MOLNS	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLNS	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPNS	SEASONAL ENERGY - Bk 3 - WINTER	81,687.88	MOLNS	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLNS	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPNS	REACTIVE DEMAND	8,308.56	MOLNS	REACTIVE DEMAND	-	MOLNS	REACTIVE DEMAND	-
MOPGSW	CUSTOMER CHARGE - Bk 1	144.00	MOLGSW	CUSTOMER CHARGE - Bk 1	298.47	MOLGSW	CUSTOMER CHARGE - Bk 1	2.07
MOPGSW	FACILITIES CHARGE - Bk 1	194,409.33	MOLGSW	FACILITIES CHARGE - Bk 1	359,195.33	MOLGSW	FACILITIES CHARGE - Bk 1	1.85
MOPGSW	DEMAND CHARGE - Bk 1 - SUMMER	59,484.39	MOLGSW	DEMAND CHARGE - Bk 1 - SUMMER	99,760.39	MOLGSW	DEMAND CHARGE - Bk 1 - SUMMER	1.68
MOPGSW	DEMAND CHARGE - Bk 1 - WINTER	96,887.22	MOLGSW	DEMAND CHARGE - Bk 1 - WINTER	118,848.08	MOLGSW	DEMAND CHARGE - Bk 1 - WINTER	1.23
MOPGSW	ENERGY CHARGE - Bk 1 - SUMMER	10,703,820.89	MOLGSW	ENERGY CHARGE - Bk 1 - SUMMER	16,434,972.81	MOLGSW	ENERGY CHARGE - Bk 1 - SUMMER	1.54
MOPGSW	ENERGY CHARGE - Bk 1 - WINTER	17,439,699.59	MOLGSW	ENERGY CHARGE - Bk 1 - WINTER	33,819,499.90	MOLGSW	ENERGY CHARGE - Bk 1 - WINTER	1.94
MOPGSW	ENERGY CHARGE - Bk 2 - SUMMER	10,703,820.89	MOLGSW	ENERGY CHARGE - Bk 2 - SUMMER	15,832,839.80	MOLGSW	ENERGY CHARGE - Bk 2 - SUMMER	1.48
MOPGSW	ENERGY CHARGE - Bk 2 - WINTER	17,439,699.59	MOLGSW	ENERGY CHARGE - Bk 2 - WINTER	26,683,526.48	MOLGSW	ENERGY CHARGE - Bk 2 - WINTER	1.53
MOPGSW	ENERGY CHARGE - Bk 3 - SUMMER	11,132,941.43	MOLGSW	ENERGY CHARGE - Bk 3 - SUMMER	11,573,559.35	MOLGSW	ENERGY CHARGE - Bk 3 - SUMMER	1.04
MOPGSW	ENERGY CHARGE - Bk 3 - WINTER	17,982,004.82	MOLGSW	ENERGY CHARGE - Bk 3 - WINTER	18,659,601.67	MOLGSW	ENERGY CHARGE - Bk 3 - WINTER	1.04
MOPGSW	SEASONAL ENERGY - Bk 1 - SUMMER	3,369.60	MOLGSW	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLGSW	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPGSW	SEASONAL ENERGY - Bk 1 - WINTER	3,369.60	MOLGSW	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLGSW	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPGSW	SEASONAL ENERGY - Bk 2 - SUMMER	3,369.60	MOLGSW	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLGSW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPGSW	SEASONAL ENERGY - Bk 2 - WINTER	3,369.60	MOLGSW	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLGSW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPGSW	SEASONAL ENERGY - Bk 3 - SUMMER	2,676.97	MOLGSW	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLGSW	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPGSW	SEASONAL ENERGY - Bk 3 - WINTER	2,676.97	MOLGSW	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLGSW	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPGSW	REACTIVE DEMAND	13,792.43	MOLGSW	REACTIVE DEMAND	-	MOLGSW	REACTIVE DEMAND	-
MOPGP	CUSTOMER CHARGE - Bk 1	288.00	MOLGP	CUSTOMER CHARGE - Bk 1	472.58	MOLGP	CUSTOMER CHARGE - Bk 1	1.64
MOPGP	FACILITIES CHARGE - Bk 1	920,184.85	MOLGP	FACILITIES CHARGE - Bk 1	929,264.92	MOLGP	FACILITIES CHARGE - Bk 1	1.01
MOPGP	DEMAND CHARGE - Bk 1 - SUMMER	283,174.34	MOLGP	DEMAND CHARGE - Bk 1 - SUMMER	263,688.37	MOLGP	DEMAND CHARGE - Bk 1 - SUMMER	0.93
MOPGP	DEMAND CHARGE - Bk 1 - WINTER	527,410.42	MOLGP	DEMAND CHARGE - Bk 1 - WINTER	394,228.94	MOLGP	DEMAND CHARGE - Bk 1 - WINTER	0.75
MOPGP	ENERGY CHARGE - Bk 1 - SUMMER	50,707,676.45	MOLGP	ENERGY CHARGE - Bk 1 - SUMMER	51,403,439.80	MOLGP	ENERGY CHARGE - Bk 1 - SUMMER	1.01
MOPGP	ENERGY CHARGE - Bk 1 - WINTER	94,631,469.24	MOLGP	ENERGY CHARGE - Bk 1 - WINTER	90,549,130.67	MOLGP	ENERGY CHARGE - Bk 1 - WINTER	0.96
MOPGP	ENERGY CHARGE - Bk 2 - SUMMER	50,464,602.71	MOLGP	ENERGY CHARGE - Bk 2 - SUMMER	49,048,234.68	MOLGP	ENERGY CHARGE - Bk 2 - SUMMER	0.97
MOPGP	ENERGY CHARGE - Bk 2 - WINTER	93,894,583.58	MOLGP	ENERGY CHARGE - Bk 2 - WINTER	88,372,122.84	MOLGP	ENERGY CHARGE - Bk 2 - WINTER	0.94
MOPGP	ENERGY CHARGE - Bk 3 - SUMMER	55,420,454.33	MOLGP	ENERGY CHARGE - Bk 3 - SUMMER	38,218,453.34	MOLGP	ENERGY CHARGE - Bk 3 - SUMMER	0.69
MOPGP	ENERGY CHARGE - Bk 3 - WINTER	95,836,422.78	MOLGP	ENERGY CHARGE - Bk 3 - WINTER	66,799,037.42	MOLGP	ENERGY CHARGE - Bk 3 - WINTER	0.70
MOPGP	SEASONAL ENERGY - Bk 1 - SUMMER	566,111.81	MOLGP	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLGP	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPGP	SEASONAL ENERGY - Bk 1 - WINTER	566,111.81	MOLGP	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLGP	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPGP	SEASONAL ENERGY - Bk 2 - SUMMER	552,248.37	MOLGP	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLGP	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPGP	SEASONAL ENERGY - Bk 2 - WINTER	552,248.37	MOLGP	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLGP	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPGP	SEASONAL ENERGY - Bk 3 - SUMMER	348,427.38	MOLGP	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLGP	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPGP	SEASONAL ENERGY - Bk 3 - WINTER	348,427.38	MOLGP	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLGP	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPGP	REACTIVE DEMAND	129,933.53	MOLGP	REACTIVE DEMAND	-	MOLGP	REACTIVE DEMAND	-
MOPGPW	CUSTOMER CHARGE - Bk 1	-	MOLGPW	CUSTOMER CHARGE - Bk 1	12.44	MOLGPW	CUSTOMER CHARGE - Bk 1	1.00
MOPGPW	DEMAND CHARGE - Bk 1 - SUMMER	-	MOLGPW	DEMAND CHARGE - Bk 1 - SUMMER	2,962.00	MOLGPW	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPGPW	DEMAND CHARGE - Bk 1 - WINTER	-	MOLGPW	DEMAND CHARGE - Bk 1 - WINTER	1,261.00	MOLGPW	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPGPW	ENERGY CHARGE - Bk 1 - SUMMER	-	MOLGPW	ENERGY CHARGE - Bk 1 - SUMMER	440,105.98	MOLGPW	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOPGPW	ENERGY CHARGE - Bk 1 - WINTER	-	MOLGPW	ENERGY CHARGE - Bk 1 - WINTER	1,102,529.49	MOLGPW	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOPGPW	ENERGY CHARGE - Bk 2 - SUMMER	-	MOLGPW	ENERGY CHARGE - Bk 2 - SUMMER	824,885.32	MOLGPW	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MOPGPW	ENERGY CHARGE - Bk 2 - WINTER	-	MOLGPW	ENERGY CHARGE - Bk 2 - WINTER	2,096,313.55	MOLGPW	ENERGY CHARGE - Bk 2 - WINTER	1.00
MOPGPW	ENERGY CHARGE - Bk 3 - SUMMER	-	MOLGPW	ENERGY CHARGE - Bk 3 - SUMMER	-	MOLGPW	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MOPGPW	ENERGY CHARGE - Bk 3 - WINTER	-	MOLGPW	ENERGY CHARGE - Bk 3 - WINTER	-	MOLGPW	ENERGY CHARGE - Bk 3 - WINTER	1.00
MOPGPW	FACILITIES CHARGE - Bk 1	-	MOLGPW	FACILITIES CHARGE - Bk 1	10,265.00	MOLGPW	FACILITIES CHARGE - Bk 1	1.00
MOPGPW	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOLGPW	SEASONAL DEMAND - Bk 1 - SUMMER	-	MOLGPW	SEASONAL DEMAND - Bk 1 - SUMMER	-
MOPGPW	SEASONAL DEMAND - Bk 1 - WINTER	-	MOLGPW	SEASONAL DEMAND - Bk 1 - WINTER	-	MOLGPW	SEASONAL DEMAND - Bk 1 - WINTER	-
MOPGPW	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLGPW	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLGPW	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPGPW	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLGPW	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLGPW	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPGPW	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLGPW	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLGPW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPGPW	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLGPW	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLGPW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPGPW	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLGPW	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLGPW	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPGPW	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLGPW	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLGPW	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPNP	CUSTOMER CHARGE - Bk 1	12.00	MOLNP	CUSTOMER CHARGE - Bk 1	12.44	MOLNP	CUSTOMER CHARGE - Bk 1	1.04
MOPNP	FACILITIES CHARGE - Bk 1	46,064.16	MOLNP	FACILITIES CHARGE - Bk 1	46,064.16	MOLNP	FACILITIES CHARGE - Bk 1	1.00
MOPNP	DEMAND CHARGE - Bk 1 - SUMMER	12,546.72	MOLNP	DEMAND CHARGE - Bk 1 - SUMMER	12,546.72	MOLNP	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPNP	DEMAND CHARGE - Bk 1 - WINTER	20,747.52	MOLNP	DEMAND CHARGE - Bk 1 - WINTER	20,747.52	MOLNP	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPNP	ENERGY CHARGE - Bk 1 - SUMMER	2,258,409.60	MOLNP	ENERGY CHARGE - Bk 1 - SUMMER	2,353,062.17	MOLNP	ENERGY CHARGE - Bk 1 - SUMMER	1.04
MOPNP	ENERGY CHARGE - Bk 1 - WINTER	3,734,553.60	MOLNP	ENERGY CHARGE - Bk 1 - WINTER	3,850,861.77	MOLNP	ENERGY CHARGE - Bk 1 - WINTER	1.03
MOPNP	ENERGY CHARGE - Bk 2 - SUMMER	2,258,409.60	MOLNP	ENERGY CHARGE - Bk 2 - SUMMER	2,353,062.17	MOLNP	ENERGY CHARGE - Bk 2 - SUMMER	1.04
MOPNP	ENERGY CHARGE - Bk 2 - WINTER	3,734,553.60	MOLNP	ENERGY CHARGE - Bk 2 - WINTER	3,850,861.77	MOLNP	ENERGY CHARGE - Bk 2 - WINTER	1.03
MOPNP	ENERGY CHARGE - Bk 3 - SUMMER	1,620,047.93	MOLNP	ENERGY CHARGE - Bk 3 - SUMMER	1,638,466.96	MOLNP	ENERGY CHARGE - Bk 3 - SUMMER	1.01
MOPNP	ENERGY CHARGE - Bk 3 - WINTER	3,200,473.64	MOLNP	ENERGY CHARGE - Bk 3 - WINTER	3,463,217.54	MOLNP	ENERGY CHARGE - Bk 3 - WINTER	1.08
MOPNP	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLNP	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLNP	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPNP	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLNP	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLNP	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPNP	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLNP	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLNP	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPNP	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLNP	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLNP	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPNP	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLNP	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLNP	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPNP	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLNP	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLNP	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPNP	REACTIVE DEMAND	16,435.44	MOLNP	REACTIVE DEMAND	-	MOLNP	REACTIVE DEMAND	-
MOPSU	CUSTOMER CHARGE - Bk 1	108.00	MOLSU	CUSTOMER CHARGE - Bk 1	87.05	MOLSU	CUSTOMER CHARGE - Bk 1	0.81
MOPSU	FACILITIES CHARGE - Bk 1	687,441.68	MOLSU	FACILITIES CHARGE - Bk 1	369,787.33	MOLSU	FACILITIES CHARGE - Bk 1	0.54
MOPSU	DEMAND CHARGE - Bk 1 - SUMMER	217,278.42	MOLSU	DEMAND CHARGE - Bk 1 - SUMMER	113,605.27	MOLSU	DEMAND CHARGE - Bk 1 - SUMMER	0.52
MOPSU	DEMAND CHARGE - Bk 1 - WINTER	368,296.92	MOLSU	DEMAND CHARGE - Bk 1 - WINTER	204,539.08	MOLSU	DEMAND CHARGE - Bk 1 - WINTER	0.56
MOPSU	ENERGY CHARGE - Bk 1 - SUMMER	38,491,506.14	MOLSU	ENERGY CHARGE - Bk 1 - SUMMER	21,102,423.63	MOLSU	ENERGY CHARGE - Bk 1 - SUMMER	0.55
MOPSU	ENERGY CHARGE - Bk 1 - WINTER	66,161,277.63	MOLSU	ENERGY CHARGE - Bk 1 - WINTER	37,725,261.22	MOLSU	ENERGY CHARGE - Bk 1 - WINTER	0.57
MOPSU	ENERGY CHARGE - Bk 2 - SUMMER	38,410,744.32	MOLSU	ENERGY CHARGE - Bk 2 - SUMMER	21,016,957.63	MOLSU	ENERGY CHARGE - Bk 2 - SUMMER	0.55
MOPSU	ENERGY CHARGE - Bk 2 - WINTER	66,006,958.61	MOLSU	ENERGY CHARGE - Bk 2 - WINTER	37,561,073.29	MOLSU	ENERGY CHARGE - Bk 2 - WINTER	0.57
MOPSU	ENERGY CHARGE - Bk 3 - SUMMER	41,296,977.65	MOLSU	ENERGY CHARGE - Bk 3 - SUMMER	19,875,666.09	MOLSU	ENERGY CHARGE - Bk 3 - SUMMER	0.48
MOPSU	ENERGY CHARGE - Bk 3 - WINTER	79,898,087.80	MOLSU	ENERGY CHARGE - Bk 3 - WINTER	40,528,684.89	MOLSU	ENERGY CHARGE - Bk 3 - WINTER	0.51
MOPSU	SEASONAL ENERGY - Bk 1 - SUMMER	750,777.41	MOLSU	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLSU	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPSU	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLSU	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLSU	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPSU	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLSU	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLSU	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPSU	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLSU	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLSU	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPSU	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLSU	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLSU	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPSU	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLSU	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLSU	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPSU	REACTIVE DEMAND	130,360.32	MOLSU	REACTIVE DEMAND	-	MOLSU	REACTIVE DEMAND	-
MOPSUW	CUSTOMER CHARGE - Bk 1	12.00	MOLSUW	CUSTOMER CHARGE - Bk 1	12.44	MOLSUW	CUSTOMER CHARGE - Bk 1	1.04
MOPSUW	FACILITIES CHARGE - Bk 1	30,845.43	MOLSUW	FACILITIES CHARGE - Bk 1	30,845.43	MOLSUW	FACILITIES CHARGE - Bk 1	1.00
MOPSUW	DEMAND CHARGE - Bk 1 - SUMMER	9,732.21	MOLSUW	DEMAND CHARGE - Bk 1 - SUMMER	9,732.21	MOLSUW	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPSUW	DEMAND CHARGE - Bk 1 - WINTER	14,239.18	MOLSUW	DEMAND CHARGE - Bk 1 - WINTER	14,239.18	MOLSUW	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPSUW	ENERGY CHARGE - Bk 1 - SUMMER	1,751,798.02	MOLSUW	ENERGY CHARGE - Bk 1 - SUMMER	1,825,222.22	MOLSUW	ENERGY CHARGE - Bk 1 - SUMMER	1.04
MOPSUW	ENERGY CHARGE - Bk 1 - WINTER	2,563,052.54	MOLSUW	ENERGY CHARGE - Bk 1 - WINTER	2,645,105.38	MOLSUW	ENERGY CHARGE - Bk 1 - WINTER	1.03
MOPSUW	ENERGY CHARGE - Bk 2 - SUMMER	1,751,798.02	MOLSUW	ENERGY CHARGE - Bk 2 - SUMMER	1,825,222.22	MOLSUW	ENERGY CHARGE - Bk 2 - SUMMER	1.04
MOPSUW	ENERGY CHARGE - Bk 2 - WINTER	2,563,052.54	MOLSUW	ENERGY CHARGE - Bk 2 - WINTER	2,645,105.38	MOLSUW	ENERGY CHARGE - Bk 2 - WINTER	1.03
MOPSUW	ENERGY CHARGE - Bk 3 - SUMMER	1,032,913.13	MOLSUW	ENERGY CHARGE - Bk 3 - SUMMER	1,089,201.85	MOLSUW	ENERGY CHARGE - Bk 3 - SUMMER	1.05
MOPSUW	ENERGY CHARGE - Bk 3 - WINTER	1,967,161.06	MOLSUW	ENERGY CHARGE - Bk 3 - WINTER	2,086,324.37	MOLSUW	ENERGY CHARGE - Bk 3 - WINTER	1.06
MOPSUW	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLSUW	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLSUW	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPSUW	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLSUW	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLSUW	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPSUW	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLSUW	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLSUW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPSUW	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLSUW	SEASONAL ENERGY - Bk 2 - WINTER	-	MOLSUW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPSUW	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLSUW	SEASONAL ENERGY - Bk 3 - SUMMER	-	MOLSUW	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPSUW	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLSUW	SEASONAL ENERGY - Bk 3 - WINTER	-	MOLSUW	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPSUW	REACTIVE DEMAND	6,832.86	MOLSUW	REACTIVE DEMAND	-	MOLSUW	REACTIVE DEMAND	-
MOPTR	CUSTOMER CHARGE - Bk 1	156.03	MOLTR	CUSTOMER CHARGE - Bk 1	99.49	MOLTR	CUSTOMER CHARGE - Bk 1	0.64
MOPTR	FACILITIES CHARGE - Bk 1	1,582,382.67	MOLTR	FACILITIES CHARGE - Bk 1	262,829.48	MOLTR	FACILITIES CHARGE - Bk 1	0.17
MOPTR	DEMAND CHARGE - Bk 1 - SUMMER	502,478.56	MOLTR	DEMAND CHARGE - Bk 1 - SUMMER	70,752.85	MOLTR	DEMAND CHARGE - Bk 1 - SUMMER	0.14
MOPTR	DEMAND CHARGE - Bk 1 - WINTER	998,409.17	MOLTR	DEMAND CHARGE - Bk 1 - WINTER	129,154.67	MOLTR	DEMAND CHARGE - Bk 1 - WINTER	0.13
MOPTR	ENERGY CHARGE - Bk 1 - SUMMER	42,844,130.18	MOLTR	ENERGY CHARGE - Bk 1 - SUMMER	9,248,971.88	MOLTR	ENERGY CHARGE - Bk 1 - SUMMER	0.22
MOPTR	ENERGY CHARGE - Bk 1 - WINTER	82,783,438.88	MOLTR	ENERGY CHARGE - Bk 1 - WINTER	14,914,524.22	MOLTR	ENERGY CHARGE - Bk 1 - WINTER	0.18
MOPTR	ENERGY CHARGE - Bk 2 - SUMMER	40,184,405.67	MOLTR	ENERGY CHARGE - Bk 2 - SUMMER	6,643,343.10	MOLTR	ENERGY CHARGE - Bk 2 - SUMMER	0.17
MOPTR	ENERGY CHARGE - Bk 2 - WINTER	79,197,693.00	MOLTR	ENERGY CHARGE - Bk 2 - WINTER	11,664,992.61	MOLTR	ENERGY CHARGE - Bk 2 - WINTER	0.15
MOPTR	ENERGY CHARGE - Bk 3 - SUMMER	26,126,872.07	MOLTR	ENERGY CHARGE - Bk 3 - SUMMER	-	MOLTR	ENERGY CHARGE - Bk 3 - SUMMER	-
MOPTR	ENERGY CHARGE - Bk 3 - WINTER	50,924,236.66	MOLTR	ENERGY CHARGE - Bk 3 - WINTER	11,221,002.59	MOLTR	ENERGY CHARGE - Bk 3 - WINTER	0.22
MOPTR	SEASONAL ENERGY - Bk 1 - SUMMER	44,686,516.60	MOLTR	SEASONAL ENERGY - Bk 1 - SUMMER	-	MOLTR	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPTR	SEASONAL ENERGY - Bk 1 - WINTER	87,579,187.20	MOLTR	SEASONAL ENERGY - Bk 1 - WINTER	-	MOLTR	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPTR	SEASONAL ENERGY - Bk 2 - SUMMER	43,789,593.60	MOLTR	SEASONAL ENERGY - Bk 2 - SUMMER	-	MOLTR	SEASONAL ENERGY - Bk 2 - SUMMER	-

Hours Use Replacement			
Rate	**Component**	**Billing Determinant**	**NCP Demand**

Hours Use Replacement		
Rate	**Component**	**Conversion Factor**

Direct Determinants

Rate Code	Component	Billing Determinants
MOPTR	SEASONAL ENERGY - Bk 2 - WINTER	87,579,187.20
MOPTR	SEASONAL ENERGY - Bk 3 - SUMMER	16,326,836.87
MOPTR	SEASONAL ENERGY - Bk 3 - WINTER	32,653,673.74
MOPTR	REACTIVE DEMAND	38,028.09
MOPTRW	CUSTOMER CHARGE - Bk 1	12.00
MOPTRW	FACILITIES CHARGE - Bk 1	8,820.00
MOPTRW	DEMAND CHARGE - Bk 1 - SUMMER	2,360.40
MOPTRW	DEMAND CHARGE - Bk 1 - WINTER	4,372.20
MOPTRW	ENERGY CHARGE - Bk 1 - SUMMER	424,872.00
MOPTRW	ENERGY CHARGE - Bk 1 - WINTER	786,996.00
MOPTRW	ENERGY CHARGE - Bk 2 - SUMMER	414,729.51
MOPTRW	ENERGY CHARGE - Bk 2 - WINTER	119,333.15
MOPTRW	ENERGY CHARGE - Bk 3 - SUMMER	786,517.52
MOPTRW	ENERGY CHARGE - Bk 3 - WINTER	129,105.06
MOPTRW	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPTRW	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPTRW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPTRW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPTRW	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPTRW	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPTRW	REACTIVE DEMAND	182.70

Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Determinants

Rate Code	Component	Billing Determinants
MOLTR	SEASONAL ENERGY - Bk 2 - WINTER	-
MOLTR	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOLTR	SEASONAL ENERGY - Bk 3 - WINTER	-
MOLTR	REACTIVE DEMAND	-
MOLTRW	CUSTOMER CHARGE - Bk 1	12.44
MOLTRW	FACILITIES CHARGE - Bk 1	8,820.00
MOLTRW	DEMAND CHARGE - Bk 1 - SUMMER	2,360.40
MOLTRW	DEMAND CHARGE - Bk 1 - WINTER	4,372.20
MOLTRW	ENERGY CHARGE - Bk 1 - SUMMER	442,849.07
MOLTRW	ENERGY CHARGE - Bk 1 - WINTER	812,082.99
MOLTRW	ENERGY CHARGE - Bk 2 - SUMMER	433,293.66
MOLTRW	ENERGY CHARGE - Bk 2 - WINTER	812,082.99
MOLTRW	ENERGY CHARGE - Bk 3 - SUMMER	-
MOLTRW	ENERGY CHARGE - Bk 3 - WINTER	269,797.70
MOLTRW	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOLTRW	SEASONAL ENERGY - Bk 1 - WINTER	-
MOLTRW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOLTRW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOLTRW	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOLTRW	SEASONAL ENERGY - Bk 3 - WINTER	-
MOLTRW	REACTIVE DEMAND	-
MOPGS	CUSTOMER CHARGE - Bk 1	-
MOPGS	FACILITIES CHARGE - Bk 1	-
MOPGS	DEMAND CHARGE - Bk 1 - SUMMER	-
MOPGS	DEMAND CHARGE - Bk 1 - WINTER	-
MOPGS	ENERGY CHARGE - Bk 1 - SUMMER	-
MOPGS	ENERGY CHARGE - Bk 1 - WINTER	-
MOPGS	ENERGY CHARGE - Bk 2 - SUMMER	-
MOPGS	ENERGY CHARGE - Bk 2 - WINTER	-
MOPGS	ENERGY CHARGE - Bk 3 - SUMMER	-
MOPGS	ENERGY CHARGE - Bk 3 - WINTER	-
MOPGS	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPGS	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPGS	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPGS	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPGS	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPGS	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPGS	REACTIVE DEMAND	-
MOPNS	CUSTOMER CHARGE - Bk 1	-
MOPNS	FACILITIES CHARGE - Bk 1	-
MOPNS	DEMAND CHARGE - Bk 1 - SUMMER	-
MOPNS	DEMAND CHARGE - Bk 1 - WINTER	-
MOPNS	ENERGY CHARGE - Bk 1 - SUMMER	-
MOPNS	ENERGY CHARGE - Bk 1 - WINTER	-
MOPNS	ENERGY CHARGE - Bk 2 - SUMMER	-
MOPNS	ENERGY CHARGE - Bk 2 - WINTER	-
MOPNS	ENERGY CHARGE - Bk 3 - SUMMER	-
MOPNS	ENERGY CHARGE - Bk 3 - WINTER	-
MOPNS	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPNS	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPNS	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPNS	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPNS	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPNS	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPNS	REACTIVE DEMAND	-
MOPGSW	CUSTOMER CHARGE - Bk 1	-
MOPGSW	FACILITIES CHARGE - Bk 1	-
MOPGSW	DEMAND CHARGE - Bk 1 - SUMMER	-
MOPGSW	DEMAND CHARGE - Bk 1 - WINTER	-
MOPGSW	ENERGY CHARGE - Bk 1 - SUMMER	-
MOPGSW	ENERGY CHARGE - Bk 1 - WINTER	-
MOPGSW	ENERGY CHARGE - Bk 2 - SUMMER	-
MOPGSW	ENERGY CHARGE - Bk 2 - WINTER	-
MOPGSW	ENERGY CHARGE - Bk 3 - SUMMER	-
MOPGSW	ENERGY CHARGE - Bk 3 - WINTER	-
MOPGSW	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPGSW	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPGSW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPGSW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPGSW	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPGSW	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPGSW	REACTIVE DEMAND	-
MOPGP	CUSTOMER CHARGE - Bk 1	24.00
MOPGP	FACILITIES CHARGE - Bk 1	278,349.81
MOPGP	DEMAND CHARGE - Bk 1 - SUMMER	90,008.67
MOPGP	DEMAND CHARGE - Bk 1 - WINTER	167,927.48
MOPGP	ENERGY CHARGE - Bk 1 - SUMMER	16,201,561.25
MOPGP	ENERGY CHARGE - Bk 1 - WINTER	30,226,946.69
MOPGP	ENERGY CHARGE - Bk 2 - SUMMER	16,201,561.25
MOPGP	ENERGY CHARGE - Bk 2 - WINTER	30,226,946.69
MOPGP	ENERGY CHARGE - Bk 3 - SUMMER	21,832,176.78
MOPGP	ENERGY CHARGE - Bk 3 - WINTER	41,637,038.62
MOPGP	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPGP	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPGP	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPGP	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPGP	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPGP	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPGP	REACTIVE DEMAND	26,944.74
MOPNP	CUSTOMER CHARGE - Bk 1	-
MOPNP	FACILITIES CHARGE - Bk 1	-
MOPNP	DEMAND CHARGE - Bk 1 - SUMMER	-
MOPNP	DEMAND CHARGE - Bk 1 - WINTER	-
MOPNP	ENERGY CHARGE - Bk 1 - SUMMER	-
MOPNP	ENERGY CHARGE - Bk 1 - WINTER	-
MOPNP	ENERGY CHARGE - Bk 2 - SUMMER	-
MOPNP	ENERGY CHARGE - Bk 2 - WINTER	-
MOPNP	ENERGY CHARGE - Bk 3 - SUMMER	-
MOPNP	ENERGY CHARGE - Bk 3 - WINTER	-
MOPNP	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPNP	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPNP	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPNP	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPNP	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPNP	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPNP	REACTIVE DEMAND	-
MOPSU	CUSTOMER CHARGE - Bk 1	24.00
MOPSU	FACILITIES CHARGE - Bk 1	317,654.34
MOPSU	DEMAND CHARGE - Bk 1 - SUMMER	102,624.01
MOPSU	DEMAND CHARGE - Bk 1 - WINTER	167,342.54
MOPSU	ENERGY CHARGE - Bk 1 - SUMMER	18,472,321.73
MOPSU	ENERGY CHARGE - Bk 1 - WINTER	30,121,657.47
MOPSU	ENERGY CHARGE - Bk 2 - SUMMER	18,472,321.73
MOPSU	ENERGY CHARGE - Bk 2 - WINTER	30,121,657.47
MOPSU	ENERGY CHARGE - Bk 3 - SUMMER	22,069,513.82
MOPSU	ENERGY CHARGE - Bk 3 - WINTER	41,643,168.18
MOPSU	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPSU	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPSU	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPSU	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPSU	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPSU	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPSU	REACTIVE DEMAND	36,128.29
MOPSUW	CUSTOMER CHARGE - Bk 1	-
MOPSUW	FACILITIES CHARGE - Bk 1	-
MOPSUW	DEMAND CHARGE - Bk 1 - SUMMER	-
MOPSUW	DEMAND CHARGE - Bk 1 - WINTER	-
MOPSUW	ENERGY CHARGE - Bk 1 - SUMMER	-
MOPSUW	ENERGY CHARGE - Bk 1 - WINTER	-
MOPSUW	ENERGY CHARGE - Bk 2 - SUMMER	-
MOPSUW	ENERGY CHARGE - Bk 2 - WINTER	-
MOPSUW	ENERGY CHARGE - Bk 3 - SUMMER	-
MOPSUW	ENERGY CHARGE - Bk 3 - WINTER	-
MOPSUW	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPSUW	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPSUW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPSUW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPSUW	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPSUW	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPSUW	REACTIVE DEMAND	-
MOPTR	CUSTOMER CHARGE - Bk 1	60.03
MOPTR	FACILITIES CHARGE - Bk 1	1,319,553.19
MOPTR	DEMAND CHARGE - Bk 1 - SUMMER	432,846.30
MOPTR	DEMAND CHARGE - Bk 1 - WINTER	870,444.60
MOPTR	ENERGY CHARGE - Bk 1 - SUMMER	77,912,333.75
MOPTR	ENERGY CHARGE - Bk 1 - WINTER	156,643,017.20
MOPTR	ENERGY CHARGE - Bk 2 - SUMMER	77,645,058.92
MOPTR	ENERGY CHARGE - Bk 2 - WINTER	156,166,426.15
MOPTR	ENERGY CHARGE - Bk 3 - SUMMER	38,507,212.80
MOPTR	ENERGY CHARGE - Bk 3 - WINTER	77,067,447.60

Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Conversion Factors

Rate Code	Component	Conversion Factor
MOLTR	SEASONAL ENERGY - Bk 2 - WINTER	-
MOLTR	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOLTR	SEASONAL ENERGY - Bk 3 - WINTER	-
MOLTR	REACTIVE DEMAND	-
MOLTRW	CUSTOMER CHARGE - Bk 1	1.04
MOLTRW	FACILITIES CHARGE - Bk 1	1.00
MOLTRW	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOLTRW	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOLTRW	ENERGY CHARGE - Bk 1 - SUMMER	1.04
MOLTRW	ENERGY CHARGE - Bk 1 - WINTER	1.03
MOLTRW	ENERGY CHARGE - Bk 2 - SUMMER	1.04
MOLTRW	ENERGY CHARGE - Bk 2 - WINTER	6.81
MOLTRW	ENERGY CHARGE - Bk 3 - SUMMER	-
MOLTRW	ENERGY CHARGE - Bk 3 - WINTER	2.09
MOLTRW	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOLTRW	SEASONAL ENERGY - Bk 1 - WINTER	-
MOLTRW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOLTRW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOLTRW	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOLTRW	SEASONAL ENERGY - Bk 3 - WINTER	-
MOLTRW	REACTIVE DEMAND	-
MOPGS	CUSTOMER CHARGE - Bk 1	1.00
MOPGS	FACILITIES CHARGE - Bk 1	1.00
MOPGS	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPGS	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPGS	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOPGS	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOPGS	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MOPGS	ENERGY CHARGE - Bk 2 - WINTER	1.00
MOPGS	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MOPGS	ENERGY CHARGE - Bk 3 - WINTER	1.00
MOPGS	SEASONAL ENERGY - Bk 1 - SUMMER	1.00
MOPGS	SEASONAL ENERGY - Bk 1 - WINTER	1.00
MOPGS	SEASONAL ENERGY - Bk 2 - SUMMER	1.00
MOPGS	SEASONAL ENERGY - Bk 2 - WINTER	1.00
MOPGS	SEASONAL ENERGY - Bk 3 - SUMMER	1.00
MOPGS	SEASONAL ENERGY - Bk 3 - WINTER	1.00
MOPGS	REACTIVE DEMAND	1.00
MOPNS	CUSTOMER CHARGE - Bk 1	1.00
MOPNS	FACILITIES CHARGE - Bk 1	1.00
MOPNS	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPNS	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPNS	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOPNS	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOPNS	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MOPNS	ENERGY CHARGE - Bk 2 - WINTER	1.00
MOPNS	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MOPNS	ENERGY CHARGE - Bk 3 - WINTER	1.00
MOPNS	SEASONAL ENERGY - Bk 1 - SUMMER	1.00
MOPNS	SEASONAL ENERGY - Bk 1 - WINTER	1.00
MOPNS	SEASONAL ENERGY - Bk 2 - SUMMER	1.00
MOPNS	SEASONAL ENERGY - Bk 2 - WINTER	1.00
MOPNS	SEASONAL ENERGY - Bk 3 - SUMMER	1.00
MOPNS	SEASONAL ENERGY - Bk 3 - WINTER	1.00
MOPNS	REACTIVE DEMAND	1.00
MOPGSW	CUSTOMER CHARGE - Bk 1	1.00
MOPGSW	FACILITIES CHARGE - Bk 1	1.00
MOPGSW	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPGSW	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPGSW	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOPGSW	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOPGSW	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MOPGSW	ENERGY CHARGE - Bk 2 - WINTER	1.00
MOPGSW	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MOPGSW	ENERGY CHARGE - Bk 3 - WINTER	1.00
MOPGSW	SEASONAL ENERGY - Bk 1 - SUMMER	1.00
MOPGSW	SEASONAL ENERGY - Bk 1 - WINTER	1.00
MOPGSW	SEASONAL ENERGY - Bk 2 - SUMMER	1.00
MOPGSW	SEASONAL ENERGY - Bk 2 - WINTER	1.00
MOPGSW	SEASONAL ENERGY - Bk 3 - SUMMER	1.00
MOPGSW	SEASONAL ENERGY - Bk 3 - WINTER	1.00
MOPGSW	REACTIVE DEMAND	1.00
MOPGP	CUSTOMER CHARGE - Bk 1	1.00
MOPGP	FACILITIES CHARGE - Bk 1	1.00
MOPGP	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPGP	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPGP	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOPGP	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOPGP	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MOPGP	ENERGY CHARGE - Bk 2 - WINTER	1.00
MOPGP	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MOPGP	ENERGY CHARGE - Bk 3 - WINTER	1.00
MOPGP	SEASONAL ENERGY - Bk 1 - SUMMER	1.00
MOPGP	SEASONAL ENERGY - Bk 1 - WINTER	1.00
MOPGP	SEASONAL ENERGY - Bk 2 - SUMMER	1.00
MOPGP	SEASONAL ENERGY - Bk 2 - WINTER	1.00
MOPGP	SEASONAL ENERGY - Bk 3 - SUMMER	1.00
MOPGP	SEASONAL ENERGY - Bk 3 - WINTER	1.00
MOPGP	REACTIVE DEMAND	1.00
MOPNP	CUSTOMER CHARGE - Bk 1	1.00
MOPNP	FACILITIES CHARGE - Bk 1	1.00
MOPNP	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPNP	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPNP	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOPNP	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOPNP	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MOPNP	ENERGY CHARGE - Bk 2 - WINTER	1.00
MOPNP	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MOPNP	ENERGY CHARGE - Bk 3 - WINTER	1.00
MOPNP	SEASONAL ENERGY - Bk 1 - SUMMER	1.00
MOPNP	SEASONAL ENERGY - Bk 1 - WINTER	1.00
MOPNP	SEASONAL ENERGY - Bk 2 - SUMMER	1.00
MOPNP	SEASONAL ENERGY - Bk 2 - WINTER	1.00
MOPNP	SEASONAL ENERGY - Bk 3 - SUMMER	1.00
MOPNP	SEASONAL ENERGY - Bk 3 - WINTER	1.00
MOPNP	REACTIVE DEMAND	1.00
MOPSU	CUSTOMER CHARGE - Bk 1	1.00
MOPSU	FACILITIES CHARGE - Bk 1	1.00
MOPSU	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPSU	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPSU	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOPSU	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOPSU	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MOPSU	ENERGY CHARGE - Bk 2 - WINTER	1.00
MOPSU	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MOPSU	ENERGY CHARGE - Bk 3 - WINTER	1.00
MOPSU	SEASONAL ENERGY - Bk 1 - SUMMER	1.00
MOPSU	SEASONAL ENERGY - Bk 1 - WINTER	1.00
MOPSU	SEASONAL ENERGY - Bk 2 - SUMMER	1.00
MOPSU	SEASONAL ENERGY - Bk 2 - WINTER	1.00
MOPSU	SEASONAL ENERGY - Bk 3 - SUMMER	1.00
MOPSU	SEASONAL ENERGY - Bk 3 - WINTER	1.00
MOPSU	REACTIVE DEMAND	1.00
MOPSUW	CUSTOMER CHARGE - Bk 1	1.00
MOPSUW	FACILITIES CHARGE - Bk 1	1.00
MOPSUW	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPSUW	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPSUW	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOPSUW	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOPSUW	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MOPSUW	ENERGY CHARGE - Bk 2 - WINTER	1.00
MOPSUW	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MOPSUW	ENERGY CHARGE - Bk 3 - WINTER	1.00
MOPSUW	SEASONAL ENERGY - Bk 1 - SUMMER	1.00
MOPSUW	SEASONAL ENERGY - Bk 1 - WINTER	1.00
MOPSUW	SEASONAL ENERGY - Bk 2 - SUMMER	1.00
MOPSUW	SEASONAL ENERGY - Bk 2 - WINTER	1.00
MOPSUW	SEASONAL ENERGY - Bk 3 - SUMMER	1.00
MOPSUW	SEASONAL ENERGY - Bk 3 - WINTER	1.00
MOPSUW	REACTIVE DEMAND	1.00
MOPTR	CUSTOMER CHARGE - Bk 1	1.00
MOPTR	FACILITIES CHARGE - Bk 1	1.00
MOPTR	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPTR	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPTR	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOPTR	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOPTR	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MOPTR	ENERGY CHARGE - Bk 2 - WINTER	1.00
MOPTR	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MOPTR	ENERGY CHARGE - Bk 3 - WINTER	1.00

Hours Use Replacement

Rate	Compoonent	Billing Determinant	NCP Demand

Hours Use Replacement

Rate	Compoonent	Conversion Factor

Direct Determinants

Rate Code	Component	Billing Determinants
MOBEV	CUSTOMER CHARGE - Bk 1	155.00
MOBEV	ENERGY CHARGE - Off Peak - SUMMER	148,589.64
MOBEV	ENERGY CHARGE - Off Peak - WINTER	367,526.54
MOBEV	ENERGY CHARGE - On Peak - SUMMER	65,494.75
MOBEV	ENERGY CHARGE - On Peak - WINTER	151,414.74
MOBEV	ENERGY CHARGE - Super Off Peak - WINTER	69,047.41
MOBEV	FACILITIES CHARGE - Bk 1	23,663.60
MOETS	CUSTOMER CHARGE - Bk 1	12.00
MOETS	ENERGY CHARGE - Off Peak - SUMMER	116,677.80
MOETS	ENERGY CHARGE - Off Peak - WINTER	207,450.09
MOETS	ENERGY CHARGE - On Peak - SUMMER	71,800.83
MOETS	ENERGY CHARGE - On Peak - WINTER	137,252.70
MOETS	FACILITIES CHARGE - Bk 1	4,363.20
CCN	ENERGY CHARGE - Bk 1 - SUMMER	741,257.97
CCN	ENERGY CHARGE - Bk 2 - SUMMER	114,809.99
MO971	CUSTOMER CHARGE - Bk 1	359.97
MO971	ENERGY CHARGE - Bk 1 - SUMMER	272,303.87
MO972	ENERGY CHARGE - Bk 1 - SUMMER	360,496.30
MO972	Other Meter Charge	48.00
MO972	Sec Mtr Base Installation	377.47
MO973	ENERGY CHARGE - Bk 1 - SUMMER	213,413.82
MO973	Sec Mtr Base Installation	792.00
MOOLL	CUSTOMER CHARGE - Bk 1	132.00
MOOLL	ENERGY CHARGE - Bk 1 - SUMMER	3,403,371.03
MOCPL	L10CF	8,527.67
MOCPL	L14DP	11,817.83
MOCPL	L23EF	15,915.02
MOCPL	L45AP	5,825.00
MOCPL	L45FF	5,545.45
MOCPL	L80CP	25,413.05
MOCPL	SP30	2,544.00
MOCPL	SP35	120.00
MOCPL	SPAN	2,635.93
MOCPL	U300	3,165.10
MOCPL	WP30	5,716.64
MOCPL	WP35	1,477.73
MOMLL	L0AAG	22.00
MOMLL	L0ABG	39,044.08
MOMLL	L0AEG	71,022.84
MOMLL	L0BBG	75,192.00
MOMLL	L0BEG	32,781.00
MOMLL	L0CAG	204.00
MOMLL	L0CBG	103,462.40
MOMLL	L0CEG	86,335.20
MOMLL	L0DAG	12.00
MOMLL	L0DBG	33,461.20
MOMLL	L0DEG	16,142.00
MOMLL	L0EBG	4,056.00
MOMLL	L0EEG	1,428.00
MOMLL	L0KDG	444.00
MOMLL	L0LDG	84.00
MOMLL	MDCA	-
MOMLL	OBABG	8,238.00
MOMLL	OEUCG	3,852.00
MOMLL	OEUSG	151,300.77
MOMLL	OMPLG	112,834.32
MOMLL	SM31	3,816.00
MOMLL	SM41	1,092.00
MOMLL	SW31	156.00
MOMLL	SW41	24.00
MON16	M209	72.00
MON20	M301	48.00
MON26	M500	7,108.03
MON26	M501	13,207.83
MON26	M503	13.00
MON26	M505	108.97
MON26	M507	119.93
MON26	M509	24.00
MON27	M500	5,270.13
MON27	M501	8,523.20
MON27	M503	48.00
MON27	M505	1,179.27
MON27	M507	781.00
MON27	M509	183.00
MON28	M502	33.20
MON29	M502	24.00
MON29	M504	612.00
MON29	M506	60.00
MON29	M508	216.00
MON29	M510	240.00
MON30	M324	336.00
MON30	M370	24.00
MOS35	S015	24.00
MOS35	S021	1,368.00
MON36	M361	336.00
MON36	M369	1,200.00
MON36	M380	96.00
MON36	MDCA	-
MON44	M650	483.00
MON44	M652	36.00
MON44	M675	91.10
MON44	M676	23.27
MON44	M678	36.00
MON45	M650	4,361.68
MON45	M652	2,542.07
MON45	M675	1,485.70
MON45	M676	590.70
MON45	M677	2,088.00
MON45	M678	1,214.33
MON45	M679	115.00
MON45	M680	96.00
MON46	M651	36.00
MON47	M651	1,845.17
MON47	M653	912.00
MON47	MDCA	-
MON48	M643	460.07
MON48	M645	904.10
MON48	M646	2,223.03
MON48	M647	6.00
MON48	M648	2,086.77
MON48	M649	12.00
MON48	M654	4,614.73
MON49	M643	287.80
MON49	M645	503.27
MON49	M646	815.30
MON49	M648	1,231.46
MON49	M649	406.00
MON49	M654	2,034.21
MON66	M384	1,080.00
MON66	M385	4,512.00
MON72	M685	12.00
MON73	M681	168.00
MON73	M682	36.00
MON73	M684	759.83
MON73	M685	397.33
MON73	M687	300.73

Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Determinants

Rate Code	Component	Billing Determinants
MOPTR	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPTR	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPTR	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPTR	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPTR	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPTR	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPTR	REACTIVE DEMAND	22,000.87
MOPTRW	CUSTOMER CHARGE - Bk 1	-
MOPTRW	FACILITIES CHARGE - Bk 1	-
MOPTRW	DEMAND CHARGE - Bk 1 - SUMMER	-
MOPTRW	DEMAND CHARGE - Bk 1 - WINTER	-
MOPTRW	ENERGY CHARGE - Bk 1 - SUMMER	-
MOPTRW	ENERGY CHARGE - Bk 1 - WINTER	-
MOPTRW	ENERGY CHARGE - Bk 2 - SUMMER	-
MOPTRW	ENERGY CHARGE - Bk 2 - WINTER	-
MOPTRW	ENERGY CHARGE - Bk 3 - SUMMER	-
MOPTRW	ENERGY CHARGE - Bk 3 - WINTER	-
MOPTRW	SEASONAL ENERGY - Bk 1 - SUMMER	-
MOPTRW	SEASONAL ENERGY - Bk 1 - WINTER	-
MOPTRW	SEASONAL ENERGY - Bk 2 - SUMMER	-
MOPTRW	SEASONAL ENERGY - Bk 2 - WINTER	-
MOPTRW	SEASONAL ENERGY - Bk 3 - SUMMER	-
MOPTRW	SEASONAL ENERGY - Bk 3 - WINTER	-
MOPTRW	REACTIVE DEMAND	-
MOBEV	CUSTOMER CHARGE - Bk 1	155.00
MOBEV	ENERGY CHARGE - Off Peak - SUMMER	148,589.64
MOBEV	ENERGY CHARGE - Off Peak - WINTER	367,526.54
MOBEV	ENERGY CHARGE - On Peak - SUMMER	65,494.75
MOBEV	ENERGY CHARGE - On Peak - WINTER	151,414.74
MOBEV	ENERGY CHARGE - Super Off Peak - WINTER	69,047.41
MOBEV	FACILITIES CHARGE - Bk 1	23,663.60
MOETS	CUSTOMER CHARGE - Bk 1	12.00
MOETS	ENERGY CHARGE - Off Peak - SUMMER	116,677.80
MOETS	ENERGY CHARGE - Off Peak - WINTER	207,450.09
MOETS	ENERGY CHARGE - On Peak - SUMMER	71,800.83
MOETS	ENERGY CHARGE - On Peak - WINTER	137,252.70
MOETS	FACILITIES CHARGE - Bk 1	4,363.20
CCN	ENERGY CHARGE - Bk 1 - SUMMER	741,257.97
CCN	ENERGY CHARGE - Bk 2 - SUMMER	114,809.99
MO971	CUSTOMER CHARGE - Bk 1	359.97
MO971	ENERGY CHARGE - Bk 1 - SUMMER	272,303.87
MO972	ENERGY CHARGE - Bk 1 - SUMMER	360,496.30
MO972	Other Meter Charge	48.00
MO972	Sec Mtr Base Installation	377.47
MO973	ENERGY CHARGE - Bk 1 - SUMMER	213,413.82
MO973	Sec Mtr Base Installation	792.00
MOOLL	CUSTOMER CHARGE - Bk 1	132.00
MOOLL	ENERGY CHARGE - Bk 1 - SUMMER	3,403,371.03
MOCPL	L10CF	8,527.67
MOCPL	L14DP	11,817.83
MOCPL	L23EF	15,915.02
MOCPL	L45AP	5,825.00
MOCPL	L45FF	5,545.45
MOCPL	L80CP	25,413.05
MOCPL	SP30	2,544.00
MOCPL	SP35	120.00
MOCPL	SPAN	2,635.93
MOCPL	U300	3,165.10
MOCPL	WP30	5,716.64
MOCPL	WP35	1,477.73
MOMLL	L0AAG	22.00
MOMLL	L0ABG	39,044.08
MOMLL	L0AEG	71,022.84
MOMLL	L0BBG	75,192.00
MOMLL	L0BEG	32,781.00
MOMLL	L0CAG	204.00
MOMLL	L0CBG	103,462.40
MOMLL	L0CEG	86,335.20
MOMLL	L0DAG	12.00
MOMLL	L0DBG	33,461.20
MOMLL	L0DEG	16,142.00
MOMLL	L0EBG	4,056.00
MOMLL	L0EEG	1,428.00
MOMLL	L0KDG	444.00
MOMLL	L0LDG	84.00
MOMLL	MDCA	-
MOMLL	OBABG	8,238.00
MOMLL	OEUCG	3,852.00
MOMLL	OEUSG	151,300.77
MOMLL	OMPLG	112,834.32
MOMLL	SM31	3,816.00
MOMLL	SM41	1,092.00
MOMLL	SW31	156.00
MOMLL	SW41	24.00
MON16	M209	72.00
MON20	M301	48.00
MON26	M500	7,108.03
MON26	M501	13,207.83
MON26	M503	13.00
MON26	M505	108.97
MON26	M507	119.93
MON26	M509	24.00
MON27	M500	5,270.13
MON27	M501	8,523.20
MON27	M503	48.00
MON27	M505	1,179.27
MON27	M507	781.00
MON27	M509	183.00
MON28	M502	33.20
MON29	M502	24.00
MON29	M504	612.00
MON29	M506	60.00
MON29	M508	216.00
MON29	M510	240.00
MON30	M324	336.00
MON30	M370	24.00
MOS35	S015	24.00
MOS35	S021	1,368.00
MON36	M361	336.00
MON36	M369	1,200.00
MON36	M380	96.00
MON36	MDCA	-
MON44	M650	483.00
MON44	M652	36.00
MON44	M675	91.10
MON44	M676	23.27
MON44	M678	36.00
MON45	M650	4,361.68
MON45	M652	2,542.07
MON45	M675	1,485.70
MON45	M676	590.70
MON45	M677	2,088.00
MON45	M678	1,214.33
MON45	M679	115.00
MON45	M680	96.00
MON46	M651	36.00
MON47	M651	1,845.17
MON47	M653	912.00
MON47	MDCA	-
MON48	M643	460.07
MON48	M645	904.10
MON48	M646	2,223.03
MON48	M647	6.00
MON48	M648	2,086.77
MON48	M649	12.00
MON48	M654	4,614.73
MON49	M643	287.80
MON49	M645	503.27
MON49	M646	815.30
MON49	M648	1,231.46
MON49	M649	406.00
MON49	M654	2,034.21
MON66	M384	1,080.00
MON66	M385	4,512.00
MON72	M685	12.00
MON73	M681	168.00
MON73	M682	36.00
MON73	M684	759.83
MON73	M685	397.33
MON73	M687	300.73

Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Conversion Factors

Rate Code	Component	Conversion Factor
MOPTR	SEASONAL ENERGY - Bk 1 - SUMMER	1.00
MOPTR	SEASONAL ENERGY - Bk 1 - WINTER	1.00
MOPTR	SEASONAL ENERGY - Bk 2 - SUMMER	1.00
MOPTR	SEASONAL ENERGY - Bk 2 - WINTER	1.00
MOPTR	SEASONAL ENERGY - Bk 3 - SUMMER	1.00
MOPTR	SEASONAL ENERGY - Bk 3 - WINTER	1.00
MOPTR	REACTIVE DEMAND	1.00
MOPTRW	CUSTOMER CHARGE - Bk 1	1.00
MOPTRW	FACILITIES CHARGE - Bk 1	1.00
MOPTRW	DEMAND CHARGE - Bk 1 - SUMMER	1.00
MOPTRW	DEMAND CHARGE - Bk 1 - WINTER	1.00
MOPTRW	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOPTRW	ENERGY CHARGE - Bk 1 - WINTER	1.00
MOPTRW	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MOPTRW	ENERGY CHARGE - Bk 2 - WINTER	1.00
MOPTRW	ENERGY CHARGE - Bk 3 - SUMMER	1.00
MOPTRW	ENERGY CHARGE - Bk 3 - WINTER	1.00
MOPTRW	SEASONAL ENERGY - Bk 1 - SUMMER	1.00
MOPTRW	SEASONAL ENERGY - Bk 1 - WINTER	1.00
MOPTRW	SEASONAL ENERGY - Bk 2 - SUMMER	1.00
MOPTRW	SEASONAL ENERGY - Bk 2 - WINTER	1.00
MOPTRW	SEASONAL ENERGY - Bk 3 - SUMMER	1.00
MOPTRW	SEASONAL ENERGY - Bk 3 - WINTER	1.00
MOPTRW	REACTIVE DEMAND	1.00
MOBEV	CUSTOMER CHARGE - Bk 1	1.00
MOBEV	ENERGY CHARGE - Off Peak - SUMMER	1.00
MOBEV	ENERGY CHARGE - Off Peak - WINTER	1.00
MOBEV	ENERGY CHARGE - On Peak - SUMMER	1.00
MOBEV	ENERGY CHARGE - On Peak - WINTER	1.00
MOBEV	ENERGY CHARGE - Super Off Peak - WINTER	1.00
MOBEV	FACILITIES CHARGE - Bk 1	1.00
MOETS	CUSTOMER CHARGE - Bk 1	1.00
MOETS	ENERGY CHARGE - Off Peak - SUMMER	1.00
MOETS	ENERGY CHARGE - Off Peak - WINTER	1.00
MOETS	ENERGY CHARGE - On Peak - SUMMER	1.00
MOETS	ENERGY CHARGE - On Peak - WINTER	1.00
MOETS	FACILITIES CHARGE - Bk 1	1.00
CCN	ENERGY CHARGE - Bk 1 - SUMMER	1.00
CCN	ENERGY CHARGE - Bk 2 - SUMMER	1.00
MO971	CUSTOMER CHARGE - Bk 1	1.00
MO971	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MO972	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MO972	Other Meter Charge	1.00
MO972	Sec Mtr Base Installation	1.00
MO973	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MO973	Sec Mtr Base Installation	1.00
MOOLL	CUSTOMER CHARGE - Bk 1	1.00
MOOLL	ENERGY CHARGE - Bk 1 - SUMMER	1.00
MOCPL	L10CF	1.00
MOCPL	L14DP	1.00
MOCPL	L23EF	1.00
MOCPL	L45AP	1.00
MOCPL	L45FF	1.00
MOCPL	L80CP	1.00
MOCPL	SP30	1.00
MOCPL	SP35	1.00
MOCPL	SPAN	1.00
MOCPL	U300	1.00
MOCPL	WP30	1.00
MOCPL	WP35	1.00
MOMLL	L0AAG	1.00
MOMLL	L0ABG	1.00
MOMLL	L0AEG	1.00
MOMLL	L0BBG	1.00
MOMLL	L0BEG	1.00
MOMLL	L0CAG	1.00
MOMLL	L0CBG	1.00
MOMLL	L0CEG	1.00
MOMLL	L0DAG	1.00
MOMLL	L0DBG	1.00
MOMLL	L0DEG	1.00
MOMLL	L0EBG	1.00
MOMLL	L0EEG	1.00
MOMLL	L0KDG	1.00
MOMLL	L0LDG	1.00
MOMLL	MDCA	1.00
MOMLL	OBABG	1.00
MOMLL	OEUCG	1.00
MOMLL	OEUSG	1.00
MOMLL	OMPLG	1.00
MOMLL	SM31	1.00
MOMLL	SM41	1.00
MOMLL	SW31	1.00
MOMLL	SW41	1.00
MON16	M209	1.00
MON20	M301	1.00
MON26	M500	1.00
MON26	M501	1.00
MON26	M503	1.00
MON26	M505	1.00
MON26	M507	1.00
MON26	M509	1.00
MON27	M500	1.00
MON27	M501	1.00
MON27	M503	1.00
MON27	M505	1.00
MON27	M507	1.00
MON27	M509	1.00
MON28	M502	1.00
MON29	M502	1.00
MON29	M504	1.00
MON29	M506	1.00
MON29	M508	1.00
MON29	M510	1.00
MON30	M324	1.00
MON30	M370	1.00
MOS35	S015	1.00
MOS35	S021	1.00
MON36	M361	1.00
MON36	M369	1.00
MON36	M380	1.00
MON36	MDCA	1.00
MON44	M650	1.00
MON44	M652	1.00
MON44	M675	1.00
MON44	M676	1.00
MON44	M678	1.00
MON45	M650	1.00
MON45	M652	1.00
MON45	M675	1.00
MON45	M676	1.00
MON45	M677	1.00
MON45	M678	1.00
MON45	M679	1.00
MON45	M680	1.00
MON46	M651	1.00
MON47	M651	1.00
MON47	M653	1.00
MON47	MDCA	1.00
MON48	M643	1.00
MON48	M645	1.00
MON48	M646	1.00
MON48	M647	1.00
MON48	M648	1.00
MON48	M649	1.00
MON48	M654	1.00
MON49	M643	1.00
MON49	M645	1.00
MON49	M646	1.00
MON49	M648	1.00
MON49	M649	1.00
MON49	M654	1.00
MON66	M384	1.00
MON66	M385	1.00
MON72	M685	1.00
MON73	M681	1.00
MON73	M682	1.00
MON73	M684	1.00
MON73	M685	1.00
MON73	M687	1.00

Hours Use Replacement

Rate	Compoenent	Billing Determinant	NCP Demand

Hours Use Replacement

Rate	Compoenent	Conversion Factor

Direct Determinants

Rate Code	Component	Billing Determinants
MON73	M688	62.00
MON75	M686	36.00
MON75	M689	24.00
MON80	M600	1,137.07
MON80	M601	1,548.43
MON80	M603	12.00
MON81	M600	2,266.77
MON81	M601	2,507.83
MON81	M603	172.73
MON81	M605	1.73
MON82	M602	12.00
MON82	M604	108.00
MON82	MDCA	-
MON83	M602	138.00
MON83	M604	849.50
MON84	M709	228.00
MON84	M710	84.00
MON85	M709	2,016.00
MON85	M710	15,684.00
MON85	M711	1,128.00
MON85	M712	2,308.00
MON85	M713	12.00
MON85	M714	2,862.00
MON85	M715	36.00
MON85	MDCA	-
MON89		-
MON90	M910	12.00
MON90	M912	648.00
MON90	M913	336.00
MON90	M914	444.00
MON90	M915	168.00
MON90	M920	96.00
MON91	M929	864.00
MON91	M930	1,112.00
MON91	M931	3,276.00
MON91	M942	252.00
MON91	M956	972.00
MON91	M957	552.00
MON91	M958	708.00
MONSC	BKWY	824.00
MONSC	M802	180.00
MONSC	M805	15,829.47
MONSC	M806	228,094.00
MONSC	M812	20.00
MONSC	M955	252.00
MONSR	M806	16,958.00
MONWC	M800	2,527.63
MONWC	M804	3,456.00
MONWC	M805	18,174.00
MONWC	M806	1,079,160.37
MONWC	M811	48.00
MONWC	M954	552.00
MONWC	UNPV	468.00
MONWR	M800	599.17
MONWR	M805	864.00
MONWR	M806	179,386.67
MONWR	M807	12.00
MONWR	M954	35.47
MONWR	UNPV	132.00
MORPL	L10CF	9,542.51
MORPL	L14DP	1,621.05
MORPL	L23EF	1,163.63
MORPL	L45AP	14,820.62
MORPL	L45FF	172.90
MORPL	L80CP	47,458.07
MORPL	SP30	312.00
MORPL	SPAN	523.50
MORPL	U300	517.07
MORPL	WP30	2,223.96
MORPL	WP35	307.67
MOS16	S036	240.00
MOS18	S040	180.00
MOS18	S041	1,740.00
MOS18	S043	48.00
MOS18	S044	780.00
MOS18	S046	144.00
MOS18	S047	48.00
MOS18	S048	120.00
MOS18	S049	96.00
MOS18	S050	24.00
MOS18	S051	36.00
MOS20	S056	2,028.00
MOS20	S059	252.00
MOS20	S060	852.00
MOS20	S061	48.00
MOS20	S062	348.00
MOS20	S063	96.00
MOS22	S085	696.00
MOS25	S114	300.00
MOS25	S115	2,028.00
MOS26	S099	264.00
MOS28	S120	2,412.00
MOS30	S001	4,331.87
MOS30	S003	6,575.40
MOS31	S001	1,039.53
MOS31	S002	32.47
MOS31	S003	3,128.90
MOS31	S004	36.00
MOS31	S005	108.00
MOS31	S006	24.00
MOS31	S024	66.00
MOS32	S007	12.00
MOS32	S009	4,308.93
MOS32	S010	542.63
MOS32	S013	12.00
MOS33	S007	131.97
MOS33	S008	84.00
MOS33	S009	2,665.43
MOS33	S010	4,423.57
MOS33	S011	1,094.70
MOS33	S012	151.30
MOS33	S013	142.20
MOS35	S015	24.00
MOS35	S021	1,368.00
MOSJB	S109	2,772.00
MOSJB	S113	2,400.00
MOSJB	S116	2,712.00
MOSJC	S105	4,963.40
MOSJC	S106	537.07
MOSJC	S107	240.00
MOSJC	S109	1,068.00
MOSJC	S110	516.00
MOSJC	S113	61,656.00
MOSJC	S200	3,180.00
MOSJR	S105	2,633.63
MOSJR	S106	413.73
MOSJR	S113	33,351.33
MOSJR	S200	48.00

Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Determinants

Rate Code	Component	Billing Determinants
MON73	M688	62.00
MON75	M686	36.00
MON75	M689	24.00
MON80	M600	1,137.07
MON80	M601	1,548.43
MON80	M603	12.00
MON81	M600	2,266.77
MON81	M601	2,507.83
MON81	M603	172.73
MON81	M605	1.73
MON82	M602	12.00
MON82	M604	108.00
MON82	MDCA	-
MON83	M602	138.00
MON83	M604	849.50
MON84	M709	228.00
MON84	M710	84.00
MON85	M709	2,016.00
MON85	M710	15,684.00
MON85	M711	1,128.00
MON85	M712	2,308.00
MON85	M713	12.00
MON85	M714	2,862.00
MON85	M715	36.00
MON85	MDCA	-
MON89		-
MON90	M910	12.00
MON90	M912	648.00
MON90	M913	336.00
MON90	M914	444.00
MON90	M915	168.00
MON90	M920	96.00
MON91	M929	864.00
MON91	M930	1,112.00
MON91	M931	3,276.00
MON91	M942	252.00
MON91	M956	972.00
MON91	M957	552.00
MON91	M958	708.00
MONSC	BKWY	824.00
MONSC	M802	180.00
MONSC	M805	15,829.47
MONSC	M806	228,094.00
MONSC	M812	20.00
MONSC	M955	252.00
MONSR	M806	16,958.00
MONWC	M800	2,527.63
MONWC	M804	3,456.00
MONWC	M805	18,174.00
MONWC	M806	1,079,160.37
MONWC	M811	48.00
MONWC	M954	552.00
MONWC	UNPV	468.00
MONWR	M800	599.17
MONWR	M805	864.00
MONWR	M806	179,386.67
MONWR	M807	12.00
MONWR	M954	35.47
MONWR	UNPV	132.00
MORPL	L10CF	9,542.51
MORPL	L14DP	1,621.05
MORPL	L23EF	1,163.63
MORPL	L45AP	14,820.62
MORPL	L45FF	172.90
MORPL	L80CP	47,458.07
MORPL	SP30	312.00
MORPL	SPAN	523.50
MORPL	U300	517.07
MORPL	WP30	2,223.96
MORPL	WP35	307.67
MOS16	S036	240.00
MOS18	S040	180.00
MOS18	S041	1,740.00
MOS18	S043	48.00
MOS18	S044	780.00
MOS18	S046	144.00
MOS18	S047	48.00
MOS18	S048	120.00
MOS18	S049	96.00
MOS18	S050	24.00
MOS18	S051	36.00
MOS20	S056	2,028.00
MOS20	S059	252.00
MOS20	S060	852.00
MOS20	S061	48.00
MOS20	S062	348.00
MOS20	S063	96.00
MOS22	S085	696.00
MOS25	S114	300.00
MOS25	S115	2,028.00
MOS26	S099	264.00
MOS28	S120	2,412.00
MOS30	S001	4,331.87
MOS30	S003	6,575.40
MOS31	S001	1,039.53
MOS31	S002	32.47
MOS31	S003	3,128.90
MOS31	S004	36.00
MOS31	S005	108.00
MOS31	S006	24.00
MOS31	S024	66.00
MOS32	S007	12.00
MOS32	S009	4,308.93
MOS32	S010	542.63
MOS32	S013	12.00
MOS33	S007	131.97
MOS33	S008	84.00
MOS33	S009	2,665.43
MOS33	S010	4,423.57
MOS33	S011	1,094.70
MOS33	S012	151.30
MOS33	S013	142.20
MOS35	S015	24.00
MOS35	S021	1,368.00
MOSJB	S109	2,772.00
MOSJB	S113	2,400.00
MOSJB	S116	2,712.00
MOSJC	S105	4,963.40
MOSJC	S106	537.07
MOSJC	S107	240.00
MOSJC	S109	1,068.00
MOSJC	S110	516.00
MOSJC	S113	61,656.00
MOSJC	S200	3,180.00
MOSJR	S105	2,633.63
MOSJR	S106	413.73
MOSJR	S113	33,351.33
MOSJR	S200	48.00

Post-Migration (Demand Thresholds Applied, Seasonal Consolidated) Conversion Factors

Rate Code	Component	Conversion Factor
MON73	M688	1.00
MON75	M686	1.00
MON75	M689	1.00
MON80	M600	1.00
MON80	M601	1.00
MON80	M603	1.00
MON81	M600	1.00
MON81	M601	1.00
MON81	M603	1.00
MON81	M605	1.00
MON82	M602	1.00
MON82	M604	1.00
MON82	MDCA	1.00
MON83	M602	1.00
MON83	M604	1.00
MON84	M709	1.00
MON84	M710	1.00
MON85	M709	1.00
MON85	M710	1.00
MON85	M711	1.00
MON85	M712	1.00
MON85	M713	1.00
MON85	M714	1.00
MON85	M715	1.00
MON85	MDCA	1.00
MON89		1.00
MON90	M910	1.00
MON90	M912	1.00
MON90	M913	1.00
MON90	M914	1.00
MON90	M915	1.00
MON90	M920	1.00
MON91	M929	1.00
MON91	M930	1.00
MON91	M931	1.00
MON91	M942	1.00
MON91	M956	1.00
MON91	M957	1.00
MON91	M958	1.00
MONSC	BKWY	1.00
MONSC	M802	1.00
MONSC	M805	1.00
MONSC	M806	1.00
MONSC	M812	1.00
MONSC	M955	1.00
MONSR	M806	1.00
MONWC	M800	1.00
MONWC	M804	1.00
MONWC	M805	1.00
MONWC	M806	1.00
MONWC	M811	1.00
MONWC	M954	1.00
MONWC	UNPV	1.00
MONWR	M800	1.00
MONWR	M805	1.00
MONWR	M806	1.00
MONWR	M807	1.00
MONWR	M954	1.00
MONWR	UNPV	1.00
MORPL	L10CF	1.00
MORPL	L14DP	1.00
MORPL	L23EF	1.00
MORPL	L45AP	1.00
MORPL	L45FF	1.00
MORPL	L80CP	1.00
MORPL	SP30	1.00
MORPL	SPAN	1.00
MORPL	U300	1.00
MORPL	WP30	1.00
MORPL	WP35	1.00
MOS16	S036	1.00
MOS18	S040	1.00
MOS18	S041	1.00
MOS18	S043	1.00
MOS18	S044	1.00
MOS18	S046	1.00
MOS18	S047	1.00
MOS18	S048	1.00
MOS18	S049	1.00
MOS18	S050	1.00
MOS18	S051	1.00
MOS20	S056	1.00
MOS20	S059	1.00
MOS20	S060	1.00
MOS20	S061	1.00
MOS20	S062	1.00
MOS20	S063	1.00
MOS22	S085	1.00
MOS25	S114	1.00
MOS25	S115	1.00
MOS26	S099	1.00
MOS28	S120	1.00
MOS30	S001	1.00
MOS30	S003	1.00
MOS31	S001	1.00
MOS31	S002	1.00
MOS31	S003	1.00
MOS31	S004	1.00
MOS31	S005	1.00
MOS31	S006	1.00
MOS31	S024	1.00
MOS32	S007	1.00
MOS32	S009	1.00
MOS32	S010	1.00
MOS32	S013	1.00
MOS33	S007	1.00
MOS33	S008	1.00
MOS33	S009	1.00
MOS33	S010	1.00
MOS33	S011	1.00
MOS33	S012	1.00
MOS33	S013	1.00
MOS35	S015	1.00
MOS35	S021	1.00
MOSJB	S109	1.00
MOSJB	S113	1.00
MOSJB	S116	1.00
MOSJC	S105	1.00
MOSJC	S106	1.00
MOSJC	S107	1.00
MOSJC	S109	1.00
MOSJC	S110	1.00
MOSJC	S113	1.00
MOSJC	S200	1.00
MOSJR	S105	1.00
MOSJR	S106	1.00
MOSJR	S113	1.00
MOSJR	S200	1.00

Hours Use Replacement

Rate	Compoenent	Billino Determinant	NCP Demand

Hours Use Replacement

Rate	Compoenent	Conversion Factor

Customer Count Metrics

Class	Rate Code	Bill Count	Customer Charge Count	kWh	kWh per Bill Count	kWh per Customer Charge Count	Difference	Percent Difference
Residential	MORG	40.52	40.81	791,545.72	19,536.80	19,398.19	138.62	0.71%
Residential	MORPA	260,666.02	259,741.97	3,155,501,117.24	12,105.53	12,148.60	43.07	0.36%
Residential	MORPALIS	20.88	20.93	164,572.25	7,882.89	7,864.72	18.17	0.23%
Residential	MORPANM	5,887.15	5,883.38	49,007,348.85	8,324.45	8,329.79	5.34	0.06%
Residential	MORPAS	258.81	259.02	2,443,692.24	9,442.00	9,434.27	7.73	0.08%
Residential	MORT	6,999.37	6,992.87	89,121,588.08	12,732.80	12,744.64	11.84	0.09%
Residential	MORT2	20,518.38	20,508.06	234,279,761.41	11,418.05	11,423.79	5.74	0.05%
Residential	MORT2N	15.53	15.50	85,987.34	5,536.54	5,546.68	10.14	0.18%
Residential	MORT3	17,221.53	17,219.16	233,114,685.15	13,536.24	13,538.10	1.86	0.01%
Residential	MORT3N	55.03	54.82	723,384.01	13,144.10	13,196.58	52.47	0.40%
Residential	MORTEV	13.40	13.62	70,783.90	5,283.52	5,195.84	87.68	1.67%
Residential	MORTN	11.44	11.46	125,642.82	10,978.46	10,962.66	15.80	0.14%
Small General Service	MOSDS	12,416.86	12,398.08	1,183,201,090.23	95,289.90	95,434.19	144.29	0.15%
Small General Service	MOSDSW	18.20	18.20	39,346,441.74	2,161,454.29	2,161,454.29	0.00	0.00%
Small General Service	MOSGP	47.62	47.25	13,252,701.10	278,280.81	280,465.42	2,184.60	0.78%
Small General Service	MOSGPW	1.14	1.14	4,862,183.91	4,280,796.78	4,280,796.78	0.00	0.00%
Small General Service	MOSGS	25,823.22	25,747.36	197,639,454.72	7,653.56	7,676.10	22.55	0.29%
Small General Service	MOSGSS	3.03	3.03	56,754.21	18,706.39	18,706.39	0.00	0.00%
Small General Service	MOSND	472.45	472.39	51,257,048.49	108,493.15	108,505.97	12.82	0.01%
Small General Service	MOSNS	306.01	305.26	2,806,938.15	9,172.82	9,195.28	22.46	0.24%
Small General Service	MOSUS	2.02	2.02	54,689.80	27,038.93	27,038.93	0.00	0.00%
Large General Service	MOLGP	32.49	32.49	89,205,031.87	2,745,228.79	2,745,228.79	0.00	0.00%
Large General Service	MOLGS	1,168.13	1,167.28	1,019,086,952.25	872,406.71	873,047.68	640.97	0.07%
Large General Service	MOLGSW	8.00	8.00	10,203,334.08	1,275,635.08	1,275,635.08	0.00	0.00%
Large General Service	MOLNP	2.00	2.00	3,964,159.45	1,982,419.01	1,982,419.01	0.00	0.00%
Large General Service	MOLNS	110.81	110.82	87,550,921.61	790,067.37	790,047.54	19.83	0.00%
Large Power Service	MOPGP	24.00	24.00	443,888,784.20	18,495,366.01	18,495,366.01	0.00	0.00%
Large Power Service	MOPGS	132.49	131.49	922,678,015.47	6,963,899.65	7,016,859.30	52,959.65	0.76%
Large Power Service	MOPGSW	12.00	12.00	85,420,819.54	7,118,401.63	7,118,401.63	0.00	0.00%
Large Power Service	MOPNP	1.00	1.00	16,806,447.97	16,806,447.97	16,806,447.97	0.00	0.00%
Large Power Service	MOPNS	5.00	5.00	24,661,986.82	4,932,397.36	4,932,397.36	0.00	0.00%
Large Power Service	MOPSU	9.00	9.00	331,016,329.57	36,779,592.17	36,779,592.17	0.00	0.00%
Large Power Service	MOPSUW	1.00	1.00	11,629,775.31	11,629,775.31	11,629,775.31	0.00	0.00%
Large Power Service	MOPTR	12.00	13.00	634,675,771.69	52,877,407.50	48,810,783.55	4,066,623.95	8.00%
Large Power Service	MOPTRW	1.00	1.00	2,661,553.25	2,661,553.25	2,661,553.25	0.00	0.00%
Electric Vehicle	MOBEV	12.92	12.92	802,073.09	62,095.98	62,095.98	0.00	0.00%
Electric Vehicle	MOETS	1.00	1.00	533,181.42	533,181.42	533,181.42	0.00	0.00%
Metered Lighting	MO971	30.08	30.00	272,303.87	9,051.65	9,077.64	25.98	0.29%
Metered Lighting	MOOLL	14.00	11.00	3,403,371.03	243,097.93	309,397.37	66,299.44	24.00%

CONFIDENTIAL- MO West - Class REVENUE SUMMARY - For Direct filing - ER-XXXX-XXXX

Jurisdictional Increase	24.35%
Across Classes Increase:	23.46%

23.70%

Excluding FAC: 18.93%

MISSOURI RATE GROUP	Weather Normalized CG kWh	% Weighting	Revenue from Existing Rates (Including FAC, DSIM, EDR)(1)	FAC Rider/Adjustments	DSIM Rider/Adjustments	Line Ext	RESRAM	EDR Credits*	Securitization	Misc. Credits	Revenue from Existing Rates less FAC & DSIM adjustments (1)*	EDR Allocation	Revenue from Existing Rates grossed up to reflect EDR credits (1)	Requested Increase- from Rev Model excluding EDR gross-up (Equal increase)	Requested Increase- REDACTED	Requested Increase- Including EDR Gross Up	Full Requested Increase-Revenue Shifts with EDR gross up	Adj Request- excluding Net Fuel, including EDR gross up	Proposed Revenue (1) Reg increase only- excluding Net Fuel, including EDR gross up	Proposed Revenue - All Class Increase	With LLPS Direct Allocation
LARGE POWER TOTAL	901,168,368	10%	$ 108,469,441	$ (783,972)	$ 132	$ -	$ 183,462	$ (8,507,360)	$ 1,489,331	$ -	$ 107,580,488	$ (1,169,489)	$ 108,749,977	$ 25,239,327	$ 25,497,359	$ 25,774,536	$25,774,536	$21,096,655	$129,846,632	$134,524,514	$142,876,611
LARGE GEN SVC TOTAL	2,204,540,493	24%	$ 160,260,461	$ (4,056,257)	$ 4,512,250	$ 17,042	$ 264,647	$ (1,477,690)	$ 7,628,034	$ (1,229,808)	$ 153,124,553	$ (1,664,591)	$ 154,789,144	$ 35,924,365	$ 36,291,634	$ 36,686,154	$36,686,154	$25,242,588	$180,031,732	$191,475,297	$191,475,297
MEDIUM GEN SVC TOTAL	1,419,822,283	16%	$ 131,406,051	$ (2,682,614)	$ 3,982,362	$ -	$ 591,681	$ (160,606)	$ 4,942,557	$ (162,668)	$ 124,734,733	$ (1,355,970)	$ 126,090,703	$ 29,263,864	$ 29,563,040	$ 29,884,414	$29,884,414	$22,514,249	$148,604,952	$155,975,118	$155,975,118
SMALL GEN SVC TOTAL	711,083,484	8%	$ 82,957,951	$ (1,326,677)	$ 1,659,352	$ -	$ 295,180	$ -	$ 2,516,731	$ (47,846)	$ 79,861,212	$ (868,158)	$ 80,729,370	$ 18,736,142	$ 18,927,689	$ 19,133,448	$19,133,448	$15,442,280	$96,171,649	$99,862,818	$99,862,818
CCN	2,191,322	0%	$ 415,515	$ (3,788)	$ 5,314	$ -	$ 881	$ -	$ 7,909	$ -	$ 405,199	$ (4,405)	$ 409,604	$ 95,063	$ 96,035	$ 97,079	$97,079	$85,704	$495,308	$506,683	$506,683
RESIDENTIAL TOTAL	3,765,430,109	42%	$ 468,706,745	$ (6,859,238)	$ 8,049,002	$ -	$ 1,485,620	$ -	$ 12,992,585	$ (148,216)	$ 453,186,992	$ (4,926,518)	$ 458,113,510	$ 106,321,649	$ 107,408,616	$ 108,576,236	$108,576,236	$89,030,238	$547,143,748	$566,689,746	$566,689,746
MO NON-LIGHTING TOTALS	**9,004,236,060**	**100.00%**	**$ 952,216,165**	**$ (15,712,546)**	**$ 18,208,411**	**$ 17,042**	**$ 2,821,471**	**$ (10,145,656)**	**$ 29,577,147**	**$ (1,588,538)**	**$ 918,893,178**	**$ (9,989,130)**	**$ 928,882,308**	**$ 215,580,410**	**$ 217,784,372**	**$ 220,151,868**	**$ 220,151,868**	**$ 173,411,713**	**$ 1,102,294,021**	**$ 1,149,034,176**	**$ 1,157,386,273**
MO Lighting TOTAL:	30,653,725		$ 14,369,515	$ (59,184)	$ -	$ 1,476	$ 13,182	$ -	$ 15,347	$ -	$ 14,398,694	$ (156,526)	$ 14,555,220	$ 3,378,060	$ 3,412,595	$ 3,449,693	$3,449,693	$3,290,572	$17,845,792	$18,004,913	$18,004,913
MO TOTAL	**9,034,889,785**		**$ 966,585,681**	**$ (15,771,730)**	**$ 18,208,411**	**$ 18,518**	**$ 2,834,653**	**$ (10,145,656)**	**$ 29,592,494**	**$ (1,588,538)**	**$ 933,291,872**	**$(10,145,656)**	**$ 943,437,528**	**$ 218,958,471**	**$ 221,196,967**	**$ 223,601,561**	**$ 223,601,561**	**$ 176,702,286**	**$ 1,120,139,813**	**$ 1,167,039,089**	**$ 1,175,391,186**
																		$ -		$ 46,899,275.57	

[redacted]

	$ 8,352,098	LLPS Direct	$ 0
[redacted]	$ 229,549,065	Total	

* EDR credits are applied top side. In order to recover the expected and allowed RR/increase, revenues must be grossed up to reflect revenues prior to reduction in order to adjust the pricing to receive the needed RR

[redacted]

Evergy - MO West

Case No:	**ER-2027-0077**
Status:	**Direct**
Determinants:	**As Filed**

					Current Rates	**Proposed Rates**
Residential	MORG; MORGLIS; MORGS; MORN; MORP	Standard Tier Service	CUSTOMER CHARGE		12.90	12.90
	MORG; MORGLIS; MORGS; MORN; MORP	Standard Tier Service	ENERGY CHARGE - Bk 1 - SUMMER	First 600 kWh per month	0.12450	0.15932
	MORG; MORGLIS; MORGS; MORN; MORP	Standard Tier Service	ENERGY CHARGE - Bk 2 - SUMMER	Next 400 kWh per month	0.12450	0.15932
	MORG; MORGLIS; MORGS; MORN; MORP	Standard Tier Service	ENERGY CHARGE - Bk 3 - SUMMER	Over 1000 kWh per month	0.13575	0.17372
	MORG; MORGLIS; MORGS; MORN; MORP	Standard Tier Service	ENERGY CHARGE - Bk 1 - WINTER	First 600 kWh per month	0.11254	0.14402
	MORG; MORGLIS; MORGS; MORN; MORP	Standard Tier Service	ENERGY CHARGE - Bk 2 - WINTER	Next 400 kWh per month	0.08877	0.11360
	MORG; MORGLIS; MORGS; MORN; MORP	Standard Tier Service	ENERGY CHARGE - Bk 3 - WINTER	Over 1000 kWh per month	0.08877	0.11360
	MORT; MORTN	Time of Use - Three Period	CUSTOMER CHARGE		12.90	12.90
	MORT; MORTN	Time of Use - Three Period	ENERGY CHARGE - On Peak - SUMMER	On-Peak	0.30250	0.38710
	MORT; MORTN	Time of Use - Three Period	ENERGY CHARGE - Off Peak - SUMMER	Off-Peak	0.10083	0.12903
	MORT; MORTN	Time of Use - Three Period	ENERGY CHARGE - Super Off Peak - SUMMER	Super Off-Peak	0.05041	0.06451
	MORT; MORTN	Time of Use - Three Period	ENERGY CHARGE - On Peak - WINTER	On-Peak	0.24618	0.31503
	MORT; MORTN	Time of Use - Three Period	ENERGY CHARGE - Off Peak - WINTER	Off-Peak	0.09933	0.12711
	MORT; MORTN	Time of Use - Three Period	ENERGY CHARGE - Super Off Peak - WINTER	Super Off-Peak	0.04174	0.05341
	MORT2; MORT2N	Time of Use - Two Period	CUSTOMER CHARGE		12.90	12.90
	MORT2; MORT2N	Time of Use - Two Period	ENERGY CHARGE - On Peak - SUMMER	On-Peak	0.34856	0.44605
	MORT2; MORT2N	Time of Use - Two Period	ENERGY CHARGE - Off Peak - SUMMER	Off-Peak	0.08714	0.11151
	MORT2; MORT2N	Time of Use - Two Period	ENERGY CHARGE - Off Peak - WINTER	Off-Peak	0.10180	0.13027
	MORT2; MORT2N	Time of Use - Two Period	ENERGY CHARGE - Super Off Peak - WINTER	Super Off-Peak	0.05090	0.06514
	MORT3; MORT3N	Time of Use - High Differential	CUSTOMER CHARGE		12.90	12.90
	MORT3; MORT3N	Time of Use - High Differential	ENERGY CHARGE - On Peak - SUMMER	On-Peak	0.28542	0.36525
	MORT3; MORT3N	Time of Use - High Differential	ENERGY CHARGE - Off Peak - SUMMER	Off-Peak	0.11416	0.14609
	MORT3; MORT3N	Time of Use - High Differential	ENERGY CHARGE - Super Off Peak - SUMMER	Super Off-Peak	0.02854	0.03652
	MORT3; MORT3N	Time of Use - High Differential	ENERGY CHARGE - On Peak - WINTER	On-Peak	0.21830	0.27935
	MORT3; MORT3N	Time of Use - High Differential	ENERGY CHARGE - Off Peak - WINTER	Off-Peak	0.08731	0.11173
	MORT3; MORT3N	Time of Use - High Differential	ENERGY CHARGE - Super Off Peak - WINTER	Super Off-Peak	0.02183	0.02794
	MORPA; MORPALIS; MORPANM; MORPAS; MORPAP	Peak Adjustment Service	CUSTOMER CHARGE		12.90	12.90
	MORPA; MORPALIS; MORPANM; MORPAS; MORPAP	Peak Adjustment Service	ENERGY CHARGE - Bk 1 - SUMMER	First 600 kWh per month	0.12721	0.16279
	MORPA; MORPALIS; MORPANM; MORPAS; MORPAP	Peak Adjustment Service	ENERGY CHARGE - Bk 2 - SUMMER	Next 400 kWh per month	0.12721	0.16279
	MORPA; MORPALIS; MORPANM; MORPAS; MORPAP	Peak Adjustment Service	ENERGY CHARGE - Bk 3 - SUMMER	Over 1000 kWh per month	0.13796	0.17654
	MORPA; MORPALIS; MORPANM; MORPAS; MORPAP	Peak Adjustment Service	ENERGY CHARGE - Bk 1 - WINTER	First 600 kWh per month	0.10522	0.13465
	MORPA; MORPALIS; MORPANM; MORPAS; MORPAP	Peak Adjustment Service	ENERGY CHARGE - Bk 2 - WINTER	Next 400 kWh per month	0.08300	0.10621
	MORPA; MORPALIS; MORPANM; MORPAS; MORPAP	Peak Adjustment Service	ENERGY CHARGE - Bk 3 - WINTER	Over 1000 kWh per month	0.08300	0.10621
	MORPA; MORPALIS; MORPANM; MORPAS; MORPAP	Peak Adjustment Service	PEAK ADJUSTMENT CHARGE - On Peak - SUMMER		0.01075	0.01075
	MORPA; MORPALIS; MORPANM; MORPAS; MORPAP	Peak Adjustment Service	PEAK ADJUSTMENT CREDIT - On Peak - SUMMER		-0.01075	(0.01075)
	MORPA; MORPALIS; MORPANM; MORPAS; MORPAP	Peak Adjustment Service	PEAK ADJUSTMENT CHARGE - On Peak - WINTER		0.00269	0.00269
	MORPA; MORPALIS; MORPANM; MORPAS; MORPAP	Peak Adjustment Service	PEAK ADJUSTMENT CREDIT - On Peak - WINTER		-0.01075	(0.01075)
	MORTEV	Electric Vehicle Time of Use	CUSTOMER CHARGE		3.49	3.49
	MORTEV	Electric Vehicle Time of Use	ENERGY CHARGE - On Peak - SUMMER	On-Peak	0.28542	0.36525
	MORTEV	Electric Vehicle Time of Use	ENERGY CHARGE - Off Peak - SUMMER	Off-Peak	0.11416	0.14609
	MORTEV	Electric Vehicle Time of Use	ENERGY CHARGE - Super Off Peak - SUMMER	Super Off-Peak	0.02854	0.03652
	MORTEV	Electric Vehicle Time of Use	ENERGY CHARGE - On Peak - WINTER	On-Peak	0.21830	0.27935
	MORTEV	Electric Vehicle Time of Use	ENERGY CHARGE - Off Peak - WINTER	Off-Peak	0.08731	0.11173
	MORTEV	Electric Vehicle Time of Use	ENERGY CHARGE - Super Off Peak - WINTER	Super Off-Peak	0.02183	0.02794
Small General Service	MOSDS; MOSDSW; MOSND; MOSDSTOU	Demand Service - Secondary Voltage	CUSTOMER CHARGE		10.00	12.50
	MOSDS; MOSDSW; MOSND; MOSDSTOU	Demand Service - Secondary Voltage	FACILITIES CHARGE - Bk 1	All kW	2.700	3.376
	MOSDS; MOSDSW; MOSND; MOSDSTOU	Demand Service - Secondary Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	5.881	7.354
	MOSDS; MOSDSW; MOSND; MOSDSTOU	Demand Service - Secondary Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	2.599	3.250
	MOSDS; MOSDSW; MOSND	Demand Service - Secondary Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.06613	0.08457
	MOSDS; MOSDSW; MOSND	Demand Service - Secondary Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.06654	0.08509
	MOSDSTOU	Demand Service - Secondary Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.10203	0.13048
	MOSDSTOU	Demand Service - Secondary Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.06674	0.08535
	MOSDSTOU	Demand Service - Secondary Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.03076	0.03934
	MOSDSTOU	Demand Service - Secondary Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.07046	0.09011
	MOSDSTOU	Demand Service - Secondary Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.04127	0.05278
	MOSDS; MOSDSW; MOSND	Demand Service - Secondary Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOSDS; MOSDSW; MOSND	Demand Service - Secondary Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)
	MOSDS; MOSDSW; MOSND	Demand Service - Secondary Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)
	MOSGP; MOSGPW; MOSNP; MOSGPTOU	Demand Service - Primary Voltage	CUSTOMER CHARGE		10.00	12.50
	MOSGP; MOSGPW; MOSNP; MOSGPTOU	Demand Service - Primary Voltage	FACILITIES CHARGE - Bk 1	All kW	2.600	2.600
	MOSGP; MOSGPW; MOSNP; MOSGPTOU	Demand Service - Primary Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	4.518	5.650
	MOSGP; MOSGPW; MOSNP; MOSGPTOU	Demand Service - Primary Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	1.313	1.642
	MOSGP; MOSGPW; MOSNP	Demand Service - Primary Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.06283	0.07857
	MOSGP; MOSGPW; MOSNP	Demand Service - Primary Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.06742	0.08431
	MOSGPTOU	Demand Service - Primary Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.09693	0.12121
	MOSGPTOU	Demand Service - Primary Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.06340	0.07928
	MOSGPTOU	Demand Service - Primary Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.02922	0.03654
	MOSGPTOU	Demand Service - Primary Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.07141	0.08929
	MOSGPTOU	Demand Service - Primary Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.04183	0.05231
	MOSGP; MOSGPW; MOSNP	Demand Service - Primary Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOSGP; MOSGPW; MOSNP	Demand Service - Primary Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)
	MOSGP; MOSGPW; MOSNP	Demand Service - Primary Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)
	MOSGS; MOSGSS; MOSNS; MOSUS; MOSGSW	Service without Demand	CUSTOMER CHARGE		10.00	12.50
	MOSGS; MOSGSS; MOSNS; MOSUS; MOSGSW	Service without Demand	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.14680	0.18773
	MOSGS; MOSGSS; MOSNS; MOSUS; MOSGSW	Service without Demand	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.07741	0.09900
Medium General Service	MOMGS; MOMGSW; MOMNS; MOMGSTOU	Secondary Voltage	CUSTOMER CHARGE		35.00	43.77
	MOMGS; MOMGSW; MOMNS; MOMGSTOU	Secondary Voltage	FACILITIES CHARGE - Bk 1	All kW	2.768	3.461
	MOMGS; MOMGSW; MOMNS; MOMGSTOU	Secondary Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	8.597	10.689
	MOMGS; MOMGSW; MOMNS; MOMGSTOU	Secondary Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	3.742	4.652
	MOMGS; MOMGSW; MOMNS	Secondary Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.05846	0.07268
	MOMGS; MOMGSW; MOMNS	Secondary Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.05958	0.07408
	MOMGSTOU	Secondary Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.09172	0.11404
	MOMGSTOU	Secondary Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.05920	0.07360
	MOMGSTOU	Secondary Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.02780	0.03456
	MOMGSTOU	Secondary Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.06304	0.07838
	MOMGSTOU	Secondary Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.03601	0.04477
	MOMGS; MOMGSW; MOMNS	Secondary Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOMGS; MOMGSW; MOMNS	Secondary Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)
	MOMGS; MOMGSW; MOMNS	Secondary Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)
	MOMGP; MOMNP; MOMGPW; MOMGPTOU	Primary Voltage	CUSTOMER CHARGE		35.00	43.77
	MOMGP; MOMNP; MOMGPW; MOMGPTOU	Primary Voltage	FACILITIES CHARGE - Bk 1	All kW	2.665	2.665
	MOMGP; MOMNP; MOMGPW; MOMGPTOU	Primary Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	8.958	11.202
	MOMGP; MOMNP; MOMGPW; MOMGPTOU	Primary Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	3.965	4.958
	MOMGP; MOMNP; MOMGPW	Primary Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.05736	0.07372
	MOMGP; MOMNP; MOMGPW	Primary Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.05663	0.07279
	MOMGPTOU	Primary Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.08998	0.11565
	MOMGPTOU	Primary Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.05807	0.07464
	MOMGPTOU	Primary Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.02727	0.03505
	MOMGPTOU	Primary Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.05980	0.07686
	MOMGPTOU	Primary Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.03416	0.04391
	MOMGP; MOMNP; MOMGPW	Primary Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOMGP; MOMNP; MOMGPW	Primary Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)

Component	Increase
Customer Charge	0.00%
Energy Charge	27.97%
Class Total	**25.05%**

Calculated Proposed Revenue	$ 566,689,516.15
Proposed Revenue Target	$ 566,689,746.35
Difference	$ (230.20)

Component	Increase
Customer Charge	25.05%
Secondary Voltage Facilities Charge	25.05%
Primary Voltage Facilities Charge	0.00%
Demand Charge	25.05%
Primary Voltage Energy Charge	25.05%
Secondary Voltage & Service without Demand Energy Charge	27.88%
Class Total	**25.05%**

Calculated Proposed Revenue	$ 99,862,613.57
Proposed Revenue Target	$ 99,862,817.85
Difference	$ (204.28)

Component	Increase
Customer Charge	25.05%
Facilities Charge	25.05%
Secondary Voltage Demand Charge	24.33%
Primary Voltage Demand Charge	25.05%
Secondary Voltage Energy Charge	24.33%
Primary Voltage Energy Charge	28.53%
Class Total	**25.05%**

Calculated Proposed Revenue	$ 155,975,082.50
Proposed Revenue Target	$ 155,975,117.58
Difference	$ (35.08)

	MOMGP; MOMNP; MOMGPW	Primary Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)

Large General Service	MOLGS; MOLGSW; MOLNS; MOLGSTOU	Secondary Voltage	CUSTOMER CHARGE		675.00	844.06
	MOLGS; MOLGSW; MOLNS; MOLGSTOU	Secondary Voltage	FACILITIES CHARGE - Bk 1	All kW	2.837	3.548
	MOLGS; MOLGSW; MOLNS; MOLGSTOU	Secondary Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	11.542	14.433
	MOLGS; MOLGSW; MOLNS; MOLGSTOU	Secondary Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	5.530	6.915
	MOLGS; MOLGSW; MOLNS	Secondary Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.05506	0.06703
	MOLGS; MOLGSW; MOLNS	Secondary Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.04943	0.06018
	MOLGSTOU	Secondary Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.08878	0.10808
	MOLGSTOU	Secondary Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.05666	0.06898
	MOLGSTOU	Secondary Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.02719	0.03310
	MOLGSTOU	Secondary Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.05294	0.06445
	MOLGSTOU	Secondary Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.02801	0.03410
	MOLGS; MOLGSW; MOLNS	Secondary Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOLGS; MOLGSW; MOLNS	Secondary Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)
	MOLGS; MOLGSW; MOLNS	Secondary Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)
	MOLGP; MOLGPW; MOLNP; MOLGPTOU	Primary Voltage	CUSTOMER CHARGE		675.00	844.06
	MOLGP; MOLGPW; MOLNP; MOLGPTOU	Primary Voltage	FACILITIES CHARGE - Bk 1	All kW	2.732	2.732
	MOLGP; MOLGPW; MOLNP; MOLGPTOU	Primary Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	11.265	14.086
	MOLGP; MOLGPW; MOLNP; MOLGPTOU	Primary Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	4.814	6.020
	MOLGP; MOLGPW; MOLNP	Primary Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.05207	0.06513
	MOLGP; MOLGPW; MOLNP	Primary Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.04831	0.06042
	MOLGPTOU	Primary Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.08386	0.10489
	MOLGPTOU	Primary Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.05352	0.06694
	MOLGPTOU	Primary Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.02568	0.03212
	MOLGPTOU	Primary Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.05168	0.06464
	MOLGPTOU	Primary Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.02735	0.03421
	MOLGP; MOLGPW; MOLNP	Primary Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOLGP; MOLGPW; MOLNP	Primary Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)
	MOLGP; MOLGPW; MOLNP	Primary Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)
	MOLSU; MOLSUW; MOLSUTOU	Substation Voltage	CUSTOMER CHARGE		675.00	844.06
	MOLSU; MOLSUW; MOLSUTOU	Substation Voltage	FACILITIES CHARGE - Bk 1	All kW	1.000	1.000
	MOLSU; MOLSUW; MOLSUTOU	Substation Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	10.675	13.349
	MOLSU; MOLSUW; MOLSUTOU	Substation Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	4.219	5.276
	MOLSU; MOLSUW	Substation Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.05061	0.06216
	MOLSU; MOLSUW	Substation Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.04800	0.05896
	MOLSUTOU	Substation Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.08147	0.10007
	MOLSUTOU	Substation Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.05200	0.06387
	MOLSUTOU	Substation Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.02495	0.03065
	MOLSUTOU	Substation Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.05133	0.06305
	MOLSUTOU	Substation Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.02716	0.03336
	MOLSU; MOLSUW	Substation Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOLSU; MOLSUW	Substation Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)
	MOLSU; MOLSUW	Substation Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)
	MOLTR; MOLTRW; MOLTRTOU	Transmission Voltage	CUSTOMER CHARGE		675.00	844.06
	MOLTR; MOLTRW; MOLTRTOU	Transmission Voltage	FACILITIES CHARGE - Bk 1	All kW	0.000	0.000
	MOLTR; MOLTRW; MOLTRTOU	Transmission Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	9.380	11.729
	MOLTR; MOLTRW; MOLTRTOU	Transmission Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	3.534	4.419
	MOLTR; MOLTRW	Transmission Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.06801	0.08280
	MOLTR; MOLTRW	Transmission Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.05457	0.06643
	MOLTRTOU	Transmission Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.11004	0.13396
	MOLTRTOU	Transmission Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.05550	0.06757
	MOLTRTOU	Transmission Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.02678	0.03260
	MOLTRTOU	Transmission Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.05388	0.06559
	MOLTRTOU	Transmission Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.02909	0.03541
	MOLTR; MOLTRW	Transmission Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOLTR; MOLTRW	Transmission Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)
	MOLTR; MOLTRW	Transmission Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)
Large Power Service	MOPGS; MOPGSW; MOPNS; MOPGSTOU	Secondary Voltage	CUSTOMER CHARGE		675.00	945.00
	MOPGS; MOPGSW; MOPNS; MOPGSTOU	Secondary Voltage	FACILITIES CHARGE - Bk 1	All kW	2.837	3.548
	MOPGS; MOPGSW; MOPNS; MOPGSTOU	Secondary Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	11.439	16.015
	MOPGS; MOPGSW; MOPNS; MOPGSTOU	Secondary Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	4.786	6.700
	MOPGS; MOPGSW; MOPNS	Secondary Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.05242	0.06947
	MOPGS; MOPGSW; MOPNS	Secondary Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.04881	0.06468
	MOPGSTOU	Secondary Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.08561	0.11345
	MOPGSTOU	Secondary Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.05430	0.07196
	MOPGSTOU	Secondary Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.02618	0.03469
	MOPGSTOU	Secondary Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.05229	0.06929
	MOPGSTOU	Secondary Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.02823	0.03741
	MOPGS; MOPGSW; MOPNS	Secondary Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOPGS; MOPGSW; MOPNS	Secondary Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)
	MOPGS; MOPGSW; MOPNS	Secondary Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)
	MOPGS; MOPGSW; MOPNS; MOPGSTOU	Secondary Voltage	REACTIVE DEMAND	per kVar	0.46	0.64
	MOPGP; MOPNP; MOPGPTOU	Primary Voltage	CUSTOMER CHARGE		675.00	945.00
	MOPGP; MOPNP; MOPGPTOU	Primary Voltage	FACILITIES CHARGE - Bk 1	All kW	2.732	2.954
	MOPGP; MOPNP; MOPGPTOU	Primary Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	11.165	17.251
	MOPGP; MOPNP; MOPGPTOU	Primary Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	4.166	7.765
	MOPGP; MOPNP	Primary Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.04957	0.06149
	MOPGP; MOPNP	Primary Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.04771	0.06279
	MOPGPTOU	Primary Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.08087	0.10675
	MOPGPTOU	Primary Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.05130	0.06772
	MOPGPTOU	Primary Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.02473	0.03264
	MOPGPTOU	Primary Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.05105	0.06739
	MOPGPTOU	Primary Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.02756	0.03638
	MOPGP; MOPNP	Primary Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOPGP; MOPNP	Primary Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)
	MOPGP; MOPNP	Primary Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)
	MOPGP; MOPNP; MOPGPTOU	Primary Voltage	REACTIVE DEMAND	per kVar	0.46	0.64
	MOPSU; MOPSUW; MOPSUTOU	Substation Voltage	CUSTOMER CHARGE		675.00	945.00
	MOPSU; MOPSUW; MOPSUTOU	Substation Voltage	FACILITIES CHARGE - Bk 1	All kW	1.000	1.903
	MOPSU; MOPSUW; MOPSUTOU	Substation Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	10.539	15.470
	MOPSU; MOPSUW; MOPSUTOU	Substation Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	3.950	7.541
	MOPSU; MOPSUW	Substation Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.04940	0.05415
	MOPSU; MOPSUW	Substation Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.04713	0.05633
	MOPSUTOU	Substation Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.08059	0.10680
	MOPSUTOU	Substation Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.05111	0.06773
	MOPSUTOU	Substation Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.02464	0.03265
	MOPSUTOU	Substation Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.05040	0.06679
	MOPSUTOU	Substation Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.02721	0.03606
	MOPSU; MOPSUW	Substation Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOPSU; MOPSUW	Substation Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)
	MOPSU; MOPSUW	Substation Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)

Component	Increase
Customer Charge	25.05%
Facilities Charge	25.05%
Demand Charge	25.05%
Secondary & Transmission Energy Charge	21.74%
Primary Voltage Energy Charge	25.07%
Substation Voltage Energy Charge	22.83%
Class Total	**25.05%**

Calculated Proposed Revenue	$	191,475,199.78
Proposed Revenue Target	$	191,475,297.32
Difference	$	(97.54)

Component	Increase
Customer Charge	40.00%
Primary Voltage Facilities Charge	8.13%
Facilities Charge	25.05%
Demand Charge	40.00%
Energy Charge	32.52%
Primary Voltage Energy Charge	32.00%
Transmission Voltage Energy Charge	10.00%
Class Total	**25.05%**

Calculated Proposed Revenue	$	57,631,785.65
Proposed Revenue Target	$	57,631,785.65
Difference	$	(0.00)

	MOPSU; MOPSUW; MOPSUTOU	Substation Voltage	REACTIVE DEMAND	per kVar	0.46	0.64
	MOPTR; MOPTRW; MOPTRTOU	Transmission Voltage	CUSTOMER CHARGE		675.00	945.00
	MOPTR; MOPTRW; MOPTRTOU	Transmission Voltage	FACILITIES CHARGE - Bk 1	All kW	0.000	0.000
	MOPTR; MOPTRW; MOPTRTOU	Transmission Voltage	DEMAND CHARGE - Bk 1 - SUMMER	All kW	10.404	15.931
	MOPTR; MOPTRW; MOPTRTOU	Transmission Voltage	DEMAND CHARGE - Bk 1 - WINTER	All kW	3.776	6.473
	MOPTR; MOPTRW	Transmission Voltage	ENERGY CHARGE - Bk 1 - SUMMER	All kWh	0.05358	0.05504
	MOPTR; MOPTRW	Transmission Voltage	ENERGY CHARGE - Bk 1 - WINTER	All kWh	0.05021	0.05523
	MOPTRTOU	Transmission Voltage	ENERGY CHARGE - On-Peak - SUMMER	On-Peak	0.08758	0.09634
	MOPTRTOU	Transmission Voltage	ENERGY CHARGE - Off-Peak - SUMMER	Off-Peak	0.05555	0.06111
	MOPTRTOU	Transmission Voltage	ENERGY CHARGE - Super Off-Peak - SUMMER	Super Off-Peak	0.02678	0.02946
	MOPTRTOU	Transmission Voltage	ENERGY CHARGE - Off-Peak - WINTER	Off-Peak	0.05388	0.05927
	MOPTRTOU	Transmission Voltage	ENERGY CHARGE - Super Off-Peak - WINTER	Super Off-Peak	0.02909	0.03200
	MOPTR; MOPTRW	Transmission Voltage	PEAK ADJUSTMENT CHARGE - SUMMER	On-Peak	0.01000	0.01000
	MOPTR; MOPTRW	Transmission Voltage	PEAK ADJUSTMENT CREDIT - SUMMER	Super Off-Peak	-0.01000	(0.01000)
	MOPTR; MOPTRW	Transmission Voltage	PEAK ADJUSTMENT CREDIT - WINTER	Super Off-Peak	-0.01000	(0.01000)
	MOPTR; MOPTRW; MOPTRTOU	Transmission Voltage	REACTIVE DEMAND	per kVar	0.46	0.64

Electric Vehicle	3EVC	Clean Charge Network	ENERGY CHARGE - Level 2	per kWh	0.23851	0.29542
	3EVC	Clean Charge Network	ENERGY CHARGE - Level 3	per kWh	0.29815	0.36929
	MOBEV	Business EV Charging Service	CUSTOMER CHARGE		79.96	99.99
	MOBEV	Business EV Charging Service	FACILITIES CHARGE - Bk 1	per kWh	2.447	3.060
	MOBEV	Business EV Charging Service	ENERGY CHARGE - On Peak - SUMMER	On-Peak	0.24118	0.29872
	MOBEV	Business EV Charging Service	ENERGY CHARGE - Off Peak - SUMMER	Off-Peak	0.07035	0.08713
	MOBEV	Business EV Charging Service	ENERGY CHARGE - Super Off Peak - SUMMER	Super Off-Peak	0.04020	0.04979
	MOBEV	Business EV Charging Service	ENERGY CHARGE - On Peak - WINTER	On-Peak	0.12075	0.14956
	MOBEV	Business EV Charging Service	ENERGY CHARGE - Off Peak - WINTER	Off-Peak	0.06602	0.08177
	MOBEV	Business EV Charging Service	ENERGY CHARGE - Super Off Peak - WINTER	Super Off-Peak	0.04020	0.04979
	MOETS	Electric Transit Service	CUSTOMER CHARGE		80.48	100.64
	MOETS	Electric Transit Service	FACILITIES CHARGE - Bk 1	per kWh	2.463	3.080
	MOETS	Electric Transit Service	ENERGY CHARGE - On Peak - SUMMER	On-Peak	0.16275	0.20158
	MOETS	Electric Transit Service	ENERGY CHARGE - Off Peak - SUMMER	Off-Peak	0.05151	0.06380
	MOETS	Electric Transit Service	ENERGY CHARGE - On Peak - WINTER	On-Peak	0.11899	0.14738
	MOETS	Electric Transit Service	ENERGY CHARGE - Off Peak - WINTER	Off-Peak	0.04652	0.05762
	MOETS	Electric Transit Service	Carbon Free Energy Option Charge	per kWh	0.00278	0.00344
Large Load Power Service	LLPS	All customers	Customer Charge - Summer		675.00	935.74
	LLPS	All customers	Customer Charge - Winter		675.00	935.74
	LLPS	Substation Voltage	Grid Charge - Summer	per kW	4.81100	6.66900
	LLPS	Substation Voltage	Grid charge - Winter	per kW	4.81100	6.66900
	LLPS	Transmission Voltage	Grid Charge - Summer	per kW	4.75000	6.58500
	LLPS	Transmission Voltage	Grid charge - Winter	per kW	4.75000	6.58500
	LLPS	All customers	Demand Charge - Summer	per kW	17.074	23.669
	LLPS	All customers	Demand Charge - Winter	per kW	15.074	20.897
	LLPS	All customers	Energy Charge - Summer	per kWh	0.02881	0.03994
	LLPS	All customers	Energy Charge - Winter	per kWh	0.02881	0.03994

Component	Increase
Customer Charge	25.05%
Facilities Charge	25.05%
Energy Charge	23.86%
Class Total	**25.05%**

Calculated Proposed Revenue	$	506,682.56
Proposed Revenue Target	$	506,682.91
Difference	$	(0.35)

Component	Increase
Customer Charge	38.63%
Grid Charge	38.63%
Demand Charge	38.63%
Energy Charge	38.63%
Class Total	**38.63%**

25.05%	Jurisdictional Increase
1.37%	% for transitional LED
25.59%	% all other LED and non-LED

Schedule	Lighting Description	Rate Code	*MRU/CCB Item Type	*MRU Count	Current Rate Monthly	Current Revenues	Proposed Rate Monthly	Proposed Revenues	%Δ
L&P MSL	Municipal Street Lighting	MOS22	S085	696.00	$ 15.52	$ 10,801.92	$ 19.49	$ 13,565.04	25.580%
L&P PAL		**Additional Facilities**							
L&P MSL	Municipal Street Lighting	MOSJB	S109	2,772.00	$ 12.58	$ 34,871.76	$ 15.80	$ 43,797.60	25.596%
L&P MSL	Municipal Street Lighting	MOSJB	S113	2,400.00	$ 0.05	$ 120.00	$ 0.06	$ 144.00	20.000%
L&P MSL	Municipal Street Lighting	MOSJB	S116	2,712.00	$ 22.17	$ 60,125.04	$ 27.84	$ 75,502.08	25.575%
L&P SL	Street Lighting	MOS16	S036	240.00	$ 4.14	$ 993.60	$ 5.20	$ 1,248.00	25.604%
L&P SL	Street Lighting	MOS25	S114	300.00	$ 14.40	$ 4,320.00	$ 18.09	$ 5,427.00	25.625%
L&P SL	Street Lighting	MOS25	S115	2,028.00	$ 17.83	$ 36,159.24	$ 22.39	$ 45,406.92	25.575%
L&P SL	Street Lighting	MOS26	S099	264.00	$ 27.73	$ 7,320.72	$ 34.83	$ 9,195.12	25.604%
L&P TR	Traffic Signal	MOS18	S040	180.00	$ 4.34	$ 781.20	$ 5.45	$ 981.00	25.576%
L&P TR	Traffic Signal	MOS18	S041	1,740.00	$ 5.05	$ 8,787.00	$ 6.34	$ 11,031.60	25.545%
L&P TR	Traffic Signal	MOS18	S043	48.00	$ 7.19	$ 345.12	$ 9.03	$ 433.44	25.591%
L&P TR	Traffic Signal	MOS18	S044	780.00	$ 3.93	$ 3,065.40	$ 4.94	$ 3,853.20	25.700%
L&P TR	Traffic Signal	MOS18	S046	144.00	$ 0.32	$ 46.08	$ 0.40	$ 57.60	25.000%
L&P TR	Traffic Signal	MOS18	S047	48.00	$ 0.15	$ 7.20	$ 0.19	$ 9.12	26.667%
L&P TR	Traffic Signal	MOS18	S048	120.00	$ 1.73	$ 207.60	$ 2.17	$ 260.40	25.434%
L&P TR	Traffic Signal	MOS20	S056	2,028.00	$ 6.08	$ 12,330.24	$ 7.64	$ 15,493.92	25.658%
L&P TR	Traffic Signal	MOS20	S059	252.00	$ 7.89	$ 1,988.28	$ 9.91	$ 2,497.32	25.602%
L&P TR	Traffic Signal	MOS20	S060	852.00	$ 5.20	$ 4,430.40	$ 6.53	$ 5,563.56	25.577%
L&P TR	Traffic Signal	MOS20	S061	48.00	$ 1.73	$ 83.04	$ 2.17	$ 104.16	25.434%
L&P TR	Traffic Signal	MOS20	S062	348.00	$ 2.61	$ 908.28	$ 3.28	$ 1,141.44	25.670%
L&P TR	Traffic Signal	MOS20	S063	96.00	$ 7.81	$ 749.76	$ 9.81	$ 941.76	25.608%
L&P TR	Traffic Signal	MOS18	S049	96.00	$ 2.68	$ 257.28	$ 3.37	$ 323.52	25.746%
L&P TR	Traffic Signal	MOS18	S050	24.00	$ 6.87	$ 164.88	$ 8.63	$ 207.12	25.619%
L&P TR	Traffic Signal	MOS18	S051	36.00	$ 7.49	$ 269.64	$ 9.41	$ 338.76	25.634%
L&P TR	Misc Flat Charges	MOS28	S120	2,412.00	$ 69.88	$ 168,550.56	$ 87.76	$ 211,677.12	25.587%
L&P PAL	Private Area Lighting	MOS30, MOS31	S001	5,371.40	$ 11.55	$ 62,039.67	$ 14.51	$ 77,939.01	25.628%
L&P PAL	Private Area Lighting	MOS30, MOS31	S002	32.47	$ 23.36	$ 758.42	$ 29.34	$ 952.57	25.599%
L&P PAL	Private Area Lighting	MOS30, MOS31	S003	9,704.30	$ 14.40	$ 139,741.93	$ 18.09	$ 175,550.79	25.625%
L&P PAL	Private Area Lighting	MOS30, MOS31	S004	36.00	$ 17.42	$ 627.12	$ 21.88	$ 787.68	25.603%
L&P PAL	Private Area Lighting	MOS30, MOS31	S005	108.00	$ 19.43	$ 2,098.44	$ 24.40	$ 2,635.20	25.579%
L&P PAL	Private Area Lighting	MOS30, MOS31	S006	24.00	$ 22.25	$ 534.00	$ 27.94	$ 670.56	25.573%
L&P PAL	Private Area Lighting	MOS30, MOS31	S024	66.00	$ 19.64	$ 1,296.24	$ 24.67	$ 1,628.22	25.611%
L&P PAL	Private Area Lighting	MOS32, MOS33	S007	143.97	$ 26.32	$ 3,789.20	$ 33.06	$ 4,759.54	25.608%
L&P PAL	Private Area Lighting	MOS32, MOS33	S008	84.00	$ 52.22	$ 4,386.48	$ 65.59	$ 5,509.56	25.603%
L&P PAL	Private Area Lighting	MOS32, MOS33	S009	6,974.37	$ 14.40	$ 100,430.87	$ 18.09	$ 126,166.29	25.625%
L&P PAL	Private Area Lighting	MOS32, MOS33	S010	4,966.20	$ 26.17	$ 129,965.44	$ 32.87	$ 163,238.98	25.602%
L&P PAL	Private Area Lighting	MOS32, MOS33	S011	1,094.70	$ 55.86	$ 61,149.94	$ 70.16	$ 76,804.15	25.600%
L&P PAL	Private Area Lighting	MOS32, MOS33	S012	151.30	$ 27.73	$ 4,195.55	$ 34.83	$ 5,269.78	25.604%
L&P PAL	Private Area Lighting	MOS32, MOS33	S013	154.20	$ 51.56	$ 7,950.55	$ 64.76	$ 9,985.99	25.601%
L&P PAL	Private Area Lighting	MOS35	S015	48.00	$ 61.61	$ 2,957.28	$ 77.38	$ 3,714.24	25.596%
L&P PAL	Private Area Lighting	MOS35	S017	-	$ 38.33	$ -	$ 48.14	$ -	25.594%
L&P PAL	Private Area Lighting	MOS35	S021	2,736.00	$ 8.81	$ 24,104.16	$ 11.06	$ 30,260.16	25.539%
L&P PAL									
L&P PAL		**Additional Facilities**							
L&P PAL	Private Area Lighting	MOSJR, MOSJC	S105	7,597.03	$ 4.04	$ 30,692.01	$ 5.07	$ 38,516.96	25.495%
L&P PAL	Private Area Lighting	MOSJR, MOSJC	S106	950.80	$ 9.82	$ 9,336.86	$ 12.33	$ 11,723.36	25.560%
L&P PAL	Private Area Lighting	MOSJR, MOSJC	S107	240.00	$ 29.70	$ 7,128.00	$ 37.30	$ 8,952.00	25.589%
L&P PAL	Private Area Lighting	MOSJR, MOSJC	S109	1,068.00	$ 48.03	$ 51,296.04	$ 60.32	$ 64,421.76	25.588%
L&P PAL	Private Area Lighting	MOSJR, MOSJC	S110	516.00	$ 52.16	$ 26,914.56	$ 65.51	$ 33,803.16	25.594%
L&P PAL	Private Area Lighting	MOSJR, MOSJC	S113	95,007.33	$ 0.02	$ 1,900.15	$ 0.03	$ 2,850.22	50.000%
L&P PAL	Private Area Lighting	MOSJC	S200	3,180.00	$ 5.17	$ 16,440.60	$ 6.49	$ 20,638.20	25.532%
	Private Area Lighting	MOSJR	S200	48.00	$ 1.00	$ 48.00	$ 1.26	$ 60.48	
MPS MSL	Municipal Street Lighting	MON16	M209	72.00	$ 17.46	$ 1,257.12	$ 21.93	$ 1,578.96	25.601%
MPS MSL	Municipal Street Lighting	MON20	M301	48.00	$ 12.97	$ 622.56	$ 16.29	$ 781.92	25.598%
MPS MSL	Municipal Street Lighting	MON30, MON36	M361	336.00	$ 21.44	$ 7,203.84	$ 26.93	$ 9,048.48	25.606%
MPS MSL	Municipal Street Lighting	MON30, MON36	M369	1,200.00	$ 22.06	$ 26,472.00	$ 27.71	$ 33,252.00	25.612%
MPS MSL	Municipal Street Lighting	MON30, MON36	M324	336.00	$ 13.65	$ 4,586.40	$ 17.14	$ 5,759.04	25.568%
MPS MSL	Municipal Street Lighting	MON30, MON36	M370	24.00	$ 14.08	$ 337.92	$ 17.68	$ 424.32	25.568%
MPS MSL	Municipal Street Lighting	MON30, MON36	M377	-	$ 24.15	$ -	$ 30.33	$ -	25.590%
MPS MSL	Municipal Street Lighting	MON30, MON36	M380	96.00	$ 23.62	$ 2,267.52	$ 29.67	$ 2,848.32	25.614%
MPS MSL	Municipal Street Lighting	MON36	MDCA	-	$ 126.28	$ -	$ 158.60	$ -	25.594%
MPS MSL	Municipal Street Lighting	MON66	M384	1,080.00	$ 33.44	$ 36,115.20	$ 42.00	$ 45,360.00	25.598%
MPS MSL	Municipal Street Lighting	MON66	M385	4,512.00	$ 34.35	$ 154,987.20	$ 43.14	$ 194,647.68	25.590%
MPS MSL	Municipal Street Lighting	MON90	M910	12.00	$ 13.79	$ 165.48	$ 17.32	$ 207.84	25.598%
MPS MSL	Municipal Street Lighting	MON90	M912	648.00	$ 0.66	$ 427.68	$ 0.83	$ 537.84	25.758%
MPS MSL	Municipal Street Lighting	MON90	M913	336.00	$ 0.84	$ 282.24	$ 1.05	$ 352.80	25.000%
MPS MSL	Municipal Street Lighting	MON90	M914	444.00	$ 0.89	$ 395.16	$ 1.12	$ 497.28	25.843%
MPS MSL	Municipal Street Lighting	MON90	M915	168.00	$ 0.68	$ 114.24	$ 0.85	$ 142.80	25.000%
MPS MSL	Municipal Street Lighting	MON90	M920	96.00	$ 17.53	$ 1,682.88	$ 22.02	$ 2,113.92	25.613%
MPS MSL	Municipal Street Lighting	MON91	M929	864.00	$ 36.47	$ 31,510.08	$ 45.80	$ 39,571.20	25.583%
MPS MSL	Municipal Street Lighting	MON91	M930	1,112.00	$ 8.61	$ 9,574.32	$ 10.81	$ 12,020.72	25.552%
MPS MSL	Municipal Street Lighting	MON91	M931	3,276.00	$ 7.84	$ 25,683.84	$ 9.85	$ 32,268.60	25.638%
MPS MSL	Municipal Street Lighting	MON91	M942	252.00	$ 7.05	$ 1,776.60	$ 8.85	$ 2,230.20	25.532%
MPS MSL	Municipal Street Lighting	MON91	M956	972.00	$ 14.57	$ 14,162.04	$ 18.30	$ 17,787.60	25.601%
MPS MSL	Municipal Street Lighting	MON91	M957	552.00	$ 34.35	$ 18,961.20	$ 43.14	$ 23,813.28	25.590%
MPS MSL	Municipal Street Lighting	MON91	M958	708.00	$ 46.55	$ 32,957.40	$ 58.46	$ 41,389.68	25.585%
MPS PAL	Municipal Private Area Lighting	MON26, MON27, MON28, MON29	M500	12,378.17	$ 11.79	$ 145,938.58	$ 14.81	$ 183,320.65	25.615%
MPS PAL	Municipal Private Area Lighting	MON26, MON27, MON28, MON29	M501	21,731.03	$ 11.34	$ 246,429.92	$ 14.24	$ 309,449.92	25.573%
MPS PAL	Municipal Private Area Lighting	MON26, MON27, MON28, MON29	M502	57.20	$ 16.06	$ 918.63	$ 20.17	$ 1,153.72	25.592%
MPS PAL	Municipal Private Area Lighting	MON26, MON27, MON28, MON29	M503	61.00	$ 13.58	$ 828.38	$ 17.06	$ 1,040.66	25.626%
MPS PAL	Municipal Private Area Lighting	MON26, MON27, MON28, MON29	M504	612.00	$ 17.84	$ 10,918.08	$ 22.41	$ 13,714.92	25.617%
MPS PAL	Municipal Private Area Lighting	MON26, MON27, MON28, MON29	M505	1,288.23	$ 15.85	$ 20,418.50	$ 19.91	$ 25,648.73	25.615%
MPS PAL	Municipal Private Area Lighting	MON26, MON27, MON28, MON29	M506	60.00	$ 20.12	$ 1,207.20	$ 25.27	$ 1,516.20	25.596%
MPS PAL	Municipal Private Area Lighting	MON26, MON27, MON28, MON29	M507	900.93	$ 20.22	$ 18,216.87	$ 25.40	$ 22,883.71	25.618%
MPS PAL	Municipal Private Area Lighting	MON26, MON27, MON28, MON29	M508	216.00	$ 24.27	$ 5,242.32	$ 30.48	$ 6,583.68	25.587%
MPS PAL	Municipal Private Area Lighting	MON26, MON27, MON28, MON29	M509	207.00	$ 34.02	$ 7,042.14	$ 42.73	$ 8,845.11	25.603%
MPS PAL	Municipal Private Area Lighting	MON26, MON27, MON28, MON29	M510	240.00	$ 36.71	$ 8,810.40	$ 46.11	$ 11,066.40	25.606%
MPS PAL	Municipal Private Area Lighting	MON80, MON81, MON82, MON83	M600	3,403.83	$ 14.28	$ 48,606.74	$ 17.93	$ 61,030.74	25.560%
MPS PAL	Municipal Private Area Lighting	MON80, MON81, MON82, MON83	M601	4,056.27	$ 13.86	$ 56,219.85	$ 17.41	$ 70,619.60	25.613%
MPS PAL	Municipal Private Area Lighting	MON80, MON81, MON82, MON83	M602	150.00	$ 18.49	$ 2,773.50	$ 23.22	$ 3,483.00	25.581%
MPS PAL	Municipal Private Area Lighting	MON80, MON81, MON82, MON83	M603	184.73	$ 16.06	$ 2,966.82	$ 20.17	$ 3,726.07	25.592%
MPS PAL	Municipal Private Area Lighting	MON80, MON81, MON82, MON83	M604	957.50	$ 20.27	$ 19,408.53	$ 25.46	$ 24,377.95	25.604%
MPS PAL	Municipal Private Area Lighting	MON82	MDCA	-	$ 41.20	$ -	$ 51.74	$ -	25.583%
MPS PAL	Municipal Private Area Lighting	MON80, MON81, MON82, MON83	M605	1.73	$ 22.44	$ 38.90	$ 28.18	$ 48.84	25.579%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M643	747.87	$ 13.48	$ 10,081.24	$ 16.93	$ 12,661.38	25.593%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M645	1,407.37	$ 14.10	$ 19,843.89	$ 17.71	$ 24,924.49	25.603%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M646	3,038.33	$ 13.66	$ 41,503.64	$ 17.16	$ 52,137.81	25.622%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M647	6.00	$ 18.30	$ 109.80	$ 22.98	$ 137.88	25.574%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M648	3,318.22	$ 15.11	$ 50,138.38	$ 18.98	$ 62,979.90	25.612%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M654	6,648.94	$ 14.68	$ 97,606.49	$ 18.44	$ 122,606.52	25.613%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M649	418.00	$ 19.32	$ 8,075.76	$ 24.26	$ 10,140.68	25.569%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M650	4,844.68	$ 18.98	$ 91,952.05	$ 23.84	$ 115,497.20	25.606%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M651	1,881.17	$ 23.19	$ 43,624.26	$ 29.13	$ 54,798.39	25.614%
MPS PAL	Municipal Private Area Lighting	MON47	MDCA	-	$ 39.60	$ -	$ 49.74	$ -	25.606%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M652	2,578.07	$ 23.19	$ 59,785.36	$ 29.13	$ 75,099.08	25.614%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M653	912.00	$ 27.18	$ 24,788.16	$ 34.14	$ 31,135.68	25.607%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M675	1,576.80	$ 35.42	$ 55,850.26	$ 44.49	$ 70,151.83	25.607%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M676	613.97	$ 37.19	$ 22,833.42	$ 46.71	$ 28,678.38	25.598%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M677	2,088.00	$ 39.92	$ 83,352.96	$ 50.14	$ 104,692.31	25.601%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M678	1,250.33	$ 41.69	$ 52,126.40	$ 52.36	$ 65,467.45	25.594%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M679	115.00	$ 67.40	$ 7,751.00	$ 84.65	$ 9,734.75	25.593%
MPS PAL	Municipal Private Area Lighting	MON44, MON45, MON46, MON47, MON	M680	96.00	$ 69.17	$ 6,640.32	$ 86.87	$ 8,339.52	25.589%
MPS PAL	Municipal Private Area Lighting	MON72, MON73, MON75	M681	168.00	$ 38.15	$ 6,409.20	$ 47.91	$ 8,048.88	25.583%
MPS PAL	Municipal Private Area Lighting	MON72, MON73, MON75	M682	36.00	$ 39.92	$ 1,437.12	$ 50.14	$ 1,805.04	25.601%
MPS PAL	Municipal Private Area Lighting	MON72, MON73, MON75	M684	759.83	$ 40.80	$ 31,001.20	$ 51.24	$ 38,933.86	25.588%
MPS PAL	Municipal Private Area Lighting	MON72, MON73, MON75	M685	409.33	$ 42.56	$ 17,421.23	$ 53.45	$ 21,878.86	25.587%
MPS PAL	Municipal Private Area Lighting	MON72, MON73, MON75	M686	36.00	$ 46.56	$ 1,676.16	$ 58.48	$ 2,105.28	25.601%
MPS PAL	Municipal Private Area Lighting	MON72, MON73, MON75	M687	300.73	$ 69.14	$ 20,792.70	$ 86.84	$ 26,115.68	25.600%
MPS PAL	Municipal Private Area Lighting	MON72, MON73, MON75	M688	62.00	$ 70.92	$ 4,397.04	$ 89.07	$ 5,522.34	25.592%
MPS PAL	Municipal Private Area Lighting	MON72, MON73, MON75	M689	24.00	$ 74.91	$ 1,797.84	$ 94.08	$ 2,257.92	25.591%
MPS MSL/MPS PAL							$ -		

MPS MSL/MPS PAL		**Additional Facilities**					$ -		
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MONWR, MONWC, MONSR, MONSC	M800	3,126.80	$ 1.78	$ 5,565.70	$ 2.24	$ 7,004.03	25.843%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MONWR, MONWC, MONSR, MONSC	BKWY	824.00	$ 3.44	$ 2,834.56	$ 4.32	$ 3,559.68	25.581%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MONWR, MONWC, MONSR, MONSC	M804	3,456.00	$ 0.20	$ 691.20	$ 0.25	$ 864.00	25.000%
MPS MSL	Municipal Street Lighting	MONWR, MONWC, MONSR, MONSC	M807	12.00	$ 1.72	$ 20.64	$ 2.16	$ 25.92	25.581%
MPS MSL	Municipal Street Lighting	MONWR, MONWC, MONSR, MONSC	M811	48.00	$ 5.17	$ 248.16	$ 6.49	$ 311.52	25.532%
MPS MSL	Municipal Street Lighting	MONWR, MONWC, MONSR, MONSC	M812	20.00	$ 13.37	$ 267.40	$ 16.79	$ 335.80	25.580%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MONWR, MONWC, MONSR, MONSC	M802	180.00	$ 5.76	$ 1,036.80	$ 7.23	$ 1,301.40	25.521%
MPS PAL	Municipal Private Area Lighting	MONWR, MONWC, MONSR, MONSC	M806	1,503,599.03	$ 0.05	$ 75,179.95	$ 0.06	$ 90,215.94	20.000%
MPS PAL	Municipal Private Area Lighting	MONWR, MONWC, MONSR, MONSC	UNPV	600.00	$ 5.63	$ 3,378.00	$ 7.07	$ 4,242.00	25.577%
MPS PAL	Municipal Private Area Lighting	MONWR, MONWC, MONSR, MONSC	M805	34,867.47	$ 0.26	$ 9,065.54	$ 0.33	$ 11,506.26	26.923%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MONWR, MONWC, MONSR, MONSC	M954	587.47	$ (1.78)	$ (1,045.69)	$ (2.24)	$ (1,315.93)	25.843%
MPS PAL	Municipal Private Area Lighting	MONWR, MONWC, MONSR, MONSC	M955	252.00	$ (5.76)	$ (1,451.52)	$ (7.23)	$ (1,821.96)	25.521%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MON84, MON85		-	$ 0.06056		$ 0.07606		
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MON84, MON85	M709	2,244.00	$ 2.34	$ 5,250.96	$ 2.94	$ 6,597.36	25.641%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MON84, MON85	M710	15,768.00	$ 3.51	$ 55,345.68	$ 4.41	$ 69,536.88	25.641%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MON84, MON85	M711	1,128.00	$ 4.10	$ 4,624.80	$ 5.15	$ 5,809.20	25.610%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MON84, MON85	M712	2,308.00	$ 5.44	$ 12,555.52	$ 6.83	$ 15,763.64	25.551%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MON84, MON85	M713	12.00	$ 7.67	$ 92.04	$ 9.63	$ 115.56	25.554%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MON84, MON85	M714	2,862.00	$ 8.54	$ 24,441.48	$ 10.73	$ 30,709.26	25.644%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MON84, MON85	M715	36.00	$ 23.41	$ 842.76	$ 29.40	$ 1,058.40	25.587%
MPS MSL/MPS PAL	Municipal Street Lighting/ Private Area Lighting	MON85	MDCA	-	$ 280.65	$ -	$ 352.48	$ -	25.594%
MSL LED	Municipal Street Lighting	MOMLL	L0AAG	22.00	$ 19.38	$ 426.36	$ 19.64	$ 432.08	1.342%
MSL LED	Municipal Street Lighting	MOMLL	L0BAG	-	$ 19.38	$ -	$ 19.64	$ -	1.342%
MSL LED	Municipal Street Lighting	MOMLL	L0CAG	204.00	$ 21.79	$ 4,445.16	$ 22.09	$ 4,506.36	1.377%
	Municipal Street Lighting	MOMLL	L0GAG	-	$ 22.52	$ -	$ 22.83	$ -	1.377%
MSL LED	Municipal Street Lighting	MOMLL	L0DAG	12.00	$ 23.25	$ 279.00	$ 23.57	$ 282.84	1.376%
MSL LED	Municipal Street Lighting	MOMLL	L0EAG	-	$ 25.19	$ -	$ 25.53	$ -	1.350%
	Municipal Street Lighting	MOMLL	L0FAG	-	$ 27.13	$ -	$ 27.50	$ -	1.364%
MSL LED	Municipal Street Lighting	MOMLL	L0ABG	39,044.08	$ 15.61	$ 609,478.05	$ 19.64	$ 766,825.69	25.817%
MSL LED	Municipal Street Lighting	MOMLL	L0BBG	75,192.00	$ 15.61	$ 1,173,747.12	$ 19.64	$ 1,476,770.88	25.817%
MSL LED	Municipal Street Lighting	MOMLL	L0CBG	103,462.40	$ 17.00	$ 1,758,860.80	$ 22.09	$ 2,285,484.42	29.941%
MSL LED	Municipal Street Lighting	MOMLL	L0DBG	33,461.20	$ 20.98	$ 702,015.98	$ 23.57	$ 788,680.48	12.345%
MSL LED	Municipal Street Lighting	MOMLL	L0EBG	4,056.00	$ 24.41	$ 99,006.96	$ 25.53	$ 103,549.68	4.588%
MSL LED	Municipal Street Lighting	MOMLL	L0AEG	71,022.84	$ 10.94	$ 776,989.85	$ 13.74	$ 975,853.80	25.594%
MSL LED	Municipal Street Lighting	MOMLL	L0BEG	32,781.00	$ 10.94	$ 358,624.14	$ 13.74	$ 450,410.94	25.594%
MSL LED	Municipal Street Lighting	MOMLL	L0CEG	86,335.20	$ 11.73	$ 1,012,711.90	$ 14.73	$ 1,271,717.50	25.575%
		MOMLL	L0GEG	-	$ 14.26	$ -	$ 17.91	$ -	25.596%
MSL LED	Municipal Street Lighting	MOMLL	L0DEG	16,142.00	$ 15.82	$ 255,366.44	$ 19.87	$ 320,741.54	25.601%
MSL LED	Municipal Street Lighting	MOMLL	L0EEG	1,428.00	$ 19.09	$ 27,260.52	$ 23.98	$ 34,243.44	25.616%
		MOMLL	L0FEG	-	$ 23.15	$ -	$ 29.07	$ -	25.572%
MSL LED	Municipal Street Lighting	MOMLL	L0KDG	444.00	$ 63.85	$ 28,349.40	$ 80.19	$ 35,604.36	25.591%
MSL LED	Municipal Street Lighting	MOMLL	L0LDG	84.00	$ 65.29	$ 5,484.36	$ 82.00	$ 6,888.00	25.594%
MSL LED	Municipal Street Lighting	MOMLL	MDCA	-	$ 18.00	$ -	$ 22.61	$ -	25.611%
MSL LED									
MSL LED		**Optional Equipment**							
MSL LED	Municipal Street Lighting	MOMLL	OMPLG	112,834.32	$ 5.30	$ 598,021.88	$ 6.66	$ 751,476.55	25.660%
MSL LED	Municipal Street Lighting	MOMLL	OEUSG	151,300.77	$ 4.97	$ 751,964.85	$ 6.24	$ 944,116.83	25.553%
MSL LED	Municipal Street Lighting	MOMLL	OEUCG	3,852.00	$ 24.04	$ 92,602.08	$ 30.19	$ 116,291.88	25.582%
MSL LED	Municipal Street Lighting	MOMLL	OEACG	-	$ 19.90	$ -	$ 24.99	$ -	25.578%
MSL LED	Municipal Street Lighting	MOMLL	OBABG	8,238.00	$ 3.44	$ 28,338.72	$ 4.32	$ 35,588.16	25.581%
MSL LED	Municipal Street Lighting	MOMLL	SW31	156.00	$ 2.11	$ 329.16	$ 2.65	$ 413.40	25.592%
MSL LED	Municipal Street Lighting	MOMLL	SM31	3,816.00	$ 3.36	$ 12,821.76	$ 4.22	$ 16,103.52	25.595%
MSL LED	Municipal Street Lighting	MOMLL	SW41	24.00	$ 4.47	$ 107.28	$ 5.61	$ 134.64	25.503%
MSL LED	Municipal Street Lighting	MOMLL	SM41	1,092.00	$ 7.85	$ 8,572.20	$ 9.86	$ 10,767.12	25.605%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	L45AP	20,645.62	$ 11.58	$ 239,076.26	$ 14.54	$ 300,187.29	25.561%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	L80CP	72,871.13	$ 15.06	$ 1,097,439.16	$ 18.91	$ 1,377,993.00	25.564%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	L14DP	13,438.88	$ 19.85	$ 266,761.71	$ 24.93	$ 335,031.20	25.592%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	L10CF	18,070.18	$ 15.06	$ 272,136.86	$ 18.91	$ 341,707.04	25.564%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	L23EF	17,078.66	$ 27.37	$ 467,442.83	$ 34.37	$ 586,993.42	25.575%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	L45FF	5,718.35	$ 58.43	$ 334,123.35	$ 73.38	$ 419,612.73	25.586%
MSL PL									
MSL PL		**Additional Charges**							
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	SP30	2,856.00	$ 5.15	$ 14,708.40	$ 8.12	$ 23,190.72	57.670%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	SP35	120.00	$ 5.63	$ 675.60	$ 8.91	$ 1,069.20	58.259%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	WP30	7,940.59	$ 6.90	$ 54,790.10	$ 8.10	$ 64,318.82	17.391%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	WP35	1,785.40	$ 7.09	$ 12,658.49	$ 8.69	$ 15,515.13	22.567%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	SPAN	3,159.43	$ 4.10	$ 12,953.68	$ 5.15	$ 16,271.08	25.610%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	BKWY	-	$ 3.44	$ -	$ 4.32	$ -	25.581%
MSL PL	Private Unmetered LED Lighting	MORPL, MOCPL	U300	3,682.17	$ 3.66	$ 13,476.73	$ 4.60	$ 16,937.97	25.683%
Metered Lighting									
Metered Lighting	Street Lighting & Traffic Signals	MO972		360,496.30	$ 0.06808	$ 24,542.59	$ 0.08550	$ 30,822.43	25.588%
Metered Lighting	Street Lighting & Traffic Signals	MO972		48.00	$ 12.56	$ 602.88	$ 15.77	$ 756.96	25.557%
Metered Lighting	Street Lighting & Traffic Signals	MO972		377.47	$ 3.40	$ 1,283.39	$ 4.27	$ 1,611.78	25.588%
Metered Lighting	Street Lighting & Traffic Signals	MO973		213,413.82	$ 0.08177	$ 17,450.85	$ 0.10270	$ 21,917.60	25.596%
Metered Lighting	Street Lighting & Traffic Signals	MO973		792.00	$ 3.40	$ 2,692.80	$ 4.27	$ 3,381.84	25.588%
Metered Lighting	Outdoor Night Lighting	MO971		359.97	$ 7.99	$ 2,876.13	$ 10.03	$ 3,610.47	25.532%
Metered Lighting	Outdoor Night Lighting	MO971		272,303.87	$ 0.13175	$ 35,876.03	$ 0.16547	$ 45,058.12	25.594%
Metered Lighting	Municipal Off-Peak Lighting Service	MOOLL		132.00	$ 11.18	$ 1,475.76	$ 14.04	$ 1,853.28	25.581%
Metered Lighting	Municipal Off-Peak Lighting Service	MOOLL		3,403,371.03	$ 0.06254	$ 212,846.82	$ 0.07855	$ 267,334.79	25.600%

$ 14,366,628.28	$ 18,004,913.11	Calculated Proposed Revenue
	$ 18,004,913.12	Proposed Revenue Target
	$ (0.00)	Difference

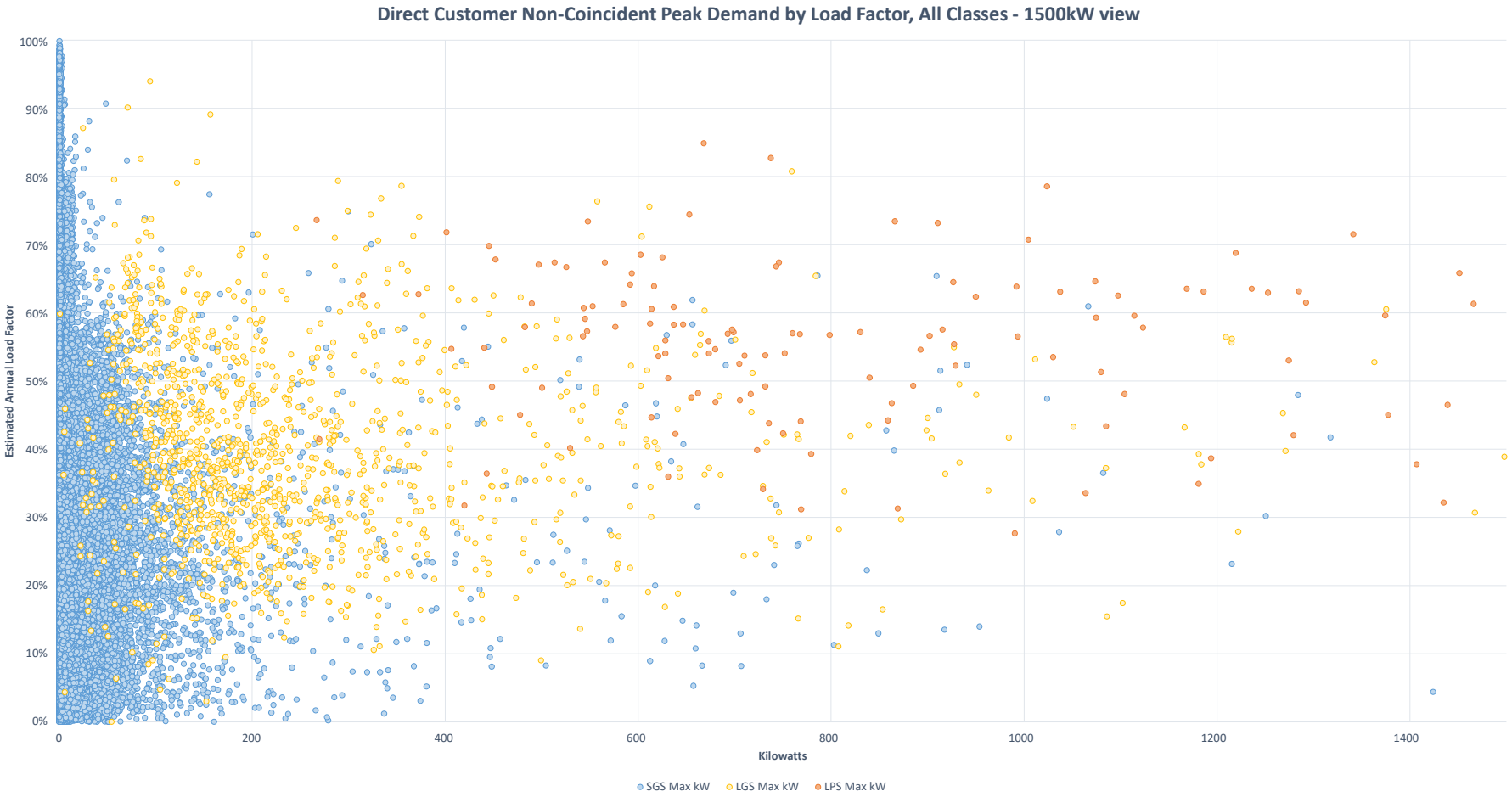
Evergy Missouri West Rate Case

Net Margin Rate Calculation

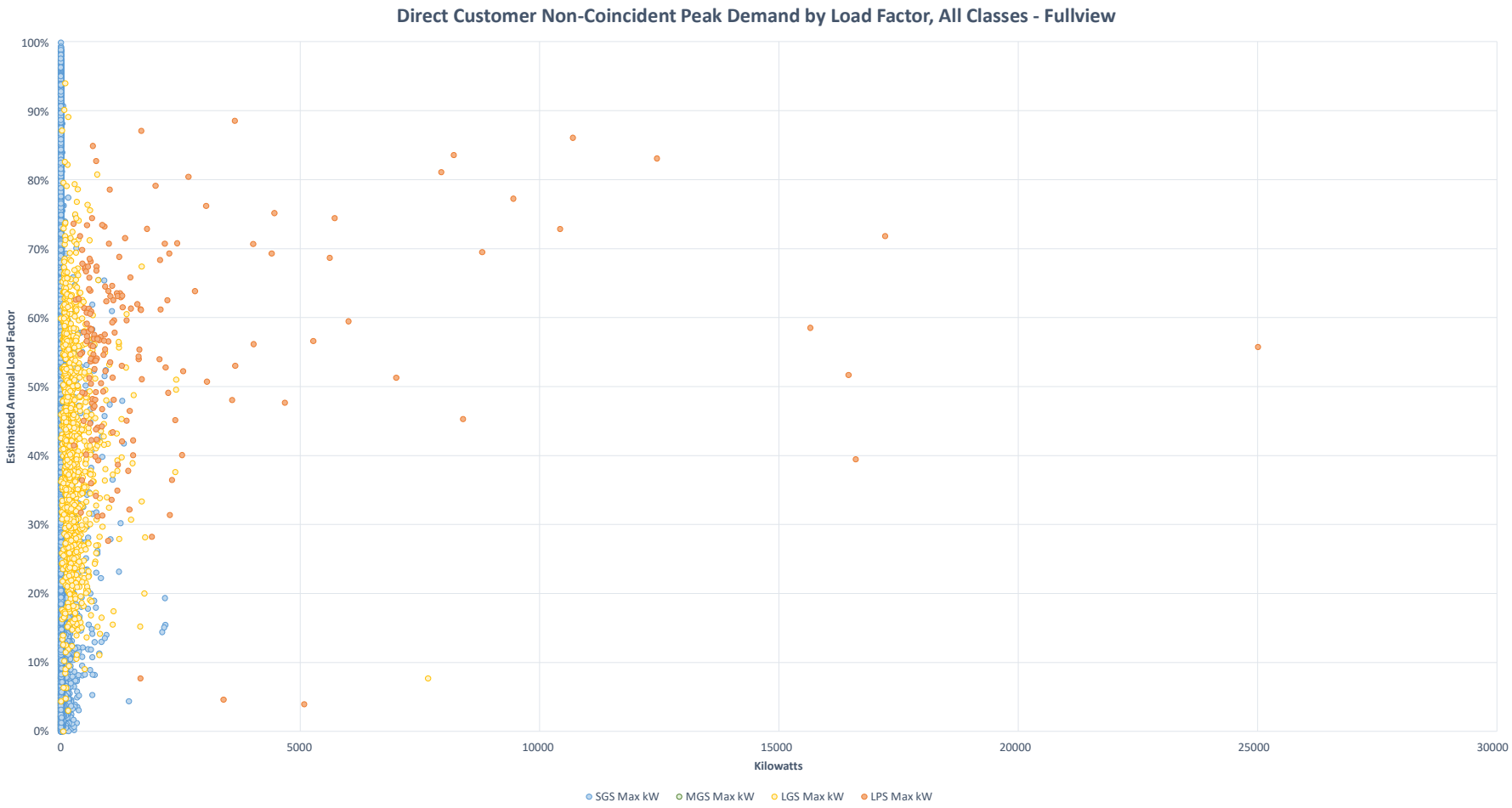
Summary Table

Class	Total	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026
Small General Service	$0.07680	$0.06079	$0.06079	$0.10147	$0.10147	$0.10147	$0.10147	$0.06079	$0.06079	$0.06079	$0.06079	$0.06079	$0.06079
Medium General Service	$0.04937	$0.04428	$0.04428	$0.05500	$0.05500	$0.05500	$0.05500	$0.04428	$0.04428	$0.04428	$0.04428	$0.04428	$0.04428
Large General Service	$0.03262	$0.02492	$0.02492	$0.04414	$0.04414	$0.04414	$0.04414	$0.02492	$0.02492	$0.02492	$0.02492	$0.02492	$0.02492
Large Power Service	$0.02560	$0.02136	$0.02136	$0.03125	$0.03125	$0.03125	$0.03125	$0.02136	$0.02136	$0.02136	$0.02136	$0.02136	$0.02136
MORT (Three Period TOU)													
Peak	$0.30694	$0.28292	$0.28292	$0.35499	$0.35499	$0.35499	$0.35499	$0.28292	$0.28292	$0.28292	$0.28292	$0.28292	$0.28292
Off-Peak	$0.09564	$0.09500	$0.09500	$0.09692	$0.09692	$0.09692	$0.09692	$0.09500	$0.09500	$0.09500	$0.09500	$0.09500	$0.09500
Super Off-Peak	$0.02500	$0.02130	$0.02130	$0.03240	$0.03240	$0.03240	$0.03240	$0.02130	$0.02130	$0.02130	$0.02130	$0.02130	$0.02130
MORT2 (Two Period TOU)													
Peak	$0.13798	-	-	$0.41394	$0.41394	$0.41394	$0.41394	-	-	-	-	-	-
Off-Peak	$0.09190	$0.09816	$0.09816	$0.07940	$0.07940	$0.07940	$0.07940	$0.09816	$0.09816	$0.09816	$0.09816	$0.09816	$0.09816
Super Off-Peak	$0.02202	$0.03303	$0.03303	-	-	-	-	$0.03303	$0.03303	$0.03303	$0.03303	$0.03303	$0.03303
MORT3 / MORTEV													
Peak	$0.27587	$0.24724	$0.24724	$0.33314	$0.33314	$0.33314	$0.33314	$0.24724	$0.24724	$0.24724	$0.24724	$0.24724	$0.24724
Off-Peak	$0.09107	$0.07962	$0.07962	$0.11398	$0.11398	$0.11398	$0.11398	$0.07962	$0.07962	$0.07962	$0.07962	$0.07962	$0.07962
Super Off-Peak	($0.00131)	($0.00417)	($0.00417)	$0.00441	$0.00441	$0.00441	$0.00441	($0.00417)	($0.00417)	($0.00417)	($0.00417)	($0.00417)	($0.00417)

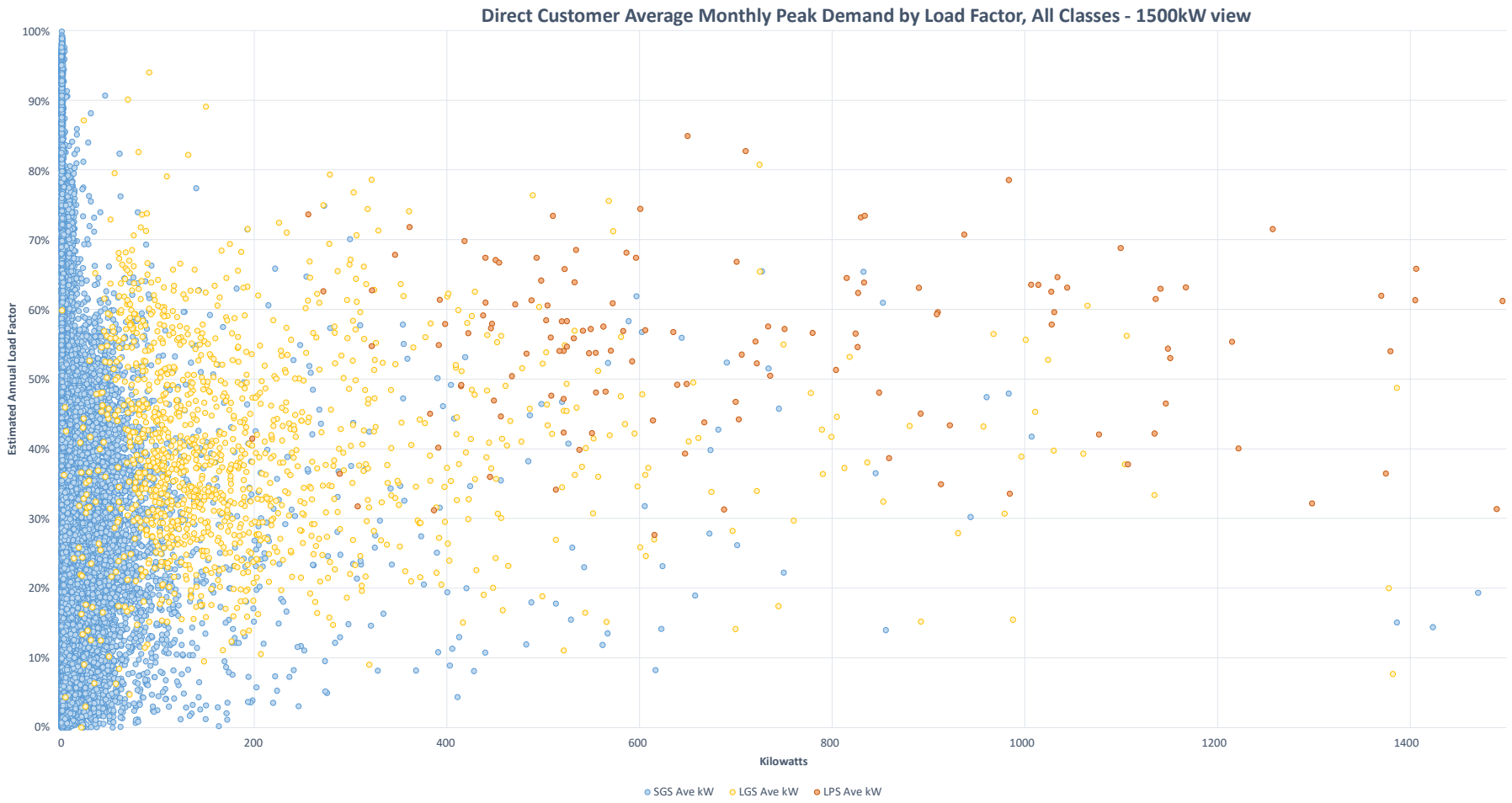
Note: Demonstrative calculation at the time of Direct Filing utilizing current FAC and proposed rates.

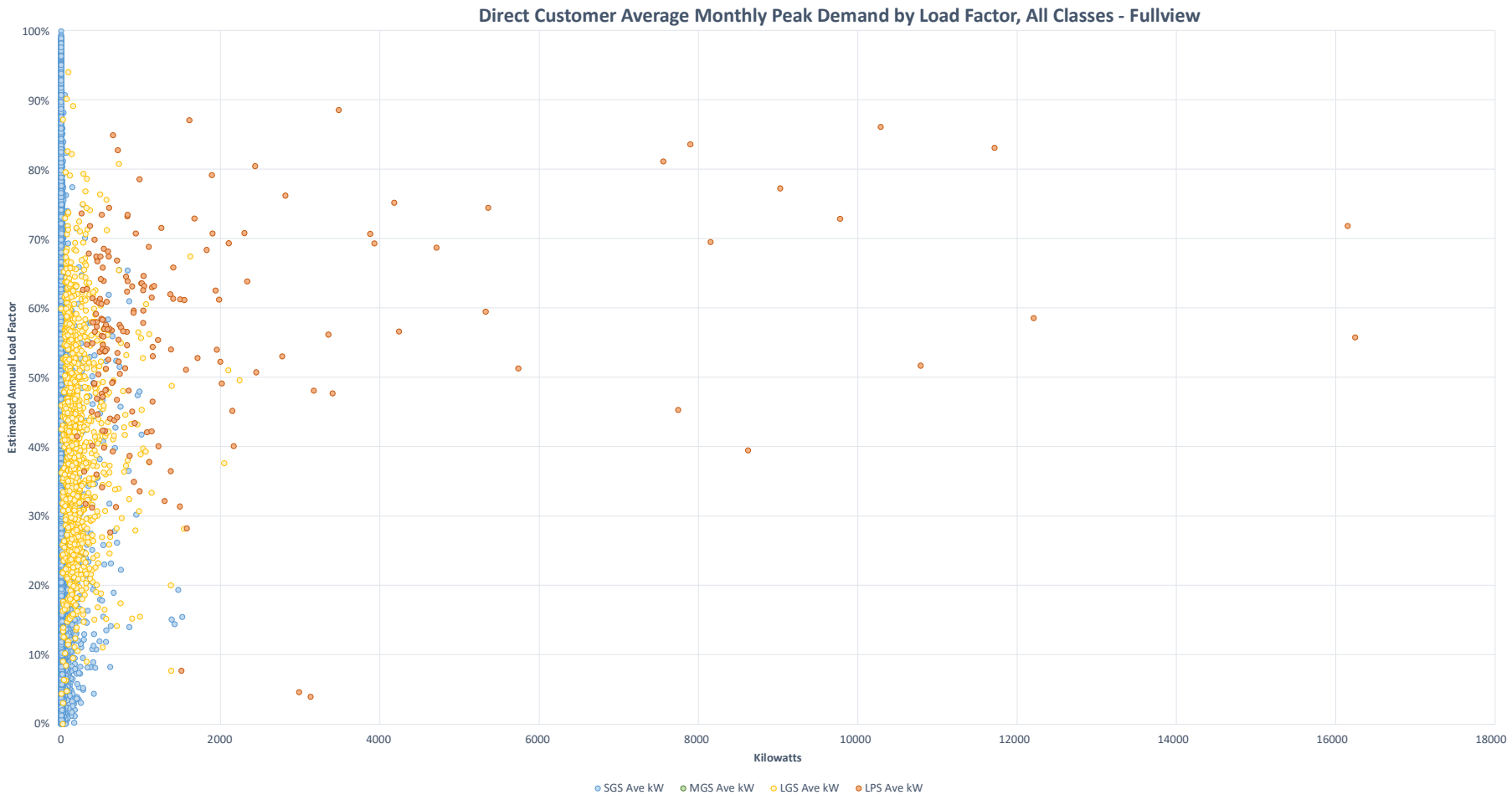


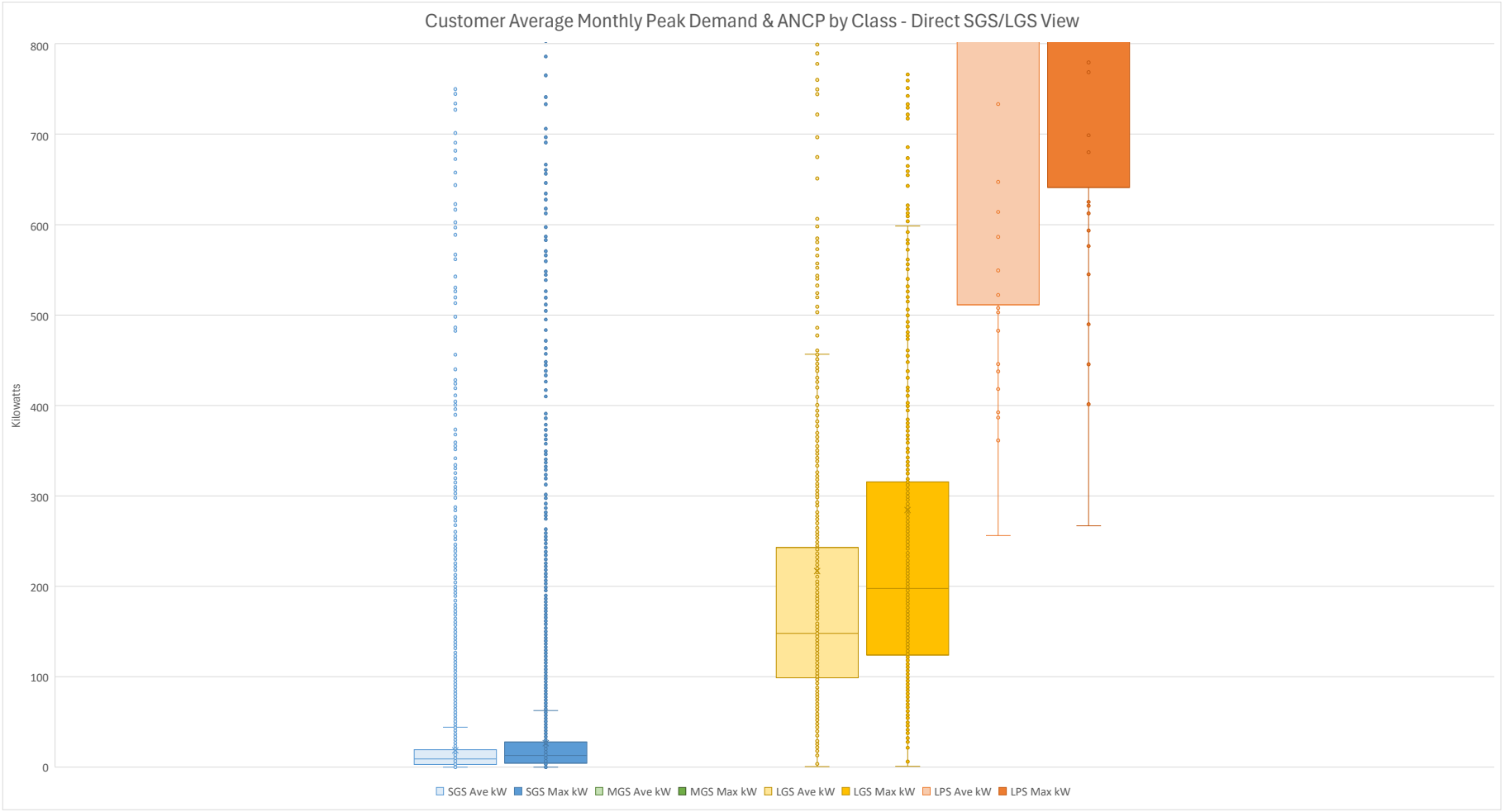
Internal Use Only

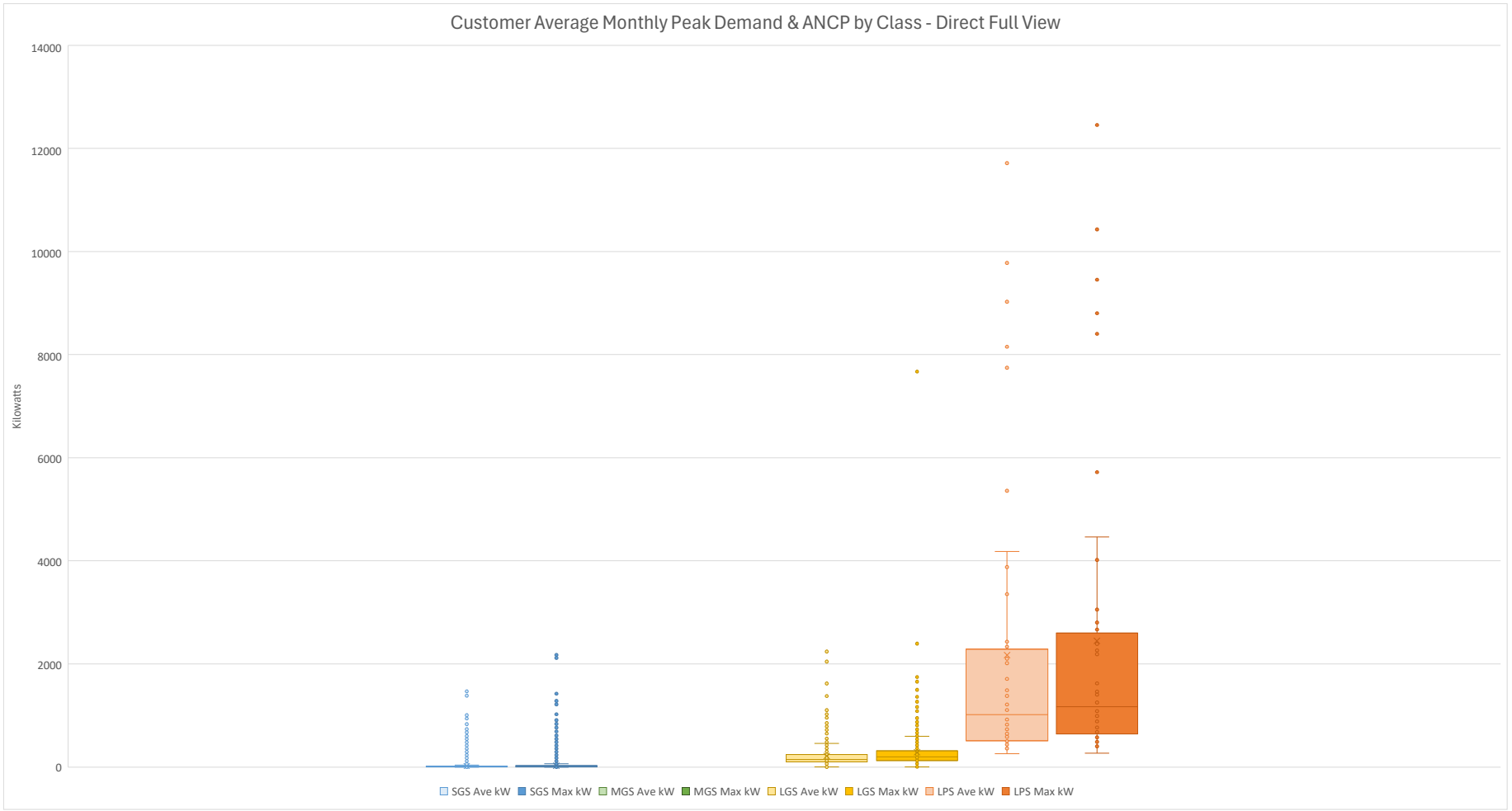


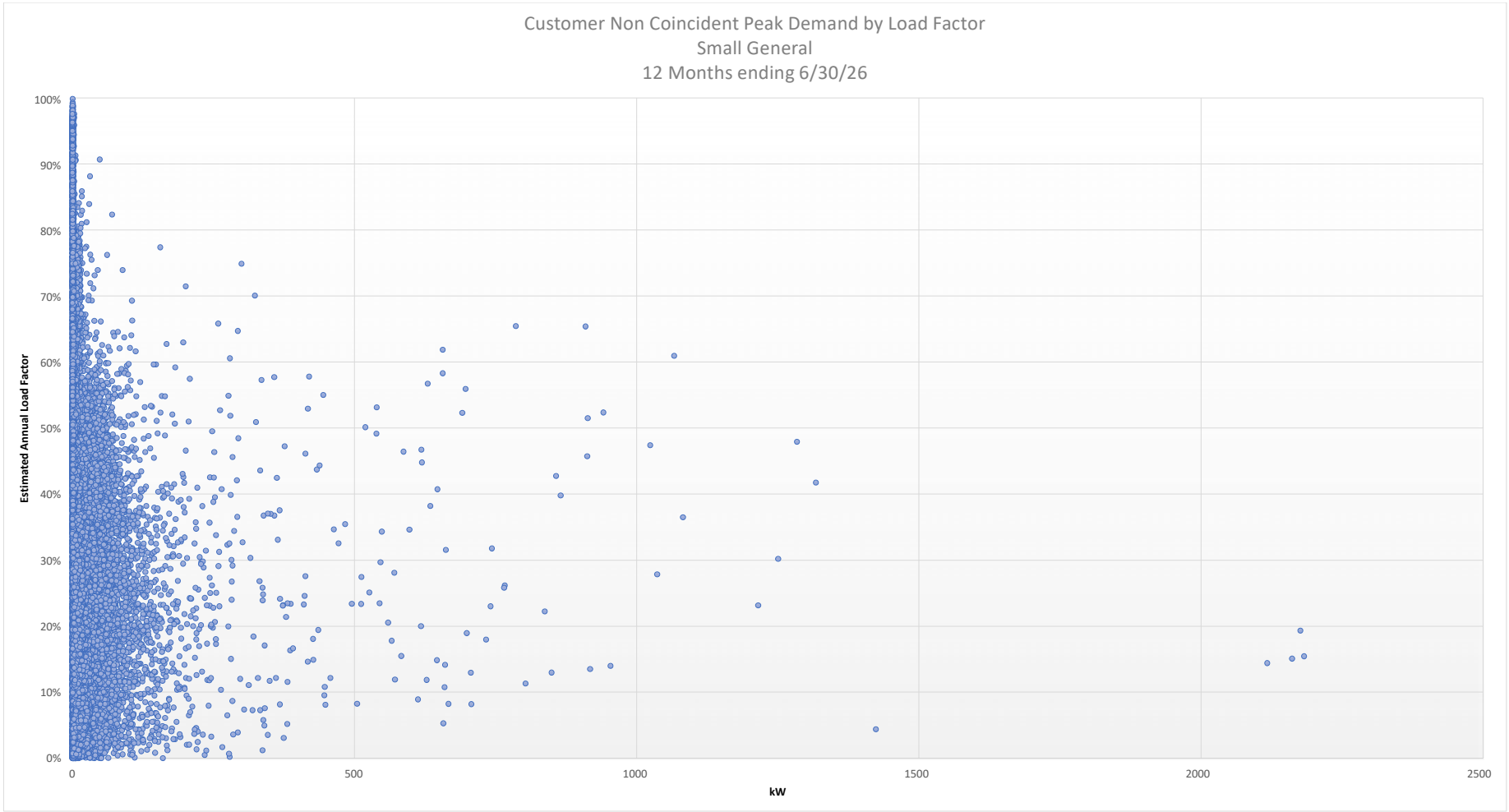
Internal Use Only

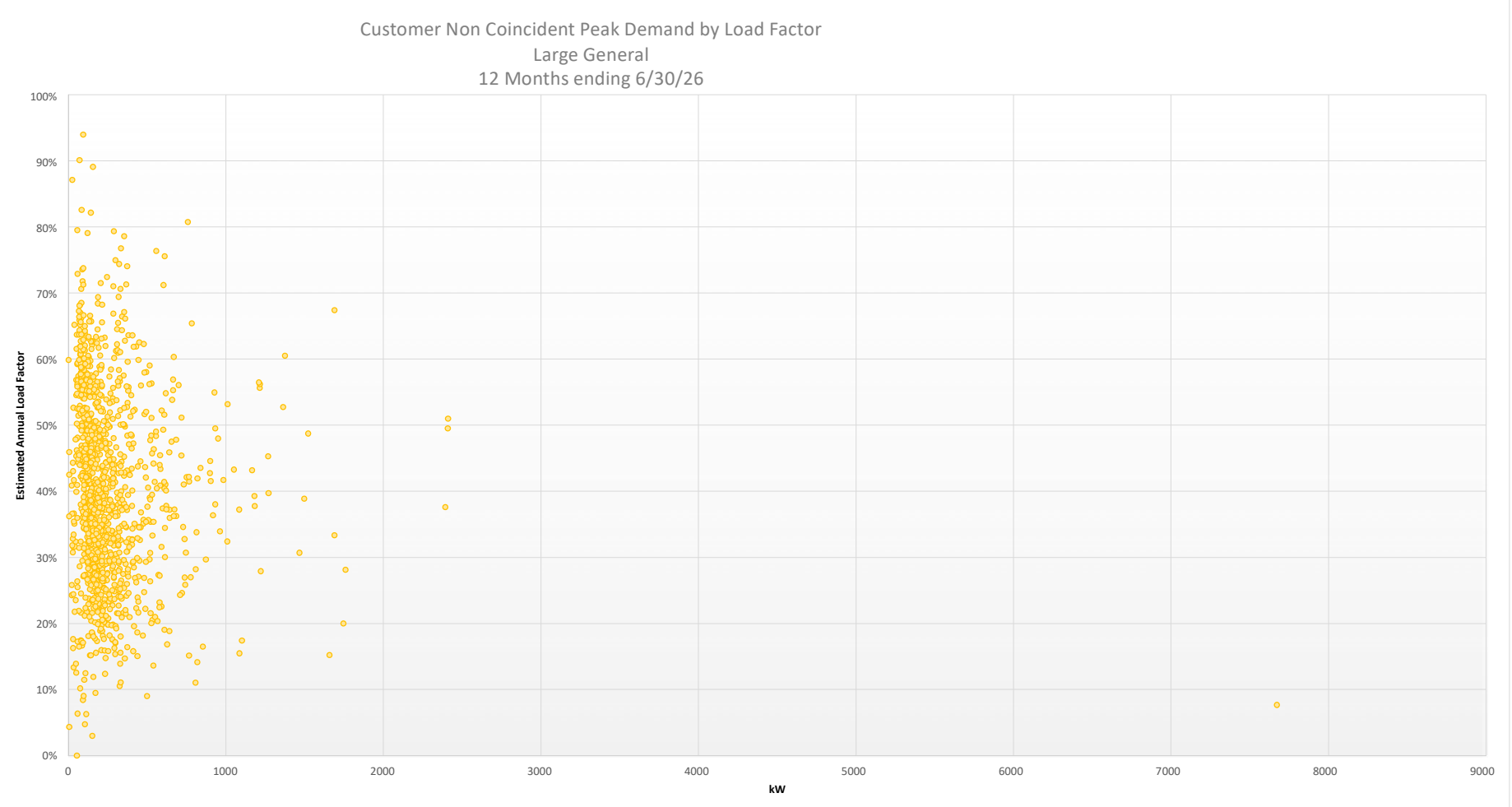

Direct Customer Average Monthly Peak Demand by Load Factor, All Classes - 1500kW view
Estimated Annual Load Factor
100%
90%
80%
70%
60%
50%
40%
30%
20%
10%
0%
0
200
400
600
800
1000
1200
1400
Kilowatts
SGS Ave kW
LGS Ave kW
LPS Ave kW

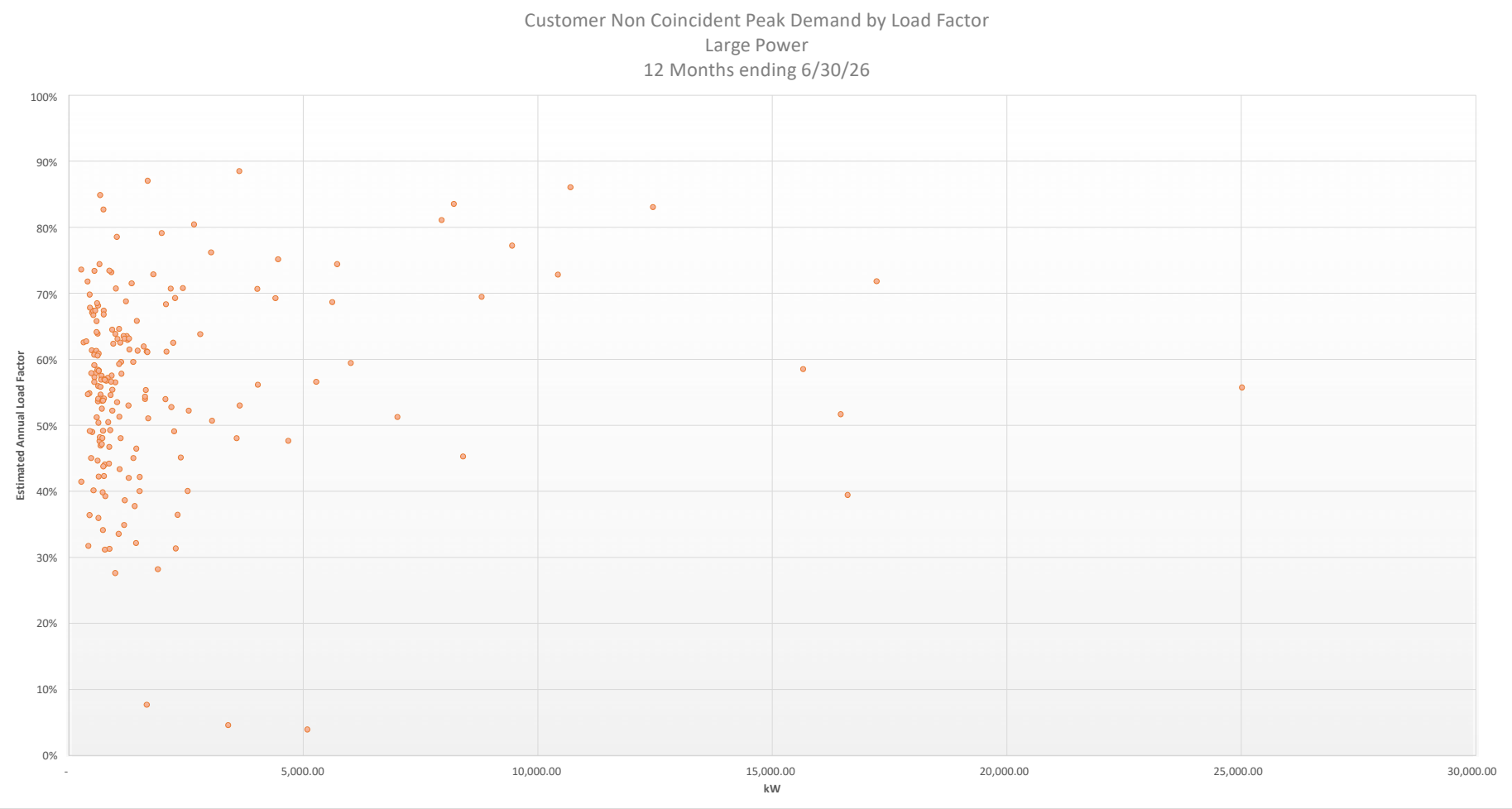

Direct Customer Average Monthly Peak Demand by Load Factor, All Classes - Fullview
Estimated Annual Load Factor
100%
90%
80%
70%
60%
50%
40%
30%
20%
10%
0%
0
2000
4000
6000
8000
10000
12000
14000
16000
18000
Kilowatts
SGS Ave kW
MGS Ave kW
LGS Ave kW
LPS Ave kW


Customer Average Monthly Peak Demand & ANCP by Class - Direct SGS/LGS View
Kilowatts
800
700
600
500
400
300
200
100
0
SGS Ave kW
SGS Max kW
MGS Ave kW
MGS Max kW
LGS Ave kW
LGS Max kW
LPS Ave kW
LPS Max kW


Customer Average Monthly Peak Demand & ANCP by Class - Direct Full View
Kilowatts
14000
12000
10000
8000
6000
4000
2000
0
SGS Ave kW
SGS Max kW
MGS Ave kW
MGS Max kW
LGS Ave kW
LGS Max kW
LPS Ave kW
LPS Max kW


Customer Non Coincident Peak Demand by Load Factor
Small General
12 Months ending 6/30/26
Estimated Annual Load Factor
100%
90%
80%
70%
60%
50%
40%
30%
20%
10%
0%
0
500
1000
1500
2000
2500
kW


Customer Non Coincident Peak Demand by Load Factor
Large General
12 Months ending 6/30/26
Estimated Annual Load Factor
100%
90%
80%
70%
60%
50%
40%
30%
20%
10%
0%
0
1000
2000
3000
4000
5000
6000
7000
8000
9000
kW


Customer Non Coincident Peak Demand by Load Factor
Large Power
12 Months ending 6/30/26
Estimated Annual Load Factor
100%
90%
80%
70%
60%
50%
40%
30%
20%
10%
0%
-
5,000.00
10,000.00
15,000.00
20,000.00
25,000.00
30,000.00
kW

Pre-Demand Threshold Class Statistics							
Class	**Class mean of customer average monthly peak demand**	**Class median of customer average monthly peak demand**	**Class standard deviation of customer average monthly peak demand**	**95th Percentile of customer average monthly peak demand**	**Customer Average Non-Coincident Peak per Customer**	**Class Non-Coincident Peak Range**	**P95:Median Ratio**
SGS	13.7293	6.0234	37.9301	47.3030	19.5640	2,182.6776	7.85
MGS	N/A	N/A	N/A	N/A	N/A	-	N/A
LGS	208.6621	147.6460	209.1200	556.9290	272.1201	7,671.5520	3.77
LPS	1,799.0535	826.6110	2,681.9478	8,063.3192	2,165.8220	24,744.9360	9.75

Net Impacts to Class Sizes MO West C&I Classes				
	Under EMM Lines			
Maximum	**Current Customer Count**	**New Customer Count**	**Class Size Δ**	**Δ%**
31	43,888	38,357	(5,531)	12.60%
250	-	6,234	6,234	#DIV/0!
3000	1,399	854	(545)	38.96%
	204	46	(158)	77.45%
	45,491	45,491	12,468	

Impacted Individual Customers (Switchers) by Class MO West C&I Customers				
	Under EMM Lines			
Maximum	**Current Customer Count**	**Stay**	**Impacted Count**	**Impacted %**
31	43,888	38,326	5,562	12.67%
250	1,399	894	505	36.10%
3000	204	167	37	18.14%
	-	-	-	#DIV/0!
	45,491	39,387	6,104	13.42%

Net Impacts to Class Sizes MO Metro C&I Classes				
	Under EKM Lines			
Maximum	**Current Customer Count**	**New Customer Count**	**Class Size Δ**	**Δ%**
30	43,888	38,117	(5,771)	13.15%
200	-	6,193	6,193	#DIV/0!
1000	1,399	1,026	(373)	26.66%
	204	155	(49)	24.02%
	45,491	45,491	12,386	

Impacted Individual Customers (Switchers) by Class MO Metro C&I Classes				
	Under EKM Lines			
Maximum	**Current Customer Count**	**Stay**	**Impacted Count**	**Impacted %**
30	43,888	38,089	5,799	13.21%
200	-	-	-	#DIV/0!
1000	1,399	640	759	54.25%
	204	64	140	68.63%
	45,491	38,793	6,698	14.72%

Net Impacts to Class Sizes MO Metro C&I Classes				
	Under EKC Lines			
Maximum	**Current Customer Count**	**New Customer Count**	**Class Size Δ**	**Δ%**
300	43,888	44,761	873	1.99%
1500	-	646	646	#DIV/0!
25000	1,399	83	(1,316)	94.07%
	204	1	(203)	99.51%
	45,491	45,491	3,038	

Impacted Individual Customers (Switchers) by Class MO Metro C&I Classes				
	Under EKC Lines			
Maximum	**Current Customer Count**	**Stay**	**Impacted Count**	**Impacted %**
300	43,888	43,723	165	0.38%
1500	-	-	-	#DIV/0!
25000	1,399	13	1,386	99.07%
	204	1	203	99.51%
	45,491	43,737	1,754	3.86%

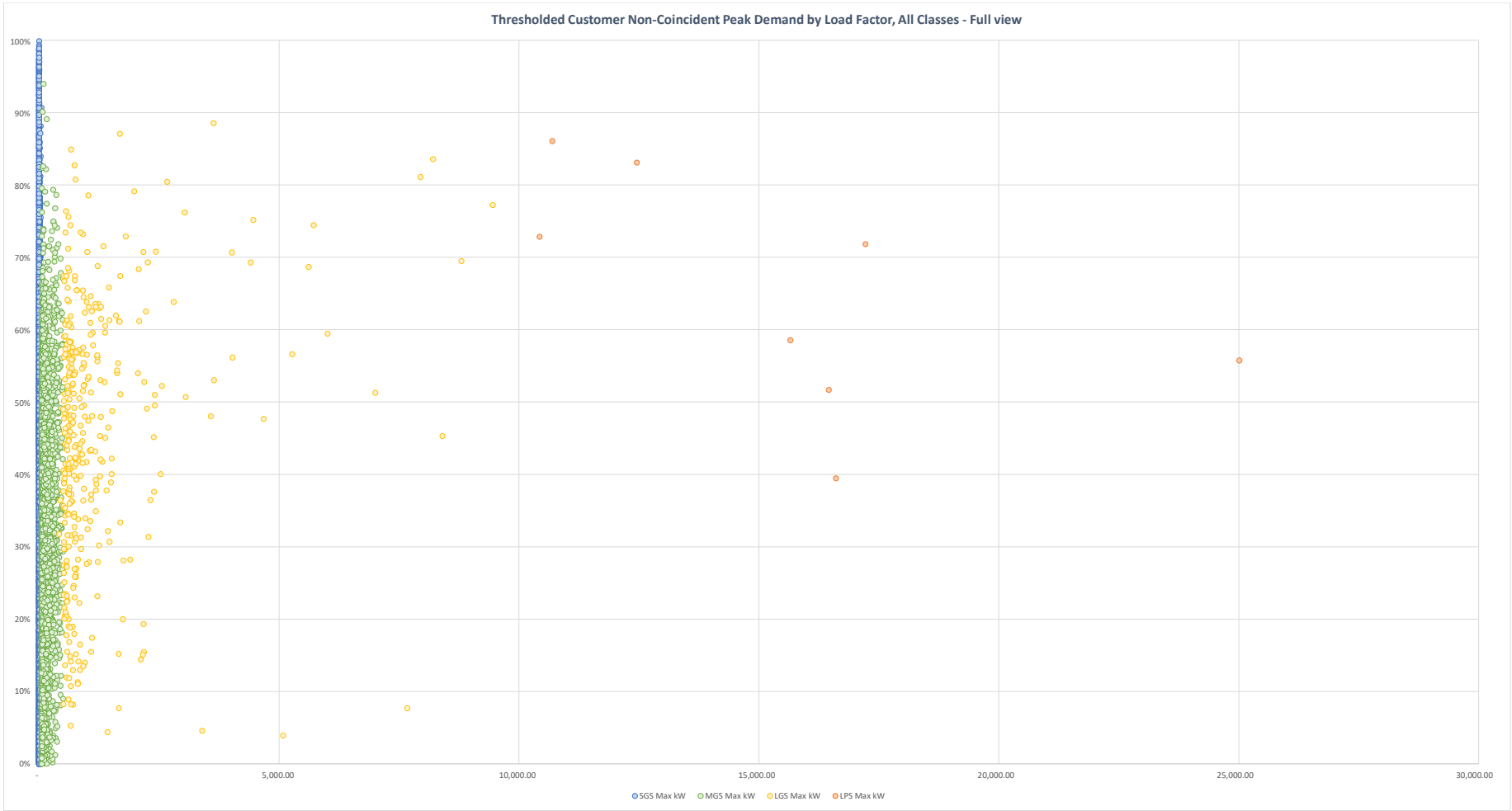
Net Impacts to Class Sizes MO West C&I Classes				
		Under Proposed Lines		
Maximum	**Current Customer Count**	**New Customer Count**	**Class Size Δ**	**Δ%**
50	43,888	40,953	(2,935)	6.69%
500	1,399	4,116	2,717	194.21%
10000	204	413	209	102.45%
	-	9	9	#DIV/0!
	45,491	45,491	5,870	

Impacted Individual Customers (Switchers) by Class MO West C&I Customers				
		Under Proposed Lines		
Maximum	**Current Customer Count**	**Stay**	**Impacted Count**	**Impacted %**
50	43,888	40,895	2,993	6.82%
500	1,399	1,191	208	14.87%
10000	204	177	27	13.24%
	-	-	-	#DIV/0!
	45,491	42,263	3,228	7.10%

Post-Demand Threshold Class Statistics							
Class	**Class mean of customer average monthly peak demand**	**Class median of customer average monthly peak demand**	**Class standard deviation of customer average monthly peak demand**	**95th Percentile of customer average monthly peak demand**	**Customer Average Non-Coincident Peak per Customer**	**Class Non-Coincident Peak Range**	**P95:Median Ratio**
SGS	7.7310	5.2654	8.0905	25.2280	11.0882	49.9656	4.79
MGS	98.9360	71.0310	75.7870	267.6168	133.9217	449.5248	3.77
LGS	991.4868	605.9400	1,148.7581	2,900.4200	1,220.1018	9,033.6432	4.79
LPS	11,974.6865	11,252.7504	2,829.9004	16,209.8160	15,566.7534	14,582.3376	1.44



Internal Use Only



Internal Use Only

Moving to SGS

Total Change by Class

Row Labels	Average of Difference	Sum of Current Amount	Count of SA	% Change
MGS	($3,624.65)	$571,301.70	57	-0.63%
LGS	$0.00	$0.00	1	#DIV/0!
Grand Total	**($3,562.16)**	**$571,301.70**	**58**	**-0.62%**

Customer Charge Change by Subclass

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOPGP	$0.00	$0.00	#DIV/0!
MOLNS	($300.00)	$420.00	-71.43%
MOLGS	($217.27)	$16,730.00	-1.30%
MOLGP	($300.00)	$420.00	-71.43%
Grand Total	**($216.38)**	**$17,570.00**	**-1.23%**

Facility Charge Change by Subclass

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOPGP	$0.00	$0.00	#DIV/0!
MOLNS	($4,172.40)	$4,982.40	-83.74%
MOLGS	($2,827.46)	$198,465.60	-1.42%
MOLGP	($3,621.38)	$4,797.00	-75.49%
Grand Total	**($2,815.59)**	**$208,245.00**	**-1.35%**

Demand Charge Change by Subclass

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOPGP	$0.00	$0.00	#DIV/0!
MOLNS	($1,386.40)	$1,777.80	-77.98%
MOLGS	($971.59)	$71,164.20	-1.37%
MOLGP	($1,371.79)	$1,723.20	-79.61%
Grand Total	**($968.89)**	**$74,665.20**	**-1.30%**

Energy Charge Change by Subclass

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOPGP	$0.00	$0.00	#DIV/0!
MOLNS	$6.19	$154.36	4.01%
MOLGS	$451.05	$262,831.00	0.17%
MOLGP	$630.52	$7,836.14	8.05%
Grand Total	**$438.70**	**$270,821.50**	**0.16%**

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
LGS	7980030698	MOPGP	MOSGP	$0.00	$0.00	$0.00	0%
MGS	7260537329	MOLGP	MOSGP	$14,776.34	$10,113.68	-$4,662.66	-32%
MGS	17552019	MOLGS	MOSDS	$23,404.82	$20,665.49	-$2,739.33	-12%
MGS	222968240	MOLGS	MOSDS	$10,541.66	$4,890.54	-$5,651.12	-54%
MGS	380777982	MOLGS	MOSDS	$15,172.17	$10,255.54	-$4,916.63	-32%
MGS	380898998	MOLGS	MOSDS	$10,121.59	$4,725.82	-$5,395.77	-53%
MGS	674355827	MOLGS	MOSDS	$7,436.82	$1,618.59	-$5,818.23	-78%
MGS	698043907	MOLGS	MOSDS	$0.00	$0.00	$0.00	0%
MGS	710241560	MOLGS	MOSDS	$14,899.38	$9,893.07	-$5,006.31	-34%
MGS	737302968	MOLGS	MOSDS	$0.00	$0.00	$0.00	0%
MGS	796813510	MOLGS	MOSDS	$11,499.45	$6,686.34	-$4,813.11	-42%
MGS	848286955	MOLGS	MOSDS	$1,893.12	$1,637.66	-$255.46	-13%
MGS	1013232220	MOLGS	MOSDS	$9,424.66	$4,851.48	-$4,573.18	-49%
MGS	1037575286	MOLGS	MOSDS	$12,759.02	$7,214.40	-$5,544.62	-43%
MGS	1300227565	MOLGS	MOSDS	$16,574.24	$12,087.38	-$4,486.87	-27%
MGS	1315461736	MOLGS	MOSDS	$17,209.37	$12,644.65	-$4,564.72	-27%
MGS	1700836345	MOLGS	MOSDS	$0.00	$0.00	$0.00	0%
MGS	2114582947	MOLGS	MOSDS	$10,489.97	$5,004.72	-$5,485.25	-52%
MGS	2125525652	MOLGS	MOSDS	$0.00	$0.00	$0.00	0%
MGS	2171587238	MOLGS	MOSDS	$12,700.71	$7,148.99	-$5,551.72	-44%
MGS	2218650657	MOLGS	MOSDS	$14,819.82	$9,931.24	-$4,888.58	-33%
MGS	2593507297	MOLGS	MOSDS	$20,726.38	$17,124.96	-$3,601.42	-17%
MGS	3010359615	MOLGS	MOSDS	$10,678.47	$5,192.10	-$5,486.36	-51%
MGS	3191915757	MOLGS	MOSDS	$13,001.98	$7,554.19	-$5,447.79	-42%
MGS	3750347307	MOLGS	MOSDS	$13,783.87	$8,573.12	-$5,210.75	-38%
MGS	3771037925	MOLGS	MOSDS	$7,648.25	$5,277.44	-$2,370.81	-31%
MGS	3850658610	MOLGS	MOSDS	$15,392.71	$10,611.16	-$4,781.55	-31%
MGS	3910697886	MOLGS	MOSDS	$2,854.80	$1,010.76	-$1,844.04	-65%
MGS	4100671259	MOLGS	MOSDS	$20,024.02	$16,448.36	-$3,575.65	-18%
MGS	4110794319	MOLGS	MOSDS	$13,435.68	$9,451.06	-$3,984.62	-30%
MGS	4381723088	MOLGS	MOSDS	$20,972.66	$17,777.59	-$3,195.07	-15%
MGS	4390773731	MOLGS	MOSDS	$15,056.65	$11,271.58	-$3,785.07	-25%
MGS	4741714211	MOLGS	MOSDS	$16,348.63	$11,520.49	-$4,828.14	-30%
MGS	4946421656	MOLGS	MOSDS	$8,702.51	$3,148.80	-$5,553.71	-64%
MGS	5066174980	MOLGS	MOSDS	$10,926.21	$5,268.43	-$5,657.78	-52%
MGS	5100133123	MOLGS	MOSDS	$14,943.27	$9,973.89	-$4,969.38	-33%
MGS	5370754957	MOLGS	MOSDS	$12,145.43	$6,574.96	-$5,570.47	-46%
MGS	6140434375	MOLGS	MOSDS	$2,995.48	$2,474.40	-$521.09	-17%
MGS	6149588386	MOLGS	MOSDS	$3,341.72	$1,992.22	-$1,349.50	-40%
MGS	6314317292	MOLGS	MOSDS	$4,543.33	$2,840.45	-$1,702.88	-37%
MGS	6511684261	MOLGS	MOSDS	$8,729.46	$6,737.24	-$1,992.22	-23%
MGS	6650222095	MOLGS	MOSDS	$18,406.61	$15,007.53	-$3,399.08	-18%
MGS	6681180567	MOLGS	MOSDS	$8,164.84	$2,437.88	-$5,726.96	-70%
MGS	6761317459	MOLGS	MOSDS	$12,876.69	$7,455.32	-$5,421.37	-42%
MGS	6960933537	MOLGS	MOSDS	$0.00	$0.00	$0.00	0%
MGS	7131715317	MOLGS	MOSDS	$12,157.39	$6,820.05	-$5,337.34	-44%
MGS	7181739852	MOLGS	MOSDS	$3,388.55	$1,517.03	-$1,871.52	-55%
MGS	7224053103	MOLGS	MOSDS	$14,191.98	$9,566.04	-$4,625.94	-33%
MGS	7310585932	MOLGS	MOSDS	$0.00	$0.00	$0.00	0%
MGS	7739122367	MOLGS	MOSDS	$12,691.66	$7,640.21	-$5,051.45	-40%
MGS	7820025408	MOLGS	MOSDS	$3,208.91	$2,683.87	-$525.04	-16%
MGS	8346688775	MOLGS	MOSDS	$4,363.65	$850.22	-$3,513.43	-81%
MGS	8365986739	MOLGS	MOSDS	$0.00	$0.00	$0.00	0%
MGS	8431597678	MOLGS	MOSDS	$8,546.66	$2,828.66	-$5,717.99	-67%
MGS	8833966826	MOLGS	MOSDS	$11,639.30	$7,007.70	-$4,631.59	-40%
MGS	9479332746	MOLGS	MOSDS	$14,356.28	$9,207.40	-$5,148.88	-36%
MGS	9524820911	MOLGS	MOSDS	$0.00	$0.00	$0.00	0%
MGS	2140232909	MOLNS	MOSND	$7,334.56	$1,481.95	-$5,852.61	-80%
						-$206,605.04	

Customer's over 10% change	25%
0%	0%

Internal Use Only

Moving to MGS

Total Change by Class

Row Labels	Average of Difference	Sum of Current Amount	Count of SA	% Change
SGS	($939.98)	$57,138,477.60	2908	0.00%
LGS	($15,905.68)	$2,612,725.29	17	-0.61%
Grand Total	**($1,026.96)**	**$59,751,202.88**	**2925**	**0.00%**

Customer Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOSNS	$100.00	$40.00	250.00%
MOSGS	$87.81	$2,810.00	3.13%
MOSGP	$276.92	$1,440.00	19.23%
MOSDSW	$300.00	$480.00	62.50%
MOSDS	$279.40	$314,040.00	0.09%
MOPNS	($7,680.00)	$16,200.00	-47.41%
MOPGS	($6,613.33)	$104,625.00	-6.32%
Grand Total	**$233.32**	**$439,635.00**	**0.05%**

Facilities Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOSNS	$797.18	$0.00	#DIV/0!
MOSGS	$1,096.75	$0.00	#DIV/0!
MOSGP	$117.27	$60,980.40	0.19%
MOSDSW	$194.00	$30,812.40	0.63%
MOSDS	$77.41	$8,637,165.00	0.00%
MOPNS	($3,387.76)	$34,044.00	-9.95%
MOPGS	($2,918.16)	$219,867.50	-1.33%
Grand Total	**$88.14**	**$8,982,869.30**	**0.00%**

Demand Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOSNS	$274.18	$0.00	#DIV/0!
MOSGS	$276.30	$0.00	#DIV/0!
MOSGP	($61.62)	$17,580.27	0%
MOSDSW	($809.52)	$13,053.51	-6%
MOSDS	($225.10)	$2,955,469.90	0%
MOPNS	($50,815.84)	$110,428.00	-46%
MOPGS	($44,010.26)	$714,261.00	-6%
Grand Total	**($470.42)**	**$3,810,792.68**	**-0.01%**

Energy Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOSNS	($487.86)	$1,682.27	-29.00%
MOSGS	($967.52)	$317,051.64	-0.31%
MOSGP	($2,004.72)	$401,674.49	-0.50%
MOSDSW	($11,635.20)	$368,680.44	-3.16%
MOSDS	($1,094.01)	$44,015,517.27	0.00%
MOPNS	$42,827.32	$177,917.70	24.07%
MOPGS	$38,056.16	$1,235,382.09	3.08%
Grand Total	**($878.00)**	**$46,517,905.90**	**0.00%**

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	620167	MOSDS	MOMGS	$20,531.21	$19,893.12	-$638.09	-3%
SGS	22001657	MOSDS	MOMGS	$5,747.92	$5,793.95	$46.03	1%
SGS	29880881	MOSDS	MOMGS	$32,434.02	$31,112.86	-$1,321.17	-4%
SGS	40864778	MOSDS	MOMGS	$20,352.11	$19,449.92	-$902.19	-4%
SGS	50514823	MOSDS	MOMGS	$9,537.55	$9,519.68	-$17.87	0%
SGS	51559934	MOSDS	MOMGS	$27,250.61	$25,852.92	-$1,397.69	-5%
SGS	52003080	MOSDS	MOMGS	$18,179.15	$17,506.49	-$672.66	-4%
SGS	71251653	MOSDS	MOMGS	$3,319.58	$3,491.48	$171.90	5%
SGS	80846228	MOSDS	MOMGS	$23,444.70	$22,461.63	-$983.07	-4%
SGS	80881551	MOSDS	MOMGS	$39,269.85	$35,539.98	-$3,729.87	-9%
SGS	86367294	MOSDS	MOMGS	$13,860.73	$13,447.77	-$412.96	-3%
SGS	98158638	MOSDS	MOMGS	$24,172.49	$23,316.82	-$855.67	-4%
SGS	99064701	MOSDS	MOMGS	$49,246.02	$45,714.32	-$3,531.69	-7%
SGS	100644009	MOSDS	MOMGS	$34,677.77	$33,066.27	-$1,611.50	-5%
SGS	106649370	MOSDS	MOMGS	$16,466.46	$15,944.40	-$522.06	-3%
SGS	121033754	MOSDS	MOMGS	$23,251.57	$22,258.43	-$993.15	-4%
SGS	131141751	MOSDS	MOMGS	$15,175.08	$14,512.41	-$662.67	-4%
SGS	134920743	MOSDS	MOMGS	$19,977.94	$19,498.75	-$479.20	-2%
SGS	168250710	MOSDS	MOMGS	$139,495.28	$132,354.61	-$7,140.67	-5%
SGS	169492521	MOSDS	MOMGS	$35,034.13	$31,594.38	-$3,439.75	-10%
SGS	171509852	MOSDS	MOMGS	$47,475.95	$44,987.93	-$2,488.02	-5%
SGS	173692151	MOSDS	MOMGS	$38,694.85	$37,309.74	-$1,385.12	-4%
SGS	174252578	MOSDS	MOMGS	$10,949.37	$10,843.42	-$105.95	-1%
SGS	177576664	MOSDS	MOMGS	$17,609.12	$16,780.10	-$829.02	-5%
SGS	180586293	MOSDS	MOMGS	$20,408.66	$18,769.03	-$1,639.64	-8%
SGS	190602647	MOSDS	MOMGS	$16,454.51	$15,988.26	-$466.25	-3%
SGS	196705652	MOSDS	MOMGS	$50,028.55	$43,639.69	-$6,388.86	-13%
SGS	197839011	MOSDS	MOMGS	$20,849.39	$20,127.94	-$721.45	-3%
SGS	198952853	MOSDS	MOMGS	$18,692.85	$18,105.39	-$587.46	-3%
SGS	199009786	MOSDS	MOMGS	$18,850.96	$18,118.13	-$732.84	-4%
SGS	199868529	MOSDS	MOMGS	$20,241.04	$18,565.23	-$1,675.81	-8%
SGS	208842799	MOSDS	MOMGS	$25,038.84	$24,100.71	-$938.14	-4%
SGS	211041194	MOSDS	MOMGS	$34,533.04	$31,392.31	-$3,140.73	-9%
SGS	214193676	MOSDS	MOMGS	$35,803.44	$34,451.21	-$1,352.23	-4%
SGS	220903499	MOSDS	MOMGS	$14,558.79	$14,185.31	-$373.47	-3%
SGS	231041020	MOSDS	MOMGS	$18,768.54	$18,218.51	-$550.03	-3%
SGS	231635181	MOSDS	MOMGS	$32,574.72	$31,460.50	-$1,114.22	-3%
SGS	231877507	MOSDS	MOMGS	$4,985.32	$4,667.73	-$317.60	-6%
SGS	235386989	MOSDS	MOMGS	$10,051.57	$9,454.04	-$597.52	-6%
SGS	238104611	MOSDS	MOMGS	$20,801.71	$20,195.23	-$606.48	-3%
SGS	239101834	MOSDS	MOMGS	$11,557.97	$11,343.53	-$214.44	-2%
SGS	250313045	MOSDS	MOMGS	$17,248.40	$16,709.66	-$538.74	-3%
SGS	250616252	MOSDS	MOMGS	$41,609.18	$39,427.63	-$2,181.55	-5%
SGS	251245512	MOSDS	MOMGS	$12,718.82	$12,453.34	-$265.48	-2%
SGS	260569971	MOSDS	MOMGS	$46,750.16	$44,492.11	-$2,258.05	-5%
SGS	270489427	MOSDS	MOMGS	$8,808.16	$8,334.59	-$473.57	-5%
SGS	270494697	MOSDS	MOMGS	$21,192.49	$20,453.96	-$738.53	-3%
SGS	278940893	MOSDS	MOMGS	$8,341.73	$8,330.26	-$11.47	0%
SGS	286647869	MOSDS	MOMGS	$6,182.31	$6,149.68	-$32.63	-1%
SGS	290862783	MOSDS	MOMGS	$10,724.06	$10,585.44	-$138.62	-1%
SGS	291582423	MOSDS	MOMGS	$9,072.70	$9,058.02	-$14.68	0%
SGS	292220132	MOSDS	MOMGS	$10,319.18	$10,176.47	-$142.71	-1%
SGS	296824805	MOSDS	MOMGS	$27,440.12	$25,264.73	-$2,175.39	-8%
SGS	310538304	MOSDS	MOMGS	$13,042.53	$12,644.94	-$397.59	-3%
SGS	311094632	MOSDS	MOMGS	$15,995.05	$15,390.01	-$605.03	-4%
SGS	316589673	MOSDS	MOMGS	$25,598.93	$24,622.90	-$976.04	-4%
SGS	319296560	MOSDS	MOMGS	$17,019.71	$16,521.42	-$498.28	-3%
SGS	320539895	MOSDS	MOMGS	$13,543.46	$13,213.94	-$329.52	-2%
SGS	321474466	MOSDS	MOMGS	$27,467.67	$25,732.16	-$1,735.50	-6%
SGS	326771877	MOSDS	MOMGS	$20,292.24	$19,406.88	-$885.36	-4%
SGS	338050927	MOSDS	MOMGS	$17,856.69	$17,125.58	-$731.11	-4%
SGS	340239655	MOSDS	MOMGS	$28,704.19	$27,537.51	-$1,166.67	-4%
SGS	341136903	MOSDS	MOMGS	$26,039.96	$23,223.02	-$2,816.94	-11%
SGS	341257711	MOSDS	MOMGS	$18,628.96	$17,824.27	-$804.69	-4%

Customer's over 10% change	25%
2%	1%
72.00	

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	350526278	MOSDS	MOMGS	$31,753.00	$30,379.09	-$1,373.91	-4%
SGS	350828185	MOSDS	MOMGS	$12,261.14	$11,878.79	-$382.34	-3%
SGS	351110350	MOSDS	MOMGS	$23,128.58	$21,468.81	-$1,659.76	-7%
SGS	360884912	MOSDS	MOMGS	$33,435.37	$32,092.10	-$1,343.26	-4%
SGS	361801368	MOSDS	MOMGS	$16,688.20	$16,103.44	-$584.76	-4%
SGS	367124788	MOSDS	MOMGS	$13,858.29	$13,533.16	-$325.12	-2%
SGS	378953866	MOSDS	MOMGS	$7,441.11	$7,375.94	-$65.17	-1%
SGS	381170923	MOSDS	MOMGS	$21,016.39	$20,100.97	-$915.42	-4%
SGS	390259843	MOSDS	MOMGS	$13,677.09	$13,241.54	-$435.55	-3%
SGS	390273697	MOSDS	MOMGS	$9,504.61	$9,411.48	-$93.12	-1%
SGS	407038991	MOSDS	MOMGS	$24,383.77	$23,356.83	-$1,026.94	-4%
SGS	408673370	MOSDS	MOMGS	$16,733.06	$16,377.60	-$355.46	-2%
SGS	409161947	MOSDS	MOMGS	$12,245.09	$11,920.64	-$324.45	-3%
SGS	414580942	MOSDS	MOMGS	$7,710.94	$7,558.44	-$152.49	-2%
SGS	425263256	MOSDS	MOMGS	$50,951.17	$48,607.76	-$2,343.41	-5%
SGS	428453008	MOSDS	MOMGS	$14,589.92	$14,165.64	-$424.28	-3%
SGS	428875769	MOSDS	MOMGS	$20,556.24	$18,907.64	-$1,648.60	-8%
SGS	430107668	MOSDS	MOMGS	$50,107.12	$47,248.70	-$2,858.42	-6%
SGS	432356455	MOSDS	MOMGS	$19,061.89	$17,906.17	-$1,155.72	-6%
SGS	440041196	MOSDS	MOMGS	$20,332.74	$19,561.56	-$771.18	-4%
SGS	448370548	MOSDS	MOMGS	$20,046.38	$19,352.95	-$693.43	-3%
SGS	450108499	MOSDS	MOMGS	$19,120.08	$17,987.84	-$1,132.25	-6%
SGS	450239524	MOSDS	MOMGS	$24,430.81	$23,341.72	-$1,089.09	-4%
SGS	450239525	MOSDS	MOMGS	$16,324.97	$15,718.24	-$606.73	-4%
SGS	450434160	MOSDS	MOMGS	$13,715.11	$13,373.04	-$342.07	-2%
SGS	460401686	MOSDS	MOMGS	$18,136.60	$16,963.94	-$1,172.66	-6%
SGS	466726708	MOSDS	MOMGS	$5,997.83	$5,527.52	-$470.31	-8%
SGS	472921638	MOSDS	MOMGS	$32,730.47	$30,912.58	-$1,817.89	-6%
SGS	476030702	MOSDS	MOMGS	$19,080.94	$18,106.62	-$974.33	-5%
SGS	477067664	MOSDS	MOMGS	$21,514.47	$20,434.72	-$1,079.75	-5%
SGS	480215314	MOSDS	MOMGS	$36,805.84	$35,193.54	-$1,612.30	-4%
SGS	481655061	MOSDS	MOMGS	$27,062.29	$25,495.03	-$1,567.27	-6%
SGS	501628239	MOSDS	MOMGS	$81,004.50	$76,801.63	-$4,202.86	-5%
SGS	504519562	MOSDS	MOMGS	$12,156.16	$11,909.80	-$246.35	-2%
SGS	510015758	MOSDS	MOMGS	$26,645.07	$24,601.32	-$2,043.76	-8%
SGS	512014625	MOSDS	MOMGS	$14,511.10	$14,145.33	-$365.77	-3%
SGS	513571670	MOSDS	MOMGS	$5,503.89	$5,355.46	-$148.43	-3%
SGS	529974169	MOSDS	MOMGS	$10,541.75	$10,318.84	-$222.91	-2%
SGS	530491094	MOSDS	MOMGS	$11,727.68	$11,534.78	-$192.90	-2%
SGS	531370708	MOSDS	MOMGS	$9,965.04	$9,838.49	-$126.55	-1%
SGS	543986456	MOSDS	MOMGS	$11,894.76	$11,286.34	-$608.42	-5%
SGS	546676892	MOSDS	MOMGS	$15,341.83	$14,559.25	-$782.59	-5%
SGS	550823200	MOSDS	MOMGS	$63,257.56	$57,770.40	-$5,487.16	-9%
SGS	550999188	MOSDS	MOMGS	$20,766.05	$20,099.18	-$666.88	-3%
SGS	552406970	MOSDS	MOMGS	$18,726.49	$17,653.98	-$1,072.51	-6%
SGS	556353953	MOSDS	MOMGS	$25,632.32	$24,653.19	-$979.12	-4%
SGS	571811743	MOSDS	MOMGS	$27,903.31	$26,710.55	-$1,192.76	-4%
SGS	580066763	MOSDS	MOMGS	$16,215.09	$15,604.82	-$610.27	-4%
SGS	590118116	MOSDS	MOMGS	$16,258.70	$15,770.34	-$488.36	-3%
SGS	593337367	MOSDS	MOMGS	$21,067.99	$19,674.25	-$1,393.74	-7%
SGS	600968632	MOSDS	MOMGS	$75,950.42	$70,491.22	-$5,459.20	-7%
SGS	601891797	MOSDS	MOMGS	$12,499.03	$12,139.39	-$359.64	-3%
SGS	606686349	MOSDS	MOMGS	$8,217.15	$8,371.27	$154.12	2%
SGS	607872659	MOSDS	MOMGS	$22,113.39	$20,601.23	-$1,512.16	-7%
SGS	608308412	MOSDS	MOMGS	$104,336.53	$98,521.99	-$5,814.54	-6%
SGS	610112303	MOSDS	MOMGS	$17,622.02	$16,843.48	-$778.54	-4%
SGS	613097028	MOSDS	MOMGS	$36,084.41	$33,872.19	-$2,212.23	-6%
SGS	628316540	MOSDS	MOMGS	$13,509.25	$13,175.89	-$333.37	-2%
SGS	630011881	MOSDS	MOMGS	$38,431.94	$36,822.29	-$1,609.64	-4%
SGS	641171945	MOSDS	MOMGS	$3,699.62	$3,871.15	$171.53	5%
SGS	646465031	MOSDS	MOMGS	$16,943.19	$16,377.81	-$565.38	-3%
SGS	650037114	MOSDS	MOMGS	$8,747.65	$8,734.04	-$13.61	0%
SGS	662547135	MOSDS	MOMGS	$5,416.55	$5,555.95	$139.41	3%
SGS	671820611	MOSDS	MOMGS	$12,083.75	$11,815.41	-$268.34	-2%
SGS	680032949	MOSDS	MOMGS	$27,935.48	$26,750.86	-$1,184.62	-4%
SGS	680100660	MOSDS	MOMGS	$16,905.03	$16,303.00	-$602.03	-4%
SGS	680373662	MOSDS	MOMGS	$28,573.09	$27,503.07	-$1,070.02	-4%
SGS	690037877	MOSDS	MOMGS	$3,725.39	$3,873.94	$148.55	4%
SGS	690047962	MOSDS	MOMGS	$22,065.36	$21,148.51	-$916.85	-4%
SGS	690105350	MOSDS	MOMGS	$20,472.29	$18,740.94	-$1,731.35	-8%
SGS	697985695	MOSDS	MOMGS	$10,149.07	$10,126.73	-$22.34	0%
SGS	706563083	MOSDS	MOMGS	$18,984.36	$18,277.72	-$706.64	-4%
SGS	717284924	MOSDS	MOMGS	$7,624.48	$7,433.88	-$190.60	-2%
SGS	730000324	MOSDS	MOMGS	$4,306.74	$4,065.28	-$241.46	-6%
SGS	730497370	MOSDS	MOMGS	$33,917.35	$32,786.59	-$1,130.76	-3%
SGS	737156519	MOSDS	MOMGS	$13,905.50	$13,556.38	-$349.12	-3%
SGS	740023195	MOSDS	MOMGS	$9,351.42	$9,126.94	-$224.47	-2%
SGS	743869517	MOSDS	MOMGS	$15,880.85	$15,344.14	-$536.71	-3%
SGS	750223380	MOSDS	MOMGS	$31,842.63	$30,133.51	-$1,709.12	-5%
SGS	751993121	MOSDS	MOMGS	$7,658.67	$7,653.49	-$5.18	0%
SGS	761202374	MOSDS	MOMGS	$7,308.21	$7,340.21	$32.00	0%
SGS	789446968	MOSDS	MOMGS	$23,038.87	$22,043.37	-$995.51	-4%
SGS	810543899	MOSDS	MOMGS	$25,724.74	$23,002.06	-$2,722.68	-11%
SGS	816977413	MOSDS	MOMGS	$25,900.77	$24,517.30	-$1,383.47	-5%
SGS	832071918	MOSDS	MOMGS	$25,416.07	$23,435.80	-$1,980.26	-8%
SGS	848737390	MOSDS	MOMGS	$7,076.49	$7,106.57	$30.09	0%
SGS	850059252	MOSDS	MOMGS	$5,915.42	$6,014.42	$99.00	2%
SGS	850354298	MOSDS	MOMGS	$15,113.00	$14,386.62	-$726.38	-5%
SGS	851889685	MOSDS	MOMGS	$9,571.92	$9,442.04	-$129.88	-1%
SGS	858659980	MOSDS	MOMGS	$16,136.29	$15,576.99	-$559.30	-3%
SGS	864305775	MOSDS	MOMGS	$21,794.58	$21,010.30	-$784.28	-4%
SGS	871979927	MOSDS	MOMGS	$17,696.48	$17,123.58	-$572.90	-3%
SGS	900578712	MOSDS	MOMGS	$24,527.79	$23,650.44	-$877.35	-4%
SGS	900757600	MOSDS	MOMGS	$12,931.01	$12,678.25	-$252.76	-2%
SGS	901988278	MOSDS	MOMGS	$28,608.37	$27,190.78	-$1,417.59	-5%
SGS	911238953	MOSDS	MOMGS	$28,409.24	$26,960.40	-$1,448.83	-5%
SGS	920983975	MOSDS	MOMGS	$51,002.32	$48,433.77	-$2,568.55	-5%
SGS	922449672	MOSDS	MOMGS	$17,867.73	$17,378.43	-$489.29	-3%
SGS	931300395	MOSDS	MOMGS	$27,649.50	$26,645.56	-$1,003.93	-4%
SGS	941935170	MOSDS	MOMGS	$9,218.73	$9,132.57	-$86.16	-1%
SGS	944057363	MOSDS	MOMGS	$27,237.62	$25,966.20	-$1,271.42	-5%
SGS	951714604	MOSDS	MOMGS	$11,032.37	$10,907.19	-$125.18	-1%
SGS	963557265	MOSDS	MOMGS	$11,837.63	$11,692.65	-$144.98	-1%
SGS	965489988	MOSDS	MOMGS	$10,591.76	$10,425.32	-$166.45	-2%
SGS	971873821	MOSDS	MOMGS	$14,539.44	$14,108.43	-$431.01	-3%
SGS	972617474	MOSDS	MOMGS	$22,651.78	$20,795.20	-$1,856.58	-8%
SGS	989161179	MOSDS	MOMGS	$13,069.89	$12,737.36	-$332.54	-3%
SGS	999765736	MOSDS	MOMGS	$17,478.01	$16,466.26	-$1,011.75	-6%
SGS	1006017189	MOSDS	MOMGS	$3,465.12	$3,770.73	$305.61	9%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	1006352427	MOSDS	MOMGS	$10,920.86	$10,742.34	-$178.52	-2%
SGS	1008978851	MOSDS	MOMGS	$17,785.03	$17,051.32	-$733.71	-4%
SGS	1020831256	MOSDS	MOMGS	$11,031.37	$10,834.64	-$196.73	-2%
SGS	1031370116	MOSDS	MOMGS	$16,327.82	$16,067.49	-$260.33	-2%
SGS	1032972144	MOSDS	MOMGS	$1,400.07	$1,393.33	-$6.74	0%
SGS	1048562919	MOSDS	MOMGS	$18,016.28	$17,151.27	-$865.02	-5%
SGS	1051765243	MOSDS	MOMGS	$4,321.36	$4,507.06	$185.70	4%
SGS	1054989039	MOSDS	MOMGS	$56,551.38	$52,588.59	-$3,962.79	-7%
SGS	1058285446	MOSDS	MOMGS	$38,400.05	$36,155.67	-$2,244.38	-6%
SGS	1071289044	MOSDS	MOMGS	$19,656.96	$18,786.60	-$870.37	-4%
SGS	1071322332	MOSDS	MOMGS	$25,331.85	$23,928.72	-$1,403.12	-6%
SGS	1071418073	MOSDS	MOMGS	$12,404.83	$12,154.01	-$250.83	-2%
SGS	1079428170	MOSDS	MOMGS	$22,916.73	$22,078.97	-$837.76	-4%
SGS	1090830080	MOSDS	MOMGS	$24,618.35	$22,109.63	-$2,508.72	-10%
SGS	1090880159	MOSDS	MOMGS	$15,767.88	$15,311.55	-$456.33	-3%
SGS	1091180949	MOSDS	MOMGS	$37,608.24	$36,144.57	-$1,463.67	-4%
SGS	1095615497	MOSDS	MOMGS	$3,030.91	$2,834.47	-$196.45	-6%
SGS	1099602249	MOSDS	MOMGS	$16,580.00	$15,711.84	-$868.15	-5%
SGS	1100283558	MOSDS	MOMGS	$19,472.75	$18,171.51	-$1,301.24	-7%
SGS	1101227051	MOSDS	MOMGS	$9,613.38	$9,408.89	-$204.49	-2%
SGS	1110107551	MOSDS	MOMGS	$2,123.96	$2,270.54	$146.58	7%
SGS	1110923421	MOSDS	MOMGS	$15,900.79	$15,237.16	-$663.62	-4%
SGS	1112086336	MOSDS	MOMGS	$3,310.03	$3,400.48	$90.45	3%
SGS	1118506028	MOSDS	MOMGS	$30,088.74	$28,686.38	-$1,402.36	-5%
SGS	1119488002	MOSDS	MOMGS	$24,665.49	$23,717.17	-$948.32	-4%
SGS	1120040023	MOSDS	MOMGS	$29,870.86	$28,371.13	-$1,499.74	-5%
SGS	1120046697	MOSDS	MOMGS	$12,934.88	$12,709.88	-$225.00	-2%
SGS	1120060049	MOSDS	MOMGS	$7,542.90	$7,499.11	-$43.79	-1%
SGS	1120073390	MOSDS	MOMGS	$7,768.37	$7,716.83	-$51.53	-1%
SGS	1120454476	MOSDS	MOMGS	$21,718.17	$21,087.96	-$630.20	-3%
SGS	1123918977	MOSDS	MOMGS	$9,383.91	$9,187.11	-$196.80	-2%
SGS	1124766080	MOSDS	MOMGS	$12,130.02	$11,882.90	-$247.11	-2%
SGS	1130291623	MOSDS	MOMGS	$22,267.84	$21,512.06	-$755.78	-3%
SGS	1130362716	MOSDS	MOMGS	$12,569.19	$12,295.07	-$274.11	-2%
SGS	1131024940	MOSDS	MOMGS	$17,631.07	$17,238.24	-$392.83	-2%
SGS	1131227688	MOSDS	MOMGS	$4,840.48	$4,309.47	-$531.01	-11%
SGS	1131579773	MOSDS	MOMGS	$23,902.57	$22,876.68	-$1,025.88	-4%
SGS	1135277372	MOSDS	MOMGS	$5,466.66	$5,632.46	$165.80	3%
SGS	1141285157	MOSDS	MOMGS	$19,594.90	$17,922.62	-$1,672.28	-9%
SGS	1142392543	MOSDS	MOMGS	$26,501.75	$23,848.47	-$2,653.28	-10%
SGS	1150506227	MOSDS	MOMGS	$26,044.17	$24,854.86	-$1,189.31	-5%
SGS	1150573944	MOSDS	MOMGS	$43,875.84	$41,253.79	-$2,622.05	-6%
SGS	1151553954	MOSDS	MOMGS	$26,596.96	$25,075.80	-$1,521.16	-6%
SGS	1151925443	MOSDS	MOMGS	$2,748.22	$2,795.72	$47.51	2%
SGS	1151949442	MOSDS	MOMGS	$11,815.71	$11,538.16	-$277.54	-2%
SGS	1151960745	MOSDS	MOMGS	$1,582.64	$1,561.86	-$20.78	-1%
SGS	1152308142	MOSDS	MOMGS	$12,110.72	$12,025.57	-$85.16	-1%
SGS	1159043949	MOSDS	MOMGS	$30,045.95	$28,604.55	-$1,441.40	-5%
SGS	1160569272	MOSDS	MOMGS	$15,918.01	$15,461.78	-$456.23	-3%
SGS	1160665253	MOSDS	MOMGS	$9,034.73	$8,646.62	-$388.11	-4%
SGS	1161681361	MOSDS	MOMGS	$9,548.44	$9,415.73	-$132.71	-1%
SGS	1161934618	MOSDS	MOMGS	$29,503.09	$28,604.15	-$898.95	-3%
SGS	1170200949	MOSDS	MOMGS	$7,772.06	$7,776.61	$4.55	0%
SGS	1171748189	MOSDS	MOMGS	$18,466.82	$17,654.76	-$812.06	-4%
SGS	1171886287	MOSDS	MOMGS	$12,580.84	$12,195.79	-$385.05	-3%
SGS	1175162756	MOSDS	MOMGS	$14,241.23	$13,854.17	-$387.06	-3%
SGS	1181036932	MOSDS	MOMGS	$12,210.62	$11,947.66	-$262.96	-2%
SGS	1181559938	MOSDS	MOMGS	$8,354.41	$8,372.42	$18.01	0%
SGS	1181715080	MOSDS	MOMGS	$21,085.48	$20,298.58	-$786.89	-4%
SGS	1181734113	MOSDS	MOMGS	$15,322.67	$14,953.32	-$369.35	-2%
SGS	1181745489	MOSDS	MOMGS	$17,694.63	$17,056.89	-$637.73	-4%
SGS	1190408864	MOSDS	MOMGS	$13,797.82	$13,215.20	-$582.62	-4%
SGS	1190579056	MOSDS	MOMGS	$6,417.13	$6,431.35	$14.22	0%
SGS	1191815852	MOSDS	MOMGS	$11,241.11	$10,997.29	-$243.82	-2%
SGS	1193140247	MOSDS	MOMGS	$25,193.88	$24,744.74	-$449.14	-2%
SGS	1194242491	MOSDS	MOMGS	$17,318.48	$16,701.91	-$616.58	-4%
SGS	1196632954	MOSDS	MOMGS	$10,295.74	$10,468.73	$172.99	2%
SGS	1197672956	MOSDS	MOMGS	$23,341.94	$21,380.41	-$1,961.53	-8%
SGS	1198739751	MOSDS	MOMGS	$16,860.02	$16,209.06	-$650.96	-4%
SGS	1201003203	MOSDS	MOMGS	$12,600.09	$12,335.01	-$265.08	-2%
SGS	1201614230	MOSDS	MOMGS	$13,222.41	$12,920.22	-$302.19	-2%
SGS	1201996956	MOSDS	MOMGS	$38,843.95	$36,933.25	-$1,910.70	-5%
SGS	1205632330	MOSDS	MOMGS	$28,245.01	$26,960.97	-$1,284.03	-5%
SGS	1208614982	MOSDS	MOMGS	$12,627.07	$12,338.13	-$288.93	-2%
SGS	1214785249	MOSDS	MOMGS	$23,862.24	$22,495.96	-$1,366.29	-6%
SGS	1216602415	MOSDS	MOMGS	$32,656.83	$31,349.57	-$1,307.26	-4%
SGS	1217887664	MOSDS	MOMGS	$3,155.55	$3,094.28	-$61.26	-2%
SGS	1220414347	MOSDS	MOMGS	$20,162.53	$18,766.37	-$1,396.16	-7%
SGS	1221096023	MOSDS	MOMGS	$8,291.04	$8,215.46	-$75.58	-1%
SGS	1221096024	MOSDS	MOMGS	$28,623.03	$27,142.48	-$1,480.56	-5%
SGS	1221266958	MOSDS	MOMGS	$28,316.52	$27,206.41	-$1,110.11	-4%
SGS	1221300321	MOSDS	MOMGS	$15,479.64	$15,024.24	-$455.40	-3%
SGS	1221993506	MOSDS	MOMGS	$46,388.60	$44,048.28	-$2,340.32	-5%
SGS	1222749215	MOSDS	MOMGS	$25,045.21	$23,884.14	-$1,161.07	-5%
SGS	1229170772	MOSDS	MOMGS	$3,540.61	$3,430.67	-$109.93	-3%
SGS	1231468572	MOSDS	MOMGS	$12,736.54	$12,237.45	-$499.08	-4%
SGS	1231476344	MOSDS	MOMGS	$18,785.67	$17,574.38	-$1,211.29	-6%
SGS	1240668700	MOSDS	MOMGS	$31,611.62	$29,758.68	-$1,852.94	-6%
SGS	1245112118	MOSDS	MOMGS	$18,206.12	$17,366.19	-$839.93	-5%
SGS	1246459958	MOSDS	MOMGS	$14,555.09	$14,139.18	-$415.90	-3%
SGS	1248922488	MOSDS	MOMGS	$24,090.82	$23,203.55	-$887.27	-4%
SGS	1261148595	MOSDS	MOMGS	$10,044.47	$9,950.29	-$94.18	-1%
SGS	1271081232	MOSDS	MOMGS	$46,580.42	$44,342.05	-$2,238.37	-5%
SGS	1279785749	MOSDS	MOMGS	$19,508.92	$18,662.59	-$846.33	-4%
SGS	1281334108	MOSDS	MOMGS	$25,227.00	$24,093.12	-$1,133.88	-4%
SGS	1281428321	MOSDS	MOMGS	$18,216.32	$17,086.71	-$1,129.61	-6%
SGS	1281710409	MOSDS	MOMGS	$22,344.22	$21,413.24	-$930.98	-4%
SGS	1281925449	MOSDS	MOMGS	$11,816.08	$11,628.88	-$187.19	-2%
SGS	1281945094	MOSDS	MOMGS	$10,986.58	$10,851.99	-$134.59	-1%
SGS	1282021940	MOSDS	MOMGS	$5,465.99	$5,674.95	$208.96	4%
SGS	1283078781	MOSDS	MOMGS	$12,007.36	$11,836.70	-$170.67	-1%
SGS	1283323460	MOSDS	MOMGS	$77,265.63	$72,702.80	-$4,562.83	-6%
SGS	1284532961	MOSDS	MOMGS	$21,465.20	$20,127.85	-$1,337.35	-6%
SGS	1290245451	MOSDS	MOMGS	$9,043.69	$9,002.04	-$41.66	0%
SGS	1290308030	MOSDS	MOMGS	$9,118.43	$8,991.61	-$126.82	-1%
SGS	1290635180	MOSDS	MOMGS	$24,291.64	$23,403.00	-$888.64	-4%
SGS	1292022327	MOSDS	MOMGS	$5,277.07	$5,445.73	$168.66	3%
SGS	1301217603	MOSDS	MOMGS	$24,133.27	$23,247.63	-$885.63	-4%
SGS	1301555514	MOSDS	MOMGS	$18,736.24	$18,169.95	-$566.30	-3%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	1301575079	MOSDS	MOMGS	$9,703.54	$9,639.69	-$63.85	-1%
SGS	1301915191	MOSDS	MOMGS	$18,403.75	$17,688.02	-$715.73	-4%
SGS	1311815053	MOSDS	MOMGS	$25,713.53	$24,749.24	-$964.30	-4%
SGS	1311926811	MOSDS	MOMGS	$26,032.30	$25,015.92	-$1,016.38	-4%
SGS	1321773741	MOSDS	MOMGS	$6,772.53	$6,833.24	$60.71	1%
SGS	1321775724	MOSDS	MOMGS	$15,095.34	$14,639.20	-$456.14	-3%
SGS	1321851625	MOSDS	MOMGS	$18,517.95	$17,791.10	-$726.85	-4%
SGS	1324686469	MOSDS	MOMGS	$15,146.22	$14,655.14	-$491.08	-3%
SGS	1325629248	MOSDS	MOMGS	$13,442.37	$13,119.58	-$322.79	-2%
SGS	1326597259	MOSDS	MOMGS	$14,096.78	$13,707.28	-$389.49	-3%
SGS	1329731917	MOSDS	MOMGS	$96,663.28	$91,892.59	-$4,770.69	-5%
SGS	1331641005	MOSDS	MOMGS	$28,036.22	$26,972.99	-$1,063.22	-4%
SGS	1331679757	MOSDS	MOMGS	$12,515.49	$12,523.53	$8.03	0%
SGS	1340001338	MOSDS	MOMGS	$17,390.57	$16,521.24	-$869.32	-5%
SGS	1340024347	MOSDS	MOMGS	$6,590.71	$6,636.35	$45.64	1%
SGS	1340042693	MOSDS	MOMGS	$12,922.15	$12,807.16	-$114.99	-1%
SGS	1340112931	MOSDS	MOMGS	$21,117.91	$20,432.60	-$685.31	-3%
SGS	1341080382	MOSDS	MOMGS	$11,259.70	$10,953.18	-$306.52	-3%
SGS	1341469623	MOSDS	MOMGS	$18,790.17	$18,107.48	-$682.69	-4%
SGS	1341737846	MOSDS	MOMGS	$24,832.33	$23,771.43	-$1,060.91	-4%
SGS	1343909029	MOSDS	MOMGS	$42,599.14	$40,798.97	-$1,800.17	-4%
SGS	1348758555	MOSDS	MOMGS	$13,983.73	$13,227.81	-$755.92	-5%
SGS	1349094083	MOSDS	MOMGS	$63,937.83	$61,106.63	-$2,831.20	-4%
SGS	1350861945	MOSDS	MOMGS	$7,947.90	$7,952.63	$4.73	0%
SGS	1351575278	MOSDS	MOMGS	$12,790.70	$12,546.95	-$243.75	-2%
SGS	1351995112	MOSDS	MOMGS	$14,579.48	$14,291.44	-$288.04	-2%
SGS	1360577561	MOSDS	MOMGS	$15,006.54	$14,541.84	-$464.70	-3%
SGS	1361224569	MOSDS	MOMGS	$6,821.85	$6,911.03	$89.19	1%
SGS	1361679282	MOSDS	MOMGS	$19,445.70	$18,174.63	-$1,271.06	-7%
SGS	1361784441	MOSDS	MOMGS	$5,458.17	$5,627.27	$169.10	3%
SGS	1361792247	MOSDS	MOMGS	$2,851.30	$2,945.60	$94.30	3%
SGS	1361870956	MOSDS	MOMGS	$16,270.55	$15,766.41	-$504.14	-3%
SGS	1370843072	MOSDS	MOMGS	$11,461.07	$11,172.50	-$288.57	-3%
SGS	1371998033	MOSDS	MOMGS	$4,858.97	$5,059.75	$200.78	4%
SGS	1377474599	MOSDS	MOMGS	$25,295.03	$23,975.74	-$1,319.29	-5%
SGS	1390930638	MOSDS	MOMGS	$10,846.00	$10,587.45	-$258.55	-2%
SGS	1391289390	MOSDS	MOMGS	$19,904.63	$18,976.99	-$927.64	-5%
SGS	1400698338	MOSDS	MOMGS	$13,495.23	$13,139.13	-$356.09	-3%
SGS	1410652997	MOSDS	MOMGS	$27,566.15	$26,471.90	-$1,094.25	-4%
SGS	1411663227	MOSDS	MOMGS	$30,281.33	$28,658.59	-$1,622.74	-5%
SGS	1421493252	MOSDS	MOMGS	$59,759.41	$56,328.96	-$3,430.45	-6%
SGS	1428999851	MOSDS	MOMGS	$55,622.23	$51,153.70	-$4,468.53	-8%
SGS	1430389486	MOSDS	MOMGS	$21,586.13	$19,814.16	-$1,771.97	-8%
SGS	1431701223	MOSDS	MOMGS	$26,898.13	$25,968.44	-$929.69	-3%
SGS	1431996086	MOSDS	MOMGS	$27,808.20	$26,774.15	-$1,034.05	-4%
SGS	1434985538	MOSDS	MOMGS	$20,528.46	$19,354.33	-$1,174.14	-6%
SGS	1441212771	MOSDS	MOMGS	$11,372.80	$11,148.71	-$224.09	-2%
SGS	1447433329	MOSDS	MOMGS	$28,215.65	$25,825.51	-$2,390.14	-8%
SGS	1449101582	MOSDS	MOMGS	$8,998.68	$8,912.14	-$86.53	-1%
SGS	1450374195	MOSDS	MOMGS	$24,483.87	$22,790.18	-$1,693.68	-7%
SGS	1453537118	MOSDS	MOMGS	$89,557.78	$79,296.88	-$10,260.90	-11%
SGS	1459420364	MOSDS	MOMGS	$18,980.11	$17,332.14	-$1,647.97	-9%
SGS	1460637148	MOSDS	MOMGS	$16,229.09	$15,665.54	-$563.55	-3%
SGS	1460884947	MOSDS	MOMGS	$24,282.96	$22,848.80	-$1,434.17	-6%
SGS	1470579228	MOSDS	MOMGS	$10,523.17	$10,419.49	-$103.68	-1%
SGS	1470683981	MOSDS	MOMGS	$13,292.94	$12,961.01	-$331.92	-2%
SGS	1470861533	MOSDS	MOMGS	$6,730.99	$6,846.10	$115.11	2%
SGS	1470929096	MOSDS	MOMGS	$2,236.65	$2,404.98	$168.34	8%
SGS	1473309417	MOSDS	MOMGS	$27,658.75	$26,405.40	-$1,253.35	-5%
SGS	1480698070	MOSDS	MOMGS	$16,610.13	$16,379.09	-$231.04	-1%
SGS	1487827887	MOSDS	MOMGS	$11,166.90	$10,844.39	-$322.51	-3%
SGS	1490432539	MOSDS	MOMGS	$6,045.09	$6,201.83	$156.74	3%
SGS	1490619886	MOSDS	MOMGS	$21,367.34	$20,651.37	-$715.98	-3%
SGS	1500276234	MOSDS	MOMGS	$27,143.37	$25,880.01	-$1,263.36	-5%
SGS	1511233998	MOSDS	MOMGS	$16,903.69	$16,135.20	-$768.49	-5%
SGS	1511729072	MOSDS	MOMGS	$27,803.78	$26,735.64	-$1,068.14	-4%
SGS	1511816599	MOSDS	MOMGS	$16,936.81	$16,391.48	-$545.33	-3%
SGS	1512925913	MOSDS	MOMGS	$28,089.13	$25,735.68	-$2,353.45	-8%
SGS	1517313938	MOSDS	MOMGS	$22,502.59	$21,558.40	-$944.19	-4%
SGS	1520198510	MOSDS	MOMGS	$29,130.46	$26,365.48	-$2,764.98	-9%
SGS	1520280518	MOSDS	MOMGS	$28,731.57	$25,294.20	-$3,437.37	-12%
SGS	1520313957	MOSDS	MOMGS	$21,152.06	$20,350.40	-$801.66	-4%
SGS	1521311795	MOSDS	MOMGS	$17,104.44	$16,167.99	-$936.45	-5%
SGS	1523786272	MOSDS	MOMGS	$13,945.41	$13,536.33	-$409.08	-3%
SGS	1526333071	MOSDS	MOMGS	$3,724.81	$3,463.67	-$261.14	-7%
SGS	1528246245	MOSDS	MOMGS	$41,015.25	$39,033.73	-$1,981.51	-5%
SGS	1530269437	MOSDS	MOMGS	$2,268.90	$2,475.95	$207.05	9%
SGS	1530351298	MOSDS	MOMGS	$11,213.62	$10,958.79	-$254.83	-2%
SGS	1533454587	MOSDS	MOMGS	$17,952.26	$17,365.48	-$586.78	-3%
SGS	1537101769	MOSDS	MOMGS	$58,383.50	$55,439.51	-$2,943.99	-5%
SGS	1538639246	MOSDS	MOMGS	$22,178.63	$21,178.31	-$1,000.32	-5%
SGS	1538642585	MOSDS	MOMGS	$8,014.67	$8,105.41	$90.74	1%
SGS	1542054853	MOSDS	MOMGS	$21,522.75	$20,002.51	-$1,520.23	-7%
SGS	1544870020	MOSDS	MOMGS	$8,461.55	$8,307.64	-$153.91	-2%
SGS	1551302209	MOSDS	MOMGS	$2,809.43	$2,892.80	$83.37	3%
SGS	1552612897	MOSDS	MOMGS	$26,456.49	$25,374.31	-$1,082.18	-4%
SGS	1560328686	MOSDS	MOMGS	$12,765.18	$12,562.50	-$202.68	-2%
SGS	1568701735	MOSDS	MOMGS	$16,850.92	$16,328.17	-$522.75	-3%
SGS	1571244291	MOSDS	MOMGS	$459.93	$492.78	$32.85	7%
SGS	1580258441	MOSDS	MOMGS	$27,341.08	$26,005.58	-$1,335.50	-5%
SGS	1581239636	MOSDS	MOMGS	$5,994.64	$6,166.36	$171.72	3%
SGS	1590302787	MOSDS	MOMGS	$18,016.55	$17,172.34	-$844.22	-5%
SGS	1590353006	MOSDS	MOMGS	$26,115.72	$24,797.72	-$1,318.01	-5%
SGS	1590366342	MOSDS	MOMGS	$19,460.98	$18,784.52	-$676.46	-3%
SGS	1590440158	MOSDS	MOMGS	$34,908.19	$33,516.41	-$1,391.77	-4%
SGS	1590574087	MOSDS	MOMGS	$29,422.29	$28,290.63	-$1,131.65	-4%
SGS	1590791819	MOSDS	MOMGS	$28,823.88	$26,717.71	-$2,106.17	-7%
SGS	1591048034	MOSDS	MOMGS	$20,501.59	$19,597.08	-$904.52	-4%
SGS	1592960816	MOSDS	MOMGS	$70,879.57	$65,724.27	-$5,155.30	-7%
SGS	1595300267	MOSDS	MOMGS	$158,369.67	$134,671.76	-$23,697.91	-15%
SGS	1601290162	MOSDS	MOMGS	$18,932.30	$17,331.34	-$1,600.95	-8%
SGS	1606504306	MOSDS	MOMGS	$9,882.64	$9,644.01	-$238.63	-2%
SGS	1609599187	MOSDS	MOMGS	$11,549.16	$11,416.44	-$132.72	-1%
SGS	1610905519	MOSDS	MOMGS	$20,155.50	$19,320.40	-$835.10	-4%
SGS	1611019521	MOSDS	MOMGS	$9,339.51	$9,306.11	-$33.40	0%
SGS	1620011119	MOSDS	MOMGS	$16,778.79	$16,208.55	-$570.24	-3%
SGS	1620031790	MOSDS	MOMGS	$11,425.86	$11,126.57	-$299.29	-3%
SGS	1621243202	MOSDS	MOMGS	$25,962.30	$24,309.00	-$1,653.30	-6%
SGS	1631102059	MOSDS	MOMGS	$21,965.65	$21,226.81	-$738.83	-3%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	1631198156	MOSDS	MOMGS	$8,550.16	$8,287.46	-$262.70	-3%
SGS	1631830660	MOSDS	MOMGS	$9,822.27	$9,405.34	-$416.93	-4%
SGS	1632998799	MOSDS	MOMGS	$4,995.80	$4,795.74	-$200.06	-4%
SGS	1634077177	MOSDS	MOMGS	$4,279.16	$3,925.63	-$353.52	-8%
SGS	1641030106	MOSDS	MOMGS	$15,312.53	$14,896.16	-$416.37	-3%
SGS	1641069582	MOSDS	MOMGS	$11,667.79	$11,336.35	-$331.45	-3%
SGS	1641875839	MOSDS	MOMGS	$18,633.97	$17,955.03	-$678.94	-4%
SGS	1642007903	MOSDS	MOMGS	$8,619.76	$8,635.48	$15.72	0%
SGS	1642871243	MOSDS	MOMGS	$7,504.41	$7,542.09	$37.68	1%
SGS	1649952337	MOSDS	MOMGS	$26,701.69	$25,393.27	-$1,308.42	-5%
SGS	1650011739	MOSDS	MOMGS	$6,562.73	$6,689.69	$126.96	2%
SGS	1651655332	MOSDS	MOMGS	$12,145.03	$11,872.75	-$272.27	-2%
SGS	1651979959	MOSDS	MOMGS	$12,465.74	$12,168.60	-$297.14	-2%
SGS	1654734938	MOSDS	MOMGS	$50,811.37	$48,351.61	-$2,459.76	-5%
SGS	1659586747	MOSDS	MOMGS	$5,556.73	$5,116.84	-$439.89	-8%
SGS	1660680881	MOSDS	MOMGS	$8,844.68	$8,686.80	-$157.87	-2%
SGS	1660727136	MOSDS	MOMGS	$29,374.51	$28,241.04	-$1,133.47	-4%
SGS	1660749071	MOSDS	MOMGS	$10,142.40	$10,023.37	-$119.03	-1%
SGS	1661508855	MOSDS	MOMGS	$9,065.24	$8,936.54	-$128.70	-1%
SGS	1661804589	MOSDS	MOMGS	$17,510.75	$16,908.69	-$602.06	-3%
SGS	1662083210	MOSDS	MOMGS	$10,784.09	$10,727.96	-$56.13	-1%
SGS	1670273706	MOSDS	MOMGS	$17,784.65	$17,112.18	-$672.48	-4%
SGS	1670647091	MOSDS	MOMGS	$14,267.05	$13,964.50	-$302.55	-2%
SGS	1670695563	MOSDS	MOMGS	$16,332.02	$15,773.86	-$558.16	-3%
SGS	1670996324	MOSDS	MOMGS	$5,021.16	$5,138.02	$116.86	2%
SGS	1671301884	MOSDS	MOMGS	$28,812.39	$27,524.18	-$1,288.21	-4%
SGS	1671855541	MOSDS	MOMGS	$23,394.30	$22,612.74	-$781.55	-3%
SGS	1671902572	MOSDS	MOMGS	$12,870.19	$12,486.28	-$383.91	-3%
SGS	1672009419	MOSDS	MOMGS	$15,214.38	$14,842.12	-$372.26	-2%
SGS	1672565100	MOSDS	MOMGS	$6,046.05	$6,124.37	$78.32	1%
SGS	1672637100	MOSDS	MOMGS	$20,803.93	$19,992.34	-$811.59	-4%
SGS	1681080070	MOSDS	MOMGS	$931.50	$1,079.44	$147.94	16%
SGS	1681927640	MOSDS	MOMGS	$6,127.44	$6,250.33	$122.89	2%
SGS	1682870637	MOSDS	MOMGS	$118,641.07	$112,587.23	-$6,053.83	-5%
SGS	1689916546	MOSDS	MOMGS	$27,985.29	$26,778.61	-$1,206.69	-4%
SGS	1690422623	MOSDS	MOMGS	$1,125.23	$1,055.36	-$69.86	-6%
SGS	1690502073	MOSDS	MOMGS	$27,381.05	$24,652.55	-$2,728.50	-10%
SGS	1690536619	MOSDS	MOMGS	$952.65	$897.34	-$55.31	-6%
SGS	1690589139	MOSDS	MOMGS	$12,926.69	$12,620.77	-$305.92	-2%
SGS	1691081493	MOSDS	MOMGS	$37,981.74	$36,512.36	-$1,469.38	-4%
SGS	1700436321	MOSDS	MOMGS	$17,137.77	$16,585.09	-$552.68	-3%
SGS	1700572424	MOSDS	MOMGS	$9,726.37	$9,569.69	-$156.68	-2%
SGS	1700572425	MOSDS	MOMGS	$4,258.21	$4,576.54	$318.33	7%
SGS	1714633624	MOSDS	MOMGS	$24,691.65	$23,723.20	-$968.45	-4%
SGS	1720969478	MOSDS	MOMGS	$10,500.09	$10,359.51	-$140.58	-1%
SGS	1721529638	MOSDS	MOMGS	$22,196.71	$21,095.73	-$1,100.99	-5%
SGS	1728692279	MOSDS	MOMGS	$18,080.10	$17,343.65	-$736.45	-4%
SGS	1730407896	MOSDS	MOMGS	$22,756.58	$20,336.46	-$2,420.12	-11%
SGS	1730692958	MOSDS	MOMGS	$20,554.38	$19,488.85	-$1,065.54	-5%
SGS	1740383631	MOSDS	MOMGS	$23,174.34	$22,163.89	-$1,010.45	-4%
SGS	1741273885	MOSDS	MOMGS	$21,143.74	$19,244.71	-$1,899.03	-9%
SGS	1741703514	MOSDS	MOMGS	$7,564.36	$7,704.84	$140.48	2%
SGS	1749222648	MOSDS	MOMGS	$36,401.52	$33,771.61	-$2,629.90	-7%
SGS	1751665901	MOSDS	MOMGS	$21,066.92	$19,174.68	-$1,892.24	-9%
SGS	1751713778	MOSDS	MOMGS	$23,981.84	$21,449.74	-$2,532.09	-11%
SGS	1751774105	MOSDS	MOMGS	$25,869.15	$23,056.09	-$2,813.06	-11%
SGS	1753180433	MOSDS	MOMGS	$17,466.06	$16,517.28	-$948.78	-5%
SGS	1760272003	MOSDS	MOMGS	$26,209.80	$24,244.40	-$1,965.40	-7%
SGS	1760602253	MOSDS	MOMGS	$21,993.57	$20,618.63	-$1,374.93	-6%
SGS	1770471035	MOSDS	MOMGS	$15,370.60	$14,954.75	-$415.85	-3%
SGS	1779087148	MOSDS	MOMGS	$24,080.68	$22,599.32	-$1,481.36	-6%
SGS	1780556876	MOSDS	MOMGS	$11,431.45	$11,195.13	-$236.32	-2%
SGS	1800490033	MOSDS	MOMGS	$18,722.10	$18,196.85	-$525.25	-3%
SGS	1800557017	MOSDS	MOMGS	$21,839.72	$20,422.34	-$1,417.39	-6%
SGS	1801482838	MOSDS	MOMGS	$62,817.44	$60,073.52	-$2,743.92	-4%
SGS	1801668854	MOSDS	MOMGS	$8,363.87	$8,608.18	$244.31	3%
SGS	1801918888	MOSDS	MOMGS	$17,112.00	$16,495.83	-$616.17	-4%
SGS	1811515709	MOSDS	MOMGS	$22,541.69	$20,918.95	-$1,622.73	-7%
SGS	1831664208	MOSDS	MOMGS	$28,219.62	$27,020.12	-$1,199.50	-4%
SGS	1831922717	MOSDS	MOMGS	$12,249.67	$11,839.75	-$409.92	-3%
SGS	1831959207	MOSDS	MOMGS	$8,273.09	$8,265.82	-$7.27	0%
SGS	1831996400	MOSDS	MOMGS	$62,980.37	$59,798.72	-$3,181.66	-5%
SGS	1841628074	MOSDS	MOMGS	$26,740.35	$24,066.01	-$2,674.34	-10%
SGS	1841762860	MOSDS	MOMGS	$19,229.38	$18,415.85	-$813.52	-4%
SGS	1850049608	MOSDS	MOMGS	$49,225.70	$42,941.50	-$6,284.21	-13%
SGS	1850150846	MOSDS	MOMGS	$24,387.16	$23,490.46	-$896.71	-4%
SGS	1850212973	MOSDS	MOMGS	$11,276.63	$11,140.72	-$135.90	-1%
SGS	1850431430	MOSDS	MOMGS	$3,898.10	$3,690.13	-$207.97	-5%
SGS	1850920659	MOSDS	MOMGS	$41,995.41	$36,800.19	-$5,195.22	-12%
SGS	1851817292	MOSDS	MOMGS	$3,769.22	$3,854.39	$85.18	2%
SGS	1852703438	MOSDS	MOMGS	$39,045.49	$37,275.51	-$1,769.98	-5%
SGS	1854287359	MOSDS	MOMGS	$2,233.06	$2,439.19	$206.13	9%
SGS	1854844697	MOSDS	MOMGS	$22,276.68	$20,567.75	-$1,708.93	-8%
SGS	1855153473	MOSDS	MOMGS	$11,545.48	$11,331.17	-$214.31	-2%
SGS	1857362197	MOSDS	MOMGS	$4,745.96	$4,984.23	$238.27	5%
SGS	1859091933	MOSDS	MOMGS	$33,309.93	$28,960.58	-$4,349.35	-13%
SGS	1860378211	MOSDS	MOMGS	$14,577.99	$14,649.62	$71.64	0%
SGS	1860583396	MOSDS	MOMGS	$11,462.53	$11,165.62	-$296.91	-3%
SGS	1862003557	MOSDS	MOMGS	$31,367.32	$30,069.94	-$1,297.38	-4%
SGS	1863568980	MOSDS	MOMGS	$20,501.63	$18,932.48	-$1,569.15	-8%
SGS	1867799139	MOSDS	MOMGS	$44,877.77	$42,908.25	-$1,969.53	-4%
SGS	1870371228	MOSDS	MOMGS	$8,057.05	$8,101.11	$44.06	1%
SGS	1870455075	MOSDS	MOMGS	$14,893.20	$14,447.20	-$446.00	-3%
SGS	1870565713	MOSDS	MOMGS	$23,100.97	$22,224.00	-$876.97	-4%
SGS	1872298373	MOSDS	MOMGS	$14,865.93	$14,430.13	-$435.80	-3%
SGS	1880563084	MOSDS	MOMGS	$5,179.33	$5,356.43	$177.11	3%
SGS	1882795261	MOSDS	MOMGS	$11,482.48	$11,459.25	-$23.23	0%
SGS	1885300855	MOSDS	MOMGS	$9,795.64	$9,704.48	-$91.16	-1%
SGS	1886190598	MOSDS	MOMGS	$25,987.89	$24,931.82	-$1,056.07	-4%
SGS	1891835478	MOSDS	MOMGS	$5,758.85	$5,874.93	$116.08	2%
SGS	1896357778	MOSDS	MOMGS	$22,717.09	$20,872.41	-$1,844.68	-8%
SGS	1899319550	MOSDS	MOMGS	$21,313.24	$19,499.52	-$1,813.72	-9%
SGS	1900314288	MOSDS	MOMGS	$13,361.11	$13,042.39	-$318.72	-2%
SGS	1900449342	MOSDS	MOMGS	$29,086.42	$27,895.37	-$1,191.05	-4%
SGS	1901554418	MOSDS	MOMGS	$24,123.65	$21,974.72	-$2,148.94	-9%
SGS	1902926211	MOSDS	MOMGS	$4,637.24	$4,891.53	$254.28	5%
SGS	1909079101	MOSDS	MOMGS	$5,525.27	$5,086.93	-$438.33	-8%
SGS	1910830579	MOSDS	MOMGS	$135,693.28	$128,121.60	-$7,571.68	-6%
SGS	1911141277	MOSDS	MOMGS	$16,403.03	$15,853.98	-$549.06	-3%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	1911458838	MOSDS	MOMGS	$17,664.45	$17,019.03	-$645.42	-4%
SGS	1911677473	MOSDS	MOMGS	$18,204.87	$17,517.14	-$687.73	-4%
SGS	1920886820	MOSDS	MOMGS	$24,703.30	$23,873.61	-$829.69	-3%
SGS	1920984556	MOSDS	MOMGS	$25,447.13	$24,060.92	-$1,386.22	-5%
SGS	1930851697	MOSDS	MOMGS	$12,971.80	$12,607.82	-$363.98	-3%
SGS	1930878155	MOSDS	MOMGS	$15,727.58	$15,200.34	-$527.24	-3%
SGS	1931069071	MOSDS	MOMGS	$8,392.86	$8,289.19	-$103.67	-1%
SGS	1931098170	MOSDS	MOMGS	$11,650.61	$11,308.10	-$342.52	-3%
SGS	1931637993	MOSDS	MOMGS	$16,309.70	$15,994.51	-$315.18	-2%
SGS	1941064430	MOSDS	MOMGS	$16,551.13	$15,973.77	-$577.36	-3%
SGS	1946853161	MOSDS	MOMGS	$20,801.73	$19,935.44	-$866.29	-4%
SGS	1950246207	MOSDS	MOMGS	$5,000.96	$5,039.08	$38.12	1%
SGS	1950336507	MOSDS	MOMGS	$31,270.91	$29,989.27	-$1,281.65	-4%
SGS	1950360192	MOSDS	MOMGS	$2,606.43	$2,454.07	-$152.36	-6%
SGS	1951627792	MOSDS	MOMGS	$16,159.58	$15,522.55	-$637.03	-4%
SGS	1951911579	MOSDS	MOMGS	$22,888.30	$22,153.29	-$735.01	-3%
SGS	1951949139	MOSDS	MOMGS	$23,923.28	$23,037.12	-$886.16	-4%
SGS	1954659215	MOSDS	MOMGS	$17,042.17	$16,091.43	-$950.74	-6%
SGS	1960330364	MOSDS	MOMGS	$21,884.33	$20,999.74	-$884.59	-4%
SGS	1960658543	MOSDS	MOMGS	$28,672.50	$27,539.34	-$1,133.16	-4%
SGS	1960689992	MOSDS	MOMGS	$24,024.00	$21,537.85	-$2,486.15	-10%
SGS	1960693196	MOSDS	MOMGS	$17,996.46	$17,410.53	-$585.93	-3%
SGS	1970490258	MOSDS	MOMGS	$23,638.41	$22,953.22	-$685.19	-3%
SGS	1971133514	MOSDS	MOMGS	$27,070.48	$25,911.32	-$1,159.16	-4%
SGS	1971193865	MOSDS	MOMGS	$17,536.08	$16,005.88	-$1,530.20	-9%
SGS	1971662908	MOSDS	MOMGS	$11,563.33	$10,817.92	-$745.41	-6%
SGS	1971676255	MOSDS	MOMGS	$21,676.71	$20,905.72	-$771.00	-4%
SGS	1971766760	MOSDS	MOMGS	$15,525.30	$15,059.22	-$466.09	-3%
SGS	1971796014	MOSDS	MOMGS	$13,825.88	$13,593.44	-$232.44	-2%
SGS	1974164854	MOSDS	MOMGS	$35,995.55	$34,409.07	-$1,586.49	-4%
SGS	1981476184	MOSDS	MOMGS	$26,354.84	$24,792.70	-$1,562.14	-6%
SGS	1981763019	MOSDS	MOMGS	$14,922.21	$14,429.49	-$492.72	-3%
SGS	1990352333	MOSDS	MOMGS	$68,481.79	$62,856.13	-$5,625.66	-8%
SGS	1991088835	MOSDS	MOMGS	$19,522.69	$18,967.73	-$554.96	-3%
SGS	2010784824	MOSDS	MOMGS	$5,907.20	$6,062.80	$155.59	3%
SGS	2010936584	MOSDS	MOMGS	$9,198.57	$9,134.83	-$63.74	-1%
SGS	2010967126	MOSDS	MOMGS	$14,472.21	$14,042.30	-$429.91	-3%
SGS	2021543375	MOSDS	MOMGS	$24,570.01	$23,734.54	-$835.48	-3%
SGS	2021690792	MOSDS	MOMGS	$61,991.26	$58,957.21	-$3,034.05	-5%
SGS	2030786135	MOSDS	MOMGS	$28,296.20	$27,162.77	-$1,133.44	-4%
SGS	2033474235	MOSDS	MOMGS	$3,412.94	$3,435.28	$22.34	1%
SGS	2034704144	MOSDS	MOMGS	$13,089.69	$12,812.19	-$277.51	-2%
SGS	2040822768	MOSDS	MOMGS	$16,831.09	$16,228.18	-$602.91	-4%
SGS	2040860432	MOSDS	MOMGS	$15,427.66	$13,836.61	-$1,591.05	-10%
SGS	2040903707	MOSDS	MOMGS	$6,730.62	$6,820.21	$89.59	1%
SGS	2040936869	MOSDS	MOMGS	$20,344.50	$19,592.45	-$752.06	-4%
SGS	2040970293	MOSDS	MOMGS	$22,431.64	$20,471.26	-$1,960.38	-9%
SGS	2041082377	MOSDS	MOMGS	$13,978.67	$13,592.92	-$385.75	-3%
SGS	2050564866	MOSDS	MOMGS	$21,105.07	$19,265.21	-$1,839.86	-9%
SGS	2050609473	MOSDS	MOMGS	$48,720.71	$46,667.92	-$2,052.79	-4%
SGS	2050640940	MOSDS	MOMGS	$16,930.27	$15,945.42	-$984.85	-6%
SGS	2058376605	MOSDS	MOMGS	$19,702.66	$18,997.11	-$705.55	-4%
SGS	2061493856	MOSDS	MOMGS	$31,180.98	$29,963.23	-$1,217.75	-4%
SGS	2070704718	MOSDS	MOMGS	$23,021.51	$21,703.53	-$1,317.97	-6%
SGS	2071595368	MOSDS	MOMGS	$12,986.19	$12,648.85	-$337.34	-3%
SGS	2071829799	MOSDS	MOMGS	$8,050.25	$8,135.30	$85.05	1%
SGS	2073701797	MOSDS	MOMGS	$623.15	$631.94	$8.79	1%
SGS	2079249910	MOSDS	MOMGS	$16,285.85	$16,054.14	-$231.71	-1%
SGS	2080841207	MOSDS	MOMGS	$12,550.27	$12,275.12	-$275.15	-2%
SGS	2080907311	MOSDS	MOMGS	$6,506.51	$6,597.34	$90.83	1%
SGS	2082689804	MOSDS	MOMGS	$38,001.84	$36,472.72	-$1,529.12	-4%
SGS	2090096435	MOSDS	MOMGS	$4,928.11	$5,047.97	$119.86	2%
SGS	2091350523	MOSDS	MOMGS	$29,629.99	$28,091.82	-$1,538.17	-5%
SGS	2091596405	MOSDS	MOMGS	$5,821.88	$6,000.59	$178.71	3%
SGS	2091728961	MOSDS	MOMGS	$30,957.55	$29,453.75	-$1,503.80	-5%
SGS	2098976591	MOSDS	MOMGS	$20,599.48	$18,807.23	-$1,792.25	-9%
SGS	2100064994	MOSDS	MOMGS	$17,653.15	$16,803.96	-$849.19	-5%
SGS	2111489852	MOSDS	MOMGS	$22,691.62	$21,898.61	-$793.01	-3%
SGS	2111650364	MOSDS	MOMGS	$8,371.90	$8,299.45	-$72.45	-1%
SGS	2121647426	MOSDS	MOMGS	$9,513.73	$9,511.13	-$2.60	0%
SGS	2121887991	MOSDS	MOMGS	$5,446.63	$5,606.23	$159.60	3%
SGS	2131256078	MOSDS	MOMGS	$8,859.97	$8,623.83	-$236.14	-3%
SGS	2131647429	MOSDS	MOMGS	$25,888.09	$24,470.86	-$1,417.22	-5%
SGS	2131664310	MOSDS	MOMGS	$12,488.87	$12,256.50	-$232.38	-2%
SGS	2131670828	MOSDS	MOMGS	$14,018.43	$13,692.46	-$325.97	-2%
SGS	2131810501	MOSDS	MOMGS	$9,379.57	$9,546.46	$166.89	2%
SGS	2131826118	MOSDS	MOMGS	$6,596.04	$6,749.55	$153.50	2%
SGS	2132339618	MOSDS	MOMGS	$26,402.68	$25,114.42	-$1,288.26	-5%
SGS	2132849380	MOSDS	MOMGS	$1,381.80	$1,469.35	$87.56	6%
SGS	2140127530	MOSDS	MOMGS	$7,047.67	$7,144.30	$96.63	1%
SGS	2141578292	MOSDS	MOMGS	$34,706.76	$33,107.48	-$1,599.28	-5%
SGS	2141807918	MOSDS	MOMGS	$12,391.58	$11,949.47	-$442.11	-4%
SGS	2144227208	MOSDS	MOMGS	$47,887.80	$45,653.54	-$2,234.27	-5%
SGS	2146417632	MOSDS	MOMGS	$218.71	$224.51	$5.80	3%
SGS	2151058737	MOSDS	MOMGS	$8,306.23	$8,227.53	-$78.70	-1%
SGS	2151203763	MOSDS	MOMGS	$9,365.00	$9,053.85	-$311.15	-3%
SGS	2151730776	MOSDS	MOMGS	$18,301.09	$17,700.75	-$600.35	-3%
SGS	2152500229	MOSDS	MOMGS	$3,528.63	$3,608.78	$80.15	2%
SGS	2155730995	MOSDS	MOMGS	$16,943.16	$16,375.59	-$567.57	-3%
SGS	2155879495	MOSDS	MOMGS	$4,901.34	$4,558.65	-$342.69	-7%
SGS	2161067628	MOSDS	MOMGS	$27,660.61	$25,916.95	-$1,743.67	-6%
SGS	2161858990	MOSDS	MOMGS	$17,252.84	$16,735.79	-$517.05	-3%
SGS	2162595714	MOSDS	MOMGS	$13,365.57	$12,945.92	-$419.65	-3%
SGS	2170189545	MOSDS	MOMGS	$6,299.48	$6,386.00	$86.52	1%
SGS	2170605365	MOSDS	MOMGS	$3,073.61	$3,433.71	$360.10	12%
SGS	2171201246	MOSDS	MOMGS	$12,311.36	$12,033.31	-$278.05	-2%
SGS	2171639561	MOSDS	MOMGS	$23,261.94	$22,047.27	-$1,214.66	-5%
SGS	2174416145	MOSDS	MOMGS	$39,373.27	$36,202.53	-$3,170.73	-8%
SGS	2181315744	MOSDS	MOMGS	$7,675.25	$7,664.73	-$10.52	0%
SGS	2181603083	MOSDS	MOMGS	$22,130.87	$20,384.53	-$1,746.34	-8%
SGS	2181604689	MOSDS	MOMGS	$4,546.09	$4,266.23	-$279.86	-6%
SGS	2191121806	MOSDS	MOMGS	$5,917.43	$6,194.25	$276.82	5%
SGS	2193271281	MOSDS	MOMGS	$35,713.71	$33,346.83	-$2,366.88	-7%
SGS	2200274885	MOSDS	MOMGS	$20,987.82	$20,280.14	-$707.69	-3%
SGS	2200309044	MOSDS	MOMGS	$24,311.03	$22,731.12	-$1,579.91	-6%
SGS	2200399944	MOSDS	MOMGS	$37,961.20	$34,360.20	-$3,601.00	-9%
SGS	2200675729	MOSDS	MOMGS	$23,391.29	$22,376.44	-$1,014.85	-4%
SGS	2205533805	MOSDS	MOMGS	$17,261.80	$16,659.14	-$602.66	-3%
SGS	2210353906	MOSDS	MOMGS	$9,341.61	$9,244.83	-$96.78	-1%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	2211895405	MOSDS	MOMGS	$7,797.16	$7,694.82	-$102.34	-1%
SGS	2216791123	MOSDS	MOMGS	$86,410.62	$76,014.90	-$10,395.72	-12%
SGS	2217125498	MOSDS	MOMGS	$23,915.64	$23,106.08	-$809.55	-3%
SGS	2220714825	MOSDS	MOMGS	$5,535.94	$5,705.93	$169.98	3%
SGS	2230689376	MOSDS	MOMGS	$10,552.78	$10,313.21	-$239.57	-2%
SGS	2231171468	MOSDS	MOMGS	$41,944.96	$40,100.73	-$1,844.23	-4%
SGS	2231471328	MOSDS	MOMGS	$5,357.15	$5,514.53	$157.38	3%
SGS	2240898613	MOSDS	MOMGS	$10,418.97	$10,305.48	-$113.48	-1%
SGS	2241421585	MOSDS	MOMGS	$32,922.16	$30,086.75	-$2,835.41	-9%
SGS	2245342959	MOSDS	MOMGS	$8,950.71	$8,818.68	-$132.03	-1%
SGS	2250351364	MOSDS	MOMGS	$14,325.66	$14,011.32	-$314.34	-2%
SGS	2251942025	MOSDS	MOMGS	$23,737.21	$22,752.06	-$985.14	-4%
SGS	2261262361	MOSDS	MOMGS	$27,567.27	$26,376.45	-$1,190.82	-4%
SGS	2261274042	MOSDS	MOMGS	$6,880.77	$6,838.07	-$42.70	-1%
SGS	2261297449	MOSDS	MOMGS	$17,488.89	$16,725.92	-$762.98	-4%
SGS	2261491819	MOSDS	MOMGS	$12,443.25	$12,125.42	-$317.83	-3%
SGS	2263980290	MOSDS	MOMGS	$3,765.39	$4,007.74	$242.36	6%
SGS	2265443430	MOSDS	MOMGS	$55,115.45	$49,710.53	-$5,404.92	-10%
SGS	2268865368	MOSDS	MOMGS	$17,041.23	$16,453.82	-$587.42	-3%
SGS	2273109958	MOSDS	MOMGS	$10,755.32	$10,464.88	-$290.43	-3%
SGS	2280532349	MOSDS	MOMGS	$22,160.94	$21,249.62	-$911.32	-4%
SGS	2281685187	MOSDS	MOMGS	$24,233.13	$21,656.46	-$2,576.67	-11%
SGS	2281799566	MOSDS	MOMGS	$10,676.62	$10,664.32	-$12.30	0%
SGS	2281835219	MOSDS	MOMGS	$13,207.63	$12,801.59	-$406.04	-3%
SGS	2284537691	MOSDS	MOMGS	$7,950.05	$7,607.65	-$342.40	-4%
SGS	2300554717	MOSDS	MOMGS	$31,567.06	$29,055.49	-$2,511.57	-8%
SGS	2300888714	MOSDS	MOMGS	$27,980.43	$26,614.71	-$1,365.72	-5%
SGS	2301861862	MOSDS	MOMGS	$12,520.70	$12,220.27	-$300.43	-2%
SGS	2319973185	MOSDS	MOMGS	$5,879.05	$5,886.60	$7.55	0%
SGS	2321535910	MOSDS	MOMGS	$11,294.76	$11,020.97	-$273.79	-2%
SGS	2330863167	MOSDS	MOMGS	$31,303.62	$28,992.18	-$2,311.44	-7%
SGS	2340730057	MOSDS	MOMGS	$19,368.82	$18,586.16	-$782.66	-4%
SGS	2341206998	MOSDS	MOMGS	$17,894.27	$17,273.16	-$621.11	-3%
SGS	2341471544	MOSDS	MOMGS	$17,077.14	$16,506.30	-$570.84	-3%
SGS	2350078533	MOSDS	MOMGS	$18,529.28	$17,641.69	-$887.59	-5%
SGS	2350115875	MOSDS	MOMGS	$107,576.40	$99,592.35	-$7,984.05	-7%
SGS	2356292332	MOSDS	MOMGS	$6,186.67	$6,169.12	-$17.56	0%
SGS	2360029747	MOSDS	MOMGS	$15,200.91	$14,853.82	-$347.09	-2%
SGS	2360170022	MOSDS	MOMGS	$16,940.39	$16,374.86	-$565.53	-3%
SGS	2360853317	MOSDS	MOMGS	$14,710.73	$14,377.15	-$333.58	-2%
SGS	2370475052	MOSDS	MOMGS	$10,602.94	$10,410.74	-$192.21	-2%
SGS	2371605235	MOSDS	MOMGS	$19,623.87	$18,923.30	-$700.57	-4%
SGS	2373438459	MOSDS	MOMGS	$18,425.06	$17,838.84	-$586.22	-3%
SGS	2380738191	MOSDS	MOMGS	$19,697.22	$18,525.01	-$1,172.21	-6%
SGS	2386389699	MOSDS	MOMGS	$1,477.78	$1,537.12	$59.34	4%
SGS	2390139162	MOSDS	MOMGS	$12,631.89	$12,145.84	-$486.05	-4%
SGS	2391073307	MOSDS	MOMGS	$15,359.51	$14,853.74	-$505.76	-3%
SGS	2391500967	MOSDS	MOMGS	$18,117.06	$17,417.13	-$699.94	-4%
SGS	2395588315	MOSDS	MOMGS	$5,280.78	$5,274.63	-$6.14	0%
SGS	2400032378	MOSDS	MOMGS	$28,421.96	$25,961.91	-$2,460.05	-9%
SGS	2400759346	MOSDS	MOMGS	$17,310.70	$16,845.26	-$465.43	-3%
SGS	2401280951	MOSDS	MOMGS	$8,449.24	$8,059.75	-$389.48	-5%
SGS	2401427242	MOSDS	MOMGS	$8,382.61	$8,216.82	-$165.80	-2%
SGS	2402685219	MOSDS	MOMGS	$40,415.54	$36,256.79	-$4,158.75	-10%
SGS	2405256974	MOSDS	MOMGS	$13,815.38	$13,446.04	-$369.35	-3%
SGS	2405464556	MOSDS	MOMGS	$21,704.02	$20,916.50	-$787.52	-4%
SGS	2411325844	MOSDS	MOMGS	$4,261.87	$4,579.43	$317.56	7%
SGS	2411583242	MOSDS	MOMGS	$43,213.64	$40,594.49	-$2,619.16	-6%
SGS	2411637375	MOSDS	MOMGS	$21,487.02	$21,281.71	-$205.32	-1%
SGS	2420208672	MOSDS	MOMGS	$26,283.11	$25,306.09	-$977.02	-4%
SGS	2420446874	MOSDS	MOMGS	$15,255.75	$14,796.91	-$458.84	-3%
SGS	2420611583	MOSDS	MOMGS	$16,666.91	$16,186.51	-$480.40	-3%
SGS	2431034654	MOSDS	MOMGS	$13,489.35	$13,019.10	-$470.25	-3%
SGS	2431387431	MOSDS	MOMGS	$20,596.63	$19,037.00	-$1,559.63	-8%
SGS	2431599118	MOSDS	MOMGS	$22,176.65	$20,275.03	-$1,901.62	-9%
SGS	2433961964	MOSDS	MOMGS	$16,934.57	$16,031.59	-$902.98	-5%
SGS	2437939103	MOSDS	MOMGS	$10,978.82	$10,812.61	-$166.21	-2%
SGS	2440207736	MOSDS	MOMGS	$1,593.87	$1,487.20	-$106.66	-7%
SGS	2440905656	MOSDS	MOMGS	$27,276.44	$26,300.66	-$975.78	-4%
SGS	2441193735	MOSDS	MOMGS	$36,845.45	$35,066.15	-$1,779.30	-5%
SGS	2445211485	MOSDS	MOMGS	$1,849.47	$1,840.17	-$9.30	-1%
SGS	2450968771	MOSDS	MOMGS	$23,315.90	$22,629.07	-$686.83	-3%
SGS	2460790755	MOSDS	MOMGS	$73,857.58	$70,284.22	-$3,573.36	-5%
SGS	2460858971	MOSDS	MOMGS	$13,962.13	$13,422.51	-$539.62	-4%
SGS	2462093199	MOSDS	MOMGS	$22,412.38	$21,058.42	-$1,353.96	-6%
SGS	2470933528	MOSDS	MOMGS	$16,788.22	$16,259.49	-$528.73	-3%
SGS	2471111232	MOSDS	MOMGS	$25,519.84	$24,667.30	-$852.54	-3%
SGS	2474989683	MOSDS	MOMGS	$25,251.73	$24,192.41	-$1,059.32	-4%
SGS	2475563878	MOSDS	MOMGS	$10,175.57	$9,957.59	-$217.98	-2%
SGS	2476601707	MOSDS	MOMGS	$6,809.73	$6,909.04	$99.31	1%
SGS	2481255911	MOSDS	MOMGS	$10,591.61	$10,305.42	-$286.18	-3%
SGS	2481374040	MOSDS	MOMGS	$6,551.45	$6,739.90	$188.46	3%
SGS	2483232155	MOSDS	MOMGS	$895.09	$940.23	$45.14	5%
SGS	2490242749	MOSDS	MOMGS	$5,117.70	$5,219.83	$102.13	2%
SGS	2491641451	MOSDS	MOMGS	$26,487.46	$24,566.84	-$1,920.61	-7%
SGS	2492280435	MOSDS	MOMGS	$14,267.45	$13,763.49	-$503.96	-4%
SGS	2493533758	MOSDS	MOMGS	$3,066.32	$3,195.62	$129.31	4%
SGS	2499759227	MOSDS	MOMGS	$11,302.52	$11,079.38	-$223.14	-2%
SGS	2507531344	MOSDS	MOMGS	$4,733.50	$4,880.38	$146.88	3%
SGS	2510155617	MOSDS	MOMGS	$25,622.60	$23,526.17	-$2,096.43	-8%
SGS	2510398407	MOSDS	MOMGS	$19,589.68	$18,794.46	-$795.22	-4%
SGS	2511849490	MOSDS	MOMGS	$8,064.98	$8,079.23	$14.25	0%
SGS	2520357081	MOSDS	MOMGS	$30,877.58	$29,636.85	-$1,240.73	-4%
SGS	2520422500	MOSDS	MOMGS	$17,613.95	$17,139.23	-$474.72	-3%
SGS	2525262519	MOSDS	MOMGS	$17,842.63	$17,251.26	-$591.37	-3%
SGS	2531507279	MOSDS	MOMGS	$11,232.28	$11,049.89	-$182.39	-2%
SGS	2534967657	MOSDS	MOMGS	$10,432.73	$10,310.56	-$122.17	-1%
SGS	2541325607	MOSDS	MOMGS	$23,584.05	$22,245.28	-$1,338.78	-6%
SGS	2541408616	MOSDS	MOMGS	$69,319.63	$66,118.94	-$3,200.68	-5%
SGS	2541899091	MOSDS	MOMGS	$18,752.40	$17,907.00	-$845.40	-5%
SGS	2543948031	MOSDS	MOMGS	$7,968.71	$8,092.32	$123.61	2%
SGS	2560297673	MOSDS	MOMGS	$21,462.79	$20,128.38	-$1,334.40	-6%
SGS	2563341086	MOSDS	MOMGS	$1,072.03	$1,047.08	-$24.95	-2%
SGS	2570026804	MOSDS	MOMGS	$23,198.76	$22,296.01	-$902.75	-4%
SGS	2570031335	MOSDS	MOMGS	$6,884.17	$6,943.46	$59.29	1%
SGS	2570822499	MOSDS	MOMGS	$30,762.11	$29,154.50	-$1,607.61	-5%
SGS	2572107410	MOSDS	MOMGS	$127,349.10	$120,860.43	-$6,488.66	-5%
SGS	2581066674	MOSDS	MOMGS	$25,787.99	$24,739.14	-$1,048.85	-4%
SGS	2581730636	MOSDS	MOMGS	$13,531.52	$13,112.29	-$419.23	-3%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	2581893116	MOSDS	MOMGS	$20,772.34	$19,566.32	-$1,206.02	-6%
SGS	2583966895	MOSDS	MOMGS	$43,548.36	$40,649.18	-$2,899.18	-7%
SGS	2586319281	MOSDS	MOMGS	$15,486.43	$14,900.60	-$585.83	-4%
SGS	2591966291	MOSDS	MOMGS	$15,784.67	$15,110.42	-$674.25	-4%
SGS	2597866187	MOSDS	MOMGS	$10,962.72	$10,796.89	-$165.83	-2%
SGS	2601508062	MOSDS	MOMGS	$2,291.07	$2,430.78	$139.71	6%
SGS	2603796431	MOSDS	MOMGS	$1,674.66	$1,750.53	$75.87	5%
SGS	2611690692	MOSDS	MOMGS	$34,332.85	$31,167.62	-$3,165.23	-9%
SGS	2617441123	MOSDS	MOMGS	$25,202.91	$24,120.86	-$1,082.05	-4%
SGS	2620562907	MOSDS	MOMGS	$38,981.53	$34,660.05	-$4,321.48	-11%
SGS	2621232172	MOSDS	MOMGS	$5,024.10	$5,237.33	$213.22	4%
SGS	2621233134	MOSDS	MOMGS	$12,961.73	$12,594.38	-$367.35	-3%
SGS	2621486985	MOSDS	MOMGS	$5,665.84	$5,782.02	$116.17	2%
SGS	2630071349	MOSDS	MOMGS	$7,541.33	$7,578.73	$37.39	0%
SGS	2630094230	MOSDS	MOMGS	$15,249.66	$14,786.86	-$462.80	-3%
SGS	2640028332	MOSDS	MOMGS	$8,551.75	$8,552.63	$0.87	0%
SGS	2640115738	MOSDS	MOMGS	$16,702.51	$15,914.32	-$788.20	-5%
SGS	2640263021	MOSDS	MOMGS	$36,898.83	$35,072.37	-$1,826.46	-5%
SGS	2642629500	MOSDS	MOMGS	$11,673.14	$11,370.91	-$302.23	-3%
SGS	2644990721	MOSDS	MOMGS	$23,421.19	$22,531.65	-$889.54	-4%
SGS	2647994520	MOSDS	MOMGS	$12,617.21	$12,361.21	-$256.00	-2%
SGS	2651832108	MOSDS	MOMGS	$9,555.76	$9,494.68	-$61.09	-1%
SGS	2658032092	MOSDS	MOMGS	$18,497.49	$17,312.50	-$1,184.99	-6%
SGS	2661765635	MOSDS	MOMGS	$24,363.79	$23,582.54	-$781.25	-3%
SGS	2670687386	MOSDS	MOMGS	$28,088.72	$27,053.30	-$1,035.42	-4%
SGS	2670775848	MOSDS	MOMGS	$6,734.80	$6,775.35	$40.56	1%
SGS	2670853714	MOSDS	MOMGS	$33,459.92	$29,829.52	-$3,630.40	-11%
SGS	2680596248	MOSDS	MOMGS	$15,666.89	$14,508.07	-$1,158.82	-7%
SGS	2680917585	MOSDS	MOMGS	$18,457.13	$17,720.72	-$736.41	-4%
SGS	2689749624	MOSDS	MOMGS	$18,640.38	$17,973.94	-$666.44	-4%
SGS	2691472099	MOSDS	MOMGS	$12,776.64	$12,564.83	-$211.81	-2%
SGS	2700584108	MOSDS	MOMGS	$26,513.23	$23,956.68	-$2,556.55	-10%
SGS	2702789287	MOSDS	MOMGS	$47,614.27	$41,405.81	-$6,208.46	-13%
SGS	2703440795	MOSDS	MOMGS	$69,759.58	$65,712.31	-$4,047.27	-6%
SGS	2711958279	MOSDS	MOMGS	$20,066.22	$19,327.83	-$738.40	-4%
SGS	2720193920	MOSDS	MOMGS	$19,709.20	$19,125.78	-$583.43	-3%
SGS	2720255343	MOSDS	MOMGS	$24,010.21	$22,927.53	-$1,082.67	-5%
SGS	2720302711	MOSDS	MOMGS	$16,576.07	$16,096.95	-$479.13	-3%
SGS	2721358848	MOSDS	MOMGS	$14,506.40	$14,129.48	-$376.92	-3%
SGS	2730186465	MOSDS	MOMGS	$32,541.62	$31,151.58	-$1,390.03	-4%
SGS	2731353397	MOSDS	MOMGS	$32,827.50	$31,301.53	-$1,525.96	-5%
SGS	2737238627	MOSDS	MOMGS	$35,639.85	$33,751.52	-$1,888.33	-5%
SGS	2739671201	MOSDS	MOMGS	$10,116.00	$10,000.60	-$115.40	-1%
SGS	2740619357	MOSDS	MOMGS	$12,784.72	$12,477.17	-$307.55	-2%
SGS	2750004072	MOSDS	MOMGS	$30,557.20	$29,234.33	-$1,322.88	-4%
SGS	2751919232	MOSDS	MOMGS	$15,697.65	$15,294.60	-$403.05	-3%
SGS	2758909363	MOSDS	MOMGS	$9,851.22	$9,753.41	-$97.81	-1%
SGS	2768685790	MOSDS	MOMGS	$6,581.12	$6,559.55	-$21.58	0%
SGS	2770111628	MOSDS	MOMGS	$12,708.10	$12,409.48	-$298.62	-2%
SGS	2770139234	MOSDS	MOMGS	$11,782.84	$11,443.41	-$339.43	-3%
SGS	2770595439	MOSDS	MOMGS	$7,296.99	$7,401.29	$104.30	1%
SGS	2771741238	MOSDS	MOMGS	$23,981.68	$23,084.01	-$897.67	-4%
SGS	2781227715	MOSDS	MOMGS	$12,302.34	$12,177.24	-$125.11	-1%
SGS	2782577676	MOSDS	MOMGS	$45,626.24	$43,304.82	-$2,321.43	-5%
SGS	2788194890	MOSDS	MOMGS	$16,715.63	$15,944.74	-$770.89	-5%
SGS	2789188664	MOSDS	MOMGS	$11,042.64	$10,552.75	-$489.89	-4%
SGS	2790122812	MOSDS	MOMGS	$7,292.82	$7,315.01	$22.19	0%
SGS	2790884090	MOSDS	MOMGS	$9,632.38	$9,598.15	-$34.23	0%
SGS	2801274924	MOSDS	MOMGS	$9,637.07	$9,517.02	-$120.05	-1%
SGS	2801857593	MOSDS	MOMGS	$45,062.79	$43,167.62	-$1,895.16	-4%
SGS	2814103968	MOSDS	MOMGS	$24,098.19	$22,784.10	-$1,314.09	-5%
SGS	2830113482	MOSDS	MOMGS	$17,284.10	$16,331.51	-$952.59	-6%
SGS	2830390234	MOSDS	MOMGS	$17,097.30	$16,450.63	-$646.67	-4%
SGS	2832579742	MOSDS	MOMGS	$18,866.55	$18,228.56	-$637.99	-3%
SGS	2833037779	MOSDS	MOMGS	$19,022.95	$18,387.16	-$635.78	-3%
SGS	2837434349	MOSDS	MOMGS	$1,676.96	$1,618.55	-$58.41	-3%
SGS	2840099978	MOSDS	MOMGS	$6,545.37	$6,673.33	$127.96	2%
SGS	2843587679	MOSDS	MOMGS	$12,224.70	$11,900.29	-$324.42	-3%
SGS	2850001568	MOSDS	MOMGS	$27,180.70	$26,274.51	-$906.19	-3%
SGS	2856909136	MOSDS	MOMGS	$18,070.58	$17,530.31	-$540.27	-3%
SGS	2880018571	MOSDS	MOMGS	$29,620.62	$28,530.80	-$1,089.82	-4%
SGS	2880328318	MOSDS	MOMGS	$10,843.58	$10,581.15	-$262.43	-2%
SGS	2881880751	MOSDS	MOMGS	$20,440.50	$19,594.44	-$846.05	-4%
SGS	2884780633	MOSDS	MOMGS	$5,535.61	$5,569.00	$33.40	1%
SGS	2901096926	MOSDS	MOMGS	$13,210.19	$12,902.13	-$308.06	-2%
SGS	2910166308	MOSDS	MOMGS	$20,125.18	$19,445.42	-$679.76	-3%
SGS	2910932345	MOSDS	MOMGS	$1,071.82	$1,044.39	-$27.44	-3%
SGS	2916932721	MOSDS	MOMGS	$10,503.50	$10,361.89	-$141.60	-1%
SGS	2920182895	MOSDS	MOMGS	$25,298.47	$22,906.91	-$2,391.55	-9%
SGS	2920623028	MOSDS	MOMGS	$21,114.66	$20,269.40	-$845.26	-4%
SGS	2921276428	MOSDS	MOMGS	$3,507.23	$3,628.53	$121.29	3%
SGS	2921698452	MOSDS	MOMGS	$7,225.40	$7,137.76	-$87.65	-1%
SGS	2921763941	MOSDS	MOMGS	$12,153.62	$11,926.67	-$226.96	-2%
SGS	2929172343	MOSDS	MOMGS	$21,828.76	$19,919.54	-$1,909.22	-9%
SGS	2931905282	MOSDS	MOMGS	$6,809.02	$6,919.38	$110.36	2%
SGS	2932585669	MOSDS	MOMGS	$25,694.65	$24,752.36	-$942.29	-4%
SGS	2934905149	MOSDS	MOMGS	$14,196.10	$13,685.56	-$510.54	-4%
SGS	2939340755	MOSDS	MOMGS	$2,793.95	$3,075.51	$281.57	10%
SGS	2941385707	MOSDS	MOMGS	$18,016.36	$17,377.36	-$639.01	-4%
SGS	2948087899	MOSDS	MOMGS	$6,881.42	$6,749.80	-$131.62	-2%
SGS	2951640632	MOSDS	MOMGS	$45,720.25	$43,538.70	-$2,181.55	-5%
SGS	2971639306	MOSDS	MOMGS	$17,986.86	$17,007.16	-$979.71	-5%
SGS	2971766946	MOSDS	MOMGS	$9,363.89	$9,320.54	-$43.34	0%
SGS	2971870089	MOSDS	MOMGS	$82,003.57	$78,333.68	-$3,669.89	-4%
SGS	2978941261	MOSDS	MOMGS	$16,023.49	$14,788.15	-$1,235.34	-8%
SGS	2981583000	MOSDS	MOMGS	$16,707.20	$16,425.78	-$281.42	-2%
SGS	2981606332	MOSDS	MOMGS	$19,428.86	$18,920.98	-$507.88	-3%
SGS	2983640392	MOSDS	MOMGS	$43,821.21	$41,471.05	-$2,350.15	-5%
SGS	2990648300	MOSDS	MOMGS	$20,983.83	$19,158.12	-$1,825.71	-9%
SGS	2991492048	MOSDS	MOMGS	$35,161.13	$33,485.80	-$1,675.33	-5%
SGS	2991750549	MOSDS	MOMGS	$20,323.84	$19,630.29	-$693.55	-3%
SGS	2991849495	MOSDS	MOMGS	$9,364.86	$9,276.67	-$88.19	-1%
SGS	2991988529	MOSDS	MOMGS	$11,411.83	$11,190.40	-$221.42	-2%
SGS	2995609965	MOSDS	MOMGS	$3,523.31	$3,788.28	$264.96	8%
SGS	2996617865	MOSDS	MOMGS	$2,024.02	$1,881.50	-$142.51	-7%
SGS	2996868745	MOSDS	MOMGS	$3,637.22	$3,862.11	$224.89	6%
SGS	3001188507	MOSDS	MOMGS	$42,495.09	$39,713.66	-$2,781.43	-7%
SGS	3001496329	MOSDS	MOMGS	$9,910.56	$9,862.62	-$47.94	0%
SGS	3008139306	MOSDS	MOMGS	$7,224.72	$7,432.47	$207.75	3%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	3010446674	MOSDS	MOMGS	$17,990.14	$17,166.75	-$823.40	-5%
SGS	3020040940	MOSDS	MOMGS	$24,693.88	$23,700.30	-$993.57	-4%
SGS	3030034122	MOSDS	MOMGS	$21,116.21	$20,385.08	-$731.13	-3%
SGS	3031108570	MOSDS	MOMGS	$46,233.03	$39,532.63	-$6,700.39	-14%
SGS	3031336514	MOSDS	MOMGS	$21,476.46	$20,608.00	-$868.46	-4%
SGS	3031390284	MOSDS	MOMGS	$19,203.09	$18,620.07	-$583.03	-3%
SGS	3036459561	MOSDS	MOMGS	$19,888.60	$19,008.26	-$880.34	-4%
SGS	3040415573	MOSDS	MOMGS	$6,030.05	$6,199.55	$169.51	3%
SGS	3040518297	MOSDS	MOMGS	$12,801.88	$12,625.45	-$176.43	-1%
SGS	3050563335	MOSDS	MOMGS	$122,120.56	$105,337.96	-$16,782.60	-14%
SGS	3050799055	MOSDS	MOMGS	$6,937.52	$6,935.11	-$2.41	0%
SGS	3051158978	MOSDS	MOMGS	$10,134.51	$10,024.77	-$109.74	-1%
SGS	3057005677	MOSDS	MOMGS	$4,137.06	$4,456.69	$319.62	8%
SGS	3060119446	MOSDS	MOMGS	$4,204.55	$4,452.86	$248.31	6%
SGS	3060182098	MOSDS	MOMGS	$14,352.67	$13,899.03	-$453.64	-3%
SGS	3060283408	MOSDS	MOMGS	$3,389.52	$3,688.85	$299.32	9%
SGS	3060300241	MOSDS	MOMGS	$5,055.09	$5,257.69	$202.60	4%
SGS	3060490761	MOSDS	MOMGS	$38,609.38	$35,750.47	-$2,858.91	-7%
SGS	3060926748	MOSDS	MOMGS	$20,104.28	$19,296.43	-$807.85	-4%
SGS	3061714068	MOSDS	MOMGS	$3,992.33	$4,196.89	$204.56	5%
SGS	3061785086	MOSDS	MOMGS	$9,953.83	$9,710.59	-$243.24	-2%
SGS	3062796640	MOSDS	MOMGS	$14,322.24	$13,934.68	-$387.57	-3%
SGS	3064581404	MOSDS	MOMGS	$18,558.85	$17,545.99	-$1,012.86	-5%
SGS	3067868137	MOSDS	MOMGS	$10,581.36	$10,291.41	-$289.95	-3%
SGS	3070496774	MOSDS	MOMGS	$3,000.88	$3,349.77	$348.90	12%
SGS	3070547806	MOSDS	MOMGS	$31,250.42	$29,999.90	-$1,250.52	-4%
SGS	3071373901	MOSDS	MOMGS	$10,095.78	$9,963.63	-$132.15	-1%
SGS	3080336329	MOSDS	MOMGS	$9,486.94	$9,557.90	$70.96	1%
SGS	3090202533	MOSDS	MOMGS	$7,215.32	$7,347.92	$132.60	2%
SGS	3090381159	MOSDS	MOMGS	$15,536.42	$15,089.80	-$446.62	-3%
SGS	3090901416	MOSDS	MOMGS	$22,446.54	$21,526.56	-$919.98	-4%
SGS	3106663214	MOSDS	MOMGS	$12,440.00	$12,022.31	-$417.70	-3%
SGS	3109224536	MOSDS	MOMGS	$7,638.96	$7,171.05	-$467.91	-6%
SGS	3110077636	MOSDS	MOMGS	$19,685.64	$19,005.00	-$680.64	-3%
SGS	3117829709	MOSDS	MOMGS	$1,458.13	$1,544.53	$86.40	6%
SGS	3120015953	MOSDS	MOMGS	$20,276.13	$19,609.42	-$666.70	-3%
SGS	3126058150	MOSDS	MOMGS	$2,792.06	$3,059.48	$267.42	10%
SGS	3126281985	MOSDS	MOMGS	$14,824.19	$14,392.55	-$431.65	-3%
SGS	3130261463	MOSDS	MOMGS	$7,474.93	$7,521.19	$46.26	1%
SGS	3133821011	MOSDS	MOMGS	$6,860.36	$6,205.78	-$654.58	-10%
SGS	3141385146	MOSDS	MOMGS	$19,129.34	$18,203.62	-$925.72	-5%
SGS	3141397069	MOSDS	MOMGS	$86,099.05	$80,696.29	-$5,402.76	-6%
SGS	3142309705	MOSDS	MOMGS	$4,407.24	$4,066.27	-$340.96	-8%
SGS	3154293304	MOSDS	MOMGS	$76,499.35	$67,153.79	-$9,345.56	-12%
SGS	3158642138	MOSDS	MOMGS	$21,445.28	$20,450.14	-$995.15	-5%
SGS	3161028744	MOSDS	MOMGS	$12,263.62	$12,029.75	-$233.87	-2%
SGS	3161669605	MOSDS	MOMGS	$18,476.51	$17,822.30	-$654.21	-4%
SGS	3170936401	MOSDS	MOMGS	$108,330.39	$102,894.20	-$5,436.19	-5%
SGS	3172022909	MOSDS	MOMGS	$15,204.21	$14,751.92	-$452.28	-3%
SGS	3180250735	MOSDS	MOMGS	$13,226.72	$12,914.22	-$312.50	-2%
SGS	3180298101	MOSDS	MOMGS	$27,123.24	$25,086.89	-$2,036.35	-8%
SGS	3185877267	MOSDS	MOMGS	$81,813.64	$75,969.53	-$5,844.11	-7%
SGS	3200231336	MOSDS	MOMGS	$11,961.01	$11,788.98	-$172.03	-1%
SGS	3201333829	MOSDS	MOMGS	$6,189.18	$6,085.34	-$103.84	-2%
SGS	3210125082	MOSDS	MOMGS	$3,177.12	$3,514.71	$337.59	11%
SGS	3210133431	MOSDS	MOMGS	$1,482.13	$1,539.23	$57.09	4%
SGS	3210193099	MOSDS	MOMGS	$17,574.83	$17,025.02	-$549.81	-3%
SGS	3220894589	MOSDS	MOMGS	$27,132.50	$26,318.73	-$813.77	-3%
SGS	3224333176	MOSDS	MOMGS	$10,830.59	$10,734.59	-$96.00	-1%
SGS	3230058182	MOSDS	MOMGS	$13,835.86	$13,120.16	-$715.70	-5%
SGS	3230095064	MOSDS	MOMGS	$7,200.07	$7,206.21	$6.14	0%
SGS	3230232385	MOSDS	MOMGS	$23,369.63	$22,355.60	-$1,014.03	-4%
SGS	3231330704	MOSDS	MOMGS	$29,578.53	$28,338.00	-$1,240.53	-4%
SGS	3231444535	MOSDS	MOMGS	$8,811.59	$8,758.61	-$52.98	-1%
SGS	3231561329	MOSDS	MOMGS	$12,372.94	$12,120.88	-$252.06	-2%
SGS	3231624671	MOSDS	MOMGS	$6,012.41	$5,985.90	-$26.51	0%
SGS	3231953687	MOSDS	MOMGS	$10,171.62	$9,971.51	-$200.11	-2%
SGS	3234800864	MOSDS	MOMGS	$24,736.50	$23,555.25	-$1,181.25	-5%
SGS	3240206696	MOSDS	MOMGS	$18,192.89	$17,665.56	-$527.32	-3%
SGS	3240218836	MOSDS	MOMGS	$15,874.31	$15,510.92	-$363.39	-2%
SGS	3245159108	MOSDS	MOMGS	$9,680.54	$9,640.72	-$39.82	0%
SGS	3250153157	MOSDS	MOMGS	$23,666.02	$22,821.70	-$844.32	-4%
SGS	3250359816	MOSDS	MOMGS	$11,506.61	$11,185.60	-$321.01	-3%
SGS	3250454886	MOSDS	MOMGS	$26,086.45	$25,110.38	-$976.07	-4%
SGS	3253087823	MOSDS	MOMGS	$31,085.95	$29,826.59	-$1,259.36	-4%
SGS	3253279863	MOSDS	MOMGS	$103,979.33	$98,882.80	-$5,096.53	-5%
SGS	3255353145	MOSDS	MOMGS	$46,249.40	$43,764.48	-$2,484.92	-5%
SGS	3258388775	MOSDS	MOMGS	$26,417.54	$25,051.13	-$1,366.40	-5%
SGS	3258454956	MOSDS	MOMGS	$26,963.97	$25,620.06	-$1,343.91	-5%
SGS	3260475259	MOSDS	MOMGS	$5,345.46	$5,575.48	$230.02	4%
SGS	3261741284	MOSDS	MOMGS	$12,192.43	$11,888.38	-$304.05	-2%
SGS	3271119660	MOSDS	MOMGS	$20,572.48	$18,874.88	-$1,697.60	-8%
SGS	3273230237	MOSDS	MOMGS	$3,986.09	$3,706.03	-$280.06	-7%
SGS	3274145113	MOSDS	MOMGS	$21,818.73	$20,967.90	-$850.83	-4%
SGS	3276538859	MOSDS	MOMGS	$19,782.30	$19,204.70	-$577.60	-3%
SGS	3280536276	MOSDS	MOMGS	$32,683.40	$31,422.76	-$1,260.64	-4%
SGS	3280591723	MOSDS	MOMGS	$16,264.75	$15,613.78	-$650.97	-4%
SGS	3280761307	MOSDS	MOMGS	$5,671.34	$5,801.06	$129.73	2%
SGS	3283870635	MOSDS	MOMGS	$35,841.54	$33,821.38	-$2,020.16	-6%
SGS	3290085195	MOSDS	MOMGS	$34,194.55	$32,820.84	-$1,373.72	-4%
SGS	3290092670	MOSDS	MOMGS	$15,434.92	$14,782.65	-$652.26	-4%
SGS	3290501808	MOSDS	MOMGS	$20,729.26	$20,020.91	-$708.36	-3%
SGS	3291830746	MOSDS	MOMGS	$25,440.07	$24,383.60	-$1,056.47	-4%
SGS	3303514085	MOSDS	MOMGS	$5,033.62	$5,190.57	$156.95	3%
SGS	3310423412	MOSDS	MOMGS	$21,925.52	$20,803.61	-$1,121.91	-5%
SGS	3311573431	MOSDS	MOMGS	$26,247.23	$25,251.50	-$995.73	-4%
SGS	3312370260	MOSDS	MOMGS	$4,798.08	$4,318.57	-$479.51	-10%
SGS	3312771333	MOSDS	MOMGS	$19,247.70	$18,603.47	-$644.23	-3%
SGS	3312861038	MOSDS	MOMGS	$6,795.89	$6,999.34	$203.45	3%
SGS	3315289219	MOSDS	MOMGS	$13,424.99	$13,058.34	-$366.65	-3%
SGS	3321344757	MOSDS	MOMGS	$9,221.10	$9,219.65	-$1.45	0%
SGS	3321421195	MOSDS	MOMGS	$8,490.22	$8,439.75	-$50.48	-1%
SGS	3321472024	MOSDS	MOMGS	$9,598.66	$9,517.12	-$81.54	-1%
SGS	3331275466	MOSDS	MOMGS	$30,500.40	$29,097.94	-$1,402.46	-5%
SGS	3331337580	MOSDS	MOMGS	$24,564.84	$23,518.62	-$1,046.22	-4%
SGS	3335223602	MOSDS	MOMGS	$7,524.79	$6,774.29	-$750.50	-10%
SGS	3341006772	MOSDS	MOMGS	$23,837.94	$23,043.48	-$794.46	-3%
SGS	3348610679	MOSDS	MOMGS	$9,822.34	$9,677.94	-$144.40	-1%
SGS	3350720100	MOSDS	MOMGS	$19,243.90	$18,670.44	-$573.46	-3%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	3351153124	MOSDS	MOMGS	$12,774.48	$12,492.98	-$281.50	-2%
SGS	3359328152	MOSDS	MOMGS	$8,201.02	$8,201.77	$0.75	0%
SGS	3360446982	MOSDS	MOMGS	$19,053.85	$18,352.49	-$701.36	-4%
SGS	3361350202	MOSDS	MOMGS	$15,636.02	$15,147.72	-$488.30	-3%
SGS	3365023454	MOSDS	MOMGS	$17,054.89	$16,466.03	-$588.87	-3%
SGS	3372358588	MOSDS	MOMGS	$6,496.71	$6,586.25	$89.55	1%
SGS	3378011489	MOSDS	MOMGS	$26,937.95	$25,841.90	-$1,096.05	-4%
SGS	3378363043	MOSDS	MOMGS	$30,671.29	$29,287.90	-$1,383.39	-5%
SGS	3380844442	MOSDS	MOMGS	$19,035.65	$18,235.80	-$799.85	-4%
SGS	3382126511	MOSDS	MOMGS	$3,480.90	$3,322.18	-$158.73	-5%
SGS	3387604972	MOSDS	MOMGS	$11,514.82	$11,288.38	-$226.44	-2%
SGS	3388682647	MOSDS	MOMGS	$36,765.23	$34,700.40	-$2,064.83	-6%
SGS	3390386614	MOSDS	MOMGS	$11,393.30	$11,025.48	-$367.82	-3%
SGS	3390807286	MOSDS	MOMGS	$19,577.34	$18,760.50	-$816.85	-4%
SGS	3391003593	MOSDS	MOMGS	$25,669.73	$24,784.87	-$884.86	-3%
SGS	3407588996	MOSDS	MOMGS	$26,384.53	$23,536.39	-$2,848.14	-11%
SGS	3408630140	MOSDS	MOMGS	$16,138.88	$15,685.18	-$453.70	-3%
SGS	3439893238	MOSDS	MOMGS	$16,847.71	$16,282.92	-$564.79	-3%
SGS	3441125926	MOSDS	MOMGS	$9,166.80	$8,968.78	-$198.02	-2%
SGS	3441318010	MOSDS	MOMGS	$16,733.32	$16,262.16	-$471.16	-3%
SGS	3441774597	MOSDS	MOMGS	$34,010.76	$32,377.72	-$1,633.04	-5%
SGS	3470149799	MOSDS	MOMGS	$24,383.23	$22,692.50	-$1,690.73	-7%
SGS	3470416358	MOSDS	MOMGS	$24,052.11	$23,130.52	-$921.59	-4%
SGS	3480192735	MOSDS	MOMGS	$41,386.90	$36,819.36	-$4,567.54	-11%
SGS	3481946790	MOSDS	MOMGS	$10,605.45	$10,280.85	-$324.61	-3%
SGS	3490242993	MOSDS	MOMGS	$18,248.03	$16,946.78	-$1,301.25	-7%
SGS	3491993718	MOSDS	MOMGS	$9,186.56	$9,126.52	-$60.04	-1%
SGS	3507626144	MOSDS	MOMGS	$11,423.92	$11,158.24	-$265.68	-2%
SGS	3510431572	MOSDS	MOMGS	$1,604.95	$1,680.71	$75.76	5%
SGS	3511154080	MOSDS	MOMGS	$8,279.19	$8,334.81	$55.62	1%
SGS	3521345757	MOSDS	MOMGS	$23,596.55	$22,658.05	-$938.50	-4%
SGS	3529181676	MOSDS	MOMGS	$10,318.89	$9,806.98	-$511.91	-5%
SGS	3531602368	MOSDS	MOMGS	$24,811.02	$23,680.93	-$1,130.08	-5%
SGS	3532960957	MOSDS	MOMGS	$26,666.15	$25,608.12	-$1,058.03	-4%
SGS	3533924476	MOSDS	MOMGS	$17,559.33	$16,875.70	-$683.62	-4%
SGS	3540193177	MOSDS	MOMGS	$16,179.84	$15,614.06	-$565.78	-3%
SGS	3540214686	MOSDS	MOMGS	$19,508.85	$18,644.68	-$864.17	-4%
SGS	3540230703	MOSDS	MOMGS	$17,804.82	$17,189.68	-$615.14	-3%
SGS	3540674682	MOSDS	MOMGS	$78,747.23	$74,941.34	-$3,805.89	-5%
SGS	3541778254	MOSDS	MOMGS	$18,828.31	$18,130.71	-$697.60	-4%
SGS	3550253608	MOSDS	MOMGS	$17,840.09	$17,184.29	-$655.79	-4%
SGS	3550253609	MOSDS	MOMGS	$8,825.68	$8,689.15	-$136.53	-2%
SGS	3550286240	MOSDS	MOMGS	$939.70	$991.74	$52.04	6%
SGS	3550289699	MOSDS	MOMGS	$4,468.51	$4,633.37	$164.86	4%
SGS	3550360763	MOSDS	MOMGS	$17,803.73	$17,255.17	-$548.55	-3%
SGS	3550497267	MOSDS	MOMGS	$1,723.53	$1,711.43	-$12.09	-1%
SGS	3550726703	MOSDS	MOMGS	$1,491.36	$1,577.99	$86.63	6%
SGS	3551466549	MOSDS	MOMGS	$18,607.10	$17,764.41	-$842.69	-5%
SGS	3553268370	MOSDS	MOMGS	$35,651.89	$32,678.55	-$2,973.34	-8%
SGS	3558962890	MOSDS	MOMGS	$20,713.93	$19,605.92	-$1,108.00	-5%
SGS	3560234323	MOSDS	MOMGS	$5,157.08	$5,280.35	$123.27	2%
SGS	3560507426	MOSDS	MOMGS	$5,948.40	$6,126.17	$177.77	3%
SGS	3561609807	MOSDS	MOMGS	$12,901.61	$12,664.28	-$237.34	-2%
SGS	3566187608	MOSDS	MOMGS	$28,003.42	$25,514.02	-$2,489.40	-9%
SGS	3567035931	MOSDS	MOMGS	$20,601.17	$19,293.50	-$1,307.68	-6%
SGS	3571557681	MOSDS	MOMGS	$9,185.86	$9,142.38	-$43.48	0%
SGS	3572460278	MOSDS	MOMGS	$6,811.87	$6,904.21	$92.34	1%
SGS	3580608929	MOSDS	MOMGS	$16,810.12	$16,072.58	-$737.54	-4%
SGS	3580625102	MOSDS	MOMGS	$4,730.34	$4,999.11	$268.77	6%
SGS	3581840122	MOSDS	MOMGS	$13,316.13	$13,089.72	-$226.41	-2%
SGS	3587074802	MOSDS	MOMGS	$22,060.22	$20,519.60	-$1,540.62	-7%
SGS	3590073662	MOSDS	MOMGS	$14,046.57	$13,670.79	-$375.77	-3%
SGS	3590484297	MOSDS	MOMGS	$19,001.93	$18,364.89	-$637.04	-3%
SGS	3590769329	MOSDS	MOMGS	$10,205.02	$10,355.00	$149.98	1%
SGS	3591016115	MOSDS	MOMGS	$15,199.00	$14,737.24	-$461.76	-3%
SGS	3601142581	MOSDS	MOMGS	$7,581.08	$7,820.82	$239.74	3%
SGS	3601309187	MOSDS	MOMGS	$15,776.12	$15,302.14	-$473.98	-3%
SGS	3601310137	MOSDS	MOMGS	$13,268.99	$12,934.75	-$334.24	-3%
SGS	3601452168	MOSDS	MOMGS	$16,711.00	$16,264.43	-$446.56	-3%
SGS	3601510030	MOSDS	MOMGS	$19,522.02	$18,832.29	-$689.73	-4%
SGS	3603915995	MOSDS	MOMGS	$6,407.96	$6,539.46	$131.51	2%
SGS	3616437757	MOSDS	MOMGS	$47,809.78	$45,449.71	-$2,360.07	-5%
SGS	3620458545	MOSDS	MOMGS	$3,415.81	$3,595.75	$179.94	5%
SGS	3621648536	MOSDS	MOMGS	$36,898.95	$35,195.17	-$1,703.78	-5%
SGS	3622119240	MOSDS	MOMGS	$10,287.92	$9,995.53	-$292.39	-3%
SGS	3630402345	MOSDS	MOMGS	$4,028.13	$4,269.79	$241.66	6%
SGS	3630723152	MOSDS	MOMGS	$36,444.68	$34,558.50	-$1,886.19	-5%
SGS	3631128480	MOSDS	MOMGS	$18,999.84	$17,648.56	-$1,351.29	-7%
SGS	3632592440	MOSDS	MOMGS	$12,129.56	$11,843.43	-$286.13	-2%
SGS	3640148965	MOSDS	MOMGS	$8,924.00	$8,868.38	-$55.63	-1%
SGS	3640607738	MOSDS	MOMGS	$9,532.71	$9,418.21	-$114.50	-1%
SGS	3640768636	MOSDS	MOMGS	$6,737.57	$6,962.33	$224.76	3%
SGS	3650127695	MOSDS	MOMGS	$26,579.93	$25,138.52	-$1,441.41	-5%
SGS	3650217214	MOSDS	MOMGS	$14,552.49	$14,217.99	-$334.50	-2%
SGS	3650498923	MOSDS	MOMGS	$4,863.01	$4,855.29	-$7.72	0%
SGS	3652796772	MOSDS	MOMGS	$14,953.84	$14,413.67	-$540.17	-4%
SGS	3660430808	MOSDS	MOMGS	$55,226.17	$51,781.62	-$3,444.54	-6%
SGS	3660554451	MOSDS	MOMGS	$23,074.50	$22,196.39	-$878.10	-4%
SGS	3666750829	MOSDS	MOMGS	$40,985.89	$37,299.96	-$3,685.93	-9%
SGS	3670036197	MOSDS	MOMGS	$19,393.72	$18,705.34	-$688.38	-4%
SGS	3670180119	MOSDS	MOMGS	$30,690.38	$29,163.69	-$1,526.69	-5%
SGS	3675410333	MOSDS	MOMGS	$120,959.22	$104,183.23	-$16,775.99	-14%
SGS	3678760004	MOSDS	MOMGS	$19,098.25	$18,468.06	-$630.19	-3%
SGS	3680004542	MOSDS	MOMGS	$6,338.49	$6,401.09	$62.59	1%
SGS	3681920437	MOSDS	MOMGS	$17,883.86	$17,197.05	-$686.81	-4%
SGS	3683563546	MOSDS	MOMGS	$54,308.29	$51,670.55	-$2,637.74	-5%
SGS	3688003690	MOSDS	MOMGS	$24,593.41	$22,905.95	-$1,687.46	-7%
SGS	3690359702	MOSDS	MOMGS	$41,777.72	$37,473.70	-$4,304.02	-10%
SGS	3690476928	MOSDS	MOMGS	$85,406.75	$81,162.31	-$4,244.45	-5%
SGS	3690527197	MOSDS	MOMGS	$28,830.57	$26,861.56	-$1,969.01	-7%
SGS	3690543941	MOSDS	MOMGS	$13,704.47	$13,420.06	-$284.41	-2%
SGS	3691365665	MOSDS	MOMGS	$59,028.60	$52,882.67	-$6,145.92	-10%
SGS	3700023151	MOSDS	MOMGS	$14,252.62	$13,936.38	-$316.24	-2%
SGS	3700094382	MOSDS	MOMGS	$14,162.29	$14,224.56	$62.27	0%
SGS	3700461423	MOSDS	MOMGS	$4,788.90	$4,948.90	$160.00	3%
SGS	3701252479	MOSDS	MOMGS	$9,523.17	$9,371.16	-$152.01	-2%
SGS	3701306943	MOSDS	MOMGS	$6,644.51	$6,595.74	-$48.78	-1%
SGS	3701420638	MOSDS	MOMGS	$7,059.49	$7,166.74	$107.25	2%
SGS	3701567691	MOSDS	MOMGS	$12,682.83	$12,394.97	-$287.86	-2%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	3701825814	MOSDS	MOMGS	$8,873.90	$8,870.00	-$3.90	0%
SGS	3711272760	MOSDS	MOMGS	$8,419.40	$8,400.19	-$19.21	0%
SGS	3711385858	MOSDS	MOMGS	$18,808.88	$18,233.02	-$575.87	-3%
SGS	3711699144	MOSDS	MOMGS	$19,742.84	$19,173.63	-$569.21	-3%
SGS	3715111489	MOSDS	MOMGS	$1,447.29	$1,531.81	$84.51	6%
SGS	3719662129	MOSDS	MOMGS	$4,503.51	$4,579.40	$75.89	2%
SGS	3721427300	MOSDS	MOMGS	$58,303.77	$55,036.66	-$3,267.12	-6%
SGS	3721561293	MOSDS	MOMGS	$74,125.18	$70,662.19	-$3,462.99	-5%
SGS	3721695351	MOSDS	MOMGS	$31,183.96	$29,929.33	-$1,254.63	-4%
SGS	3721755621	MOSDS	MOMGS	$35,156.57	$33,662.38	-$1,494.19	-4%
SGS	3730177547	MOSDS	MOMGS	$22,714.99	$21,828.09	-$886.90	-4%
SGS	3730226753	MOSDS	MOMGS	$19,821.52	$19,154.82	-$666.70	-3%
SGS	3731106769	MOSDS	MOMGS	$21,024.51	$19,872.71	-$1,151.80	-5%
SGS	3738704157	MOSDS	MOMGS	$595.47	$569.85	-$25.63	-4%
SGS	3740541123	MOSDS	MOMGS	$2,596.91	$2,770.51	$173.60	7%
SGS	3740597975	MOSDS	MOMGS	$3,957.70	$4,120.80	$163.09	4%
SGS	3740869432	MOSDS	MOMGS	$2,549.54	$2,768.84	$219.30	9%
SGS	3741690380	MOSDS	MOMGS	$14,420.51	$14,030.48	-$390.03	-3%
SGS	3741690381	MOSDS	MOMGS	$8,408.29	$8,373.11	-$35.18	0%
SGS	3748344739	MOSDS	MOMGS	$10,293.64	$10,019.13	-$274.51	-3%
SGS	3751319404	MOSDS	MOMGS	$14,069.16	$13,755.96	-$313.20	-2%
SGS	3751979265	MOSDS	MOMGS	$16,493.58	$16,080.01	-$413.57	-3%
SGS	3751986664	MOSDS	MOMGS	$32,259.26	$29,744.16	-$2,515.10	-8%
SGS	3752631306	MOSDS	MOMGS	$19,908.12	$19,253.89	-$654.23	-3%
SGS	3760319024	MOSDS	MOMGS	$15,954.93	$14,854.22	-$1,100.71	-7%
SGS	3761937958	MOSDS	MOMGS	$29,233.35	$28,149.38	-$1,083.97	-4%
SGS	3762925274	MOSDS	MOMGS	$47,449.54	$45,048.81	-$2,400.73	-5%
SGS	3764444274	MOSDS	MOMGS	$34,790.32	$32,889.70	-$1,900.62	-5%
SGS	3764663209	MOSDS	MOMGS	$23,457.91	$22,506.01	-$951.89	-4%
SGS	3765859702	MOSDS	MOMGS	$7,892.89	$7,929.80	$36.91	0%
SGS	3768978691	MOSDS	MOMGS	$4,694.86	$4,896.21	$201.36	4%
SGS	3769938889	MOSDS	MOMGS	$13,477.94	$13,166.66	-$311.28	-2%
SGS	3770190410	MOSDS	MOMGS	$6,641.32	$6,389.53	-$251.80	-4%
SGS	3770547510	MOSDS	MOMGS	$4,925.78	$5,117.32	$191.54	4%
SGS	3770994148	MOSDS	MOMGS	$5,924.85	$6,079.08	$154.23	3%
SGS	3771546661	MOSDS	MOMGS	$19,191.53	$18,546.94	-$644.58	-3%
SGS	3771606939	MOSDS	MOMGS	$53,424.50	$49,470.61	-$3,953.89	-7%
SGS	3771606940	MOSDS	MOMGS	$3,077.91	$3,250.47	$172.56	6%
SGS	3771670874	MOSDS	MOMGS	$5,978.83	$5,933.00	-$45.84	-1%
SGS	3771854837	MOSDS	MOMGS	$3,080.76	$3,200.83	$120.07	4%
SGS	3771871039	MOSDS	MOMGS	$16,043.30	$15,571.22	-$472.08	-3%
SGS	3771882151	MOSDS	MOMGS	$16,136.79	$15,622.42	-$514.37	-3%
SGS	3771919814	MOSDS	MOMGS	$35,766.82	$33,995.69	-$1,771.13	-5%
SGS	3771951882	MOSDS	MOMGS	$17,625.06	$16,987.35	-$637.71	-4%
SGS	3771960067	MOSDS	MOMGS	$13,583.81	$13,238.25	-$345.56	-3%
SGS	3771969733	MOSDS	MOMGS	$12,371.67	$12,074.23	-$297.45	-2%
SGS	3771969735	MOSDS	MOMGS	$35,581.01	$33,008.71	-$2,572.30	-7%
SGS	3771985428	MOSDS	MOMGS	$2,314.04	$2,545.89	$231.85	10%
SGS	3771990158	MOSDS	MOMGS	$9,419.00	$9,320.00	-$98.99	-1%
SGS	3771996568	MOSDS	MOMGS	$23,104.95	$22,191.60	-$913.35	-4%
SGS	3772005534	MOSDS	MOMGS	$10,342.17	$10,182.44	-$159.74	-2%
SGS	3774430148	MOSDS	MOMGS	$22,577.88	$21,532.52	-$1,045.36	-5%
SGS	3774595915	MOSDS	MOMGS	$6,692.15	$6,763.03	$70.87	1%
SGS	3780072503	MOSDS	MOMGS	$17,463.78	$16,903.35	-$560.42	-3%
SGS	3781027768	MOSDS	MOMGS	$19,914.55	$19,275.60	-$638.95	-3%
SGS	3781410126	MOSDS	MOMGS	$22,314.21	$21,046.76	-$1,267.45	-6%
SGS	3781590818	MOSDS	MOMGS	$12,769.93	$12,412.81	-$357.12	-3%
SGS	3781998940	MOSDS	MOMGS	$6,193.60	$6,308.41	$114.81	2%
SGS	3787285319	MOSDS	MOMGS	$9,348.70	$9,132.58	-$216.12	-2%
SGS	3789705598	MOSDS	MOMGS	$5,183.60	$5,298.15	$114.55	2%
SGS	3792004202	MOSDS	MOMGS	$23,594.68	$22,775.61	-$819.08	-3%
SGS	3811807617	MOSDS	MOMGS	$5,366.72	$5,505.79	$139.07	3%
SGS	3811997577	MOSDS	MOMGS	$22,372.91	$20,799.15	-$1,573.76	-7%
SGS	3812515933	MOSDS	MOMGS	$23,678.85	$22,382.45	-$1,296.40	-5%
SGS	3813722038	MOSDS	MOMGS	$11,885.14	$11,554.91	-$330.24	-3%
SGS	3813793950	MOSDS	MOMGS	$15,326.63	$14,726.31	-$600.32	-4%
SGS	3814681108	MOSDS	MOMGS	$20,404.33	$19,162.17	-$1,242.16	-6%
SGS	3820371536	MOSDS	MOMGS	$20,627.20	$19,636.85	-$990.35	-5%
SGS	3820760617	MOSDS	MOMGS	$6,024.41	$5,987.53	-$36.88	-1%
SGS	3821796468	MOSDS	MOMGS	$2,972.35	$3,300.67	$328.32	11%
SGS	3823454620	MOSDS	MOMGS	$26,528.27	$24,421.12	-$2,107.15	-8%
SGS	3838088689	MOSDS	MOMGS	$949.66	$1,018.90	$69.24	7%
SGS	3841082361	MOSDS	MOMGS	$16,957.92	$16,162.70	-$795.23	-5%
SGS	3841150601	MOSDS	MOMGS	$5,674.07	$5,982.28	$308.20	5%
SGS	3841180010	MOSDS	MOMGS	$21,856.61	$20,552.24	-$1,304.37	-6%
SGS	3841919038	MOSDS	MOMGS	$22,298.76	$20,972.00	-$1,326.76	-6%
SGS	3842374221	MOSDS	MOMGS	$14,259.34	$13,879.46	-$379.88	-3%
SGS	3843133587	MOSDS	MOMGS	$23,505.70	$22,384.59	-$1,121.11	-5%
SGS	3850765965	MOSDS	MOMGS	$18,491.29	$17,601.45	-$889.84	-5%
SGS	3850812733	MOSDS	MOMGS	$14,982.12	$14,548.55	-$433.57	-3%
SGS	3850860056	MOSDS	MOMGS	$16,242.78	$15,784.62	-$458.16	-3%
SGS	3850870034	MOSDS	MOMGS	$16,892.64	$16,474.33	-$418.31	-2%
SGS	3851007436	MOSDS	MOMGS	$5,504.58	$5,613.19	$108.62	2%
SGS	3851233547	MOSDS	MOMGS	$14,589.53	$14,299.59	-$289.94	-2%
SGS	3859742217	MOSDS	MOMGS	$7,595.10	$7,686.60	$91.50	1%
SGS	3860088509	MOSDS	MOMGS	$13,841.23	$13,499.57	-$341.66	-2%
SGS	3861357307	MOSDS	MOMGS	$10,108.32	$10,063.54	-$44.78	0%
SGS	3861441120	MOSDS	MOMGS	$4,693.30	$4,947.95	$254.64	5%
SGS	3870883810	MOSDS	MOMGS	$11,879.37	$11,586.06	-$293.31	-2%
SGS	3871061387	MOSDS	MOMGS	$14,520.45	$14,112.63	-$407.82	-3%
SGS	3871678529	MOSDS	MOMGS	$7,801.72	$7,813.00	$11.28	0%
SGS	3877833484	MOSDS	MOMGS	$3,911.01	$4,254.18	$343.17	9%
SGS	3880504422	MOSDS	MOMGS	$7,086.28	$6,981.80	-$104.47	-1%
SGS	3881001763	MOSDS	MOMGS	$9,626.13	$9,157.64	-$468.49	-5%
SGS	3881595922	MOSDS	MOMGS	$11,784.77	$11,550.34	-$234.43	-2%
SGS	3881759894	MOSDS	MOMGS	$20,119.79	$19,242.22	-$877.57	-4%
SGS	3885292383	MOSDS	MOMGS	$18,668.20	$17,938.84	-$729.36	-4%
SGS	3886984050	MOSDS	MOMGS	$74,953.75	$65,558.51	-$9,395.25	-13%
SGS	3887850036	MOSDS	MOMGS	$8,284.40	$8,271.03	-$13.37	0%
SGS	3890050576	MOSDS	MOMGS	$5,716.12	$5,708.20	-$7.92	0%
SGS	3890169520	MOSDS	MOMGS	$10,338.52	$10,255.21	-$83.31	-1%
SGS	3890521802	MOSDS	MOMGS	$7,921.21	$7,949.86	$28.65	0%
SGS	3891304845	MOSDS	MOMGS	$37,533.97	$34,715.49	-$2,818.48	-8%
SGS	3892011296	MOSDS	MOMGS	$13,137.94	$12,839.31	-$298.63	-2%
SGS	3902095323	MOSDS	MOMGS	$6,626.87	$6,675.98	$49.10	1%
SGS	3910628024	MOSDS	MOMGS	$17,373.58	$16,697.71	-$675.86	-4%
SGS	3911045260	MOSDS	MOMGS	$12,719.86	$12,442.58	-$277.28	-2%
SGS	3911094834	MOSDS	MOMGS	$12,502.92	$12,256.35	-$246.57	-2%
SGS	3911802607	MOSDS	MOMGS	$2,677.89	$2,571.55	-$106.35	-4%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	3920846150	MOSDS	MOMGS	$37,443.10	$35,738.49	-$1,704.61	-5%
SGS	3921037167	MOSDS	MOMGS	$24,245.20	$22,126.95	-$2,118.25	-9%
SGS	3921510707	MOSDS	MOMGS	$18,769.27	$18,010.60	-$758.67	-4%
SGS	3922995092	MOSDS	MOMGS	$13,676.96	$13,316.65	-$360.31	-3%
SGS	3940102968	MOSDS	MOMGS	$27,799.71	$26,285.03	-$1,514.68	-5%
SGS	3940823945	MOSDS	MOMGS	$12,822.74	$12,531.33	-$291.40	-2%
SGS	3941736894	MOSDS	MOMGS	$15,169.08	$14,731.94	-$437.15	-3%
SGS	3941977650	MOSDS	MOMGS	$9,406.45	$9,383.80	-$22.65	0%
SGS	3950837154	MOSDS	MOMGS	$7,559.53	$7,585.52	$25.99	0%
SGS	3950978167	MOSDS	MOMGS	$31,862.26	$30,510.87	-$1,351.39	-4%
SGS	3951004133	MOSDS	MOMGS	$18,611.27	$17,573.74	-$1,037.53	-6%
SGS	3951068051	MOSDS	MOMGS	$39,866.02	$37,629.53	-$2,236.48	-6%
SGS	3951882181	MOSDS	MOMGS	$9,958.65	$9,858.48	-$100.17	-1%
SGS	3958569435	MOSDS	MOMGS	$14,921.16	$14,185.49	-$735.66	-5%
SGS	3960565139	MOSDS	MOMGS	$20,453.26	$19,618.80	-$834.46	-4%
SGS	3960606711	MOSDS	MOMGS	$27,529.43	$26,058.58	-$1,470.85	-5%
SGS	3961244790	MOSDS	MOMGS	$21,134.61	$20,618.85	-$515.76	-2%
SGS	3961320690	MOSDS	MOMGS	$10,945.10	$10,778.48	-$166.62	-2%
SGS	3961709951	MOSDS	MOMGS	$15,371.69	$14,930.53	-$441.16	-3%
SGS	3961747374	MOSDS	MOMGS	$20,945.75	$20,213.14	-$732.61	-3%
SGS	3961799438	MOSDS	MOMGS	$30,880.69	$29,531.31	-$1,349.38	-4%
SGS	3963400542	MOSDS	MOMGS	$2,112.29	$2,361.23	$248.94	12%
SGS	3966703247	MOSDS	MOMGS	$12,596.01	$12,187.71	-$408.30	-3%
SGS	3968500342	MOSDS	MOMGS	$11,331.18	$10,733.84	-$597.34	-5%
SGS	3970726317	MOSDS	MOMGS	$6,737.47	$6,872.49	$135.02	2%
SGS	3971459829	MOSDS	MOMGS	$27,545.69	$26,379.37	-$1,166.31	-4%
SGS	3980985670	MOSDS	MOMGS	$12,772.46	$12,559.50	-$212.96	-2%
SGS	3982134800	MOSDS	MOMGS	$4,884.91	$4,524.62	-$360.29	-7%
SGS	3991555841	MOSDS	MOMGS	$11,192.13	$11,036.04	-$156.09	-1%
SGS	3991669303	MOSDS	MOMGS	$10,744.27	$10,598.94	-$145.33	-1%
SGS	3991718627	MOSDS	MOMGS	$5,979.19	$6,049.94	$70.75	1%
SGS	3991927623	MOSDS	MOMGS	$23,539.47	$22,554.49	-$984.98	-4%
SGS	3995447512	MOSDS	MOMGS	$19,382.82	$18,014.01	-$1,368.81	-7%
SGS	3999547514	MOSDS	MOMGS	$13,257.52	$12,926.89	-$330.64	-2%
SGS	4001563159	MOSDS	MOMGS	$2,811.43	$2,992.41	$180.98	6%
SGS	4001626768	MOSDS	MOMGS	$5,121.06	$5,323.28	$202.22	4%
SGS	4001833389	MOSDS	MOMGS	$5,874.58	$5,840.01	-$34.57	-1%
SGS	4009276578	MOSDS	MOMGS	$7,092.10	$7,176.42	$84.31	1%
SGS	4010285688	MOSDS	MOMGS	$44,565.11	$42,849.96	-$1,715.15	-4%
SGS	4010358738	MOSDS	MOMGS	$5,171.76	$5,187.23	$15.47	0%
SGS	4010372215	MOSDS	MOMGS	$7,895.17	$8,055.18	$160.02	2%
SGS	4010426080	MOSDS	MOMGS	$16,037.01	$15,308.97	-$728.04	-5%
SGS	4010445525	MOSDS	MOMGS	$40,607.90	$38,072.75	-$2,535.15	-6%
SGS	4010678299	MOSDS	MOMGS	$16,112.76	$15,360.21	-$752.54	-5%
SGS	4014300710	MOSDS	MOMGS	$16,766.97	$16,371.58	-$395.39	-2%
SGS	4018205062	MOSDS	MOMGS	$16,205.47	$15,690.61	-$514.86	-3%
SGS	4020299730	MOSDS	MOMGS	$14,995.97	$14,602.43	-$393.54	-3%
SGS	4020332548	MOSDS	MOMGS	$10,796.89	$10,557.89	-$239.00	-2%
SGS	4021413530	MOSDS	MOMGS	$32,268.33	$31,018.57	-$1,249.76	-4%
SGS	4022242799	MOSDS	MOMGS	$850.87	$870.14	$19.27	2%
SGS	4024885404	MOSDS	MOMGS	$2,111.70	$2,240.18	$128.48	6%
SGS	4026096050	MOSDS	MOMGS	$3,805.60	$3,982.75	$177.15	5%
SGS	4030276845	MOSDS	MOMGS	$32,121.60	$29,636.19	-$2,485.42	-8%
SGS	4030283684	MOSDS	MOMGS	$27,494.26	$26,230.61	-$1,263.65	-5%
SGS	4031728746	MOSDS	MOMGS	$16,672.33	$16,035.19	-$637.14	-4%
SGS	4031866021	MOSDS	MOMGS	$4,084.22	$4,319.09	$234.87	6%
SGS	4031906279	MOSDS	MOMGS	$14,943.07	$14,598.21	-$344.86	-2%
SGS	4031956524	MOSDS	MOMGS	$3,463.40	$3,527.70	$64.29	2%
SGS	4038119775	MOSDS	MOMGS	$4,677.04	$4,787.09	$110.05	2%
SGS	4040066872	MOSDS	MOMGS	$22,783.80	$21,907.41	-$876.39	-4%
SGS	4040678547	MOSDS	MOMGS	$10,940.34	$10,741.10	-$199.24	-2%
SGS	4040768637	MOSDS	MOMGS	$26,817.62	$25,201.58	-$1,616.04	-6%
SGS	4041972938	MOSDS	MOMGS	$30,309.43	$28,697.73	-$1,611.70	-5%
SGS	4045754861	MOSDS	MOMGS	$5,412.39	$5,605.69	$193.30	4%
SGS	4050381098	MOSDS	MOMGS	$12,884.77	$12,661.79	-$222.99	-2%
SGS	4051976504	MOSDS	MOMGS	$19,391.08	$17,920.21	-$1,470.87	-8%
SGS	4053607728	MOSDS	MOMGS	$11,474.44	$10,951.61	-$522.83	-5%
SGS	4060464928	MOSDS	MOMGS	$24,184.13	$23,008.77	-$1,175.36	-5%
SGS	4061170774	MOSDS	MOMGS	$2,799.59	$2,804.30	$4.71	0%
SGS	4061296543	MOSDS	MOMGS	$53,884.14	$51,197.29	-$2,686.84	-5%
SGS	4061601072	MOSDS	MOMGS	$13,002.48	$12,751.37	-$251.11	-2%
SGS	4070393099	MOSDS	MOMGS	$18,015.90	$17,523.87	-$492.03	-3%
SGS	4070511129	MOSDS	MOMGS	$5,009.71	$5,226.77	$217.06	4%
SGS	4071539475	MOSDS	MOMGS	$24,780.81	$23,462.07	-$1,318.74	-5%
SGS	4081145313	MOSDS	MOMGS	$10,740.72	$10,578.23	-$162.49	-2%
SGS	4081261858	MOSDS	MOMGS	$4,094.95	$4,336.39	$241.44	6%
SGS	4081718442	MOSDS	MOMGS	$8,989.57	$8,834.61	-$154.96	-2%
SGS	4081958785	MOSDS	MOMGS	$17,104.24	$16,503.31	-$600.93	-4%
SGS	4088178108	MOSDS	MOMGS	$15,791.42	$15,276.15	-$515.27	-3%
SGS	4091627474	MOSDS	MOMGS	$14,300.65	$13,860.37	-$440.27	-3%
SGS	4091689388	MOSDS	MOMGS	$22,058.29	$21,073.17	-$985.12	-4%
SGS	4094443357	MOSDS	MOMGS	$16,553.19	$16,024.94	-$528.24	-3%
SGS	4095711617	MOSDS	MOMGS	$19,222.14	$18,629.64	-$592.49	-3%
SGS	4100093601	MOSDS	MOMGS	$21,364.77	$20,699.85	-$664.92	-3%
SGS	4100151437	MOSDS	MOMGS	$21,334.46	$19,413.75	-$1,920.71	-9%
SGS	4100774582	MOSDS	MOMGS	$11,342.98	$11,137.19	-$205.79	-2%
SGS	4100843545	MOSDS	MOMGS	$7,964.78	$7,841.86	-$122.93	-2%
SGS	4101094421	MOSDS	MOMGS	$35,919.01	$34,327.29	-$1,591.73	-4%
SGS	4101393848	MOSDS	MOMGS	$2,347.99	$2,447.75	$99.76	4%
SGS	4101683015	MOSDS	MOMGS	$13,027.49	$12,609.92	-$417.57	-3%
SGS	4101742127	MOSDS	MOMGS	$49,004.54	$46,776.55	-$2,227.98	-5%
SGS	4103107432	MOSDS	MOMGS	$35,557.84	$33,995.85	-$1,561.98	-4%
SGS	4104014186	MOSDS	MOMGS	$7,698.37	$7,644.08	-$54.29	-1%
SGS	4104066909	MOSDS	MOMGS	$6,803.54	$6,923.64	$120.09	2%
SGS	4104588838	MOSDS	MOMGS	$18,870.85	$18,315.74	-$555.11	-3%
SGS	4105108560	MOSDS	MOMGS	$33,204.48	$31,861.77	-$1,342.71	-4%
SGS	4105290859	MOSDS	MOMGS	$19,686.69	$19,030.42	-$656.27	-3%
SGS	4105310029	MOSDS	MOMGS	$11,985.89	$12,019.35	$33.46	0%
SGS	4106437200	MOSDS	MOMGS	$41,840.09	$40,332.11	-$1,507.97	-4%
SGS	4107878284	MOSDS	MOMGS	$22,232.60	$21,485.36	-$747.24	-3%
SGS	4108061317	MOSDS	MOMGS	$15,887.82	$15,342.75	-$545.07	-3%
SGS	4108084232	MOSDS	MOMGS	$13,344.01	$13,104.26	-$239.75	-2%
SGS	4108212862	MOSDS	MOMGS	$41,273.21	$39,040.66	-$2,232.55	-5%
SGS	4109091375	MOSDS	MOMGS	$13,943.15	$13,613.11	-$330.04	-2%
SGS	4109426728	MOSDS	MOMGS	$26,010.08	$24,975.60	-$1,034.48	-4%
SGS	4109648636	MOSDS	MOMGS	$13,546.59	$13,261.26	-$285.33	-2%
SGS	4110026525	MOSDS	MOMGS	$4,318.30	$3,876.60	-$441.69	-10%
SGS	4110684802	MOSDS	MOMGS	$13,480.17	$12,999.33	-$480.84	-4%
SGS	4110711825	MOSDS	MOMGS	$22,345.30	$21,479.73	-$865.56	-4%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	4115423345	MOSDS	MOMGS	$40,500.02	$36,513.05	-$3,986.97	-10%
SGS	4121416710	MOSDS	MOMGS	$16,334.05	$16,112.95	-$221.09	-1%
SGS	4121606778	MOSDS	MOMGS	$21,887.81	$19,820.55	-$2,067.25	-9%
SGS	4122449649	MOSDS	MOMGS	$3,570.27	$3,189.38	-$380.89	-11%
SGS	4123254027	MOSDS	MOMGS	$23,059.13	$22,074.86	-$984.27	-4%
SGS	4131967453	MOSDS	MOMGS	$12,636.52	$12,283.02	-$353.49	-3%
SGS	4134686019	MOSDS	MOMGS	$3,461.73	$3,198.97	-$262.76	-8%
SGS	4140142045	MOSDS	MOMGS	$7,924.82	$7,863.97	-$60.85	-1%
SGS	4140182396	MOSDS	MOMGS	$13,802.68	$13,603.82	-$198.86	-1%
SGS	4140182398	MOSDS	MOMGS	$16,391.05	$15,912.67	-$478.38	-3%
SGS	4140185741	MOSDS	MOMGS	$11,803.03	$11,998.90	$195.87	2%
SGS	4140207573	MOSDS	MOMGS	$28,167.78	$26,208.81	-$1,958.97	-7%
SGS	4140219250	MOSDS	MOMGS	$13,696.77	$13,331.76	-$365.01	-3%
SGS	4140219252	MOSDS	MOMGS	$4,429.81	$4,610.86	$181.05	4%
SGS	4141953014	MOSDS	MOMGS	$18,551.47	$17,995.17	-$556.30	-3%
SGS	4142015380	MOSDS	MOMGS	$8,959.73	$8,939.84	-$19.89	0%
SGS	4142899020	MOSDS	MOMGS	$178,873.86	$158,083.36	-$20,790.50	-12%
SGS	4144448095	MOSDS	MOMGS	$37,432.46	$35,676.72	-$1,755.75	-5%
SGS	4150000673	MOSDS	MOMGS	$12,348.26	$12,024.86	-$323.40	-3%
SGS	4150069728	MOSDS	MOMGS	$80,423.52	$76,519.99	-$3,903.53	-5%
SGS	4150340314	MOSDS	MOMGS	$23,783.99	$22,691.88	-$1,092.10	-5%
SGS	4150363796	MOSDS	MOMGS	$9,612.73	$9,534.94	-$77.79	-1%
SGS	4158921115	MOSDS	MOMGS	$37,759.82	$34,714.14	-$3,045.68	-8%
SGS	4160553131	MOSDS	MOMGS	$16,768.60	$16,169.42	-$599.17	-4%
SGS	4167722043	MOSDS	MOMGS	$13,510.33	$13,103.83	-$406.50	-3%
SGS	4170318769	MOSDS	MOMGS	$13,117.53	$12,812.05	-$305.48	-2%
SGS	4175326307	MOSDS	MOMGS	$69,312.55	$65,118.78	-$4,193.77	-6%
SGS	4180851822	MOSDS	MOMGS	$10,499.42	$10,363.49	-$135.93	-1%
SGS	4180953239	MOSDS	MOMGS	$37,997.46	$35,803.06	-$2,194.40	-6%
SGS	4180955898	MOSDS	MOMGS	$5,870.13	$5,831.32	-$38.81	-1%
SGS	4181096991	MOSDS	MOMGS	$24,501.37	$23,552.84	-$948.53	-4%
SGS	4181353558	MOSDS	MOMGS	$11,297.06	$11,098.20	-$198.85	-2%
SGS	4182417114	MOSDS	MOMGS	$1,112.82	$1,154.03	$41.22	4%
SGS	4187098782	MOSDS	MOMGS	$18,475.87	$17,723.75	-$752.12	-4%
SGS	4190329766	MOSDS	MOMGS	$19,231.13	$18,501.67	-$729.46	-4%
SGS	4191125722	MOSDS	MOMGS	$14,424.79	$13,897.50	-$527.28	-4%
SGS	4191515081	MOSDS	MOMGS	$12,120.85	$11,942.24	-$178.61	-1%
SGS	4191593356	MOSDS	MOMGS	$36,994.89	$35,474.71	-$1,520.18	-4%
SGS	4193330429	MOSDS	MOMGS	$18,414.30	$17,841.22	-$573.07	-3%
SGS	4200492052	MOSDS	MOMGS	$22,750.34	$22,106.22	-$644.11	-3%
SGS	4200517825	MOSDS	MOMGS	$7,406.22	$7,359.99	-$46.23	-1%
SGS	4201157479	MOSDS	MOMGS	$13,174.76	$12,851.71	-$323.05	-2%
SGS	4210546627	MOSDS	MOMGS	$5,455.39	$5,520.32	$64.93	1%
SGS	4210622095	MOSDS	MOMGS	$13,297.55	$12,848.23	-$449.33	-3%
SGS	4210713174	MOSDS	MOMGS	$5,902.78	$6,062.53	$159.76	3%
SGS	4210893021	MOSDS	MOMGS	$15,223.36	$14,770.94	-$452.43	-3%
SGS	4211118913	MOSDS	MOMGS	$54,005.06	$47,809.45	-$6,195.61	-11%
SGS	4214122583	MOSDS	MOMGS	$44,134.32	$42,965.71	-$1,168.62	-3%
SGS	4233374125	MOSDS	MOMGS	$50,072.43	$44,613.81	-$5,458.62	-11%
SGS	4240600897	MOSDS	MOMGS	$14,510.06	$14,149.73	-$360.33	-2%
SGS	4240865800	MOSDS	MOMGS	$38,912.38	$37,027.12	-$1,885.26	-5%
SGS	4240880723	MOSDS	MOMGS	$19,070.06	$17,885.62	-$1,184.44	-6%
SGS	4241446570	MOSDS	MOMGS	$20,423.41	$19,149.40	-$1,274.01	-6%
SGS	4241684473	MOSDS	MOMGS	$31,275.63	$30,122.87	-$1,152.76	-4%
SGS	4248642064	MOSDS	MOMGS	$25,678.37	$24,558.42	-$1,119.95	-4%
SGS	4250215938	MOSDS	MOMGS	$43,943.24	$41,361.79	-$2,581.45	-6%
SGS	4250674755	MOSDS	MOMGS	$13,933.78	$13,501.13	-$432.65	-3%
SGS	4250747991	MOSDS	MOMGS	$15,077.22	$14,509.88	-$567.34	-4%
SGS	4260528838	MOSDS	MOMGS	$33,974.35	$31,970.80	-$2,003.54	-6%
SGS	4260696568	MOSDS	MOMGS	$4,777.19	$4,808.98	$31.79	1%
SGS	4260774871	MOSDS	MOMGS	$21,986.74	$21,138.92	-$847.82	-4%
SGS	4260792340	MOSDS	MOMGS	$16,674.09	$16,076.65	-$597.44	-4%
SGS	4262905720	MOSDS	MOMGS	$25,597.34	$24,624.07	-$973.28	-4%
SGS	4269246359	MOSDS	MOMGS	$9,249.95	$9,159.16	-$90.79	-1%
SGS	4272125161	MOSDS	MOMGS	$23,173.13	$22,309.46	-$863.67	-4%
SGS	4276789594	MOSDS	MOMGS	$2,428.37	$2,594.14	$165.77	7%
SGS	4280135439	MOSDS	MOMGS	$13,417.93	$13,145.12	-$272.81	-2%
SGS	4280160986	MOSDS	MOMGS	$16,541.60	$16,016.62	-$524.98	-3%
SGS	4281135541	MOSDS	MOMGS	$22,424.25	$21,624.65	-$799.60	-4%
SGS	4290325315	MOSDS	MOMGS	$8,173.87	$8,157.78	-$16.09	0%
SGS	4290355917	MOSDS	MOMGS	$43,341.76	$38,874.20	-$4,467.56	-10%
SGS	4291292401	MOSDS	MOMGS	$4,588.54	$4,806.82	$218.28	5%
SGS	4291454468	MOSDS	MOMGS	$8,458.24	$8,404.13	-$54.11	-1%
SGS	4291798993	MOSDS	MOMGS	$15,327.98	$14,913.94	-$414.04	-3%
SGS	4301952656	MOSDS	MOMGS	$24,442.88	$22,633.72	-$1,809.17	-7%
SGS	4308504310	MOSDS	MOMGS	$20,047.01	$19,135.95	-$911.06	-5%
SGS	4310179247	MOSDS	MOMGS	$5,162.26	$5,362.00	$199.73	4%
SGS	4310289362	MOSDS	MOMGS	$33,696.48	$30,685.73	-$3,010.75	-9%
SGS	4310330371	MOSDS	MOMGS	$12,886.02	$12,587.06	-$298.96	-2%
SGS	4310350732	MOSDS	MOMGS	$21,712.25	$20,894.33	-$817.92	-4%
SGS	4310370307	MOSDS	MOMGS	$14,229.68	$13,862.52	-$367.16	-3%
SGS	4310955230	MOSDS	MOMGS	$11,797.11	$11,555.52	-$241.60	-2%
SGS	4313583244	MOSDS	MOMGS	$18,363.57	$17,029.33	-$1,334.25	-7%
SGS	4321368915	MOSDS	MOMGS	$20,785.14	$19,541.30	-$1,243.85	-6%
SGS	4321814150	MOSDS	MOMGS	$8,109.97	$8,147.47	$37.50	0%
SGS	4322353045	MOSDS	MOMGS	$18,911.10	$18,182.51	-$728.59	-4%
SGS	4322889635	MOSDS	MOMGS	$20,413.44	$19,220.16	-$1,193.29	-6%
SGS	4327632535	MOSDS	MOMGS	$47,773.00	$45,540.32	-$2,232.68	-5%
SGS	4331061001	MOSDS	MOMGS	$12,047.94	$11,853.08	-$194.86	-2%
SGS	4331291711	MOSDS	MOMGS	$9,685.87	$9,728.85	$42.98	0%
SGS	4331476260	MOSDS	MOMGS	$4,567.56	$4,845.33	$277.77	6%
SGS	4337147349	MOSDS	MOMGS	$26,038.75	$24,917.92	-$1,120.83	-4%
SGS	4341594622	MOSDS	MOMGS	$10,703.18	$10,542.88	-$160.30	-1%
SGS	4341600159	MOSDS	MOMGS	$20,082.19	$19,410.09	-$672.10	-3%
SGS	4341916478	MOSDS	MOMGS	$13,174.61	$12,634.91	-$539.70	-4%
SGS	4346145806	MOSDS	MOMGS	$278.75	$279.02	$0.27	0%
SGS	4351221673	MOSDS	MOMGS	$7,911.08	$7,751.61	-$159.48	-2%
SGS	4351611490	MOSDS	MOMGS	$10,305.75	$10,226.22	-$79.53	-1%
SGS	4351723743	MOSDS	MOMGS	$22,814.31	$21,744.55	-$1,069.77	-5%
SGS	4351852736	MOSDS	MOMGS	$9,171.69	$9,021.77	-$149.92	-2%
SGS	4353229864	MOSDS	MOMGS	$25,381.06	$24,272.39	-$1,108.67	-4%
SGS	4370974216	MOSDS	MOMGS	$17,191.13	$16,609.74	-$581.39	-3%
SGS	4373799856	MOSDS	MOMGS	$19,500.95	$17,926.77	-$1,574.17	-8%
SGS	4378578603	MOSDS	MOMGS	$22,723.58	$20,944.29	-$1,779.28	-8%
SGS	4381131176	MOSDS	MOMGS	$23,844.58	$22,534.84	-$1,309.75	-5%
SGS	4381303912	MOSDS	MOMGS	$31,761.39	$30,273.68	-$1,487.71	-5%
SGS	4381323985	MOSDS	MOMGS	$16,316.19	$15,691.94	-$624.25	-4%
SGS	4382020302	MOSDS	MOMGS	$17,673.20	$17,085.14	-$588.05	-3%
SGS	4383640271	MOSDS	MOMGS	$11,332.62	$11,078.26	-$254.36	-2%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	4385926378	MOSDS	MOMGS	$14,958.72	$14,604.95	-$353.77	-2%
SGS	4391170024	MOSDS	MOMGS	$6,475.13	$6,611.78	$136.65	2%
SGS	4391765161	MOSDS	MOMGS	$19,832.78	$18,940.45	-$892.33	-4%
SGS	4401696344	MOSDS	MOMGS	$5,582.75	$5,723.78	$141.03	3%
SGS	4410701261	MOSDS	MOMGS	$12,385.97	$12,047.95	-$338.02	-3%
SGS	4411255034	MOSDS	MOMGS	$9,802.03	$9,658.89	-$143.13	-1%
SGS	4412706046	MOSDS	MOMGS	$13,891.02	$13,206.75	-$684.28	-5%
SGS	4412958320	MOSDS	MOMGS	$25,566.99	$24,647.31	-$919.68	-4%
SGS	4419425520	MOSDS	MOMGS	$5,221.83	$5,398.72	$176.89	3%
SGS	4420925541	MOSDS	MOMGS	$13,918.07	$13,297.56	-$620.51	-4%
SGS	4421517913	MOSDS	MOMGS	$6,177.83	$6,250.69	$72.86	1%
SGS	4435793824	MOSDS	MOMGS	$1,444.08	$1,640.48	$196.39	14%
SGS	4441497967	MOSDS	MOMGS	$8,000.06	$8,057.66	$57.59	1%
SGS	4442686477	MOSDS	MOMGS	$3,281.48	$3,158.26	-$123.22	-4%
SGS	4444208125	MOSDS	MOMGS	$25,407.99	$24,083.13	-$1,324.86	-5%
SGS	4451546095	MOSDS	MOMGS	$7,409.53	$7,440.29	$30.76	0%
SGS	4451727979	MOSDS	MOMGS	$2,175.05	$2,436.40	$261.35	12%
SGS	4451790607	MOSDS	MOMGS	$7,312.13	$7,345.47	$33.34	0%
SGS	4451865376	MOSDS	MOMGS	$4,261.46	$4,605.36	$343.90	8%
SGS	4461168443	MOSDS	MOMGS	$9,307.56	$9,365.89	$58.32	1%
SGS	4461248215	MOSDS	MOMGS	$30,658.56	$29,276.10	-$1,382.46	-5%
SGS	4470211600	MOSDS	MOMGS	$13,092.69	$12,773.38	-$319.31	-2%
SGS	4470223469	MOSDS	MOMGS	$9,648.92	$9,512.25	-$136.66	-1%
SGS	4471784939	MOSDS	MOMGS	$11,500.66	$11,201.49	-$299.16	-3%
SGS	4471958373	MOSDS	MOMGS	$27,073.33	$25,103.33	-$1,970.00	-7%
SGS	4472984062	MOSDS	MOMGS	$33,415.29	$31,907.84	-$1,507.45	-5%
SGS	4480726741	MOSDS	MOMGS	$13,045.98	$12,611.42	-$434.56	-3%
SGS	4487901093	MOSDS	MOMGS	$69,230.94	$66,068.77	-$3,162.17	-5%
SGS	4491141738	MOSDS	MOMGS	$56,893.25	$53,752.52	-$3,140.73	-6%
SGS	4491378361	MOSDS	MOMGS	$7,426.78	$7,482.36	$55.58	1%
SGS	4491525757	MOSDS	MOMGS	$14,382.26	$13,911.23	-$471.03	-3%
SGS	4494587747	MOSDS	MOMGS	$14,845.80	$14,459.62	-$386.18	-3%
SGS	4496905297	MOSDS	MOMGS	$56,055.28	$50,262.52	-$5,792.76	-10%
SGS	4500573620	MOSDS	MOMGS	$4,422.07	$4,451.66	$29.59	1%
SGS	4501636510	MOSDS	MOMGS	$16,268.25	$15,712.74	-$555.50	-3%
SGS	4510305705	MOSDS	MOMGS	$4,049.63	$4,299.58	$249.95	6%
SGS	4511454598	MOSDS	MOMGS	$14,492.90	$14,090.12	-$402.78	-3%
SGS	4520168294	MOSDS	MOMGS	$15,426.99	$14,816.67	-$610.32	-4%
SGS	4531439806	MOSDS	MOMGS	$16,090.95	$14,592.59	-$1,498.36	-9%
SGS	4538358863	MOSDS	MOMGS	$3,567.12	$3,883.42	$316.30	9%
SGS	4539012462	MOSDS	MOMGS	$146,416.50	$137,903.70	-$8,512.80	-6%
SGS	4540237945	MOSDS	MOMGS	$69,010.07	$63,622.74	-$5,387.32	-8%
SGS	4550330848	MOSDS	MOMGS	$6,703.76	$6,667.21	-$36.55	-1%
SGS	4550619527	MOSDS	MOMGS	$3,875.28	$4,034.72	$159.44	4%
SGS	4550731835	MOSDS	MOMGS	$6,428.98	$6,451.65	$22.68	0%
SGS	4551256571	MOSDS	MOMGS	$17,305.22	$16,802.43	-$502.79	-3%
SGS	4551507073	MOSDS	MOMGS	$5,696.41	$5,742.00	$45.59	1%
SGS	4554302170	MOSDS	MOMGS	$12,586.12	$12,227.93	-$358.19	-3%
SGS	4556097064	MOSDS	MOMGS	$74,229.79	$70,233.76	-$3,996.02	-5%
SGS	4559740869	MOSDS	MOMGS	$6,777.67	$6,794.59	$16.92	0%
SGS	4560269680	MOSDS	MOMGS	$38,049.61	$36,334.49	-$1,715.12	-5%
SGS	4560305889	MOSDS	MOMGS	$19,447.98	$18,757.43	-$690.55	-4%
SGS	4560427775	MOSDS	MOMGS	$6,603.41	$6,173.02	-$430.39	-7%
SGS	4568888689	MOSDS	MOMGS	$1,353.42	$1,429.97	$76.54	6%
SGS	4578156078	MOSDS	MOMGS	$15,667.80	$15,177.03	-$490.77	-3%
SGS	4584389871	MOSDS	MOMGS	$15,339.06	$14,385.91	-$953.15	-6%
SGS	4587110954	MOSDS	MOMGS	$19,574.17	$19,407.34	-$166.83	-1%
SGS	4600681746	MOSDS	MOMGS	$53,242.00	$50,273.34	-$2,968.65	-6%
SGS	4601221621	MOSDS	MOMGS	$12,639.28	$12,445.06	-$194.22	-2%
SGS	4601880583	MOSDS	MOMGS	$23,074.23	$21,294.49	-$1,779.74	-8%
SGS	4610218071	MOSDS	MOMGS	$5,168.10	$5,331.28	$163.18	3%
SGS	4611555923	MOSDS	MOMGS	$21,567.76	$20,802.18	-$765.58	-4%
SGS	4616813280	MOSDS	MOMGS	$17,793.19	$16,902.20	-$890.99	-5%
SGS	4617017001	MOSDS	MOMGS	$63,815.39	$56,516.41	-$7,298.97	-11%
SGS	4627758450	MOSDS	MOMGS	$35,911.77	$33,722.84	-$2,188.94	-6%
SGS	4631144010	MOSDS	MOMGS	$16,313.29	$15,555.50	-$757.79	-5%
SGS	4631640696	MOSDS	MOMGS	$15,595.54	$14,788.89	-$806.65	-5%
SGS	4633493293	MOSDS	MOMGS	$12,392.59	$11,961.43	-$431.16	-3%
SGS	4640372616	MOSDS	MOMGS	$23,608.80	$22,738.53	-$870.27	-4%
SGS	4642583382	MOSDS	MOMGS	$98,883.28	$92,882.24	-$6,001.04	-6%
SGS	4646480939	MOSDS	MOMGS	$16,535.00	$16,031.31	-$503.69	-3%
SGS	4662054733	MOSDS	MOMGS	$19,664.89	$18,923.53	-$741.36	-4%
SGS	4670539378	MOSDS	MOMGS	$6,225.67	$6,350.11	$124.44	2%
SGS	4670659526	MOSDS	MOMGS	$12,596.58	$12,318.67	-$277.92	-2%
SGS	4674785308	MOSDS	MOMGS	$17,908.60	$17,285.08	-$623.52	-3%
SGS	4680128714	MOSDS	MOMGS	$19,360.80	$18,759.10	-$601.71	-3%
SGS	4681364864	MOSDS	MOMGS	$32,925.57	$31,526.72	-$1,398.85	-4%
SGS	4681384972	MOSDS	MOMGS	$2,388.10	$2,639.68	$251.58	11%
SGS	4681398389	MOSDS	MOMGS	$20,444.32	$19,776.74	-$667.58	-3%
SGS	4681565861	MOSDS	MOMGS	$40,110.43	$38,089.50	-$2,020.93	-5%
SGS	4681616066	MOSDS	MOMGS	$22,736.22	$21,699.12	-$1,037.10	-5%
SGS	4682433712	MOSDS	MOMGS	$9,395.69	$9,220.79	-$174.90	-2%
SGS	4684056811	MOSDS	MOMGS	$26,429.34	$25,171.77	-$1,257.57	-5%
SGS	4688043521	MOSDS	MOMGS	$16,014.90	$15,572.42	-$442.48	-3%
SGS	4689594094	MOSDS	MOMGS	$40,666.60	$38,055.94	-$2,610.65	-6%
SGS	4691568948	MOSDS	MOMGS	$21,499.66	$20,821.92	-$677.75	-3%
SGS	4697585387	MOSDS	MOMGS	$1,277.52	$1,194.69	-$82.83	-6%
SGS	4700081633	MOSDS	MOMGS	$5,740.68	$5,723.29	-$17.38	0%
SGS	4701301130	MOSDS	MOMGS	$12,682.32	$12,320.16	-$362.16	-3%
SGS	4707761749	MOSDS	MOMGS	$19,993.12	$19,283.40	-$709.72	-4%
SGS	4710027062	MOSDS	MOMGS	$14,935.87	$14,733.95	-$201.92	-1%
SGS	4710083939	MOSDS	MOMGS	$9,819.35	$9,685.27	-$134.07	-1%
SGS	4710089590	MOSDS	MOMGS	$18,218.96	$17,375.74	-$843.22	-5%
SGS	4710094114	MOSDS	MOMGS	$13,484.59	$13,274.52	-$210.07	-2%
SGS	4710107459	MOSDS	MOMGS	$16,226.41	$15,446.27	-$780.14	-5%
SGS	4711133301	MOSDS	MOMGS	$16,868.43	$16,031.20	-$837.23	-5%
SGS	4720130301	MOSDS	MOMGS	$19,092.54	$18,468.59	-$623.95	-3%
SGS	4720167644	MOSDS	MOMGS	$13,686.55	$13,477.42	-$209.13	-2%
SGS	4720244580	MOSDS	MOMGS	$5,449.05	$5,586.88	$137.83	3%
SGS	4720328457	MOSDS	MOMGS	$20,044.61	$19,358.42	-$686.19	-3%
SGS	4720832152	MOSDS	MOMGS	$29,646.12	$28,545.57	-$1,100.55	-4%
SGS	4720962851	MOSDS	MOMGS	$34,962.29	$33,386.21	-$1,576.08	-5%
SGS	4721150423	MOSDS	MOMGS	$27,004.89	$26,024.05	-$980.85	-4%
SGS	4724179445	MOSDS	MOMGS	$18,263.52	$17,492.96	-$770.57	-4%
SGS	4730006161	MOSDS	MOMGS	$23,365.67	$21,897.76	-$1,467.91	-6%
SGS	4730210667	MOSDS	MOMGS	$19,199.19	$18,520.39	-$678.81	-4%
SGS	4730224052	MOSDS	MOMGS	$9,484.84	$9,441.38	-$43.45	0%
SGS	4731172442	MOSDS	MOMGS	$18,926.19	$18,292.46	-$633.73	-3%
SGS	4731207828	MOSDS	MOMGS	$8,932.86	$8,816.17	-$116.68	-1%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	4740150496	MOSDS	MOMGS	$16,238.51	$15,703.27	-$535.25	-3%
SGS	4740210533	MOSDS	MOMGS	$17,894.67	$17,152.46	-$742.21	-4%
SGS	4747613530	MOSDS	MOMGS	$26,298.83	$25,159.34	-$1,139.49	-4%
SGS	4750738022	MOSDS	MOMGS	$10,860.32	$10,602.35	-$257.98	-2%
SGS	4753245465	MOSDS	MOMGS	$22,007.60	$20,881.50	-$1,126.10	-5%
SGS	4756536117	MOSDS	MOMGS	$7,467.39	$7,667.71	$200.32	3%
SGS	4760436482	MOSDS	MOMGS	$13,563.34	$13,238.37	-$324.98	-2%
SGS	4763304203	MOSDS	MOMGS	$3,251.97	$3,471.52	$219.54	7%
SGS	4764700873	MOSDS	MOMGS	$5,502.58	$5,344.59	-$157.99	-3%
SGS	4767140357	MOSDS	MOMGS	$13,648.71	$13,291.17	-$357.54	-3%
SGS	4770595759	MOSDS	MOMGS	$43,983.13	$41,999.16	-$1,983.97	-5%
SGS	4770933376	MOSDS	MOMGS	$2,467.86	$2,434.34	-$33.51	-1%
SGS	4780820468	MOSDS	MOMGS	$18,606.73	$17,777.15	-$829.57	-4%
SGS	4784608450	MOSDS	MOMGS	$19,587.35	$18,458.19	-$1,129.17	-6%
SGS	4790404653	MOSDS	MOMGS	$14,192.48	$13,453.17	-$739.31	-5%
SGS	4791807757	MOSDS	MOMGS	$9,746.64	$9,820.97	$74.32	1%
SGS	4800024782	MOSDS	MOMGS	$13,314.69	$12,483.71	-$830.99	-6%
SGS	4807372142	MOSDS	MOMGS	$9,904.81	$9,638.08	-$266.73	-3%
SGS	4810360526	MOSDS	MOMGS	$13,489.22	$13,201.78	-$287.44	-2%
SGS	4826001056	MOSDS	MOMGS	$6,625.43	$6,835.51	$210.08	3%
SGS	4830202479	MOSDS	MOMGS	$10,484.66	$10,395.30	-$89.37	-1%
SGS	4830439406	MOSDS	MOMGS	$9,300.43	$9,271.30	-$29.14	0%
SGS	4830791708	MOSDS	MOMGS	$15,331.97	$14,678.40	-$653.56	-4%
SGS	4831982029	MOSDS	MOMGS	$41,588.35	$39,843.02	-$1,745.33	-4%
SGS	4836670437	MOSDS	MOMGS	$22,059.86	$21,010.03	-$1,049.83	-5%
SGS	4837427493	MOSDS	MOMGS	$3,141.52	$3,101.48	-$40.04	-1%
SGS	4838518312	MOSDS	MOMGS	$17,549.85	$17,082.00	-$467.85	-3%
SGS	4841406788	MOSDS	MOMGS	$10,993.58	$10,765.09	-$228.50	-2%
SGS	4845162424	MOSDS	MOMGS	$12,943.87	$12,252.96	-$690.91	-5%
SGS	4850407303	MOSDS	MOMGS	$9,540.35	$9,401.68	-$138.67	-1%
SGS	4851479657	MOSDS	MOMGS	$29,466.65	$28,149.44	-$1,317.21	-4%
SGS	4851577556	MOSDS	MOMGS	$10,136.56	$9,986.61	-$149.95	-1%
SGS	4851829907	MOSDS	MOMGS	$12,604.63	$12,305.63	-$299.00	-2%
SGS	4851906482	MOSDS	MOMGS	$25,457.71	$23,999.35	-$1,458.36	-6%
SGS	4858323516	MOSDS	MOMGS	$51,486.81	$48,514.91	-$2,971.90	-6%
SGS	4860331094	MOSDS	MOMGS	$23,111.21	$22,461.27	-$649.94	-3%
SGS	4860339718	MOSDS	MOMGS	$8,037.88	$8,062.92	$25.04	0%
SGS	4870275310	MOSDS	MOMGS	$10,983.24	$10,851.04	-$132.21	-1%
SGS	4880881659	MOSDS	MOMGS	$9,967.68	$9,874.46	-$93.22	-1%
SGS	4893708083	MOSDS	MOMGS	$22,892.00	$20,922.40	-$1,969.60	-9%
SGS	4900696097	MOSDS	MOMGS	$13,565.54	$13,236.00	-$329.53	-2%
SGS	4900925819	MOSDS	MOMGS	$22,596.36	$21,879.05	-$717.32	-3%
SGS	4909953465	MOSDS	MOMGS	$15,282.43	$14,305.18	-$977.25	-6%
SGS	4910470557	MOSDS	MOMGS	$12,513.54	$12,295.27	-$218.27	-2%
SGS	4910599029	MOSDS	MOMGS	$31,061.69	$29,842.68	-$1,219.01	-4%
SGS	4910718066	MOSDS	MOMGS	$5,785.23	$5,948.14	$162.91	3%
SGS	4916800763	MOSDS	MOMGS	$15,964.43	$15,467.39	-$497.03	-3%
SGS	4920267270	MOSDS	MOMGS	$25,861.59	$25,005.48	-$856.11	-3%
SGS	4930707066	MOSDS	MOMGS	$1,510.14	$1,542.71	$32.57	2%
SGS	4931052971	MOSDS	MOMGS	$10,803.32	$10,547.26	-$256.07	-2%
SGS	4940192938	MOSDS	MOMGS	$14,975.52	$14,550.49	-$425.03	-3%
SGS	4941057057	MOSDS	MOMGS	$19,043.34	$18,048.35	-$994.99	-5%
SGS	4941946533	MOSDS	MOMGS	$16,078.52	$15,501.40	-$577.11	-4%
SGS	4951659832	MOSDS	MOMGS	$25,371.05	$24,372.12	-$998.93	-4%
SGS	4956459746	MOSDS	MOMGS	$21,957.10	$20,922.31	-$1,034.79	-5%
SGS	4959796920	MOSDS	MOMGS	$17,834.84	$17,297.64	-$537.20	-3%
SGS	4970020228	MOSDS	MOMGS	$23,362.72	$22,212.40	-$1,150.32	-5%
SGS	4970032066	MOSDS	MOMGS	$7,493.39	$7,523.47	$30.08	0%
SGS	4970181643	MOSDS	MOMGS	$41,157.84	$39,636.86	-$1,520.98	-4%
SGS	4970669669	MOSDS	MOMGS	$62,182.24	$57,490.79	-$4,691.46	-8%
SGS	4980686445	MOSDS	MOMGS	$9,297.77	$9,231.15	-$66.62	-1%
SGS	4990219863	MOSDS	MOMGS	$11,460.77	$11,252.77	-$208.00	-2%
SGS	4990226605	MOSDS	MOMGS	$9,419.64	$9,294.02	-$125.62	-1%
SGS	4995941986	MOSDS	MOMGS	$11,366.14	$11,237.69	-$128.46	-1%
SGS	5000217595	MOSDS	MOMGS	$18,784.78	$18,139.52	-$645.26	-3%
SGS	5000239076	MOSDS	MOMGS	$17,166.15	$15,923.13	-$1,243.02	-7%
SGS	5001257602	MOSDS	MOMGS	$10,126.04	$10,150.31	$24.27	0%
SGS	5010125541	MOSDS	MOMGS	$18,072.10	$17,471.16	-$600.94	-3%
SGS	5010181255	MOSDS	MOMGS	$14,600.01	$14,055.78	-$544.23	-4%
SGS	5010714536	MOSDS	MOMGS	$27,763.35	$26,734.72	-$1,028.62	-4%
SGS	5010818317	MOSDS	MOMGS	$82,174.77	$77,137.77	-$5,037.00	-6%
SGS	5011539117	MOSDS	MOMGS	$71,519.64	$67,808.69	-$3,710.95	-5%
SGS	5014883076	MOSDS	MOMGS	$15,330.22	$14,626.02	-$704.21	-5%
SGS	5019136119	MOSDS	MOMGS	$24,938.03	$24,001.94	-$936.09	-4%
SGS	5020088336	MOSDS	MOMGS	$22,280.34	$21,420.94	-$859.39	-4%
SGS	5023126008	MOSDS	MOMGS	$5,735.98	$5,791.98	$56.00	1%
SGS	5026656729	MOSDS	MOMGS	$63,907.08	$57,545.16	-$6,361.92	-10%
SGS	5027687646	MOSDS	MOMGS	$19,724.47	$19,073.00	-$651.47	-3%
SGS	5027927273	MOSDS	MOMGS	$12,440.89	$12,172.94	-$267.96	-2%
SGS	5030027985	MOSDS	MOMGS	$19,688.05	$18,988.61	-$699.44	-4%
SGS	5034106950	MOSDS	MOMGS	$11,485.33	$11,285.41	-$199.91	-2%
SGS	5036536508	MOSDS	MOMGS	$3,189.37	$3,315.11	$125.75	4%
SGS	5040521480	MOSDS	MOMGS	$20,371.11	$19,453.01	-$918.11	-5%
SGS	5043070018	MOSDS	MOMGS	$7,037.01	$7,093.29	$56.27	1%
SGS	5049917422	MOSDS	MOMGS	$8,609.99	$8,491.07	-$118.92	-1%
SGS	5050692662	MOSDS	MOMGS	$16,430.85	$15,932.45	-$498.40	-3%
SGS	5050890339	MOSDS	MOMGS	$20,050.01	$19,360.87	-$689.14	-3%
SGS	5052696011	MOSDS	MOMGS	$14,535.31	$13,930.36	-$604.96	-4%
SGS	5054661219	MOSDS	MOMGS	$11,751.16	$11,002.83	-$748.33	-6%
SGS	5080994673	MOSDS	MOMGS	$21,277.63	$19,926.68	-$1,350.95	-6%
SGS	5091385233	MOSDS	MOMGS	$16,296.32	$15,658.13	-$638.19	-4%
SGS	5091967415	MOSDS	MOMGS	$86,892.10	$79,261.39	-$7,630.70	-9%
SGS	5110135228	MOSDS	MOMGS	$26,132.69	$25,023.93	-$1,108.76	-4%
SGS	5120768777	MOSDS	MOMGS	$16,586.11	$16,128.69	-$457.41	-3%
SGS	5126571982	MOSDS	MOMGS	$5,766.17	$5,774.54	$8.37	0%
SGS	5135378130	MOSDS	MOMGS	$17,073.37	$16,433.75	-$639.63	-4%
SGS	5142318346	MOSDS	MOMGS	$12,875.56	$12,579.66	-$295.90	-2%
SGS	5146330442	MOSDS	MOMGS	$5,205.14	$5,342.20	$137.07	3%
SGS	5160078108	MOSDS	MOMGS	$10,083.65	$9,961.70	-$121.95	-1%
SGS	5161395771	MOSDS	MOMGS	$21,647.96	$20,087.48	-$1,560.48	-7%
SGS	5161498877	MOSDS	MOMGS	$45,877.42	$43,380.70	-$2,496.73	-5%
SGS	5170927706	MOSDS	MOMGS	$9,658.37	$9,467.34	-$191.03	-2%
SGS	5171467168	MOSDS	MOMGS	$8,255.06	$8,272.93	$17.88	0%
SGS	5171622982	MOSDS	MOMGS	$34,259.37	$31,482.77	-$2,776.61	-8%
SGS	5180963968	MOSDS	MOMGS	$58,743.28	$55,817.07	-$2,926.20	-5%
SGS	5181840903	MOSDS	MOMGS	$16,084.05	$15,632.44	-$451.61	-3%
SGS	5181950560	MOSDS	MOMGS	$13,334.13	$12,437.92	-$896.21	-7%
SGS	5192850324	MOSDS	MOMGS	$15,504.81	$15,046.20	-$458.61	-3%
SGS	5195925107	MOSDS	MOMGS	$126,037.59	$110,326.28	-$15,711.31	-12%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	5200428579	MOSDS	MOMGS	$13,147.45	$12,708.34	-$439.11	-3%
SGS	5200915184	MOSDS	MOMGS	$16,590.15	$16,103.08	-$487.07	-3%
SGS	5210548042	MOSDS	MOMGS	$15,175.89	$14,838.84	-$337.05	-2%
SGS	5212001516	MOSDS	MOMGS	$14,791.82	$14,357.11	-$434.71	-3%
SGS	5217002492	MOSDS	MOMGS	$175,559.69	$155,283.91	-$20,275.78	-12%
SGS	5219295788	MOSDS	MOMGS	$7,606.14	$7,671.26	$65.12	1%
SGS	5220581212	MOSDS	MOMGS	$11,660.61	$11,482.30	-$178.31	-2%
SGS	5221625806	MOSDS	MOMGS	$22,781.73	$21,573.16	-$1,208.57	-5%
SGS	5230678759	MOSDS	MOMGS	$15,783.13	$15,202.10	-$581.03	-4%
SGS	5230802088	MOSDS	MOMGS	$21,090.51	$20,207.80	-$882.71	-4%
SGS	5230828478	MOSDS	MOMGS	$24,242.71	$23,017.18	-$1,225.53	-5%
SGS	5230951796	MOSDS	MOMGS	$23,168.86	$22,372.81	-$796.05	-3%
SGS	5231456412	MOSDS	MOMGS	$16,256.67	$15,748.57	-$508.10	-3%
SGS	5234199467	MOSDS	MOMGS	$55,033.76	$51,511.51	-$3,522.25	-6%
SGS	5250430287	MOSDS	MOMGS	$24,288.40	$23,214.46	-$1,073.94	-4%
SGS	5250849783	MOSDS	MOMGS	$39,209.52	$36,989.56	-$2,219.96	-6%
SGS	5251209056	MOSDS	MOMGS	$8,258.76	$8,301.91	$43.15	1%
SGS	5251984665	MOSDS	MOMGS	$14,988.19	$14,441.66	-$546.53	-4%
SGS	5268722838	MOSDS	MOMGS	$8,235.90	$8,278.71	$42.82	1%
SGS	5270391156	MOSDS	MOMGS	$2,606.10	$2,882.55	$276.45	11%
SGS	5274230383	MOSDS	MOMGS	$1,082.64	$1,016.39	-$66.25	-6%
SGS	5280960821	MOSDS	MOMGS	$18,233.97	$17,409.84	-$824.13	-5%
SGS	5281048393	MOSDS	MOMGS	$11,543.19	$11,303.83	-$239.36	-2%
SGS	5290437789	MOSDS	MOMGS	$11,012.42	$10,885.00	-$127.42	-1%
SGS	5300245986	MOSDS	MOMGS	$20,389.55	$19,697.77	-$691.77	-3%
SGS	5301593194	MOSDS	MOMGS	$12,413.12	$12,072.24	-$340.88	-3%
SGS	5310155189	MOSDS	MOMGS	$24,112.35	$23,139.38	-$972.96	-4%
SGS	5320563382	MOSDS	MOMGS	$11,863.14	$11,674.93	-$188.21	-2%
SGS	5320570905	MOSDS	MOMGS	$27,384.28	$26,304.20	-$1,080.08	-4%
SGS	5321602405	MOSDS	MOMGS	$14,453.86	$13,855.52	-$598.34	-4%
SGS	5323462131	MOSDS	MOMGS	$16,801.56	$16,347.31	-$454.25	-3%
SGS	5325421873	MOSDS	MOMGS	$16,752.54	$16,186.98	-$565.57	-3%
SGS	5325543856	MOSDS	MOMGS	$11,529.06	$11,293.47	-$235.59	-2%
SGS	5327140708	MOSDS	MOMGS	$7,898.70	$7,752.71	-$145.99	-2%
SGS	5336877817	MOSDS	MOMGS	$11,497.60	$11,127.51	-$370.10	-3%
SGS	5340944170	MOSDS	MOMGS	$13,109.83	$12,895.86	-$213.97	-2%
SGS	5348832080	MOSDS	MOMGS	$32,957.76	$31,238.37	-$1,719.39	-5%
SGS	5350054867	MOSDS	MOMGS	$14,611.41	$14,119.94	-$491.47	-3%
SGS	5350113261	MOSDS	MOMGS	$12,799.72	$12,511.09	-$288.63	-2%
SGS	5350170513	MOSDS	MOMGS	$9,806.75	$9,743.74	-$63.01	-1%
SGS	5350287407	MOSDS	MOMGS	$16,774.29	$16,258.63	-$515.66	-3%
SGS	5350370994	MOSDS	MOMGS	$2,533.58	$2,560.39	$26.81	1%
SGS	5351074835	MOSDS	MOMGS	$42,109.32	$40,192.26	-$1,917.06	-5%
SGS	5351342796	MOSDS	MOMGS	$27,318.30	$25,634.85	-$1,683.45	-6%
SGS	5361054664	MOSDS	MOMGS	$20,904.91	$20,191.57	-$713.35	-3%
SGS	5361718104	MOSDS	MOMGS	$20,202.26	$19,512.66	-$689.60	-3%
SGS	5361819580	MOSDS	MOMGS	$17,289.58	$16,613.25	-$676.33	-4%
SGS	5367454467	MOSDS	MOMGS	$17,857.03	$17,217.77	-$639.26	-4%
SGS	5370873876	MOSDS	MOMGS	$24,138.82	$23,261.83	-$876.99	-4%
SGS	5373892399	MOSDS	MOMGS	$9,728.39	$9,649.91	-$78.48	-1%
SGS	5380504623	MOSDS	MOMGS	$55,545.07	$51,155.07	-$4,390.01	-8%
SGS	5381234575	MOSDS	MOMGS	$16,884.39	$16,315.85	-$568.53	-3%
SGS	5381944199	MOSDS	MOMGS	$17,301.91	$16,657.97	-$643.94	-4%
SGS	5390506018	MOSDS	MOMGS	$22,079.35	$21,083.73	-$995.63	-5%
SGS	5391410120	MOSDS	MOMGS	$10,624.34	$10,608.58	-$15.76	0%
SGS	5400813807	MOSDS	MOMGS	$11,632.48	$11,655.31	$22.83	0%
SGS	5401906945	MOSDS	MOMGS	$24,592.42	$23,348.00	-$1,244.42	-5%
SGS	5412898959	MOSDS	MOMGS	$29,736.06	$28,514.70	-$1,221.36	-4%
SGS	5414567649	MOSDS	MOMGS	$7,110.40	$7,158.18	$47.79	1%
SGS	5418363397	MOSDS	MOMGS	$268.87	$270.49	$1.62	1%
SGS	5421703495	MOSDS	MOMGS	$16,233.02	$15,672.66	-$560.36	-3%
SGS	5427505330	MOSDS	MOMGS	$22,312.85	$20,139.82	-$2,173.04	-10%
SGS	5429704860	MOSDS	MOMGS	$9,144.57	$9,005.50	-$139.08	-2%
SGS	5441085207	MOSDS	MOMGS	$753.84	$810.77	$56.93	8%
SGS	5441637550	MOSDS	MOMGS	$17,797.29	$17,291.57	-$505.72	-3%
SGS	5441815098	MOSDS	MOMGS	$13,829.16	$13,472.50	-$356.66	-3%
SGS	5441876095	MOSDS	MOMGS	$8,959.71	$8,844.40	-$115.31	-1%
SGS	5442305821	MOSDS	MOMGS	$19,899.03	$19,246.57	-$652.46	-3%
SGS	5444134020	MOSDS	MOMGS	$13,609.81	$13,220.95	-$388.86	-3%
SGS	5459669887	MOSDS	MOMGS	$7,335.33	$7,353.83	$18.51	0%
SGS	5460635400	MOSDS	MOMGS	$11,447.16	$11,164.15	-$283.01	-2%
SGS	5470714620	MOSDS	MOMGS	$7,149.71	$7,192.98	$43.27	1%
SGS	5470738100	MOSDS	MOMGS	$10,531.24	$10,358.78	-$172.46	-2%
SGS	5470805168	MOSDS	MOMGS	$4,810.21	$4,885.37	$75.16	2%
SGS	5470883792	MOSDS	MOMGS	$6,070.02	$5,821.71	-$248.31	-4%
SGS	5471142188	MOSDS	MOMGS	$28,936.56	$27,846.17	-$1,090.39	-4%
SGS	5471744560	MOSDS	MOMGS	$42,517.84	$40,126.87	-$2,390.97	-6%
SGS	5474633612	MOSDS	MOMGS	$12,979.83	$12,654.09	-$325.74	-3%
SGS	5490162802	MOSDS	MOMGS	$16,161.32	$15,600.10	-$561.21	-3%
SGS	5490761582	MOSDS	MOMGS	$9,300.63	$9,220.39	-$80.24	-1%
SGS	5490788250	MOSDS	MOMGS	$20,515.03	$18,757.17	-$1,757.86	-9%
SGS	5491114034	MOSDS	MOMGS	$32,105.31	$31,015.58	-$1,089.72	-3%
SGS	5491475848	MOSDS	MOMGS	$14,576.49	$14,117.92	-$458.57	-3%
SGS	5494940171	MOSDS	MOMGS	$141,148.98	$127,815.85	-$13,333.14	-9%
SGS	5500225746	MOSDS	MOMGS	$8,766.57	$8,608.67	-$157.90	-2%
SGS	5500896375	MOSDS	MOMGS	$15,740.23	$15,279.25	-$460.98	-3%
SGS	5501234139	MOSDS	MOMGS	$13,970.46	$13,551.14	-$419.33	-3%
SGS	5501506350	MOSDS	MOMGS	$9,644.25	$9,585.66	-$58.59	-1%
SGS	5501593591	MOSDS	MOMGS	$12,973.98	$12,681.46	-$292.52	-2%
SGS	5502767429	MOSDS	MOMGS	$2,790.51	$2,728.59	-$61.92	-2%
SGS	5509204326	MOSDS	MOMGS	$11,237.27	$10,986.72	-$250.54	-2%
SGS	5510520406	MOSDS	MOMGS	$25,092.92	$24,092.96	-$999.96	-4%
SGS	5517131297	MOSDS	MOMGS	$9,731.26	$9,675.06	-$56.20	-1%
SGS	5520410205	MOSDS	MOMGS	$2,260.98	$2,125.82	-$135.17	-6%
SGS	5520467200	MOSDS	MOMGS	$22,088.46	$21,180.29	-$908.17	-4%
SGS	5520511678	MOSDS	MOMGS	$16,091.94	$15,541.54	-$550.40	-3%
SGS	5520889318	MOSDS	MOMGS	$2,944.10	$3,194.75	$250.64	9%
SGS	5521743442	MOSDS	MOMGS	$13,179.72	$12,805.78	-$373.95	-3%
SGS	5525320175	MOSDS	MOMGS	$45,684.40	$43,424.92	-$2,259.48	-5%
SGS	5527635821	MOSDS	MOMGS	$1,920.94	$1,787.97	-$132.96	-7%
SGS	5528611066	MOSDS	MOMGS	$42,829.24	$39,171.43	-$3,657.81	-9%
SGS	5530164058	MOSDS	MOMGS	$30,194.25	$29,093.80	-$1,100.46	-4%
SGS	5538329644	MOSDS	MOMGS	$14,305.80	$13,759.93	-$545.87	-4%
SGS	5540464565	MOSDS	MOMGS	$12,125.62	$11,985.05	-$140.57	-1%
SGS	5548932784	MOSDS	MOMGS	$7,766.59	$7,806.28	$39.69	1%
SGS	5549394368	MOSDS	MOMGS	$6,195.73	$6,312.58	$116.85	2%
SGS	5550165964	MOSDS	MOMGS	$34,239.38	$31,277.64	-$2,961.74	-9%
SGS	5557574787	MOSDS	MOMGS	$7,858.52	$7,904.98	$46.46	1%
SGS	5557635114	MOSDS	MOMGS	$5,732.36	$5,495.25	-$237.11	-4%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	5561407129	MOSDS	MOMGS	$18,079.92	$17,405.68	-$674.24	-4%
SGS	5561786546	MOSDS	MOMGS	$10,601.86	$10,388.13	-$213.73	-2%
SGS	5561900251	MOSDS	MOMGS	$24,029.19	$22,604.26	-$1,424.93	-6%
SGS	5570800223	MOSDS	MOMGS	$19,409.48	$17,921.69	-$1,487.80	-8%
SGS	5571297366	MOSDS	MOMGS	$2,077.19	$2,044.68	-$32.51	-2%
SGS	5581314092	MOSDS	MOMGS	$30,736.26	$27,865.92	-$2,870.34	-9%
SGS	5586416231	MOSDS	MOMGS	$21,835.78	$20,822.13	-$1,013.65	-5%
SGS	5588129559	MOSDS	MOMGS	$25,684.74	$22,831.57	-$2,853.17	-11%
SGS	5599604319	MOSDS	MOMGS	$30,591.58	$29,131.31	-$1,460.26	-5%
SGS	5600230935	MOSDS	MOMGS	$61,208.41	$58,521.60	-$2,686.81	-4%
SGS	5601283290	MOSDS	MOMGS	$14,019.43	$13,680.77	-$338.66	-2%
SGS	5606314848	MOSDS	MOMGS	$6,178.38	$5,906.91	-$271.47	-4%
SGS	5611392481	MOSDS	MOMGS	$2,646.08	$2,652.52	$6.44	0%
SGS	5611505689	MOSDS	MOMGS	$9,440.02	$9,414.55	-$25.47	0%
SGS	5612170793	MOSDS	MOMGS	$9,074.87	$9,018.14	-$56.72	-1%
SGS	5615894815	MOSDS	MOMGS	$18,410.94	$17,698.70	-$712.24	-4%
SGS	5618852193	MOSDS	MOMGS	$18,559.51	$17,914.41	-$645.09	-3%
SGS	5619513679	MOSDS	MOMGS	$26,115.11	$25,083.65	-$1,031.45	-4%
SGS	5621693878	MOSDS	MOMGS	$8,350.68	$8,398.33	$47.65	1%
SGS	5621982004	MOSDS	MOMGS	$10,721.65	$10,589.14	-$132.51	-1%
SGS	5625791616	MOSDS	MOMGS	$18,234.01	$17,144.19	-$1,089.82	-6%
SGS	5630030556	MOSDS	MOMGS	$10,985.24	$10,753.31	-$231.92	-2%
SGS	5630237005	MOSDS	MOMGS	$10,304.70	$10,111.79	-$192.91	-2%
SGS	5634877021	MOSDS	MOMGS	$4,548.05	$4,859.15	$311.10	7%
SGS	5639763757	MOSDS	MOMGS	$43,029.80	$38,459.75	-$4,570.04	-11%
SGS	5641519855	MOSDS	MOMGS	$20,841.62	$19,538.60	-$1,303.02	-6%
SGS	5641746849	MOSDS	MOMGS	$24,934.64	$24,079.34	-$855.30	-3%
SGS	5641867450	MOSDS	MOMGS	$7,597.04	$7,659.29	$62.26	1%
SGS	5651930496	MOSDS	MOMGS	$33,138.67	$31,756.97	-$1,381.71	-4%
SGS	5657416993	MOSDS	MOMGS	$17,934.55	$17,351.16	-$583.39	-3%
SGS	5661560971	MOSDS	MOMGS	$14,352.36	$13,941.95	-$410.41	-3%
SGS	5661804941	MOSDS	MOMGS	$12,283.71	$12,204.14	-$79.57	-1%
SGS	5667900420	MOSDS	MOMGS	$3,034.24	$3,173.35	$139.11	5%
SGS	5671115574	MOSDS	MOMGS	$9,369.94	$9,238.78	-$131.15	-1%
SGS	5671936000	MOSDS	MOMGS	$15,097.85	$14,562.93	-$534.91	-4%
SGS	5674578140	MOSDS	MOMGS	$6,349.72	$6,345.54	-$4.18	0%
SGS	5676675351	MOSDS	MOMGS	$15,346.28	$14,610.13	-$736.15	-5%
SGS	5676734533	MOSDS	MOMGS	$12,563.59	$12,309.75	-$253.84	-2%
SGS	5681349300	MOSDS	MOMGS	$5,763.45	$5,953.36	$189.91	3%
SGS	5681413792	MOSDS	MOMGS	$54,575.12	$52,049.94	-$2,525.18	-5%
SGS	5685246137	MOSDS	MOMGS	$2,623.35	$2,766.08	$142.73	5%
SGS	5690700525	MOSDS	MOMGS	$13,366.81	$13,020.22	-$346.59	-3%
SGS	5691127102	MOSDS	MOMGS	$23,372.72	$21,936.77	-$1,435.96	-6%
SGS	5691479832	MOSDS	MOMGS	$9,196.32	$9,130.80	-$65.52	-1%
SGS	5695114946	MOSDS	MOMGS	$15,725.99	$15,233.24	-$492.75	-3%
SGS	5696609295	MOSDS	MOMGS	$57,487.46	$54,634.72	-$2,852.75	-5%
SGS	5700495703	MOSDS	MOMGS	$55,291.69	$50,742.36	-$4,549.33	-8%
SGS	5701497242	MOSDS	MOMGS	$12,132.40	$11,924.94	-$207.45	-2%
SGS	5704495129	MOSDS	MOMGS	$18,948.30	$17,750.13	-$1,198.17	-6%
SGS	5711107077	MOSDS	MOMGS	$77,995.64	$68,838.63	-$9,157.01	-12%
SGS	5711136338	MOSDS	MOMGS	$5,093.20	$5,225.84	$132.64	3%
SGS	5711805784	MOSDS	MOMGS	$9,657.24	$9,570.58	-$86.66	-1%
SGS	5720624105	MOSDS	MOMGS	$11,527.58	$11,301.80	-$225.79	-2%
SGS	5721643645	MOSDS	MOMGS	$24,400.21	$23,294.73	-$1,105.48	-5%
SGS	5723569526	MOSDS	MOMGS	$15,601.33	$15,083.21	-$518.12	-3%
SGS	5730219002	MOSDS	MOMGS	$13,728.80	$13,272.30	-$456.50	-3%
SGS	5739994933	MOSDS	MOMGS	$10,678.58	$10,563.14	-$115.44	-1%
SGS	5741493559	MOSDS	MOMGS	$17,580.80	$17,055.48	-$525.32	-3%
SGS	5746628337	MOSDS	MOMGS	$26,046.49	$24,988.58	-$1,057.90	-4%
SGS	5749020357	MOSDS	MOMGS	$789.98	$802.26	$12.27	2%
SGS	5750044777	MOSDS	MOMGS	$9,767.30	$9,607.02	-$160.28	-2%
SGS	5750254421	MOSDS	MOMGS	$7,235.29	$7,305.13	$69.83	1%
SGS	5751682571	MOSDS	MOMGS	$25,782.08	$24,814.18	-$967.90	-4%
SGS	5751727431	MOSDS	MOMGS	$11,848.65	$11,392.90	-$455.75	-4%
SGS	5751940143	MOSDS	MOMGS	$80,613.60	$71,404.05	-$9,209.55	-11%
SGS	5760127668	MOSDS	MOMGS	$12,729.15	$12,478.81	-$250.35	-2%
SGS	5761335145	MOSDS	MOMGS	$41,570.48	$38,013.30	-$3,557.18	-9%
SGS	5764351129	MOSDS	MOMGS	$17,637.55	$16,071.41	-$1,566.13	-9%
SGS	5770044308	MOSDS	MOMGS	$102,614.98	$94,360.65	-$8,254.33	-8%
SGS	5770216643	MOSDS	MOMGS	$9,033.22	$8,971.49	-$61.72	-1%
SGS	5771523972	MOSDS	MOMGS	$15,629.53	$15,322.38	-$307.16	-2%
SGS	5775479274	MOSDS	MOMGS	$12,936.30	$12,620.16	-$316.14	-2%
SGS	5777521678	MOSDS	MOMGS	$122,484.36	$116,762.51	-$5,721.85	-5%
SGS	5777921393	MOSDS	MOMGS	$20,694.12	$20,140.25	-$553.87	-3%
SGS	5780566454	MOSDS	MOMGS	$56,887.76	$54,040.65	-$2,847.11	-5%
SGS	5787902749	MOSDS	MOMGS	$14,790.61	$14,406.04	-$384.57	-3%
SGS	5790410917	MOSDS	MOMGS	$8,250.16	$8,263.88	$13.72	0%
SGS	5791550263	MOSDS	MOMGS	$19,301.35	$18,664.04	-$637.32	-3%
SGS	5794900041	MOSDS	MOMGS	$9,881.64	$9,796.69	-$84.95	-1%
SGS	5800277282	MOSDS	MOMGS	$27,010.83	$24,613.65	-$2,397.18	-9%
SGS	5801179679	MOSDS	MOMGS	$35,413.84	$32,610.87	-$2,802.97	-8%
SGS	5801262030	MOSDS	MOMGS	$37,207.28	$33,155.06	-$4,052.23	-11%
SGS	5801403878	MOSDS	MOMGS	$28,593.33	$26,811.43	-$1,781.90	-6%
SGS	5808597157	MOSDS	MOMGS	$21,252.18	$19,750.40	-$1,501.78	-7%
SGS	5811879047	MOSDS	MOMGS	$12,299.28	$12,041.49	-$257.78	-2%
SGS	5814161604	MOSDS	MOMGS	$29,650.86	$28,095.55	-$1,555.30	-5%
SGS	5816605390	MOSDS	MOMGS	$2,722.06	$2,523.07	-$198.99	-7%
SGS	5829607711	MOSDS	MOMGS	$94,696.62	$89,918.19	-$4,778.43	-5%
SGS	5831768108	MOSDS	MOMGS	$10,287.93	$10,135.41	-$152.52	-1%
SGS	5831803663	MOSDS	MOMGS	$54,356.29	$51,837.03	-$2,519.26	-5%
SGS	5831820257	MOSDS	MOMGS	$19,023.88	$17,651.21	-$1,372.67	-7%
SGS	5838794857	MOSDS	MOMGS	$108,070.89	$99,735.47	-$8,335.42	-8%
SGS	5840465248	MOSDS	MOMGS	$9,839.09	$9,615.93	-$223.15	-2%
SGS	5841143693	MOSDS	MOMGS	$2,344.74	$2,582.07	$237.33	10%
SGS	5841841078	MOSDS	MOMGS	$4,449.04	$4,699.05	$250.00	6%
SGS	5843386496	MOSDS	MOMGS	$13,748.13	$13,272.76	-$475.37	-3%
SGS	5854469379	MOSDS	MOMGS	$17,467.90	$16,782.02	-$685.88	-4%
SGS	5856505237	MOSDS	MOMGS	$19,999.18	$19,030.59	-$968.59	-5%
SGS	5858172710	MOSDS	MOMGS	$23,664.59	$22,718.09	-$946.50	-4%
SGS	5860618950	MOSDS	MOMGS	$6,055.56	$5,935.64	-$119.92	-2%
SGS	5861453470	MOSDS	MOMGS	$21,143.38	$20,301.43	-$841.96	-4%
SGS	5864841322	MOSDS	MOMGS	$11,046.18	$10,656.88	-$389.30	-4%
SGS	5869863110	MOSDS	MOMGS	$47,920.42	$45,147.87	-$2,772.55	-6%
SGS	5870542207	MOSDS	MOMGS	$11,779.90	$11,553.95	-$225.95	-2%
SGS	5877921540	MOSDS	MOMGS	$17,168.46	$15,995.94	-$1,172.52	-7%
SGS	5880507797	MOSDS	MOMGS	$13,568.70	$13,213.78	-$354.92	-3%
SGS	5890778256	MOSDS	MOMGS	$41,511.50	$39,559.59	-$1,951.91	-5%
SGS	5900036336	MOSDS	MOMGS	$3,773.51	$4,024.55	$251.04	7%
SGS	5901811948	MOSDS	MOMGS	$16,903.80	$16,416.53	-$487.27	-3%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	5910660881	MOSDS	MOMGS	$31,913.93	$30,664.37	-$1,249.56	-4%
SGS	5917754598	MOSDS	MOMGS	$17,171.33	$16,664.07	-$507.26	-3%
SGS	5922610796	MOSDS	MOMGS	$23,317.13	$22,091.31	-$1,225.82	-5%
SGS	5930767095	MOSDS	MOMGS	$27,156.43	$26,031.14	-$1,125.29	-4%
SGS	5939347344	MOSDS	MOMGS	$10,693.91	$10,468.01	-$225.90	-2%
SGS	5940350353	MOSDS	MOMGS	$18,672.09	$18,015.23	-$656.86	-4%
SGS	5940706603	MOSDS	MOMGS	$27,427.37	$25,939.08	-$1,488.29	-5%
SGS	5941144647	MOSDS	MOMGS	$33,575.02	$30,680.99	-$2,894.03	-9%
SGS	5941979932	MOSDS	MOMGS	$27,593.99	$24,550.89	-$3,043.10	-11%
SGS	5943494980	MOSDS	MOMGS	$4,598.05	$4,403.39	-$194.66	-4%
SGS	5959238703	MOSDS	MOMGS	$25,148.35	$23,202.78	-$1,945.57	-8%
SGS	5961355787	MOSDS	MOMGS	$24,527.14	$22,644.05	-$1,883.09	-8%
SGS	5961428012	MOSDS	MOMGS	$12,165.08	$11,852.85	-$312.23	-3%
SGS	5963325017	MOSDS	MOMGS	$6,710.04	$6,792.19	$82.15	1%
SGS	5982541898	MOSDS	MOMGS	$21,884.42	$20,669.43	-$1,214.99	-6%
SGS	5989452377	MOSDS	MOMGS	$13,431.91	$13,193.54	-$238.37	-2%
SGS	5991412796	MOSDS	MOMGS	$5,022.73	$5,186.80	$164.07	3%
SGS	5991556263	MOSDS	MOMGS	$14,806.58	$14,541.71	-$264.87	-2%
SGS	6004662754	MOSDS	MOMGS	$17,359.69	$16,777.83	-$581.86	-3%
SGS	6005601399	MOSDS	MOMGS	$16,075.83	$15,687.61	-$388.21	-2%
SGS	6015770869	MOSDS	MOMGS	$23,438.08	$21,703.03	-$1,735.05	-7%
SGS	6029462980	MOSDS	MOMGS	$40,624.70	$37,811.60	-$2,813.10	-7%
SGS	6030603256	MOSDS	MOMGS	$26,381.51	$25,188.52	-$1,192.98	-5%
SGS	6031308871	MOSDS	MOMGS	$8,348.97	$8,408.58	$59.61	1%
SGS	6031670186	MOSDS	MOMGS	$26,030.45	$24,698.18	-$1,332.26	-5%
SGS	6033760347	MOSDS	MOMGS	$23,743.28	$21,103.85	-$2,639.43	-11%
SGS	6048977639	MOSDS	MOMGS	$61,072.15	$58,056.06	-$3,016.09	-5%
SGS	6051088465	MOSDS	MOMGS	$8,765.36	$8,696.32	-$69.04	-1%
SGS	6056141915	MOSDS	MOMGS	$27,994.60	$26,780.22	-$1,214.38	-4%
SGS	6062012829	MOSDS	MOMGS	$24,520.47	$23,103.17	-$1,417.29	-6%
SGS	6065677084	MOSDS	MOMGS	$10,423.20	$10,306.98	-$116.22	-1%
SGS	6070403828	MOSDS	MOMGS	$17,921.27	$17,470.04	-$451.22	-3%
SGS	6070418546	MOSDS	MOMGS	$18,429.36	$17,792.30	-$637.06	-3%
SGS	6070831927	MOSDS	MOMGS	$16,051.03	$15,769.64	-$281.39	-2%
SGS	6071872572	MOSDS	MOMGS	$15,935.14	$15,462.08	-$473.06	-3%
SGS	6080022891	MOSDS	MOMGS	$13,623.19	$13,201.52	-$421.67	-3%
SGS	6080392017	MOSDS	MOMGS	$19,469.08	$18,085.13	-$1,383.94	-7%
SGS	6086655381	MOSDS	MOMGS	$97,482.60	$92,372.80	-$5,109.80	-5%
SGS	6090410194	MOSDS	MOMGS	$52,243.82	$49,901.00	-$2,342.82	-4%
SGS	6091716026	MOSDS	MOMGS	$21,898.81	$21,000.03	-$898.78	-4%
SGS	6100161159	MOSDS	MOMGS	$37,666.22	$33,759.07	-$3,907.15	-10%
SGS	6106323463	MOSDS	MOMGS	$34,152.68	$32,300.68	-$1,852.00	-5%
SGS	6106525495	MOSDS	MOMGS	$3,116.03	$3,244.99	$128.97	4%
SGS	6120393036	MOSDS	MOMGS	$29,208.51	$27,985.66	-$1,222.85	-4%
SGS	6121946697	MOSDS	MOMGS	$14,755.02	$14,354.38	-$400.64	-3%
SGS	6122935392	MOSDS	MOMGS	$2,019.98	$2,306.98	$287.00	14%
SGS	6130296117	MOSDS	MOMGS	$10,888.51	$10,188.81	-$699.70	-6%
SGS	6131170680	MOSDS	MOMGS	$6,973.34	$6,910.58	-$62.76	-1%
SGS	6132731311	MOSDS	MOMGS	$10,825.12	$10,369.15	-$455.97	-4%
SGS	6134681233	MOSDS	MOMGS	$10,638.18	$10,360.48	-$277.70	-3%
SGS	6136193967	MOSDS	MOMGS	$49,071.20	$44,829.53	-$4,241.67	-9%
SGS	6141844171	MOSDS	MOMGS	$46,232.86	$42,931.25	-$3,301.61	-7%
SGS	6141849838	MOSDS	MOMGS	$17,871.15	$17,182.31	-$688.84	-4%
SGS	6150354739	MOSDS	MOMGS	$69,573.40	$66,068.74	-$3,504.66	-5%
SGS	6151748280	MOSDS	MOMGS	$11,108.37	$10,848.88	-$259.49	-2%
SGS	6152142407	MOSDS	MOMGS	$68,196.04	$64,835.65	-$3,360.39	-5%
SGS	6153957039	MOSDS	MOMGS	$17,052.73	$16,489.66	-$563.06	-3%
SGS	6155414401	MOSDS	MOMGS	$15,802.36	$15,363.37	-$438.99	-3%
SGS	6160675326	MOSDS	MOMGS	$99,047.08	$94,616.37	-$4,430.71	-4%
SGS	6161792962	MOSDS	MOMGS	$20,718.82	$19,863.12	-$855.70	-4%
SGS	6164428367	MOSDS	MOMGS	$6,106.59	$5,614.32	-$492.28	-8%
SGS	6169832220	MOSDS	MOMGS	$4,553.64	$4,788.98	$235.34	5%
SGS	6171502038	MOSDS	MOMGS	$19,437.84	$18,736.63	-$701.21	-4%
SGS	6177183765	MOSDS	MOMGS	$21,437.77	$20,618.10	-$819.67	-4%
SGS	6181428066	MOSDS	MOMGS	$18,502.68	$17,430.52	-$1,072.16	-6%
SGS	6190040582	MOSDS	MOMGS	$19,087.82	$18,253.34	-$834.48	-4%
SGS	6197297823	MOSDS	MOMGS	$16,053.74	$15,427.23	-$626.51	-4%
SGS	6199601244	MOSDS	MOMGS	$33,502.30	$32,033.30	-$1,469.00	-4%
SGS	6200990295	MOSDS	MOMGS	$6,749.06	$6,812.48	$63.41	1%
SGS	6215976715	MOSDS	MOMGS	$4,309.62	$4,246.86	-$62.76	-1%
SGS	6218635373	MOSDS	MOMGS	$77,994.44	$73,887.66	-$4,106.78	-5%
SGS	6220939068	MOSDS	MOMGS	$18,168.14	$17,564.97	-$603.17	-3%
SGS	6221882239	MOSDS	MOMGS	$20,897.43	$20,213.52	-$683.91	-3%
SGS	6226818515	MOSDS	MOMGS	$65,258.85	$61,989.39	-$3,269.46	-5%
SGS	6230568491	MOSDS	MOMGS	$19,677.43	$18,176.23	-$1,501.21	-8%
SGS	6240971621	MOSDS	MOMGS	$18,835.88	$18,221.35	-$614.53	-3%
SGS	6250951452	MOSDS	MOMGS	$13,485.64	$13,190.57	-$295.07	-2%
SGS	6250992957	MOSDS	MOMGS	$14,811.33	$14,408.95	-$402.37	-3%
SGS	6251009918	MOSDS	MOMGS	$14,724.49	$14,285.03	-$439.46	-3%
SGS	6260559279	MOSDS	MOMGS	$21,955.65	$21,160.21	-$795.44	-4%
SGS	6261677403	MOSDS	MOMGS	$9,312.19	$9,276.30	-$35.89	0%
SGS	6270367196	MOSDS	MOMGS	$21,904.81	$21,123.14	-$781.67	-4%
SGS	6270704592	MOSDS	MOMGS	$15,727.44	$15,165.52	-$561.92	-4%
SGS	6270813677	MOSDS	MOMGS	$6,022.80	$5,909.13	-$113.66	-2%
SGS	6270908691	MOSDS	MOMGS	$7,554.36	$7,570.26	$15.91	0%
SGS	6272555834	MOSDS	MOMGS	$26,404.80	$25,311.59	-$1,093.21	-4%
SGS	6280861982	MOSDS	MOMGS	$5,625.64	$5,766.39	$140.76	3%
SGS	6290848232	MOSDS	MOMGS	$8,963.16	$8,945.96	-$17.20	0%
SGS	6291326216	MOSDS	MOMGS	$23,838.71	$22,941.77	-$896.93	-4%
SGS	6291454774	MOSDS	MOMGS	$6,127.66	$6,332.09	$204.43	3%
SGS	6300387764	MOSDS	MOMGS	$19,127.29	$18,537.51	-$589.77	-3%
SGS	6311346813	MOSDS	MOMGS	$1,258.15	$1,226.48	-$31.67	-3%
SGS	6315582641	MOSDS	MOMGS	$8,412.83	$8,464.59	$51.76	1%
SGS	6318186461	MOSDS	MOMGS	$8,229.21	$8,334.18	$104.97	1%
SGS	6321378477	MOSDS	MOMGS	$39,697.86	$38,065.88	-$1,631.98	-4%
SGS	6321561514	MOSDS	MOMGS	$8,219.95	$8,117.46	-$102.48	-1%
SGS	6322197831	MOSDS	MOMGS	$24,501.43	$23,220.27	-$1,281.16	-5%
SGS	6331903648	MOSDS	MOMGS	$12,816.29	$12,531.27	-$285.02	-2%
SGS	6336039269	MOSDS	MOMGS	$22,545.60	$21,420.77	-$1,124.83	-5%
SGS	6341249060	MOSDS	MOMGS	$73,516.98	$69,661.89	-$3,855.10	-5%
SGS	6341285835	MOSDS	MOMGS	$29,769.11	$27,706.59	-$2,062.52	-7%
SGS	6350033054	MOSDS	MOMGS	$4,523.12	$4,779.22	$256.10	6%
SGS	6354385242	MOSDS	MOMGS	$37,397.77	$34,552.90	-$2,844.86	-8%
SGS	6358314811	MOSDS	MOMGS	$18,428.83	$17,850.03	-$578.80	-3%
SGS	6358755775	MOSDS	MOMGS	$38,497.55	$36,958.95	-$1,538.60	-4%
SGS	6367639455	MOSDS	MOMGS	$28,209.63	$26,681.15	-$1,528.48	-5%
SGS	6371259353	MOSDS	MOMGS	$13,374.15	$13,028.88	-$345.27	-3%
SGS	6372110845	MOSDS	MOMGS	$57,654.89	$54,782.06	-$2,872.83	-5%
SGS	6372588013	MOSDS	MOMGS	$21,368.85	$20,216.52	-$1,152.34	-5%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	6374700372	MOSDS	MOMGS	$7,318.43	$7,315.26	-$3.17	0%
SGS	6381370879	MOSDS	MOMGS	$13,892.53	$13,440.83	-$451.70	-3%
SGS	6381415620	MOSDS	MOMGS	$21,476.81	$20,732.08	-$744.74	-3%
SGS	6381649906	MOSDS	MOMGS	$13,209.02	$12,925.46	-$283.56	-2%
SGS	6386401814	MOSDS	MOMGS	$2,212.02	$2,107.99	-$104.03	-5%
SGS	6387798264	MOSDS	MOMGS	$16,376.86	$15,838.08	-$538.77	-3%
SGS	6389251848	MOSDS	MOMGS	$33,234.75	$31,902.87	-$1,331.88	-4%
SGS	6392812080	MOSDS	MOMGS	$27,219.64	$24,807.43	-$2,412.22	-9%
SGS	6401012563	MOSDS	MOMGS	$21,832.06	$20,728.23	-$1,103.82	-5%
SGS	6410477684	MOSDS	MOMGS	$6,085.69	$6,219.77	$134.08	2%
SGS	6410483051	MOSDS	MOMGS	$29,857.12	$28,440.65	-$1,416.46	-5%
SGS	6410510975	MOSDS	MOMGS	$14,919.01	$14,610.80	-$308.22	-2%
SGS	6410702227	MOSDS	MOMGS	$20,607.49	$19,793.81	-$813.68	-4%
SGS	6417539222	MOSDS	MOMGS	$15,123.79	$14,752.88	-$370.90	-2%
SGS	6420386255	MOSDS	MOMGS	$5,801.61	$6,064.46	$262.85	5%
SGS	6420487007	MOSDS	MOMGS	$16,568.10	$15,982.52	-$585.57	-4%
SGS	6424415199	MOSDS	MOMGS	$21,603.81	$19,281.78	-$2,322.03	-11%
SGS	6430545023	MOSDS	MOMGS	$9,659.07	$9,572.63	-$86.44	-1%
SGS	6447139035	MOSDS	MOMGS	$13,722.22	$13,440.14	-$282.08	-2%
SGS	6449973713	MOSDS	MOMGS	$7,635.37	$7,621.35	-$14.02	0%
SGS	6451419557	MOSDS	MOMGS	$24,982.01	$23,847.72	-$1,134.29	-5%
SGS	6460343078	MOSDS	MOMGS	$24,471.16	$23,042.51	-$1,428.65	-6%
SGS	6460545029	MOSDS	MOMGS	$13,612.18	$13,226.56	-$385.62	-3%
SGS	6461502365	MOSDS	MOMGS	$36,363.89	$34,841.31	-$1,522.59	-4%
SGS	6463112978	MOSDS	MOMGS	$25,451.16	$24,443.29	-$1,007.87	-4%
SGS	6470820526	MOSDS	MOMGS	$8,261.52	$8,147.19	-$114.33	-1%
SGS	6481547926	MOSDS	MOMGS	$15,558.48	$15,071.25	-$487.23	-3%
SGS	6483946303	MOSDS	MOMGS	$5,923.43	$5,932.88	$9.45	0%
SGS	6491922008	MOSDS	MOMGS	$51,802.44	$49,397.50	-$2,404.94	-5%
SGS	6501735471	MOSDS	MOMGS	$4,636.96	$4,780.05	$143.09	3%
SGS	6501921023	MOSDS	MOMGS	$15,403.30	$15,154.02	-$249.28	-2%
SGS	6501964974	MOSDS	MOMGS	$13,761.76	$13,372.54	-$389.22	-3%
SGS	6510675135	MOSDS	MOMGS	$17,763.75	$17,297.22	-$466.53	-3%
SGS	6511722246	MOSDS	MOMGS	$15,421.74	$14,957.47	-$464.27	-3%
SGS	6511991291	MOSDS	MOMGS	$19,360.07	$18,086.72	-$1,273.34	-7%
SGS	6520834429	MOSDS	MOMGS	$23,969.63	$23,010.27	-$959.35	-4%
SGS	6521445215	MOSDS	MOMGS	$18,639.08	$17,352.55	-$1,286.53	-7%
SGS	6523452615	MOSDS	MOMGS	$1,903.24	$2,087.99	$184.75	10%
SGS	6523826364	MOSDS	MOMGS	$11,032.43	$10,827.52	-$204.91	-2%
SGS	6525321835	MOSDS	MOMGS	$11,322.14	$11,092.10	-$230.04	-2%
SGS	6525388448	MOSDS	MOMGS	$8,841.99	$8,745.92	-$96.07	-1%
SGS	6530615358	MOSDS	MOMGS	$7,435.55	$7,459.45	$23.91	0%
SGS	6530829025	MOSDS	MOMGS	$17,659.76	$17,082.26	-$577.51	-3%
SGS	6531852974	MOSDS	MOMGS	$25,303.09	$24,382.68	-$920.41	-4%
SGS	6535094446	MOSDS	MOMGS	$7,234.36	$6,824.36	-$410.00	-6%
SGS	6536123510	MOSDS	MOMGS	$4,289.94	$4,567.06	$277.12	6%
SGS	6541047627	MOSDS	MOMGS	$11,896.65	$11,378.96	-$517.69	-4%
SGS	6559906610	MOSDS	MOMGS	$27,487.41	$26,389.33	-$1,098.08	-4%
SGS	6565765621	MOSDS	MOMGS	$23,507.22	$22,441.99	-$1,065.24	-5%
SGS	6571771366	MOSDS	MOMGS	$10,171.48	$10,133.28	-$38.19	0%
SGS	6573090238	MOSDS	MOMGS	$2,083.04	$1,931.60	-$151.44	-7%
SGS	6575417559	MOSDS	MOMGS	$54,078.02	$50,041.61	-$4,036.42	-7%
SGS	6580963235	MOSDS	MOMGS	$27,597.25	$25,772.19	-$1,825.06	-7%
SGS	6590459274	MOSDS	MOMGS	$11,756.79	$11,517.78	-$239.01	-2%
SGS	6591168562	MOSDS	MOMGS	$14,908.67	$14,538.18	-$370.50	-2%
SGS	6591388551	MOSDS	MOMGS	$11,338.16	$11,193.54	-$144.63	-1%
SGS	6597202745	MOSDS	MOMGS	$7,274.30	$7,336.35	$62.05	1%
SGS	6602179946	MOSDS	MOMGS	$17,658.29	$16,994.13	-$664.16	-4%
SGS	6621234383	MOSDS	MOMGS	$3,965.83	$3,826.62	-$139.20	-4%
SGS	6630140539	MOSDS	MOMGS	$8,449.90	$8,486.96	$37.06	0%
SGS	6640429167	MOSDS	MOMGS	$6,207.13	$6,339.65	$132.52	2%
SGS	6641170287	MOSDS	MOMGS	$22,042.82	$21,101.94	-$940.87	-4%
SGS	6641294194	MOSDS	MOMGS	$27,647.30	$26,525.67	-$1,121.63	-4%
SGS	6641319740	MOSDS	MOMGS	$8,180.06	$8,146.87	-$33.19	0%
SGS	6642581823	MOSDS	MOMGS	$29,246.79	$27,295.38	-$1,951.42	-7%
SGS	6650901051	MOSDS	MOMGS	$11,372.28	$11,186.40	-$185.88	-2%
SGS	6651265254	MOSDS	MOMGS	$45,925.77	$43,952.55	-$1,973.22	-4%
SGS	6657016900	MOSDS	MOMGS	$41,278.63	$39,514.51	-$1,764.12	-4%
SGS	6661171263	MOSDS	MOMGS	$17,996.80	$17,324.76	-$672.04	-4%
SGS	6661342619	MOSDS	MOMGS	$22,177.34	$21,514.93	-$662.41	-3%
SGS	6670986479	MOSDS	MOMGS	$5,336.13	$5,555.70	$219.57	4%
SGS	6671061036	MOSDS	MOMGS	$8,517.43	$8,479.04	-$38.39	0%
SGS	6671181045	MOSDS	MOMGS	$9,468.34	$9,337.26	-$131.08	-1%
SGS	6671275836	MOSDS	MOMGS	$8,722.01	$8,664.48	-$57.53	-1%
SGS	6671275837	MOSDS	MOMGS	$31,516.93	$30,222.15	-$1,294.78	-4%
SGS	6673586607	MOSDS	MOMGS	$15,989.70	$15,502.87	-$486.83	-3%
SGS	6680073678	MOSDS	MOMGS	$12,788.46	$12,513.97	-$274.48	-2%
SGS	6680942768	MOSDS	MOMGS	$4,514.99	$4,545.55	$30.56	1%
SGS	6680966958	MOSDS	MOMGS	$16,458.95	$15,718.20	-$740.75	-5%
SGS	6681036577	MOSDS	MOMGS	$39,437.88	$37,673.96	-$1,763.92	-4%
SGS	6681096599	MOSDS	MOMGS	$1,656.35	$1,657.85	$1.49	0%
SGS	6681171273	MOSDS	MOMGS	$12,730.51	$12,469.87	-$260.64	-2%
SGS	6681204046	MOSDS	MOMGS	$22,016.07	$21,218.89	-$797.18	-4%
SGS	6681245236	MOSDS	MOMGS	$3,987.98	$3,936.24	-$51.74	-1%
SGS	6681251616	MOSDS	MOMGS	$25,653.28	$24,520.69	-$1,132.59	-4%
SGS	6681278410	MOSDS	MOMGS	$18,350.54	$17,249.46	-$1,101.07	-6%
SGS	6681285235	MOSDS	MOMGS	$12,831.50	$12,526.41	-$305.10	-2%
SGS	6681295232	MOSDS	MOMGS	$25,818.60	$24,821.24	-$997.35	-4%
SGS	6681309826	MOSDS	MOMGS	$22,010.94	$21,188.00	-$822.94	-4%
SGS	6681311963	MOSDS	MOMGS	$23,659.28	$22,622.21	-$1,037.07	-4%
SGS	6682173751	MOSDS	MOMGS	$45,391.90	$42,424.70	-$2,967.20	-7%
SGS	6683712017	MOSDS	MOMGS	$40,907.27	$39,111.15	-$1,796.12	-4%
SGS	6687805038	MOSDS	MOMGS	$150,085.84	$133,448.72	-$16,637.13	-11%
SGS	6688653589	MOSDS	MOMGS	$12,873.11	$12,537.79	-$335.33	-3%
SGS	6691169960	MOSDS	MOMGS	$12,444.10	$12,129.54	-$314.57	-3%
SGS	6691176975	MOSDS	MOMGS	$5,573.01	$5,724.63	$151.62	3%
SGS	6691260732	MOSDS	MOMGS	$17,283.39	$16,681.42	-$601.97	-3%
SGS	6691885998	MOSDS	MOMGS	$6,894.02	$6,790.54	-$103.49	-2%
SGS	6696791019	MOSDS	MOMGS	$17,359.96	$16,748.28	-$611.69	-4%
SGS	6700899958	MOSDS	MOMGS	$3,517.92	$3,695.15	$177.23	5%
SGS	6700973640	MOSDS	MOMGS	$9,282.00	$9,156.78	-$125.22	-1%
SGS	6701752144	MOSDS	MOMGS	$21,051.01	$20,259.70	-$791.31	-4%
SGS	6701782395	MOSDS	MOMGS	$3,690.62	$3,989.42	$298.80	8%
SGS	6706105980	MOSDS	MOMGS	$50,301.41	$46,300.28	-$4,001.13	-8%
SGS	6708694807	MOSDS	MOMGS	$6,348.62	$6,421.93	$73.31	1%
SGS	6710329563	MOSDS	MOMGS	$10,438.22	$10,403.91	-$34.31	0%
SGS	6711176710	MOSDS	MOMGS	$13,949.88	$13,344.69	-$605.19	-4%
SGS	6720303459	MOSDS	MOMGS	$3,081.08	$3,340.04	$258.96	8%
SGS	6725990013	MOSDS	MOMGS	$3,439.38	$3,590.01	$150.63	4%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	6728824126	MOSDS	MOMGS	$15,942.45	$15,430.65	-$511.80	-3%
SGS	6730335242	MOSDS	MOMGS	$24,073.00	$23,205.08	-$867.92	-4%
SGS	6730441021	MOSDS	MOMGS	$8,914.54	$8,704.41	-$210.13	-2%
SGS	6731669051	MOSDS	MOMGS	$9,326.98	$9,253.97	-$73.02	-1%
SGS	6732897312	MOSDS	MOMGS	$10,641.29	$9,543.85	-$1,097.43	-10%
SGS	6743254728	MOSDS	MOMGS	$7,588.48	$7,650.93	$62.45	1%
SGS	6756621427	MOSDS	MOMGS	$25,591.11	$24,496.13	-$1,094.98	-4%
SGS	6758593257	MOSDS	MOMGS	$10,489.81	$10,410.36	-$79.45	-1%
SGS	6760502625	MOSDS	MOMGS	$149,983.41	$141,830.68	-$8,152.73	-5%
SGS	6761495905	MOSDS	MOMGS	$10,461.71	$10,369.58	-$92.13	-1%
SGS	6770599612	MOSDS	MOMGS	$5,829.39	$5,984.71	$155.32	3%
SGS	6770628499	MOSDS	MOMGS	$8,875.64	$8,843.03	-$32.61	0%
SGS	6780315133	MOSDS	MOMGS	$21,631.96	$20,809.38	-$822.57	-4%
SGS	6780464119	MOSDS	MOMGS	$5,434.65	$5,359.16	-$75.49	-1%
SGS	6780667079	MOSDS	MOMGS	$18,271.02	$17,697.57	-$573.44	-3%
SGS	6785096105	MOSDS	MOMGS	$12,452.91	$12,140.18	-$312.74	-3%
SGS	6787182977	MOSDS	MOMGS	$6,568.54	$6,601.90	$33.36	1%
SGS	6789222526	MOSDS	MOMGS	$13,779.90	$13,280.12	-$499.78	-4%
SGS	6790296447	MOSDS	MOMGS	$40,594.63	$38,465.51	-$2,129.12	-5%
SGS	6790543394	MOSDS	MOMGS	$18,066.25	$17,368.82	-$697.42	-4%
SGS	6790686579	MOSDS	MOMGS	$9,127.59	$8,862.24	-$265.36	-3%
SGS	6791101686	MOSDS	MOMGS	$33,105.29	$31,826.25	-$1,279.04	-4%
SGS	6801337440	MOSDS	MOMGS	$24,538.92	$23,442.76	-$1,096.16	-4%
SGS	6801474123	MOSDS	MOMGS	$41,986.50	$40,237.94	-$1,748.56	-4%
SGS	6810715423	MOSDS	MOMGS	$4,588.71	$4,691.64	$102.93	2%
SGS	6810736286	MOSDS	MOMGS	$24,813.53	$23,444.68	-$1,368.85	-6%
SGS	6811584482	MOSDS	MOMGS	$49,726.27	$47,497.43	-$2,228.84	-4%
SGS	6812475511	MOSDS	MOMGS	$9,441.27	$9,507.78	$66.51	1%
SGS	6818968262	MOSDS	MOMGS	$6,220.25	$6,259.30	$39.05	1%
SGS	6821283984	MOSDS	MOMGS	$39,846.37	$37,099.97	-$2,746.40	-7%
SGS	6823860407	MOSDS	MOMGS	$10,007.50	$9,901.44	-$106.06	-1%
SGS	6830169844	MOSDS	MOMGS	$13,497.19	$13,128.22	-$368.97	-3%
SGS	6830994493	MOSDS	MOMGS	$22,826.80	$20,886.46	-$1,940.34	-9%
SGS	6838360824	MOSDS	MOMGS	$13,210.34	$12,889.26	-$321.08	-2%
SGS	6841290880	MOSDS	MOMGS	$6,155.71	$6,291.31	$135.60	2%
SGS	6841927440	MOSDS	MOMGS	$10,313.89	$10,184.18	-$129.71	-1%
SGS	6863995937	MOSDS	MOMGS	$4,255.78	$3,919.91	-$335.87	-8%
SGS	6870552110	MOSDS	MOMGS	$7,474.67	$7,588.97	$114.31	2%
SGS	6897337767	MOSDS	MOMGS	$11,690.01	$11,459.81	-$230.21	-2%
SGS	6898639652	MOSDS	MOMGS	$31,565.93	$29,854.90	-$1,711.02	-5%
SGS	6901071196	MOSDS	MOMGS	$11,724.14	$11,388.95	-$335.19	-3%
SGS	6901549909	MOSDS	MOMGS	$10,538.10	$10,728.32	$190.22	2%
SGS	6910636929	MOSDS	MOMGS	$18,942.70	$18,366.03	-$576.67	-3%
SGS	6911132433	MOSDS	MOMGS	$28,818.53	$27,679.59	-$1,138.94	-4%
SGS	6911179309	MOSDS	MOMGS	$11,346.24	$11,127.95	-$218.29	-2%
SGS	6919151643	MOSDS	MOMGS	$19,486.68	$18,733.10	-$753.57	-4%
SGS	6921153363	MOSDS	MOMGS	$15,135.86	$14,671.83	-$464.02	-3%
SGS	6921219774	MOSDS	MOMGS	$8,086.03	$8,063.58	-$22.45	0%
SGS	6921285490	MOSDS	MOMGS	$10,807.54	$10,600.29	-$207.25	-2%
SGS	6921308916	MOSDS	MOMGS	$20,587.35	$19,759.94	-$827.41	-4%
SGS	6921649629	MOSDS	MOMGS	$4,846.11	$4,975.67	$129.55	3%
SGS	6932084374	MOSDS	MOMGS	$33,743.29	$31,013.95	-$2,729.34	-8%
SGS	6940986865	MOSDS	MOMGS	$15,850.79	$15,471.17	-$379.62	-2%
SGS	6944192446	MOSDS	MOMGS	$25,374.86	$23,505.87	-$1,869.00	-7%
SGS	6949122291	MOSDS	MOMGS	$5,057.12	$5,257.23	$200.11	4%
SGS	6950706044	MOSDS	MOMGS	$20,942.45	$19,170.46	-$1,771.99	-8%
SGS	6951740749	MOSDS	MOMGS	$27,996.50	$26,806.25	-$1,190.25	-4%
SGS	6960587875	MOSDS	MOMGS	$34,136.95	$31,670.73	-$2,466.22	-7%
SGS	6970288092	MOSDS	MOMGS	$7,556.40	$7,508.04	-$48.36	-1%
SGS	6970408676	MOSDS	MOMGS	$8,616.27	$8,457.90	-$158.38	-2%
SGS	6974171251	MOSDS	MOMGS	$62,263.29	$55,390.47	-$6,872.82	-11%
SGS	6980618230	MOSDS	MOMGS	$28,232.08	$27,198.92	-$1,033.16	-4%
SGS	6980631669	MOSDS	MOMGS	$41,898.61	$37,552.42	-$4,346.20	-10%
SGS	6981335444	MOSDS	MOMGS	$9,246.36	$9,231.69	-$14.67	0%
SGS	6982911400	MOSDS	MOMGS	$3,860.28	$3,468.10	-$392.18	-10%
SGS	6983202619	MOSDS	MOMGS	$37,588.36	$33,243.02	-$4,345.34	-12%
SGS	6983445907	MOSDS	MOMGS	$18,791.52	$17,438.71	-$1,352.82	-7%
SGS	6985946305	MOSDS	MOMGS	$4,560.20	$4,390.82	-$169.38	-4%
SGS	6990302561	MOSDS	MOMGS	$30,794.46	$29,606.75	-$1,187.71	-4%
SGS	6990649258	MOSDS	MOMGS	$5,285.78	$5,344.06	$58.28	1%
SGS	6995676216	MOSDS	MOMGS	$8,542.92	$8,265.97	-$276.95	-3%
SGS	7000128494	MOSDS	MOMGS	$19,960.99	$18,665.06	-$1,295.92	-6%
SGS	7000212337	MOSDS	MOMGS	$10,974.88	$10,628.54	-$346.34	-3%
SGS	7000329097	MOSDS	MOMGS	$25,706.23	$24,877.55	-$828.68	-3%
SGS	7000420137	MOSDS	MOMGS	$18,235.39	$17,234.29	-$1,001.10	-5%
SGS	7000470419	MOSDS	MOMGS	$12,402.74	$12,254.18	-$148.57	-1%
SGS	7000487087	MOSDS	MOMGS	$43,758.33	$41,697.93	-$2,060.40	-5%
SGS	7000511740	MOSDS	MOMGS	$14,049.30	$13,805.80	-$243.50	-2%
SGS	7000533999	MOSDS	MOMGS	$7,841.78	$7,857.79	$16.02	0%
SGS	7001209532	MOSDS	MOMGS	$16,049.23	$15,329.49	-$719.74	-4%
SGS	7001410189	MOSDS	MOMGS	$39,462.17	$37,885.94	-$1,576.23	-4%
SGS	7011153501	MOSDS	MOMGS	$15,863.59	$14,855.32	-$1,008.26	-6%
SGS	7011321524	MOSDS	MOMGS	$18,400.63	$17,620.33	-$780.30	-4%
SGS	7013063824	MOSDS	MOMGS	$46,095.53	$42,501.83	-$3,593.70	-8%
SGS	7015286352	MOSDS	MOMGS	$28,034.17	$27,038.07	-$996.10	-4%
SGS	7017378922	MOSDS	MOMGS	$816.37	$888.27	$71.90	9%
SGS	7018235058	MOSDS	MOMGS	$436.43	$450.71	$14.28	3%
SGS	7018641256	MOSDS	MOMGS	$110,739.05	$102,835.26	-$7,903.79	-7%
SGS	7020552574	MOSDS	MOMGS	$19,317.00	$18,510.17	-$806.83	-4%
SGS	7021696071	MOSDS	MOMGS	$26,055.82	$25,138.31	-$917.51	-4%
SGS	7021877938	MOSDS	MOMGS	$5,763.68	$5,808.57	$44.89	1%
SGS	7021925922	MOSDS	MOMGS	$18,803.93	$18,043.79	-$760.13	-4%
SGS	7030477163	MOSDS	MOMGS	$24,183.66	$22,530.19	-$1,653.47	-7%
SGS	7040297562	MOSDS	MOMGS	$28,860.09	$27,842.24	-$1,017.85	-4%
SGS	7041091734	MOSDS	MOMGS	$22,151.74	$21,488.29	-$663.45	-3%
SGS	7051121609	MOSDS	MOMGS	$14,380.30	$14,023.81	-$356.49	-2%
SGS	7051927119	MOSDS	MOMGS	$6,684.44	$6,812.22	$127.78	2%
SGS	7058478422	MOSDS	MOMGS	$62,690.67	$59,547.40	-$3,143.27	-5%
SGS	7060166749	MOSDS	MOMGS	$17,293.16	$16,641.75	-$651.41	-4%
SGS	7060599694	MOSDS	MOMGS	$4,486.94	$4,748.77	$261.83	6%
SGS	7060620944	MOSDS	MOMGS	$9,984.99	$9,918.33	-$66.66	-1%
SGS	7060844298	MOSDS	MOMGS	$2,128.54	$2,283.12	$154.58	7%
SGS	7060878910	MOSDS	MOMGS	$9,635.36	$9,548.45	-$86.91	-1%
SGS	7061539576	MOSDS	MOMGS	$2,102.16	$2,082.76	-$19.40	-1%
SGS	7061877269	MOSDS	MOMGS	$30,754.68	$29,651.30	-$1,103.37	-4%
SGS	7065519165	MOSDS	MOMGS	$2,934.77	$3,110.60	$175.83	6%
SGS	7069188873	MOSDS	MOMGS	$17,001.57	$16,524.56	-$477.00	-3%
SGS	7077647187	MOSDS	MOMGS	$30,813.53	$29,565.46	-$1,248.07	-4%
SGS	7080950576	MOSDS	MOMGS	$6,648.76	$6,771.55	$122.79	2%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	7083121860	MOSDS	MOMGS	$7,191.14	$7,238.95	$47.81	1%
SGS	7087171633	MOSDS	MOMGS	$23,331.59	$22,371.47	-$960.12	-4%
SGS	7090395651	MOSDS	MOMGS	$23,015.36	$21,056.64	-$1,958.72	-9%
SGS	7090454779	MOSDS	MOMGS	$5,283.78	$5,447.17	$163.39	3%
SGS	7090774213	MOSDS	MOMGS	$2,947.74	$2,851.30	-$96.44	-3%
SGS	7091828324	MOSDS	MOMGS	$8,085.17	$8,049.93	-$35.25	0%
SGS	7101869326	MOSDS	MOMGS	$7,921.83	$7,924.28	$2.45	0%
SGS	7102485960	MOSDS	MOMGS	$57,513.51	$54,703.22	-$2,810.29	-5%
SGS	7103150487	MOSDS	MOMGS	$35,260.18	$33,488.75	-$1,771.43	-5%
SGS	7110004440	MOSDS	MOMGS	$19,047.94	$18,239.91	-$808.03	-4%
SGS	7110267446	MOSDS	MOMGS	$33,517.80	$29,594.96	-$3,922.84	-12%
SGS	7111749860	MOSDS	MOMGS	$1,025.91	$1,090.39	$64.48	6%
SGS	7111847963	MOSDS	MOMGS	$13,259.62	$12,826.70	-$432.93	-3%
SGS	7111919831	MOSDS	MOMGS	$26,264.49	$24,291.57	-$1,972.91	-8%
SGS	7112804809	MOSDS	MOMGS	$1,858.22	$1,911.37	$53.15	3%
SGS	7116988735	MOSDS	MOMGS	$24,104.72	$22,880.51	-$1,224.22	-5%
SGS	7120058548	MOSDS	MOMGS	$17,860.17	$17,321.33	-$538.84	-3%
SGS	7121289093	MOSDS	MOMGS	$20,826.03	$19,851.74	-$974.30	-5%
SGS	7131143736	MOSDS	MOMGS	$4,930.93	$5,022.83	$91.90	2%
SGS	7131638496	MOSDS	MOMGS	$18,425.26	$17,650.71	-$774.55	-4%
SGS	7132187656	MOSDS	MOMGS	$6,447.47	$6,576.15	$128.68	2%
SGS	7135286115	MOSDS	MOMGS	$69,813.07	$66,522.88	-$3,290.19	-5%
SGS	7140336891	MOSDS	MOMGS	$10,451.73	$10,220.21	-$231.52	-2%
SGS	7141418933	MOSDS	MOMGS	$47,280.26	$45,113.73	-$2,166.53	-5%
SGS	7141541295	MOSDS	MOMGS	$3,730.91	$3,931.15	$200.25	5%
SGS	7147502570	MOSDS	MOMGS	$23,562.28	$22,794.18	-$768.10	-3%
SGS	7150294352	MOSDS	MOMGS	$7,932.07	$7,915.22	-$16.86	0%
SGS	7150354365	MOSDS	MOMGS	$10,670.15	$10,487.58	-$182.57	-2%
SGS	7150749660	MOSDS	MOMGS	$15,091.13	$14,678.70	-$412.44	-3%
SGS	7152249694	MOSDS	MOMGS	$16,049.77	$15,408.15	-$641.62	-4%
SGS	7154697032	MOSDS	MOMGS	$33,230.11	$31,830.12	-$1,399.99	-4%
SGS	7155681398	MOSDS	MOMGS	$17,008.14	$16,478.29	-$529.85	-3%
SGS	7160105229	MOSDS	MOMGS	$15,391.03	$14,950.68	-$440.35	-3%
SGS	7160242497	MOSDS	MOMGS	$29,465.08	$28,171.74	-$1,293.34	-4%
SGS	7161452011	MOSDS	MOMGS	$4,000.12	$3,629.54	-$370.57	-9%
SGS	7166059847	MOSDS	MOMGS	$12,093.78	$11,772.71	-$321.06	-3%
SGS	7167277522	MOSDS	MOMGS	$4,913.81	$5,093.71	$179.91	4%
SGS	7170861327	MOSDS	MOMGS	$9,843.94	$9,797.52	-$46.41	0%
SGS	7180726398	MOSDS	MOMGS	$12,654.98	$12,360.06	-$294.92	-2%
SGS	7181232109	MOSDS	MOMGS	$2,152.47	$2,074.35	-$78.11	-4%
SGS	7181368900	MOSDS	MOMGS	$14,285.85	$14,180.35	-$105.50	-1%
SGS	7188695667	MOSDS	MOMGS	$233.90	$258.13	$24.22	10%
SGS	7190259029	MOSDS	MOMGS	$10,593.04	$10,493.53	-$99.51	-1%
SGS	7191547395	MOSDS	MOMGS	$23,850.55	$22,827.38	-$1,023.16	-4%
SGS	7195988930	MOSDS	MOMGS	$27,146.03	$25,047.15	-$2,098.88	-8%
SGS	7200084167	MOSDS	MOMGS	$29,024.28	$27,797.31	-$1,226.97	-4%
SGS	7200500432	MOSDS	MOMGS	$20,969.19	$20,126.88	-$842.31	-4%
SGS	7200599770	MOSDS	MOMGS	$26,385.39	$25,348.25	-$1,037.14	-4%
SGS	7203519643	MOSDS	MOMGS	$4,308.65	$4,464.89	$156.25	4%
SGS	7206303303	MOSDS	MOMGS	$791.60	$797.63	$6.03	1%
SGS	7209235494	MOSDS	MOMGS	$1,356.40	$1,456.48	$100.08	7%
SGS	7210222171	MOSDS	MOMGS	$5,531.44	$5,272.43	-$259.01	-5%
SGS	7220337232	MOSDS	MOMGS	$14,818.33	$14,544.12	-$274.21	-2%
SGS	7227949235	MOSDS	MOMGS	$1,996.83	$2,367.38	$370.55	19%
SGS	7231009574	MOSDS	MOMGS	$10,004.17	$9,811.06	-$193.11	-2%
SGS	7231277101	MOSDS	MOMGS	$34,275.82	$30,649.26	-$3,626.56	-11%
SGS	7231461785	MOSDS	MOMGS	$20,007.02	$19,328.70	-$678.31	-3%
SGS	7241212197	MOSDS	MOMGS	$17,357.29	$16,269.53	-$1,087.76	-6%
SGS	7241314253	MOSDS	MOMGS	$15,565.51	$15,006.11	-$559.40	-4%
SGS	7251459278	MOSDS	MOMGS	$38,062.10	$36,346.01	-$1,716.09	-5%
SGS	7258710793	MOSDS	MOMGS	$16,845.00	$16,207.58	-$637.42	-4%
SGS	7260252880	MOSDS	MOMGS	$29,543.50	$28,423.88	-$1,119.62	-4%
SGS	7261342379	MOSDS	MOMGS	$8,861.07	$8,714.68	-$146.39	-2%
SGS	7261717150	MOSDS	MOMGS	$5,546.88	$5,498.79	-$48.09	-1%
SGS	7261981099	MOSDS	MOMGS	$1,262.28	$1,413.37	$151.09	12%
SGS	7262001315	MOSDS	MOMGS	$3,172.54	$3,201.45	$28.91	1%
SGS	7262780073	MOSDS	MOMGS	$5,352.60	$5,571.37	$218.78	4%
SGS	7263206996	MOSDS	MOMGS	$15,079.75	$14,518.57	-$561.18	-4%
SGS	7268350232	MOSDS	MOMGS	$20,392.23	$19,650.71	-$741.52	-4%
SGS	7271320417	MOSDS	MOMGS	$22,432.62	$21,439.85	-$992.77	-4%
SGS	7271943307	MOSDS	MOMGS	$42,417.71	$40,019.37	-$2,398.34	-6%
SGS	7282558241	MOSDS	MOMGS	$26,719.86	$24,197.62	-$2,522.24	-9%
SGS	7290212989	MOSDS	MOMGS	$5,244.70	$5,382.48	$137.78	3%
SGS	7300668506	MOSDS	MOMGS	$35,881.13	$34,245.89	-$1,635.23	-5%
SGS	7302415209	MOSDS	MOMGS	$25,481.42	$24,497.33	-$984.10	-4%
SGS	7307573011	MOSDS	MOMGS	$6,098.99	$6,115.61	$16.62	0%
SGS	7311334078	MOSDS	MOMGS	$28,805.31	$27,191.42	-$1,613.89	-6%
SGS	7311494522	MOSDS	MOMGS	$15,795.36	$15,327.74	-$467.62	-3%
SGS	7311535749	MOSDS	MOMGS	$6,562.79	$6,793.42	$230.63	4%
SGS	7311788650	MOSDS	MOMGS	$6,233.80	$6,323.62	$89.82	1%
SGS	7318764765	MOSDS	MOMGS	$11,198.82	$10,926.07	-$272.75	-2%
SGS	7321431867	MOSDS	MOMGS	$9,340.23	$9,319.23	-$21.00	0%
SGS	7326038760	MOSDS	MOMGS	$11,448.42	$11,210.14	-$238.28	-2%
SGS	7330195316	MOSDS	MOMGS	$21,637.92	$20,800.03	-$837.89	-4%
SGS	7331750223	MOSDS	MOMGS	$7,903.38	$7,945.46	$42.08	1%
SGS	7336736624	MOSDS	MOMGS	$14,933.57	$14,569.89	-$363.67	-2%
SGS	7341725844	MOSDS	MOMGS	$30,076.81	$28,842.42	-$1,234.39	-4%
SGS	7351168724	MOSDS	MOMGS	$36,585.01	$35,054.18	-$1,530.84	-4%
SGS	7360058381	MOSDS	MOMGS	$6,835.66	$6,925.26	$89.60	1%
SGS	7360466382	MOSDS	MOMGS	$8,295.14	$8,335.56	$40.42	0%
SGS	7364594461	MOSDS	MOMGS	$20,343.98	$18,302.04	-$2,041.94	-10%
SGS	7370502789	MOSDS	MOMGS	$12,393.06	$12,160.54	-$232.51	-2%
SGS	7370594730	MOSDS	MOMGS	$13,941.38	$13,519.44	-$421.94	-3%
SGS	7371099387	MOSDS	MOMGS	$29,562.82	$26,289.07	-$3,273.74	-11%
SGS	7371131841	MOSDS	MOMGS	$23,286.02	$22,302.60	-$983.42	-4%
SGS	7371246286	MOSDS	MOMGS	$37,554.93	$34,557.24	-$2,997.69	-8%
SGS	7380689742	MOSDS	MOMGS	$31,473.91	$29,590.95	-$1,882.96	-6%
SGS	7380853901	MOSDS	MOMGS	$18,471.66	$17,913.49	-$558.17	-3%
SGS	7386599984	MOSDS	MOMGS	$6,491.97	$6,245.00	-$246.97	-4%
SGS	7386783858	MOSDS	MOMGS	$12,324.90	$12,033.03	-$291.87	-2%
SGS	7390052590	MOSDS	MOMGS	$30,309.98	$28,330.81	-$1,979.17	-7%
SGS	7390232652	MOSDS	MOMGS	$29,654.24	$28,362.82	-$1,291.42	-4%
SGS	7390770400	MOSDS	MOMGS	$23,879.66	$22,936.16	-$943.51	-4%
SGS	7390789020	MOSDS	MOMGS	$11,745.82	$11,475.43	-$270.39	-2%
SGS	7390956673	MOSDS	MOMGS	$9,669.56	$9,420.18	-$249.38	-3%
SGS	7391640769	MOSDS	MOMGS	$2,848.97	$3,091.58	$242.61	9%
SGS	7391646476	MOSDS	MOMGS	$13,175.23	$12,912.80	-$262.43	-2%
SGS	7394265585	MOSDS	MOMGS	$17,351.66	$16,681.57	-$670.09	-4%
SGS	7400802808	MOSDS	MOMGS	$22,348.01	$20,798.56	-$1,549.45	-7%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	7407350088	MOSDS	MOMGS	$3,349.53	$3,092.69	-$256.84	-8%
SGS	7409821709	MOSDS	MOMGS	$417.62	$405.84	-$11.79	-3%
SGS	7410732375	MOSDS	MOMGS	$19,552.63	$18,812.50	-$740.12	-4%
SGS	7411601786	MOSDS	MOMGS	$15,057.39	$14,650.21	-$407.19	-3%
SGS	7411648003	MOSDS	MOMGS	$19,367.48	$18,813.92	-$553.56	-3%
SGS	7411683497	MOSDS	MOMGS	$12,884.35	$12,715.34	-$169.01	-1%
SGS	7411731915	MOSDS	MOMGS	$6,643.48	$6,715.15	$71.67	1%
SGS	7411959447	MOSDS	MOMGS	$31,052.80	$29,667.01	-$1,385.78	-4%
SGS	7411968021	MOSDS	MOMGS	$19,590.41	$18,814.92	-$775.49	-4%
SGS	7412772156	MOSDS	MOMGS	$9,930.41	$9,483.18	-$447.22	-5%
SGS	7420703131	MOSDS	MOMGS	$36,737.27	$35,130.28	-$1,606.99	-4%
SGS	7420894350	MOSDS	MOMGS	$23,556.92	$22,616.76	-$940.15	-4%
SGS	7422510480	MOSDS	MOMGS	$12,732.31	$12,504.00	-$228.31	-2%
SGS	7431085601	MOSDS	MOMGS	$26,626.75	$25,650.02	-$976.74	-4%
SGS	7431961024	MOSDS	MOMGS	$7,650.64	$7,535.29	-$115.35	-2%
SGS	7433944895	MOSDS	MOMGS	$9,571.42	$9,315.48	-$255.94	-3%
SGS	7437078099	MOSDS	MOMGS	$15,919.96	$15,287.76	-$632.20	-4%
SGS	7437603533	MOSDS	MOMGS	$12,799.87	$12,524.55	-$275.32	-2%
SGS	7441055290	MOSDS	MOMGS	$18,634.16	$17,744.57	-$889.59	-5%
SGS	7450388375	MOSDS	MOMGS	$17,660.87	$17,103.58	-$557.29	-3%
SGS	7451073917	MOSDS	MOMGS	$15,574.38	$15,124.40	-$449.98	-3%
SGS	7451396575	MOSDS	MOMGS	$12,577.25	$12,175.33	-$401.92	-3%
SGS	7451898804	MOSDS	MOMGS	$26,284.46	$25,054.72	-$1,229.74	-5%
SGS	7454779914	MOSDS	MOMGS	$10,566.58	$10,292.64	-$273.94	-3%
SGS	7461264520	MOSDS	MOMGS	$17,947.40	$17,289.91	-$657.49	-4%
SGS	7461275969	MOSDS	MOMGS	$19,757.52	$18,023.38	-$1,734.14	-9%
SGS	7473497193	MOSDS	MOMGS	$51,780.88	$44,220.75	-$7,560.13	-15%
SGS	7474967928	MOSDS	MOMGS	$21,045.05	$20,371.16	-$673.89	-3%
SGS	7481330145	MOSDS	MOMGS	$13,170.60	$12,866.69	-$303.92	-2%
SGS	7481362759	MOSDS	MOMGS	$28,837.55	$27,691.62	-$1,145.93	-4%
SGS	7481665550	MOSDS	MOMGS	$25,965.57	$23,399.29	-$2,566.28	-10%
SGS	7491281082	MOSDS	MOMGS	$29,355.00	$27,779.09	-$1,575.91	-5%
SGS	7501338279	MOSDS	MOMGS	$7,747.90	$7,845.14	$97.24	1%
SGS	7501451382	MOSDS	MOMGS	$30,556.63	$27,770.08	-$2,786.55	-9%
SGS	7501628751	MOSDS	MOMGS	$22,563.89	$20,628.71	-$1,935.19	-9%
SGS	7506778841	MOSDS	MOMGS	$61,184.29	$57,551.11	-$3,633.18	-6%
SGS	7511145036	MOSDS	MOMGS	$19,062.26	$18,262.93	-$799.34	-4%
SGS	7511213609	MOSDS	MOMGS	$20,849.18	$19,782.91	-$1,066.28	-5%
SGS	7513275744	MOSDS	MOMGS	$2,014.61	$1,909.65	-$104.96	-5%
SGS	7513678357	MOSDS	MOMGS	$11,210.06	$10,744.93	-$465.13	-4%
SGS	7519997338	MOSDS	MOMGS	$23,466.15	$21,687.60	-$1,778.55	-8%
SGS	7520238499	MOSDS	MOMGS	$17,168.47	$16,446.24	-$722.24	-4%
SGS	7521426275	MOSDS	MOMGS	$16,089.43	$15,621.48	-$467.95	-3%
SGS	7530942951	MOSDS	MOMGS	$10,643.14	$10,524.68	-$118.46	-1%
SGS	7541537937	MOSDS	MOMGS	$19,345.06	$18,718.22	-$626.85	-3%
SGS	7551367728	MOSDS	MOMGS	$3,184.73	$3,063.75	-$120.98	-4%
SGS	7561617341	MOSDS	MOMGS	$8,669.28	$8,549.67	-$119.61	-1%
SGS	7562196113	MOSDS	MOMGS	$14,543.99	$14,129.83	-$414.16	-3%
SGS	7570717516	MOSDS	MOMGS	$4,330.18	$4,602.95	$272.78	6%
SGS	7571790030	MOSDS	MOMGS	$6,085.90	$6,215.57	$129.66	2%
SGS	7571915427	MOSDS	MOMGS	$16,348.51	$15,787.43	-$561.07	-3%
SGS	7581607862	MOSDS	MOMGS	$30,711.16	$27,908.91	-$2,802.25	-9%
SGS	7581756080	MOSDS	MOMGS	$22,918.77	$22,070.80	-$847.96	-4%
SGS	7581936068	MOSDS	MOMGS	$58,131.24	$54,649.16	-$3,482.08	-6%
SGS	7595944884	MOSDS	MOMGS	$13,110.44	$12,860.06	-$250.38	-2%
SGS	7599239695	MOSDS	MOMGS	$20,020.27	$18,574.80	-$1,445.47	-7%
SGS	7599583103	MOSDS	MOMGS	$15,058.53	$14,325.00	-$733.53	-5%
SGS	7601301244	MOSDS	MOMGS	$4,298.51	$4,011.87	-$286.64	-7%
SGS	7619040027	MOSDS	MOMGS	$25,378.48	$22,892.01	-$2,486.48	-10%
SGS	7621333989	MOSDS	MOMGS	$24,593.62	$23,656.63	-$936.99	-4%
SGS	7626716000	MOSDS	MOMGS	$16,474.33	$15,734.97	-$739.37	-4%
SGS	7627683300	MOSDS	MOMGS	$22,882.11	$21,744.22	-$1,137.89	-5%
SGS	7631840426	MOSDS	MOMGS	$22,026.87	$21,278.79	-$748.08	-3%
SGS	7641440935	MOSDS	MOMGS	$23,757.27	$22,904.29	-$852.97	-4%
SGS	7657331818	MOSDS	MOMGS	$1,736.81	$1,788.21	$51.41	3%
SGS	7662353236	MOSDS	MOMGS	$9,280.06	$9,122.50	-$157.57	-2%
SGS	7665412960	MOSDS	MOMGS	$14,317.57	$13,913.39	-$404.18	-3%
SGS	7670003828	MOSDS	MOMGS	$15,559.72	$15,118.55	-$441.17	-3%
SGS	7680252454	MOSDS	MOMGS	$30,091.31	$28,945.13	-$1,146.18	-4%
SGS	7682008788	MOSDS	MOMGS	$17,682.73	$16,450.07	-$1,232.65	-7%
SGS	7684922556	MOSDS	MOMGS	$7,318.89	$6,703.57	-$615.32	-8%
SGS	7701267356	MOSDS	MOMGS	$33,140.23	$31,791.67	-$1,348.55	-4%
SGS	7705017820	MOSDS	MOMGS	$15,599.93	$14,795.70	-$804.22	-5%
SGS	7710227298	MOSDS	MOMGS	$31,771.75	$30,457.44	-$1,314.31	-4%
SGS	7713571721	MOSDS	MOMGS	$5,439.14	$5,641.81	$202.67	4%
SGS	7720335109	MOSDS	MOMGS	$17,668.57	$17,047.84	-$620.73	-4%
SGS	7720459856	MOSDS	MOMGS	$12,753.91	$12,350.67	-$403.24	-3%
SGS	7724336356	MOSDS	MOMGS	$7,255.78	$7,119.95	-$135.84	-2%
SGS	7724938138	MOSDS	MOMGS	$44,985.45	$42,279.52	-$2,705.93	-6%
SGS	7727794709	MOSDS	MOMGS	$15,670.41	$15,135.02	-$535.39	-3%
SGS	7730135406	MOSDS	MOMGS	$2,498.42	$2,712.51	$214.09	9%
SGS	7736147308	MOSDS	MOMGS	$90,190.25	$80,900.88	-$9,289.37	-10%
SGS	7737853127	MOSDS	MOMGS	$14,060.34	$13,710.05	-$350.29	-2%
SGS	7741949684	MOSDS	MOMGS	$8,915.40	$8,844.25	-$71.14	-1%
SGS	7743348879	MOSDS	MOMGS	$79,115.83	$75,085.26	-$4,030.57	-5%
SGS	7751146514	MOSDS	MOMGS	$26,422.31	$25,359.97	-$1,062.33	-4%
SGS	7751680910	MOSDS	MOMGS	$7,816.14	$7,668.28	-$147.87	-2%
SGS	7758692951	MOSDS	MOMGS	$17,384.30	$16,233.19	-$1,151.12	-7%
SGS	7760872947	MOSDS	MOMGS	$8,620.55	$8,595.78	-$24.78	0%
SGS	7761431370	MOSDS	MOMGS	$21,295.99	$20,489.65	-$806.35	-4%
SGS	7766091519	MOSDS	MOMGS	$14,419.37	$14,014.97	-$404.40	-3%
SGS	7770937651	MOSDS	MOMGS	$17,789.01	$17,209.50	-$579.51	-3%
SGS	7771682416	MOSDS	MOMGS	$12,124.23	$12,018.60	-$105.62	-1%
SGS	7774947054	MOSDS	MOMGS	$76,766.14	$69,502.12	-$7,264.02	-9%
SGS	7779613126	MOSDS	MOMGS	$15,371.89	$14,864.67	-$507.22	-3%
SGS	7780455699	MOSDS	MOMGS	$14,105.30	$13,597.08	-$508.22	-4%
SGS	7810179969	MOSDS	MOMGS	$10,237.37	$10,150.02	-$87.34	-1%
SGS	7810761628	MOSDS	MOMGS	$26,372.66	$23,920.11	-$2,452.55	-9%
SGS	7813779849	MOSDS	MOMGS	$19,751.30	$19,161.29	-$590.00	-3%
SGS	7819745330	MOSDS	MOMGS	$45,335.40	$40,277.69	-$5,057.71	-11%
SGS	7820817808	MOSDS	MOMGS	$33,302.47	$31,832.90	-$1,469.58	-4%
SGS	7820975528	MOSDS	MOMGS	$1,523.13	$1,601.18	$78.05	5%
SGS	7821909766	MOSDS	MOMGS	$3,260.42	$3,476.66	$216.24	7%
SGS	7830105008	MOSDS	MOMGS	$32,847.95	$31,003.81	-$1,844.14	-6%
SGS	7830162508	MOSDS	MOMGS	$16,291.54	$15,714.07	-$577.46	-4%
SGS	7850102780	MOSDS	MOMGS	$13,072.67	$12,661.60	-$411.07	-3%
SGS	7850291343	MOSDS	MOMGS	$11,408.05	$11,249.33	-$158.71	-1%
SGS	7852018886	MOSDS	MOMGS	$12,216.56	$11,958.25	-$258.31	-2%
SGS	7861080734	MOSDS	MOMGS	$21,047.27	$19,889.39	-$1,157.88	-6%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	7869569543	MOSDS	MOMGS	$22,265.79	$21,423.45	-$842.34	-4%
SGS	7890833318	MOSDS	MOMGS	$25,072.77	$24,211.67	-$861.10	-3%
SGS	7900142523	MOSDS	MOMGS	$12,960.14	$12,682.30	-$277.84	-2%
SGS	7901496697	MOSDS	MOMGS	$30,680.73	$29,393.28	-$1,287.46	-4%
SGS	7911560142	MOSDS	MOMGS	$22,029.84	$21,217.07	-$812.78	-4%
SGS	7919976810	MOSDS	MOMGS	$18,658.06	$17,289.95	-$1,368.11	-7%
SGS	7921825329	MOSDS	MOMGS	$15,424.66	$14,958.44	-$466.22	-3%
SGS	7940051627	MOSDS	MOMGS	$28,113.82	$26,291.59	-$1,822.23	-6%
SGS	7940728470	MOSDS	MOMGS	$26,429.42	$25,413.37	-$1,016.05	-4%
SGS	7950729519	MOSDS	MOMGS	$49,618.40	$47,209.95	-$2,408.44	-5%
SGS	7952723692	MOSDS	MOMGS	$20,932.93	$20,413.96	-$518.97	-2%
SGS	7952823808	MOSDS	MOMGS	$1,553.62	$1,631.19	$77.57	5%
SGS	7954958726	MOSDS	MOMGS	$5,063.28	$5,051.63	-$11.65	0%
SGS	7970702594	MOSDS	MOMGS	$28,993.71	$26,308.32	-$2,685.39	-9%
SGS	7971535152	MOSDS	MOMGS	$19,715.30	$18,370.02	-$1,345.27	-7%
SGS	7971832599	MOSDS	MOMGS	$4,546.53	$4,750.09	$203.57	4%
SGS	7978690602	MOSDS	MOMGS	$21,532.76	$20,751.37	-$781.38	-4%
SGS	7980182424	MOSDS	MOMGS	$84,026.61	$71,149.57	-$12,877.04	-15%
SGS	7983430120	MOSDS	MOMGS	$14,704.63	$14,231.53	-$473.09	-3%
SGS	7984633873	MOSDS	MOMGS	$6,214.76	$6,056.95	-$157.81	-3%
SGS	7985103969	MOSDS	MOMGS	$45,799.26	$40,477.79	-$5,321.47	-12%
SGS	7986395005	MOSDS	MOMGS	$33,573.72	$31,486.80	-$2,086.92	-6%
SGS	7988505689	MOSDS	MOMGS	$40,211.54	$33,529.69	-$6,681.86	-17%
SGS	7990744656	MOSDS	MOMGS	$32,222.27	$31,070.44	-$1,151.83	-4%
SGS	7997206284	MOSDS	MOMGS	$28,213.67	$27,046.54	-$1,167.13	-4%
SGS	8000102710	MOSDS	MOMGS	$14,158.49	$13,765.47	-$393.03	-3%
SGS	8011788428	MOSDS	MOMGS	$13,844.97	$13,450.05	-$394.92	-3%
SGS	8011921435	MOSDS	MOMGS	$14,990.83	$14,584.49	-$406.34	-3%
SGS	8011968445	MOSDS	MOMGS	$8,274.19	$8,215.06	-$59.12	-1%
SGS	8013319534	MOSDS	MOMGS	$69,920.30	$66,203.14	-$3,717.16	-5%
SGS	8018269263	MOSDS	MOMGS	$37,171.28	$35,614.46	-$1,556.83	-4%
SGS	8020552042	MOSDS	MOMGS	$2,617.52	$2,779.67	$162.15	6%
SGS	8034352492	MOSDS	MOMGS	$4,980.37	$5,178.98	$198.61	4%
SGS	8045379177	MOSDS	MOMGS	$3,030.47	$3,195.71	$165.24	5%
SGS	8045588288	MOSDS	MOMGS	$18,374.77	$16,144.81	-$2,229.96	-12%
SGS	8046304910	MOSDS	MOMGS	$17,229.49	$16,355.53	-$873.96	-5%
SGS	8047131533	MOSDS	MOMGS	$14,491.33	$14,043.35	-$447.98	-3%
SGS	8051187374	MOSDS	MOMGS	$17,066.06	$16,375.09	-$690.97	-4%
SGS	8057186365	MOSDS	MOMGS	$11,891.22	$11,730.19	-$161.03	-1%
SGS	8060835596	MOSDS	MOMGS	$6,956.39	$6,977.19	$20.80	0%
SGS	8061040823	MOSDS	MOMGS	$21,292.98	$20,130.74	-$1,162.24	-5%
SGS	8061247603	MOSDS	MOMGS	$23,998.78	$23,080.52	-$918.26	-4%
SGS	8068997173	MOSDS	MOMGS	$23,326.05	$22,384.40	-$941.64	-4%
SGS	8071451931	MOSDS	MOMGS	$18,442.69	$17,677.14	-$765.56	-4%
SGS	8071763470	MOSDS	MOMGS	$5,790.36	$5,798.11	$7.75	0%
SGS	8075443601	MOSDS	MOMGS	$18,314.18	$17,063.18	-$1,251.00	-7%
SGS	8081047303	MOSDS	MOMGS	$34,604.67	$33,111.21	-$1,493.46	-4%
SGS	8083191138	MOSDS	MOMGS	$18,659.60	$17,776.08	-$883.52	-5%
SGS	8088198988	MOSDS	MOMGS	$6,949.01	$6,924.16	-$24.85	0%
SGS	8090793460	MOSDS	MOMGS	$50,467.37	$45,444.60	-$5,022.76	-10%
SGS	8103248721	MOSDS	MOMGS	$71,738.08	$67,895.85	-$3,842.23	-5%
SGS	8107433808	MOSDS	MOMGS	$20,206.42	$19,491.11	-$715.31	-4%
SGS	8110086087	MOSDS	MOMGS	$25,949.08	$24,966.61	-$982.47	-4%
SGS	8111959458	MOSDS	MOMGS	$14,101.90	$13,799.90	-$302.00	-2%
SGS	8123194734	MOSDS	MOMGS	$4,280.25	$4,368.94	$88.69	2%
SGS	8126434831	MOSDS	MOMGS	$5,475.28	$5,583.30	$108.02	2%
SGS	8130750159	MOSDS	MOMGS	$10,729.19	$10,566.64	-$162.55	-2%
SGS	8131092624	MOSDS	MOMGS	$21,540.63	$20,706.76	-$833.88	-4%
SGS	8131175201	MOSDS	MOMGS	$1,580.72	$1,564.09	-$16.63	-1%
SGS	8131506228	MOSDS	MOMGS	$2,660.33	$2,478.61	-$181.72	-7%
SGS	8140582294	MOSDS	MOMGS	$16,688.54	$16,106.99	-$581.55	-3%
SGS	8141461830	MOSDS	MOMGS	$14,332.88	$13,925.80	-$407.08	-3%
SGS	8144720860	MOSDS	MOMGS	$12,660.57	$12,313.86	-$346.71	-3%
SGS	8151872853	MOSDS	MOMGS	$22,344.34	$21,497.05	-$847.29	-4%
SGS	8160367876	MOSDS	MOMGS	$16,756.68	$16,288.48	-$468.20	-3%
SGS	8160652276	MOSDS	MOMGS	$10,433.38	$10,279.59	-$153.79	-1%
SGS	8160739619	MOSDS	MOMGS	$1,563.11	$1,579.28	$16.17	1%
SGS	8164938664	MOSDS	MOMGS	$8,508.24	$8,473.21	-$35.02	0%
SGS	8169948234	MOSDS	MOMGS	$17,697.34	$17,113.67	-$583.67	-3%
SGS	8172035442	MOSDS	MOMGS	$36,194.15	$34,190.35	-$2,003.80	-6%
SGS	8176205681	MOSDS	MOMGS	$2,310.26	$2,314.42	$4.16	0%
SGS	8187639324	MOSDS	MOMGS	$17,972.83	$16,442.78	-$1,530.05	-9%
SGS	8190593277	MOSDS	MOMGS	$20,753.43	$19,517.07	-$1,236.36	-6%
SGS	8200575170	MOSDS	MOMGS	$7,406.07	$7,383.45	-$22.62	0%
SGS	8200616748	MOSDS	MOMGS	$7,725.95	$7,933.95	$207.99	3%
SGS	8200952304	MOSDS	MOMGS	$11,539.05	$11,243.01	-$296.04	-3%
SGS	8201409176	MOSDS	MOMGS	$18,260.38	$17,440.43	-$819.95	-4%
SGS	8206991100	MOSDS	MOMGS	$24,107.66	$21,392.76	-$2,714.90	-11%
SGS	8211834332	MOSDS	MOMGS	$13,261.98	$12,820.90	-$441.07	-3%
SGS	8219662509	MOSDS	MOMGS	$12,254.53	$11,942.28	-$312.25	-3%
SGS	8230444617	MOSDS	MOMGS	$11,255.73	$11,074.42	-$181.31	-2%
SGS	8230880765	MOSDS	MOMGS	$23,040.92	$22,350.86	-$690.06	-3%
SGS	8231043575	MOSDS	MOMGS	$17,863.04	$16,885.58	-$977.46	-5%
SGS	8240543108	MOSDS	MOMGS	$4,347.01	$4,612.06	$265.04	6%
SGS	8250779881	MOSDS	MOMGS	$22,009.49	$21,190.72	-$818.77	-4%
SGS	8251894931	MOSDS	MOMGS	$17,723.38	$17,022.62	-$700.76	-4%
SGS	8261643232	MOSDS	MOMGS	$35,514.92	$34,012.60	-$1,502.32	-4%
SGS	8261887811	MOSDS	MOMGS	$28,087.62	$26,975.15	-$1,112.47	-4%
SGS	8266010978	MOSDS	MOMGS	$6,788.93	$6,884.09	$95.16	1%
SGS	8270779666	MOSDS	MOMGS	$13,194.77	$12,936.65	-$258.12	-2%
SGS	8291975953	MOSDS	MOMGS	$10,465.56	$10,313.53	-$152.02	-1%
SGS	8300931941	MOSDS	MOMGS	$32,048.36	$30,748.39	-$1,299.96	-4%
SGS	8305778334	MOSDS	MOMGS	$4,947.29	$5,087.98	$140.68	3%
SGS	8320325574	MOSDS	MOMGS	$19,505.95	$18,536.15	-$969.81	-5%
SGS	8320889245	MOSDS	MOMGS	$20,998.93	$19,436.85	-$1,562.08	-7%
SGS	8320993894	MOSDS	MOMGS	$21,912.30	$20,622.38	-$1,289.92	-6%
SGS	8321138330	MOSDS	MOMGS	$3,066.77	$2,865.81	-$200.96	-7%
SGS	8321430831	MOSDS	MOMGS	$15,461.76	$14,926.72	-$535.04	-3%
SGS	8334381630	MOSDS	MOMGS	$25,568.51	$24,345.26	-$1,223.26	-5%
SGS	8335327877	MOSDS	MOMGS	$21,324.01	$19,139.89	-$2,184.12	-10%
SGS	8340112342	MOSDS	MOMGS	$19,647.08	$17,943.50	-$1,703.58	-9%
SGS	8340569542	MOSDS	MOMGS	$6,752.21	$6,458.75	-$293.47	-4%
SGS	8351852129	MOSDS	MOMGS	$19,939.56	$19,038.89	-$900.67	-5%
SGS	8355782488	MOSDS	MOMGS	$14,049.88	$13,697.41	-$352.47	-3%
SGS	8360726093	MOSDS	MOMGS	$21,205.37	$20,389.47	-$815.91	-4%
SGS	8361171487	MOSDS	MOMGS	$12,466.35	$11,915.46	-$550.89	-4%
SGS	8361544634	MOSDS	MOMGS	$19,366.94	$18,660.40	-$706.54	-4%
SGS	8361879633	MOSDS	MOMGS	$20,114.25	$19,027.82	-$1,086.44	-5%
SGS	8361889728	MOSDS	MOMGS	$23,499.97	$22,617.63	-$882.34	-4%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	8370198982	MOSDS	MOMGS	$32,890.36	$30,796.22	-$2,094.13	-6%
SGS	8380223171	MOSDS	MOMGS	$21,187.06	$20,364.71	-$822.35	-4%
SGS	8381611813	MOSDS	MOMGS	$21,552.60	$19,748.63	-$1,803.97	-8%
SGS	8381818134	MOSDS	MOMGS	$9,228.82	$9,108.42	-$120.40	-1%
SGS	8388696262	MOSDS	MOMGS	$13,742.80	$13,273.23	-$469.58	-3%
SGS	8390591664	MOSDS	MOMGS	$5,460.49	$5,585.60	$125.11	2%
SGS	8401161436	MOSDS	MOMGS	$8,391.62	$8,397.61	$5.98	0%
SGS	8405221489	MOSDS	MOMGS	$7,803.44	$7,864.76	$61.31	1%
SGS	8406631589	MOSDS	MOMGS	$26,848.39	$24,711.32	-$2,137.07	-8%
SGS	8410135974	MOSDS	MOMGS	$25,556.31	$24,434.53	-$1,121.78	-4%
SGS	8410188621	MOSDS	MOMGS	$10,491.06	$10,290.54	-$200.51	-2%
SGS	8420202903	MOSDS	MOMGS	$13,103.10	$12,790.28	-$312.83	-2%
SGS	8420694417	MOSDS	MOMGS	$16,428.90	$16,004.46	-$424.44	-3%
SGS	8421408375	MOSDS	MOMGS	$122,060.04	$109,533.44	-$12,526.61	-10%
SGS	8430624287	MOSDS	MOMGS	$14,414.76	$14,038.82	-$375.94	-3%
SGS	8431588497	MOSDS	MOMGS	$32,364.91	$30,515.21	-$1,849.70	-6%
SGS	8444111060	MOSDS	MOMGS	$6,336.30	$6,329.44	-$6.86	0%
SGS	8450005163	MOSDS	MOMGS	$58,189.04	$55,579.63	-$2,609.41	-4%
SGS	8451100611	MOSDS	MOMGS	$19,580.33	$18,986.19	-$594.14	-3%
SGS	8459538963	MOSDS	MOMGS	$4,534.36	$4,757.92	$223.56	5%
SGS	8460940399	MOSDS	MOMGS	$12,069.15	$11,824.90	-$244.25	-2%
SGS	8461206186	MOSDS	MOMGS	$22,209.82	$20,495.13	-$1,714.70	-8%
SGS	8467867408	MOSDS	MOMGS	$17,422.52	$16,569.44	-$853.09	-5%
SGS	8470976249	MOSDS	MOMGS	$17,564.46	$17,065.80	-$498.66	-3%
SGS	8478758378	MOSDS	MOMGS	$5,455.29	$5,661.68	$206.39	4%
SGS	8480923810	MOSDS	MOMGS	$11,536.20	$11,370.40	-$165.81	-1%
SGS	8483064138	MOSDS	MOMGS	$13,067.59	$12,770.11	-$297.48	-2%
SGS	8491305823	MOSDS	MOMGS	$67,881.24	$62,099.10	-$5,782.14	-9%
SGS	8500328546	MOSDS	MOMGS	$11,969.67	$11,707.52	-$262.15	-2%
SGS	8501187030	MOSDS	MOMGS	$9,754.74	$9,659.48	-$95.26	-1%
SGS	8502058751	MOSDS	MOMGS	$22,832.48	$21,732.31	-$1,100.17	-5%
SGS	8511872812	MOSDS	MOMGS	$15,267.04	$14,833.06	-$433.98	-3%
SGS	8525306033	MOSDS	MOMGS	$9,626.92	$9,179.80	-$447.12	-5%
SGS	8531863690	MOSDS	MOMGS	$11,390.27	$11,207.83	-$182.44	-2%
SGS	8551099401	MOSDS	MOMGS	$25,600.08	$24,165.65	-$1,434.43	-6%
SGS	8560990452	MOSDS	MOMGS	$43,374.57	$42,038.31	-$1,336.26	-3%
SGS	8561798635	MOSDS	MOMGS	$7,298.15	$7,557.71	$259.56	4%
SGS	8561815485	MOSDS	MOMGS	$36,424.88	$34,965.92	-$1,458.96	-4%
SGS	8561992936	MOSDS	MOMGS	$38,918.73	$37,217.37	-$1,701.36	-4%
SGS	8565674512	MOSDS	MOMGS	$20,872.81	$20,005.41	-$867.40	-4%
SGS	8567674338	MOSDS	MOMGS	$51,502.07	$48,930.38	-$2,571.69	-5%
SGS	8568115945	MOSDS	MOMGS	$6,883.36	$6,693.45	-$189.91	-3%
SGS	8571857968	MOSDS	MOMGS	$12,268.51	$11,998.61	-$269.90	-2%
SGS	8581799274	MOSDS	MOMGS	$9,928.45	$9,719.57	-$208.87	-2%
SGS	8583148272	MOSDS	MOMGS	$3,099.58	$3,068.61	-$30.97	-1%
SGS	8585703595	MOSDS	MOMGS	$14,654.84	$14,290.18	-$364.66	-2%
SGS	8591710650	MOSDS	MOMGS	$20,592.63	$19,599.37	-$993.27	-5%
SGS	8600141536	MOSDS	MOMGS	$23,252.03	$21,768.13	-$1,483.90	-6%
SGS	8600759164	MOSDS	MOMGS	$24,153.95	$23,150.00	-$1,003.95	-4%
SGS	8608737702	MOSDS	MOMGS	$33,295.63	$31,170.23	-$2,125.40	-6%
SGS	8609153995	MOSDS	MOMGS	$5,490.52	$5,201.50	-$289.02	-5%
SGS	8611135499	MOSDS	MOMGS	$15,590.34	$15,150.22	-$440.13	-3%
SGS	8611598838	MOSDS	MOMGS	$21,484.85	$20,665.66	-$819.19	-4%
SGS	8621015380	MOSDS	MOMGS	$12,126.33	$11,861.98	-$264.35	-2%
SGS	8626926256	MOSDS	MOMGS	$10,313.85	$10,047.60	-$266.25	-3%
SGS	8627188240	MOSDS	MOMGS	$13,045.92	$12,648.42	-$397.50	-3%
SGS	8629034332	MOSDS	MOMGS	$16,543.80	$15,949.75	-$594.05	-4%
SGS	8630950073	MOSDS	MOMGS	$12,498.11	$12,238.77	-$259.34	-2%
SGS	8631203620	MOSDS	MOMGS	$13,477.76	$13,168.03	-$309.73	-2%
SGS	8648381703	MOSDS	MOMGS	$18,135.66	$17,229.67	-$905.99	-5%
SGS	8656119285	MOSDS	MOMGS	$12,840.80	$12,547.92	-$292.88	-2%
SGS	8657685027	MOSDS	MOMGS	$32,377.34	$29,957.18	-$2,420.16	-7%
SGS	8659142081	MOSDS	MOMGS	$5,528.34	$5,669.14	$140.80	3%
SGS	8661276609	MOSDS	MOMGS	$34,283.63	$32,293.04	-$1,990.59	-6%
SGS	8670260726	MOSDS	MOMGS	$5,509.94	$5,663.87	$153.93	3%
SGS	8680029732	MOSDS	MOMGS	$13,132.99	$12,804.37	-$328.63	-3%
SGS	8681818357	MOSDS	MOMGS	$14,252.48	$13,952.06	-$300.42	-2%
SGS	8682494567	MOSDS	MOMGS	$10,488.24	$10,394.55	-$93.69	-1%
SGS	8688488201	MOSDS	MOMGS	$26,761.31	$25,617.76	-$1,143.55	-4%
SGS	8711002558	MOSDS	MOMGS	$6,138.89	$6,388.29	$249.40	4%
SGS	8711299241	MOSDS	MOMGS	$22,003.17	$21,234.62	-$768.55	-3%
SGS	8711490102	MOSDS	MOMGS	$12,501.68	$12,143.96	-$357.72	-3%
SGS	8711926222	MOSDS	MOMGS	$9,787.55	$9,554.09	-$233.46	-2%
SGS	8719130019	MOSDS	MOMGS	$25,606.11	$23,193.09	-$2,413.02	-9%
SGS	8720376728	MOSDS	MOMGS	$19,217.53	$18,556.25	-$661.28	-3%
SGS	8725727764	MOSDS	MOMGS	$4,342.62	$4,100.62	-$241.99	-6%
SGS	8728338626	MOSDS	MOMGS	$55,653.89	$53,081.62	-$2,572.27	-5%
SGS	8741191480	MOSDS	MOMGS	$22,980.82	$22,212.73	-$768.09	-3%
SGS	8741521097	MOSDS	MOMGS	$12,650.15	$12,401.68	-$248.47	-2%
SGS	8754019412	MOSDS	MOMGS	$4,023.61	$4,253.12	$229.51	6%
SGS	8760130776	MOSDS	MOMGS	$18,152.07	$17,339.26	-$812.81	-4%
SGS	8761294575	MOSDS	MOMGS	$20,633.95	$19,900.26	-$733.68	-4%
SGS	8764651113	MOSDS	MOMGS	$9,822.86	$9,761.25	-$61.61	-1%
SGS	8781173772	MOSDS	MOMGS	$17,702.36	$17,151.04	-$551.32	-3%
SGS	8781951066	MOSDS	MOMGS	$9,912.67	$9,729.52	-$183.15	-2%
SGS	8791398323	MOSDS	MOMGS	$9,067.27	$9,040.55	-$26.72	0%
SGS	8795123042	MOSDS	MOMGS	$17,744.50	$16,408.33	-$1,336.18	-8%
SGS	8795435452	MOSDS	MOMGS	$8,315.34	$8,290.56	-$24.78	0%
SGS	8801022815	MOSDS	MOMGS	$60,922.33	$58,005.20	-$2,917.13	-5%
SGS	8801379298	MOSDS	MOMGS	$17,413.74	$16,742.99	-$670.75	-4%
SGS	8801531219	MOSDS	MOMGS	$11,429.91	$11,299.44	-$130.47	-1%
SGS	8801872457	MOSDS	MOMGS	$29,311.24	$26,234.79	-$3,076.44	-10%
SGS	8820469690	MOSDS	MOMGS	$20,643.31	$19,898.43	-$744.88	-4%
SGS	8830651352	MOSDS	MOMGS	$6,529.31	$6,660.83	$131.52	2%
SGS	8833302907	MOSDS	MOMGS	$16,272.70	$15,665.83	-$606.88	-4%
SGS	8840613299	MOSDS	MOMGS	$19,694.80	$18,932.93	-$761.87	-4%
SGS	8841399738	MOSDS	MOMGS	$15,765.48	$14,822.03	-$943.45	-6%
SGS	8843349047	MOSDS	MOMGS	$14,917.24	$14,531.26	-$385.98	-3%
SGS	8844998604	MOSDS	MOMGS	$13,478.18	$13,182.48	-$295.70	-2%
SGS	8847748390	MOSDS	MOMGS	$8,512.75	$7,836.70	-$676.06	-8%
SGS	8855908361	MOSDS	MOMGS	$12,186.17	$11,859.53	-$326.64	-3%
SGS	8855921628	MOSDS	MOMGS	$2,540.56	$2,491.95	-$48.61	-2%
SGS	8860678461	MOSDS	MOMGS	$6,943.60	$6,889.39	-$54.22	-1%
SGS	8865490540	MOSDS	MOMGS	$13,166.31	$12,845.96	-$320.35	-2%
SGS	8880165885	MOSDS	MOMGS	$9,189.92	$8,897.62	-$292.29	-3%
SGS	8881676628	MOSDS	MOMGS	$6,058.67	$6,280.32	$221.65	4%
SGS	8890041177	MOSDS	MOMGS	$24,870.00	$22,850.97	-$2,019.03	-8%
SGS	8900332813	MOSDS	MOMGS	$24,832.08	$23,592.29	-$1,239.79	-5%
SGS	8900797211	MOSDS	MOMGS	$30,259.55	$27,289.12	-$2,970.43	-10%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	8904104890	MOSDS	MOMGS	$9,368.20	$9,289.58	-$78.63	-1%
SGS	8906985192	MOSDS	MOMGS	$28,759.67	$27,092.40	-$1,667.27	-6%
SGS	8910279586	MOSDS	MOMGS	$1,968.33	$2,027.36	$59.03	3%
SGS	8919349395	MOSDS	MOMGS	$9,376.17	$9,431.96	$55.79	1%
SGS	8937071184	MOSDS	MOMGS	$697.64	$662.70	-$34.94	-5%
SGS	8945428337	MOSDS	MOMGS	$23,711.61	$22,775.25	-$936.36	-4%
SGS	8951218529	MOSDS	MOMGS	$18,740.95	$17,588.40	-$1,152.55	-6%
SGS	8961960618	MOSDS	MOMGS	$16,353.68	$16,304.00	-$49.68	0%
SGS	8971498611	MOSDS	MOMGS	$25,897.94	$24,912.54	-$985.41	-4%
SGS	8999791933	MOSDS	MOMGS	$43,016.74	$38,513.00	-$4,503.74	-10%
SGS	9000514455	MOSDS	MOMGS	$46,523.89	$44,317.90	-$2,205.98	-5%
SGS	9003290435	MOSDS	MOMGS	$4,169.91	$4,355.31	$185.40	4%
SGS	9011350681	MOSDS	MOMGS	$22,499.11	$21,696.67	-$802.44	-4%
SGS	9020768860	MOSDS	MOMGS	$19,953.24	$19,355.10	-$598.15	-3%
SGS	9020815857	MOSDS	MOMGS	$22,320.65	$21,499.70	-$820.94	-4%
SGS	9021450470	MOSDS	MOMGS	$65,932.81	$59,400.06	-$6,532.75	-10%
SGS	9030079641	MOSDS	MOMGS	$14,824.35	$14,270.73	-$553.62	-4%
SGS	9031294784	MOSDS	MOMGS	$5,090.23	$5,188.62	$98.39	2%
SGS	9033466382	MOSDS	MOMGS	$60,431.61	$54,986.48	-$5,445.13	-9%
SGS	9036898718	MOSDS	MOMGS	$36,065.10	$33,636.71	-$2,428.39	-7%
SGS	9041278812	MOSDS	MOMGS	$20,060.89	$18,472.17	-$1,588.72	-8%
SGS	9041347818	MOSDS	MOMGS	$14,169.02	$13,732.40	-$436.62	-3%
SGS	9041641966	MOSDS	MOMGS	$8,315.25	$8,309.55	-$5.70	0%
SGS	9052900252	MOSDS	MOMGS	$17,751.70	$16,920.23	-$831.47	-5%
SGS	9066184714	MOSDS	MOMGS	$17,793.52	$17,207.67	-$585.86	-3%
SGS	9071107675	MOSDS	MOMGS	$26,131.08	$25,227.05	-$904.03	-3%
SGS	9072813629	MOSDS	MOMGS	$9,114.27	$9,045.34	-$68.93	-1%
SGS	9073746960	MOSDS	MOMGS	$13,161.93	$12,657.07	-$504.86	-4%
SGS	9076693555	MOSDS	MOMGS	$26,929.52	$25,422.47	-$1,507.05	-6%
SGS	9080346565	MOSDS	MOMGS	$57,106.66	$54,384.43	-$2,722.23	-5%
SGS	9080547856	MOSDS	MOMGS	$5,484.19	$5,542.13	$57.94	1%
SGS	9081080916	MOSDS	MOMGS	$9,530.26	$9,485.74	-$44.52	0%
SGS	9091890722	MOSDS	MOMGS	$11,111.13	$10,767.29	-$343.83	-3%
SGS	9094811400	MOSDS	MOMGS	$6,162.29	$6,443.90	$281.61	5%
SGS	9095205786	MOSDS	MOMGS	$9,813.83	$9,713.40	-$100.43	-1%
SGS	9097254422	MOSDS	MOMGS	$8,126.88	$8,017.31	-$109.57	-1%
SGS	9100745656	MOSDS	MOMGS	$18,992.77	$18,453.30	-$539.47	-3%
SGS	9106479197	MOSDS	MOMGS	$2,465.38	$2,505.52	$40.14	2%
SGS	9128758199	MOSDS	MOMGS	$16,261.87	$15,461.49	-$800.38	-5%
SGS	9129221386	MOSDS	MOMGS	$16,976.56	$16,312.83	-$663.73	-4%
SGS	9131397806	MOSDS	MOMGS	$13,638.60	$13,316.51	-$322.09	-2%
SGS	9138070553	MOSDS	MOMGS	$50,377.87	$47,882.77	-$2,495.10	-5%
SGS	9140466990	MOSDS	MOMGS	$16,181.94	$15,583.14	-$598.80	-4%
SGS	9140534181	MOSDS	MOMGS	$18,072.52	$16,767.39	-$1,305.14	-7%
SGS	9140944711	MOSDS	MOMGS	$36,509.42	$34,027.42	-$2,482.00	-7%
SGS	9142469192	MOSDS	MOMGS	$11,503.92	$11,298.04	-$205.88	-2%
SGS	9150167287	MOSDS	MOMGS	$16,100.56	$15,555.84	-$544.73	-3%
SGS	9151049693	MOSDS	MOMGS	$15,522.40	$15,065.24	-$457.16	-3%
SGS	9168202384	MOSDS	MOMGS	$7,237.94	$6,589.09	-$648.85	-9%
SGS	9170841425	MOSDS	MOMGS	$12,083.22	$11,754.92	-$328.30	-3%
SGS	9171495062	MOSDS	MOMGS	$26,915.52	$25,376.15	-$1,539.37	-6%
SGS	9171769731	MOSDS	MOMGS	$5,336.21	$5,456.02	$119.82	2%
SGS	9171873593	MOSDS	MOMGS	$11,089.98	$10,831.49	-$258.49	-2%
SGS	9184950490	MOSDS	MOMGS	$49,819.32	$47,406.42	-$2,412.90	-5%
SGS	9191869064	MOSDS	MOMGS	$49,036.51	$47,100.14	-$1,936.36	-4%
SGS	9192853664	MOSDS	MOMGS	$18,540.34	$17,873.18	-$667.16	-4%
SGS	9209672889	MOSDS	MOMGS	$33,005.99	$31,620.21	-$1,385.78	-4%
SGS	9211783641	MOSDS	MOMGS	$23,120.77	$22,136.66	-$984.11	-4%
SGS	9211962954	MOSDS	MOMGS	$12,355.12	$12,091.32	-$263.80	-2%
SGS	9220323067	MOSDS	MOMGS	$61,905.63	$56,629.77	-$5,275.86	-9%
SGS	9231491976	MOSDS	MOMGS	$21,560.61	$21,013.25	-$547.36	-3%
SGS	9231912720	MOSDS	MOMGS	$27,733.96	$25,528.51	-$2,205.45	-8%
SGS	9250066347	MOSDS	MOMGS	$18,816.70	$17,702.33	-$1,114.38	-6%
SGS	9250729570	MOSDS	MOMGS	$48,162.66	$43,957.40	-$4,205.26	-9%
SGS	9260982500	MOSDS	MOMGS	$22,859.01	$21,558.38	-$1,300.63	-6%
SGS	9261101202	MOSDS	MOMGS	$135,875.43	$117,942.73	-$17,932.70	-13%
SGS	9270902165	MOSDS	MOMGS	$21,861.40	$20,012.88	-$1,848.51	-8%
SGS	9281172984	MOSDS	MOMGS	$4,683.08	$4,958.71	$275.63	6%
SGS	9281775439	MOSDS	MOMGS	$16,971.57	$16,111.88	-$859.69	-5%
SGS	9281964436	MOSDS	MOMGS	$16,311.09	$15,788.03	-$523.06	-3%
SGS	9286905976	MOSDS	MOMGS	$31,389.67	$29,422.24	-$1,967.43	-6%
SGS	9290528780	MOSDS	MOMGS	$1,896.97	$2,051.83	$154.86	8%
SGS	9290874916	MOSDS	MOMGS	$12,524.75	$12,269.24	-$255.51	-2%
SGS	9300201530	MOSDS	MOMGS	$11,257.24	$11,006.26	-$250.98	-2%
SGS	9300787324	MOSDS	MOMGS	$20,648.05	$19,648.15	-$999.90	-5%
SGS	9300892843	MOSDS	MOMGS	$12,190.27	$11,974.61	-$215.65	-2%
SGS	9300913911	MOSDS	MOMGS	$11,604.75	$11,446.05	-$158.70	-1%
SGS	9300977203	MOSDS	MOMGS	$12,366.02	$12,129.54	-$236.48	-2%
SGS	9310164861	MOSDS	MOMGS	$6,243.52	$6,221.77	-$21.75	0%
SGS	9317797247	MOSDS	MOMGS	$4,515.33	$4,611.70	$96.37	2%
SGS	9320144132	MOSDS	MOMGS	$16,283.88	$15,776.54	-$507.34	-3%
SGS	9320508707	MOSDS	MOMGS	$16,812.57	$16,157.59	-$654.98	-4%
SGS	9321050375	MOSDS	MOMGS	$22,893.34	$22,195.81	-$697.54	-3%
SGS	9321379430	MOSDS	MOMGS	$10,669.02	$10,451.94	-$217.08	-2%
SGS	9321765619	MOSDS	MOMGS	$8,083.31	$8,033.91	-$49.40	-1%
SGS	9321993068	MOSDS	MOMGS	$6,504.14	$6,192.76	-$311.38	-5%
SGS	9347226540	MOSDS	MOMGS	$44,754.31	$42,574.09	-$2,180.22	-5%
SGS	9351172981	MOSDS	MOMGS	$18,776.52	$18,123.69	-$652.84	-3%
SGS	9356266462	MOSDS	MOMGS	$139,240.41	$122,953.13	-$16,287.28	-12%
SGS	9360279380	MOSDS	MOMGS	$81,899.33	$76,764.25	-$5,135.08	-6%
SGS	9360286041	MOSDS	MOMGS	$72,468.99	$69,715.72	-$2,753.27	-4%
SGS	9360319499	MOSDS	MOMGS	$55,252.42	$52,606.64	-$2,645.78	-5%
SGS	9360436702	MOSDS	MOMGS	$11,366.16	$11,132.94	-$233.23	-2%
SGS	9362355495	MOSDS	MOMGS	$11,297.15	$11,077.63	-$219.52	-2%
SGS	9364319849	MOSDS	MOMGS	$37,481.83	$33,242.14	-$4,239.69	-11%
SGS	9371442568	MOSDS	MOMGS	$9,470.30	$8,961.42	-$508.88	-5%
SGS	9374469593	MOSDS	MOMGS	$11,857.58	$11,650.04	-$207.54	-2%
SGS	9380689578	MOSDS	MOMGS	$17,559.54	$16,737.26	-$822.27	-5%
SGS	9381458763	MOSDS	MOMGS	$22,992.06	$21,567.43	-$1,424.63	-6%
SGS	9392496342	MOSDS	MOMGS	$48,086.66	$43,882.89	-$4,203.77	-9%
SGS	9393971538	MOSDS	MOMGS	$6,258.42	$6,210.02	-$48.41	-1%
SGS	9398252017	MOSDS	MOMGS	$20,583.10	$19,207.53	-$1,375.57	-7%
SGS	9398375587	MOSDS	MOMGS	$44,265.78	$42,271.38	-$1,994.40	-5%
SGS	9401613123	MOSDS	MOMGS	$15,158.23	$14,691.07	-$467.16	-3%
SGS	9411791779	MOSDS	MOMGS	$12,379.52	$12,189.90	-$189.62	-2%
SGS	9420572144	MOSDS	MOMGS	$12,282.55	$12,007.03	-$275.53	-2%
SGS	9424145783	MOSDS	MOMGS	$5,076.04	$5,305.76	$229.72	5%
SGS	9427843698	MOSDS	MOMGS	$77,364.49	$73,559.68	-$3,804.81	-5%
SGS	9440801055	MOSDS	MOMGS	$17,077.26	$15,890.24	-$1,187.02	-7%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	9443579631	MOSDS	MOMGS	$22,421.95	$20,855.83	-$1,566.12	-7%
SGS	9444289446	MOSDS	MOMGS	$1,522.29	$1,420.02	-$102.27	-7%
SGS	9450620703	MOSDS	MOMGS	$29,271.28	$26,760.99	-$2,510.30	-9%
SGS	9451323645	MOSDS	MOMGS	$14,021.13	$13,629.07	-$392.06	-3%
SGS	9461721840	MOSDS	MOMGS	$23,823.41	$22,963.12	-$860.29	-4%
SGS	9467747548	MOSDS	MOMGS	$7,132.90	$6,773.04	-$359.85	-5%
SGS	9470227667	MOSDS	MOMGS	$6,566.53	$6,523.79	-$42.74	-1%
SGS	9471308877	MOSDS	MOMGS	$11,076.19	$10,857.20	-$218.99	-2%
SGS	9475872442	MOSDS	MOMGS	$19,926.12	$18,998.37	-$927.75	-5%
SGS	9479417648	MOSDS	MOMGS	$12,334.56	$11,937.69	-$396.87	-3%
SGS	9481490258	MOSDS	MOMGS	$14,113.95	$13,682.76	-$431.19	-3%
SGS	9484782710	MOSDS	MOMGS	$11,285.17	$11,091.76	-$193.41	-2%
SGS	9487273631	MOSDS	MOMGS	$26,727.89	$25,488.56	-$1,239.33	-5%
SGS	9501322104	MOSDS	MOMGS	$2,822.60	$2,639.52	-$183.08	-6%
SGS	9503000021	MOSDS	MOMGS	$4,638.32	$4,728.98	$90.66	2%
SGS	9504260551	MOSDS	MOMGS	$20,904.71	$20,138.24	-$766.47	-4%
SGS	9505107220	MOSDS	MOMGS	$13,398.27	$13,111.28	-$286.99	-2%
SGS	9505786032	MOSDS	MOMGS	$74,359.93	$70,665.16	-$3,694.77	-5%
SGS	9510012332	MOSDS	MOMGS	$18,089.00	$17,504.41	-$584.58	-3%
SGS	9520568922	MOSDS	MOMGS	$38,719.09	$37,030.68	-$1,688.41	-4%
SGS	9521267285	MOSDS	MOMGS	$24,309.65	$23,430.69	-$878.96	-4%
SGS	9521772997	MOSDS	MOMGS	$12,437.63	$12,243.36	-$194.27	-2%
SGS	9530629052	MOSDS	MOMGS	$17,525.42	$16,887.63	-$637.79	-4%
SGS	9532141917	MOSDS	MOMGS	$16,191.79	$15,580.36	-$611.44	-4%
SGS	9540145385	MOSDS	MOMGS	$405.27	$440.64	$35.37	9%
SGS	9546853951	MOSDS	MOMGS	$10,712.46	$10,594.34	-$118.12	-1%
SGS	9549451491	MOSDS	MOMGS	$37,556.51	$35,351.34	-$2,205.17	-6%
SGS	9551895980	MOSDS	MOMGS	$28,967.90	$27,848.46	-$1,119.44	-4%
SGS	9555192567	MOSDS	MOMGS	$10,193.80	$10,022.49	-$171.30	-2%
SGS	9566746752	MOSDS	MOMGS	$10,710.96	$10,448.26	-$262.71	-2%
SGS	9570015267	MOSDS	MOMGS	$35,028.53	$32,002.49	-$3,026.04	-9%
SGS	9571889816	MOSDS	MOMGS	$13,795.62	$13,430.37	-$365.25	-3%
SGS	9580037708	MOSDS	MOMGS	$1,224.20	$1,347.67	$123.47	10%
SGS	9581536950	MOSDS	MOMGS	$18,788.28	$18,079.53	-$708.75	-4%
SGS	9585654354	MOSDS	MOMGS	$13,696.87	$13,325.12	-$371.76	-3%
SGS	9590602821	MOSDS	MOMGS	$7,716.03	$7,772.55	$56.52	1%
SGS	9600607320	MOSDS	MOMGS	$32,517.04	$30,934.96	-$1,582.08	-5%
SGS	9603429214	MOSDS	MOMGS	$8,576.57	$8,307.61	-$268.96	-3%
SGS	9604637752	MOSDS	MOMGS	$13,414.18	$13,135.54	-$278.64	-2%
SGS	9606788408	MOSDS	MOMGS	$9,754.40	$9,757.20	$2.80	0%
SGS	9610639932	MOSDS	MOMGS	$13,177.31	$12,787.83	-$389.48	-3%
SGS	9610736996	MOSDS	MOMGS	$4,619.36	$4,672.60	$53.23	1%
SGS	9615179940	MOSDS	MOMGS	$52,497.70	$48,219.80	-$4,277.90	-8%
SGS	9615742062	MOSDS	MOMGS	$76,489.61	$64,876.44	-$11,613.17	-15%
SGS	9625653424	MOSDS	MOMGS	$19,658.80	$18,575.22	-$1,083.57	-6%
SGS	9628176245	MOSDS	MOMGS	$15,734.33	$15,213.02	-$521.30	-3%
SGS	9628661067	MOSDS	MOMGS	$19,934.92	$19,132.50	-$802.42	-4%
SGS	9631839769	MOSDS	MOMGS	$19,062.21	$18,479.19	-$583.02	-3%
SGS	9641727275	MOSDS	MOMGS	$15,829.60	$15,434.34	-$395.26	-2%
SGS	9642190219	MOSDS	MOMGS	$17,639.70	$15,577.20	-$2,062.50	-12%
SGS	9644249874	MOSDS	MOMGS	$5,308.72	$4,872.94	-$435.78	-8%
SGS	9650028281	MOSDS	MOMGS	$33,816.47	$32,314.67	-$1,501.80	-4%
SGS	9656688021	MOSDS	MOMGS	$25,262.97	$24,093.97	-$1,169.00	-5%
SGS	9657408180	MOSDS	MOMGS	$10,088.63	$10,019.75	-$68.88	-1%
SGS	9660856736	MOSDS	MOMGS	$16,709.51	$16,185.01	-$524.50	-3%
SGS	9667815875	MOSDS	MOMGS	$21,601.50	$19,960.62	-$1,640.87	-8%
SGS	9672415813	MOSDS	MOMGS	$3,349.63	$3,184.60	-$165.03	-5%
SGS	9675339508	MOSDS	MOMGS	$35,524.56	$34,199.60	-$1,324.96	-4%
SGS	9677566090	MOSDS	MOMGS	$12,017.83	$11,790.88	-$226.95	-2%
SGS	9680865639	MOSDS	MOMGS	$3,142.65	$3,263.64	$120.99	4%
SGS	9680997865	MOSDS	MOMGS	$8,681.98	$8,610.35	-$71.62	-1%
SGS	9690819044	MOSDS	MOMGS	$12,708.87	$12,686.05	-$22.82	0%
SGS	9691633330	MOSDS	MOMGS	$8,816.77	$8,885.11	$68.34	1%
SGS	9699690736	MOSDS	MOMGS	$18,335.52	$17,036.49	-$1,299.04	-7%
SGS	9705890418	MOSDS	MOMGS	$15,731.73	$14,767.84	-$963.90	-6%
SGS	9706685683	MOSDS	MOMGS	$25,999.52	$25,062.24	-$937.28	-4%
SGS	9710081354	MOSDS	MOMGS	$10,491.79	$10,349.86	-$141.92	-1%
SGS	9715389941	MOSDS	MOMGS	$17,925.30	$17,279.52	-$645.79	-4%
SGS	9718464464	MOSDS	MOMGS	$73,113.40	$69,571.68	-$3,541.72	-5%
SGS	9726292636	MOSDS	MOMGS	$24,090.87	$22,906.14	-$1,184.73	-5%
SGS	9729499794	MOSDS	MOMGS	$4,902.59	$5,088.60	$186.01	4%
SGS	9730130013	MOSDS	MOMGS	$5,218.93	$4,937.36	-$281.56	-5%
SGS	9730843815	MOSDS	MOMGS	$18,487.79	$16,309.39	-$2,178.40	-12%
SGS	9731687017	MOSDS	MOMGS	$19,273.25	$18,701.09	-$572.16	-3%
SGS	9734015088	MOSDS	MOMGS	$4,023.24	$4,113.97	$90.73	2%
SGS	9737963148	MOSDS	MOMGS	$11,623.56	$11,385.50	-$238.06	-2%
SGS	9740038503	MOSDS	MOMGS	$22,296.15	$21,490.81	-$805.34	-4%
SGS	9740048463	MOSDS	MOMGS	$35,063.56	$33,524.79	-$1,538.76	-4%
SGS	9740850840	MOSDS	MOMGS	$451.78	$463.76	$11.98	3%
SGS	9741143461	MOSDS	MOMGS	$5,563.44	$5,708.61	$145.17	3%
SGS	9760730083	MOSDS	MOMGS	$22,241.93	$21,408.88	-$833.05	-4%
SGS	9761361980	MOSDS	MOMGS	$30,206.24	$28,724.50	-$1,481.74	-5%
SGS	9767203004	MOSDS	MOMGS	$11,956.76	$11,602.79	-$353.97	-3%
SGS	9776268439	MOSDS	MOMGS	$13,955.01	$13,436.19	-$518.82	-4%
SGS	9785736988	MOSDS	MOMGS	$20,667.40	$19,734.14	-$933.26	-5%
SGS	9791989757	MOSDS	MOMGS	$9,488.58	$9,384.80	-$103.78	-1%
SGS	9799678656	MOSDS	MOMGS	$1,097.12	$1,136.10	$38.98	4%
SGS	9806995635	MOSDS	MOMGS	$3,977.77	$4,088.82	$111.05	3%
SGS	9812138244	MOSDS	MOMGS	$35,629.14	$33,024.44	-$2,604.70	-7%
SGS	9815307733	MOSDS	MOMGS	$14,529.29	$14,160.07	-$369.22	-3%
SGS	9831761855	MOSDS	MOMGS	$11,043.90	$10,906.97	-$136.93	-1%
SGS	9832280459	MOSDS	MOMGS	$9,561.51	$9,555.15	-$6.36	0%
SGS	9832906772	MOSDS	MOMGS	$14,211.73	$13,290.76	-$920.96	-6%
SGS	9837625992	MOSDS	MOMGS	$17,651.35	$16,957.79	-$693.55	-4%
SGS	9839886928	MOSDS	MOMGS	$11,316.17	$10,954.61	-$361.57	-3%
SGS	9848332622	MOSDS	MOMGS	$18,808.39	$18,071.45	-$736.94	-4%
SGS	9850379960	MOSDS	MOMGS	$4,979.07	$5,182.27	$203.20	4%
SGS	9850967459	MOSDS	MOMGS	$4,372.34	$4,502.48	$130.14	3%
SGS	9857004174	MOSDS	MOMGS	$20,578.68	$19,726.93	-$851.75	-4%
SGS	9857024079	MOSDS	MOMGS	$1,903.43	$1,896.10	-$7.33	0%
SGS	9862998407	MOSDS	MOMGS	$43,532.64	$40,765.49	-$2,767.15	-6%
SGS	9870351053	MOSDS	MOMGS	$11,800.36	$11,554.04	-$246.33	-2%
SGS	9875273095	MOSDS	MOMGS	$38,746.28	$37,004.11	-$1,742.18	-4%
SGS	9885308842	MOSDS	MOMGS	$8,833.17	$8,441.43	-$391.73	-4%
SGS	9887909301	MOSDS	MOMGS	$18,275.86	$17,594.47	-$681.39	-4%
SGS	9890353733	MOSDS	MOMGS	$20,833.21	$19,134.74	-$1,698.47	-8%
SGS	9894840158	MOSDS	MOMGS	$9,385.23	$9,303.11	-$82.12	-1%
SGS	9907738869	MOSDS	MOMGS	$162,071.75	$146,883.03	-$15,188.72	-9%
SGS	9910242310	MOSDS	MOMGS	$21,000.81	$20,078.67	-$922.14	-4%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	9914251473	MOSDS	MOMGS	$31,185.80	$28,571.89	-$2,613.91	-8%
SGS	9920009035	MOSDS	MOMGS	$10,168.13	$9,869.26	-$298.87	-3%
SGS	9925532344	MOSDS	MOMGS	$18,340.96	$17,529.72	-$811.24	-4%
SGS	9929078732	MOSDS	MOMGS	$20,891.55	$19,539.20	-$1,352.35	-6%
SGS	9939711487	MOSDS	MOMGS	$11,529.17	$11,122.08	-$407.09	-4%
SGS	9940922043	MOSDS	MOMGS	$15,921.67	$15,285.72	-$635.96	-4%
SGS	9949228215	MOSDS	MOMGS	$14,884.98	$14,427.03	-$457.94	-3%
SGS	9950195788	MOSDS	MOMGS	$12,435.39	$12,128.97	-$306.42	-2%
SGS	9950360671	MOSDS	MOMGS	$18,442.68	$17,829.82	-$612.86	-3%
SGS	9953750258	MOSDS	MOMGS	$23,398.61	$22,580.20	-$818.41	-3%
SGS	9954385920	MOSDS	MOMGS	$23,530.10	$22,214.82	-$1,315.28	-6%
SGS	9961122673	MOSDS	MOMGS	$22,080.77	$21,039.07	-$1,041.70	-5%
SGS	9962006400	MOSDS	MOMGS	$24,046.41	$23,070.66	-$975.74	-4%
SGS	9969528948	MOSDS	MOMGS	$50,746.30	$48,055.87	-$2,690.44	-5%
SGS	9970085612	MOSDS	MOMGS	$18,844.36	$18,234.48	-$609.88	-3%
SGS	9978050672	MOSDS	MOMGS	$49,071.24	$46,052.02	-$3,019.22	-6%
SGS	9983995440	MOSDS	MOMGS	$27,175.37	$24,928.78	-$2,246.59	-8%
SGS	9989411655	MOSDS	MOMGS	$14,772.40	$14,327.88	-$444.52	-3%
SGS	9990092473	MOSDS	MOMGS	$12,297.22	$12,074.73	-$222.49	-2%
SGS	9990716213	MOSDS	MOMGS	$11,543.50	$11,301.29	-$242.21	-2%
SGS	9990984589	MOSDS	MOMGS	$13,090.45	$12,726.76	-$363.70	-3%
SGS	649441812	MOSDSW	MOMGSW	$37,624.80	$35,684.49	-$1,940.31	-5%
SGS	992243734	MOSDSW	MOMGSW	$161,139.26	$139,362.68	-$21,776.57	-14%
SGS	3078322248	MOSDSW	MOMGSW	$112,149.71	$101,464.35	-$10,685.36	-10%
SGS	9544863324	MOSDSW	MOMGSW	$102,112.59	$88,711.97	-$13,400.62	-13%
SGS	263218082	MOSGP	MOMGP	$53,819.83	$51,624.63	-$2,195.20	-4%
SGS	1120003157	MOSGP	MOMGP	$2,870.77	$2,843.74	-$27.03	-1%
SGS	2012391825	MOSGP	MOMGP	$21,304.42	$20,778.32	-$526.10	-2%
SGS	2571640477	MOSGP	MOMGP	$12,751.77	$12,642.68	-$109.09	-1%
SGS	2886674893	MOSGP	MOMGP	$21,197.81	$20,160.69	-$1,037.12	-5%
SGS	4501322896	MOSGP	MOMGP	$31,875.24	$30,767.31	-$1,107.93	-3%
SGS	5823866440	MOSGP	MOMGP	$95,405.41	$90,244.75	-$5,160.66	-5%
SGS	6440324587	MOSGP	MOMGP	$47,414.95	$44,596.58	-$2,818.37	-6%
SGS	6681294569	MOSGP	MOMGP	$7,554.60	$7,741.59	$187.00	2%
SGS	6925988641	MOSGP	MOMGP	$3,590.24	$3,840.80	$250.55	7%
SGS	7191482827	MOSGP	MOMGP	$21,539.62	$19,385.88	-$2,153.75	-10%
SGS	8148798314	MOSGP	MOMGP	$67,276.10	$64,693.02	-$2,583.08	-4%
SGS	8650288286	MOSGP	MOMGP	$95,074.38	$90,617.22	-$4,457.17	-5%
SGS	201937756	MOSGS	MOMGS	$9,298.60	$8,724.27	-$574.33	-6%
SGS	226498515	MOSGS	MOMGS	$26.96	$495.28	$468.33	1737%
SGS	431372780	MOSGS	MOMGS	$4,058.01	$3,514.76	-$543.25	-13%
SGS	661317341	MOSGS	MOMGS	$1,000.97	$1,826.41	$825.44	82%
SGS	728548610	MOSGS	MOMGS	$784.69	$3,223.26	$2,438.57	311%
SGS	1168030971	MOSGS	MOMGS	$4,898.68	$7,318.30	$2,419.62	49%
SGS	1527129295	MOSGS	MOMGS	$2,469.47	$3,598.46	$1,128.99	46%
SGS	1608623714	MOSGS	MOMGS	$188.60	$775.50	$586.90	311%
SGS	1638739239	MOSGS	MOMGS	$4,556.30	$5,480.12	$923.82	20%
SGS	1656733703	MOSGS	MOMGS	$1,964.97	$2,454.57	$489.60	25%
SGS	1901149511	MOSGS	MOMGS	$8,504.75	$10,857.03	$2,352.28	28%
SGS	2064219047	MOSGS	MOMGS	$11.55	$278.15	$266.60	2309%
SGS	2134655503	MOSGS	MOMGS	$4,768.04	$4,673.03	-$95.00	-2%
SGS	2392353849	MOSGS	MOMGS	$1,213.22	$4,653.58	$3,440.36	284%
SGS	2409381170	MOSGS	MOMGS	$1,894.36	$2,776.40	$882.04	47%
SGS	2489077695	MOSGS	MOMGS	$1,670.05	$3,227.38	$1,557.33	93%
SGS	2491888454	MOSGS	MOMGS	$17,575.68	$18,158.19	$582.51	3%
SGS	2492624477	MOSGS	MOMGS	$1,781.77	$3,793.04	$2,011.27	113%
SGS	2568357829	MOSGS	MOMGS	$5,931.78	$5,041.16	-$890.62	-15%
SGS	2785572740	MOSGS	MOMGS	$1,216.07	$1,588.46	$372.39	31%
SGS	2943868989	MOSGS	MOMGS	$1,378.40	$2,100.47	$722.07	52%
SGS	3239298265	MOSGS	MOMGS	$3,140.14	$3,128.68	-$11.46	0%
SGS	3409106224	MOSGS	MOMGS	$2,069.15	$2,589.94	$520.79	25%
SGS	3748998928	MOSGS	MOMGS	$994.64	$1,142.76	$148.12	15%
SGS	3751438362	MOSGS	MOMGS	$1,583.94	$6,180.73	$4,596.78	290%
SGS	3840793915	MOSGS	MOMGS	$12.88	$243.09	$230.22	1788%
SGS	3928215064	MOSGS	MOMGS	$8,106.52	$9,908.68	$1,802.16	22%
SGS	3968154341	MOSGS	MOMGS	$4,285.17	$4,924.55	$639.38	15%
SGS	4111839691	MOSGS	MOMGS	$2,850.12	$2,814.39	-$35.74	-1%
SGS	4128840654	MOSGS	MOMGS	$2,785.92	$4,037.30	$1,251.38	45%
SGS	4380211098	MOSGS	MOMGS	$3,229.40	$4,823.94	$1,594.55	49%
SGS	4502177519	MOSGS	MOMGS	$1,893.50	$2,359.21	$465.71	25%
SGS	4680636617	MOSGS	MOMGS	$2,737.74	$2,595.98	-$141.75	-5%
SGS	4842870688	MOSGS	MOMGS	$2,542.20	$3,281.70	$739.49	29%
SGS	4849461904	MOSGS	MOMGS	$69.37	$302.48	$233.11	336%
SGS	4929038734	MOSGS	MOMGS	$12,540.38	$8,632.51	-$3,907.87	-31%
SGS	4932284504	MOSGS	MOMGS	$22.46	$544.09	$521.63	2322%
SGS	5236530514	MOSGS	MOMGS	$4,236.51	$3,299.22	-$937.29	-22%
SGS	5710915170	MOSGS	MOMGS	$9,387.12	$8,545.77	-$841.36	-9%
SGS	5716087225	MOSGS	MOMGS	$9,588.61	$8,669.12	-$919.50	-10%
SGS	5758238512	MOSGS	MOMGS	$824.71	$1,223.95	$399.24	48%
SGS	5801406247	MOSNS	MOMNS	$1,722.27	$2,405.77	$683.50	40%
SGS	5865243948	MOSGS	MOMGS	$12.60	$323.26	$310.66	2466%
SGS	6165453583	MOSGS	MOMGS	$5,784.71	$8,895.54	$3,110.83	54%
SGS	6217172496	MOSGS	MOMGS	$3,361.58	$4,917.10	$1,555.52	46%
SGS	6392169237	MOSGS	MOMGS	$10,579.49	$7,904.36	-$2,675.13	-25%
SGS	6739764345	MOSGS	MOMGS	$6,221.23	$6,385.06	$163.84	3%
SGS	6743490318	MOSGS	MOMGS	$16.03	$223.37	$207.33	1293%
SGS	6864748938	MOSGS	MOMGS	$8,985.07	$10,232.90	$1,247.83	14%
SGS	6895352313	MOSGS	MOMGS	$449.02	$1,023.77	$574.74	128%
SGS	6911280482	MOSGS	MOMGS	$2,403.58	$2,190.76	-$212.82	-9%
SGS	6932849218	MOSGS	MOMGS	$306.63	$696.58	$389.95	127%
SGS	6983154237	MOSGS	MOMGS	$5,423.46	$4,048.56	-$1,374.90	-25%
SGS	7013282140	MOSGS	MOMGS	$49.39	$2,285.66	$2,236.27	4528%
SGS	7085510638	MOSGS	MOMGS	$21,413.61	$19,560.76	-$1,852.85	-9%
SGS	7113400019	MOSGS	MOMGS	$4,387.30	$4,663.20	$275.89	6%
SGS	7157971890	MOSGS	MOMGS	$3,055.16	$3,582.55	$527.39	17%
SGS	7212470042	MOSGS	MOMGS	$5,471.85	$4,522.92	-$948.94	-17%
SGS	7308057938	MOSGS	MOMGS	$1,927.83	$2,208.57	$280.74	15%
SGS	7401906356	MOSGS	MOMGS	$2,714.70	$3,809.55	$1,094.85	40%
SGS	7509298290	MOSGS	MOMGS	$5,554.46	$3,845.78	-$1,708.67	-31%
SGS	7567705100	MOSGS	MOMGS	$16.53	$605.00	$588.46	3559%
SGS	8261785219	MOSGS	MOMGS	$3,890.19	$3,660.30	-$229.89	-6%
SGS	8307152174	MOSGS	MOMGS	$11,868.12	$8,159.09	-$3,709.04	-31%
SGS	8482894139	MOSGS	MOMGS	$296.46	$2,592.53	$2,296.08	775%
SGS	8525856173	MOSGS	MOMGS	$1,208.35	$3,867.97	$2,659.63	220%
SGS	8841099881	MOSGS	MOMGS	$14,065.15	$13,755.78	-$309.37	-2%
SGS	8843540034	MOSGS	MOMGS	$3,081.62	$3,823.81	$742.18	24%
SGS	8844908786	MOSGS	MOMGS	$5,636.97	$5,999.83	$362.86	6%
SGS	8849398931	MOSGS	MOMGS	$8,986.17	$9,915.66	$929.48	10%
SGS	8884575121	MOSGS	MOMGS	$2,408.99	$2,847.69	$438.70	18%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	8905626996	MOSGS	MOMGS	$10,191.90	$10,610.17	$418.27	4%
SGS	9051609417	MOSGS	MOMGS	$889.82	$2,651.68	$1,761.86	198%
SGS	9164823833	MOSGS	MOMGS	$4,989.45	$5,380.74	$391.29	8%
SGS	9177410342	MOSGS	MOMGS	$3,062.22	$5,019.24	$1,957.02	64%
SGS	9226137541	MOSGS	MOMGS	$23.18	$509.31	$486.13	2098%
SGS	9227043104	MOSGS	MOMGS	$37.21	$1,345.85	$1,308.63	3517%
SGS	9737679736	MOSGS	MOMGS	$3,175.49	$3,687.06	$511.57	16%
SGS	9803142660	MOSGS	MOMGS	$400.59	$722.34	$321.75	80%
SGS	9854949539	MOSGS	MOMGS	$6,499.05	$5,071.13	-$1,427.92	-22%
SGS	9953882992	MOSGS	MOMGS	$2,923.11	$3,977.57	$1,054.45	36%
LGS	1091217295	MOPGS	MOMGS	$188,400.40	$174,007.68	-$14,392.72	-8%
LGS	1091220570	MOPGS	MOMGS	$154,607.47	$120,040.30	-$34,567.18	-22%
LGS	1260608996	MOPGS	MOMGS	$198,484.35	$192,221.43	-$6,262.92	-3%
LGS	1312024740	MOPGS	MOMGS	$193,760.11	$185,964.90	-$7,795.20	-4%
LGS	1341901636	MOPGS	MOMGS	$132,108.33	$123,188.82	-$8,919.52	-7%
LGS	1880485949	MOPGS	MOMGS	$124,860.25	$78,671.96	-$46,188.29	-37%
LGS	2271803463	MOPGS	MOMGS	$206,945.78	$206,666.72	-$279.07	0%
LGS	3841101437	MOPGS	MOMGS	$166,102.49	$150,053.97	-$16,048.52	-10%
LGS	3851067720	MOPGS	MOMGS	$193,719.53	$181,519.57	-$12,199.96	-6%
LGS	4487288627	MOPGS	MOMGS	$155,337.57	$123,432.50	-$31,905.07	-21%
LGS	4691124002	MOPGS	MOMGS	$25,233.22	$23,293.89	-$1,939.33	-8%
LGS	5650815165	MOPGS	MOMGS	$175,115.58	$160,291.91	-$14,823.67	-8%
LGS	6780649947	MOPGS	MOMGS	$6,407.64	$1,511.98	-$4,895.66	-76%
LGS	8491713485	MOPGS	MOMGS	$187,507.92	$178,340.91	-$9,167.01	-5%
LGS	9001510510	MOPGS	MOMGS	$165,544.94	$142,645.10	-$22,899.83	-14%
LGS	131277986	MOPNS	MOMNS	$169,270.28	$154,029.07	-$15,241.21	-9%
LGS	3388571552	MOPNS	MOMNS	$169,319.42	$146,448.07	-$22,871.35	-14%
						-$3,003,859.77	**7%**

Moving to LGS

Total Change by Class

Row Labels	Average of Difference	Sum of Current Amount	Count of SA	% Change
SGS	$3,784.98	$16,342,722.66	85	0.02%
MGS	$10,318.21	$34,338,237.02	151	0.03%
Grand Total	**$7,965.14**	**$50,680,959.68**	**236**	**0.02%**

Customer Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOSGS	$3,990.00	$120.00	3325.00%
MOSGPW	$7,980.00	$120.00	6650.00%
MOSGP	$7,980.00	$120.00	6650.00%
MOSDSW	$7,980.00	$1,440.00	554.17%
MOSDS	$7,122.25	$7,390.00	96.38%
MOLNS	$7,560.00	$6,615.00	114.29%
MOLGS	$7,448.74	$48,475.00	15.37%
MOLGP	$7,440.00	$6,510.00	114.29%
Grand Total	**$7,362.44**	**$70,790.00**	**10.40%**

Facilities Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOSGS	$9,333.73	$0.00	#DIV/0!
MOSGPW	$1,490.54	$29,359.20	5.08%
MOSGP	$2,033.86	$40,060.80	5.08%
MOSDSW	$2,021.71	$478,126.80	0.42%
MOSDS	$1,140.20	$1,550,499.30	0.07%
MOLNS	$596.24	$382,700.90	0.16%
MOLGS	$647.34	$3,090,258.18	0.02%
MOLGP	$1,301.24	$828,130.41	0.16%
Grand Total	**$985.25**	**$6,399,135.59**	**0.02%**

Demand Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOSGS	$23,483.44	$0.00	#DIV/0!
MOSGPW	$63,132.22	$8,234.61	766.67%
MOSGP	$98,625.74	$12,365.19	797.61%
MOSDSW	$77,135.90	$163,762.27	47.10%
MOSDS	$53,430.08	$548,376.36	9.74%
MOLNS	$52,205.72	$93,906.74	55.59%
MOLGS	$61,886.39	$862,260.06	7.18%
MOLGP	$100,933.02	$186,904.88	54.00%
Grand Total	**$62,015.81**	**$1,875,810.12**	**3.31%**

Energy Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOSGS	($10,438.00)	$48,412.97	-21.56%
MOSGPW	($123,498.58)	$305,639.59	-40.41%
MOSGP	($153,972.91)	$386,789.95	-39.81%
MOSDSW	($81,184.85)	$2,564,256.75	-3.17%
MOSDS	($57,434.83)	$10,197,648.86	-0.56%
MOLNS	($45,814.39)	$2,204,027.99	-2.08%
MOLGS	($60,167.18)	$21,783,460.03	-0.28%
MOLGP	($99,844.91)	$4,844,987.82	-2.06%
Grand Total	**($62,398.36)**	**$42,335,223.97**	**-0.15%**

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	320304237	MOSDS	MOLGS	$142,615.66	$149,741.34	$7,125.68	5%
SGS	472851816	MOSDS	MOLGS	$89,431.68	$103,601.54	$14,169.86	16%
SGS	981398370	MOSDS	MOLGS	$90,359.70	$119,589.68	$29,229.98	32%
SGS	1001730925	MOSDS	MOLGS	$123,449.21	$145,539.25	$22,090.04	18%
SGS	1027954472	MOSDS	MOLGS	$177,161.46	$201,767.90	$24,606.45	14%
SGS	1190701133	MOSDS	MOLGS	$112,735.50	$139,178.52	$26,443.02	23%
SGS	1270373450	MOSDS	MOLGS	$149,383.87	$155,282.57	$5,898.71	4%
SGS	1278270519	MOSDS	MOLGS	$62,117.14	$62,881.57	$764.43	1%
SGS	1410344140	MOSDS	MOLGS	$126,616.13	$138,270.87	$11,654.74	9%
SGS	1657032434	MOSDS	MOLGS	$99,626.02	$130,011.52	$30,385.51	30%
SGS	2055140300	MOSDS	MOLGS	$417,977.64	$389,984.26	-$27,993.39	-7%
SGS	2058802177	MOSDS	MOLGS	$49,364.43	$89,166.25	$39,801.82	81%
SGS	2100126988	MOSDS	MOLGS	$77,830.65	$115,216.80	$37,386.14	48%
SGS	2103304189	MOSDS	MOLGS	$367,831.81	$312,095.57	-$55,736.24	-15%
SGS	2394508122	MOSDS	MOLGS	$228,212.14	$249,872.28	$21,660.13	9%
SGS	2498404625	MOSDS	MOLGS	$80,081.14	$77,128.06	-$2,953.09	-4%
SGS	2666887804	MOSDS	MOLGS	$265,541.24	$233,660.03	-$31,881.20	-12%
SGS	2668539389	MOSDS	MOLGS	$278,158.42	$261,583.32	-$16,575.10	-6%
SGS	2715956754	MOSDS	MOLGS	$263,314.48	$237,784.73	-$25,529.75	-10%
SGS	2940937294	MOSDS	MOLGS	$93,532.09	$147,910.47	$54,378.37	58%
SGS	2941144883	MOSDS	MOLGS	$47,936.23	$94,752.83	$46,816.60	98%
SGS	3185257063	MOSDS	MOLGS	$286,016.72	$256,445.57	-$29,571.14	-10%
SGS	3240175147	MOSDS	MOLGS	$66,604.43	$107,374.40	$40,769.97	61%
SGS	3441510172	MOSDS	MOLGS	$164,821.16	$162,518.63	-$2,302.53	-1%
SGS	3778297300	MOSDS	MOLGS	$73,153.79	$98,781.91	$25,628.12	35%
SGS	4014776732	MOSDS	MOLGS	$97,480.05	$142,003.50	$44,523.45	46%
SGS	4219351888	MOSDS	MOLGS	$63,750.57	$102,364.50	$38,613.93	61%
SGS	4318013781	MOSDS	MOLGS	$130,245.03	$143,676.24	$13,431.21	10%
SGS	4340701224	MOSDS	MOLGS	$394,965.81	$361,784.13	-$33,181.68	-8%
SGS	4383795750	MOSDS	MOLGS	$114,152.96	$132,188.27	$18,035.30	16%
SGS	4619351231	MOSDS	MOLGS	$279,273.56	$244,634.77	-$34,638.80	-12%
SGS	4904205579	MOSDS	MOLGS	$75,575.34	$114,323.19	$38,747.86	51%
SGS	5404042713	MOSDS	MOLGS	$206,369.12	$192,019.96	-$14,349.16	-7%
SGS	5420183313	MOSDS	MOLGS	$91,909.15	$127,799.04	$35,889.89	39%
SGS	5688333538	MOSDS	MOLGS	$425,505.52	$359,338.07	-$66,167.45	-16%
SGS	6168456956	MOSDS	MOLGS	$116,876.36	$131,808.56	$14,932.20	13%
SGS	6257130261	MOSDS	MOLGS	$90,385.75	$120,355.47	$29,969.72	33%
SGS	6257642885	MOSDS	MOLGS	$344,205.27	$306,514.44	-$37,690.83	-11%
SGS	6267142277	MOSDS	MOLGS	$366,015.96	$296,146.95	-$69,869.01	-19%
SGS	6401305680	MOSDS	MOLGS	$463,460.42	$384,074.98	-$79,385.44	-17%
SGS	6456943903	MOSDS	MOLGS	$112,855.73	$139,040.01	$26,184.28	23%
SGS	6499380364	MOSDS	MOLGS	$370,652.88	$347,705.49	-$22,947.39	-6%
SGS	6692676905	MOSDS	MOLGS	$194,781.38	$179,914.97	-$14,866.41	-8%
SGS	6704604877	MOSDS	MOLGS	$106,341.91	$128,351.55	$22,009.64	21%
SGS	6806585752	MOSDS	MOLGS	$313,335.28	$289,720.54	-$23,614.75	-8%
SGS	6919678170	MOSDS	MOLGS	$13,784.64	$29,154.80	$15,370.17	112%
SGS	7014996676	MOSDS	MOLGS	$139,099.39	$195,246.98	$56,147.59	40%
SGS	7472069228	MOSDS	MOLGS	$192,794.88	$202,419.65	$9,624.78	5%
SGS	7476536190	MOSDS	MOLGS	$103,465.97	$124,411.94	$20,945.97	20%
SGS	7493826720	MOSDS	MOLGS	$127,301.48	$165,709.10	$38,407.62	30%
SGS	7500852224	MOSDS	MOLGS	$232,724.58	$243,754.12	$11,029.54	5%
SGS	7507823543	MOSDS	MOLGS	$165,081.30	$177,551.80	$12,470.50	8%
SGS	7754104086	MOSDS	MOLGS	$1,233,854.03	$995,575.72	-$238,278.30	-19%
SGS	7879522743	MOSDS	MOLGS	$187,862.42	$185,062.46	-$2,799.96	-1%
SGS	8220239937	MOSDS	MOLGS	$52,180.87	$41,313.43	-$10,867.44	-21%
SGS	8226407382	MOSDS	MOLGS	$57,776.49	$45,040.88	-$12,735.61	-22%
SGS	8261093549	MOSDS	MOLGS	$99,967.30	$119,851.88	$19,884.58	20%
SGS	8267794518	MOSDS	MOLGS	$217,312.66	$203,768.93	-$13,543.72	-6%
SGS	8431587681	MOSDS	MOLGS	$293,680.62	$253,168.90	-$40,511.72	-14%
SGS	8562010957	MOSDS	MOLGS	$93,290.78	$138,517.27	$45,226.48	48%
SGS	8564884146	MOSDS	MOLGS	$129,354.31	$161,788.74	$32,434.43	25%
SGS	8849489134	MOSDS	MOLGS	$27,348.24	$24,662.38	-$2,685.86	-10%
SGS	9038367010	MOSDS	MOLGS	$33,102.83	$87,757.65	$54,654.82	165%
SGS	9058846897	MOSDS	MOLGS	$171,311.31	$204,203.86	$32,892.55	19%

Customer's over 10% change	25%
34%	16%
81.00	

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
SGS	9171459805	MOSDS	MOLGS	$100,069.16	$106,862.29	$6,793.12	7%
SGS	9360373172	MOSDS	MOLGS	$149,459.54	$172,433.14	$22,973.60	15%
SGS	9364352508	MOSDS	MOLGS	$81,699.02	$124,325.42	$42,626.40	52%
SGS	9571616450	MOSDS	MOLGS	$38,980.37	$47,692.55	$8,712.18	22%
SGS	9822324496	MOSDS	MOLGS	$70,401.55	$123,517.08	$53,115.53	75%
SGS	1118666742	MOSDSW	MOLGSW	$379,664.27	$406,511.53	$26,847.26	7%
SGS	1369585097	MOSDSW	MOLGSW	$328,917.09	$382,634.33	$53,717.24	16%
SGS	2084527215	MOSDSW	MOLGSW	$308,729.63	$310,125.58	$1,395.94	0%
SGS	2910100580	MOSDSW	MOLGSW	$192,189.88	$173,340.21	-$18,849.67	-10%
SGS	3268307407	MOSDSW	MOLGSW	$264,290.60	$249,069.57	-$15,221.03	-6%
SGS	3338625134	MOSDSW	MOLGSW	$309,492.34	$299,095.54	-$10,396.80	-3%
SGS	3361523025	MOSDSW	MOLGSW	$209,484.60	$185,608.99	-$23,875.61	-11%
SGS	4216458290	MOSDSW	MOLGSW	$321,057.08	$367,011.46	$45,954.38	14%
SGS	6049702577	MOSDSW	MOLGSW	$320,966.65	$357,842.76	$36,876.11	11%
SGS	6507624971	MOSDSW	MOLGSW	$208,430.40	$192,221.73	-$16,208.67	-8%
SGS	7801919772	MOSDSW	MOLGSW	$202,397.57	$194,293.85	-$8,103.73	-4%
SGS	8147239882	MOSDSW	MOLGSW	$161,965.72	$161,263.41	-$702.31	0%
SGS	4031468873	MOSGP	MOLGP	$439,335.94	$394,002.63	-$45,333.31	-10%
SGS	4037322102	MOSGPW	MOLGPW	$343,353.41	$292,457.59	-$50,895.82	-15%
SGS	1028781352	MOSGS	MOLGS	$43,597.68	$86,426.64	$42,828.97	98%
SGS	4903511634	MOSGS	MOLGS	$4,935.29	$14,844.66	$9,909.37	201%
MGS	830601541	MOLGP	MOLGP	$239,878.03	$243,800.84	$3,922.81	2%
MGS	2230206789	MOLGP	MOLGP	$159,699.87	$166,012.21	$6,312.35	4%
MGS	2288348273	MOLGP	MOLGP	$90,881.16	$119,178.06	$28,296.90	31%
MGS	2341382471	MOLGP	MOLGP	$327,933.16	$347,523.65	$19,590.49	6%
MGS	2370198889	MOLGP	MOLGP	$64,982.90	$100,280.99	$35,298.09	54%
MGS	3081164359	MOLGP	MOLGP	$162,361.57	$171,285.24	$8,923.67	5%
MGS	3320040332	MOLGP	MOLGP	$342,480.57	$344,999.71	$2,519.14	1%
MGS	3961170164	MOLGP	MOLGP	$402,517.44	$415,140.07	$12,622.62	3%
MGS	4050279325	MOLGP	MOLGP	$356,702.88	$364,964.53	$8,261.65	2%
MGS	4501488426	MOLGP	MOLGP	$653,132.92	$675,201.96	$22,069.04	3%
MGS	4501642426	MOLGP	MOLGP	$604,909.05	$679,887.37	$74,978.33	12%
MGS	5454531814	MOLGP	MOLGP	$192,194.75	$180,211.80	-$11,982.96	-6%
MGS	7261405237	MOLGP	MOLGP	$154,221.98	$162,092.93	$7,870.95	5%
MGS	8390515349	MOLGP	MOLGP	$809,823.01	$794,499.50	-$15,323.51	-2%
MGS	8561106748	MOLGP	MOLGP	$806,761.02	$785,208.76	-$21,552.25	-3%
MGS	9201972777	MOLGP	MOLGP	$498,052.82	$473,514.89	-$24,537.93	-5%
MGS	151985980	MOLGS	MOLGS	$328,222.11	$321,346.48	-$6,875.63	-2%
MGS	200419819	MOLGS	MOLGS	$115,102.35	$166,044.64	$50,942.29	44%
MGS	608179454	MOLGS	MOLGS	$289,535.16	$293,663.08	$4,127.92	1%
MGS	824777586	MOLGS	MOLGS	$144,182.83	$152,853.65	$8,670.83	6%
MGS	876228429	MOLGS	MOLGS	$110,366.49	$151,945.26	$41,578.78	38%
MGS	891609162	MOLGS	MOLGS	$114,117.30	$134,924.66	$20,807.37	18%
MGS	1360237954	MOLGS	MOLGS	$176,453.75	$190,570.69	$14,116.94	8%
MGS	1490373125	MOLGS	MOLGS	$254,962.83	$277,053.01	$22,090.17	9%
MGS	1551494799	MOLGS	MOLGS	$119,055.58	$137,660.32	$18,604.74	16%
MGS	1560271245	MOLGS	MOLGS	$180,494.17	$185,384.71	$4,890.55	3%
MGS	1711519691	MOLGS	MOLGS	$223,839.97	$231,326.56	$7,486.60	3%
MGS	1780537464	MOLGS	MOLGS	$219,591.26	$217,661.73	-$1,929.53	-1%
MGS	1841550411	MOLGS	MOLGS	$145,095.26	$158,788.63	$13,693.37	9%
MGS	1870808298	MOLGS	MOLGS	$169,233.01	$173,932.60	$4,699.59	3%
MGS	2000817860	MOLGS	MOLGS	$213,144.29	$218,308.92	$5,164.63	2%
MGS	2050730177	MOLGS	MOLGS	$180,932.04	$184,908.95	$3,976.92	2%
MGS	2103680397	MOLGS	MOLGS	$456,649.99	$447,123.60	-$9,526.39	-2%
MGS	2140139169	MOLGS	MOLGS	$153,373.00	$160,845.16	$7,472.16	5%
MGS	2266543710	MOLGS	MOLGS	$161,488.67	$175,712.64	$14,223.96	9%
MGS	2271950578	MOLGS	MOLGS	$184,458.94	$192,262.17	$7,803.23	4%
MGS	2370561187	MOLGS	MOLGS	$127,971.26	$157,519.16	$29,547.89	23%
MGS	2381245578	MOLGS	MOLGS	$192,022.92	$192,381.76	$358.84	0%
MGS	2440222560	MOLGS	MOLGS	$173,649.96	$210,766.57	$37,116.62	21%
MGS	2471258692	MOLGS	MOLGS	$180,416.90	$186,093.31	$5,676.42	3%
MGS	2480380974	MOLGS	MOLGS	$190,110.68	$203,427.34	$13,316.66	7%
MGS	2541469538	MOLGS	MOLGS	$278,937.48	$284,912.64	$5,975.16	2%
MGS	2560743128	MOLGS	MOLGS	$192,335.61	$206,100.21	$13,764.60	7%
MGS	2630243515	MOLGS	MOLGS	$234,925.58	$236,345.06	$1,419.49	1%
MGS	2640093744	MOLGS	MOLGS	$96,456.30	$123,869.90	$27,413.60	28%
MGS	2751582755	MOLGS	MOLGS	$361,398.08	$342,105.54	-$19,292.54	-5%
MGS	2781587774	MOLGS	MOLGS	$403,334.93	$409,024.03	$5,689.10	1%
MGS	2920170193	MOLGS	MOLGS	$230,668.66	$267,141.11	$36,472.44	16%
MGS	3050931255	MOLGS	MOLGS	$188,630.22	$193,360.04	$4,729.82	3%
MGS	3221500014	MOLGS	MOLGS	$248,181.60	$254,603.93	$6,422.33	3%
MGS	3240132445	MOLGS	MOLGS	$227,908.83	$225,349.99	-$2,558.84	-1%
MGS	3356256276	MOLGS	MOLGS	$263,853.57	$255,376.26	-$8,477.31	-3%
MGS	3381051036	MOLGS	MOLGS	$206,883.89	$204,372.72	-$2,511.17	-1%
MGS	3490191698	MOLGS	MOLGS	$140,525.56	$152,554.90	$12,029.34	9%
MGS	3687627642	MOLGS	MOLGS	$220,002.22	$222,638.01	$2,635.80	1%
MGS	3776594858	MOLGS	MOLGS	$277,993.42	$265,828.76	-$12,164.67	-4%
MGS	3790116794	MOLGS	MOLGS	$143,295.35	$153,816.82	$10,521.47	7%
MGS	3850836497	MOLGS	MOLGS	$241,590.89	$233,569.49	-$8,021.41	-3%
MGS	3871234588	MOLGS	MOLGS	$184,897.82	$214,215.58	$29,317.76	16%
MGS	3901112090	MOLGS	MOLGS	$715,353.72	$682,005.17	-$33,348.55	-5%
MGS	3971559578	MOLGS	MOLGS	$451,912.22	$440,633.99	-$11,278.22	-2%
MGS	3974230290	MOLGS	MOLGS	$434,483.96	$420,029.47	-$14,454.49	-3%
MGS	4100948869	MOLGS	MOLGS	$209,196.56	$225,787.77	$16,591.21	8%
MGS	4106652742	MOLGS	MOLGS	$99,245.17	$126,318.63	$27,073.46	27%
MGS	4110935021	MOLGS	MOLGS	$250,716.38	$239,104.18	-$11,612.20	-5%
MGS	4121949030	MOLGS	MOLGS	$103,606.55	$134,479.72	$30,873.17	30%
MGS	4151075135	MOLGS	MOLGS	$183,581.57	$188,796.83	$5,215.26	3%
MGS	4241364736	MOLGS	MOLGS	$170,290.49	$174,293.61	$4,003.11	2%
MGS	4430091906	MOLGS	MOLGS	$206,568.58	$235,595.29	$29,026.71	14%
MGS	4521590978	MOLGS	MOLGS	$67,169.00	$99,154.56	$31,985.57	48%
MGS	4521597729	MOLGS	MOLGS	$445,691.88	$462,035.64	$16,343.76	4%
MGS	4530547182	MOLGS	MOLGS	$400,462.52	$392,712.48	-$7,750.04	-2%
MGS	4531672317	MOLGS	MOLGS	$174,659.56	$178,985.93	$4,326.38	2%
MGS	4532615352	MOLGS	MOLGS	$170,110.84	$183,614.13	$13,503.29	8%
MGS	4595947289	MOLGS	MOLGS	$132,681.52	$146,090.04	$13,408.53	10%
MGS	4681354740	MOLGS	MOLGS	$165,255.26	$171,773.96	$6,518.70	4%
MGS	4898300789	MOLGS	MOLGS	$221,448.78	$233,132.26	$11,683.48	5%
MGS	5087501019	MOLGS	MOLGS	$157,818.04	$166,857.19	$9,039.15	6%
MGS	5290420991	MOLGS	MOLGS	$173,342.32	$177,765.49	$4,423.16	3%
MGS	5360469700	MOLGS	MOLGS	$112,851.82	$139,183.63	$26,331.81	23%
MGS	5453775730	MOLGS	MOLGS	$310,836.92	$310,037.86	-$799.06	0%
MGS	5505854016	MOLGS	MOLGS	$149,273.68	$179,492.49	$30,218.81	20%
MGS	5506606659	MOLGS	MOLGS	$115,265.68	$138,604.14	$23,338.46	20%
MGS	5508736215	MOLGS	MOLGS	$157,883.65	$184,070.88	$26,187.22	17%
MGS	5551573264	MOLGS	MOLGS	$516,821.51	$513,721.97	-$3,099.54	-1%
MGS	5555348833	MOLGS	MOLGS	$184,020.25	$191,988.82	$7,968.58	4%
MGS	5611533970	MOLGS	MOLGS	$305,771.46	$372,957.38	$67,185.92	22%
MGS	5670600021	MOLGS	MOLGS	$129,520.52	$143,931.38	$14,410.86	11%

Internal Use Only

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
MGS	5691471819	MOLGS	MOLGS	$163,074.17	$231,944.23	$68,870.06	42%
MGS	5741814256	MOLGS	MOLGS	$218,374.22	$220,798.51	$2,424.29	1%
MGS	5866726036	MOLGS	MOLGS	$98,874.37	$99,825.77	$951.40	1%
MGS	5870478187	MOLGS	MOLGS	$182,315.07	$184,536.06	$2,221.00	1%
MGS	6080331036	MOLGS	MOLGS	$296,305.94	$300,346.73	$4,040.79	1%
MGS	6082306486	MOLGS	MOLGS	$136,185.52	$150,032.10	$13,846.58	10%
MGS	6121678446	MOLGS	MOLGS	$190,852.78	$189,563.95	-$1,288.82	-1%
MGS	6160550617	MOLGS	MOLGS	$186,143.13	$188,748.61	$2,605.49	1%
MGS	6381408405	MOLGS	MOLGS	$346,285.97	$358,269.29	$11,983.32	3%
MGS	6431003952	MOLGS	MOLGS	$341,987.87	$350,404.11	$8,416.23	2%
MGS	6501310539	MOLGS	MOLGS	$148,771.61	$159,964.90	$11,193.30	8%
MGS	6511535134	MOLGS	MOLGS	$271,133.64	$300,927.30	$29,793.67	11%
MGS	6700843645	MOLGS	MOLGS	$107,360.66	$131,926.73	$24,566.07	23%
MGS	6720717021	MOLGS	MOLGS	$95,159.21	$127,752.54	$32,593.33	34%
MGS	6801464601	MOLGS	MOLGS	$169,754.10	$191,851.91	$22,097.81	13%
MGS	6901216727	MOLGS	MOLGS	$178,193.50	$180,153.65	$1,960.15	1%
MGS	6931013708	MOLGS	MOLGS	$240,721.17	$240,049.33	-$671.84	0%
MGS	7011560800	MOLGS	MOLGS	$294,830.04	$304,861.14	$10,031.10	3%
MGS	7060946582	MOLGS	MOLGS	$157,925.17	$174,235.76	$16,310.59	10%
MGS	7141783756	MOLGS	MOLGS	$178,394.75	$184,452.06	$6,057.30	3%
MGS	7211436480	MOLGS	MOLGS	$220,334.88	$222,870.70	$2,535.82	1%
MGS	7251793497	MOLGS	MOLGS	$295,768.78	$292,282.00	-$3,486.79	-1%
MGS	7609091787	MOLGS	MOLGS	$376,431.17	$361,900.15	-$14,531.02	-4%
MGS	7641396189	MOLGS	MOLGS	$96,520.75	$122,768.75	$26,248.00	27%
MGS	7751359352	MOLGS	MOLGS	$35,860.52	$31,046.23	-$4,814.29	-13%
MGS	7752477027	MOLGS	MOLGS	$211,222.24	$183,916.39	-$27,305.85	-13%
MGS	7801598864	MOLGS	MOLGS	$353,421.91	$342,829.34	-$10,592.56	-3%
MGS	7803948260	MOLGS	MOLGS	$277,249.33	$274,652.96	-$2,596.38	-1%
MGS	8011801130	MOLGS	MOLGS	$254,137.89	$249,862.31	-$4,275.58	-2%
MGS	8012008449	MOLGS	MOLGS	$137,854.85	$148,244.57	$10,389.71	8%
MGS	8134066895	MOLGS	MOLGS	$325,086.53	$329,147.44	$4,060.92	1%
MGS	8137636201	MOLGS	MOLGS	$265,823.83	$280,934.07	$15,110.24	6%
MGS	8138697676	MOLGS	MOLGS	$252,530.01	$268,119.53	$15,589.53	6%
MGS	8139087971	MOLGS	MOLGS	$402,634.36	$457,449.36	$54,815.00	14%
MGS	8361413607	MOLGS	MOLGS	$206,297.14	$204,988.42	-$1,308.72	-1%
MGS	8369550380	MOLGS	MOLGS	$322,036.04	$310,758.30	-$11,277.74	-4%
MGS	8631132832	MOLGS	MOLGS	$204,196.65	$208,251.93	$4,055.28	2%
MGS	8647465729	MOLGS	MOLGS	$167,352.81	$164,218.13	-$3,134.68	-2%
MGS	8681639684	MOLGS	MOLGS	$125,910.83	$144,466.36	$18,555.53	15%
MGS	8840956751	MOLGS	MOLGS	$225,292.64	$218,805.53	-$6,487.10	-3%
MGS	8840956752	MOLGS	MOLGS	$245,775.42	$236,742.53	-$9,032.89	-4%
MGS	8910399825	MOLGS	MOLGS	$109,161.07	$139,094.66	$29,933.58	27%
MGS	9360279381	MOLGS	MOLGS	$93,998.66	$124,039.24	$30,040.58	32%
MGS	9360349671	MOLGS	MOLGS	$185,319.33	$201,098.65	$15,779.33	9%
MGS	9646078096	MOLGS	MOLGS	$165,055.89	$173,336.40	$8,280.51	5%
MGS	9791690617	MOLGS	MOLGS	$171,245.80	$177,407.44	$6,161.64	4%
MGS	9842769844	MOLGS	MOLGS	$193,159.93	$191,750.45	-$1,409.48	-1%
MGS	2663619754	MOLNS	MOLNS	$172,233.87	$186,093.64	$13,859.78	8%
MGS	9470316990	MOLNS	MOLNS	$227,637.96	$228,806.10	$1,168.13	1%
MGS	1140251624	MOLNS	MOLNS	$111,630.09	$133,389.26	$21,759.18	19%
MGS	1220919755	MOLNS	MOLNS	$142,977.38	$151,185.86	$8,208.49	6%
MGS	2722170595	MOLNS	MOLNS	$189,655.01	$213,506.45	$23,851.45	13%
MGS	3001041237	MOLNS	MOLNS	$177,147.76	$193,871.44	$16,723.68	9%
MGS	3950769548	MOLNS	MOLNS	$221,562.24	$219,711.62	-$1,850.62	-1%
MGS	4100733826	MOLNS	MOLNS	$125,562.50	$145,212.95	$19,650.45	16%
MGS	4985921808	MOLNS	MOLNS	$202,096.69	$210,717.66	$8,620.98	4%
MGS	5390890417	MOLNS	MOLNS	$204,928.02	$206,612.53	$1,684.51	1%
MGS	6691098232	MOLNS	MOLNS	$138,771.51	$156,946.81	$18,175.31	13%
MGS	6748718773	MOLNS	MOLNS	$93,561.17	$134,674.80	$41,113.63	44%
MGS	7491555432	MOLNS	MOLNS	$227,123.35	$228,817.57	$1,694.22	1%
MGS	7662186931	MOLNS	MOLNS	$255,599.29	$260,735.90	$5,136.61	2%
MGS	9028391309	MOLNS	MOLNS	$36,131.26	$80,158.21	$44,026.95	122%
MGS	9673605283	MOLNS	MOLNS	$160,632.56	$169,570.94	$8,938.37	6%
Total						**$1,879,772.54**	**12%**

Moving to LPS

Total Change by Class

Row Labels	Average of Difference	Sum of Current Amount	Count of SA	% Change
LGS	$368.72	$38,485,502.45	9	0.00%
Grand Total	**$368.72**	**$38,485,502.45**	**9**	**0.00%**

Customer Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOPTR	$0.00	$33,075.00	0.00%
MOPSU	$0.00	$16,200.00	0.00%
MOPGP	$0.00	$16,200.00	0.00%
Grand Total	**$0.00**	**$65,475.00**	**0.00%**

Facilities Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOPTR	$0.00	$0.00	#DIV/0!
MOPSU	$0.00	$316,228.84	0.00%
MOPGP	$0.00	$750,229.84	0.00%
Grand Total	**$0.00**	**$1,066,458.68**	**0.00%**

Demand Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOPTR	$663.70	$5,105,645.52	0.01%
MOPSU	$0.00	$2,436,339.27	0.00%
MOPGP	$0.00	$2,328,374.37	0.00%
Grand Total	**$368.72**	**$9,870,359.15**	**0.00%**

Energy Charge Change by Class

Row Labels	Average of Difference	Sum of Current Amount	% Change
MOPTR	$0.00	$14,470,639.55	0.00%
MOPSU	$0.00	$6,521,795.29	0.00%
MOPGP	$0.00	$6,490,774.77	0.00%
Grand Total	**$0.00**	**$27,483,209.62**	**0.00%**

Class	SA	Current Rate	Post-Migration Rate	Current Amount	Post-Migration Rate Amount	Difference	% Change
LGS	1385298554	MOPGP	MOPGP	$5,396,369.65	$5,396,369.65	$0.00	0%
LGS	8101090671	MOPGP	MOPGP	$4,189,209.34	$4,189,209.34	$0.00	0%
LGS	1750438060	MOPSU	MOPSU	$4,450,053.31	$4,450,053.31	$0.00	0%
LGS	7191301883	MOPSU	MOPSU	$4,840,510.09	$4,840,510.09	$0.00	0%
LGS	4340876319	MOPTR	MOPTR	$4,043,141.55	$4,043,141.55	$0.00	0%
LGS	4347277782	MOPTR	MOPTR	$6,392,245.77	$6,392,245.77	$0.00	0%
LGS	4349235387	MOPTR	MOPTR	$3,085,982.75	$3,085,982.75	$0.00	0%
LGS	5159878734	MOPTR	MOPTR	$8,059.47	$11,377.97	$3,318.50	41%
LGS	7730088935	MOPTR	MOPTR	$6,079,930.53	$6,079,930.53	$0.00	0%
Total							

Customer's over 10% change	25%
11%	11%
1.00	

Internal Use Only

Options to Replace Evergy Missouri West's Hours Use Rates for Commercial and Industrial Customers

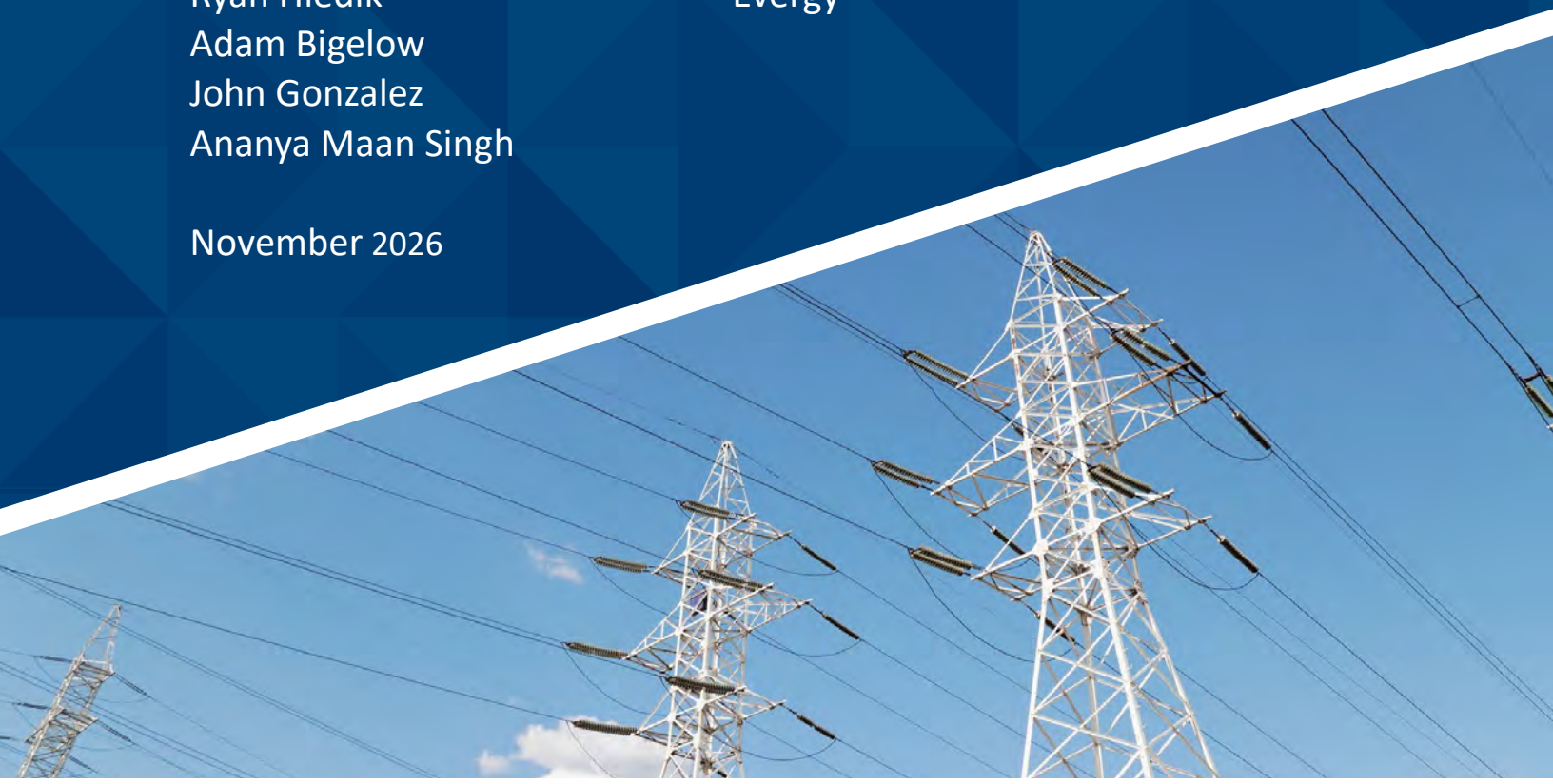
PREPARED BY

Ryan Hledik
Adam Bigelow
John Gonzalez
Ananya Maan Singh

PREPARED FOR

Evergy

November 2026



Brattle

NOTICE

- This report was prepared for Evergy, in accordance with The Brattle Group's engagement terms, and is intended to be read and used as a whole and not in parts.
- The report reflects the analyses and opinions of the authors and does not necessarily reflect those of The Brattle Group's clients or other consultants.
- There are no third-party beneficiaries with respect to this report, and The Brattle Group does not accept any liability to any third party in respect of the contents of this report or any actions taken or decisions made as a consequence of the information set forth herein.

© 2026 The Brattle Group

TABLE OF CONTENTS

Executive Summary 1

1. Introduction: The Hours Use Charge 7

2. Identify Rate Options to Replace Hours-Use Charge 10

a. Criteria for Evaluating Rate Options 10

b. Rate Options 11

3. Design the Hours Use Alternatives 15

a. Calculate Demand-Related Costs 15

b. Establish Season Definitions 15

c. Determine the System Peak Period 17

d. Designing Alternative Rate Options 19

4. Evaluate Hours Use Replacement Options 22

Recommended Alternatives to Hours Use Charge 27

5. Appendix 29

a. Pricing Details of Recommended Rates 29

b. Bill Impacts by Voltage Level 31

Executive Summary

Evergy engaged The Brattle Group to develop, evaluate, and recommend rate design options to replace the existing Hours Use rate that is currently applicable to commercial and industrial (C&I) customers its Missouri West jurisdiction.

The existing Hours Use rate was designed to promote efficient utilization of Evergy's energy infrastructure, but its complexity limits customer understanding and engagement. More transparent and actionable price signals can help customers align their consumption patterns with their preferences while providing the Company with an additional tool to manage an increasingly dynamic power system. Importantly, well-structured rate designs also advance cost causation principles by aligning more closely what customers pay with the costs that they impose on the system.

In coordination with Evergy, we developed a shortlist of alternatives to the Hours Use rate structure for development and analysis. They include:

1. A rate with a seasonal, flat volumetric energy charge;
2. A rate with a seasonal, flat volumetric energy charge + a full on-peak demand charge;
3. A rate with a seasonal, flat volumetric energy charge + a partial on-peak demand charge[1];
4. A rate with a seasonal, flat volumetric energy charge + a partial non-coincident demand charge;
5. A rate with a time-of-use (TOU) energy charge and no demand charge; and
6. A rate with a TOU energy charge and a partial on-peak demand charge.

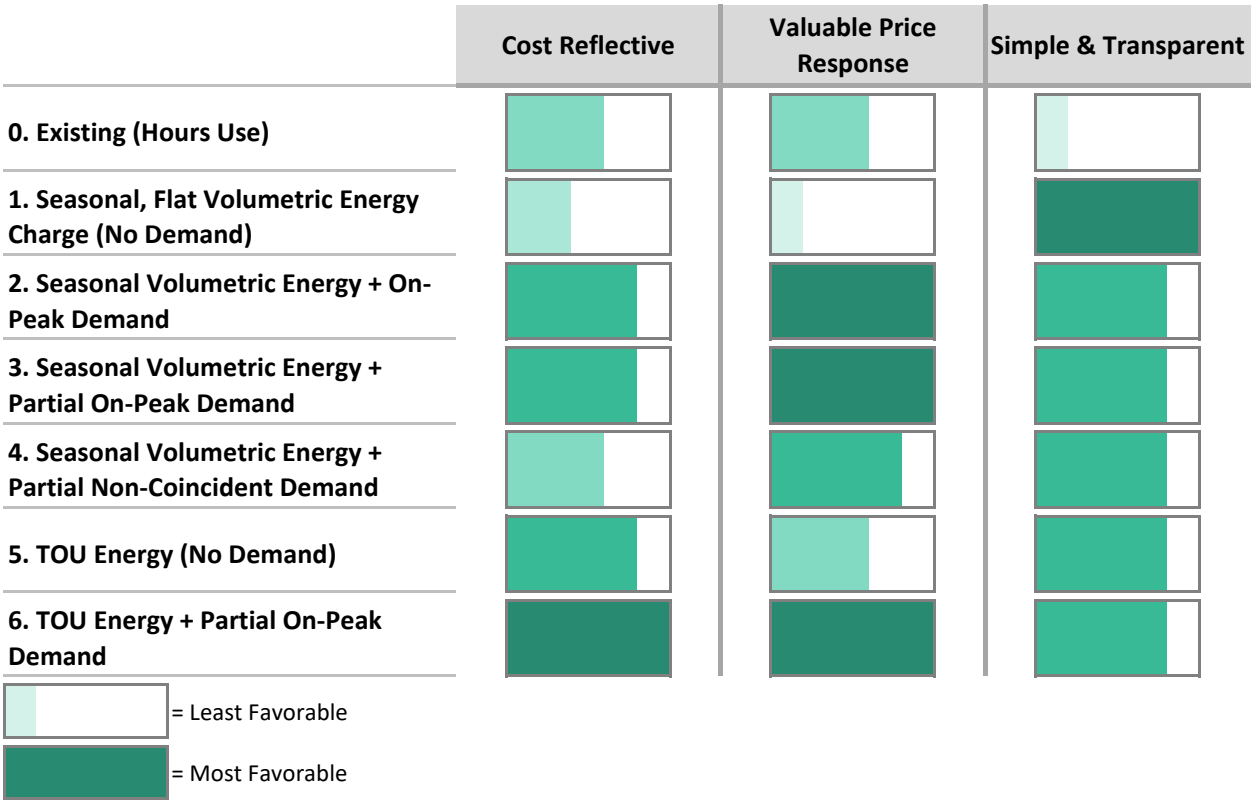
For the non-TOU options, we applied a Peak Adjustment charge to the energy charge in the peak period of the summer, and a Peak Adjustment credit to the energy charges during the summer and winter super-off-peak periods, to reflect intraday variations in electricity prices. After designing the shortlisted options, we evaluated them against the Hours Use rate across several metrics, including cost reflectivity, strength of price signals for customer response, and overall

[1] In our report, a "full" demand charge recovers all relevant capacity costs through the demand charge, whereas a "partial" demand charge recovers only a portion of those costs, with the rest being recovered through other charges.

simplicity and transparency (see Figure 1 below). In addition, we also examined the impacts of customer bills when transitioning from the Hours Use rate to the alternative rate options (see Figures 2 to 4 below).[2]

The resulting assessment informs our recommended replacements for the Hours Use charge for each C&I rate class.

FIGURE 1: EVALUATION OF REPLACEMENT OPTIONS ACROSS VARIOUS CRITERIA



[2] We designed the alternative rate options to be seasonally revenue neutral to Evergy's updated Hours Use rates using customer-specific AMI load data. We developed rates for each voltage level with data for existing customers within four rate classes: SGS, MGS, LGS, and LPS. We do not present bill impacts for LPS rates due to the limited sample size.

FIGURE 2: EVALUATION OF HOURS USE ALTERNATIVES FOR SGS

	Stability: Mitigates Extreme Bill Impacts		Stability: Produces Majority Bill Savings	
	% of customers w/ bill increases >10%	95th percentile bill increase	% of customers w/ bill savings	Non-benefitters avg bill increase %
0. Existing (Hours Use)	n/a	n/a	n/a	n/a
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	1%	8%	75%	5%
2. Seasonal Volumetric Energy + On-Peak Demand	43%	103%	45%	40%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	22%	34%	54%	14%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	22%	34%	55%	14%
5. TOU Energy (No Demand)	1%	8%	73%	5%
6. TOU Energy + Partial On-Peak Demand	23%	34%	53%	14%


= Least Favorable


= Most Favorable

Note: Please refer to the Appendix for bill impact evaluation of alternatives for each voltage level. SGS includes only small general service customers who currently have a demand charge rate component in their bill.

FIGURE 3: EVALUATION OF HOURS USE ALTERNATIVES FOR MGS

	Stability: Mitigates Extreme Bill Impacts		Stability: Produces Majority Bill Savings	
	% of customers w/ bill increases >10%	95th percentile bill increase	% of customers w/ bill savings	Non-benefitters avg bill increase %
0. Existing (Hours Use)	n/a	n/a	n/a	n/a
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	6%	11%	56%	6%
2. Seasonal Volumetric Energy + On-Peak Demand	31%	88%	51%	33%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	18%	34%	50%	12%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	19%	36%	52%	13%
5. TOU Energy (No Demand)	4%	10%	52%	5%
6. TOU Energy + Partial On-Peak Demand	19%	34%	45%	11%

= Least Favorable

= Most Favorable

FIGURE 4: EVALUATION OF HOURS USE ALTERNATIVES FOR LGS

	Stability: Mitigates Extreme Bill Impacts		Stability: Produces Majority Bill Savings	
	% of customers w/ bill increases >10%	95th percentile bill increase	% of customers w/ bill savings	Non-benefitters avg bill increase %
0. Existing (Hours Use)	n/a	n/a	n/a	n/a
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	1%	5%	75%	4%
2. Seasonal Volumetric Energy + On-Peak Demand	11%	17%	7%	6%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	1%	3%	66%	2%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	1%	3%	68%	2%
5. TOU Energy (No Demand)	1%	5%	74%	4%
6. TOU Energy + Partial On-Peak Demand	1%	3%	65%	2%

= Least Favorable

= Most Favorable

Based on our analysis, we recommend replacing the current Hours Use structure for all C&I customers (i.e., small, medium, and large customers), with the rate that includes a seasonal, flat volumetric energy charge and a partial on-peak demand charge (Option 3 from the list above).[3] Some utilities develop different default rates for small commercial and industrial (C&I) customers who can lack the tools or flexibility to actively manage energy usage; however, given the relatively moderate bill impacts across small C&I customers and the existence of a service option without a demand meter for very small C&I customers, we recommend developing a consistent rate structure across all classes.

Balancing cost-reflectivity and simplicity, our recommended Hours Use replacement rate is designed to recover demand-related costs associated with peak system hours through an on-peak demand charge while recovering remaining costs through a seasonal flat volumetric charge. It also provides customers with specific actionable price signals to reduce electricity consumption during the system peak period. Further, relative to the Hours Use rate structure, customers are not required to understand their load factor at any given moment or perform additional calculations to manage their usage and their bills. The recommended rate structure also produces more stable and favorable bill impacts, with fewer customers experiencing extreme bill change when transitioning from the existing Hours Use rate than would occur with some of the other rate options considered in our analysis.

Additionally, we recommend that Evergy apply a seasonal peak adjustment charge/credit to the energy charge. Reflecting the time-varying nature of energy costs, this mechanism would help to familiarize customers with the important concept of intraday energy price variability.

As a final point, the recommended rate design is consistent with the design proposed for Evergy's Missouri Metro jurisdiction. Where the underlying cost profiles support the same structure, consistency across the two jurisdictions can make rates easier for customers to understand and for Evergy to explain, administer, and implement. It also allows Evergy to use a common approach to customer education, billing changes, and evaluation of customer response. This approach does not require identical prices since those should reflect each jurisdiction's costs and cost drivers. Rather, a consistent structure gives customers in both jurisdictions a similar way to understand how their usage affects their bills.

[3] Our analysis excludes small general service customers who take service without a demand meter. These customers are on a rate with a customer charge and seasonally variable flat volumetric charge, not an hours use charge.

We also recommend that Evergy introduce, as an optional (i.e., opt-in) rate, a rate structure that features a TOU energy charge and a partial on-peak demand charge (Option 6). This optional rate provides stronger energy and demand price signals, offering interested customers greater incentives to manage usage and reduce their electricity costs.

I. Introduction: The Hours Use Charge

Evergy engaged The Brattle Group to develop, evaluate, and recommend rate design options to replace the existing Hours Use energy charge structure that is currently applicable to commercial and industrial (C&I) customers in its Missouri West jurisdiction. The existing rate design encourages efficient use of the Company's energy infrastructure, but its complexity can limit customer understanding and engagement. Sharper, more actionable price signals can help customers shape their consumption to match their preferences and provide Evergy with an additional tool to manage an evolving power system. Importantly, more cost-reflective rates also align more closely what customers pay with the costs that they impose on the system.

Missouri West's demand-metered Small General Service (SGS), Large General Service (LGS), and Large Power Service (LPS) rates include Hours Use energy charges designed to recover energy- and demand-related costs. The SGS charge has two pricing tiers, while the LGS and LPS charges have three.[4] Structurally, these charges function as a declining block rate where customers pay a higher per-kWh price for the first block of usage and a lower price for subsequent usage. LGS and LPS customers receive a further reduction for usage in the third block. Unlike a traditional declining block rate where the amount of usage billed in each block is fixed, the size of each block under an Hours Use rate is customer specific and dependent on each customer's maximum monthly kW demand. Under Evergy's existing LGS Hours Use rate design, the first block has a threshold of 180 "hours use" which means that the volumetric usage billed in the first block is each customer's maximum monthly kW demand multiplied by 180 unless total volumetric usage is lower. The same calculation is made for the second block, i.e., 180 multiplied by the customer's maximum monthly kW demand capped at total monthly volumetric usage. Any additional volumetric usage more than customer maximum monthly kW demand multiplied by 360 (i.e., block 1 threshold plus block 2 threshold) is billed in the third cheapest block.[5]

[4] Small C&I customers are on a rate that features a two-tiered Hours Use charge. Existing Large and Power customers are on a rate that features a three-tiered Hours Use charge. There is also a seasonal component to the hours use charge where demand above the preceding summer's peak is classified as seasonal demand, and a proportional share of monthly kWh is billed under the seasonal energy charges while the "hours of use" calculation stays the same. The seasonal and base energy prices are not always different. We simplify the rate design in the discussion of the hours use rate below but model the rate in its full complexity when evaluating bill impacts.

[5] Hours use cannot exceed the number of hours in the billing period; for example, the maximum is 720 in a 30-day period if demand is constant throughout that period.

A customer's total number of hours use is calculated as the customer's total monthly kWh energy consumption divided by their highest kW demand in that month. As an example, consider a customer with the total monthly usage of 20,000 kWh and a monthly peak kW demand of 100 kW. This customer's total hours use would be 200. Since their total volumetric consumption is higher than the block 1 threshold multiplied by their peak demand, they would pay 18,000 kWh of their total monthly usage under the first $/kWh pricing tier. The remaining 2,000 kWh would be billed under the second pricing tier.[6] As another example, consider a different customer with the same 20,000 kWh of monthly consumption but a lower peak monthly kW demand of 50 kW. They would pay for 9,000 kWh under the first pricing tier, 9,000 kWh under the second pricing tier, and the remaining 2,000 kWh under the third tier. Driven by a higher load factor, this customer would pay a lower all-in average electricity price. In general, customers with higher load factors (i.e., flatter load profiles) have a greater share of their kWh consumption assigned to the second and third tiers with lower pricing levels, resulting in a lower average electricity rate.

Beyond the Hours Use charge, existing C&I rates also include a demand charge, a facilities charge, and a customer charge under the current rate structure. Designed to recover fixed costs to serve each customer, the customer charge is a fixed monthly charge which in some cases varies slightly based on facilities demand (i.e., the highest monthly demand occurring over the last twelve months). The facilities charge is designed to recover distribution-related costs and is assessed based on each customer's highest demand in the last 12 months. Finally, the demand charge is based on a monthly peak kW demand and is designed to recover other transmission and generation capacity-related costs.[7]

Given the substantial overlap between the Hours Use charge and the existing demand charge, in this study we explored options to replace both charges simultaneously. Throughout this report, references to alternatives to the Hours Use charge should be understood as replacements for both components together. All other rate components, including the customer charge, facilities charge, and all other applicable riders, remain unchanged.

---

[6] They would have 18,000 kWh (i.e., 100 kW multiplied by the minimum of the total hours use [200] and block one's stated threshold [180]) assessed in block one and 2,000 kWh (i.e., 100 kW multiplied by the minimum of the remaining total hours use [20] and block two's stated threshold [180]) assessed in block two. No usage would be assigned to the third tier since their total volumetric usage does not exceed 360 multiplied by their highest kW demand, i.e., their hours use number does not exceed 360 hours use.

[7] As a result of historical ratemaking proceedings and negotiated outcomes over the years, there may be some misalignment between the cost categories in the cost-of-service study and individual charges within the Hours Use rate structure.

A clear benefit of the existing Hours Use rate is that the declining block rate structure incentivizes more efficient use of the power system, rewarding customers with a flatter monthly load. This *generally* helps to align what customers pay with the costs that they incur: customers with a flatter load profile more efficiently utilize the system compared to peakier customers and therefore pay a lower electricity rate on average. However, the cost to serve a customer is not always commensurate with their load factor. For example, a customer with significant peak usage overnight could impose lower costs on the system compared to one who consumes electricity around the clock, including during higher demand afternoon hours. Under the existing Hours Use rate, the former would have a higher number of hours use and therefore pay a higher average $/kWh electricity rate.

Indeed, the lack of a temporal price signal is a key limitation of the Hours Use rate design. In particular, as renewable generation continues to expand within the SPP system and intraday cost volatility increases, *when* a customer uses energy becomes increasingly important. However, the Hours Use rate design does not account for when usage and peak demand occur.[8] In addition to the absence of time-based price signals, the Hours Use rate combines the recovery of energy- and capacity-related costs into a single charge. This blending reduces transparency and complicates efforts to align cost recovery with cost causation. Finally, the Hours Use structure is not customer friendly. It is complex, offers an opaque price signal, and requires customers to understand rather technical concepts such as load factor. Taken together, the Hours Use rate design creates a barrier to informed decision-making and effective usage management.

In the remainder of the report, we explore and evaluate rate options that Evergy may consider as replacements for the Hours Use rate. We first discuss the metrics used to evaluate each rate option as a potential replacement for the Hours Use rate and identify a short list of rate alternatives for Large Power Service (LPS), Large General Service (LGS), Medium General Service (MGS), and Small General Service (SGS) customers. We then discuss rate design considerations that apply to all alternatives, including seasonality, peak period timing, and cost allocation strategies (Section III). After, we discuss specific rate design structures associated with each rate and design each of the rates using Evergy system and customer data. Then, we evaluate each rate option using the metrics discussed in the earlier section including full bill impacts for each of the rates (Section IV). Finally, we conclude with recommendations for replacing the Hours Use rate (Section V).

[8] As of October 2026, there were 174 generation projects totaling 48.3 GW in the SPP interconnection queue. 16% of that capacity is solar, 9% is wind, and 14% is storage.

I. Identify Rate Options to Replace Hours-Use Charge

A. Criteria for Evaluating Rate Options

We established a set of criteria to evaluate each of the rate options so that we can objectively assess each rate. Figure 5 presents each of the criteria and the objective of each metric.

FIGURE 5: CRITERIA USED TO EVALUATE RATE OPTIONS

Criteria	Description	How it is evaluated
Bill Stability	Minimize large, sudden increases in customer bills	Compare the percent or $/year change in bills under replacement rate relative to bills under the current Hours Use rate
Cost Reflective	The extent to which a rate design aligns with the structure and nature of costs it is intended to collect i.e., whether customers pay their "fair share"	Subjective metric to evaluate a rate design's alignment with the underlying structure of the costs it is intended to recover
Valuable Price Response	The alternative rate designs should provide price signals to customers to adjust their usage pattern in response to system conditions (*e.g.*, reduce usage when the cost of generating and delivering electricity is highest)	Subjective metric to evaluate rate design based on the strength and alignment of high-priced periods with the expected timing of high system cost hours
Simple and Transparent	The rate options should be simple and straightforward for customers to understand	Subjective metric to evaluate a rate design is understandable and actionable to customers

B. Rate Options

In coordination with Evergy, we focused on rate design options that are most suitable to replace Evergy's current Hours Use rate.[9] The subset of six rate options and their descriptions are shown in Figure 6 below.

[9] Note that we design these rate options to replace only the Hours Use charge and the demand charge. Other applicable charges, such as facilities charge and customer charge, are not within the scope of our analysis.

FIGURE 6: SHORT LIST OF HOURS USE CHARGE ALTERNATIVES

Rate Option	Description	Advantages
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	Flat volumetric energy charge recovers all costs and varies by season	• Extremely simple rate
2. Seasonal Volumetric Energy + On-Peak Demand	Flat volumetric energy charge varies by season; all demand costs are recovered via a seasonal demand charge based on kW demand during on-peak hours	• Underlying energy- and demand-costs are recovered by energy charge and demand charge, respectively • Highly cost-reflective • On-peak demand window introduces temporal element to signal grid constraint periods
3. Seasonal Volumetric Energy + Partial On-Peak Demand*	Flat volumetric energy charge varies by season; demand costs associated with peak system hours are recovered through a seasonal demand charge based on kW demand during on-peak hours	• Underlying energy- and demand-costs are recovered by energy charge and demand charge, respectively • On-peak demand window introduces temporal elements to signal capacity-constrained periods • Demand charge pricing consistent with levels found in other jurisdictions
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	Flat volumetric energy charge. Demand costs associated with peak system hours recovered through a seasonal demand charge based on monthly maximum demand	• Underlying energy- and demand-costs are recovered by energy charge and demand charge, respectively • Demand charge pricing consistent with levels found in other jurisdictions
5. TOU Energy (No Demand)	TOU energy charge recovers all costs and varies by season	• Relatively simple rate • Reflective of temporal energy costs
6. TOU Energy + Partial On-Peak Demand⁺	TOU energy charge varies by season; demand costs associated with peak system hours are recovered through a seasonal demand charge based on kW demand during on-peak hours	• Underlying energy- and demand-costs are recovered by energy charge and demand charge, respectively • Reflective of temporal energy costs • Demand charge pricing consistent with levels found in other jurisdictions

Note: (*) indicates the default rate design that we recommend through this study; ⁺ indicates our recommendation for an optional rate offering.

For the **Seasonal Volumetric** rate option (Option 1), we designed a rate that recovers all energy and capacity costs through a single volumetric energy charge. The seasonal nature of the energy charge reflects the differences in costs that occur during peak summer months and during non-

summer months. The simplicity of this rate has both benefits and limitations. For small customers with more limited control over their consumption, this can be a simple and easy-to-understand rate. However, demand-based costs such as generation capacity costs driven by peak system demand are also recovered through a volumetric charge, resulting in customers not paying their "fair share" of costs during certain times throughout the year.

The **Seasonal Volumetric + On-Peak Demand** rate option (Option 2) includes a seasonal energy charge (similar to Option 1) and a seasonal demand charge, which is assessed based on customer monthly maximum peak demand during the on-peak hours. The demand charge recovers all costs associated with generation and transmission demand while the energy charge recovers variable costs associated with energy generation. This option creates better alignment between what customers pay and the cost to serve them than the purely volumetric rate (Option 1). In addition, it provides customers with improved price signals about how their peak demand and overall usage impact their energy bills.

Applying the demand charge to on-peak usage adds a temporal element to the rate, further ensuring that customers are responsible for their share of costs in the hours that drive the marginal cost of generation and transmission procurement. We also used different pricing levels and different peak period definitions in each season to reflect both the magnitude of costs that drive capacity procurement in each season as well as the set of hours that drive this peak demand in each period.

While this rate design aligns closely with how underlying generation capacity and transmission costs are incurred, assigning all demand-related costs to a demand charge could result in a demand pricing level that is much higher than the levels to which Evergy customers are accustomed. Such pricing level could also fall outside the range of demand charges observed in other jurisdictions. Put differently, because the demand charges that Evergy's C&I customers currently pay do not recover all demand-related costs, a fully cost-reflective demand charge (designed to recover all demand-related costs) would be much higher than the existing demand charges.

The **Seasonal Volumetric + Partial On-Peak Demand** rate option (Option 3) preserves the benefits of the Option 2 but shifts demand costs not associated with peak system hours back onto the energy charge. This results in a slightly higher energy charge and a lower demand charge that could be more in line with pricing levels observed in other utilities and to which Evergy C&I customers are accustomed. By recovering demand-related costs associated with the highest system cost hours through a demand charge assessed based on customers' kW usage during the top system hours, this design would still advance the cost-reflectivity objective.

A slight variation of Option 3, the **Seasonal Volumetric + Partial Non-Coincident Demand** rate option (Option 4) applies a demand charge based on each customer's monthly highest demand, regardless of when it occurs. Commonly used by the utilities that we surveyed, this design offers a slightly simpler approach, eliminating the need to define and measure demand within a specified on-peak window. However, the absence of a time-specific demand component means that there is no price signal to encourage load reductions during critical system peak hours. As a result, this structure may lead to inequitable cost recovery. For example, if one customer's peak occurs overnight while another customer's peak happens during system peak hours, they would incur the same charge, despite materially different costs to serve each.

In addition, we developed a **TOU only** option (Option 5), where all energy and capacity costs are recovered through an energy charge. The energy charge is designed to vary across seasons and pricing periods, with higher rates during system peak hours to reflect the higher costs of serving load during those periods. This structure provides clear price signals to encourage load reductions during system constrained hours. However, because this rate option lacks a demand charge, all demand-related costs are recovered through the volumetric energy charge. This may result in cost recovery outcomes that are not fully cost-reflective.

We also developed a **TOU + Partial On-Peak Demand** rate option (Option 6), which features a time-varying energy charge (similar to Option 5) and an on-peak demand charge (similar to Option 3). Relative to other time-varying options, this option provides additional temporal price signals to customer to reduce their energy consumption and save even more during system peak hours. However, with this design, customers who are not able to shift their energy usage patterns can experience large bill increases relative to other rate options.

Finally, we applied a peak adjustment charge and credit to the flat energy charge (i.e., Option 1 through 4). This mechanism reflects the intraday variations in electricity prices, and by introducing a mild time-based price signal, it also helps raise awareness among customers of intraday cost variability.

II. Design the Hours Use Alternatives

Our first step in designing the replacement rate options was to analyze Evergy's system load and cost data to establish definitions for seasons and peak periods, which apply to options with a TOU energy charge and/or an on-peak demand charge. In this analysis, we assigned energy- and demand-related costs to the appropriate pricing periods.

A. Calculate Demand-Related Costs

We developed a method to assign demand related costs to the hours of the year that approximately drive those costs, which we refer to as the "delta load cubed" method. Starting with the hourly system load, we calculated the difference between each hourly load value and the lowest hourly load in the year. For each hour *i*, we calculated a cost allocator by dividing in each hour the cube of the difference by the total sum of the cube of each of hourly difference across the year, as shown in the following formula:

$$Gen\ Capacity\ Cost\ Allocator_{\ i} = \frac{(Load_i\ -\ Annual\ Min\ Load\ )^3}{\sum_n^{8760}(Load_n\ -\ Annual\ Min\ Load\ )^3}$$

The cubic transformation of load in each hour reflects the fact that the highest load hours incur a disproportionately larger share of system costs. We then aggregated these hourly cost allocators to calculate costs associated with each season and each TOU pricing period of interest.

B. Establish Season Definitions

Evergy's costs to serve customers vary throughout the year, depending on available generation capacity, network constraints, fuel costs, system demand, among other factors.[10] When establishing season definitions for the purpose of rate design, we split the year into periods of similar underlying cost patterns. Specifically, we separately assigned generation energy, generation demand, transmission, and distribution costs to each hour of the year based on when the system incurred these costs. This approach enables appropriate cost assignment and consequently appropriate rate calculations.

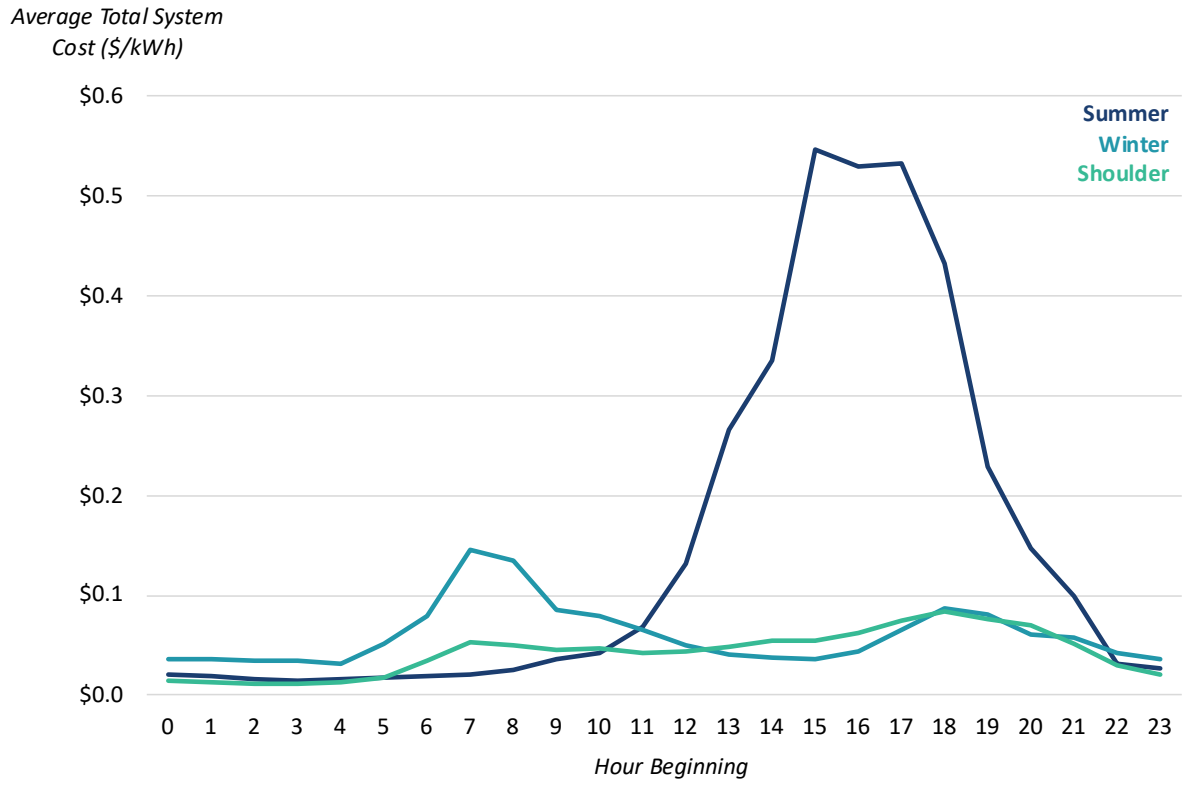
[10] Currently Evergy defines summer as June through September, and non-summer months as October through May.

Figure 7 presents the average daily cost profiles for different seasons in Evergy's Missouri West system. Although rates are designed to recover embedded historical costs, defining seasonality and peak periods using forward-looking cost data results in rate designs that send effective price signals and help mitigate future marginal system costs. We assigned costs using the following approach:

- **Generation Energy**: We assigned generation energy costs to each hour based on the day-ahead system locational marginal price (LMP).[11]
- **Generation Capacity**: We assigned generation capacity costs to the top 100 system load hours of the year based on Evergy Missouri West's system load profile. These hours approximately represent hours driving the need for new generation capacity. Under the delta load cubed approach, a greater share of costs is assigned to the more constrained hours. We used a marginal cost of generation capacity of $298/kW-year based on Evergy's 2028 combined cycle gas turbine costs.
- **Transmission**: We assigned Evergy's embedded transmission costs across the top 25 system load hours in each month, approximating the driver of SPP transmission charges. Costs are assigned to each hour using delta load cubed allocators, with a greater share of costs being assigned to the more constrained hours. We used system gross load instead of net load because transmission costs are driven by total system peak demand inclusive of non-dispatchable generation.
- **Distribution**: We assigned 25% of Evergy's total embedded distribution costs to the top 500 C&I class load hours, reflecting an approximated marginal distribution cost and greater temporal diversity in load drivers of distribution capacity investment. Costs are assigned to each hour using the delta load cubed method similar to the transmission cost assignment method, but we used class load instead of system load.

[11] LMPs from the test year April 2025– March 2026 for MPS node.

FIGURE 7: SEASONAL SYSTEM COSTS FOR EVERGY MO WEST SYSTEM



Note: Summer = June-Sept, Winter = Dec-Feb, Shoulder = March-May, Oct-Nov

Our analysis indicates that Evergy's current summer and non-summer seasonal definitions remain appropriate for its system.[12] System costs in Evergy Missouri are primarily driven by high-demand hours during the existing summer period, which require procurement of additional generation capacity. Although energy prices vary between the colder winter months and the shoulder months within the non-summer period, we do not consider these differences to be sufficiently pronounced to justify departing from the two-season framework used across Evergy's existing rate structures.

C. Determine the System Peak Period

We defined pricing periods to achieve several key objectives. First, the periods must be cost-reflective, aligning peak pricing with hours when system costs are highest. Under this definition, customers using electricity during system peak hours would pay a higher rate. As a result, this

[12] We performed a series of robustness tests across a range of generation cost assignment hours to ensure that our findings are not sensitive to our use of 100 system load hours for generation costs.

design promotes a more equitable allocation of system costs. Second, a well-defined peak period provides customers with a clear opportunity to reduce usage during the most expensive hours, thereby lowering their bills and contributing to system efficiency. In addition, a well-defined peak period improves customer understanding and strengthens behavioral response to peak pricing.[13]

To determine the system peak period, we analyzed hourly system costs using the same method used to define seasonal periods. Our findings indicate that, during the summer months, the highest-cost hours occur in the afternoon and evening, corresponding with peak system load and the associated high cost of serving demand during those times. In contrast, system costs in the non-summer months are more evenly distributed across the day. This is because non-summer loads do not typically drive generation capacity requirements.

Based on this analysis, we recommend establishing for the summer months an on-peak period of 3 pm to 7 pm for non-holiday weekdays, a super-off-peak period of midnight to 6 am every day, and an off-peak period in the remaining hours (see Figure 8 below). Given the more uniform system cost profile in non-summer months, we recommend a 9 am to 9 pm peak period for the on-peak demand charge design.[14] For the energy charge, early morning hours exhibit the lowest costs; accordingly, we propose a super-off-peak period from midnight to 6 am, with all other hours designated as off-peak.

The difference between the summer and winter designs help to align our rate alternatives with underlying cost drivers in each season as follows:

- **Summer:** A short peak window during the summer provides a strong price signal to reduce load during that block of hours and provides opportunities for load shifting. Our recommended peak window keeps the duration of the peak period reasonable while accounting for a number of considerations. First, commercial loads tend to peak earlier in the day. Capturing some of this class peak within the peak period can help to diffuse system peak load hours that are primarily driven by commercial loads. Second, Evergy is planning to add 165 MW of additional solar capacity to its West jurisdiction, which could shift the net system peak (i.e., net of expected renewable generation output) later into the afternoon.[15] Therefore, setting a peak period of 3 pm to 7 pm balances these two competing temporal considerations.

---

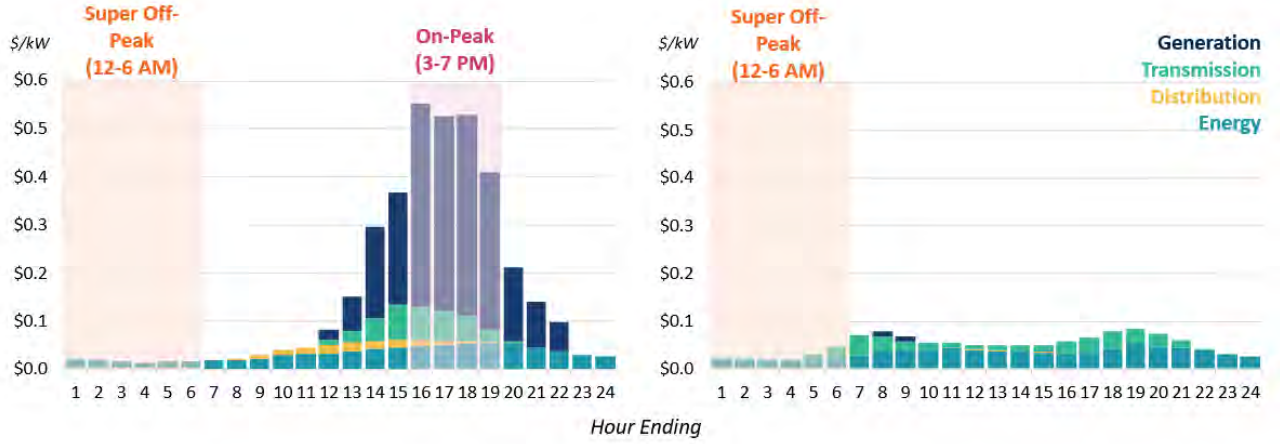
[13] Peak periods can also be designed to help address distribution-level constraints.

[14] One of the design goals for the new rate is to align closely with the rate design for C&I customers in Evergy's MO Metro jurisdiction. The final winter off-peak period may change to align with the outcome of the ongoing Metro rate proceeding.

[15] Evergy, Second Quarter 2026 Earnings Call, August 2026, EVRG 2026 Second Quarter Earnings Call.

- **Winter:** Underlying costs during the winter period are flatter because costs are not driven by generation capacity costs, and energy costs are flatter throughout the day. Although we recommend a wider peak period, there is value in differentiating these hours from overnight hours. While winter demand is not currently driving generation capacity costs, constrained system events are becoming more common in the winter primarily because of reliability concerns driven by thermal outages. This is reflected in SPP's decision to approve a winter planning reserve margin of 36% in the winter starting in 2026/27 winter and rising to 38% in 2029/30, higher than the summer PRM of 16%.[16]

FIGURE 8: HOURLY SUMMER (LEFT) AND NON-SUMMER SYSTEM COSTS FOR C&I CUSTOMER



D. Designing Alternative Rate Options

For each of the C&I customer classes and for each voltage level within each class, we designed the six rate options discussed above. As a preliminary step to designing rates, we processed all available AMI load data for C&I customers served by the Evergy Missouri West system during the test year of April 2025 – March 2026. We filter the 15-minute AMI data sample keeping all customers whose data is 98% complete. This processing step creates an unbiased class load shape by removing customers with missing AMI data or customers who joined or left mid-year. Currently there are small, large, and power classes of customers. During the upcoming rate case, Evergy will add an MGS class, relabel LGS customer as MGS, and relabel LPS customers as LGS. As customers are reclassified based on each class definition, a new LPS class will be formed.

[16] SPP, *Planning Criteria*, Revision 5.1 (October 9, 2026), § 4, p. 10: SPP Planning Criteria PDF

We assumed that the Hours Use charge alternatives will need to collect the same revenue produced by the Hours Use charge in each season (i.e., they will be seasonally revenue neutral to the Hours Use charge, which comprises of the existing volumetric $/kWh charge and the demand charge), and will be used to recover Evergy's generation and transmission costs.[17] Below we provide additional methodological details for each alternative rate design that we developed and evaluated.

1. SEASONAL, FLAT VOLUMETRIC ENERGY CHARGE (NO DEMAND CHARGE)

We designed the seasonal volumetric energy charge to recover all costs within each season (i.e., revenue neutral on a season basis). We calculated the volumetric charge for each class by dividing its total seasonal revenue requirement by its seasonal kWh. In addition, we applied a summer on-peak adjustment adder of 1 cent per kWh and a super-off-peak credit of 1 cent per kWh; any shortfall or surplus from the adder/credit mechanism is incorporated into the base energy charge. Similarly, we applied a 1 cent per kWh super-off-peak credit for the non-summer months and adjusted the base energy charge to maintain revenue neutrality.

2. SEASONAL VOLUMETRIC ENERGY + ON-PEAK DEMAND

We designed the seasonal volumetric energy charge to recover only generation-energy-related costs. First, we estimated the hourly kWh usage of each class using its total billing determinants in the Blue Sheets and its hourly load profile derived from AMI data.[18] Next, for each hour, we multiplied the hourly class load by the hourly LMP to derive an estimate of energy costs that Evergy incurs to serve that class in that hour. We used test-year LMP values for the MPS hub of SPP, the power hub closest to Evergy MO West. Finally, for each voltage level, we calculated the volumetric charge by dividing the sum of hourly costs across each season by the seasonal kWh usage. This volumetric energy charge is also the load-weighted average LMP across each season. We also applied a peak adjustment adder/credit using the same method as in Option 1.

We calculated the demand revenue requirement as the total revenue collected from the existing Hours Use charge and the demand charge *less* the revenue collected from the energy charge (estimated in the previous step). To develop the demand billing determinant, we started with the monthly demand billing determinants from the Blue Sheets, which are the sum of each customer's highest 15-minute kW demand in each month. We multiplied this sum by the ratio of

---

[17] We designed the alternative rate options to be seasonally revenue neutral to Evergy MO West's proposed Hours Use rates in its 2026 rate case.

[18] We only used customers with complete data to ensure that the load shape is accurately represented and is not impacted by new customers or AMI data challenges.

seasonal on-peak demand to peak demand, both of which are calculated using the AMI sample of existing customers. The on-peak demand for each customer is the maximum demand observed during the peak periods identified in the above section (i.e., 3 pm to 7 pm for summer non-holiday weekdays and 9 am to 9 pm for non-summer non-holiday weekdays). The seasonal demand charge ($/kW-month) is calculated by dividing the demand-related revenue requirement for each season by the sum of the on-peak demand billing determinant for that season.

3. SEASONAL VOLUMETRIC ENERGY + PARTIAL ON-PEAK DEMAND

We calculated an initial seasonal volumetric charge using the same method as in Option 2. When calculating the partial demand charge, we used only demand-related costs associated with top 400 system hours (instead of all demand-related costs); the remaining costs were recovered by the energy charge. To do this, we used the delta load cubed approach discussed earlier to assign a share of the demand revenue requirement to each hour of the year. The seasonal demand charge ($/kW) is calculated by dividing the demand-related revenue requirement associated with the top 400 hours in each season by the sum of estimated on-peak demand billing determinant for that season.

We reassigned the remaining demand revenue requirement not associated with the top 400 system load hours back to the energy-related costs and recalculated the energy charge so that the final energy charge is the load-weighted average LMP plus the remaining demand revenue requirement divided by the total kWh usage within the season. We applied a peak adjustment adder/credit using the same method as in Option 1.

4. SEASONAL VOLUMETRIC ENERGY + PARTIAL NON-COINCIDENT DEMAND

We developed this rate option using the same method as in Option 3; however, we used the non-coincident demand billing determinant from the Blue Sheets. The seasonal demand charge ($/kW-month) for each season is calculated by dividing the demand-related revenue requirement by the sum of monthly demand billing determinants.

5. TOU ENERGY (NO DEMAND)

We designed this rate option using a similar method used to develop Option 1. However, we designed the energy charge with three periods in the summer season and two periods in the non-summer season. The price ratios mirror the price ratios of the load-weighted LMPs across the pricing periods. We did not apply a peak adjustment adder/credit to this rate option because the energy charge already has a temporal element.

6. TOU ENERGY + PARTIAL ON-PEAK DEMAND

This rate option features a demand charge that is identical to the demand charge in Option 3. We designed and calculated the time-varying energy charge using a similar method applied in Option 5, ensuring the final energy charge designed to recover generation energy costs and demand related costs not assigned to the top 400 system hours mirrors the price ratios of the load-weighted LMPs across the pricing periods. We did not apply a peak adjustment adder/credit to this rate option.

III. Evaluate Hours Use Replacement Options

After designing the rate alternatives, we analyzed the options using the evaluation criteria discussed in Section II. Figure 9 below provides a summary of our assessment of the rate options under consideration.

From a rate design perspective, the existing Hours Use charge places an emphasis on incentivizing customers to improve their load factors. Such a design is moderately cost-reflective and provides a moderately valuable price signal to customers. However, the Hours Use structure is significantly more complex than the alternative rate options.

In comparison, the Seasonal Volumetric Energy + On-Peak Demand (Option 2) improves upon the existing Hours Use charge by having a separate demand charge designed to recover capacity costs and an energy charge to recover energy costs. Such a design aligns cost recovery more closely with Evergy's underlying cost structure and is simpler to understand from the customer's perspective.

The Seasonal Volumetric Energy + Partial On-Peak Demand (Option 3) is based on Option 2 design, but its lower demand charge helps improve customer acceptance and mitigate extreme bill impacts (defined as an annual bill increase of at least 10%).

The Seasonal Volumetric Energy + Partial NCP Demand (Option 4) is similar to Option 3, but the demand charge is assessed based on customer highest kW usage, regardless of whether it occurs during system peak. Although simpler for customers to understand and less restrictive in appearance, this design does not reflect underlying cost drivers.

By excluding a demand-based charge, the TOU energy-only option (Option 5) is simpler in structure; however, in practice it is not substantially simpler because customers are still subject

to a facilities charge, which is demand-based. Moreover, the design is not cost-reflective, as all demand-related costs are recovered through an energy charge.

In contrast, the TOU Energy + Partial On-Peak Demand option (Option 6) is highly cost-reflective and provides customers with meaningful opportunities to respond to price signals and save throughout the year. However, this rate can have significant bill impacts for customers who are not able to adjust their energy consumption pattern and lower their electricity demand during peak hours.

FIGURE 9: EVALUATION OF REPLACEMENT RATE OPTIONS ACROSS VARIOUS CRITERIA

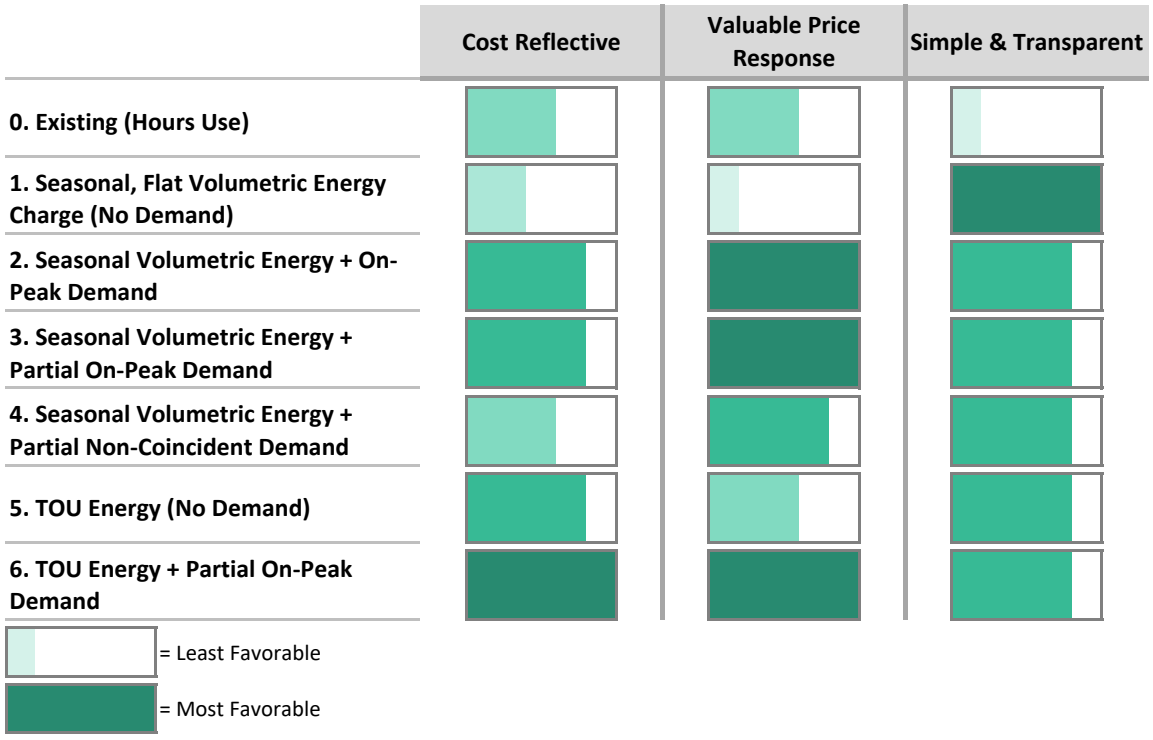


Figure 10 below provides a summary of customer bill impacts when transitioning from the current Hours Use rate to one of the replacement rate options.[19] We evaluated customer bill impacts across four dimensions: percent of customers with annual bill increases greater than 10%, annual percent bill increase for the 95th percentile customer, percent of customers with annual bill savings, and the average annual percent bill increase among non-benefiters.[20] We do

[19] Our bill impact analysis uses updated pricing that is revenue neutral, so our bill impacts only capture the effects of rate design changes and not changes to pricing levels.

[20] Bill impacts are calculated for all customers with complete AMI data. Bill impacts can be updated in the future as the quality of data continues to improve.

not provide bill impacts for the LPS class in this report due to the small number of customers in the class.

Rate options without demand charges (such as Options 1 and 5) generally yield the highest shares of benefiters relative to other alternatives.

Across the SGS, MGS, and LGS classes, the volumetric energy plus a full on-peak demand charge rate (Option 2) is the lowest performer in terms of bill stability, with the share of customer bill increases above 10% ranging from 11% to 43% for each class. Its 95th-percentile bill increase is especially high for the smaller SGS and MGS classes at 103% and 88% respectively compared with around 35% under the partial-demand options. For LGS, Option 2's 95th-percentile increase is better at 17%, but still higher than the partial demand options, with fewer customers seeing bill savings. These results are consistent with the greater weight Option 2 places on a customer's maximum demand during the on-peak window.

Options 3, 4, and 6 (partial demand charges) generally moderate the larger bill increases for these three classes. Their shares of customers with increases above 10% range from 22%–23% for SGS, 18%–19% for MGS, and 1% for LGS. Options 1 and 5, which have no demand charge, generally produce the highest shares of benefiters in SGS, MGS, and LGS overall.

FIGURE 10: BILL IMPACTS RESULTS
SGS CUSTOMERS

	Stability: Mitigates Extreme Bill Impacts		Stability: Produces Majority Bill Savings	
	% of customers w/ bill increases >10%	95th percentile bill increase	% of customers w/ bill savings	Non-benefitters avg bill increase %
0. Existing (Hours Use)	n/a	n/a	n/a	n/a
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	1%	8%	75%	5%
2. Seasonal Volumetric Energy + On-Peak Demand	43%	103%	45%	40%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	22%	34%	54%	14%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	22%	34%	55%	14%
5. TOU Energy (No Demand)	1%	8%	73%	5%
6. TOU Energy + Partial On-Peak Demand	23%	34%	53%	14%



Note: Bill impact results are shown for the whole rate class. Voltage level results are reported in the appendix. Options are compared within each rate class, not across rate classes.

MGS CUSTOMERS

	Stability: Mitigates Extreme Bill Impacts		Stability: Produces Majority Bill Savings	
	% of customers w/ bill increases >10%	95th percentile bill increase	% of customers w/ bill savings	Non-benefitters avg bill increase %
0. Existing (Hours Use)	n/a	n/a	n/a	n/a
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	6%	11%	56%	6%
2. Seasonal Volumetric Energy + On-Peak Demand	31%	88%	51%	33%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	18%	34%	50%	12%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	19%	36%	52%	13%
5. TOU Energy (No Demand)	4%	10%	52%	5%
6. TOU Energy + Partial On-Peak Demand	19%	34%	45%	11%

= Least Favorable

= Most Favorable

LGS CUSTOMERS

	Stability: Mitigates Extreme Bill Impacts		Stability: Produces Majority Bill Savings	
	% of customers w/ bill increases >10%	95th percentile bill increase	% of customers w/ bill savings	Non-benefitters avg bill increase %
0. Existing (Hours Use)	n/a	n/a	n/a	n/a
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	1%	5%	75%	4%
2. Seasonal Volumetric Energy + On-Peak Demand	11%	17%	7%	6%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	1%	3%	66%	2%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	1%	3%	68%	2%
5. TOU Energy (No Demand)	1%	5%	74%	4%
6. TOU Energy + Partial On-Peak Demand	1%	3%	65%	2%

= Least Favorable

= Most Favorable

Recommended Alternatives to Hours Use Charge

Based on our evaluation of the alternative rate designs provided in the prior section, we recommend that all C&I customers be transitioned to the Seasonal Volumetric Energy + Partial On-Peak Demand Charge (Option 3). Figure 11 below summarizes the proposed rates using Evergy's requested revenue requirement numbers.

The recommended option balances cost reflectivity and simplicity. It recovers demand-related costs associated with system peak hours through an on-peak demand charge, while recovering remaining costs through a seasonal flat volumetric energy charge. The structure provides clear, actionable price signals that encourage customers to reduce consumption during system peak periods, without requiring them to monitor load factors in real time or perform additional calculations to manage their bills. Some small C&I customers may lack the tools or operational flexibility to actively manage energy usage, but the bill impacts observed for small C&I customers under this rate option are relatively modest and Evergy plans to maintain service without a demand meter for its smallest SGS customers. For customers who are able to respond to price signals, they can also expect to save on their electricity bills. Relative to the current Hours Use rate, this option also results in more stable and favorable bill outcomes, with fewer customers experiencing extreme bill changes during the transition.

In addition, we recommend that Evergy apply a seasonal peak adjustment charge or credit to the energy charge. By reflecting the time-varying nature of energy costs, this mechanism would help familiarize customers with the concept of intraday price variability, and the relatively low pricing levels would minimize customer bill impacts.

Finally, we recommend that Evergy introduce, as an optional offering, a rate structure featuring a time-of-use (TOU) energy charge combined with an on-peak demand charge (Option 6). This optional rate would provide more dynamic energy and demand price signals, creating stronger incentives for customers to actively manage usage and reduce electricity costs.

FIGURE 11: PROPOSED DEFAULT RATE TO REPLACE HOURS USE RATE

Proposed Rates		SGS	MGS	LGS	LPS
Customer Charge: amount customer pays per month		$10.100	$35.36	$681.89	$681.89
Facilities Charge: per kW of Facilities Demand		$2.728	$2.796	$2.87	$2.87
Demand Charge: per kW of Billing Demand	Summer	$5.893	$8.639	$11.532	$11.488
	Winter	$2.336	$3.524	$5.047	$4.568
Energy Charge: per kWh of monthly usage	Summer Energy Charge	$0.06609	$0.05843	$0.05506	$0.05234
	Summer Peak Adder	$0.01000	$0.01000	$0.01000	$0.01000
	Summer Super Off-Peak Credit	-$0.01000	-$0.01000	-$0.01000	-$0.01000
	Winter Energy Charge	$0.06652	$0.05955	$0.04944	$0.04878
	Winter Super Off-Peak Credit	-$0.01000	-$0.01000	-$0.01000	-$0.01000

Note: The prices shown in the table are for secondary voltage and do not include riders, taxes, and other applicable fees. Please refer to the Appendix for prices for other voltage levels. The final rates will be based on the Commission's approved revenue requirement and corresponding billing determinants for the rate class.

IV. Appendix

A. Pricing Details of Recommended Rates

FIGURE 12: RECOMMENDED SGS REPLACEMENT RATE (OPTION 3) AND OPT-IN RATE (OPTION 6)

Rate	Voltage	Summer				Winter		
		Volumetric ($/kWh)			Demand ($/kW-month)	Volumetric ($/kWh)		Demand ($/kW-month)
		Peak	Off	Super Off		Off	Super Off	
3. Seasonal Volumetric Energy + Partial On-Peak Demand	Secondary	$0.07609	$0.06609	$0.05609	$5.893	$0.06652	$0.05652	$2.336
	Primary	$0.07280	$0.06280	$0.05280	$4.529	$0.06739	$0.05739	$1.180
6. TOU Energy + Partial On-Peak Demand	Secondary	$0.10224	$0.06669	$0.03082	$5.893	$0.07045	$0.04121	$2.336
	Primary	$0.09712	$0.06335	$0.02928	$4.529	$0.07140	$0.04177	$1.180
Peak Adder/Super Off-Peak Credit (Applies to Option 3)		$0.01000		-$0.01000			-$0.01000	

Note: In addition to the charges presented above, bills will include a customer charge, facilities charge, riders, taxes, and any applicable fees.

FIGURE 13: RECOMMENDED MGS REPLACEMENT RATE (OPTION 3) AND OPT-IN RATE (OPTION 6)

Rate	Voltage	Summer				Winter		
		Volumetric ($/kWh)			Demand ($/kW-month)	Volumetric ($/kWh)		Demand ($/kW-month)
		Peak	Off	Super Off		Off	Super Off	
3. Seasonal Volumetric Energy + Partial On-Peak Demand	Secondary	$0.06843	$0.05843	$0.04843	$8.639	$0.05955	$0.04955	$3.524
	Primary	$0.06732	$0.05732	$0.04732	$9.002	$0.05660	$0.04660	$3.737
6. TOU Energy + Partial On-Peak Demand	Secondary	$0.09188	$0.05916	$0.02782	$8.639	$0.06304	$0.03595	$3.524
	Primary	$0.09013	$0.05803	$0.02729	$9.002	$0.05980	$0.03411	$3.737
Peak Adder/Super Off-Peak Credit (Applies to Option 3)		$0.01000		-$0.01000			-$0.01000	

Note: In addition to the charges presented above, bills will include a customer charge, facilities charge, riders, taxes, and any applicable fees.

FIGURE 14: RECOMMENDED LGS REPLACEMENT RATE (OPTION 3) AND OPT-IN RATE (OPTION 6)

-	Voltage	Summer				Winter		
		Volumetric ($/kWh)			Demand ($/kW-month)	Volumetric ($/kWh)		Demand ($/kW-month)
		Peak	Off	Super Off		Off	Super Off	
3. Seasonal Volumetric Energy + Partial On-Peak Demand	Secondary	$0.06506	$0.05506	$0.04506	$11.532	$0.04944	$0.03944	$5.047
	Primary	$0.06207	$0.05207	$0.04207	$11.255	$0.04832	$0.03832	$4.393
	Substation	$0.06061	$0.05061	$0.04061	$10.666	$0.04801	$0.03801	$3.851
	Transmission	$0.07801	$0.06801	$0.05801	$9.371	$0.05458	$0.04458	$3.227
6. TOU Energy + Partial On-Peak Demand	Secondary	$0.08885	$0.05665	$0.02719	$11.532	$0.05295	$0.02803	$5.047
	Primary	$0.08393	$0.05351	$0.02568	$11.255	$0.05169	$0.02737	$4.393
	Substation	$0.08154	$0.05199	$0.02495	$10.666	$0.05134	$0.02718	$3.851
	Transmission	$0.11013	$0.07022	$0.03370	$9.371	$0.05873	$0.03109	$3.227
Peak Adder/Super Off-Peak Credit (Applies to Option 3)		$0.01000		-$0.01000			-$0.01000	

Note: In addition to the charges presented above, bills will include a customer charge, facilities charge, riders, taxes, and any applicable fees.

FIGURE 15: RECOMMENDED LPS REPLACEMENT RATE (OPTION 3) AND OPT-IN RATE (OPTION 6)

Rate	Voltage	Summer				Winter		
		Volumetric ($/kWh)			Demand ($/kW-month)	Volumetric ($/kWh)		Demand ($/kW-month)
		Peak	Off	Super Off		Off	Super Off	
3. Seasonal Volumetric Energy + Partial On-Peak Demand	Secondary	$0.06234	$0.05234	$0.04234	$11.488	$0.04878	$0.03878	$4.568
	Primary	$0.05950	$0.04950	$0.03950	$11.213	$0.04768	$0.03768	$3.976
	Substation	$0.05933	$0.04933	$0.03933	$10.585	$0.04710	$0.03710	$3.772
	Transmission	$0.06350	$0.05350	$0.04350	$10.435	$0.05019	$0.04019	$3.600
6. TOU Energy + Partial On-Peak Demand	Secondary	$0.08564	$0.05428	$0.02626	$11.497	$0.05230	$0.02816	$4.567
	Primary	$0.08090	$0.05128	$0.02481	$11.213	$0.05106	$0.02750	$3.976
	Substation	$0.08061	$0.05109	$0.02472	$10.585	$0.05041	$0.02714	$3.772
	Transmission	$0.08762	$0.05554	$0.02687	$10.435	$0.05390	$0.02902	$3.600

Peak Adder/Super Off-Peak Credit (Applies to Option 3)	$0.01000	-$0.01000	-$0.01000

Note: In addition to the charges presented above, bills will include a customer charge, facilities charge, riders, taxes, and any applicable fees.

B. Bill Impacts by Voltage Level

Below are the customer bill impacts by voltage level. We do not provide bill impacts for LGS substation and LGS transmission customers in this report due to the small number of customers.

FIGURE 16: SGS SECONDARY BILL IMPACTS

Replacement Option	% of customers with bill increases >10%	95th percentile bill increase	% of customers with bill savings	Avg. % bill increase among non-benefiters
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	1%	8%	75%	5%
2. Seasonal Volumetric Energy + On-Peak Demand	43%	104%	45%	40%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	22%	34%	54%	14%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	21%	34%	55%	14%
5. TOU Energy (No Demand)	1%	8%	73%	5%
6. TOU Energy + Partial On-Peak Demand	22%	34%	53%	14%

FIGURE 17: SGS PRIMARY BILL IMPACTS

Replacement Option	% of customers with bill increases >10%	95th percentile bill increase	% of customers with bill savings	Avg. % bill increase among non-benefiters
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	4%	8%	72%	7%
2. Seasonal Volumetric Energy + On-Peak Demand	52%	84%	36%	48%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	48%	28%	36%	16%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	48%	27%	40%	16%
5. TOU Energy (No Demand)	0%	7%	68%	5%

6. TOU Energy + Partial On-Peak Demand	48%	28%	40%	17%

FIGURE 18: MGS SECONDARY BILL IMPACTS

Replacement Option	% of customers with bill increases >10%	95th percentile bill increase	% of customers with bill savings	Avg. % bill increase among non-benefiters
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	6%	11%	56%	6%
2. Seasonal Volumetric Energy + On-Peak Demand	31%	88%	51%	33%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	19%	34%	50%	12%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	20%	36%	52%	13%
5. TOU Energy (No Demand)	4%	10%	52%	5%
6. TOU Energy + Partial On-Peak Demand	19%	34%	45%	11%

FIGURE 19: MGS PRIMARY BILL IMPACTS

Replacement Option	% of customers with bill increases >10%	95th percentile bill increase	% of customers with bill savings	Avg. % bill increase among non-benefiters
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	7%	11%	48%	5%
2. Seasonal Volumetric Energy + On-Peak Demand	14%	60%	59%	22%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	10%	21%	55%	8%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	10%	23%	55%	10%
5. TOU Energy (No Demand)	3%	8%	55%	5%
6. TOU Energy + Partial On-Peak Demand	10%	21%	66%	10%

FIGURE 20: LGS SECONDARY BILL IMPACTS

Replacement Option	% of customers with bill increases >10%	95th percentile bill increase	% of customers with bill savings	Avg. % bill increase among non-benefiters
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	0%	5%	75%	3%
2. Seasonal Volumetric Energy + On-Peak Demand	12%	18%	5%	6%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	0%	3%	66%	2%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	0%	3%	68%	2%
5. TOU Energy (No Demand)	0%	4%	75%	3%
6. TOU Energy + Partial On-Peak Demand	0%	3%	65%	2%

FIGURE 21: LGS PRIMARY BILL IMPACTS

Replacement Option	% of customers with bill increases >10%	95th percentile bill increase	% of customers with bill savings	Avg. % bill increase among non-benefiters
1. Seasonal, Flat Volumetric Energy Charge (No Demand)	0%	2%	80%	2%
2. Seasonal Volumetric Energy + On-Peak Demand	5%	7%	8%	3%
3. Seasonal Volumetric Energy + Partial On-Peak Demand	0%	2%	73%	1%
4. Seasonal Volumetric Energy + Partial Non-Coincident Demand	0%	2%	78%	1%
5. TOU Energy (No Demand)	0%	2%	80%	2%
6. TOU Energy + Partial On-Peak Demand	0%	2%	70%	1%

ABD Customer Bill Impact

Annualized comparison of current charges with seasonal energy repriced at the rate-specific base rate | 1,393 customers

TOTAL ANNUAL INCREASE	POPULATION BILL CHANGE	CUSTOMERS ABOVE 5%	CUSTOMERS ABOVE $5,000
$760,633	0.72%	75	35

KEY OBSERVATIONS

- The modeled change increases aggregate annual charges by $760,633, or 0.72% of the $105.6 million current-charge base.
- Impacts are not universal: 835 customers (59.94%) show no bill change; all 558 affected customers had both seasonal energy and seasonal demand billing.
- Among affected customers, the median dollar increase is $477; 197 customers exceed $1,000
- Higher-percentage impacts are limited: 75 customers exceed 5%, including 7 customers above 10%

CUSTOMER DISTRIBUTION BY MODELED BILL IMPACT

Impact band	Customers	% of customers	Annual increase
No impact	835	59.9%	$0
>0% to 1%	309	22.2%	$82,935
>1% to 3%	108	7.8%	$146,919
>3% to 5%	66	4.7%	$161,797
>5% to 10%	68	4.9%	$328,019
>10%	7	0.5%	$40,964

ADDITIONAL SEVERITY & CONCENTRATION STATISTICS

Measure	Result	Context
Median $ increase — affected	$477	Affected customers only
75th percentile $ increase	$1,644	Affected customers only
90th percentile $ increase	$3,559	Affected customers only
Customers above $1,000	197	
Customers above $5,000	35	
Top 10 share of increase	15.8%	
Top 25 share of increase	30.7%	

Evergy Missouri West
ER-2027-0077

Primary Discount Rider

Executive Summary

The Primary Discount Rider (PDR) is unique to Evergy Missouri West and provides a $1.00 per-kW discount to qualifying non-residential customers receiving service at primary voltage or above and providing their own transformation and distribution equipment. As of September 2026, approximately 139 customers received the rider, and annual PDR discounts totaled approximately $1.77 million in 2025.

The analysis indicates that PDR participation, aggregate discounts, per-customer benefits, and relative financial impacts differ substantially by rate code. MOPGP receives the largest aggregate discount, while MOPSU receives the largest average monthly discount per participating customer and MOLGP experiences the largest discount relative to class revenue. Per-customer benefits have also declined over the study period for certain rate codes. The review of other utility rate structures indicates that recognition of higher-voltage service and customer-owned transformation equipment is common although utilities differ in whether these cost differences are reflected through base rates, separate discounts or credits, or a combination of the two.

Current Rider Structure

The Primary Discount Rider (PDR) is available to non-residential customers receiving three-phase electric service at a primary voltage or above who provide and maintain the necessary transformation and distribution equipment beyond the point of Company metering. The rider provides a discount of $1.00 per Primary kW. Primary kW is based on the customer's highest 15-minute actual demand during the current billing period or previous 11 billing periods and remains in effect for 12 consecutive billing periods unless a higher Primary kW is established. The rider currently applies to the qualifying customers served under rate codes MOLGP, MOLNP, MOPGP, MOPSU, MOPSUW, MOPTR, MOPTRW, and MOSGP[1].

Historical Background

The Primary Discount Rider originated in the St. Joseph Light & Power service territory of Aquila Networks, first appearing in 2004 as Sheet No. 34. At that time, the rider was limited

[1] KCP&L Greater Missouri Operations Company, P.S.C. MO. No. 1, 1st Revised Sheet No. 140**,** *Primary Discount Rider***,** Issued November 6, 2018, effective December 6, 2018, Case No. ER-2018-0146, Tariff No. YE-2019-0085. See Appendix A, Item 1.

to customers served under rate schedules MO940 and MO944 and provided a discount of $0.58 per Primary kW[2].

The basic structure of the rider remained largely unchanged over the following several years, although the Primary kW discount increased periodically, as summarized in Table 1. In 2013, the discount reached its current level at $1.00 per Primary kW. The 2013 revision also broadened the rider's applicability to customers served under Large General Service and Large Power rate schedules and expanded the eligibility language from service at "primary voltage level" to "primary voltage level or above"[3].

Table 1: Historical Primary Discount Rider Tariff Information (Sheet No. 34)[4]

Version	Date Effective	Discount ($/Primary kW)
Original	April 22, 2004	$(0.58)
1st Revised	March 26, 2006	$(0.59)
2nd Revised	June 20, 2007	$(0.67)
3rd Revised	September 1, 2009	$(0.75)
4th Revised	June 4, 2011	$(0.87)
5th Revised	June 25, 2012	$(0.93)
6th Revised	February 15, 2013	$(1.00)

In connection with the 2016 general rate case (ER-2016-0156) the availability of the PDR was expanded beyond the historical St. Joseph Light & Power service territory to the broader KCP&L Greater Missouri Operations service territory[5]. The PDR was subsequently reflected on Sheet No. 140.

The rider was revised again in 2018 to make it available to "all non-residential customers" meeting the applicable voltage and equipment requirements, rather than limiting eligibility to customers served under specified Large General Service and Large Power schedules[6]. The revised tariff became effective December 6, 2018.

[2] Aquila, Inc., dba Aquila Networks, P.S.C. MO. No. 1, Original Sheet No. 34, *Primary Discount Rider*, Issued April 14, 2004, effective April 22, 2004. See Appendix A, Item 2.
[3] KCP&L Greater Missouri Operations, P.S.C. MO. No. 1, 6th Revised Sheet No. 34, *Primary Discount Rider,* effective February 15, 2013. See Appendix A, Item 3.
[4] Aquila Networks and KCP&L Greater Missouri Operations Company, P.S.C. MO. No. 1, Original through 6th Revised Sheet No. 34, *Primary Discount Rider,* effective April 22, 2004, through February 15, 2013. See Appendix A, Item 4.
[5] KCP&L Greater Missouri Operations Company, P.S.C. MO. No. 1, Original Sheet No. 140, *Primary Discount Rider,* effective December 22, 2016. See Appendix A, Item 5.
[6] KCP&L Greater Missouri Operations Company, P.S.C. MO. No. 1, 1st Revised Sheet No. 140, *Primary Discount Rider,* effective December 6, 2018. See Appendix A, Item 1.

Most recently, the PDR was identified for further evaluation in connection with Case No. ER-2024-0189[7].

Current Usage

The PDR's current usage was evaluated from three complementary perspectives: participation by rate code, aggregate discount dollars, and the relative value of the discount compared with class revenue. No single measure provides a complete picture. Customer counts describe the breadth of participation, total discount dollars measure the overall financial cost of the rider, and the percentage-of-revenue analysis indicates the relative significance of the discount for each rate code.

Table 2 summarizes PDR participation and discount amounts by rate code for September 2026. Of the 139 participating customers, MOSGP represented the largest group, with 57, followed by MOLGP with 31 and MOPGP with 25. However, the distribution of PDR dollars differed substantially from the distribution of participating customers. MOPGP received the largest reported discount, totaling $64,994.71, while MOSGP received only $220.32 despite having the largest participation count. Furthermore, MOPGP represents about 18% of participants but approximately 45% of the total September PDR dollars. In contrast, MOSGP represents about 41% of the participants but only about 0.15% of the September PDR dollars. As such, customer count alone does not explain the allocation of PDR dollars. Because the rider is calculated using Primary kW, the total benefits are driven principally by the qualifying demand associated with participating customers, rather than simply by the number of customers within each rate code. Dollar amounts for MOPSUW and MOPTRW have been suppressed as each rate code contains only one customer.

Table 2: Primary Discount Rider Usage by Rate Code, September 2026

Rate Code	Customer Count*	PDR Dollars
MOLGP	31	$24,183.06
MOLNP	2	$765.00
MOPGP	25	$64,994.71
MOPSU	9	$32,127.07
MOPSUW**	1	N/A
MOPTR	13	$20,440.13
MOPTRW**	1	N/A
MOSGP	57	$220.32
Total	139	$146,891.46

Source: Evergy Missouri West, Primary Discount Rider Evaluation 2026. See Appendix B, Item 1.

** Customer Count in this case was found by totaling the Bill Count.*

[7] Bradley D. Lutz, Rebuttal Testimony on behalf of Evergy Missouri West, Case No. ER-2024-0189, Exhibit 134, August 2024. See Appendix A, Item 6.

***Note: Certain values suppressed where reporting aggregated results could disclose customer-specific information.*

As shown in Table 3, the annual cost of the PDR was relatively stable from 2022 through 2024, remaining between approximately $1.87 million and $1.89 million. The total declined to approximately $1.77 million in 2025, a reduction of about $111,000 or 5.9%, from 2024. MOPGP consistently accounted for the largest reported discount across all four years, although its annual total declined from approximately $904,600 in 2022 to $805,500 in 2025. By contrast, the reported discounts associated with MOPSU and MOPTR remained comparatively stable. MOSGP represented the smallest reported annual discount and declined from approximately $6,100 in 2022 to $2,900 in 2025.

Table 3: Annual Primary Discount Rider Costs by Rate Code

Rate Code	2022	2023	2024	2025
MOLGP	$302,745.12	$350,853.40	$350,698.78	$310,059.82
MOLNP	$8,066.16	$9,210.24	$9,032.40	$9,021.24
MOPGP	$904,622.16	$870,836.23	$857,811.89	$805,521.40
MOPSU	$372,526.28	$374,550.05	$375,558.61	$363,414.11
MOPSUW*	N/A	N/A	N/A	N/A
MOPTR	$234,993.07	$236,077.56	$241,757.11	$239,982.35
MOPTRW*	N/A	N/A	N/A	N/A
MOSGP	$6,064.32	$6,717.84	$5,841.22	$2,910.91
Total	$1,872,200.07	$1,890,467.76	$1,882,181.22	$1,771,488.50

Source: Evergy Missouri West, Primary Discount Rider Evaluation 2026. See Appendix B, Item 1.

* Certain values suppressed where reporting aggregated results could disclose customer-specific information.

The per-customer results provide a different perspective from the aggregate rate-code results by accounting for differences in the number of participating customers. As shown in Table 4, the average monthly PDR discount per participating customer varies considerably across rate codes. MOPSU has the largest average monthly discount per customer at approximately $3,633, followed by MOPGP at approximately $3,038 and MOPTR at approximately $2,312. By comparison, the average monthly discount is approximately $805 for MOLGP and $370 for MOLNP. MOSGP is a notable outlier, with an average monthly discount of only approximately $11 per participating customer. These results demonstrate that the distribution of PDR benefits differs substantially when evaluated on a per-customer basis. Although MOPGP receives the largest aggregate PDR discount, MOPSU receives the largest average discount per participating customer. Likewise, MOSGP has the largest number of participating customers but receives a comparatively small benefit both in aggregate and on a per-customer basis.

Table 4: Average Monthly PDR Discount per Customer, October 2021–September 2026

Rate Code	Average Monthly $/Customer
MOLGP	$804.72
MOLNP	$369.70
MOPGP	$3,037.84
MOPSU	$3,632.79
MOPSUW*	N/A
MOPTR	$2,311.77
MOPTRW*	N/A
MOSGP	$11.43

Source: Evergy Missouri West, Primary Discount Rider Evaluation 2026. See Appendix B, Item 1.

* Certain values suppressed where reporting aggregated results could disclose customer-specific information.

The annual per-customer results show that the value of the PDR has not remained constant across the study period or across rate codes. The decline is most notable for MOSGP, where an already comparatively small average monthly discount per customer decreased further over time. MOPTR also experienced a meaningful decline in its average per-customer benefit, while MOPGP generally trended downward over the study period. MOPSU also ended the period below its earlier levels, although its results were more variable year to year. By comparison, MOLNP did not exhibit the same consistent downward pattern. Overall, these results indicate that changes in the PDR's impact over time differ by rate code and that the rider provides a diminishing per-customer benefit for certain groups, particularly MOSGP.

Table 5: Average Monthly PDR Discount per Customer by Year

Rate Code	2022	2023	2024	2025
MOLGP	$714.17	$856.25	$889.86	$796.81
MOLNP	$336.09	$383.76	$375.98	$375.89
MOPGP	$3,266.13	$3,166.64	$3,108.01	$2,827.54
MOPSU	$3,926.10	$2,654.74	$3,585.87	$3,505.37
MOPSUW*	N/A	N/A	N/A	N/A
MOPTR	$2,835.70	$2,849.79	$2,245.98	$1,705.22
MOPTRW*	N/A	N/A	N/A	N/A
MOSGP	$14.72	$16.16	$12.96	$5.95

Source: Evergy Missouri West, Primary Discount Rider Evaluation 2026. See Appendix B, Item 1.

* Certain values suppressed where reporting aggregated results could disclose customer-specific information.

The September 2026 results show that the rate code receiving the greatest dollar discount did not experience the largest relative bill impact. MOPGP received the largest reported PDR discount in September, but the discount represented 1.73% of its class revenue. MOLGP received a smaller total discount, but its discount represented the largest share of

class revenue at 2.38%. MOSGP had both the smallest reported dollar discount and the smallest relative impact, at 0.15% of class revenue. These results demonstrate why total PDR dollars and percentage impact should be considered together. Aggregate dollars measure the overall cost of the rider, while the percentage measure provides a better indication of its relative significance within each rate code.

Table 6: September 2026 Discount as Percentage of Class Revenue

Class	% Discount
MOLGP	2.38%
MOLNP	1.84%
MOPGP	1.73%
MOPSU	1.29%
MOPSUW*	N/A
MOPTR	0.47%
MOPTRW*	N/A
MOSGP	0.15%

Source: Evergy Missouri West, Primary Discount Rider Evaluation 2026. See Appendix B, Item 1.

* Certain values suppressed where reporting aggregated results could disclose customer-specific information.

Table 7 presents the annual PDR discount as a percentage of class revenue from 2022 to 2025. MOLGP consistently experienced the largest relative impact, with the PDR equal to approximately 3.91% to 4.41% of annual class revenue. MOLNP and MOPGP formed a second group, generally between approximately 2.4% and 2.9%. MOPSU's relative impact was lower and comparatively stable, ranging from 1.73% and 2.02%. MOPTR exhibited the clearest downward trend, declining from 2.53% in 2022 to 1.32% in 2025. MOSGP also declined substantially, from 1.06% to 0.26%. Accordingly, the rider's relative effect is not uniform across rate codes, and the results over the study period indicate that its impact has declined for certain groups even where aggregate discount amounts have remained comparatively stable.

Table 7: Annual Primary Rider Discounts as Percentage of Class Revenue

Class	2022	2023	2024	2025
MOLGP	4.00%	4.41%	3.91%	4.25%
MOLNP	2.37%	2.56%	2.66%	2.70%
MOPGP	2.88%	2.85%	2.64%	2.70%
MOPSU	2.02%	1.91%	1.73%	1.79%
MOPSUW*	N/A	N/A	N/A	N/A
MOPTR	2.53%	2.35%	1.85%	1.32%
MOPTRW*	N/A	N/A	N/A	N/A
MOSGP	1.06%	1.11%	0.53%	0.26%

Source: Evergy Missouri West, Primary Discount Rider Evaluation 2026. See Appendix B, Item 1.

** Certain values suppressed where reporting aggregated results could disclose customer-specific information.*

Overall, the results indicate the PDR's benefits are concentrated among a limited group of rate codes, but the nature of that concentration depends on the measure considered. MOPSU receives the largest average monthly discount per participating customer while MOPGP receives the largest aggregate discount and MOLGP consistently experiences the largest discount relative to class revenue. The per-customer and percentage-of-revenue analyses also show declining impacts for certain rate codes, particularly MOPTR and MOSGP. These results indicate that the rider's overall cost has remained relatively stable over much of the study period, while its distribution and relative significance differ considerably across participating rate codes.

Comparison of Utility Approaches to Voltage-Based Pricing

While discounts associated with primary-voltage service and customer-owned transformation equipment are not unique to Evergy Missouri West, the structure of the PDR is somewhat distinct from other utility approaches reviewed. Some utilities incorporate voltage-related cost differences directly into their base rate structures, while others provide separate credits or discounts for customers taking service at higher voltages or owning transformation equipment.

For example, Baltimore Gas and Electric Company maintains separate General Service Large, Primary Voltage Service, and Transmission Voltage Service schedules, providing different rate schedules based on the voltage at which service is provided[8]. Similarly, ComEd separately identifies secondary- and primary-voltage distribution facilities charges and maintains a High Voltage Delivery Class[9]. These structures demonstrate an approach in which voltage-related differences are addressed directly within the applicable delivery or rate structure rather than through a separate primary-service rider.

Other utilities rely more heavily on a separate adjustment. Entergy Arkansas, for example, applies a Voltage Adjustment Rider to several commercial and industrial rate schedules. Under certain primary-voltage service configurations where the customer owns and maintains the transformation facilities, the rider provides a $2.18 per kW reduction to the monthly demand charge, along with additional adjustments depending on the delivery and

[8] Baltimore Gas and Electric Company, *Electric Service Tariff,* General Service Large, Schedule GL; Primary Voltage Service, Schedule P; and Transmission Voltage Service, Schedule T. See Appendix C, Item 1.
[9] Commonwealth Edison Company, *Schedule of Rates for Electric Service,* 2026 Ratebook, Rate RDS, Retail Delivery Service. See Appendix C, Item 2.

metering configuration[10]. Similarly, Midwest Energy maintains a Primary Metering and Customer Transformation Discount Rider that reduces demand and energy charges by 1% for qualifying customers served directly from its primary distribution system and 2% for customers served directly from its 34-kV system[11].

These examples illustrate two general approaches: incorporating voltage-related cost differences into the underlying rate structure or providing a separate adjustment for qualifying service configurations. Evergy Missouri West's structure differs in that its underlying rates already distinguish between service voltage levels while the PDR provides an additional discount to qualifying customers. However, instances do exist of companies handling this issue via both methods. Green Mountain Power (Vermont) offers rates differentiated by voltage as well as a 4% primary service discount, 21.65 to 23.04% sub-transmission service discount, and transformer ownership credit of $1.1302 per kW[12]. Somewhat similarly, Unitil Energy Systems (New Hampshire) also offers some voltage differentiation within its rates, including different customer charges for primary- and secondary-voltage service under G1 Large General Service. Unitil also provides a Transformer Ownership Credit of $0.50 per kW or kVA and voltage discounts of 2% at 4,160 volts or over and 3.5% at 34,500 volts or greater[13]. These examples demonstrate that the use of overlapping mechanisms is not unique to Evergy Missouri West, although the specific structure and calculation of the EMW PDR differ from the approaches identified at other utilities.

Conclusion

The Primary Discount Rider continues to provide a material benefit to qualifying customers, although the magnitude and relative significance of that benefit vary considerably by rate code. The analysis demonstrates that customer participation alone does not explain the distribution of PDR dollars. MOPGP accounts for the largest aggregate discount, while the per-customer and class-revenue analyses provide different perspectives on which rate codes receive the greatest relative benefit. The analysis also indicates that the per-customer benefit has declined over time for certain rate codes, including MOSGP and MOPTR.

---

[10] Entergy Arkansas LLC, Rate Schedule No. 8, *Large Power Service,* and Rate Schedule No. 18, *Voltage Adjustment Rider,* effective January 2, 2024. See Appendix C, Item 3.
[11] Midwest Energy, Inc., Schedule PMD, Index No. 66, *Primary Metering and Customer Transformation Discount Rider,* effective January 1, 2023. See Appendix C, Item 4.
[12] Green Mountain Power, Commercial and Industrial Time-of-Use Rate Schedule, Rate 63/65, Tariff v. V.P.U.C. 10, effective October 1, 2026. See Appendix C, Item 5.
[13] Unitil Energy Systems, Inc., NHPUC No. 3, Electricity Delivery, Sixty-Fifth Revised Page 4, *Summary of Delivery Service Rates,* effective July 1, 2025. See Appendix C, Item 6.

The underlying rationale for recognizing higher-voltage service and customer-owned transformation equipment is not unique to Evergy Missouri West. The utility comparison demonstrates that other utilities recognize these cost differences through voltage-differentiated rates, separate discounts or credits, or, in some cases, a combination of these approaches. However, because EMW's underlying rate structure already differentiates customers by service voltage, the PDR provides an additional layer of recognition for qualifying customers. This overlap raises a broader rate-design consideration as to whether maintaining a separate PDR remains appropriate when voltage differences are already reflected in the underlying rate structure.

Appendices

Appendix A: Tariffs and Regulatory Source Documents

1. **GMO Primary Discount Rider, 1st Revised Sheet**
   KCP&L Greater Missouri Operations Company, P.S.C. MO. No. 1, 1st Revised Sheet No. 140, *Primary Discount Rider,* Issued November 6, 2018, effective December 6, 2018, Case No. ER-2018-0146, Tariff No. YE-2019-0085.
   Source File: Primary Discount Rider 081419.pdf
2. **Original Historical Primary Discount Rider Tariff, Sheet No. 34**
   Aquila, Inc., dba Aquila Networks, P.S.C. MO. No. 1, Original Sheet No. 34, *Primary Discount Rider*, Issued April 14, 2004, effective April 22, 2004.
   Source File: LP Primary Discount Rider Tariff History.pdf
3. **GMO Primary Discount Rider, Sheet No. 34, 6th Revised Sheet**
   KCP&L Greater Missouri Operations, P.S.C. MO. No. 1, 6th Revised Sheet No. 34, *Primary Discount Rider,* effective February 15, 2013.
   Source File: LP Primary Discount Rider Tariff History.pdf
4. **Historical Sheet No. 34 Tariff Compilation**
   Aquila Networks and KCP&L Greater Missouri Operations Company, P.S.C. MO. No. 1, Original through 6th Revised Sheet No. 34, *Primary Discount Rider,* effective April 22, 2004, through February 15, 2013.
   Source File: LP Primary Discount Rider Tariff History.pdf
5. **GMO Primary Discount Rider Sheet No. 140, Original**
   KCP&L Greater Missouri Operations Company, P.S.C. MO. No. 1, Original Sheet No. 140, *Primary Discount Rider,* effective December 22, 2016.
   Source File: GMO Primary Discount Rider 2-22-17.pdf
6. **Bradley D. Lutz Rebuttal Testimony**
   Bradley D. Lutz, *Rebuttal Testimony on behalf of Evergy Missouri West,* Case No. ER-2024-0189, Exhibit 134, August 2024.
   Source File: Exh 134. Bradley D. Lutz Rebuttal

Appendix B: PDR Analysis Workpapers

1. **Primary Discount Rider Analysis 2026**
   Evergy Missouri West, *Primary Discount Rider Evaluation 2026,* Excel workpaper supporting the PDR usage, discount, per-customer, and class-revenue analyses presented in this report.
   Source File: Primary Discount Rider Evaluation 2026.xlsx

Appendix C: Other Utility Sources

1. **Baltimore Gas and Electric Company Commercial and Industrial Rate Schedules**
   Baltimore Gas and Electric Company, *Electric Service Tariff,* General Service Large, Schedule GL; Primary Voltage Service, Schedule P; and Transmission Voltage Service, Schedule T.
   Source File: P3_SCH_G.pdf; P3_SCH_P.pdf; P3_SCH_T.pdf
2. **ComEd Schedule of Rates for Electric Service**

Commonwealth Edison Company, *Schedule of Rates for Electric Service,* 2026 Ratebook, Rate RDS, Retail Delivery Service.
Source File: 2026_Ratebook.pdf

3. **Entergy Arkansas Large Power Service and Voltage Adjustment Rider**
   Entergy Arkansas LLC, Rate Schedule No. 8, *Large Power Service,* and Rate Schedule No. 18, *Voltage Adjustment Rider,* effective January 2, 2024.
   Source File: eal_lps.pdf & eal_var.pdf
4. **Midwest Energy Primary Metering and Customer Transformation Discount Rider**
   Midwest Energy, Inc., Schedule PMD, Index No. 66, *Primary Metering and Customer Transformation Discount Rider,* effective January 1, 2023.
   Source File: MidwestEnergy_Index_66_-_Primary_Metering_and_Customer_Transformation_Discount_Rider.pdf
5. **Green Mountain Power Commercial and Industrial Time-of-Use Rate Schedule**
   Green Mountain Power, Commercial and Industrial Time-of-Use Rate Schedule, Rate 63/65, Tariff v. V.P.U.C. 10, effective October 1, 2026.
   Source File: Rate-63-65.pdf
6. **Unitil Energy Systems Delivery Service Rate**
   Unitil Energy Systems, Inc., NHPUC No. 3, Electricity Delivery, Sixty-Fifth Revised Page 4, *Summary of Delivery Service Rates,* effective July 1, 2025.
   Source File: 25-025-2025-07-08-ues-tariff-pages.pdf

Evergy Missouri West Class Cost of Service Study
Summary of Results at Class Level - Current Rates
Test Year ending March 31, 2026

Line No.	Description	System Total	Residential	Small General Service	Large General Service	Large Power Service	Lighting	CCN
	(A)	(B)	(C)	(D)	(F)	(G)	(H)	(I)
	REVENUE REQUIREMENT SUMMARY							
1	Retail Sales Revenue	$ 932,147,184	$ 453,209,864	$ 154,269,983	$ 98,999,714	$ 201,321,102	$ 14,399,421	$ 405,219
2	LLPS Credit	$ 10,551,413	$ 5,486,075	$ 1,867,428	$ 1,198,385	$ 1,820,317	$ 174,304	$ 4,905
3	Test Year Revenue	$ 942,698,598	$ 458,695,938	$156,137,410	$100,198,099	$ 203,141,419	$14,573,725	$410,125
4	Gross Revenue Requirements	$ 922,608,901	$ 506,926,218	$ 146,889,435	$ 98,409,765	$ 152,247,381	$ 9,751,708	$ 559,105
5	Less Other Revenue	$ (161,425,907)	$ (71,951,346)	$ (27,678,333)	$ (22,010,385)	$ (39,162,286)	$ (609,195)	$ (14,362)
6	Net Revenue Requirements	$ 761,182,994	$ 434,974,872	$119,211,102	$76,399,380	$ 113,085,095	$9,142,513	$544,743
7	**Net Operating Income**	$ 181,515,603	$ 23,721,066	$36,926,308	$ 23,798,719	$ 90,056,324	$ 5,431,212	$ (134,619)
	RETURN AT PRESENT RATES							
8	Rate Base	$ 4,666,529,731	$ 2,669,809,199	$ 715,069,289	$ 428,693,936	$ 782,507,331	$ 52,733,979	$ 1,268,981
9	Net Operating Income at Present Rates	$ 181,515,603	$ 23,721,066	$ 36,926,308	$ 23,798,719	$ 90,056,324	$5,431,212	$ (134,619)
10	Return at Current Rates	3.89%	0.89%	5.16%	5.55%	11.51%	10.30%	-10.61%
11	Relative Rate of Return	1.00	0.23	1.33	1.43	2.96	2.65	(2.73)
	EQUALIZED RATE OF RETURN							
12	Rate Base	$ 4,666,529,731	$ 2,669,809,199	$ 715,069,289	$ 428,693,936	$ 782,507,331	$ 52,733,979	$ 1,268,981
13	Equalized Rate of Return	7.6359%	7.6359%	7.6359%	7.6359%	7.6359%	7.6359%	7.6359%
14	Return Required @ Equalized Rate of Return	$356,331,544	$203,863,961	$54,601,976	$32,734,640	$59,751,477	$4,026,714	$96,898
15	Operating Income Deficiency/(Surplus)	$174,815,940	$180,142,894	$17,675,668	$8,935,921	($30,304,847)	($1,404,498)	$231,517
16	Additional Current Tax Required	$54,733,123	$56,400,939	$5,534,075	$2,797,748	($9,488,144)	($439,734)	$72,486
17	Revenue Deficiency/ (Surplus)	$229,549,063	$236,543,833	$23,209,743	$11,733,669	($39,792,991)	($1,844,233)	$304,002
18	Percent Revenue Change - Equal Rates of Return	24.35%	51.6%	14.9%	11.7%	-19.6%	-12.7%	74.1%

Evergy Missouri West Class Cost of Service Study
Table 1 - Summary of Results - Current Rates
Test Year ending March 31, 2026

Line No.	Description	MO West Retail	Residential	Small General Service	Medium General Service	Large General Service	Large Power Service	Lighting	CCN
	(A)	(B)	(C)	(D)		(F)	(G)	(H)	(I)
1	**REVENUE REQUIREMENT SUMMARY**								
2	Test Year Revenue	$942,698,598	$ 458,695,938	$ 156,137,410	$ -	$ 100,198,099	$ 203,141,419	$ 14,573,725	$ 410,125
3	Gross Revenue Requirements	$922,608,901	$506,926,218	$146,889,435	$0	$98,409,765	$152,247,381	$9,751,708	$559,105
4	Less Other Revenue	$ (161,425,907)	$ (71,951,346)	$ (27,678,333)	$ -	$ (22,010,385)	$ (39,162,286)	$ (609,195)	$ (14,362)
5	Net Revenue Requirements	$761,182,994	$434,974,872	$119,211,102	$0	$76,399,380	$113,085,095	$9,142,513	$544,743
6	Net Operating Income	$ 181,515,603	$ 23,721,066	$ 36,926,308	$ -	$ 23,798,719	$ 90,056,324	$ 5,431,212	$ (134,619)
7	**RETURN AT PRESENT RATES**								
8	Rate Base	$ 4,666,529,731	$ 2,669,809,199	$ 715,069,289	$ -	$ 428,693,936	$ 782,507,331	$ 52,733,979	$ 1,268,981
9	Net Operating Income at Present Rates	$ 181,515,603	$ 23,721,066	$ 36,926,308	$ -	$ 23,798,719	$ 90,056,324	$ 5,431,212	$ (134,619)
10	Rate of Return at Present Rates	3.89%	0.89%	5.16%	0.00%	5.55%	11.51%	10.30%	-10.61%
11	Relative Rate of Return	1.00	0.23	1.33	0.00	1.43	2.96	2.65	(2.73)

Evergy Missouri West Class Cost of Service Study
Summary of Results at Class Level - Current Rates
Test Year ending March 31, 2026

Line No.	Description	System Total	Residential	Small General Service	Medium General Service	Large General Service	Large Power Service	Lighting	CCN
	(A)	(B)	(C)	(D)		(F)	(G)	(H)	(I)
	REVENUE REQUIREMENT SUMMARY								
1	Retail Sales Revenue	$ 932,147,184	$ 453,209,864	$ 79,833,615	$ 124,672,892	$ 153,059,399	$ 97,024,893	$ 14,399,421	$ 405,219
2	LLPS Credit	$ 10,551,413	$ 5,486,075	$ 966,380	$ 1,509,157	$ 1,852,774	$ 557,818	$ 174,304	$ 4,905
3	Test Year Revenue	$ 942,698,598	$ 458,695,938	$80,799,995	$126,182,049	$154,912,173	$ 97,582,711	$14,573,725	$410,125
4	Gross Revenue Requirements	$ 922,608,901	$ 506,928,406	$ 72,361,373	$ 115,680,538	$ 166,449,959	$ 43,052,505	$ 9,751,715	$ 559,115
5	Less Other Revenue	$ (161,425,907)	$ (71,951,350)	$ (12,782,771)	$ (25,437,593)	$ (38,287,452)	$ (12,343,184)	$ (609,195)	$ (14,362)
6	Net Revenue Requirements	$ 761,182,994	$ 434,977,057	$59,578,602	$ 90,242,946	$128,162,507	$ 30,709,320	$9,142,520	$544,754
7	**Net Operating Income**	$ 181,515,603	$ 23,718,881	$21,221,393	$35,939,103	$ 26,749,666	$ 66,873,391	$ 5,431,205	$ (134,629)
	RETURN AT PRESENT RATES								
8	Rate Base	$ 4,666,529,731	$ 2,669,835,399	$ 328,134,290	$ 513,996,247	$ 702,513,779	$ 381,599,940	$ 52,734,025	$ 1,269,035
9	Net Operating Income at Present Rates	$ 181,515,603	$ 23,718,881	$ 21,221,393	$ 35,939,103	$ 26,749,666	$ 66,873,391	$5,431,205	$ (134,629)
10	Return at Current Rates	3.89%	0.89%	6.47%	6.99%	3.81%	17.52%	10.30%	-10.61%
11	Relative Rate of Return	1.00	0.23	1.66	1.80	0.98	4.51	2.65	(2.73)
	EQUALIZED RATE OF RETURN								
12	Rate Base	$ 4,666,529,731	$ 2,669,835,399	$ 328,134,290	$ 513,996,247	$ 702,513,779	$ 381,599,940	$ 52,734,025	$ 1,269,035
13	Equalized Rate of Return	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%
14	Return Required @ Equalized Rate of Return	$356,331,544	$203,865,961	$25,056,006	$39,248,239	$53,643,250	$29,138,590	$4,026,717	$96,902
15	Operating Income Deficiency/(Surplus)	$174,815,940	$180,147,080	$3,834,613	$3,309,136	$26,893,584	($37,734,801)	($1,404,488)	$231,532
16	Additional Current Tax Required	$54,733,123	$56,402,249	$1,200,579	$1,036,057	$8,420,112	($11,814,389)	($439,731)	$72,490
17	Revenue Deficiency/ (Surplus)	$229,549,063	$236,549,329	$5,035,192	$4,345,193	$35,313,696	($49,549,190)	($1,844,219)	$304,022
18	Percent Revenue Change - Equal Rates of Return	24.35%	51.6%	6.2%	3.4%	22.8%	-50.8%	-12.6544%	74.1%

Evergy Missouri West Class Cost of Service Study
Table 1 - Summary of Results - Current Rates
Test Year ending March 31, 2026

Line No.	Description	MO West Retail	Residential	Small General Service	Medium General Service	Large General Service	Large Power Service	Lighting	CCN
	(A)	(B)	(C)	(D)		(F)	(G)	(H)	(I)
1	**REVENUE REQUIREMENT SUMMARY**								
2	Test Year Revenue	$942,698,598	$ 458,695,938	$ 80,799,995	$ 126,182,049	$ 154,912,173	$ 97,582,711	$ 14,573,725	$ 410,125
3	Gross Revenue Requirements	$922,608,901	$506,928,406	$72,361,373	$115,680,538	$166,449,959	$43,052,505	$9,751,715	$559,115
4	Less Other Revenue	$ (161,425,907)	$ (71,951,350)	$ (12,782,771)	$ (25,437,593)	$ (38,287,452)	$ (12,343,184)	$ (609,195)	$ (14,362)
5	Net Revenue Requirements	$761,182,994	$434,977,057	$59,578,602	$90,242,946	$128,162,507	$30,709,320	$9,142,520	$544,754
6	Net Operating Income	$ 181,515,603	$ 23,718,881	$ 21,221,393	$ 35,939,103	$ 26,749,666	$ 66,873,391	$ 5,431,205	$ (134,629)
7	**RETURN AT PRESENT RATES**								
8	Rate Base	$ 4,666,529,731	$ 2,669,835,399	$ 328,134,290	$ 513,996,247	$ 702,513,779	$ 381,599,940	$ 52,734,025	$ 1,269,035
9	Net Operating Income at Present Rates	$ 181,515,603	$ 23,718,881	$ 21,221,393	$ 35,939,103	$ 26,749,666	$ 66,873,391	$ 5,431,205	$ (134,629)
10	Rate of Return at Present Rates	3.89%	0.89%	6.47%	6.99%	3.81%	17.52%	10.30%	-10.61%
11	Relative Rate of Return	1.00	0.23	1.66	1.80	0.98	4.51	2.65	(2.73)

Evergy Missouri West
Class Cost of Service Study
Development Methodology and Alternative Analysis

Case No. ER-2027-0077

1. Purpose and Scope

This schedule describes the methodology used to develop the class cost of service ("CCOS") studies prepared for Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("EMW" or "the Company") in support of its general rate case in Case No. ER-2027-0077 before the Missouri Public Service Commission ("Commission"). It describes how the CCOS studies were constructed, including the functionalization, classification and allocation of the Company's costs and the customer class structures analyzed, and it explains how the alternative case was developed to test whether alternative methodological choices change the direction of the CCOS results.

This schedule accompanies the Direct Testimony of Graham A. Jaynes and is limited to methodology. The results of the CCOS studies, including class rates of return at present rates and the changes required to achieve equalized rates of return, are presented in Section IV of that testimony and Schedules GAJ-06 through GAJ-09, and are not repeated here.

The CCOS studies do not determine whether the Company's overall revenue requirement should increase or decrease; that question is addressed elsewhere in the Company's filing. The studies instead measure the relative cost of providing service to each customer class and inform the assignment of class revenue responsibility and the Company's rate design proposals.

2. CCOS Framework

The fundamental principle underlying the CCOS studies is that cost allocation should follow cost causation. Cost causation addresses which customer or group of customers causes the utility to incur particular types of costs. Applying the principle requires establishing a relationship between the services customers take from the utility and the costs the utility incurs to provide those services.

The CCOS studies follow the widely accepted embedded cost of service framework. Each cost element recorded under the Federal Energy Regulatory Commission ("FERC") Uniform System of Accounts ("USoA"), including rate base and expense items, was analyzed for the purpose of assigning it to customer classes. To establish the cost responsibility of each class, the Company's total operating costs were evaluated through a three-step process of functionalization, classification and allocation. This approach is consistent with industry standards and with the guidelines of the National Association of Regulatory Utility Commissioners ("NARUC"), including the NARUC Electric Utility Cost Allocation Manual, and it relies on engineering and economic principles accepted by many regulatory commissions.

2.1 Functionalization

Functionalization assigns costs to the system functions they support. The Company's primary functional categories are Production, Transmission, Distribution and Customer. Indirect costs that support these functions, such as General and Intangible Plant and Administrative and General ("A&G") expenses, are functionalized using allocation factors based on plant and/or labor ratios.

Where the costs in a single account are incurred to perform more than one function, or vary significantly with more than one cost driver, the account is further sub-functionalized. For example, the accounts for distribution poles, conductors and conduit are separated into primary distribution and secondary distribution so that these costs are properly assigned between primary-voltage and secondary-voltage customers. Section 5.4 describes the further delineation between single-phase and three-phase primary facilities.

2.2 Classification

Classification categorizes functionalized costs according to the service characteristic that causes them to be incurred. The studies use three classifications:

- Demand-related costs are capacity costs associated with plant that is designed, installed and operated to meet maximum hourly or daily electric requirements, such as production plant, transmission lines and substations. These costs are fixed in nature and do not vary with the number of kilowatt-hours ("kWh") sold.
- Energy-related costs vary with the amount of energy delivered to customers. Fuel and purchased energy costs are the principal energy-related costs.
- Customer-related costs are incurred to connect a customer to the distribution system, meter the customer's usage and maintain the customer's account. These costs are largely a function of the number of customers served and continue to be incurred whether or not a customer uses electricity. They include the capital costs of a minimum-size distribution system, services, meters, and customer billing and accounting expenses.

For many FERC accounts, classification follows directly from the nature of the assets or activities recorded in the account. For other accounts, a classification study is required to determine the portion of the account associated with each classification. The minimum system study used to separate distribution Accounts 364 through 368 into demand-related and customer-related components is the principal example in the EMW studies.

2.3 Allocation

Allocation distributes the functionalized and classified costs to customer classes. Allocation factors were developed by analyzing the Company's electric system design, physical configuration and operations, its accounting records, and its system and customer load data. Costs that can be identified with a specific class are directly assigned, and common costs are allocated using factors that reflect each class's contribution to the relevant cost driver. The principal allocation factors are summarized in Table 1.

Table 1 – Principal Allocation Factors

Allocation Factor	Basis	Principal Application
Coincident peak (CP) demand	Each class's contribution to the system peak in the specified peak months (4CP or 12CP)	Production and transmission plant
Average and Excess (A&E) demand	Class average demand plus the excess of class peak demand over average demand	Production and transmission plant
Non-coincident peak (NCP) demand	Each class's own maximum demand, regardless of the timing of the system peak	Distribution substations and the demand portion of Accounts 364–368
Energy	Class energy requirements by month	Fuel and other energy-related costs
Customer / weighted customer	Number of customers, weighted where appropriate for relative cost (for example, meter or service cost)	Services, meters, customer accounts and the customer portion of Accounts 364–368

3. Test Year, Data Sources and Supervision

The CCOS studies are based on the Test Year ending March 31, 2026, with known and measurable changes projected through April 30, 2027. The costs allocated in the studies are the Company's Missouri jurisdictional costs and revenue requirement.

The studies rely on Company-provided data, including per-book plant in service, accumulated depreciation, operating expense and revenue data recorded under the FERC USoA; load research data used to develop class coincident and non-coincident peak demands; billing determinants and energy sales by class; and customer counts and meter data by rate class. The CCOS studies also rely on a minimum system analysis based on Company-provided data, including line, conductor, and transformer cost estimates, as well as distribution asset records.

Both CCOS studies were prepared by Concentric Energy Advisors, Inc. ("Concentric") using Company-provided data under the direct supervision of Mr. Jaynes. Except as noted in Sections 5.4 and 5.7, the methodologies described in this schedule are consistent with the CCOS study methods used in the Company's last general rate case, Case No. ER-2024-0189.

4. Customer Class Structure

Two primary CCOS studies were prepared for EMW:

- The Current Class Structure CCOS is based on current rates and existing customer classifications. It provides a baseline view of class cost responsibility under the existing tariff structure.
- The Proposed Class Structure CCOS reflects the changes to customer groupings that result from the Company's rate design proposals in this case.

The Current Class Structure CCOS includes the following primary classes: Residential, Small General Service ("SGS"), Large General Service ("LGS"), Large Power Service ("LPS"), Large Load Power Service ("LLPS"), Lighting, Clean Charge Network (CCN), and Special Contracts (Nucor).

The Proposed Class Structure CCOS uses the same allocation methods as the Current Class Structure CCOS but adds a Medium General Service ("MGS") class, with Primary and Secondary subclasses, and two new Large General Service subclasses, LGS Substation and LGS Transmission.

5. Base Case Allocation Methodology

This section describes the allocation methods applied in the base case of both CCOS studies. The alternative case described in Section 6 modifies certain of these methods while holding all other inputs constant.

5.1 Production Plant

Production plant, the largest cost component in the studies, is allocated using the Average and Excess Demand ("A&E") method incorporating a four coincident peak ("4CP") component. Under this method, the average demand component, weighted by the system load factor, is allocated on class average demand, and the remaining excess component is allocated on each class's contribution to the four coincident peaks in excess of its average demand. The method recognizes that production capacity is sized to meet peak demand but is also used throughout the year to serve energy requirements.

5.2 Transmission Plant

Transmission plant is allocated using the same A&E 4CP method applied to production plant. This treatment keeps the allocation of transmission plant consistent with that of production plant and reflects the role of the transmission system in delivering generation to load at the time of the system peak. Certain transmission plant is also directly assigned to Nucor.

5.3 Distribution Plant

Distribution plant is allocated by account. Accounts 360 through 363 (land and land rights, structures and improvements, station equipment, and storage battery equipment) are classified as demand-related and allocated using class non-coincident peak ("NCP") demand. Certain costs in Accounts 362 and 363 are directly assigned to Nucor.

Accounts 364 through 368 (poles, towers and fixtures; overhead conductors and devices; underground conduit; underground conductors and devices; and line transformers) contain both demand-related and customer-related components. A minimum system study is used to divide the costs in these accounts between the two classifications. The demand-related portion is allocated using class NCP demand allocators, and the customer-related portion is allocated using a customer allocator.

Accounts 369 through 373 are classified as customer-related. Services (Account 369) are allocated based on the number of Residential, SGS and MGS customers served at secondary voltage, and meters

(Account 370) are allocated using meter assignments to customer classes. Additionally, Accounts 371 and 373 have balances that are directly assigned to Lighting and CCN customers.

5.4 Primary and Secondary Sub-Functionalization

The costs of distribution poles, conductors and conduit are sub-functionalized between primary and secondary voltage so that secondary distribution facilities are allocated only to customers served at secondary voltage. The EMW base case also delineates between single-phase and three-phase primary configurations within the primary distribution system, addressing the Company's commitment in Case No. ER-2024-0189 to include the three-phase/single-phase distribution approach described by MECG, to the extent information is available and reliable. The Company applied the same approach in Case No. ER-2026-0143. Although both single-phase and three-phase primary circuits are used to serve secondary customers, only three-phase primary circuits are used to serve customers taking service at primary voltage. Accordingly, in the base case single-phase primary conductor costs are allocated only to secondary-voltage customers, while three-phase primary costs are allocated to both primary and secondary customers.

The delineation is developed using a replacement cost approach. Distribution conductor miles are first split between primary and secondary voltage, and primary conductor miles are further split between single-phase and three-phase configurations. A current replacement cost per mile is estimated for single-phase primary, three-phase primary and secondary conductors, separately for overhead and underground facilities. Multiplying these unit costs by the corresponding conductor miles yields the replacement cost of the conductor system by voltage and phase configuration, which provides a consistent dollar basis for apportioning the Company's actual per-book conductor costs between three-phase primary conductors and all other conductors.

5.5 Operation and Maintenance and A&G Expenses

Operation and maintenance ("O&M") expenses are generally allocated on the same basis as the corresponding plant accounts, because the existence of particular plant facilities is what causes the utility to incur the expense of operating and maintaining them. A&G expenses are allocated on the basis of functionalized and classified plant or labor, depending on the nature of the expense. For example, property insurance is allocated on the same basis as plant in service, while employee pensions and benefits are allocated using payroll expense.

5.6 Fuel and Energy-Related Costs

Fuel and other energy-related costs are allocated using a monthly fuel allocator based on class monthly energy requirements.

In Case No. ER-2024-0189, the Company committed to include a fuel allocation similar to the E8760 allocator described by MECG, based on class hourly data, to the extent information is available and reliable. Following the commitment made in Case No. ER-2024-0189, the Company performed an hourly fuel allocation analysis in its subsequent Missouri Metro rate case. The analysis developed an 8,760-hour fuel allocator using hourly fuel costs and class-specific hourly load data to evaluate whether a more granular allocation methodology would produce materially different results than the Company's existing monthly fuel allocator. The analysis indicated that larger customers served at

higher voltage levels received a somewhat greater share of lower-cost hours and a smaller share of higher-cost hours, resulting in a modest reduction in allocated fuel costs for those classes. However, the overall differences between the hourly and monthly fuel allocation methods were minimal. The impacts were primarily limited to relatively small shifts between commercial and industrial voltage classes, with near-zero impact on the Residential class. Given the limited impact on allocation results, the Company maintained the monthly fuel allocator.

5.7 Large Load Power Service

The LLPS tariff was approved by the Commission in Case No. EO-2025-0154, effective December 13, 2025. The studies include LLPS as a subclass to begin the transition to a study inclusive of these customers, to ensure transparency in cost allocation, and to implement the revenue sharing mechanism approved as part of the LLPS Rate Plan. No LLPS customer was active during the Test Year. The LLPS representation in the studies is based on the pro forma LLPS revenue adjustment described in Mr. Jaynes's direct testimony, which reflects minimum billing demand and expected ramp through the true-up period.

Only certain costs are assigned to the LLPS subclass. The subclass is assigned the variable fuel costs associated with the anticipated LLPS energy usage and the McNew construction work in progress ("CWIP") identified as LLPS-related. Embedded demand-related costs are not assigned to LLPS because the level of demand of the customers taking service under this rate is still uncertain. Assigning demand costs based on an assumed level of annualized demand could result in a mismatch in the CCOS results if paired with revenues that are not annualized. Given the partial assignment of costs, the LLPS subclass is included within the LPS class results.

Consistent with paragraph 14(i) of the Stipulation and Agreement approved in Case No. EO-2025-0154, the studies compare LLPS base rate kilowatt-based revenues with the revenues the same customers would have produced under Schedule LPS. The difference, $10,551,413, is reallocated to the non-LLPS classes in proportion to each class's share of Test Year revenues, for CCOS study purposes only, in determining sufficiency of class recovery of costs of service.

6. Alternative Case

In addition to the base case, an alternative case was prepared for both the Current Class Structure and Proposed Class Structure CCOS studies. The alternative case combines three methodological changes to the allocation of production, transmission and distribution costs, while holding all other inputs, allocators and the revenue requirement constant. The Company selected these changes from methods discussed in past EMW cases and in Case No. ER-2026-0143. The purpose of the alternative case is to assess whether the direction of the CCOS results changes when different methods are used.

Table 2 summarizes the base case treatment and the alternative case treatment of each element. The sections that follow describe each change, the accounts affected, and the rationale for evaluating it. Directional effects are qualitative; the quantitative results are included in Appendix 1.

Table 2 – Alternative Case Summary

Element	Base Case Treatment	Alternative Treatment	Accounts Affected
Production plant	A&E 4CP	A&E 4NCP	Production plant Accounts 310–346 and related accounts
Transmission plant	A&E 4CP	12CP	Transmission plant Accounts 350–359 and related accounts
Distribution plant – customer-related portion	Customer-related portion as determined by the minimum system study	Customer-related portion from the minimum system study reduced by 50%; remainder classified as demand-related and allocated on class NCP	Accounts 364–368 and related accounts

6.1 Production Plant – A&E 4NCP

The base case allocates production plant using the A&E method with a four coincident peak ("4CP") excess demand component (Section 5.1). The alternative case instead uses an A&E method with a four non-coincident peak ("4NCP") component, under which the excess demand component is measured using each class's own non-coincident peak demands rather than its contributions to the coincident system peaks. The average-demand component is unchanged. The change applies to production plant Accounts 310–346 and the related accumulated reserve, depreciation expense and O&M accounts.

6.2 Transmission Plant – 12CP

The base case allocates transmission plant using the A&E 4CP method, consistent with production plant (Section 5.2). The alternative case allocates transmission plant using a twelve coincident peak ("12CP") allocator, which allocates costs on each class's average contribution to the twelve monthly system peaks. All transmission plant, accumulated reserve, depreciation expense and O&M allocators change from A&E 4CP to 12CP. The change applies to transmission plant Accounts 350–359 and related accounts.

6.3 Distribution Plant – 50% Minimum System

The base case uses a minimum system study to divide the costs of Accounts 364 through 368 between demand-related and customer-related components, with the customer-related portion determined by the study classified as customer-related and allocated using a customer allocator (Section 5.3). In the alternative case, the customer-related portion determined by the minimum system study is reduced by 50 percent. For example, if the study indicates that 40 percent of an account is customer-related, the alternative case classifies 20 percent as customer-related. The remainder of each account is classified as demand-related and allocated on class NCP demand. Related accumulated reserve, depreciation expense and O&M follow the plant.

The minimum system method has been used throughout the utility industry for decades and is recognized within the NARUC Electric Utility Cost Allocation Manual. Parties in past cases have argued that it overstates the customer-related component of distribution costs. Reducing that component by 50 percent tests the effect of that view without eliminating the customer classification, which would assume that no distribution costs are related to the number of customers served.

Evergy Missouri West, Inc. d/b/a Evergy Missouri West

Docket No.: ER-2027-0077
Date: November 3, 2026

CONFIDENTIAL INFORMATION

The following information is provided to the Missouri Public Service Commission under CONFIDENTIAL SEAL:

Document/Page	**Reason for Confidentiality from List Below**
Jaynes Direct, p. 6, lns. 8-9	1, 3, 4, and 6
Jaynes Direct, p. 6, lns. 13-14	1, 3, 4, and 6
Schedule GAJ-02	1, 3, 4 and 6

Rationale for the "confidential" designation pursuant to 20 CSR 4240-2.135 is documented below:

1. Customer-specific information;

2. Employee-sensitive personnel information;

3. Marketing analysis or other market-specific information relating to services offered in competition with others;

4. Marketing analysis or other market-specific information relating to goods or services purchased or acquired for use by a company in providing services to customers;

5. Reports, work papers, or other documentation related to work produced by internal or external auditors, consultants, or attorneys, except that total amounts billed by each external auditor, consultant, or attorney for services related to general rate proceedings shall always be public;

6. Strategies employed, to be employed, or under consideration in contract negotiations;

7. Relating to the security of a company's facilities; or

8. Concerning trade secrets, as defined in section 417.453, RSMo.

9. Other (specify) _____.

Should any party challenge the Company's assertion of confidentiality with respect to the above information, the Company reserves the right to supplement the rationale contained herein with additional factual or legal information.