Exhibit No.:	
Issue:	Depreciation Studies
Witness:	John Spanos
Type of Exhibit:	Direct Testimony
Sponsoring Party:	Evergy Missouri West
Case No.:	ER-2027-0077
Date Testimony Prepared:	November 3, 2026

MISSOURI PUBLIC SERVICE COMMISSION

CASE NOS.: ER-2027-0077

DIRECT TESTIMONY

OF

JOHN J. SPANOS

ON BEHALF OF

EVERGY MISSOURI WEST

Kansas City, Missouri
November 2026

DIRECT TESTIMONY

OF

JOHN J. SPANOS

Case No. ER-2027-0077

I. INTRODUCTION

Q: Please state your name and business address.

A: My name is John J. Spanos. My business address is 300 Sterling Parkway, Suite 200, Mechanicsburg, Pennsylvania, 17050.

Q: By whom and in what capacity are you employed?

A: I am employed by Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming"), a subsidiary of GFT Infrastructure, Inc., and serve as President.

Q: Who are you testifying for?

A: I am testifying on behalf of Evergy Missouri West, Inc. d/b/a Evergy Missouri West ("Evergy Missouri West" or the "Company").

Q: Please state your educational background.

A: I have Bachelor of Science degrees in Industrial Management and Mathematics from Carnegie-Mellon University and a Master of Business Administration from York College of Pennsylvania.

Q: Do you belong to any professional societies?

A: Yes. I am a past President and member of the Society of Depreciation Professionals. I am also a member of the American Gas Association/Edison Electric Institute Industry Accounting Committee.

Q: Do you hold any special certification as a depreciation expert?

A: Yes. The Society of Depreciation Professionals has established national standards for depreciation professionals. The Society administers an examination to become certified in this field. I passed the certification exam in September 1997, and was recertified in August 2003, February 2008, January 2013, February 2018, and February 2023.

Q: What are your responsibilities?

A: My responsibilities include conducting depreciation, valuation, and original cost studies, determining service life and net salvage estimates, conducting field reviews, presenting recommended depreciation rates to clients, and supporting such rates before state and federal regulatory agencies.

Q: Please state your qualifications.

A: I have over 40 years of depreciation experience which includes giving expert testimony in more than 550 cases before 47 regulatory commissions, including this Commission. These cases have included depreciation studies in the electric, gas, water, wastewater, and pipeline industries. In addition to cases where I have submitted testimony, I have also supervised over 900 other depreciation or valuation assignments. Please refer to Appendix A for my qualifications statement, which includes further information with respect to my work history, case experience, and leadership in the Society of Depreciation Professionals.

Q: Have you previously testified in a proceeding at the Missouri Public Service Commission ("PSC" or "Commission") or before any other utility regulatory agency?

A: Yes.

Q: What is the purpose of your testimony in this proceeding?

A: My testimony will support and explain the depreciation study conducted under my direction and supervision for the electric utility plant of Evergy Missouri West. The study represents all electric plant assets.

Q: Please define the concept of depreciation.

A: Depreciation refers to the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant during service from causes which are known to be in current operation, against which the Company is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, obsolescence, changes in the art, changes in demand and the requirements of public authorities.

Q: Have you filed any exhibits with your testimony?

A: Yes. Attached to my testimony is Schedule JJS-1. Additionally, I have included the decommissioning study as an attachment to my testimony as the amounts are included in my calculation of weighted net salvage.

Q: Was Schedule JJS-1 prepared under your direction and control?

A: Yes.

Q: Please describe Schedule JJS-1.

A: Schedule JJS-1 is a report entitled, "2026 Depreciation Study - Calculated Annual Depreciation Accruals Related to Electric Plant as of March 31, 2026." This report sets forth the results of my depreciation study for Evergy Missouri West.

Q: Is Schedule JJS-1 a true and accurate copy of your depreciation study?

A: Yes.

Q: Does Schedule JJS-1 accurately portray the results of your depreciation study as of March 31, 2026?

A: Yes.

Q: What was the purpose of your depreciation study?

A: The purpose of the depreciation study was to estimate the annual depreciation accruals related to electric plant in service for ratemaking purposes and determine appropriate average service lives and net salvage percentages for each plant account.

Q: Please describe the contents of your report.

A: The Depreciation Study is presented in nine parts. Part I, Introduction, presents the scope and basis for the Depreciation Study. Part II, Estimation of Survivor Curves, includes descriptions of the methodology of estimating survivor curves. Parts III and IV set forth the analysis for determining service life and net salvage estimates. Part V, Calculation of Annual and Accrued Depreciation, includes the concepts of depreciation and amortization using the remaining life basis. Part VI, Results of Study, presents a description of the results of my analysis and a summary of the depreciation calculations. Parts VII, VIII and IX include graphs and tables that

relate to the service life and net salvage analyses, and the detailed depreciation calculations by account.

The Depreciation Study also includes several tables and tabulations of data and calculations. Table 1 on pages VI-4 through VI-11 of the Depreciation Study presents the estimated survivor curve, the net salvage percent, the original cost as of March 31, 2026, the book depreciation reserve, and the calculated annual depreciation accrual and rate for each account or subaccount. The section beginning on page VII-3 presents the results of the retirement rate analyses prepared as the historical bases for the service life estimates. The section beginning on page VIII-5 presents the results of the net salvage analysis. The section beginning on page IX-3 presents the depreciation calculations related to surviving original cost as of March 31, 2026.

Q: Please explain how you performed your depreciation study.

A: I used the straight line remaining life method of depreciation, with the average service life procedure for all plant assets except some general plant accounts. The annual depreciation is based on a method of depreciation accounting that seeks to distribute the unrecovered cost of fixed capital assets over the estimated remaining useful life of each unit, or group of assets, in a systematic and rational manner.

For General Plant Accounts 391.01, 393.00, 394.00, 395.00, 397.10, 397.30 and 398.00, I used the straight line remaining life method of amortization. Annual amortization accounting will also apply to the related FERC Order 898 accounts that were part of the asset transition in 2025. The annual amortization is based on

amortization accounting that distributes the unrecovered cost of fixed capital assets over the remaining amortization period selected for each account and vintage.

Q: How did you determine the recommended annual depreciation accrual rates?

A: I did this in two phases. In the first phase, I estimated the service life and net salvage characteristics for each depreciable group, that is, each plant account or subaccount identified as having similar characteristics. In the second phase, I calculated the composite remaining lives and annual depreciation accrual rates based on the service life and net salvage estimates determined in the first phase.

Q: Please describe the first phase of the depreciation study, in which you estimated the service life and net salvage characteristics for each depreciable group.

A: The service life and net salvage study consisted of compiling historic data from records related to Evergy Missouri West's plant; analyzing these data to obtain historic trends of survivor and net salvage characteristics; obtaining supplementary information from Evergy Missouri West's management and operating personnel concerning practices and plans as they relate to plant operations; and interpreting the above data and the estimates used by other electric utilities to form judgments regarding average service life and net salvage characteristics.

Q: What historic data did you analyze for the purpose of estimating service life characteristics?

A: I analyzed the Company's accounting entries that record plant transactions during the period 1960 through 2025. The transactions included additions, retirements,

transfers, and the related balances. The Company records also included surviving dollar value by year installed for each plant account as of March 31, 2026.

Q: What method did you use to analyze this service life data?

A: I used the retirement rate method. This is the most appropriate method when aged retirement data are available, because this method determines the average rates of retirement actually experienced by the Company during the period of time covered by the study.

Q: Please describe how you used the retirement rate method to analyze Evergy Missouri West's service life data.

A: I applied the retirement rate method to each different group of property in the study. For each property group, I used the retirement rate method to form a life table which, when plotted, shows an original survivor curve for that property group. Each original survivor curve represents the average survivor pattern experienced by the several vintage groups during the experience band studied. The survivor patterns do not necessarily describe the life characteristics of the property group; therefore, interpretation of the original survivor curves is required to use them as valid considerations in estimating service life. The Iowa-type survivor curves were used to perform these interpretations.

Q: What is an "Iowa-type survivor curve" and how did you use such curves to estimate the service life characteristics for each property group?

A: Iowa-type curves are a widely used group of generalized survivor curves that contain the range of survivor characteristics usually experienced by utilities and other industrial companies. The Iowa curves were developed at the Iowa State

College Engineering Experiment Station through an extensive process of observing and classifying the ages at which various types of property used by utilities and other industrial companies had been retired.

Iowa-type curves are used to smooth and extrapolate original survivor curves determined by the retirement rate method. The Iowa curves and truncated Iowa curves were used in this study to describe the forecasted rates of retirement based on the observed rates of retirement and the outlook for future retirements.

The estimated survivor curve designations for each depreciable property group indicate the average service life, the family within the Iowa system to which the property group belongs, and the relative height of the mode. For example, the Iowa 50-R2.5 indicates an average service life of fifty years; a right-moded, or R, type curve (the mode occurs after average life for right-moded curves); and a moderate height, 2.5, for the mode (possible modes for R type curves range from 0.5 to 5).

Q: What approach did you use to estimate the lives of significant production facilities?

A. I used the life span technique to estimate the lives of significant facilities for which concurrent retirement of the entire facility is anticipated. In this technique, the survivor characteristics of such facilities are described using interim survivor curves and estimated probable retirement dates. The interim survivor curve describes the rate of retirement related to the replacement of elements of the facility, such as, for a power plant, the retirement of assets such as pumps, motors and piping that occur during the life of the facility. The probable retirement date provides the

rate of final retirement for each year of installation for the facility by truncating the interim survivor curve for each installation year at its attained age at the date of probable retirement. The use of interim survivor curves truncated at the date of probable retirement provides a consistent method for estimating the lives of the several years of installation for a particular facility inasmuch as a single concurrent retirement for all years of installation will occur when it is retired.

Q: Is this approach widely accepted for estimating the service lives of production facilities?

A. Yes. The life span technique has been used previously for Evergy Missouri West as well as for Evergy Missouri Metro. My firm has also used the life span technique in performing depreciation studies presented to and accepted by many public utility commissions across the United States and Canada, including Missouri.

Q: What is the basis for the probable retirement year that you have estimated for each facility?

A: The basis for the probable retirement years is life spans for each facility that are based on judgment and incorporate consideration of the age, use, size, nature of construction, management outlook and typical life spans experienced and used by other electric utilities for similar facilities. Most of the life spans result in probable retirement years that are many years in the future. As a result, the retirements of these facilities are not yet subject to specific management plans. Such plans would be premature. At the appropriate time, detailed studies of the economics of rehabilitation and continued use or retirement of the structure will be performed, and the results incorporated in the estimation of the facility's life span.

Q: Are the factors considered in your estimates of service life and net salvage percents presented in Schedule JJS-1?

A: Yes. Discussions of the factors considered in the estimation of service lives and net salvage percents are presented in Part III and Part IV of Schedule JJS-1.

Q: Have you physically observed Evergy Missouri West's plant and equipment as part of your depreciation studies?

A: Yes. I have conducted field visits in prior studies in September 2021, September 2015, October 2014, and August 2009. I have also taken numerous field visits for comparable facilities for Evergy Missouri Metro. Field reviews are conducted to become familiar with Company operations and obtain an understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements. This knowledge was incorporated in the interpretation and extrapolation of the statistical analyses.

Q: How did your experience in development of other depreciation studies affect your work in this case?

A: Because I customarily conduct field reviews for my depreciation studies, I have had the opportunity to visit scores of similar plants and meet with operations personnel at other companies. The knowledge accumulated from those visits and meetings provide me with useful information that I can draw on to confirm or challenge my numerical analyses concerning plant condition and remaining life estimates.

Q: Would you please explain the concept of "net salvage"?

A: Net salvage is a component of the service value of capital assets that is recovered through depreciation rates. The service value of an asset is its original cost less its

net salvage. Net salvage is the salvage value received for the asset upon retirement less the cost to retire the asset. When the cost to retire exceeds the salvage value, the result is negative net salvage.

Inasmuch as depreciation expense is the loss in service value of an asset during a defined period, e.g., one year, it must include a ratable portion of both the original cost and the net salvage. That is, the net salvage related to an asset should be incorporated in the cost of service during the same period as its original cost so that customers receiving service from the asset pay rates that include a portion of both elements of the asset's service value, the original cost and the net salvage value.

For example, the full recovery of the service value of a $20,000 circuit breaker will include not only the $20,000 of original cost, but also, on average, $4,500 to remove the circuit breaker at the end of its life and $500 in salvage value. In this example, the net salvage component is negative $4,000 ($500 - $4,500), and the net salvage percent is negative 20% (($500 - $4,500)/$20,000).

Q: Please describe how you estimated net salvage percentages.

A: I estimated the net salvage percentages based on informed judgment that, for most accounts, incorporated analyses of the historical data for the period 1980 through 2025 and considered estimates for other electric companies, experience of industry practices as well as trends in the industry. In the historical analyses, the net salvage, cost of removal and gross salvage amounts were expressed as percents of the original cost retired. These percents were calculated on annual and three-year

moving average bases for the 1980 to 2025 period as well as the most recent five-year average.

Q: Were the net salvage percentages for generating facilities based on the same analyses?

A: Yes, for interim analyses. The net salvage percentages for generating facilities were based on two components, the interim net salvage percentage, and the final net salvage percentage. The interim net salvage percentage is determined based on the historical indications from the period 1980-2025 for steam; 1995-2025 for other production and 1987-2025 for industrial steam. The interim net salvage percentage for solar and other renewable production plant was based on professional judgment. The cost of removal and gross salvage amounts are based as a percentage of the associated plant retired. The final net salvage or dismantlement component was determined based on the assets anticipated to be retired at the concurrent date of final retirement. The decommissioning costs were determined by the 1898 & Co. study for steam, solar, other renewable, other production, and industrial steam.

The final net salvage or decommissioning component was determined based on the retirement activities associated with the assets anticipated to be retired at the concurrent date of final retirement.

Q: Have you included a dismantlement or decommissioning component into the overall recovery of generating facilities?

A: Yes. A partial dismantlement or decommissioning component has been included in the net salvage percentage for steam, solar, other renewable, other production, and industrial steam facilities. 1898 & Co. has prepared a decommissioning study

and the costs utilized in the depreciation study are based on retire in place costs, not the full dismantlement.

Q: Can you explain how the final net salvage component is included in the depreciation study?

A: Yes. The dismantlement component is part of the overall net salvage for each location within the production assets. Based on studies for other utilities and the cost estimates of Evergy Missouri West, it was determined that the dismantlement or decommissioning costs for steam, solar, other renewable, industrial steam and other production facilities are best calculated by dividing the dismantlement cost by the surviving plant at final retirement. These amounts on a location basis are added to the interim net salvage percentage of the assets anticipated to be retired on an interim basis to produce the weighted net salvage percentage for each location. The detailed calculations of the overall net salvage for each location are set forth on pages VIII-2 and VIII-3 of Schedule JJS-1.

Q: What is the basis of the dismantlement or decommissioning cost estimates?

A: The decommissioning cost estimates are based on decommissioning studies of each generating site performed by 1898 & Co. These estimates are based on costs to partially dismantle the facilities. The amount included as terminal net salvage is based on the costs to retire the assets of the facilities in place, and not to physically remove/decommission all assets at each location. Although the costs to decommission power plants have tended to increase over time (as have construction costs in general), there is no escalation of the costs to the time of retirement.

Q: Please describe the second phase of the process that you used in the depreciation study in which you calculated composite remaining lives and annual depreciation accrual rates.

A: After I estimated the service life and net salvage characteristics for each depreciable property group, I calculated the annual depreciation accrual rates for each depreciable group based on the straight line remaining life method, using remaining lives weighted consistent with the average service life procedure. The calculation of annual depreciation accrual rates was developed as of March 31, 2026.

Q: Please describe the straight line remaining life method of depreciation.

A: The straight line remaining life method of depreciation allocates the original cost of the property, less accumulated depreciation, less future net salvage, in equal amounts to each year of remaining service life.

Q: Please describe the average service life procedure for calculating remaining life accrual rates.

A: The average service life procedure defines the group for which the remaining life annual accrual is determined. Under this procedure, the annual accrual rate is determined for the entire group or account based on its average remaining life and this rate is applied to the surviving balance of the group's cost. The average remaining life of the group is calculated by first dividing the future book accruals (original cost less allocated book reserve less future net salvage) by the average remaining life for each vintage. The average remaining life for each vintage is derived from the area under the survivor curve between the attained age of the vintage and the maximum age. Then, the sum of the future book accruals is divided

by the sum of the annual accruals to determine the average remaining life of the entire group for use in calculating the annual depreciation accrual rate.

Q: Please describe amortization accounting.

A: Amortization accounting is used for accounts with many units, but small asset values. In amortization accounting, units of property are capitalized in the same manner as they are in depreciation accounting. However, depreciation accounting is difficult for these assets because periodic inventories are required to properly reflect plant in service. Consequently, retirements are recorded when a vintage is fully amortized rather than as the units are removed from service. That is, there is no dispersion of retirement. All units are retired when the age of the vintage reaches the amortization period. Each plant account or group of assets is assigned a fixed period which represents an anticipated life during which the asset will render service. For example, in amortization accounting, assets that have a 20-year amortization period will be fully recovered after 20 years of service and taken off the Company books but not necessarily removed from service. In contrast, assets that are taken out of service before 20 years remain on the books until the amortization period for that vintage has expired.

Q: Amortization accounting is being utilized for which plant accounts?

A: Amortization accounting is appropriate for certain General Plant accounts. These accounts are 391.01, 393.00, 394.00, 395.00, 397.10, 397.30 and 398.00, which represent about two percent of depreciable plant. Amortization accounting will also apply to the related FERC Order 898 accounts that were part of the asset transition in 2025.

Q: Does complete implementation of amortization accounting include a reserve amortization?

A: Yes. In order to achieve the proper amortization rate for each account, the book reserve must be aligned to surviving vintages in a manner that assigns the appropriate reserve to each vintage within each account. The required book reserve for each account will need to be segregated from the current levels in order to achieve the appropriate amortization rate. The excess or deficiency will be amortized over a 5-year period. This will allow current and future assets to be recovered consistently with the amortization period and accounting of the assets by account. The reserve adjustment for amortization is set forth on page VI-10 of Schedule JJS-1.

Q: Please use an example to illustrate the development of the annual depreciation accrual rate for a particular group of property in your depreciation study.

A: I will use Account 368.00, Line Transformers, as an example because it is one of the largest depreciable groups.

The retirement rate method was used to analyze the survivor characteristics of this property group. Aged plant accounting data were compiled from 1960 through 2025 and analyzed in periods that best represent the overall service life of this property. The life tables for the 1960-2025 and 1996-2025 experience bands are presented in the depreciation study on pages VII-157 through VII-162. Each life table displays the retirement and surviving ratios of the aged plant data exposed to retirement by age interval. For example, page VII-157 of Schedule JJS-1 shows $1,430,149 retired during age interval 0.5-1.5 with $378,547,581 exposed to

retirement at the beginning of the interval. Consequently, the retirement ratio is 0.0038 ($1,430,149/$378,547,581) and the survivor ratio is 0.9962 (1-0.0038). The percent surviving at age 0.5 of 99.73 percent is multiplied by the survivor ratio of .9962 to derive the percent surviving at age 1.5 of 99.35 percent. This process continues for the remaining age intervals for which plant was exposed to retirement during the period 1960-2025. The life tables, or original survivor curves, are plotted along with the estimated smooth survivor curve, the 50-R2.5, on page VII-156 of Schedule JJS-1.

The net salvage percent is presented on pages VIII-64 through VIII-66 of Schedule JJS-1. The percentage is based on the result of annual gross salvage minus the cost to remove plant assets as compared to the original cost of plant retired during the period 1980 through 2025. The 46-year period experienced negative $9,545,099 ($4,763,572-$14,308,671) in net salvage for $35,906,493 plant retired. The result is negative net salvage of 27 percent ($9,545,099/$35,906,493); however, the most recent five-year period and the rolling three-year averages trend toward negative 48 and negative 46 percent, respectively. Therefore, based on the overall statistics, Company expectations for the future and industry averages, negative twenty-five percent was recommended.

My calculation of the annual depreciation related to original cost of electric utility plant as of June 30, 2025, for Account 368.00 is presented on pages IX-169 through IX-171 of Schedule JJS-1. The calculation is based on the 50-R2.5 survivor curve, 25% negative net salvage, the attained age, and the allocated book reserve. The tabulation sets forth the installation year, the original cost, calculated

accrued depreciation, allocated book reserve, future accruals, remaining life, and annual accrual. These totals are brought forward to Table 1 on page VI-9.

Q: In your opinion, are the depreciation and amortization rates set forth in Schedule JJS-1 the appropriate rates for the Commission to adopt in this proceeding for Evergy Missouri West?

A: Yes. These rates appropriately reflect the rates at which the costs of Evergy Missouri West's assets are being consumed over their useful lives. These rates are an appropriate basis for setting electric rates in this matter and for the Company to use for booking depreciation and amortization expense going forward.

Q: Have you developed depreciation rates for new or reclassified assets?

A: Yes. This study includes the transition of many asset classes due to FERC Order 898. The Commission authorized depreciation rates for accounts transferred under FERC Order 898 in No. EO-2025-0040. Each of the accounts is presented in Table 1, pages VI-4 through VI-11 of Schedule JJS-1.

Q: Does this conclude your testimony?

A: Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of Evergy Missouri West, Inc. d/b/a Evergy Missouri West's Request for Authority to Implement A General Rate Increase for Electric Service	))))	Case No. ER-2027-0077

AFFIDAVIT OF JOHN J. SPANOS

COMMONWEALTH OF PENNSYLVANIA)
) ss
COUNTY OF CUMBERLAND)

John J. Spanos, being first duly sworn on his oath, states:

1. My name is John J. Spanos. I work in Mechanicsburg, Pennsylvania and I am employed by Gannett Fleming Valuation and Rate Consultants, LLC as President.

2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of Evergy Missouri West consisting of eighteen (18) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.

John J. Spanos
John J. Spanos

Subscribed and sworn before me this 29th day of October 2026.

Notary Public

My commission expires: February 20, 2027

Commonwealth of Pennsylvania - Notary Seal
Cheryl Ann Rutter, Notary Public
Cumberland County
My commission expires February 20, 2027
Commission number 1143028
Member, Pennsylvania Association of Notaries

Appendix A

JOHN SPANOS

DEPRECIATION EXPERIENCE

Q. Please state your name.

A. My name is John J. Spanos.

Q. What is your educational background?

A. I have Bachelor of Science degrees in Industrial Management and Mathematics from Carnegie-Mellon University and a Master of Business Administration from York College.

Q. Do you belong to any professional societies?

A. Yes. I am a member and past President of the Society of Depreciation Professionals and a member of the American Gas Association/Edison Electric Institute Industry Accounting Committee.

Q. Do you hold any special certification as a depreciation expert?

A. Yes. The Society of Depreciation Professionals has established national standards for depreciation professionals. The Society administers an examination to become certified in this field. I passed the certification exam in September 1997 and was recertified in August 2003, February 2008, January 2013, February 2018 and February 2023.

Q. Please outline your experience in the field of depreciation.

A. In June 1986, I was employed by Gannett Fleming Valuation and Rate Consultants, Inc. as a Depreciation Analyst. During the period from June 1986 through December 1995, I helped prepare numerous depreciation and original cost studies for utility companies in various industries. I helped perform depreciation studies for the following telephone companies: United Telephone of Pennsylvania, United Telephone of New Jersey, and Anchorage Telephone Utility. I helped perform depreciation studies for the following companies in the

railroad industry: Union Pacific Railroad, Burlington Northern Railroad, and Wisconsin Central Transportation Corporation.

I helped perform depreciation studies for the following organizations in the electric utility industry: Chugach Electric Association, The Cincinnati Gas and Electric Company (CG&E), The Union Light, Heat and Power Company (ULH&P), Northwest Territories Power Corporation, and the City of Calgary - Electric System.

I helped perform depreciation studies for the following pipeline companies: TransCanada Pipelines Limited, Trans Mountain Pipe Line Company Ltd., Interprovincial Pipe Line Inc., Nova Gas Transmission Limited and Lakehead Pipeline Company.

I helped perform depreciation studies for the following gas utility companies: Columbia Gas of Pennsylvania, Columbia Gas of Maryland, The Peoples Natural Gas Company, T. W. Phillips Gas & Oil Company, CG&E, ULH&P, Lawrenceburg Gas Company and Penn Fuel Gas, Inc.

I helped perform depreciation studies for the following water utility companies: Indiana-American Water Company, Consumers Pennsylvania Water Company and The York Water Company; and depreciation and original cost studies for Philadelphia Suburban Water Company and Pennsylvania-American Water Company.

In each of the above studies, I assembled and analyzed historical and simulated data, performed field reviews, developed preliminary estimates of service life and net salvage, calculated annual depreciation, and prepared reports for submission to state public utility commissions or federal regulatory agencies. I performed these studies under the general direction of William M. Stout, P.E.

In January 1996, I was assigned to the position of Supervisor of Depreciation Studies. In July 1999, I was promoted to the position of Manager, Depreciation and

Valuation Studies. In December 2000, I was promoted to the position as Vice-President of Gannett Fleming Valuation and Rate Consultants, Inc., in April 2012, I was promoted to the position as Senior Vice President of the Valuation and Rate Division of Gannett Fleming Inc. (now doing business as Gannett Fleming Valuation and Rate Consultants, LLC) and in January of 2019, I was promoted to my present position of President of Gannett Fleming Valuation and Rate Consultants, LLC. In my current position I am responsible for conducting all depreciation, valuation and original cost studies, including the preparation of final exhibits and responses to data requests for submission to the appropriate regulatory bodies.

Since January 1996, I have conducted depreciation studies similar to those previously listed including assignments for Pennsylvania-American Water Company; Aqua Pennsylvania; Kentucky-American Water Company; Virginia-American Water Company; Indiana-American Water Company; Iowa-American Water Company; New Jersey-American Water Company; Hampton Water Works Company; Omaha Public Power District; Enbridge Pipe Line Company; Inc.; Columbia Gas of Virginia, Inc.; Virginia Natural Gas Company National Fuel Gas Distribution Corporation - New York and Pennsylvania Divisions; The City of Bethlehem - Bureau of Water; The City of Coatesville Authority; The City of Lancaster - Bureau of Water; Peoples Energy Corporation; The York Water Company; Public Service Company of Colorado; Enbridge Pipelines; Enbridge Gas Distribution, Inc.; Reliant Energy-HLP; Massachusetts-American Water Company; St. Louis County Water Company; Missouri-American Water Company; Chugach Electric Association; Alliant Energy; Oklahoma Gas & Electric Company; Nevada Power Company; Dominion Virginia Power; NUI-Virginia Gas Companies; Pacific Gas & Electric Company; PSI Energy; NUI - Elizabethtown Gas Company; Cinergy Corporation – CG&E; Cinergy

Corporation – ULH&P; Columbia Gas of Kentucky; South Carolina Electric & Gas Company; Idaho Power Company; El Paso Electric Company; Aqua North Carolina; Aqua Ohio; Aqua Texas, Inc.; Aqua Illinois, Inc.; Ameren Missouri; Central Hudson Gas & Electric; Centennial Pipeline Company; CenterPoint Energy-Arkansas; CenterPoint Energy – Oklahoma; CenterPoint Energy – Entex; CenterPoint Energy - Louisiana; NSTAR – Boston Edison Company; Westar Energy, Inc.; United Water Pennsylvania; PPL Electric Utilities; PPL Gas Utilities; Wisconsin Power & Light Company; TransAlaska Pipeline; Avista Corporation; Northwest Natural Gas; Allegheny Energy Supply, Inc.; Public Service Company of North Carolina; South Jersey Gas Company; Duquesne Light Company; MidAmerican Energy Company; Laclede Gas; Duke Energy Company; E.ON U.S. Services Inc.; Elkton Gas Services; Anchorage Water and Wastewater Utility; Kansas City Power and Light; Duke Energy North Carolina; Duke Energy South Carolina; Monongahela Power Company; Potomac Edison Company; Duke Energy Ohio Gas; Duke Energy Kentucky; Duke Energy Indiana; Duke Energy Progress; Northern Indiana Public Service Company; Tennessee- American Water Company; Columbia Gas of Maryland; Maryland-American Water Company; Bonneville Power Administration; NSTAR Electric and Gas Company; EPCOR Distribution, Inc.; B. C. Gas Utility, Ltd; Entergy Arkansas; Entergy Texas; Entergy Mississippi; Entergy Louisiana; Entergy Gulf States Louisiana; the Borough of Hanover; Louisville Gas and Electric Company; Kentucky Utilities Company; Madison Gas and Electric; Central Maine Power; PEPCO; PacifiCorp; Minnesota Energy Resource Group; Jersey Central Power & Light Company; Cheyenne Light, Fuel and Power Company; United Water Arkansas; Central Vermont Public Service Corporation; Green Mountain Power; Portland General Electric Company; Atlantic City Electric; Nicor Gas Company; Black Hills Power; Black Hills Colorado Gas; Black Hills Energy Arkansas, Inc.; Black Hills Kansas

Gas; Black Hills Service Company; Black Hills Utility Holdings; Public Service Company of Oklahoma; City of Dubois; Peoples Gas Light and Coke Company; North Shore Gas Company; Connecticut Light and Power; New York State Electric and Gas Corporation; Rochester Gas and Electric Corporation; Greater Missouri Operations; Tennessee Valley Authority; Omaha Public Power District; Indianapolis Power & Light Company; Vermont Gas Systems, Inc.; Metropolitan Edison; Pennsylvania Electric; West Penn Power; Pennsylvania Power; PHI Service Company - Delmarva Power and Light; Atmos Energy Corporation; Citizens Energy Group; PSE&G Company; Berkshire Gas Company; Alabama Gas Corporation; Mid-Atlantic Interstate Transmission, LLC; SUEZ Water; WEC Energy Group; Rocky Mountain Natural Gas, LLC; Illinois-American Water Company; Northern Illinois Gas Company; Public Service of New Hampshire; FirstEnergy Service Corporation; Northeast Ohio Natural Gas Corporation; Blue Granite Water Company; Spire Missouri, Inc.; Dominion Energy South Carolina, Inc.; South FirstEnergy Operating Companies; Dayton Power and Light Company; Liberty Utilities; East Kentucky Power Cooperative; Bangor Natural Gas; Hanover Borough Municipal Water Works; West Virginia American Water Company; Evergy Metro; Evergy Missouri West; Granite State Electric; Bluegrass Water; The Borough of Ambler; Newtown Artesian Water Company and Connecticut Water Company.

My additional duties include determining final life and salvage estimates, conducting field reviews, presenting recommended depreciation rates to management for its consideration and supporting such rates before regulatory bodies.

Q. Have you submitted testimony to any state utility commission on the subject of utility plant depreciation?

A. Yes. I have submitted testimony to the Pennsylvania Public Utility Commission; the

Commonwealth of Kentucky Public Service Commission; the Public Utilities Commission of Ohio; the Nevada Public Utility Commission; the Public Utilities Board of New Jersey; the Missouri Public Service Commission; the Massachusetts Department of Telecommunications and Energy; the Alberta Energy & Utility Board; the Idaho Public Utility Commission; the Louisiana Public Service Commission; the State Corporation Commission of Kansas; the Oklahoma Corporate Commission; the Public Service Commission of South Carolina; Railroad Commission of Texas – Gas Services Division; the New York Public Service Commission; Illinois Commerce Commission; the Indiana Utility Regulatory Commission; the California Public Utilities Commission; the Federal Energy Regulatory Commission ("FERC"); the Arkansas Public Service Commission; the Public Utility Commission of Texas; Maryland Public Service Commission; Washington Utilities and Transportation Commission; The Tennessee Regulatory Commission; the Regulatory Commission of Alaska; Minnesota Public Utility Commission; Utah Public Service Commission; District of Columbia Public Service Commission; the Mississippi Public Service Commission; Delaware Public Service Commission; Virginia State Corporation Commission; Colorado Public Utility Commission; Oregon Public Utility Commission; South Dakota Public Utilities Commission; Wisconsin Public Service Commission; Wyoming Public Service Commission; the Public Service Commission of West Virginia; Maine Public Utility Commission; Iowa Utility Board; Connecticut Public Utilities Regulatory Authority; New Mexico Public Regulation Commission; Commonwealth of Massachusetts Department of Public Utilities; Rhode Island Public Utilities Commission and the North Carolina Utilities Commission.

Q. Have you had any additional education relating to utility plant depreciation?

A. Yes. I have completed the following courses conducted by Depreciation Programs, Inc.:

"Techniques of Life Analysis," "Techniques of Salvage and Depreciation Analysis," "Forecasting Life and Salvage," "Modeling and Life Analysis Using Simulation," and "Managing a Depreciation Study." I have also completed the "Introduction to Public Utility Accounting" program conducted by the American Gas Association.

Q. Does this conclude your qualification statement?

A. Yes.

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY

	Year	Jurisdiction	Docket No.	Client Utility	Subject
01.	1998	PA PUC	R-00984375	City of Bethlehem – Bureau of Water	Original Cost and Depreciation
02.	1998	PA PUC	R-00984567	City of Lancaster	Original Cost and Depreciation
03.	1999	PA PUC	R-00994605	The York Water Company	Depreciation
04.	2000	D.T.&E.	DTE 00-105	Massachusetts-American Water Company	Depreciation
05.	2001	PA PUC	R-00016114	City of Lancaster	Original Cost and Depreciation
06.	2001	PA PUC	R-00017236	The York Water Company	Depreciation
07.	2001	PA PUC	R-00016339	Pennsylvania-American Water Company	Depreciation
08.	2001	OH PUC	01-1228-GA-AIR	Cinergy Corp – Cincinnati Gas & Elect Company	Depreciation
09.	2001	KY PSC	2001-092	Cinergy Corp – Union Light, Heat & Power Co.	Depreciation
10.	2002	PA PUC	R-00016750	Philadelphia Suburban Water Company	Depreciation
11.	2002	KY PSC	2002-00145	Columbia Gas of Kentucky	Depreciation
12.	2002	NJ BPU	GF02040245	NUI Corporation/Elizabethtown Gas Company	Depreciation
13.	2002	ID PUC	IPC-E-03-7	Idaho Power Company	Depreciation
14.	2003	PA PUC	R-0027975	The York Water Company	Depreciation
15.	2003	IN URC	R-0027975	Cinergy Corp – PSI Energy, Inc.	Depreciation
16.	2003	PA PUC	R-00038304	Pennsylvania-American Water Company	Depreciation
17.	2003	MO PSC	WR-2003-0500	Missouri-American Water Company	Depreciation
18.	2003	FERC	ER03-1274-000	NSTAR-Boston Edison Company	Depreciation
19.	2003	NJ BPU	BPU 03080683	South Jersey Gas Company	Depreciation
20.	2003	NV PUC	03-10001	Nevada Power Company	Depreciation
21.	2003	LA PSC	U-27676	CenterPoint Energy – Arkla	Depreciation
22.	2003	PA PUC	R-00038805	Pennsylvania Suburban Water Company	Depreciation
23.	2004	AB En/Util Bd	1306821	EPCOR Distribution, Inc.	Depreciation
24.	2004	PA PUC	R-00038168	National Fuel Gas Distribution Corp (PA)	Depreciation
25.	2004	PA PUC	R-00049255	PPL Electric Utilities	Depreciation
26.	2004	PA PUC	R-00049165	The York Water Company	Depreciation
27.	2004	OK Corp Cm	PUC 200400187	CenterPoint Energy – Arkla	Depreciation
28.	2004	OH PUC	04-680-El-AIR	Cinergy Corp. – Cincinnati Gas and Electric Company	Depreciation
29.	2004	RR Com of TX	GUD#	CenterPoint Energy – Entex Gas Services Div.	Depreciation
30.	2004	NY PUC	04-G-1047	National Fuel Gas Distribution Gas (NY)	Depreciation
31.	2004	AR PSC	04-121-U	CenterPoint Energy – Arkla	Depreciation
32.	2005	IL CC	05-ICC-06	North Shore Gas Company	Depreciation
33.	2005	IL CC	05-ICC-06	Peoples Gas Light and Coke Company	Depreciation
34.	2005	KY PSC	2005-00042	Union Light Heat & Power	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
35.	2005	IL CC	05-0308	MidAmerican Energy Company	Depreciation
36.	2005	MO PSC	GF-2005	Laclede Gas Company	Depreciation
37.	2005	KS CC	05-WSEE-981-RTS	Westar Energy	Depreciation
38.	2005	RR Com of TX	GUD #	CenterPoint Energy – Entex Gas Services Div.	Depreciation
39.	2005	US District Court	Cause No. 1:99-CV-1693-LJM/VSS	Cinergy Corporation	Accounting
40.	2005	OK CC	PUD 200500151	Oklahoma Gas and Electric Company	Depreciation
41.	2005	MA Dept Tele-com & Ergy	DTE 05-85	NSTAR	Depreciation
42.	2005	NY PUC	05-E-934/05-G-0935	Central Hudson Gas & Electric Company	Depreciation
43.	2005	AK Reg Com	U-04-102	Chugach Electric Association	Depreciation
44.	2005	CA PUC	A05-12-002	Pacific Gas & Electric	Depreciation
45.	2006	PA PUC	R-00051030	Aqua Pennsylvania, Inc.	Depreciation
46.	2006	PA PUC	R-00051178	T.W. Phillips Gas and Oil Company	Depreciation
47.	2006	NC Util Cm.	G-5, Sub522	Pub. Service Company of North Carolina	Depreciation
48.	2006	PA PUC	R-00051167	City of Lancaster	Depreciation
49.	2006	PA PUC	R00061346	Duquesne Light Company	Depreciation
50.	2006	PA PUC	R-00061322	The York Water Company	Depreciation
51.	2006	PA PUC	R-00051298	PPL GAS Utilities	Depreciation
52.	2006	PUC of TX	32093	CenterPoint Energy – Houston Electric	Depreciation
53.	2006	KY PSC	2006-00172	Duke Energy Kentucky	Depreciation
54.	2006	SC PSC		SCANA	Accounting
55.	2006	AK Reg Com	U-06-6	Municipal Light and Power	Depreciation
56.	2006	DE PSC	06-284	Delmarva Power and Light	Depreciation
57.	2006	IN URC	IURC43081	Indiana American Water Company	Depreciation
58.	2006	AK Reg Com	U-06-134	Chugach Electric Association	Depreciation
59.	2006	MO PSC	WR-2007-0216	Missouri American Water Company	Depreciation
60.	2006	FERC	IS05-82-002, et al	TransAlaska Pipeline	Depreciation
61.	2006	PA PUC	R-00061493	National Fuel Gas Distribution Corp. (PA)	Depreciation
62.	2007	NC Util Com.	E-7 SUB 828	Duke Energy Carolinas, LLC	Depreciation
63.	2007	OH PSC	08-709-EL-AIR	Duke Energy Ohio Gas	Depreciation
64.	2007	PA PUC	R-00072155	PPL Electric Utilities Corporation	Depreciation
65.	2007	KY PSC	2007-00143	Kentucky American Water Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
66.	2007	PA PUC	R-00072229	Pennsylvania American Water Company	Depreciation
67.	2007	KY PSC	2007-0008	NiSource – Columbia Gas of Kentucky	Depreciation
68.	2007	NY PSC	07-G-0141	National Fuel Gas Distribution Corp (NY)	Depreciation
69.	2008	AK PSC	U-08-004	Anchorage Water & Wastewater Utility	Depreciation
70.	2008	TN Reg Auth	08-00039	Tennessee-American Water Company	Depreciation
71.	2008	DE PSC	08-96	Artesian Water Company	Depreciation
72.	2008	PA PUC	R-2008-2023067	The York Water Company	Depreciation
73.	2008	KS CC	08-WSEE1-RTS	Westar Energy	Depreciation
74.	2008	IN URC	43526	Northern Indiana Public Service Company	Depreciation
75.	2008	IN URC	43501	Duke Energy Indiana	Depreciation
76.	2008	MD PSC	9159	NiSource – Columbia Gas of Maryland	Depreciation
77.	2008	KY PSC	2008-000251	Kentucky Utilities	Depreciation
78.	2008	KY PSC	2008-000252	Louisville Gas & Electric	Depreciation
79.	2008	PA PUC	2008-20322689	Pennsylvania American Water Co. - Wastewater	Depreciation
80.	2008	NY PSC	08-E887/08-00888	Central Hudson	Depreciation
81.	2008	WV TC	VE-080416/VG-8080417	Avista Corporation	Depreciation
82.	2008	IL CC	ICC-09-166	Peoples Gas, Light and Coke Company	Depreciation
83.	2009	IL CC	ICC-09-167	North Shore Gas Company	Depreciation
84.	2009	DC PSC	1076	Potomac Electric Power Company	Depreciation
85.	2009	KY PSC	2009-00141	NiSource – Columbia Gas of Kentucky	Depreciation
86.	2009	FERC	ER08-1056-002	Entergy Services	Depreciation
87.	2009	PA PUC	R-2009-2097323	Pennsylvania American Water Company	Depreciation
88.	2009	NC Util Cm	E-7, Sub 090	Duke Energy Carolinas, LLC	Depreciation
89.	2009	KY PSC	2009-00202	Duke Energy Kentucky	Depreciation
90.	2009	VA St. CC	PUE-2009-00059	Aqua Virginia, Inc.	Depreciation
91.	2009	PA PUC	2009-2132019	Aqua Pennsylvania, Inc.	Depreciation
92.	2009	MS PSC	Docket No. 2011-UA-183	Entergy Mississippi	Depreciation
93.	2009	AK PSC	09-08-U	Entergy Arkansas	Depreciation
94.	2009	TX PUC	37744	Entergy Texas	Depreciation
95.	2009	TX PUC	37690	El Paso Electric Company	Depreciation
96.	2009	PA PUC	R-2009-2106908	The Borough of Hanover	Depreciation
97.	2009	KS CC	10-KCPE-415-RTS	Kansas City Power & Light	Depreciation
98.	2009	PA PUC	R-2009-	United Water Pennsylvania	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
99.	2009	OH PUC		Aqua Ohio Water Company	Depreciation
100.	2009	WI PSC	3270-DU-103	Madison Gas & Electric Company	Depreciation
101.	2009	MO PSC	WR-2010	Missouri American Water Company	Depreciation
102.	2009	AK Reg Cm	U-09-097	Chugach Electric Association	Depreciation
103.	2010	IN URC	43969	Northern Indiana Public Service Company	Depreciation
104.	2010	WI PSC	6690-DU-104	Wisconsin Public Service Corp.	Depreciation
105.	2010	PA PUC	R-2010-2161694	PPL Electric Utilities Corp.	Depreciation
106.	2010	KY PSC	2010-00036	Kentucky American Water Company	Depreciation
107.	2010	PA PUC	R-2009-2149262	Columbia Gas of Pennsylvania	Depreciation
108.	2010	MO PSC	GR-2010-0171	Laclede Gas Company	Depreciation
109.	2010	SC PSC	2009-489-E	South Carolina Electric & Gas Company	Depreciation
110.	2010	NJ BD OF PU	ER09080664	Atlantic City Electric	Depreciation
111.	2010	VA St. CC	PUE-2010-00001	Virginia American Water Company	Depreciation
112.	2010	PA PUC	R-2010-2157140	The York Water Company	Depreciation
113.	2010	MO PSC	ER-2010-0356	Greater Missouri Operations Company	Depreciation
114.	2010	MO PSC	ER-2010-0355	Kansas City Power and Light	Depreciation
115.	2010	PA PUC	R-2010-2167797	T.W. Phillips Gas and Oil Company	Depreciation
116.	2010	PSC SC	2009-489-E	SCANA – Electric	Depreciation
117.	2010	PA PUC	R-2010-22010702	Peoples Natural Gas, LLC	Depreciation
118.	2010	AK PSC	10-067-U	Oklahoma Gas and Electric Company	Depreciation
119.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Company - NIFL	Depreciation
120.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Co. - Kokomo	Depreciation
121.	2010	PA PUC	R-2010-2166212	Pennsylvania American Water Co. - WW	Depreciation
122.	2010	NC Util Cn.	W-218,SUB310	Aqua North Carolina, Inc.	Depreciation
123.	2011	OH PUC	11-4161-WS-AIR	Ohio American Water Company	Depreciation
124.	2011	MS PSC	EC-123-0082-00	Entergy Mississippi	Depreciation
125.	2011	CO PUC	11AL-387E	Black Hills Colorado	Depreciation
126.	2011	PA PUC	R-2010-2215623	Columbia Gas of Pennsylvania	Depreciation
127.	2011	PA PUC	R-2010-2179103	City of Lancaster – Bureau of Water	Depreciation
128.	2011	IN URC	43114 IGCC 4S	Duke Energy Indiana	Depreciation
129.	2011	FERC	IS11-146-000	Enbridge Pipelines (Southern Lights)	Depreciation
130.	2011	IL CC	11-0217	MidAmerican Energy Corporation	Depreciation
131.	2011	OK CC	201100087	Oklahoma Gas & Electric Company	Depreciation
132.	2011	PA PUC	2011-2232243	Pennsylvania American Water Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
133.	2011	FERC	RP11-___-000	Carolina Gas Transmission	Depreciation
134.	2012	WA UTC	UE-120436/UG-120437	Avista Corporation	Depreciation
135.	2012	AK Reg Cm	U-12-009	Chugach Electric Association	Depreciation
136.	2012	MA PUC	DPU 12-25	Columbia Gas of Massachusetts	Depreciation
137.	2012	TX PUC	40094	El Paso Electric Company	Depreciation
138.	2012	ID PUC	IPC-E-12	Idaho Power Company	Depreciation
139.	2012	PA PUC	R-2012-2290597	PPL Electric Utilities	Depreciation
140.	2012	PA PUC	R-2012-2311725	Borough of Hanover – Bureau of Water	Depreciation
141.	2012	KY PSC	2012-00222	Louisville Gas and Electric Company	Depreciation
142.	2012	KY PSC	2012-00221	Kentucky Utilities Company	Depreciation
143.	2012	PA PUC	R-2012-2285985	Peoples Natural Gas Company	Depreciation
144.	2012	DC PSC	Case 1087	Potomac Electric Power Company	Depreciation
145.	2012	OH PSC	12-1682-EL-AIR	Duke Energy Ohio (Electric)	Depreciation
146.	2012	OH PSC	12-1685-GA-AIR	Duke Energy Ohio (Gas)	Depreciation
147.	2012	PA PUC	R-2012-2310366	City of Lancaster – Sewer Fund	Depreciation
148.	2012	PA PUC	R-2012-2321748	Columbia Gas of Pennsylvania	Depreciation
149.	2012	FERC	ER-12-2681-000	ITC Holdings	Depreciation
150.	2012	MO PSC	ER-2012-0174	Kansas City Power and Light	Depreciation
151.	2012	MO PSC	ER-2012-0175	KCPL Greater Missouri Operations Company	Depreciation
152.	2012	MO PSC	GO-2012-0363	Laclede Gas Company	Depreciation
153.	2012	MN PUC	G007,001/D-12-533	Integrys – MN Energy Resource Group	Depreciation
154.	2012	TX PUC	SOAH 582-14-1051/ TECQ 2013-2007-UCR	Aqua Texas	Depreciation
155.	2012	PA PUC	2012-2336379	York Water Company	Depreciation
156.	2013	NJ BPU	ER12121071	PHI Service Company– Atlantic City Electric	Depreciation
157.	2013	KY PSC	2013-00167	Columbia Gas of Kentucky	Depreciation
158.	2013	VA St CC	2013-00020	Virginia Electric and Power Company	Depreciation
159.	2013	IA Util Bd	2013-0004	MidAmerican Energy Corporation	Depreciation
160.	2013	PA PUC	2013-2355276	Pennsylvania American Water Company	Depreciation
161.	2013	NY PSC	13-E-0030, 13-G-0031, 13-S-0032	Consolidated Edison of New York	Depreciation
162.	2013	PA PUC	2013-2355886	Peoples TWP LLC	Depreciation
163.	2013	TN Reg Auth	12-0504	Tennessee American Water	Depreciation
164.	2013	ME PUC	2013-168	Central Maine Power Company	Depreciation
165.	2013	DC PSC	Case 1103	PHI Service Company – PEPCO	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
166.	2013	WY PSC	2003-ER-13	Cheyenne Light, Fuel and Power Company	Depreciation
167.	2013	FERC	ER13-2428-0000	Kentucky Utilities	Depreciation
168.	2013	FERC	ER13- -0000	MidAmerican Energy Company	Depreciation
169.	2013	FERC	ER13-2410-0000	PPL Utilities	Depreciation
170.	2013	PA PUC	R-2013-2372129	Duquesne Light Company	Depreciation
171.	2013	NJ BPU	ER12111052	Jersey Central Power and Light Company	Depreciation
172.	2013	PA PUC	R-2013-2390244	Bethlehem, City of – Bureau of Water	Depreciation
173.	2013	OK CC	UM 1679	Oklahoma, Public Service Company of	Depreciation
174.	2013	IL CC	13-0500	Nicor Gas Company	Depreciation
175.	2013	WY PSC	20000-427-EA-13	PacifiCorp	Depreciation
176.	2013	UT PSC	13-035-02	PacifiCorp	Depreciation
177.	2013	OR PUC	UM 1647	PacifiCorp	Depreciation
178.	2013	PA PUC	2013-2350509	Dubois, City of	Depreciation
179.	2014	IL CC	14-0224	North Shore Gas Company	Depreciation
180.	2014	FERC	ER14- -0000	Duquesne Light Company	Depreciation
181.	2014	SD PUC	EL14-026	Black Hills Power Company	Depreciation
182.	2014	WY PSC	20002-91-ER-14	Black Hills Power Company	Depreciation
183.	2014	PA PUC	2014-2428304	Borough of Hanover – Municipal Water Works	Depreciation
184.	2014	PA PUC	2014-2406274	Columbia Gas of Pennsylvania	Depreciation
185.	2014	IL CC	14-0225	Peoples Gas Light and Coke Company	Depreciation
186.	2014	MO PSC	ER-2014-0258	Ameren Missouri	Depreciation
187.	2014	KS CC	14-BHCG-502-RTS	Black Hills Service Company	Depreciation
188.	2014	KS CC	14-BHCG-502-RTS	Black Hills Utility Holdings	Depreciation
189.	2014	KS CC	14-BHCG-502-RTS	Black Hills Kansas Gas	Depreciation
190.	2014	PA PUC	2014-2418872	Lancaster, City of – Bureau of Water	Depreciation
191.	2014	WV PSC	14-0701-E-D	First Energy – MonPower/PotomacEdison	Depreciation
192	2014	VA St CC	PUC-2014-00045	Aqua Virginia	Depreciation
193.	2014	VA St CC	PUE-2013	Virginia American Water Company	Depreciation
194.	2014	OK CC	PUD201400229	Oklahoma Gas and Electric Company	Depreciation
195.	2014	OR PUC	UM1679	Portland General Electric	Depreciation
196.	2014	IN URC	Cause No. 44576	Indianapolis Power & Light	Depreciation
197.	2014	MA DPU	DPU. 14-150	NSTAR Gas	Depreciation
198.	2014	CT PURA	14-05-06	Connecticut Light and Power	Depreciation
199.	2014	MO PSC	ER-2014-0370	Kansas City Power & Light	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
200.	2014	KY PSC	2014-00371	Kentucky Utilities Company	Depreciation
201.	2014	KY PSC	2014-00372	Louisville Gas and Electric Company	Depreciation
202.	2015	PA PUC	R-2015-2462723	United Water Pennsylvania Inc.	Depreciation
203.	2015	PA PUC	R-2015-2468056	NiSource - Columbia Gas of Pennsylvania	Depreciation
204.	2015	NY PSC	15-E-0283/15-G-0284	New York State Electric and Gas Corporation	Depreciation
205.	2015	NY PSC	15-E-0285/15-G-0286	Rochester Gas and Electric Corporation	Depreciation
206.	2015	MO PSC	WR-2015-0301/SR-2015-0302	Missouri American Water Company	Depreciation
207.	2015	OK CC	PUD 201500208	Oklahoma, Public Service Company of	Depreciation
208.	2015	WV PSC	15-0676-W-42T	West Virginia American Water Company	Depreciation
209.	2015	PA PUC	2015-2469275	PPL Electric Utilities	Depreciation
210.	2015	IN URC	Cause No. 44688	Northern Indiana Public Service Company	Depreciation
211.	2015	OH PSC	14-1929-EL-RDR	First Energy-Ohio Edison/Cleveland Electric/ Toledo Edison	Depreciation
212.	2015	NM PRC	15-00127-UT	El Paso Electric	Depreciation
213.	2015	TX PUC	PUC-44941; SOAH 473-15-5257	El Paso Electric	Depreciation
214.	2015	WI PSC	3270-DU-104	Madison Gas and Electric Company	Depreciation
215.	2015	OK CC	PUD 201500273	Oklahoma Gas and Electric	Depreciation
216.	2015	KY PSC	Doc. No. 2015-00418	Kentucky American Water Company	Depreciation
217.	2015	NC UC	Doc. No. G-5, Sub 565	Public Service Company of North Carolina	Depreciation
218.	2016	WA UTC	Docket UE-17	Puget Sound Energy	Depreciation
219.	2016	NY PSC	Case No. 16-W-0130	SUEZ Water New York, Inc.	Depreciation
220.	2016	MO PSC	ER-2016-0156	KCPL – Greater Missouri	Depreciation
221.	2016	WI PSC		Wisconsin Public Service Corporation	Depreciation
222.	2016	KY PSC	Case No. 2016-00026	Kentucky Utilities Company	Depreciation
223.	2016	KY PSC	Case No. 2016-00027	Louisville Gas and Electric Company	Depreciation
224.	2016	OH PUC	Case No. 16-0907-WW-AIR	Aqua Ohio	Depreciation
225.	2016	MD PSC	Case 9417	NiSource - Columbia Gas of Maryland	Depreciation
226.	2016	KY PSC	2016-00162	Columbia Gas of Kentucky	Depreciation
227.	2016	DE PSC	16-0649	Delmarva Power and Light Company – Electric	Depreciation
228.	2016	DE PSC	16-0650	Delmarva Power and Light Company – Gas	Depreciation
229.	2016	NY PSC	Case 16-G-0257	National Fuel Gas Distribution Corp – NY Div	Depreciation
230.	2016	PA PUC	R-2016-2537349	Metropolitan Edison Company	Depreciation
231.	2016	PA PUC	R-2016-2537352	Pennsylvania Electric Company	Depreciation
232.	2016	PA PUC	R-2016-2537355	Pennsylvania Power Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
233.	2016	PA PUC	R-2016-2537359	West Penn Power Company	Depreciation
234.	2016	PA PUC	R-2016-2529660	NiSource - Columbia Gas of PA	Depreciation
235.	2016	KY PSC	Case No. 2016-00063	Kentucky Utilities / Louisville Gas & Electric Co	Depreciation
236.	2016	MO PSC	ER-2016-0285	KCPL Missouri	Depreciation
237.	2016	AR PSC	16-052-U	Oklahoma Gas & Electric Co	Depreciation
238.	2016	PSCW	6680-DU-104	Wisconsin Power and Light	Depreciation
239.	2016	ID PUC	IPC-E-16-23	Idaho Power Company	Depreciation
240.	2016	OR PUC	UM1801	Idaho Power Company	Depreciation
241.	2016	ILL CC	16-	MidAmerican Energy Company	Depreciation
242.	2016	KY PSC	Case No. 2016-00370	Kentucky Utilities Company	Depreciation
243.	2016	KY PSC	Case No. 2016-00371	Louisville Gas and Electric Company	Depreciation
244.	2016	IN URC	Cause No. 45029	Indianapolis Power & Light	Depreciation
245.	2016	AL RC	U-16-081	Chugach Electric Association	Depreciation
246.	2017	MA DPU	D.P.U. 17-05	NSTAR Electric Company and Western Massachusetts Electric Company	Depreciation
247.	2017	TX PUC	PUC-26831, SOAH 973-17-2686	El Paso Electric Company	Depreciation
248.	2017	WA UTC	UE-17033 and UG-170034	Puget Sound Energy	Depreciation
249.	2017	OH PUC	Case No. 17-0032-EL-AIR	Duke Energy Ohio	Depreciation
250.	2017	VA SCC	Case No. PUE-2016-00413	Virginia Natural Gas, Inc.	Depreciation
251.	2017	OK CC	Case No. PUD201700151	Public Service Company of Oklahoma	Depreciation
252.	2017	MD PSC	Case No. 9447	Columbia Gas of Maryland	Depreciation
253.	2017	NC UC	Docket No. E-2, Sub 1142	Duke Energy Progress	Depreciation
254.	2017	VA SCC	Case No. PUR-2017-00090	Dominion Virginia Electric and Power Company	Depreciation
255.	2017	FERC	ER17-1162	MidAmerican Energy Company	Depreciation
256.	2017	PA PUC	R-2017-2595853	Pennsylvania American Water Company	Depreciation
257.	2017	OR PUC	UM1809	Portland General Electric	Depreciation
258.	2017	FERC	ER17-217-000	Jersey Central Power & Light	Depreciation
259.	2017	FERC	ER17-211-000	Mid-Atlantic Interstate Transmission, LLC	Depreciation
260.	2017	MN PUC	Docket No. G007/D-17-442	Minnesota Energy Resources Corporation	Depreciation
261.	2017	IL CC	Docket No. 17-0124	Northern Illinois Gas Company	Depreciation
262.	2017	OR PUC	UM1808	Northwest Natural Gas Company	Depreciation
263.	2017	NY PSC	Case No. 17-W-0528	SUEZ Water Owego-Nichols	Depreciation
264.	2017	MO PSC	GR-2017-0215	Laclede Gas Company	Depreciation
265.	2017	MO PSC	GR-2017-0216	Missouri Gas Energy	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
266.	2017	ILL CC	Docket No. 17-0337	Illinois-American Water Company	Depreciation
267.	2017	FERC	Docket No. ER18-22-000	PPL Electric Utilities Corporation	Depreciation
268.	2017	IN URC	Cause No. 44988	Northern Indiana Public Service Company	Depreciation
269.	2017	NJ BPU	BPU Docket No. WR17090985	New Jersey American Water Company, Inc.	Depreciation
270.	2017	RI PUC	Docket No. 4800	SUEZ Water Rhode Island	Depreciation
271.	2017	OK CC	Cause No. PUD 201700496	Oklahoma Gas and Electric Company	Depreciation
272.	2017	NJ BPU	ER18010029 & GR18010030	Public Service Electric and Gas Company	Depreciation
273.	2017	NC Util Com.	Docket No. E-7, SUB 1146	Duke Energy Carolinas, LLC	Depreciation
274.	2017	KY PSC	Case No. 2017-00321	Duke Energy Kentucky, Inc.	Depreciation
275.	2017	MA DPU	D.P.U. 18-40	Berkshire Gas Company	Depreciation
276.	2018	IN IURC	Cause No. 44992	Indiana-American Water Company, Inc.	Depreciation
277.	2018	IN IURC	Cause No. 45029	Indianapolis Power and Light	Depreciation
278.	2018	NC Util Com.	Docket No. W-218, Sub 497	Aqua North Carolina, Inc.	Depreciation
279.	2018	PA PUC	Docket No. R-2018-2647577	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
280.	2018	OR PUC	Docket UM 1933	Avista Corporation	Depreciation
281.	2018	WA UTC	Docket No. UE-108167	Avista Corporation	Depreciation
282.	2018	ID PUC	AVU-E-18-03, AVU-G-18-02	Avista Corporation	Depreciation
283.	2018	IN URC	Cause No. 45039	Citizens Energy Group	Depreciation
284.	2018	FERC	Docket No. ER18-	Duke Energy Progress	Depreciation
285.	2018	PA PUC	Docket No. R-2018-3000124	Duquesne Light Company	Depreciation
286.	2018	MD PSC	Case No. 948	NiSource - Columbia Gas of Maryland	Depreciation
287.	2018	MA DPU	D.P.U. 18-45	NiSource - Columbia Gas of Massachusetts	Depreciation
288.	2018	OH PUC	Case No. 18-0299-GA-ALT	Vectren Energy Delivery of Ohio	Depreciation
289.	2018	PA PUC	Docket No. R-2018-3000834	SUEZ Water Pennsylvania Inc.	Depreciation
290.	2018	MD PSC	Case No. 9847	Maryland-American Water Company	Depreciation
291.	2018	PA PUC	Docket No. R-2018-3000019	The York Water Company	Depreciation
292.	2018	FERC	ER-18-2231-000	Duke Energy Carolinas, LLC	Depreciation
293.	2018	KY PSC	Case No. 2018-00261	Duke Energy Kentucky, Inc.	Depreciation
294.	2018	NJ BPU	BPU Docket No. WR18050593	SUEZ Water New Jersey	Depreciation
295.	2018	WA UTC	Docket No. UE-180778	PacifiCorp	Depreciation
296.	2018	UT PSC	Docket No. 18-035-36	PacifiCorp	Depreciation
297.	2018	OR PUC	Docket No. UM-1968	PacifiCorp	Depreciation
298.	2018	ID PUC	Case No. PAC-E-18-08	PacifiCorp	Depreciation
299.	2018	WY PSC	20000-539-EA-18	PacifiCorp	Depreciation
300.	2018	PA PUC	Docket No. R-2018-3003068	Aqua Pennsylvania, Inc.	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
301.	2018	IL CC	Docket No. 18-1467	Aqua Illinois, Inc.	Depreciation
302.	2018	KY PSC	Case No. 2018-00294	Louisville Gas & Electric Company	Depreciation
303.	2018	KY PSC	Case No. 2018-00295	Kentucky Utilities Company	Depreciation
304.	2018	IN URC	Cause No. 45159	Northern Indiana Public Service Company	Depreciation
305.	2018	VA SCC	Case No. PUR-2019-00175	Virginia American Water Company	Depreciation
306.	2019	PA PUC	Docket No. R-2018-3006818	Peoples Natural Gas Company, LLC	Depreciation
307.	2019	OK CC	Cause No. PUD201800140	Oklahoma Gas and Electric Company	Depreciation
308.	2019	MD PSC	Case No. 9490	FirstEnergy – Potomac Edison	Depreciation
309.	2019	SC PSC	Docket No. 2018-318-E	Duke Energy Progress	Depreciation
310.	2019	SC PSC	Docket No. 2018-319-E	Duke Energy Carolinas	Depreciation
311.	2019	DE PSC	DE 19-057	Public Service of New Hampshire	Depreciation
312.	2019	NY PSC	Case No. 19-W-0168 & 19-W-0269	SUEZ Water New York	Depreciation
313.	2019	PA PUC	Docket No. R-2019-3006904	Newtown Artesian Water Company	Depreciation
314.	2019	MO PSC	ER-2019-0335	Ameren Missouri	Depreciation
315.	2019	MO PSC	EC-2019-0200	KCP&L Greater Missouri Operations Company	Depreciation
316.	2019	MN DOC	G011/D-19-377	Minnesota Energy Resource Corp.	Depreciation
317.	2019	NY PSC	Case 19-E-0378 & 19-G-0379	New York State Electric and Gas Corporation	Depreciation
318.	2019	NY PSC	Case 19-E-0380 & 19-G-0381	Rochester Gas and Electric Corporation	Depreciation
319.	2019	WA UTC	Docket UE-190529 / UG-190530	Puget Sound Energy	Depreciation
320.	2019	PA PUC	Docket No. R-2019-3010955	City of Lancaster	Depreciation
321.	2019	IURC	Cause No. 45253	Duke Energy Indiana	Depreciation
322.	2019	KY PSC	Case No. 2019-00271	Duke Energy Kentucky, Inc.	Depreciation
323.	2019	OH PUC	Case No. 18-1720-GA-AIR	Northeast Ohio Natural Gas Corp	Depreciation
324.	2019	NC Util.	Docket No. E-2, Sub 1219	Duke Energy Carolinas	Depreciation
325.	2019	FERC	Docket No. ER20-277-000	Jersey Central Power & Light Company	Depreciation
326.	2019	MA DPU	D.P.U. 19-120	NSTAR Gas Company	Depreciation
327.	2019	SC PSC	Docket No. 2019-290-WS	Blue Granite Water Company	Depreciation
328.	2019	NC Util.	Docket No. E-2, Sub 1219	Duke Energy Progress	Depreciation
329.	2019	MD PSC	Case No. 9609	NiSource Columbia Gas of Maryland, Inc.	Depreciation
330.	2019	HI PUC	Docket No. 2019-0117	Young Brothers, LLC	Depreciation
331.	2020	NJ BPU	Docket No. ER20020146	Jersey Central Power & Light Company	Depreciation
332.	2020	PA PUC	Docket No. R-2020-3018835	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
333.	2020	PA PUC	Docket No. R-2020-3019369	Pennsylvania-American Water Company	Depreciation
334.	2020	PA PUC	Docket No. R-2020-3019371	Pennsylvania-American Water Company	Depreciation
335.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation
336.	2020	NM PRC	Case No. 20-00104-UT	El Paso Electric Company	Depreciation
337.	2020	MD PSC	Case No. 9644	Columbia Gas of Maryland, Inc.	Depreciation
338.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
339.	2020	VA St CC	Case No. PUR-2020-00095	Virginia Natural Gas Company	Depreciation
340.	2020	SC PSC	Docket No. 2020-125-E	Dominion Energy South Carolina, Inc.	Depreciation
341.	2020	WV PSC	Case No. 20-0745-G-D	Hope Gas, Inc. d/b/a Dominion Energy West Virginia	Depreciation
342.	2020	VA St CC	Case No. PUR-2020-00106	Aqua Virginia, Inc.	Depreciation
343.	2020	PA PUC	Docket No. R-2020-3020256	City of Bethlehem – Bureau of Water	Depreciation
344.	2020	NE PSC	Docket No. NG-109	Black Hills Nebraska	Depreciation
345.	2020	NY PSC	Case No. 20-E-0428 & 20-G-0429	Central Hudson Gas & Electric Corporation	Depreciation
346.	2020	FERC	ER20-598	Duke Energy Indiana	Depreciation
347.	2020	FERC	ER20-855	Northern Indiana Public Service Company	Depreciation
348.	2020	OR PSC	UE 374	PacifiCorp	Depreciation
349.	2020	MD PSC	Case No. 9490 Phase II	Potomac Edison – Maryland	Depreciation
350.	2020	IN URC	Case No. 45447	Southern Indiana Gas and Electric Company	Depreciation
351.	2020	IN URC	IURC Cause No. 45468	Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery	Depreciation
352.	2020	KY PSC	Case No. 2020-00349	Kentucky Utilities Company	Depreciation
353.	2020	KY PSC	Case No. 2020-00350	Louisville Gas and Electric Company	Depreciation
354.	2020	FERC	Docket No. ER21- 000	South FirstEnergy Operating Companies	Depreciation
355.	2020	OH PUC	Case Nos 20-1651-EL-AIR, 20-1652-EL-AAM & 20-1653-EL-ATA	Dayton Power and Light Company	Depreciation
356.	2020	OR PSC	UG 388	Northwest Natural Gas Company	Depreciation
357.	2020	MO PSC	Case No. GR-2021-0241	Ameren Missouri Gas	Depreciation
358.	2021	KY PSC	Case No. 2021-00103	East Kentucky Power Cooperative	Depreciation
359.	2021	MPUC	Docket No. 2021-00024	Bangor Natural Gas	Depreciation
360.	2021	PA PUC	Docket No. R-2021-3024296	Columbia Gas of Pennsylvania, Inc.	Depreciation
361.	2021	NC Util.	Doc. No. G-5, Sub 632	Public Service of North Carolina	Depreciation
362.	2021	MO PSC	ER-2021-0240	Ameren Missouri	Depreciation
363.	2021	PA PUC	Docket No. R-2021-3024750	Duquesne Light Company	Depreciation
364.	2021	KS PSC	21-BHCG-418-RTS	Black Hills Kansas Gas	Depreciation
365.	2021	KY PSC	Case No. 2021-00190	Duke Energy Kentucky	Depreciation
366.	2021	OR PSC	Docket UM 2152	Portland General Electric	Depreciation
367.	2021	ILL CC	Docket No. 20-0810	North Shore Gas Company	Depreciation
368.	2021	FERC	ER21-1939-000	Duke Energy Progress	Depreciation
369.	2021	FERC	ER21-1940-000	Duke Energy Carolina	Depreciation
370.	2021	KY PSC	Case No. 2021-00183	NiSource Columbia Gas of Kentucky	Depreciation
371.	2021	MD PSC	Case No. 9664	NiSource Columbia Gas of Maryland	Depreciation
372.	2021	OH PUC	Case No. 21-0596-ST-AIR	Aqua Ohio	Depreciation
373.	2021	PA PUC	Docket No. R-2021-3026116	Hanover Borough Municipal Water Works	Depreciation
374.	2021	OR PSC	UM-2180	Idaho Power Company	Depreciation
375.	2021	ID PUC	Case No. IPC-E-21-18	Idaho Power Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
376.	2021	WPSC	6690-DU-104	Wisconsin Public Service Company	Depreciation
377.	2021	PAPUC	Docket No. R-2021-3026116	Borough of Hanover	Depreciation
378.	2021	OH PUC	Case No. 21-637-GA-AIR; Case No. 21-638-GA-ALT; Case No. 21-639-GA-UNC; Case No. 21-640-GA-AAM	NiSource Columbia Gas of Ohio	Depreciation
379.	2021	TX PUC	Texas PUC Docket No. 52195; SOHA Docket No. 473-21-2606	El Paso Electric	Depreciation
380.	2021	MO PSC	Case No. GR.2021-0108	Spire Missouri	Depreciation
381.	2021	WV PSC	Case No. 21-0215-WS-P	West Virginia American Water Company	Depreciation
382.	2021	FERC	ER21-2736	Duke Energy Carolinas	Depreciation
383.	2021	FERC	ER21-2737	Duke Energy Progress	Depreciation
384.	2021	IN URC	Cause #45621	Northern Indiana Public Service Company	Depreciation
385.	2021	PA PUC	Docket No. R-2021-3026682	City of Lancaster	Depreciation
386.	2021	OH PUC	Case No. 21-887-EL-AIR; Case No. 21-888-EL-ATA; Case No. 889-El-AAM	Duke Energy Ohio	Depreciation
387.	2021	AK PSC	Docket No. 21-097-U	Black Hills Energy Arkansas, Inc.	Depreciation
388.	2021	OK CC	Cause No. PUD202100164	Oklahoma Gas & Electric	Depreciation
389.	2021	FERC	Case ER-22-392-001	El Paso Electric	Depreciation
390.	2021	FERC	Case ER-21-XXX	MidAmerican Electric	Depreciation
391.	2021	PA PUC	Docket Nos. R-2021-3027385, R-2021-3027386	Aqua Pennsylvania, Inc. Aqua Pennsylvania Wastewater, Inc.	Depreciation
392.	2022	FERC	Case ER-22-282-000	El Paso Electric	Depreciation
393.	2022	ILL CC	Docket No. 22-0154	MidAmerican Gas	Depreciation
394.	2022	MO PSC	Case No. ER-2022-0129	Evergy Metro	Depreciation
395.	2022	MO PSC	Case No. ER-2022-0130	Evergy Missouri West	Depreciation
396.	2022	PA PUC	Docket No. R-2022-3031211	NiSource Columbia Gas of Pennsylvania, Inc.	Depreciation
397.	2022	MA DPU	D.P.U. 22-20	The Berkshire Gas Company	Depreciation
398.	2022	PA PUC	R-2022-3031672; R-2022-3031673	Pennsylvania-American Water Company	Depreciation
399.	2022	SD PUC	Docket No. NG22-	MidAmerican Gas	Depreciation
400.	2022	MD PSC	Case No. 9680	NiSource Columbia Gas of Maryland	Depreciation
401.	2022	WYPSC	Docket No. 20003-214-ER-22	Black Hills Energy – Cheyenne Light, Fuel and Power	Depreciation
402.	2022	MA DPU	D.P.U. 22.22	NSTAR Electric Company d/b/a Eversource Energy	Depreciation
403.	2022	NC Util Com	Docket No. W-218, Sub 573	Aqua North Carolina, Inc.	Depreciation
404.	2022	OR PUC	UM2213	Northwest Natural Gas	Depreciation

	Year	Jurisdiction	Docket No.	Client Utility	Subject
405.	2022	OR PUC	UM2214	Northwest Natural Gas	Depreciation
406.	2022	ME PUC	Docket No. 2022-00152	Central Maine Power	Depreciation
407.	2022	SC PSC	Docket No. 2022-254-E	Duke Energy Progress	Depreciation
408.	2022	NC Util Com	Docket No. E-2, SUB 1300	Duke Energy Progress	Depreciation
409.	2022	IN URC	Cause #45772	Northern Indiana Public Service Company	Depreciation
410.	2022	PA PUC	R-2022-3031340	The York Water Company	Depreciation
411.	2022	PA PUC	R-2022-3032806	The York Water Company	Depreciation
412.	2022	PA PUC	R-2022-3031704	Borough of Ambler	Depreciation
413.	2022	MO PSC	ER-2022-0337	Ameren Missouri	Depreciation
414.	2022	OH PUC	Case No. 22-507-GA-AIR	Duke Energy Ohio	Depreciation
415.	2022	PA PUC	R-2022-3035730	National Fuel Gas Distribution Corporation – PA Division	Depreciation
416.	2022	NC Util Com	Docket No. E-22, Sub 493	Virginia Electric and Power Company	Depreciation
417.	2022	WY PSC	20003-214-ER-22	Cheyenne Light, Fuel and Power Company	Depreciation
418.	2022	NJ BPU	BPU Docket No. ER2303144	Jersey Central Power & Light Company	Depreciation
419.	2022	KY PSC	Case No. 2022-00372	Duke Energy Kentucky	Depreciation
420.	2022	TX PUC	SOAH Docket No. 473-23-04521	Aqua Texas, Inc.	Depreciation
421.	2022	NC Util Com	Docket No. E-7, Sub 1276	Duke Energy Carolinas, LLC	Depreciation
422.	2022	KY PSC	Case No. 2022-00432	Bluegrass Water	Depreciation
423.	2023	ILL CC	Docket No. 23-0069	The Peoples Gas Light and Coke Company	Depreciation
424.	2023	ILL CC	Docket No. 23-0068	North Shore Gas Company	Depreciation
425.	2023	WV PSC	Case No. 23-0030-E-D	Monongahela Power Company and The Potomac Edison	Depreciation
426.	2023	ID PUC	AVU-E-23-01; AVU-G-23-01	Avista Corporation	Depreciation
427.	2023	ILL CC	Docket No. 23-0066	Northern Illinois Gas Company d/b/a Nicor Gas Company	Depreciation
428.	2023	SC PSC	Docket No. 2023-70-G	Dominion Energy South Carolina, Inc.	Depreciation
429.	2023	FERC	Docket No. ER23-xxx-00	Duke Energy Ohio, Inc.	Depreciation
430.	2023	WY PSC	Docket No. 30036-78-GR-23	Black Hills Wyoming Gas Company d/b/a Black Hills Energy	Depreciation
431.	2023	MD PSC	Case No. 9695	The Potomac Edison Company	Depreciation
432.	2023	OR PUC	Case No. UM2277	Avista Corporation	Depreciation
433.	2023	FERC	Docket No. ER23-1629-000	PPL Electric Utilities	Depreciation
434.	2023	OH PUC	Case No. 23-0154-GA-AIR	Northeast Ohio Natural Gas Corporation	Depreciation
435.	2023	DE PSC	PSC Docket No. 23-0601	Artesian Water Company	Depreciation
436.	2023	CO PUC	No. 23AL-0231G	Black Hills Colorado d/b/a Black Hills Energy	Depreciation
437.	2023	NH PUC	Docket No. DE 23-039	Granite State Electric d/b/a Liberty Utilities	Depreciation
438.	2023	MD PSC	Case No. 9701	Columbia Gas of Maryland	Depreciation
439.	2023	NY PSC	Case Nos. 23-E-0418; 23-G-0419	Central Hudson Gas and Electric	Depreciation
440.	2023	FERC	Docket No. ER23-xxx-000	Central Maine Power Company	Depreciation
441.	2023	SD PUC	Docket Number EL23-016	Northwestern Energy	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
442.	2023	CT PURA	Docket No. 23-08-32	Connecticut Water Company	Depreciation
443.	2023	OH PUC	Case 23-0894-GA-AIR	The East Ohio Gas Company d/b/a Dominion Energy Ohio	Depreciation
444.	2023	IN URC	Cause No. 45911	Indianapolis Power & Light	Depreciation
445.	2023	IN URC	Cause No. 45967	Northern Indiana Public Service Company	Depreciation
446.	2023	PA PUC	Docket No. R-2023-3043189 and Docket No. R-2023-3043190	Pennsylvania-American Water Company	Depreciation
447.	2023	IN URC	Cause No. 45988	Citizens Energy Group	Depreciation
448.	2023	NY PSC	Case No. 23-G-0627	National Fuel Gas Distribution Corporation	Depreciation
449.	2023	IN URC	Cause No. 45990	Southern Indiana Gas and Electric Company d/b/a Centerpoint Energy Indiana South	Depreciation
450.	2023	PA PUC	Docket No. R-2023-3044549	Peoples Natural Gas Company LLC	Depreciation
451.	2023	OR PUC	Docket No. UM-2312	Northwest Natural Gas Company	Depreciation
452.	2023	AZ PCC	Docket No. WS-21182A-23-2092	Northwest Natural Water Company, LLC	Depreciation
453.	2023	SC PSC	Docket No. 2023-388-E	Duke Energy Carolinas	Depreciation
454.	2024	FERC	Docket No. ER24-768-000	Duke Energy Progress	Depreciation
455.	2024	FERC	Docket No. ER24-2057	Duke Energy Carolina	Depreciation
456.	2024	FERC	Docket No. SPP-0007	Evergy Metro, Inc. and Evergy Missouri West, Inc.	Depreciation
457.	2024	NJ BPU	Docket No. WR24010057	Aqua New Jersey, Inc.	Depreciation
458.	2024	ILL CC	Docket No. 24-0044	Aqua Illinois, Inc.	Depreciation
459.	2024	PA PUC	Docket No. R-2024-3046519	NiSource – Columbia Gas of Pennsylvania, Inc.	Depreciation
460.	2024	KY PSC	Case No. 2024-00092	NiSource – Columbia Gas of Kentucky, Inc.	Depreciation
461.	2024	VA SCC	Case No. PUR-2024-00030	NiSource – Columbia Gas of Virginia, Inc.	Depreciation
462.	2024	NE PSC	Docket No. 24-	Northwestern Energy	Depreciation
463.	2024	IA Util Bd	Docket No. RPU-2023-0002	Alliant - Interstate Power and Light Company	Depreciation
464.	2024	PA PUC	Docket No. R-2024-3047068	FirstEnergy Pennsylvania – Metropolitan Edison; Pennsylvania Electric; Pennsylvania Power; West Penn Power	Depreciation
465.	2024	PA PUC	Docket No. R-2024-3046523	Duquesne Light Company	Depreciation
466.	2024	NCUC	Docket No. E-22, Sub 694	Dominion Energy North Carolina	Depreciation
467.	2024	IN URC	IURC Cause No. 46038	Duke Energy Indiana	Depreciation
468.	2024	NJ BPU	Docket Nos. ER23120924 and	Public Service Electric and Gas Company	Depreciation
469.	2024	CO PUC	Docket No. 24-AL-0275E	Black Hills Colorado Electric, LLC	Depreciation
470.	2024	OH PUC	Case No. 24-0468-EL-AIR, Case No. 24-0469-EL-ATA, Case No. 24-0470-EL-AAM, Case No. 24-0471-EL-UNC	FirstEnergy Ohio	Depreciation

	Year	Jurisdiction	Docket No.	Client Utility	Subject
471.	2024	SD PUC	Docket No. NG24-005	Northwestern Energy	Depreciation
472.	2024	PA PUC	Docket No. R-2024-3047822	Aqua Pennsylvania, Inc	Depreciation
473.	2024	PA PUC	Docket No. R-2024-3047824	Aqua Pennsylvania Wastewater, Inc	Depreciation
474.	2024	NH PUC	Docket No. DE 24-070	Eversource Energy - Public Service of New Hampshire	Depreciation
475.	2024	VA SCC	Case No. PUR-2024-00048	Virginia Natural Gas Company	Depreciation
476.	2024	WV PSC	Case No. 24-0678-G-D	Hope Gas, Inc.	Depreciation
477.	2024	MO PSC	ER-2024-0319	Ameren Missouri	Depreciation
478.	2024	PA PUC	Docket No. R-2024-3050208	Newtown Artesian Water Company	Depreciation
479.	2024	PA PUC	Docket No. RP-24-1106-00	Adelphia Gateway	Depreciation
480.	2024	OH PUC	Case No. 24-0832-GA-AIR	Centerpoint Energy Ohio	Depreciation
481.	2024	MT PSC	Docket 2024-05-053	Northwestern Energy	Depreciation
482.	2024	MD PSC	Case No. 9754	NiSource – Columbia Gas of Maryland	Depreciation
483.	2024	OR PUC	UM 2363	Northwest Natural Gas Company	Depreciation
484.	2024	IURC	Cause No. 46120	Northern Indiana Public Service Company LLC	Depreciation
485.	2024	MO PSC	GR-2024-0369	Ameren Missouri	Depreciation
486.	2024	PUCO	Case No. 24-1009-EL-AIR, Case No. 24-1010-El-AAM, Case No. 24-1011-El-ATA	The Dayton Power and Light Company d/b/a AES Ohio	Depreciation
487.	2024	KY PSC	Case No. 2024-00354	Duke Energy Kentucky	Depreciation
488.	2024	MO PSC	GR-2025-0107	Spire Missouri, Inc.	Depreciation
489.	2024	OR PUC	UG 520	Northwest Natural Gas	Depreciation
490.	2024	TX PUC	SOAH Docket No. 473-25-11219; PUC Docket No. 57568	El Paso Electric	Depreciation
491.	2024	FERC	Docket No. RP24-1106-002	Adelphia Gateway, LLC	Depreciation
492.	2025	PA PUC	Docket No.R-2025-3053499	Columbia Gas of Pennsylvania, Inc.	Depreciation
493.	2025	NE PSC	Case No. NG-124	Black Hills Nebraska	Depreciation
494.	2025	KY PSC	Case No. 2025-00114	Louisville Gas and Electric	Depreciation
495.	2025	KY PSC	Case No. 2025-00113	Kentucky Utilities	Depreciation
496.	2025	PA PUC	Docket No. R-2025-2025-3053442, R-2025-3053573	The York Water Company	Depreciation
497.	2025	NC UC	Docket No. W-218, Sub 629	Aqua North Carolina, Inc.	Depreciation
498.	2025	TX PUC	Docket No. 58124	Aqua Texas, Inc.	Depreciation
499.	2025	FERC	Docket No. ER25-2479-000	Duke Energy Indiana, LLC	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
500.	2025	IURC	Cause No. 46258	Indianapolis Power & Light Company d/b/a AES Indiana	Depreciation
501.	2025	NY PSC	Case 25-E-0375 & Case 25-G-378	New York State Electric and Gas Corporation	Depreciation
502.	2025	NY PSC	Case 25-E-0379 & Case 25-G-0380	Rochester Gas and Electric Corporation	Depreciation
503.	2025	ILL CC	Docket No. 25-0055	Northern Illinois Gas Company d/b/a Nicor Gas Company	Depreciation
504.	2025	CA PUC	A.25-01-001	San Gabriel Water Company	Depreciation
505.	2025	FERC	Docket EL25-77-000	Valley Link	Depreciation
506.	2025	KY PSC	Docket No. 2025-00125	Duke Energy Kentucky	Depreciation
507.	2025	KY PSC	Docket No 2025-00208	East Kentucky Power Cooperative	Depreciation
508.	2025	MA DPU	D.P.U. 25-170	The Berkshire Gas Company	Depreciation
509.	2025	WA UTC	Docket No. UG-250610	Northwest Natural Gas Company	Depreciation
510.	2025	SC PSC	Docket No. 2025-243-WS	Kiawah Island Utility, Inc. (South Carolina Water)	Depreciation
511.	2025	PA PUC	Docket No. R-2025-3057983, Docket No. R-2025-3058051	Pennsylvania-American Water Company	Depreciation
512.	2025	RI PUC	Docket No. 25-45-GE	Rhode Island Energy	Depreciation
513.	2025	IN URC	Cause No. 46334	Aqua Indiana, Inc.	Depreciation
514.	2025	SC PSC	Docket No. 2025-325-E	Dominion Energy South Carolina, Inc.	Depreciation
515.	2025	CA PUC	A.26-01-001	Suburban Water Systems	Depreciation
516.	2025	VA SCC	Case No. PUR-2025-00071	Aqua Virginia, Inc.	Depreciation
517.	2025	FERC	Docket No. ER26-750-000	Black Hills Power, Inc.	Depreciation
518.	2025	NC UTC	Docket No. E-7, Sub 1329	Duke Energy Carolinas, LLC	Depreciation
519.	2025	NC UTC	Docket No. E-2, Sub 1380	Duke Energy Progress, LLC	Depreciation
520.	2025	KY PSC	Case No. 2025-00257	Kentucky Power Company	Depreciation
521.	2025	PA PUC	Docket No. R-2025-3057237	City of Lancaster	Depreciation
522.	2025	PA PUC	Docket No. R-2025-3057164	PPL Electric Utilities	Depreciation
523.	2025	PA PUC	Docket No. R-2025-3059428	National Fuel Gas Distribution Corporation	Depreciation
524.	2026	PUCO	Case No. 25-1097-GA-AIR, Case No. 25-1098-GA-ALT, Case No. 25-1099-GA-AAM, Case No. 25-1100-GA-ATA	Enbridge Gas Ohio	Depreciation
525.	2026	OR PUC	UM 2428	Portland General Electric	Depreciation
526.	2026	MO PSC	Case No. ER-2026-0143	Evergy Missouri Metro	Depreciation
527.	2026	SD PUC	Docket No. EL26-003	Black Hills Power	Depreciation
528.	2026	WY PUC	Docket No. 20002-148-ER-26	Black Hills Power	Depreciation
529.	2026	ME PUC	Docket No. 2026-00028	Maine Water Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	Year	Jurisdiction	Docket No.	Client Utility	Subject
530.	2026	ILL CC	Docket No. 26-0065	North Shore Gas Company	Depreciation
531.	2026	ILL CC	Docket No. 26-0066	The Peoples Gas Light and Coke Company	Depreciation
532.	2026	PSCW	Docket No. 6690-DU-106	WEC Energy Group – Wisconsin Public Service Company	Depreciation
533.	2026	NM PRC	Docket No. 25-00082-UT	El Paso Electric Company	Depreciation
534.	2026	OR PUC	Docket No. UG527/UG 528	Northwest Natural Gas	Depreciation
535.	2026	WUTC	Docket No. UG-250610	Northwest Natural Gas	Depreciation
536.	2026	PUCO	Case No. 26-0635-GA-AIR	Duke Energy Ohio, Inc.	Depreciation
537.	2026	PUCO	Case No. 26-132-EL-AIR	Duke Energy Ohio, Inc.	Depreciation
538.	2026	KY PUC	Case No. 2026-00077	Kentucky Utilities Company and Louisville Gas & Electric Company	Depreciation
539.	2026	PUCO	Case No. 26-0347-EL-AIR, Case No. 26-0348-EL-ATA, Case No. 26-0349-EL-AAM, Case No. 26-0350-EL-UNC	First Energy Service Corporation	Depreciation
540.	2026	PA PUC	Docket No. R-2026-3060855	Peoples Natural Gas Company	Depreciation
541.	2026	FERC	Docket No. ER26-76-000	Grid Growth Ohio, LLC	
542.	2026	MO PSC	Case No. ER-2026-0291	Ameren Missouri	Depreciation
543.	2026	NJ BPU	Docket No. ER26080420	Jersey Central Power and Light	Depreciation
544.	2026	NH PUC	Docket DE 26-045	Liberty Utilities – Granite State Electric	Depreciation
545.	2026	NCUC	Docket No. E-22, Sub 459	Dominion Energy North Carolina	Depreciation
546.	2026	PUCO	Case No. 26-965-GA-AIR	NiSource – Columbia Gas of Ohio	Depreciation
547.	2026	MD PSC	Case No. 9904	FirstEnergy - Potomac Edison Maryland	Depreciation
548.	2026	ID PUC	Case No. IPC-E-26-23	Idaho Power Company	Depreciation
549.	2026	OR PUC	Docket No. UM2467	Idaho Power Company	Depreciation
550.	2026	PUCO	Case No. 26-0471-GA-AIR	Ohio Gas Company	Depreciation



2026 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION
ACCRUALS RELATED TO ELECTRIC PLANT
AS OF MARCH 31, 2026

Prepared by:

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

EVERGY MISSOURI WEST, INC.

Kansas City, Missouri

2026 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION
ACCRUALS RELATED TO ELECTRIC PLANT
AS OF MARCH 31, 2026

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Mechanicsburg, Pennsylvania

Gannett Fleming Valuation and Rate Consultants, LLC
(a GFT Company)

300 Sterling Parkway, Suite 200
Mechanicsburg, PA 17050
717.763.7211

November 2, 2026

Evergy Missouri West, Inc.
One Kansas City Place
1200 Main
Kansas City, MO 64105

Attention Mr. Ron Klote
Director of Regulatory Affairs

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of Evergy Missouri West, Inc. The study results include annual depreciation rates as of March 31, 2026. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the life and net salvage estimates and the detailed tabulations of annual depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC



JOHN J. SPANOS
President



FREDERICK B. JOHNSTON, JR.
Project Manager

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TABLE OF CONTENTS

Executive Summary iii

PART I. INTRODUCTION I-1
Scope I-2
Plan of Report I-2
Basis of the Study I-3
Depreciation I-3
Service Life and Net Salvage Estimates I-4

PART II. ESTIMATION OF SURVIVOR CURVES II-1
Survivor Curves II-2
Iowa Type Curves II-3
Retirement Rate Method of Analysis II-9
Schedules of Annual Transactions in Plant Records II-10
Schedule of Plant Exposed to Retirement II-13
Original Life Table II-15
Smoothing the Original Survivor Curve II-17

PART III. SERVICE LIFE CONSIDERATIONS III-1
Field Trips III-2
Service Life Analysis III-3
Life Span Estimates III-5

PART IV. NET SALVAGE CONSIDERATIONS IV-1
Net Salvage Analysis IV-2
Net Salvage Considerations IV-2

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION V-1
Group Depreciation Procedures V-2
Single Unit of Property V-2
Remaining Life Annual Accruals V-3
Average Service Life Procedure V-3
Calculation of Annual and Accrued Amortization V-4

PART VI. RESULTS OF STUDY VI-1
Qualification of Results VI-2
Description of Detailed Tabulations VI-2

TABLE OF CONTENTS, cont

Table 1. Summary of Estimated Survivor Curve, Net Salvage Percent, Original Cost, Book Depreciation Reserve and Calculated Annual Depreciation Accruals Related to Electric Plant as of March 31, 2026 ..... VI-4

PART VII. SERVICE LIFE STATISTICS VII-1
Electric Plant VII-2
Industrial Steam VII-223

PART VIII. NET SALVAGE STATISTICS VIII-1
Table 2. Calculation of Terminal and Interim Retirements as a Percent of Total Retirements VIII-2
Table 3. Calculation of Weighted Net Salvage Percent VIII-3
Electric Plant VIII-4
Industrial Steam VIII-94

PART IX. DETAILED DEPRECIATION CALCULATIONS IX-1
Electric Plant IX-2
Industrial Steam IX-203

EVERGY MISSOURI WEST, INC.

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to Evergy Missouri West, Inc.'s ("Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to the electric plant as of March 31, 2026. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life and forecasted net salvage characteristics for each depreciable group of assets.

The Company's accounting policy has not changed since the last depreciation study was prepared. However, there have been changes to the life spans of generating facilities and estimates of service life and net salvage for mass property assets. The overall effect of these changes has created an increase in annual depreciation expense as compared to the rates approved in the last proceeding.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric plant in service as of March 31, 2026 as summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of $189.6 million when applied to depreciable plant balances as of March 31, 2026. The results are summarized at the functional level on the following page.

SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS

FUNCTION	ORIGINAL COST AS OF MARCH 31, 2026	PROPOSED RATE	PROPOSED EXPENSE
Steam Production Plant	$ 1,051,505,946.80	4.40	$ 46,230,167
Solar Production Plant	15,862,502.78	6.69	1,061,872
Other Renewable Production Plant	6,445,864.06	4.43	285,565
Other Production Plant	464,957,538.76	2.50	11,646,628
Transmission Plant	1,127,280,237.93	3.42	38,521,431
Distribution Plant	2,449,561,831.29	3.39	82,918,047
Industrial Steam	9,653,836.08	6.29	607,532
General Plant	201,537,334.46	3.80	7,661,140
Reserve Adjustment for Amortization	-		652,174
Total Depreciable Plant	**$5,326,805,092.16**	**3.56**	**$189,584,566**

PART I. INTRODUCTION

EVERGY MISSOURI WEST, INC.
DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report sets forth the results of the depreciation study for Evergy Missouri West, Inc. ("Company") to determine the annual depreciation accrual rates and amounts for book purposes applicable to the original cost of electric plant as of March 31, 2026. The rates and amounts are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to electric plant in service as of March 31, 2026.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2025, a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practice in the electric industry, including knowledge of service lives and net salvage estimates used for other electric companies.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents summaries by depreciable group of annual depreciation accrual rates

and amounts, as well as composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing electric utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting.

Both types of calculations were based on original cost, attained ages, and estimates of service lives and net salvage.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-4 of the report.

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric utility industry, and comparisons of the service life and net salvage estimates from our studies of other electric utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for electric plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below, and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

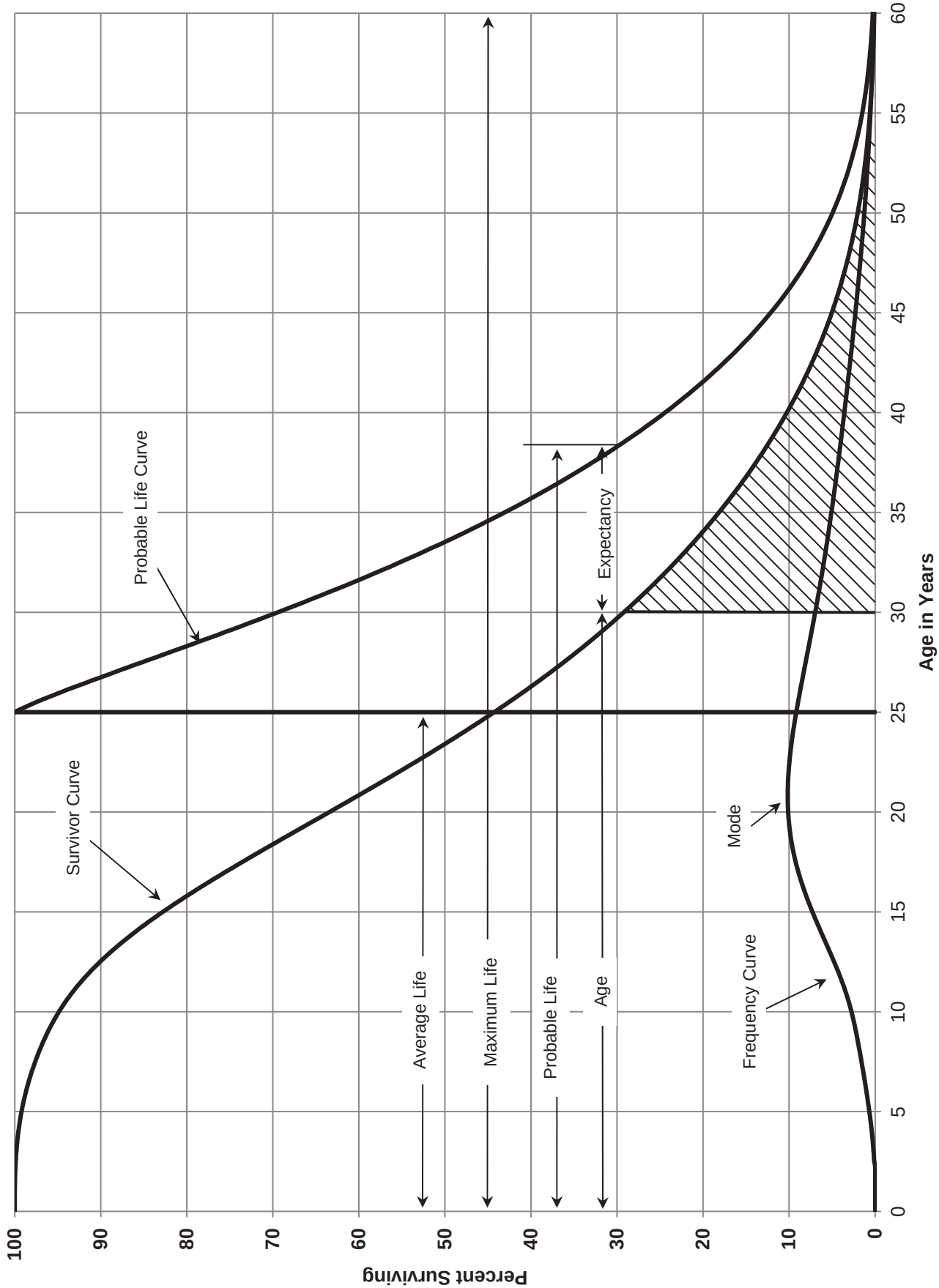


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

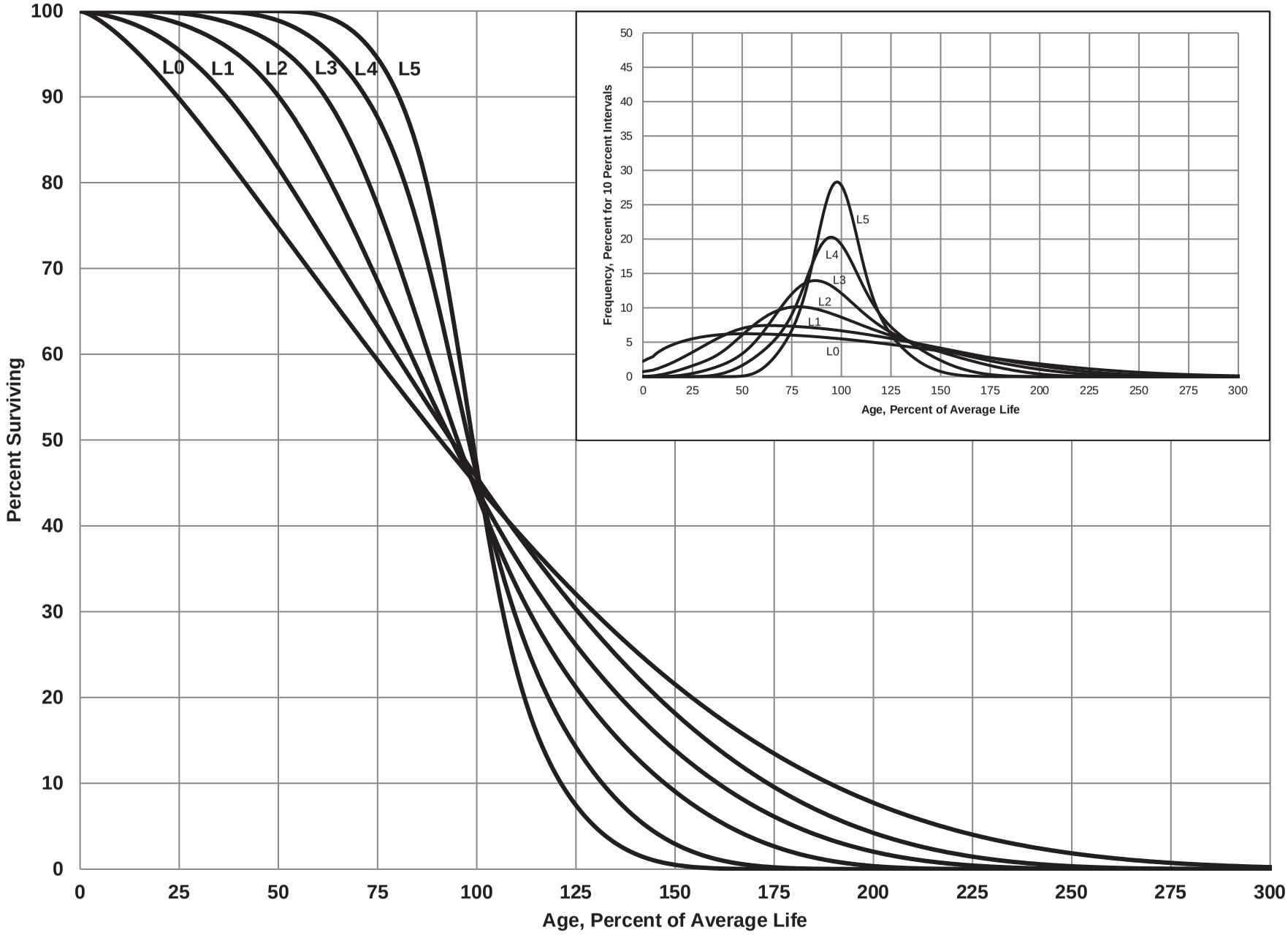


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

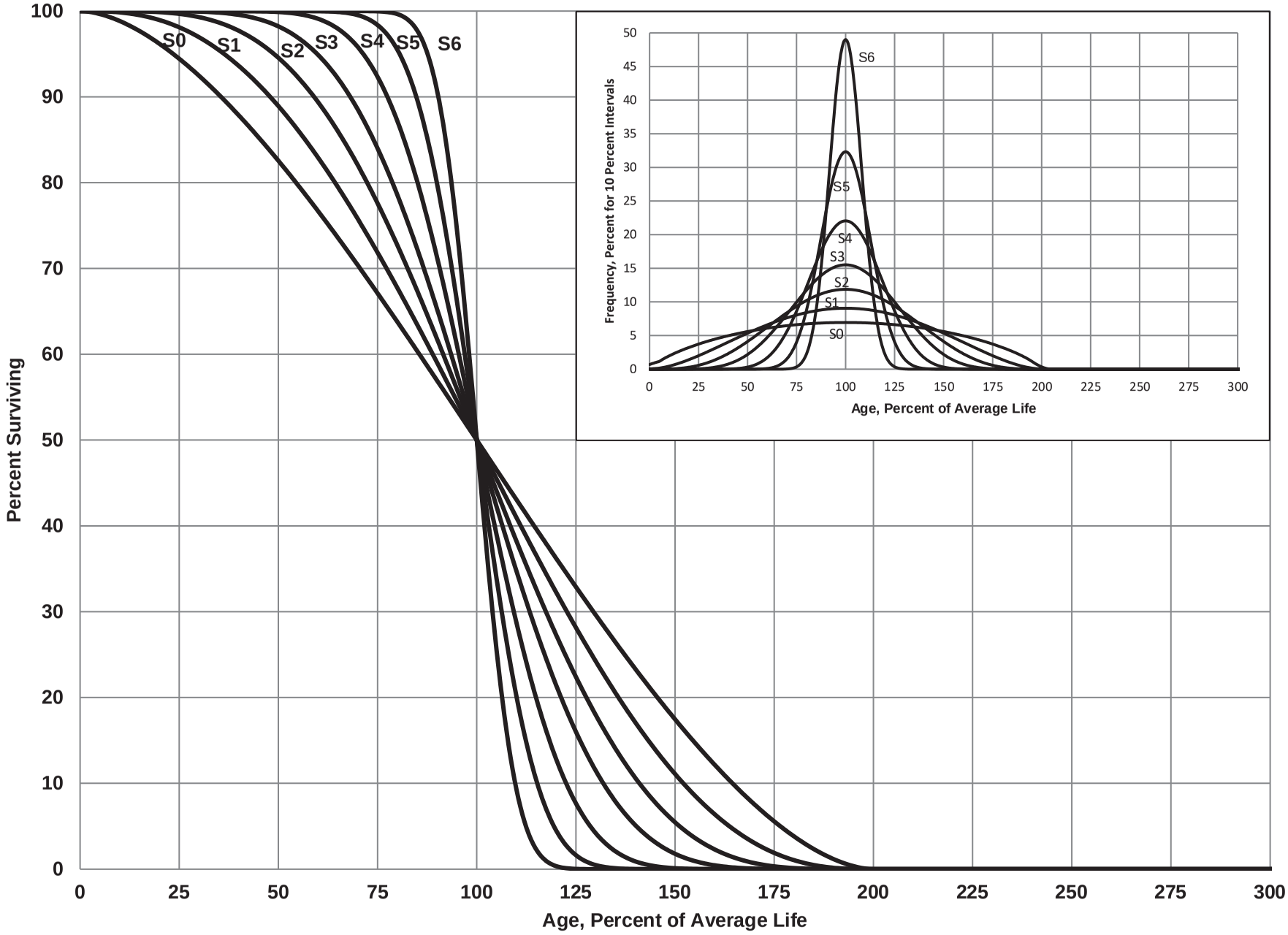


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

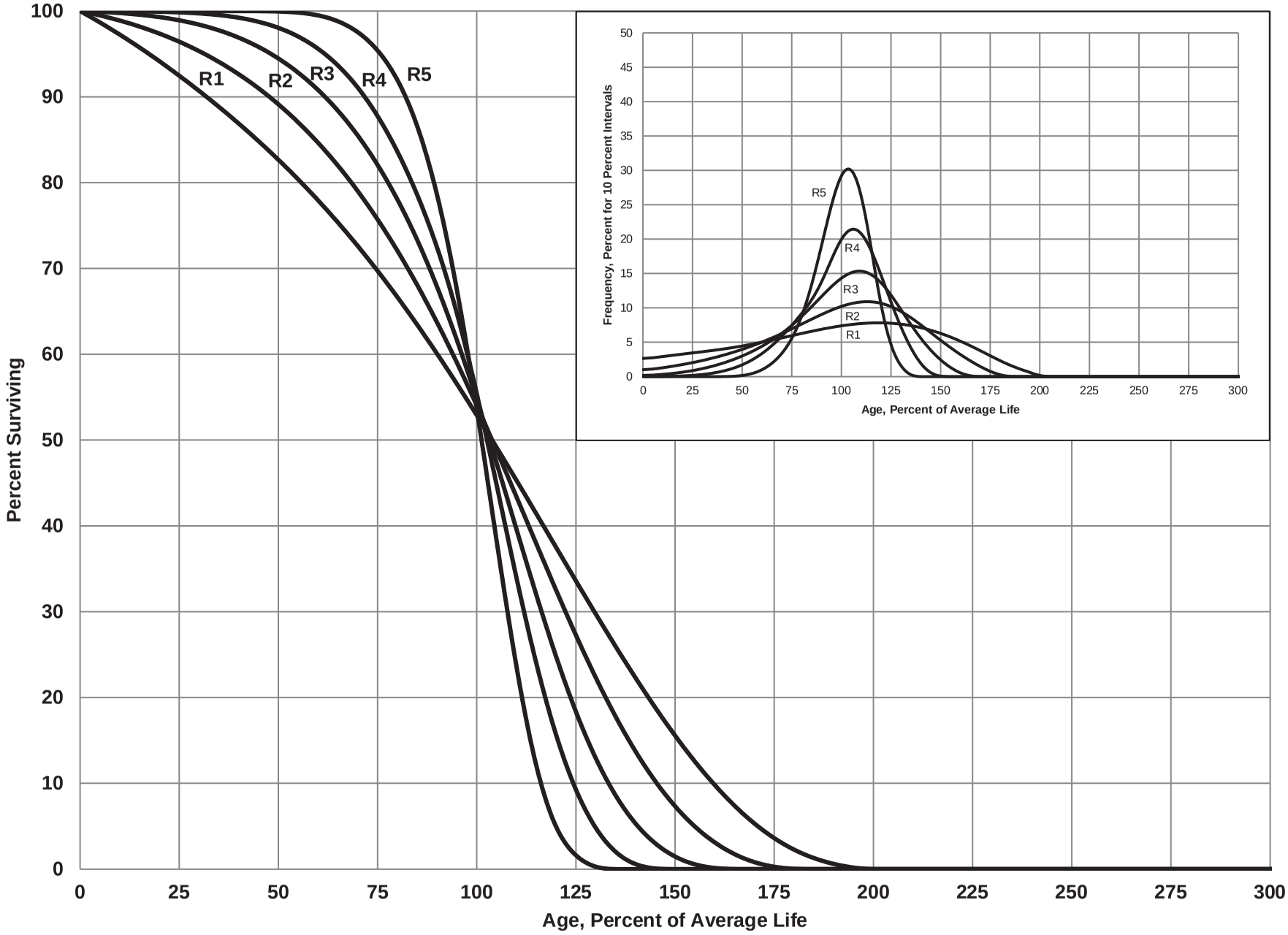


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

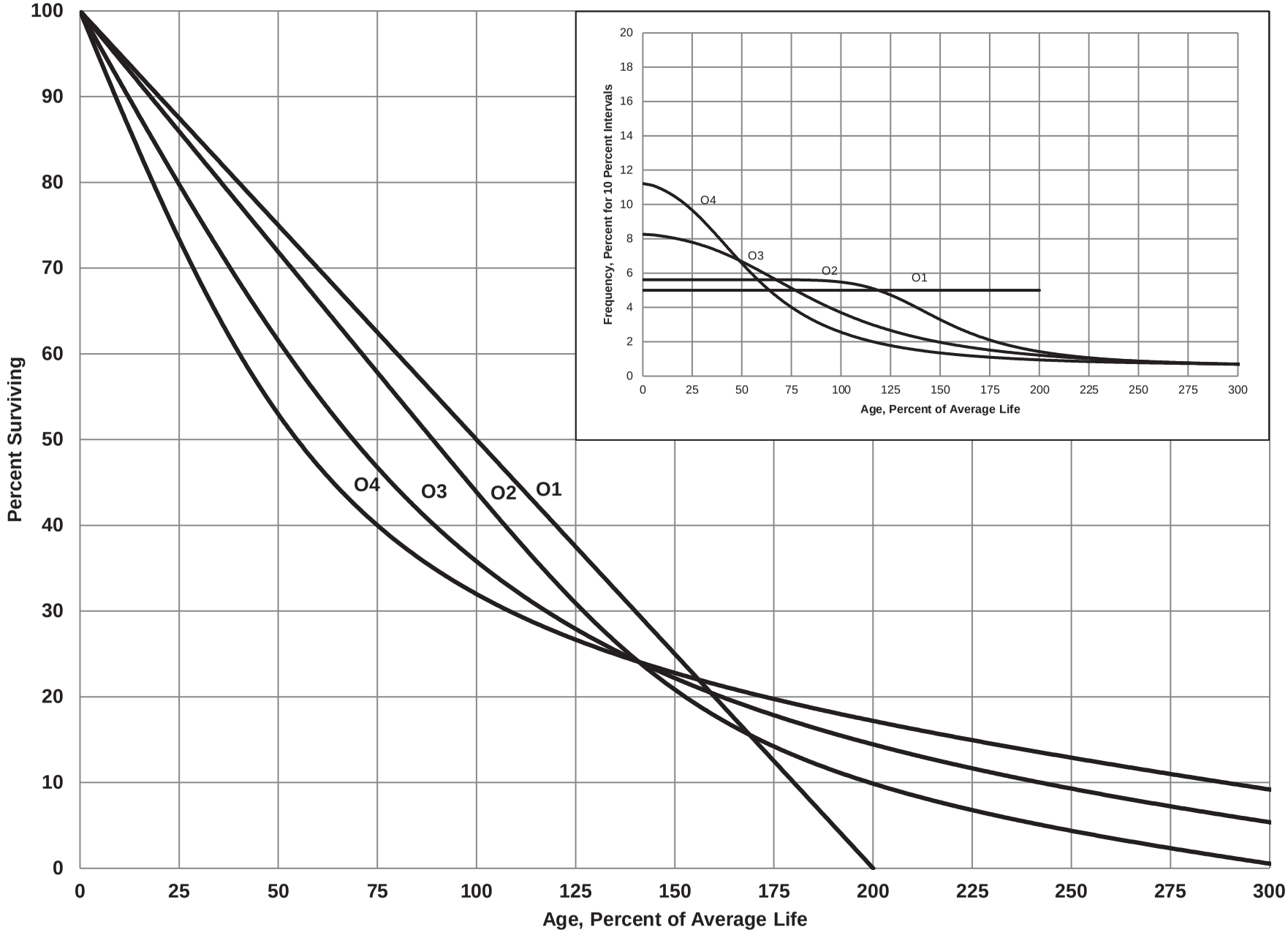


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."[1] In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"[2] "Engineering Valuation and Depreciation,"[3] and "Depreciation Systems."[4]

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

[1]Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

[2]Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

[3]Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

[4]Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2016-2025 for which there were placements during the years 2011-2025. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, $10,000 of the dollars invested in 2011 were retired in 2016. The $10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of $143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2016 retirements of 2011 installations and ending with the 2025 retirements of the 2020 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2016-2025
SUMMARIZED BY AGE INTERVAL

Experience Band 2016-2025 Placement Band 2011-2025

Year Placed	Retirements, Thousands of Dollars During Year										Total During Age Interval	Age Interval
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2011	10	11	12	13	14	16	23	24	25	26	26	13½-14½
2012	11	12	13	15	16	18	20	21	22	19	44	12½-13½
2013	11	12	13	14	16	17	19	21	22	18	64	11½-12½
2014	8	9	10	11	11	13	14	15	16	17	83	10½-11½
2015	9	10	11	12	13	14	16	17	19	20	93	9½-10½
2016	4	9	10	11	12	13	14	15	16	20	105	8½-9½
2017		5	11	12	13	14	15	16	18	20	113	7½-8½
2018			6	12	13	15	16	17	19	19	124	6½-7½
2019				6	13	15	16	17	19	19	131	5½-6½
2020					7	14	16	17	19	20	143	4½-5½
2021						8	18	20	22	23	146	3½-4½
2022							9	20	22	25	150	2½-3½
2023								11	23	25	151	1½-2½
2024									11	24	153	½-1½
2025										13	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606	

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2015-2024
SUMMARIZED BY AGE INTERVAL

Experience Band 2016-2025 Placement Band 2011-2025

Year Placed	Acquisitions, Transfers and Sales, Thousands of Dollars During Year										Total During Age Interval	Age Interval
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2011	-	-	-	-	-	-	60[a]	-	-	-	-	13½-14½
2012	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2013	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2014	-	-	-	-	-	-	-	(5)[b]	-	-	60	10½-11½
2015	-	-	-	-	-	-	-	6[a]	-	-	-	9½-10½
2016	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
2017		-	-	-	-	-	-	-	-	-	6	7½-8½
2018			-	-	-	-	-	-	-	-	-	6½-7½
2019				-	-	-	-	(12)[b]	-	-	-	5½-6½
2020					-	-	-	-	22[a]	-	-	4½-5½
2021						-	-	(19)[b]	-	-	10	3½-4½
2022							-	-	-	-	-	2½-3½
2023								-	-	(102)[c]	(121)	1½-2½
2024									-	-	-	½-1½
2025											-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	

[a] Transfer Affecting Exposures at Beginning of Year
[b] Transfer Affecting Exposures at End of Year
[c] Sale with Continued Use
Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2016 through 2025 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2021 are calculated in the following manner:

Exposures at age 0	= amount of addition	= $750,000
Exposures at age ½	= $750,000 - $ 8,000	= $742,000
Exposures at age 1½	= $742,000 - $18,000	= $724,000
Exposures at age 2½	= $724,000 - $20,000 - $19,000	= $685,000
Exposures at age 3½	= $685,000 - $22,000	= $663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 2016-2025
SUMMARIZED BY AGE INTERVAL

Experience Band 2016-2025

Placement Band 2011-2025

Year Placed	Exposures, Thousands of Dollars — Annual Survivors at the Beginning of the Year										Total at Beginning of Age Interval	Age Interval
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2011	255	245	234	222	209	195	239	216	192	167	167	13½-14½
2012	279	268	256	243	228	212	194	174	153	131	323	12½-13½
2013	307	296	284	271	257	241	224	205	184	162	531	11½-12½
2014	338	330	321	311	300	289	276	262	242	226	823	10½-11½
2015	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
2016	420[a]	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2017		460[a]	455	444	432	419	405	390	374	356	1,952	7½-8½
2018			510[a]	504	492	479	464	448	431	412	2,463	6½-7½
2019				580[a]	574	561	546	530	501	482	3,057	5½-6½
2020					660[a]	653	639	623	628	609	3,789	4½-5½
2021						750[a]	742	724	685	663	4,332	3½-4½
2022							850[a]	841	821	799	4,955	2½-3½
2023								960[a]	949	926	5,719	1½-2½
2024									1,080[a]	1,069	6,579	½-1½
2025										1,220[a]	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	

[a]Additions during the year

For the entire experience band 2016-2025, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15				
Exposures at age 4½	=	3,789,000				
Retirements from age 4½ to 5½	=	143,000				
Retirement Ratio	=	143,000	÷	3,789,000	=	0.0377
Survivor Ratio	=	1.000	-	0.0377	=	0.9623
Percent surviving at age 5½	=	(88.15)	x	(0.9623)	=	84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2016-2025 Placement Band 2011-2025

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	167	26	0.1557	0.8443	42.24
					35.66
Total	44,780	1,606			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.
Column 3 from Schedule 1, Column 12, Retirements for Each Year.
Column 4 = Column 3 Divided by Column 2.
Column 5 = 1.0000 Minus Column 4.
Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

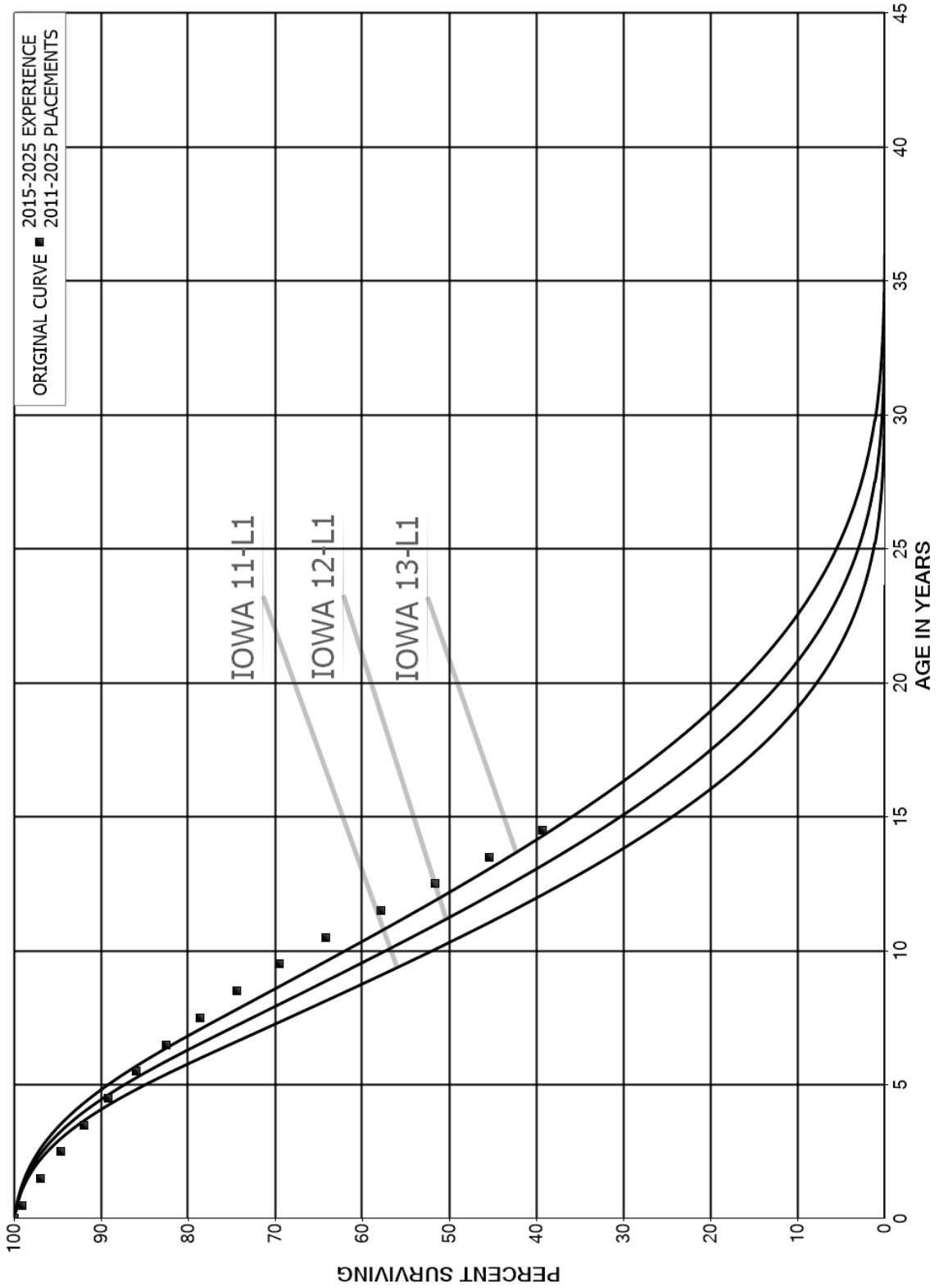


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

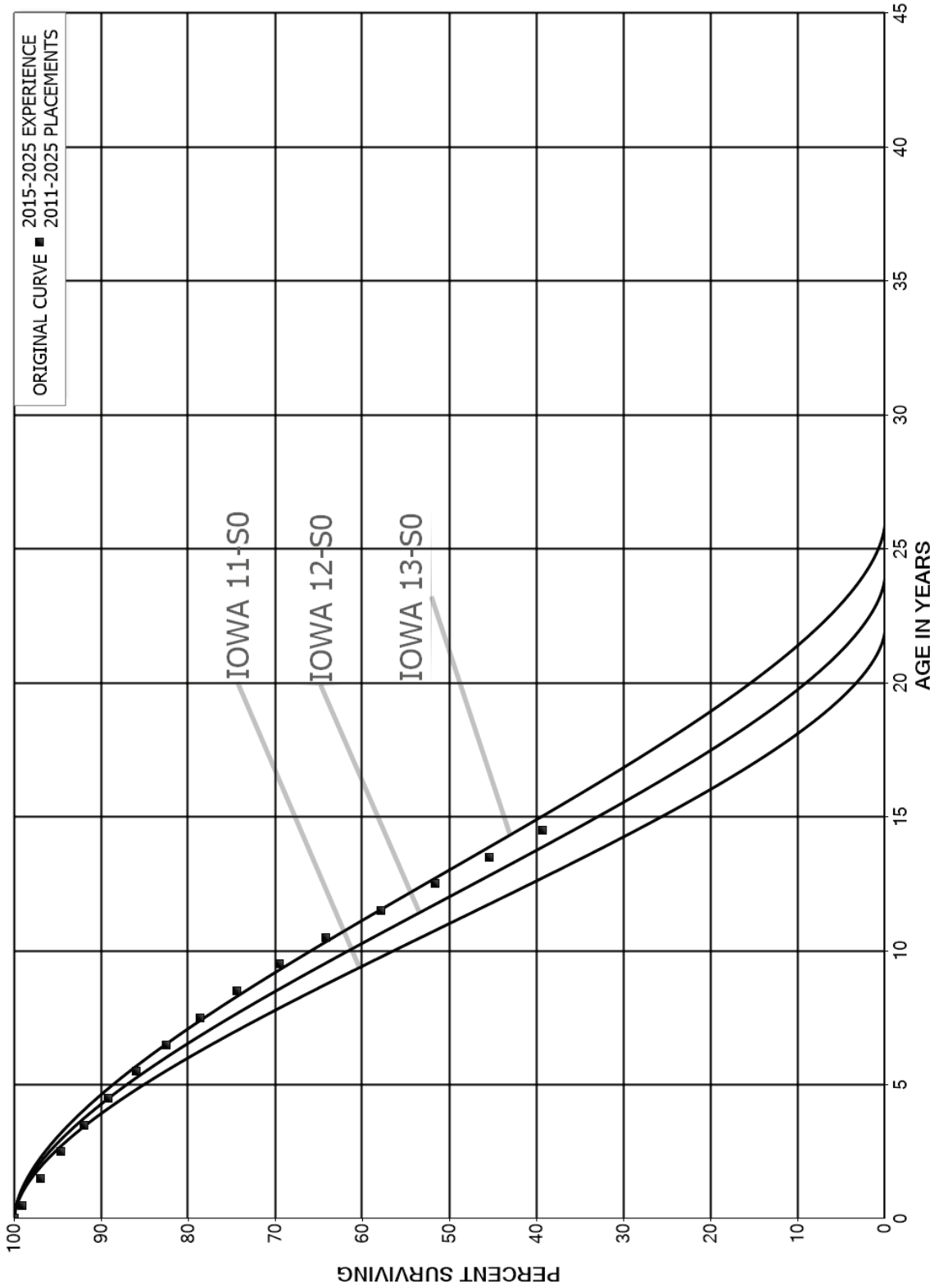


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

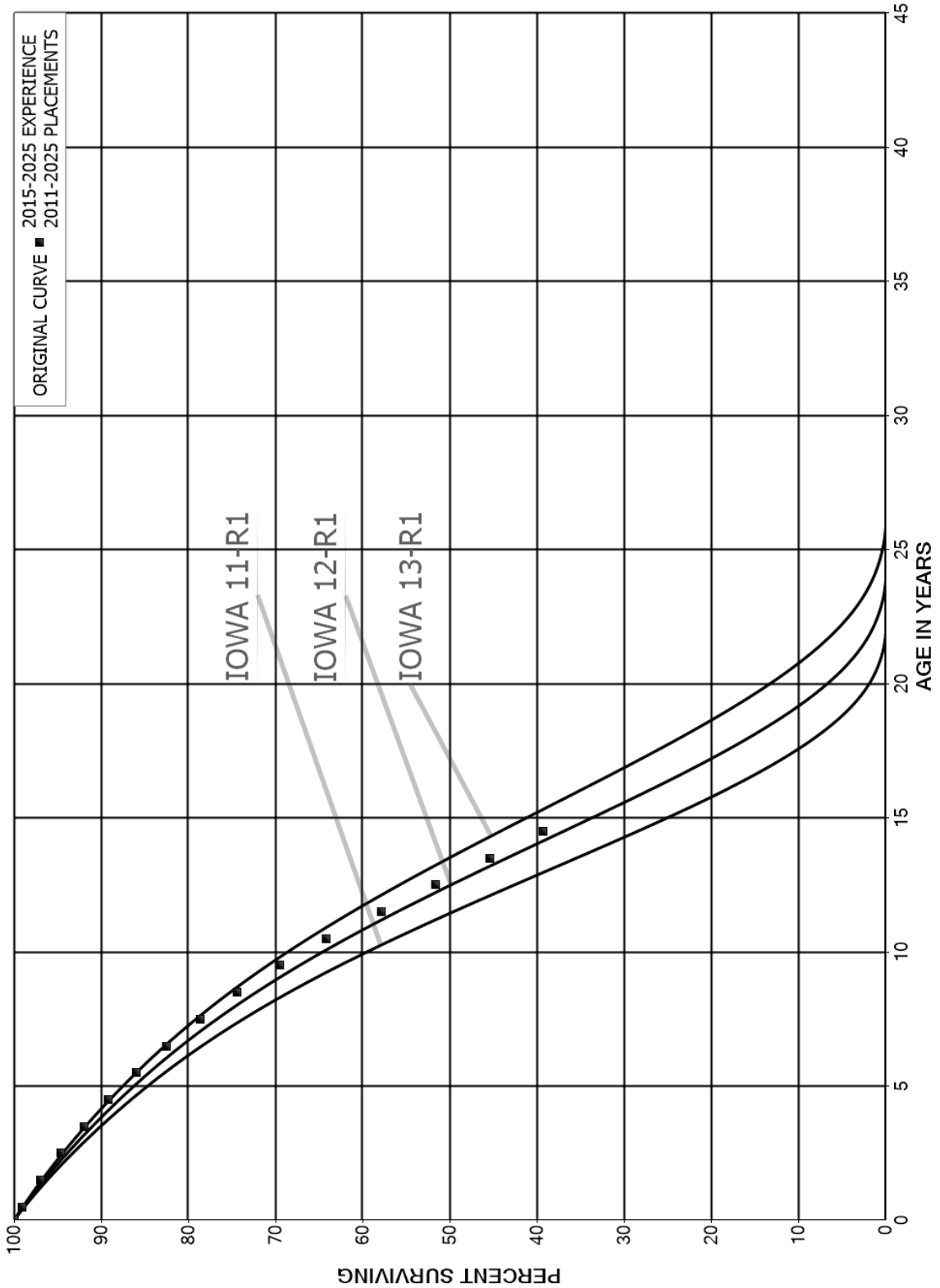
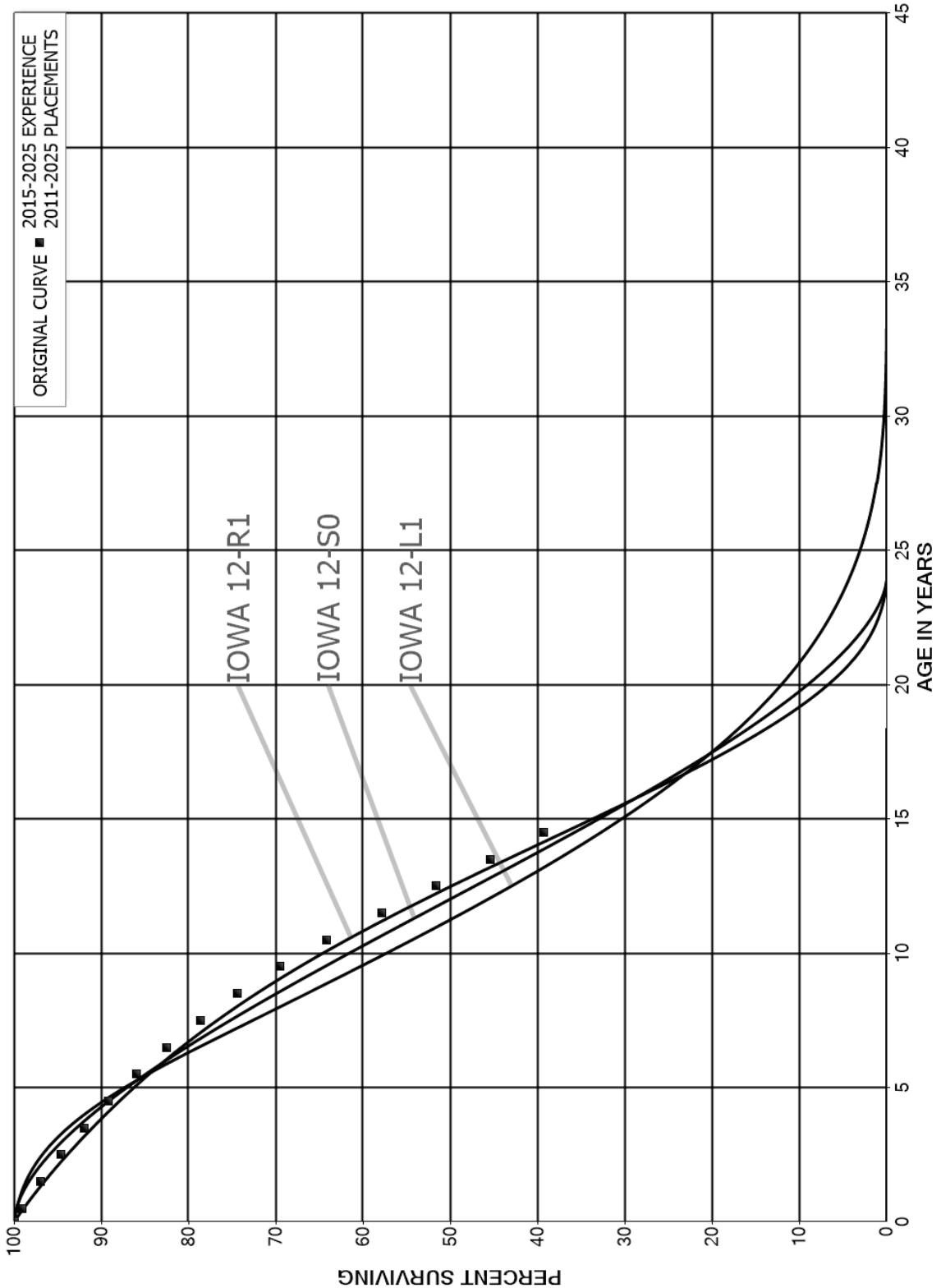


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, field trips were conducted. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the most recent field trips.

September 21-22, 2021
- Iatan Generation Station
- Roanridge Substation
- Lake Load Generating Station
- Lee Summit Service Center
- Greenwood Generating Station

September 30, 2015
- Iatan Generating Station
- Lake Road Generating Station
- Lake Road Industrial Steam Facility

October 14, 2014
- Lake Road Generating Station
- Ralph Green Generating Station
- Landfill Gas Turbine
- St. Joseph Service Center
- Kansas City South Substation
- Longview Substation
- Lee Summit Service Center
- Blue Springs Service Center

August 17-19, 2009
- Iatan Generating Station
- Iatan Substation
- Facilities and Maintenance Facility
- Lake Road Generating Station
- Lake Road Combustion Turbines
- Lake Road Industrial Steam Facility

SERVICE LIFE ANALYSIS

The service life estimates were based on informed judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric companies.

The 39 plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in good to excellent indications of the survivor patterns experienced. These accounts represent 83 percent of depreciable plant. Generally, the information external to the statistics led to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2

STEAM PRODUCTION PLANT

311.00	Structures and Improvements
312.00	Boiler Plant Equipment
314.00	Turbogenerator Units
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

341.00	Structures and Improvements
343.00	Prime Movers
344.00	Generators
345.00	Accessory Electric Equipment
346.00	Miscellaneous Power Plant Equipment

TRANSMISSION PLANT

353.00	Station Equipment
356.00	Overhead Conductors and Devices
356.05	Overhead Conductors and Devices – Subtransmission
358.00	Underground Conductors and Devices
358.05	Underground Conductors and Devices - Subtransmission

DISTRIBUTION PLANT

361.00	Structures and Improvements
362.00	Station Equipment

364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.01	Services - Overhead
369.02	Services - Underground
370.00	Meters
371.00	Installations on Customers' Premises
373.00	Street Lighting and Signal Systems

INDUSTRIAL STEAM

312.09	Boiler Plant Equipment
375.09	Structures and Improvements
376.09	Mains
379.09	City Gate Station
381.09	Meters

GENERAL PLANT

390.00	Structures and Improvements
392.00	Transportation Equipment - Autos
392.01	Transportation Equipment - Light Trucks
392.02	Transportation Equipment - Heavy Trucks
392.03	Transportation Equipment - Tractors
392.04	Transportation Equipment - Trailers
396.00	Power Operated Equipment

Account 364.00, Poles, Towers and Fixtures, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Aged plant accounting data have been compiled for the years 1960 through 2025. These data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The retirements, other plant transactions, and plant additions were analyzed by the retirement rate method.

The survivor curve estimate is based on the statistical indications for the periods 1960-2025 and 1996-2025. The Iowa 59-S2.5 is a reasonable fit of the stub original survivor curve for Distribution Poles. The 59-year service life is near the upper end of the

typical service life range of 40 to 60 years for poles. The 59-year life reflects the Company's plans to replace poles and fixtures due to voltage upgrades, relocation and condition. The current life estimate is the Iowa 58-S2.5 survivor curve.

Life Span Estimates

The life span technique was used for the Company's Power Production accounts in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. The life span procedure is appropriate for these accounts since all of the assets within the plant will be retired concurrently. Probable retirement dates were estimated for each power plant. Life spans for each unit were estimated based on discussions with management regarding future outlook, age and condition of the plant, life spans typically experienced and estimated for similar plants. The life span and probable retirement dates used for production plants are as follows:

Depreciable Group	Major Year in Service	Probable Retirement Year	Life Span
Steam Production Plant			
Jeffrey Energy Center Unit 1	1978	2040	62
Jeffrey Energy Center Unit 2	1980	2040	60
Jeffrey Energy Center Unit 3	1983	2040	57
Iatan Unit 1	1980	2040	60
Iatan Unit 2	2010	2070	60
Lake Road Boiler 1	1950,2015	2035	85,20
Lake Road Boiler 2	1958,2015	2035	77,20
Lake Road Boiler 4	1966	2035	69
Lake Road Boiler 5	1974, 2015	2035	61,20
Lake Road Boiler 8	2006	2035	29
Lake Road Unit 1	1950, 2004	2035	85,31
Lake Road Unit 2	1958, 2002	2035	77,33
Lake Road Unit 3	1962, 2010	2035	73,25
Lake Road Unit 4	1966, 2012	2035	69,23

Solar Production Plant			
Greenwood	2016	2041	25
Hawthorn	2023	2053	30
Other Renewable Production Plant			
Landfill Gas Turbine	2012	2042	30
Other Production Plant			
Greenwood Unit 1	1975,2000	2035	60,35
Greenwood Unit 2	1975,2000	2035	60,35
Greenwood Unit 3	1977,2001	2035	58,34
Greenwood Unit 4	1979,2000	2035	56,35
Nevada Plant	1974,1998	2035	61,37
South Harper Unit 1	2005	2050	45
South Harper Unit 2	2005	2050	45
South Harper Unit 3	2005	2050	45
Crossroads Unit 1	2002	2047	45
Crossroads Unit 2	2002	2047	45
Crossroads Unit 3	2002	2047	45
Crossroads Unit 4	2002	2047	45
Lake Road Unit 5	1974, 2015	2035	61,20
Lake Road Unit 6	1989	2035	46
Lake Road Unit 7	1989	2035	46
Ralph Green Plant	1981,1994	2035	54,41
Dogwood Combined Cycle	2014	2048	34

Power plants typically are retired when there are other units that can generate electricity at a lower cost. Typical life spans for base load, coal-fired power plants are 50 to 65 years, however, the trend in recent years has been less than 50 years. For example, Units 1 & 2 at Iatan Generating facility were completed in 1980 and 2010, respectively. The estimated probable retirement date for Iatan Unit 1 is 2040 and Iatan Unit 2 is 2070. Thus, the life spans estimated for the Iatan power plant is 60 years for Unit 1 and 60 years for Unit 2, which is within the typical range. The estimated retirement dates should not be interpreted as commitments to retire these plants on these dates, but rather, as reasonable estimates subject to modification in the future as circumstances dictate.

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives used by other electric companies.

The selected amortization periods for other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization."

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

NET SALVAGE ANALYSIS

The estimates of net salvage by account were based in part on historical data compiled for the years 1980 through 2025. Cost of removal and gross salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and gross salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and gross salvage data are presented in the section titled “Net Salvage Statistics” for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period 1980 through 2025 contributed significantly toward the net salvage estimates for 38 plant accounts, representing 82 percent of the depreciable plant, as follows:

STEAM PRODUCTION PLANT

312.00	Boiler Plant Equipment
312.02	Boiler Plant Equipment – Pollution Control Equipment
314.00	Turbogenerator Units
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

341.00	Structures and Improvements
342.00	Fuel Holders, Producers and Accessories
343.00	Prime Movers
344.00	Generators
345.00	Accessory Electric Equipment

TRANSMISSION PLANT

352.00	Structures and Improvements
353.00	Station Equipment
355.00	Poles and Fixtures
355.05	Poles and Fixtures - Subtransmission
356.00	Overhead Conductors and Devices
356.05	Overhead Conductors and Devices – Subtransmission

DISTRIBUTION PLANT

361.00	Structures and Improvements
362.00	Station Equipment
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.02	Services – Underground
370.00	Meters
370.01	Meters - Load Research Meters
370.02	Meter – AMI
371.00	Installations on Customers' Premises
373.00	Street Lighting and Signal Systems

INDUSTRIAL STEAM

376.09	Mains
379.09	City Gate Station
381.09	Meters

GENERAL PLANT

390.00	Structures and Improvements
392.00	Transportation Equipment – Autos
392.01	Transportation Equipment – Light Trucks
392.02	Transportation Equipment – Heavy Trucks
392.03	Transportation Equipment – Tractors
392.04	Transportation Equipment – Trailers
396.00	Power Operated Equipment

Account 362.00, Station Equipment, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Net salvage data for the period 1980 through 2025 were analyzed for this account. The data include cost of removal, gross salvage and net salvage amounts and each of these amounts is expressed as a percent of the original cost of regular retirements. Three-year moving averages for the 1980-1982 through 2023-2025 periods were computed to smooth the annual amounts.

Cost of removal has increased since 2021 due to greater volume of large scale substation replacement projects, particularly involving aging transformers and switchgear. This cost of removal amount is starting to return to a more stable level in 2024. The practice for removal of transformers and breakers has not changed. Cost of removal for the most recent five years averaged 64 percent.

Gross salvage has varied throughout the period but has decreased as a percentage of retirements since 2008, as many retirements have been old or obsolete assets. The most recent five-year average of 4 percent gross salvage reflects recent trends of little to no gross salvage value.

The net salvage percent based on the overall period 1980 through 2025 is 27 percent negative net salvage and based on the most recent five-year period is negative 60 percent. The range of estimates made by other electric companies for distribution station equipment is negative 5 to negative 25 percent. The net salvage estimate for station equipment is negative 20 percent, is within the range of other estimates and reflects the levels to slightly more negative net salvage experienced in recent years.

The overall net salvage estimates for the Company's production facilities, for which the life span method is used, is based on estimates of both final net salvage and interim

net salvage. Final net salvage is the net salvage experienced at the end of a production plant's life span. Interim net salvage is the net salvage experienced for interim retirements that occur prior to the final retirement of the plant. The final net salvage estimates in the study were based on a decommissioning study performed by 1898 & Co. The interim net salvage estimates were based in part on an analysis of historical interim retirement and net salvage data. Based on informed judgment that incorporated these interim net salvage analyses for each plant account, an interim net salvage estimate was established for each production account and applied to the original cost.

The interim survivor curve estimates for each account and production facility were used to calculate the percentage of plant expected to be retired as interim retirements and the final retirements. These are shown on Table 2 in the Net Salvage Statistics section on page VIII-2. These percentages were used to determine the weighted net salvage estimate for each account and production facility based on the interim and final net salvage estimates. These calculations, as well as the estimated final net salvage percents and interim net salvage percents, are shown on Table 3 of the Net Salvage Statistics section on page VIII-3.

The net salvage estimates for most of the remaining accounts were estimated using the above-described judgment process incorporating historical indications and reviewing the typical range of estimates used by other electric companies. The results of the net salvage analysis for each plant account are presented in account sequence beginning in the section titled "Net Salvage Statistics", page VIII-4.

Generally, the net salvage estimates for the general plant accounts were zero percent, consistent with amortization accounting.

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a $1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1{,}000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1{,}000\left(1 - \frac{6}{10}\right) = \$400.$$

Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of March 31, 2026, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of March 31, 2026, are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$Ratio = 1 - \frac{Average\ Remaining\ Life}{Average\ Service\ Life}.$$

Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of March 31, 2026, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of March 31, 2026, are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$Ratio = 1 - \frac{Average\ Remaining\ Life}{Average\ Service\ Life}.$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for a number of accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

ACCT	TITLE	AMORTIZATION PERIOD, YEARS
315.10	Computer Hardware	8
315.20	Computer Software	5
315.30	Communication Equipment	27
339.90	Computer Hardware	8
345.10	Computer Hardware	8
345.20	Computer Software	5
345.30	Communication Equipment	27
351.10	Computer Hardware	8
351.30	Communication Equipment	27
351.37	Communication Equipment – To Be Retired	27
363.01	Computer Hardware	8
363.03	Communication Equipment	27
315.29	Computer Software – Industrial Steam	5
391.01	Office Furniture and Equipment	20

ACCT	TITLE	AMORTIZATION PERIOD, YEARS
393.00	Stores Equipment	25
394.00	Tools, Shop and Garage Equipment	25
395.00	Laboratory Equipment	30
397.10	Computer Hardware	8
397.30	Communication Equipment	27
398.00	Miscellaneous Equipment	25

For the purpose of calculating annual amortization amounts as of March 31, 2026, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric plant in service as of March 31, 2026. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to March 31, 2026, is reasonable for a period of three to five years.

DESCRIPTION OF DETAILED TABULATIONS

Table 1 is a summary of the results of the study as applied to the original cost of electric plant as of March 31, 2026 presented on pages VI-4 through VI-11 of this report.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates made for other electric utilities. The results of the statistical analysis of service life are presented in the section beginning on page VIII-4, within the supporting documents of this report.

For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which where plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of net salvage data are presented in the section titled, “Net Salvage Statistics”. The tabulations present annual cost of removal and gross salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of March 31, 2026 are presented in account sequence starting on page IX-3 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life, and the calculated annual accrual amount.

EVERGY MISSOURI WEST, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2026

ACCOUNT		PROBABLE RETIREMENT DATE	SURVIVOR CURVE		NET SALVAGE PERCENT	ORIGINAL COST AS OF MARCH 31, 2026	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
(1)		(2)	(3)		(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
STEAM PRODUCTION PLANT											
311.00	STRUCTURES AND IMPROVEMENTS										
	IATAN UNIT 1	06-2040	85-R2	*	(6)	6,388,070.97	2,933,691	3,837,664	276,372	4.33	13.9
	IATAN UNIT 2	06-2070	85-R2	*	(14)	29,876,405.81	4,883,799	29,175,304	713,510	2.39	40.9
	IATAN COMMON	06-2070	85-R2	*	(12)	31,938,251.26	4,708,459	31,062,382	755,006	2.36	41.1
	JEFFREY ENERGY CENTER UNIT 1	06-2040	85-R2	*	(6)	6,887,767.53	5,762,362	1,538,672	111,591	1.62	13.8
	JEFFREY ENERGY CENTER UNIT 2	06-2040	85-R2	*	(7)	5,568,179.50	4,597,487	1,360,465	98,541	1.77	13.8
	JEFFREY ENERGY CENTER UNIT 3	06-2040	85-R2	*	(6)	5,896,893.61	5,191,810	1,058,897	77,049	1.31	13.7
	JEFFREY ENERGY CENTER COMMON	06-2040	85-R2	*	(5)	6,653,378.28	3,497,693	3,488,354	248,790	3.74	14.0
	LAKE ROAD BOILER 1	12-2035	85-R2	*	(6)	8,701.66	4,374	4,850	505	5.80	9.6
	LAKE ROAD BOILER 2	12-2035	85-R2	*	(6)	160,988.61	62,994	107,654	11,150	6.93	9.7
	LAKE ROAD BOILER 4	12-2035	85-R2	*	(7)	110,107.15	73,781	44,034	4,835	4.39	9.1
	LAKE ROAD BOILER 5	12-2035	85-R2	*	(7)	659,440.66	251,812	453,790	47,109	7.14	9.6
	LAKE ROAD BOILER 8	12-2035	85-R2	*	(7)	541,815.90	231,510	348,233	36,084	6.66	9.7
	LAKE ROAD BOILERS COMMON	12-2035	85-R2	*	(6)	10,208,046.88	2,800,104	8,020,426	829,355	8.12	9.7
	LAKE ROAD UNIT 1	12-2035	85-R2	*	(7)	872,501.76	368,669	564,908	60,811	6.97	9.3
	LAKE ROAD UNIT 2	12-2035	85-R2	*	(7)	1,129,439.87	478,860	729,641	77,411	6.85	9.4
	LAKE ROAD UNIT 3	12-2035	85-R2	*	(7)	331,109.74	207,422	146,865	15,617	4.72	9.4
	LAKE ROAD UNIT 4	12-2035	85-R2	*	(7)	3,583,154.33	1,978,036	1,855,939	194,822	5.44	9.5
	LAKE ROAD COMMON	12-2035	85-R2	*	(7)	13,739,849.02	6,108,973	8,592,665	893,205	6.50	9.6
	TOTAL STRUCTURES AND IMPROVEMENTS					124,554,102.54	44,141,836	92,390,743	4,451,763	3.57	20.8
312.00	BOILER PLANT EQUIPMENT										
	IATAN UNIT 1	06-2040	57-S0	*	(6)	127,584,227.37	41,571,684	93,667,597	7,071,536	5.54	13.2
	IATAN UNIT 2	06-2070	57-S0	*	(14)	223,194,146.18	30,623,382	223,817,945	6,522,333	2.92	34.3
	IATAN COMMON	06-2070	57-S0	*	(12)	58,649,549.61	9,470,496	56,217,000	1,649,334	2.81	34.1
	JEFFREY ENERGY CENTER UNIT 1	06-2040	57-S0	*	(6)	18,856,517.79	10,268,646	9,719,263	740,436	3.93	13.1
	JEFFREY ENERGY CENTER UNIT 2	06-2040	57-S0	*	(7)	23,346,221.66	13,775,322	11,205,135	859,138	3.68	13.0
	JEFFREY ENERGY CENTER UNIT 3	06-2040	57-S0	*	(6)	26,542,117.25	16,933,420	11,201,224	866,463	3.26	12.9
	JEFFREY ENERGY CENTER COMMON	06-2040	57-S0	*	(5)	10,286,078.29	3,231,366	7,569,016	554,468	5.39	13.7
	LAKE ROAD BOILER 1	12-2035	57-S0	*	(6)	3,038,001.64	1,194,197	2,026,085	215,609	7.10	9.4
	LAKE ROAD BOILER 2	12-2035	57-S0	*	(6)	4,015,452.58	1,521,910	2,734,470	291,623	7.26	9.4
	LAKE ROAD BOILER 4	12-2035	57-S0	*	(7)	3,621,820.56	1,285,940	2,589,408	285,274	7.88	9.1
	LAKE ROAD BOILER 5	12-2035	57-S0	*	(7)	22,573,402.99	7,474,711	16,678,830	1,775,931	7.87	9.4
	LAKE ROAD BOILER 8	12-2035	57-S0	*	(7)	7,414,750.64	3,287,890	4,645,893	498,185	6.72	9.3
	LAKE ROAD BOILERS COMMON	12-2035	57-S0	*	(6)	13,591,242.82	3,216,599	11,190,118	1,185,901	8.73	9.4
	LAKE ROAD UNIT 1	12-2035	57-S0	*	(7)	1,519,440.94	389,921	1,235,881	129,784	8.54	9.5
	LAKE ROAD UNIT 2	12-2035	57-S0	*	(7)	122,793.39	35,383	96,006	10,150	8.27	9.5
	LAKE ROAD UNIT 3	12-2035	57-S0	*	(7)	109,802.40	58,660	58,829	6,193	5.64	9.5
	LAKE ROAD UNIT 4	12-2035	57-S0	*	(7)	20,630,316.44	8,112,618	13,961,821	1,508,834	7.31	9.3
	LAKE ROAD COMMON	12-2035	57-S0	*	(7)	16,483,154.95	8,248,138	9,388,838	1,031,585	6.26	9.1
	TOTAL BOILER PLANT EQUIPMENT					581,579,037.50	160,700,283	478,003,359	25,202,777	4.33	19.0
312.02	BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT										
	IATAN UNIT 1	06-2040	50-R1.5	*	(6)	458,465.78	351,311	134,663	10,109	2.20	13.3
	IATAN UNIT 2	06-2070	50-R1.5	*	(14)	37,869.43	675	42,496	1,122	2.96	37.9
	IATAN COMMON	06-2070	50-R1.5	*	(12)	32,706.01	425	36,206	954	2.92	38.0
	JEFFREY ENERGY CENTER UNIT 1	06-2040	50-R1.5	*	(6)	30,885,800.95	5,377,562	27,361,387	2,021,431	6.54	13.5
	JEFFREY ENERGY CENTER UNIT 2	06-2040	50-R1.5	*	(7)	15,226,420.05	2,510,828	13,781,441	1,023,216	6.72	13.5
	JEFFREY ENERGY CENTER UNIT 3	06-2040	50-R1.5	*	(6)	15,582,720.67	2,460,811	14,056,873	1,046,054	6.71	13.4
	JEFFREY ENERGY CENTER COMMON	06-2040	50-R1.5	*	(5)	18,367,033.17	3,371,106	15,914,279	1,182,104	6.44	13.5
	LAKE ROAD BOILER 4	12-2035	50-R1.5	*	(7)	989.05	194	864	94	9.50	9.2
	LAKE ROAD BOILER 5	12-2035	50-R1.5	*	(7)	3,528,349.97	665,677	3,109,657	355,705	10.08	8.7
	LAKE ROAD UNIT 4	12-2035	50-R1.5	*	(7)	757,908.13	145,717	665,245	72,410	9.55	9.2
	LAKE ROAD COMMON	12-2035	50-R1.5	*	(7)	858,980.75	211,745	707,364	77,600	9.03	9.1
	TOTAL BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT					85,737,243.96	15,096,051	75,810,475	5,790,799	6.75	13.1
314.00	TURBOGENERATOR UNITS										
	IATAN UNIT 1	06-2040	55-S0.5	*	(6)	28,367,411.49	8,691,677	21,377,779	1,597,880	5.63	13.4
	IATAN UNIT 2	06-2070	55-S0.5	*	(14)	78,268,545.35	13,160,600	76,065,542	2,238,874	2.86	34.0
	IATAN COMMON	06-2070	55-S0.5	*	(12)	1,761,002.19	362,249	1,610,073	48,309	2.74	33.3
	JEFFREY ENERGY CENTER UNIT 1	06-2040	55-S0.5	*	(6)	8,535,255.97	3,994,568	5,052,803	373,522	4.38	13.5
	JEFFREY ENERGY CENTER UNIT 2	06-2040	55-S0.5	*	(7)	9,933,574.49	4,482,945	6,145,980	454,340	4.57	13.5
	JEFFREY ENERGY CENTER UNIT 3	06-2040	55-S0.5	*	(6)	15,036,553.41	796,430	15,142,317	1,082,474	7.20	14.0
	JEFFREY ENERGY CENTER COMMON	06-2040	55-S0.5	*	(5)	2,278,198.53	1,084,972	1,307,136	96,560	4.24	13.5
	LAKE ROAD BOILER 1	12-2035	55-S0.5	*	(6)	162,936.06	35,875	136,837	14,213	8.72	9.6
	LAKE ROAD BOILER 5	12-2035	55-S0.5	*	(7)	177,870.01	62,478	127,843	13,359	7.51	9.6
	LAKE ROAD BOILERS COMMON	12-2035	55-S0.5	*	(6)	527,205.14	201,058	357,779	37,456	7.10	9.6
	LAKE ROAD UNIT 1	12-2035	55-S0.5	*	(7)	3,723,055.94	2,467,850	1,515,820	169,218	4.55	9.0
	LAKE ROAD UNIT 2	12-2035	55-S0.5	*	(7)	4,143,120.87	2,545,992	1,887,147	206,570	4.99	9.1
	LAKE ROAD UNIT 3	12-2035	55-S0.5	*	(7)	1,262,191.92	851,564	498,981	55,412	4.39	9.0
	LAKE ROAD UNIT 4	12-2035	55-S0.5	*	(7)	11,577,311.49	7,441,583	4,946,140	541,239	4.67	9.1
	LAKE ROAD COMMON	12-2035	55-S0.5	*	(7)	1,029,800.98	615,276	486,611	51,391	4.99	9.5
	TOTAL TURBOGENERATOR UNITS					166,784,033.84	46,795,117	136,658,788	6,980,817	4.19	19.6

EVERGY MISSOURI WEST, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2026

	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE		NET SALVAGE PERCENT	ORIGINAL COST AS OF MARCH 31, 2026	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)		(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
315.00	ACCESSORY ELECTRIC EQUIPMENT										
	IATAN UNIT 1	06-2040	60-S1	*	(6)	17,878,007.30	7,854,710	11,095,978	819,922	4.59	13.5
	IATAN UNIT 2	06-2070	60-S1	*	(14)	18,870,879.20	3,260,373	18,252,429	511,033	2.71	35.7
	IATAN COMMON	06-2070	60-S1	*	(12)	8,502,244.42	1,810,572	7,711,942	216,669	2.55	35.6
	JEFFREY ENERGY CENTER UNIT 1	06-2040	60-S1	*	(6)	2,336,591.29	2,275,249	201,538	14,444	0.62	14.0
	JEFFREY ENERGY CENTER UNIT 2	06-2040	60-S1	*	(7)	2,696,991.01	2,294,484	591,296	42,128	1.56	14.0
	JEFFREY ENERGY CENTER UNIT 3	06-2040	60-S1	*	(6)	2,479,209.64	2,309,724	318,238	24,553	0.99	13.0
	JEFFREY ENERGY CENTER COMMON	06-2040	60-S1	*	(5)	1,581,950.04	872,668	788,380	56,760	3.59	13.9
	LAKE ROAD BOILER 1	12-2035	60-S1	*	(6)	69,610.60	55,693	18,094	2,173	3.12	8.3
	LAKE ROAD BOILER 2	12-2035	60-S1	*	(6)	888,206.02	424,362	517,136	54,071	6.09	9.6
	LAKE ROAD BOILER 4	12-2035	60-S1	*	(7)	1,006,925.92	502,523	574,888	60,307	5.99	9.5
	LAKE ROAD BOILER 5	12-2035	60-S1	*	(7)	1,741,021.90	822,891	1,040,002	108,585	6.24	9.6
	LAKE ROAD BOILER 8	12-2035	60-S1	*	(7)	693,567.98	417,875	324,243	34,321	4.95	9.4
	LAKE ROAD BOILERS COMMON	12-2035	60-S1	*	(6)	4,251,719.77	1,350,724	3,156,099	327,276	7.70	9.6
	LAKE ROAD UNIT 1	12-2035	60-S1	*	(7)	2,002,935.66	863,465	1,279,676	133,635	6.67	9.6
	LAKE ROAD UNIT 2	12-2035	60-S1	*	(7)	1,719,390.46	691,000	1,148,748	120,822	7.03	9.5
	LAKE ROAD UNIT 3	12-2035	60-S1	*	(7)	286,031.92	55,602	250,452	26,778	9.36	9.4
	LAKE ROAD UNIT 4	12-2035	60-S1	*	(7)	3,939,609.97	2,299,025	1,916,358	203,648	5.17	9.4
	LAKE ROAD COMMON	12-2035	60-S1	*	(7)	692,581.54	419,593	321,469	34,155	4.93	9.4
	TOTAL ACCESSORY ELECTRIC EQUIPMENT					71,637,474.64	28,580,533	49,506,966	2,791,280	3.90	17.7
315.10	COMPUTER HARDWARE										
	IATAN COMMON		8-SQ		0	84,304.37	36,460	47,844	12,284	14.57	3.9
	JEFFREY ENERGY CENTER COMMON		8-SQ		0	32,934.61	8,201	24,734	4,711	14.30	5.3
	LAKE ROAD BOILER 4		8-SQ		0	29,854.69	24,908	4,947	4,947	16.57	1.0
	LAKE ROAD BOILER 5		8-SQ		0	28,900.82	21,104	7,797	6,344	21.95	1.2
	LAKE ROAD BOILER 8		8-SQ		0	366,919.94	135,896	231,024	102,677	27.98	2.3
	LAKE ROAD BOILERS COMMON		8-SQ		0	422,050.58	335,644	86,407	58,767	13.92	1.5
	LAKE ROAD UNIT 4		8-SQ		0	800,287.19	771,334	28,953	28,953	3.62	1.0
	LAKE ROAD COMMON		8-SQ		0	363,613.30	344,068	19,545	11,026	3.03	1.8
	TOTAL COMPUTER HARDWARE					2,128,865.50	1,677,615	451,251	229,709	10.79	2.0
315.20	COMPUTER SOFTWARE										
	IATAN UNIT 1		5-SQ		0	221,549.10	221,549	0	0 **	-	-
	IATAN COMMON		5-SQ		0	448,561.53	448,562	0	0 **	-	-
	LAKE ROAD BOILER 5		5-SQ		0	1,019,999.97	1,020,000	0	0 **	-	-
	LAKE ROAD BOILERS COMMON		5-SQ		0	183,045.01	183,045	0	0 **	-	-
	LAKE ROAD UNIT 4		5-SQ		0	599,999.91	600,000	0	0 **	-	-
	TOTAL COMPUTER SOFTWARE					2,473,155.52	2,473,156	0	0	-	-
315.30	COMMUNICATION EQUIPMENT										
	IATAN UNIT 1		27-SQ		0	75,818.70	59,797	16,022	3,448	4.55	4.6
	IATAN UNIT 2		27-SQ		0	3,007.38	1,425	1,582	114	3.79	13.9
	IATAN COMMON		27-SQ		0	708,281.11	409,345	298,936	27,475	3.88	10.9
	LAKE ROAD BOILERS COMMON		27-SQ		0	48,950.17	24,714	24,236	1,374	2.81	17.6
	LAKE ROAD COMMON		27-SQ		0	675,796.96	341,203	334,594	26,397	3.91	12.7
	TOTAL COMMUNICATION EQUIPMENT					1,511,854.32	836,484	675,370	58,808	3.89	11.5
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT										
	IATAN UNIT 1	06-2040	45-S0	*	(6)	2,877,471.61	1,108,660	1,941,460	149,087	5.18	13.0
	IATAN UNIT 2	06-2070	45-S0	*	(14)	1,760,705.94	414,889	1,592,316	52,287	2.97	30.5
	IATAN COMMON	06-2070	45-S0	*	(12)	2,685,117.50	564,499	2,442,833	79,291	2.95	30.8
	JEFFREY ENERGY CENTER UNIT 1	06-2040	45-S0	*	(6)	544,461.14	230,715	346,414	26,868	4.93	12.9
	JEFFREY ENERGY CENTER UNIT 2	06-2040	45-S0	*	(7)	751,959.14	396,886	407,710	32,447	4.31	12.6
	JEFFREY ENERGY CENTER UNIT 3	06-2040	45-S0	*	(6)	506,768.06	197,192	339,982	25,948	5.12	13.1
	JEFFREY ENERGY CENTER COMMON	06-2040	45-S0	*	(5)	1,968,795.32	899,237	1,167,998	90,810	4.61	12.9
	SIBLEY COMMON		30-R3		0	1,030,492.10	258	1,030,234	37,822	3.67	27.2
	LAKE ROAD BOILER 5	12-2035	45-S0	*	(7)	98,191.37	45,738	59,327	6,458	6.58	9.2
	LAKE ROAD BOILER 8	12-2035	45-S0	*	(7)	48,516.99	16,013	35,900	3,848	7.93	9.3
	LAKE ROAD BOILERS COMMON	12-2035	45-S0	*	(6)	1,818,990.53	667,174	1,260,956	134,995	7.42	9.3
	LAKE ROAD UNIT 2	12-2035	45-S0	*	(7)	2,346.46	310	2,201	233	9.93	9.4
	LAKE ROAD UNIT 4	12-2035	45-S0	*	(7)	21,443.26	10,277	12,667	1,380	6.44	9.2
	LAKE ROAD COMMON	12-2035	45-S0	*	(7)	984,919.56	286,994	766,870	82,740	8.40	9.3
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT					15,100,178.98	4,838,842	11,406,868	724,214	4.80	15.8
	TOTAL STEAM PRODUCTION PLANT					**1,051,505,946.80**	**305,139,917**	**844,903,820**	**46,230,167**	**4.40**	

EVERGY MISSOURI WEST, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2026

	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE		NET SALVAGE PERCENT	ORIGINAL COST AS OF MARCH 31, 2026	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)		(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
	SOLAR PRODUCTION PLANT										
338.20	STRUCTURES AND IMPROVEMENTS										
	GREENWOOD	06-2041	40-S3	*	(8)	590,400.43	247,848	389,784	25,928	4.39	15.0
	HAWTHORN	06-2053	40-S3	*	(15)	859,741.37	97,955	890,748	33,639	3.91	26.5
	TOTAL STRUCTURES AND IMPROVEMENTS					1,450,141.80	345,803	1,280,532	59,567	4.11	21.5
338.40	PANELS										
	GREENWOOD	06-2041	30-S1.5	*	(8)	4,020,248.62	1,773,308	2,568,561	191,827	4.77	13.4
	HAWTHORN	06-2053	30-S1.5	*	(15)	4,011,467.05	407,853	4,205,334	183,159	4.57	23.0
	TOTAL PANELS					8,031,715.67	2,181,161	6,773,895	374,986	4.67	18.1
338.50	COLLECTOR SYSTEM										
	GREENWOOD	06-2041	30-S1.5	*	(8)	1,259,677.98	573,244	787,208	58,791	4.67	13.4
	HAWTHORN	06-2053	30-S1.5	*	(15)	1,290,816.72	147,069	1,337,370	58,248	4.51	23.0
	TOTAL COLLECTOR SYSTEM					2,550,494.70	720,313	2,124,578	117,039	4.59	18.2
338.60	GENERATOR STEP-UP										
	GREENWOOD	06-2041	30-S1.5	*	(8)	670,041.50	304,917	418,728	31,272	4.67	13.4
	TOTAL GENERATOR STEP-UP					670,041.50	304,917	418,728	31,272	4.67	13.4
338.70	INVERTERS										
	GREENWOOD	06-2041	10-S2.5	*	(8)	1,340,082.79	609,834	837,455	356,364	26.59	2.3
	HAWTHORN	06-2053	10-S2.5	*	(15)	356,911.02	40,665	369,783	50,864	14.25	7.3
	TOTAL INVERTERS					1,696,993.81	650,499	1,207,238	407,228	24.00	3.0
338.80	ACCESSORY ELECTRIC EQUIPMENT										
	GREENWOOD	06-2041	25-S2.5	*	(8)	603,037.34	274,425	376,855	29,885	4.96	12.6
	HAWTHORN	06-2053	25-S2.5	*	(15)	860,077.96	97,993	891,097	41,895	4.87	21.3
	TOTAL ACCESSORY ELECTRIC EQUIPMENT					1,463,115.30	372,418	1,267,952	71,780	4.91	17.7
	TOTAL SOLAR PRODUCTION PLANT					**15,862,502.78**	**4,575,111**	**13,072,923**	**1,061,872**	**6.69**	
	OTHER RENEWABLE PRODUCTION PLANT										
339.12	MISCELLANEOUS POWER PLANT EQUIPMENT										
	LANDFILL GAS TURBINE	06-2042	40-S1.5	*	(2)	139,747.72	47,667	94,876	6,169	4.41	15.4
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT					139,747.72	47,667	94,876	6,169	4.41	15.4
339.20	STRUCTURES AND IMPROVEMENTS										
	LANDFILL GAS TURBINE	06-2042	60-R3	*	(2)	129,632.07	47,952	84,273	5,288	4.08	15.9
	TOTAL STRUCTURES AND IMPROVEMENTS					129,632.07	47,952	84,273	5,288	4.08	15.9
339.30	FUEL HOLDERS, PRODUCERS AND ACCESSORIES										
	LANDFILL GAS TURBINE	06-2042	60-R2.5	*	(2)	2,297,189.27	1,105,939	1,237,194	78,189	3.40	15.8
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES					2,297,189.27	1,105,939	1,237,194	78,189	3.40	15.8
339.60	GENERATORS										
	LANDFILL GAS TURBINE	06-2042	50-R3	*	(2)	3,624,007.03	1,255,638	2,440,849	153,449	4.23	15.9
	TOTAL GENERATORS					3,624,007.03	1,255,638	2,440,849	153,449	4.23	15.9
339.80	ACCESSORY ELECTRIC EQUIPMENT										
	LANDFILL GAS TURBINE	06-2042	50-R2.5	*	(2)	49,325.96	5,071	45,241	2,842	5.76	15.9
	TOTAL ACCESSORY ELECTRIC EQUIPMENT					49,325.96	5,071	45,241	2,842	5.76	15.9
339.90	COMPUTER HARDWARE										
	LANDFILL GAS TURBINE		8-SQ		0	205,962.01	156,427	49,535	39,628	19.24	1.2
	TOTAL COMPUTER HARDWARE					205,962.01	156,427	49,535	39,628	19.24	1.3
	TOTAL OTHER RENEWABLE PRODUCTION PLANT					**6,445,864.06**	**2,618,694**	**3,951,968**	**285,565**	**4.43**	

EVERGY MISSOURI WEST, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2026

ACCOUNT		PROBABLE RETIREMENT DATE	SURVIVOR CURVE		NET SALVAGE PERCENT	ORIGINAL COST AS OF MARCH 31, 2026	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
(1)		(2)	(3)		(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
OTHER PRODUCTION PLANT											
341.00	STRUCTURES AND IMPROVEMENTS										
	GREENWOOD UNIT 1	06-2035	60-R3	*	(1)	838,984.96	495,524	351,851	38,722	4.62	9.1
	GREENWOOD UNIT 2	06-2035	60-R3	*	(1)	197,443.93	104,418	95,000	10,390	5.26	9.1
	GREENWOOD UNIT 3	06-2035	60-R3	*	(1)	907,072.70	526,798	389,345	42,765	4.71	9.1
	GREENWOOD UNIT 4	06-2035	60-R3	*	(1)	236,368.61	67,608	171,124	18,612	7.87	9.2
	GREENWOOD COMMON	06-2035	60-R3	*	(1)	4,427,755.74	1,470,395	3,001,638	327,136	7.39	9.2
	NEVADA PLANT	06-2035	60-R3	*	(3)	527,844.87	262,957	280,723	30,676	5.81	9.2
	SOUTH HARPER UNIT 1	06-2050	60-R3	*	(3)	1,313,182.90	470,561	882,017	38,565	2.94	22.9
	SOUTH HARPER UNIT 2	06-2050	60-R3	*	(3)	1,312,300.87	470,265	881,405	38,537	2.94	22.9
	SOUTH HARPER UNIT 3	06-2050	60-R3	*	(3)	1,313,673.76	471,141	881,943	38,560	2.94	22.9
	SOUTH HARPER COMMON	06-2050	60-R3	*	(2)	8,396,412.59	2,965,647	5,598,694	244,312	2.91	22.9
	CROSSROADS UNIT 1	06-2047	60-R3	*	(3)	313,006.77	93,798	228,599	11,227	3.59	20.4
	CROSSROADS UNIT 2	06-2047	60-R3	*	(3)	309,083.70	92,405	225,951	11,100	3.59	20.4
	CROSSROADS UNIT 3	06-2047	60-R3	*	(3)	309,083.74	92,405	225,951	11,100	3.59	20.4
	CROSSROADS UNIT 4	06-2047	60-R3	*	(3)	309,223.64	92,436	226,064	11,105	3.59	20.4
	CROSSROADS COMMON	06-2047	60-R3	*	(2)	1,701,246.77	683,000	1,052,272	52,530	3.09	20.0
	LAKE ROAD UNIT 5	12-2035	60-R3	*	(8)	1,380,926.18	974,397	517,003	58,264	4.22	8.9
	LAKE ROAD UNIT 6	12-2035	60-R3	*	(8)	225,020.27	151,956	91,066	9,756	4.34	9.3
	LAKE ROAD UNIT 7	12-2035	60-R3	*	(8)	36,494.55	17,201	22,213	2,314	6.34	9.6
	RALPH GREEN PLANT	06-2035	60-R3	*	(1)	2,344,002.01	1,219,306	1,148,136	126,118	5.38	9.1
	DOGWOOD COMBINED CYCLE	06-2048	60-R3	*	(9)	7,699,008.69	4,165,399	4,226,520	194,982	2.53	21.7
	TOTAL STRUCTURES AND IMPROVEMENTS					34,098,137.25	14,887,617	20,497,515	1,316,771	3.86	15.6
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES										
	GREENWOOD UNIT 1	06-2035	60-R2.5	*	(1)	1,295,416.89	906,343	402,028	44,339	3.42	9.1
	GREENWOOD UNIT 2	06-2035	60-R2.5	*	(1)	346,046.36	153,583	195,924	21,478	6.21	9.1
	GREENWOOD UNIT 3	06-2035	60-R2.5	*	(1)	1,359,682.87	904,240	469,040	51,554	3.79	9.1
	GREENWOOD UNIT 4	06-2035	60-R2.5	*	(1)	360,338.71	218,171	145,771	16,025	4.45	9.1
	GREENWOOD COMMON	06-2035	60-R2.5	*	(1)	537,371.98	474,203	68,543	7,832	1.46	8.8
	NEVADA PLANT	06-2035	60-R2.5	*	(3)	777,963.94	591,737	209,566	23,123	2.97	9.1
	SOUTH HARPER UNIT 1	06-2050	60-R2.5	*	(3)	400,000.35	242,731	169,269	7,516	1.88	22.5
	SOUTH HARPER UNIT 2	06-2050	60-R2.5	*	(3)	400,000.35	242,731	169,269	7,516	1.88	22.5
	SOUTH HARPER UNIT 3	06-2050	60-R2.5	*	(3)	400,000.35	242,731	169,269	7,516	1.88	22.5
	SOUTH HARPER COMMON	06-2050	60-R2.5	*	(2)	2,804,627.12	1,703,273	1,157,447	51,388	1.83	22.5
	CROSSROADS UNIT 1	06-2047	60-R2.5	*	(3)	610,695.26	393,998	235,018	11,875	1.94	19.8
	CROSSROADS UNIT 2	06-2047	60-R2.5	*	(3)	1,010,527.53	546,941	493,902	24,482	2.42	20.2
	CROSSROADS UNIT 3	06-2047	60-R2.5	*	(3)	610,695.26	393,998	235,018	11,875	1.94	19.8
	CROSSROADS UNIT 4	06-2047	60-R2.5	*	(3)	610,695.24	393,999	235,017	11,875	1.94	19.8
	CROSSROADS COMMON	06-2047	60-R2.5	*	(2)	1,921,888.04	1,242,986	717,340	36,273	1.89	19.8
	LAKE ROAD UNIT 5	12-2035	60-R2.5	*	(8)	1,157,111.43	404,353	845,327	92,153	7.96	9.2
	LAKE ROAD UNIT 6	12-2035	60-R2.5	*	(8)	5,735.43	1,575	4,619	477	8.32	9.7
	LAKE ROAD UNIT 7	12-2035	60-R2.5	*	(8)	13,529.18	6,514	8,098	853	6.30	9.5
	RALPH GREEN PLANT	06-2035	60-R2.5	*	(1)	242,614.13	192,368	52,672	5,813	2.40	9.1
	DOGWOOD COMBINED CYCLE	06-2048	60-R2.5	*	(9)	7,718,159.29	4,044,860	4,367,934	203,823	2.64	21.4
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES					22,583,099.71	13,301,335	10,351,071	637,786	2.82	16.2
343.00	PRIME MOVERS										
	GREENWOOD UNIT 1	06-2035	55-R2	*	(1)	8,845,650.54	8,437,014	497,093	55,416	0.63	9.0
	GREENWOOD UNIT 2	06-2035	55-R2	*	(1)	12,809,819.62	8,495,673	4,442,245	488,900	3.82	9.1
	GREENWOOD UNIT 3	06-2035	55-R2	*	(1)	6,713,047.35	6,077,097	703,081	78,520	1.17	9.0
	GREENWOOD UNIT 4	06-2035	55-R2	*	(1)	9,078,888.10	8,327,558	842,119	94,083	1.04	9.0
	GREENWOOD COMMON	06-2035	55-R2	*	(1)	551,249.50	377,962	178,800	19,879	3.61	9.0
	NEVADA PLANT	06-2035	55-R2	*	(3)	965,363.98	890,219	104,106	11,691	1.21	8.9
	SOUTH HARPER UNIT 1	06-2050	55-R2	*	(3)	22,152,679.69	18,641,460	4,175,800	191,507	0.86	21.8
	SOUTH HARPER UNIT 2	06-2050	55-R2	*	(3)	22,716,422.47	19,044,045	4,353,870	199,432	0.88	21.8
	SOUTH HARPER UNIT 3	06-2050	55-R2	*	(3)	22,222,183.05	18,692,792	4,196,057	192,424	0.87	21.8
	SOUTH HARPER COMMON	06-2050	55-R2	*	(2)	4,334,618.72	2,189,211	2,232,100	97,602	2.25	22.9
	CROSSROADS UNIT 1	06-2047	55-R2	*	(3)	19,962,425.99	17,656,346	2,904,953	150,979	0.76	19.2
	CROSSROADS UNIT 2	06-2047	55-R2	*	(3)	19,769,792.61	17,666,266	2,696,620	140,661	0.71	19.2
	CROSSROADS UNIT 3	06-2047	55-R2	*	(3)	19,906,828.25	17,545,252	2,958,781	153,859	0.77	19.2
	CROSSROADS UNIT 4	06-2047	55-R2	*	(3)	19,953,127.52	17,471,435	3,080,286	160,201	0.80	19.2
	LAKE ROAD UNIT 5	12-2035	55-R2	*	(8)	10,813,047.08	10,645,986	1,032,105	107,655	1.00	9.6
	LAKE ROAD UNIT 6	12-2035	55-R2	*	(8)	3,713,380.19	2,805,784	1,204,667	132,571	3.57	9.1
	LAKE ROAD UNIT 7	12-2035	55-R2	*	(8)	1,998,094.09	1,682,040	475,902	52,344	2.62	9.1
	RALPH GREEN PLANT	06-2035	55-R2	*	(1)	5,970,530.31	5,609,671	420,565	46,089	0.77	9.1
	DOGWOOD COMBINED CYCLE	06-2048	55-R2	*	(9)	30,851,309.08	15,118,974	18,508,953	877,978	2.85	21.1
	TOTAL PRIME MOVERS					243,328,458.14	197,374,785	55,008,103	3,251,791	1.34	16.9

EVERGY MISSOURI WEST, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2026

	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF MARCH 31, 2026	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
344.00	GENERATORS									
	GREENWOOD UNIT 1	06-2035	50-R3 *	(1)	2,748,805.82	2,729,955	46,339	5,116	0.19	9.1
	GREENWOOD UNIT 2	06-2035	50-R3 *	(1)	2,095,885.96	1,499,792	617,053	70,115	3.35	8.8
	GREENWOOD UNIT 3	06-2035	50-R3 *	(1)	1,815,223.69	1,667,149	166,227	18,428	1.02	9.0
	GREENWOOD UNIT 4	06-2035	50-R3 *	(1)	6,552,202.63	2,584,307	4,033,418	439,461	6.71	9.2
	NEVADA PLANT	06-2035	50-R3 *	(3)	611,710.73	500,960	129,102	14,897	2.44	8.7
	SOUTH HARPER UNIT 1	06-2050	50-R3 *	(3)	5,750,000.01	4,221,408	1,701,092	78,718	1.37	21.6
	SOUTH HARPER UNIT 2	06-2050	50-R3 *	(3)	7,289,221.48	4,279,560	3,228,338	143,820	1.97	22.4
	SOUTH HARPER UNIT 3	06-2050	50-R3 *	(3)	5,750,000.27	4,227,568	1,694,932	78,433	1.36	21.6
	CROSSROADS UNIT 1	06-2047	50-R3 *	(3)	4,949,011.93	3,135,606	1,961,876	100,461	2.03	19.5
	CROSSROADS UNIT 2	06-2047	50-R3 *	(3)	4,991,886.11	3,135,775	2,005,868	102,630	2.06	19.5
	CROSSROADS UNIT 3	06-2047	50-R3 *	(3)	4,910,208.96	3,176,019	1,881,496	96,154	1.96	19.6
	CROSSROADS UNIT 4	06-2047	50-R3 *	(3)	4,879,676.41	3,135,153	1,890,914	96,755	1.98	19.5
	CROSSROADS COMMON	06-2047	50-R3 *	(2)	30,922.82	6,354	25,187	1,222	3.95	20.6
	LAKE ROAD UNIT 5	12-2035	50-R3 *	(8)	16,331,666.75	3,567,312	14,070,888	1,472,551	9.02	9.6
	LAKE ROAD UNIT 6	12-2035	50-R3 *	(8)	440,545.46	401,004	74,785	7,718	1.75	9.7
	LAKE ROAD UNIT 7	12-2035	50-R3 *	(8)	263,688.41	156,728	128,055	13,391	5.08	9.6
	RALPH GREEN PLANT	06-2035	50-R3 *	(1)	11,284,239.32	5,984,912	5,412,170	596,175	5.28	9.1
	DOGWOOD COMBINED CYCLE	06-2048	50-R3 *	(9)	21,604,414.09	11,216,398	12,332,413	579,075	2.68	21.3
	TOTAL GENERATORS				102,299,310.85	55,625,960	51,400,153	3,915,120	3.83	13.1
345.00	ACCESSORY ELECTRIC EQUIPMENT									
	GREENWOOD UNIT 1	06-2035	50-R2.5 *	(1)	2,005,094.08	1,536,613	488,532	55,307	2.76	8.8
	GREENWOOD UNIT 2	06-2035	50-R2.5 *	(1)	1,836,569.66	699,154	1,155,781	127,445	6.94	9.1
	GREENWOOD UNIT 3	06-2035	50-R2.5 *	(1)	1,645,544.22	1,235,482	426,518	48,076	2.92	8.9
	GREENWOOD UNIT 4	06-2035	50-R2.5 *	(1)	417,178.10	306,392	114,958	12,943	3.10	8.9
	GREENWOOD COMMON	06-2035	50-R2.5 *	(1)	2,697,511.91	1,468,801	1,255,686	138,889	5.15	9.0
	NEVADA PLANT	06-2035	50-R2.5 *	(3)	598,677.86	460,223	156,415	17,790	2.97	8.8
	SOUTH HARPER UNIT 1	06-2050	50-R2.5 *	(3)	4,419,168.88	2,429,381	2,122,363	99,211	2.25	21.4
	SOUTH HARPER UNIT 2	06-2050	50-R2.5 *	(3)	4,419,168.98	2,429,381	2,122,363	99,211	2.25	21.4
	SOUTH HARPER UNIT 3	06-2050	50-R2.5 *	(3)	4,419,169.11	2,430,111	2,121,633	99,177	2.24	21.4
	SOUTH HARPER COMMON	06-2050	50-R2.5 *	(2)	4,505,454.66	2,245,114	2,350,450	107,934	2.40	21.8
	CROSSROADS UNIT 1	06-2047	50-R2.5 *	(3)	5,048,036.26	2,632,610	2,566,867	135,848	2.69	18.9
	CROSSROADS UNIT 2	06-2047	50-R2.5 *	(3)	2,881,206.31	1,498,308	1,469,334	77,701	2.70	18.9
	CROSSROADS UNIT 3	06-2047	50-R2.5 *	(3)	4,715,453.41	2,641,282	2,215,635	117,589	2.49	18.8
	CROSSROADS UNIT 4	06-2047	50-R2.5 *	(3)	2,538,119.51	1,318,005	1,296,258	68,504	2.70	18.9
	CROSSROADS COMMON	06-2047	50-R2.5 *	(2)	376,272.25	136,155	247,643	12,160	3.23	20.4
	LAKE ROAD UNIT 5	12-2035	50-R2.5 *	(8)	1,491,060.40	901,588	708,757	73,518	4.93	9.6
	LAKE ROAD UNIT 6	12-2035	50-R2.5 *	(8)	1,008,291.34	616,261	472,694	50,259	4.98	9.4
	LAKE ROAD UNIT 7	12-2035	50-R2.5 *	(8)	913,069.08	460,159	525,956	55,333	6.06	9.5
	RALPH GREEN PLANT	06-2035	50-R2.5 *	(1)	1,801,629.55	1,263,755	555,891	63,487	3.52	8.8
	DOGWOOD COMBINED CYCLE	06-2048	50-R2.5 *	(9)	7,074,556.71	3,839,101	3,872,166	184,428	2.61	21.0
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				54,811,232.28	30,547,876	26,245,900	1,644,810	3.00	16.0
345.10	COMPUTER HARDWARE									
	GREENWOOD UNIT 1		8-SQ	0	67,216.76	34,695	32,522	27,260	40.56	1.2
	GREENWOOD UNIT 2		8-SQ	0	74,872.84	68,642	6,231	6,231	8.32	1.0
	GREENWOOD UNIT 3		8-SQ	0	191,433.12	189,461	1,972	1,972	1.03	1.0
	GREENWOOD UNIT 4		8-SQ	0	56,940.72	56,941	0	0 ***	-	-
	GREENWOOD COMMON		8-SQ	0	1,081,198.47	256,365	824,833	268,312	24.82	3.1
	NEVADA PLANT		8-SQ	0	27,470.25	16,273	11,197	3,445	12.54	3.3
	SOUTH HARPER UNIT 1		8-SQ	0	207,806.41	207,806	0	0 ***	-	-
	SOUTH HARPER UNIT 2		8-SQ	0	231,004.91	210,321	20,684	20,684	8.95	1.0
	SOUTH HARPER UNIT 3		8-SQ	0	215,796.48	215,796	0	0 ***	-	-
	SOUTH HARPER COMMON		8-SQ	0	57,898.52	49,661	8,238	5,681	9.81	1.5
	CROSSROADS UNIT 1		8-SQ	0	122,661.05	69,075	53,586	42,869	34.95	1.2
	CROSSROADS UNIT 2		8-SQ	0	123,776.22	69,146	54,630	43,704	35.31	1.2
	CROSSROADS UNIT 3		8-SQ	0	152,201.69	69,269	82,933	66,346	43.59	1.3
	CROSSROADS UNIT 4		8-SQ	0	120,799.74	68,502	52,298	41,838	34.63	1.3
	LAKE ROAD UNIT 5		8-SQ	0	158,321.73	79,110	79,212	35,205	22.24	2.3
	LAKE ROAD UNIT 6		8-SQ	0	163,119.34	66,300	96,819	43,031	26.38	2.2
	LAKE ROAD UNIT 7		8-SQ	0	158,321.70	66,388	91,934	40,860	25.81	2.2
	RALPH GREEN PLANT		8-SQ	0	175,118.25	171,114	4,004	3,203	1.83	1.3
	TOTAL COMPUTER HARDWARE				3,385,958.20	1,964,865	1,421,093	650,641	19.22	2.2
345.20	COMPUTER SOFTWARE									
	GREENWOOD UNIT 1		5-SQ	0	62,064.26	62,064	0	0 **	-	-
	GREENWOOD UNIT 2		5-SQ	0	46,303.46	46,303	0	0 **	-	-
	GREENWOOD UNIT 3		5-SQ	0	767,993.14	767,993	0	0 **	-	-
	GREENWOOD UNIT 4		5-SQ	0	43,407.08	43,407	0	0 **	-	-
	LAKE ROAD UNIT 5		5-SQ	0	45,912.63	45,913	0	0 **	-	-
	RALPH GREEN PLANT		5-SQ	0	110,984.25	110,984	0	0 **	-	-
	TOTAL COMPUTER SOFTWARE				1,076,664.82	1,076,664	0	0	-	-

EVERGY MISSOURI WEST, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2026

	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE		NET SALVAGE PERCENT	ORIGINAL COST AS OF MARCH 31, 2026	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT		CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)		(4)	(5)	(6)	(7)	(8)		(9)=(8)/(5)	(10)=(7)/(8)
345.30	COMMUNICATION EQUIPMENT											
	GREENWOOD COMMON		27-SQ		0	57,178.76	32,383	24,796	2,186		3.82	11.3
	NEVADA PLANT		27-SQ		0	38,623.84	22,342	16,282	1,481		3.83	11.0
	SOUTH HARPER COMMON		27-SQ		0	44,745.77	26,588	18,158	1,717		3.84	10.6
	RALPH GREEN PLANT		27-SQ		0	269,447.56	163,234	106,214	10,356		3.84	10.3
	TOTAL COMMUNICATION EQUIPMENT					409,995.93	244,547	165,450	15,740		3.84	10.5
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT											
	GREENWOOD COMMON	06-2035	40-S1.5	*	(1)	217,766.45	84,539	135,405	14,968		6.87	9.0
	NEVADA PLANT	06-2035	40-S1.5	*	(3)	1,543,599.41	419,347	1,170,560	127,555		8.26	9.2
	SOUTH HARPER COMMON	06-2050	40-S1.5	*	(2)	314,386.19	163,801	156,873	8,053		2.56	19.5
	CROSSROADS COMMON	06-2047	40-S1.5	*	(2)	120,117.07	52,792	69,727	4,206		3.50	16.6
	LAKE ROAD UNIT 5	12-2035	40-S1.5	*	(8)	282,169.46	19,595	285,148	29,397		10.42	9.7
	LAKE ROAD UNIT 6	12-2035	40-S1.5	*	(8)	22,717.01	513	24,021	2,471		10.88	9.7
	RALPH GREEN PLANT	06-2035	40-S1.5	*	(1)	329,747.83	111,389	221,656	24,425		7.41	9.1
	DOGWOOD COMBINED CYCLE	06-2048	40-S1.5	*	(9)	134,178.16	87,629	58,625	2,894		2.16	20.3
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT					2,964,681.58	939,605	2,122,015	213,969		7.22	9.9
	TOTAL OTHER PRODUCTION PLANT					**464,957,538.76**	**315,963,254**	**167,211,300**	**11,646,628**		**2.50**	
	TRANSMISSION PLANT											
351.10	COMPUTER HARDWARE		8-SQ		0	2,477.42	822	1,655	0	***	-	-
351.30	COMMUNICATION EQUIPMENT		27-SQ		0	147,227,961.73	13,809,686	133,418,276	6,582,248		4.47	20.3
351.37	COMMUNICATION EQUIPMENT - TO BE RETIRED		27-SQ		0	7,495,843.24	3,944,046	3,551,797	286,393		3.82	12.4
352.00	STRUCTURES AND IMPROVEMENTS		70-R3		(15)	15,172,287.94	4,821,074	12,627,057	234,347		1.54	53.9
353.00	STATION EQUIPMENT		60-R2		(20)	384,750,249.18	66,320,734	395,379,565	8,055,574		2.09	49.1
354.00	TOWERS AND FIXTURES		65-R3		(20)	284,604.88	257,205	84,321	1,420		0.50	59.4
354.05	TOWERS AND FIXTURES - SUBTRANSMISSION		65-R3		(20)	122,858.99	147,431	0	0	****	-	-
355.00	POLES AND FIXTURES		60-R2		(80)	400,427,352.69	56,336,568	664,432,667	12,785,496		3.19	52.0
355.05	POLES AND FIXTURES -SUBTRANSMISSION		60-R2		(80)	28,885,584.23	5,806,706	46,187,346	2,779,089		9.62	16.6
356.00	OVERHEAD CONDUCTORS AND DEVICES		65-R3		(80)	125,270,164.03	31,805,207	193,681,088	4,189,107		3.34	46.2
356.05	OVERHEAD CONDUCTORS AND DEVICES - SUBTRANSMISSION		65-R3		(80)	17,442,945.84	2,391,186	29,006,117	3,602,675		20.65	8.1
357.00	UNDERGROUND CONDUIT		45-S2		0	121,018.68	9,922	111,097	2,891		2.39	38.4
358.00	UNDERGROUND CONDUCTORS AND DEVICES		55-R4		0	72,737.05	46,297	26,440	2,100		2.89	12.6
358.05	UNDERGROUND CONDUCTORS AND DEVICES - SUBTRANSMISSION		55-R4		0	4,152.03	2,092	2,060	91		2.19	22.6
	TOTAL TRANSMISSION PLANT					**1,127,280,237.93**	**185,698,976**	**1,478,509,486**	**38,521,431**		**3.42**	
	DISTRIBUTION PLANT											
361.00	STRUCTURES AND IMPROVEMENTS		70-R3		(15)	13,764,911.15	5,356,306	10,473,342	222,737		1.62	47.0
362.00	STATION EQUIPMENT		58-R1.5		(20)	302,869,131.87	86,539,566	276,903,392	6,020,280		1.99	46.0
363.01	COMPUTER HARDWARE		8-SQ		0	76,205.04	1,482	74,723	15,988		20.98	4.7
363.03	COMMUNICATION EQUIPMENT		27-SQ		0	15,727,904.15	3,913,949	11,813,955	660,053		4.20	17.9
364.00	POLES, TOWERS AND FIXTURES		59-S2.5		(130)	481,751,247.03	183,775,181	924,252,687	21,140,846		4.39	43.7
365.00	OVERHEAD CONDUCTORS AND DEVICES		58-R0.5		(80)	305,891,861.76	38,866,536	511,738,815	10,716,243		3.50	47.8
366.00	UNDERGROUND CONDUIT		50-R2.5		(50)	235,662,847.59	35,895,343	317,598,928	7,791,214		3.31	40.8
367.00	UNDERGROUND CONDUCTORS AND DEVICES		46-R3		(60)	358,175,144.01	57,921,685	515,158,545	14,924,208		4.17	34.5
368.00	LINE TRANSFORMERS		50-R2.5		(25)	387,291,103.62	189,584,717	294,529,163	7,375,415		1.90	39.9
369.01	SERVICES - OVERHEAD		65-R4		(125)	37,227,695.89	27,932,057	55,830,259	1,211,412		3.25	46.1
369.02	SERVICES - UNDERGROUND		45-R5		(30)	110,190,130.21	63,617,411	79,629,758	2,619,951		2.38	30.4
370.00	METERS		36-L2.5		(2)	29,187,813.73	12,916,288	16,855,282	872,899		2.99	19.3
370.01	METERS - LOAD RESEARCH METERS		20-S2.5		0	2,038,114.69	1,639,134	398,981	299,524		14.70	1.3
370.02	METERS - AMI		15-S2		0	62,980,716.10	16,260,432	46,720,284	5,130,315		8.15	9.1
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES		35-R1		(25)	34,980,392.44	18,084,027	25,641,464	911,581		2.61	28.1
371.01	INSTALLATIONS ON CUSTOMERS' PREMISES - ELECTRIC VEHICLE CHARGING STATIONS		15-S2.5		0	4,686,563.13	3,637,353	1,049,210	151,414		3.23	6.9
373.00	STREET LIGHTING AND SIGNAL SYSTEMS		30-L0.5		(25)	66,514,107.08	20,494,581	62,648,053	2,817,142		4.24	22.2
387.30	ENERGY STORAGE EQUIPMENT		15-L3		0	545,941.80	94,464	451,478	36,825		6.75	12.3
	TOTAL DISTRIBUTION PLANT					**2,449,561,831.29**	**766,530,512**	**3,151,768,319**	**82,918,047**		**3.39**	
	INDUSTRIAL STEAM											
	STEAM PRODUCTION											
311.09	STRUCTURES AND IMPROVEMENTS	12-2035	80-R2	*	(7)	95,617.19	(16,497)	118,807	12,734		13.32	9.3
312.09	BOILER PLANT EQUIPMENT	12-2035	45-S0	*	(7)	2,586,812.94	(475,274)	3,243,164	376,636		14.56	8.6
315.09	ACCESSORY ELECTRIC EQUIPMENT	12-2035	50-L2	*	(7)	48,848.56	662	51,606	6,254		12.80	8.3
315.29	COMPUTER SOFTWARE		5-SQ		0	127,320.29	127,320	0	0	**	-	-
	TOTAL STEAM PRODUCTION					2,858,598.98	(363,789)	3,413,577	395,624		13.84	8.6

EVERGY MISSOURI WEST, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2026

	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF MARCH 31, 2026	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
	GAS DISTRIBUTION PLANT									
375.09	STRUCTURES AND IMPROVEMENTS		40-S2.5	(10)	335,657.06	59,655	309,568	14,293	4.26	21.7
376.09	MAINS		60-R1.5	(20)	3,033,138.56	838,603	2,801,163	63,177	2.08	44.3
379.09	CITY GATE STATION		30-S1.5	(10)	2,883,389.85	752,714	2,419,015	120,168	4.17	20.1
380.09	SERVICES		55-S2.5	(10)	100,842.16	71,133	39,793	2,067	2.05	19.3
381.09	METERS		30-S0.5	(5)	442,209.47	281,502	182,818	12,203	2.76	15.0
	TOTAL GAS DISTRIBUTION PLANT				6,795,237.10	2,003,607	5,752,357	211,908	3.12	27.2
	TOTAL INDUSTRIAL STEAM				**9,653,836.08**	**1,639,818**	**9,165,934**	**607,532**	**6.29**	
	GENERAL PLANT									
390.00	STRUCTURES AND IMPROVEMENTS		37-S0	(15)	66,740,413.26	18,784,638	57,966,837	2,190,376	3.28	26.5
391.01	OFFICE FURNITURE AND EQUIPMENT		20-SQ	0	2,499,557.45	1,051,500	1,448,057	125,091	5.00	11.6
	TRANSPORTATION EQUIPMENT									
392.00	AUTOS		8-S3	20	123,924.26	58,222	40,917	12,245	9.88	3.3
392.01	LIGHT TRUCKS		9-S2.5	20	3,198,359.87	1,894,469	664,219	192,212	6.01	3.5
392.02	HEAVY TRUCKS		11-S2.5	20	27,010,697.72	17,102,073	4,506,485	699,875	2.59	6.4
392.03	TRACTORS		17-S3	20	96,412.46	72,548	4,582	346	0.36	13.2
392.04	TRAILERS		19-L0.5	20	1,483,946.49	569,690	617,467	45,999	3.10	13.4
	TOTAL TRANSPORTATION EQUIPMENT				31,913,340.80	19,697,002	5,833,670	950,677	2.98	6.1
393.00	STORES EQUIPMENT		25-SQ	0	84,771.10	42,300	42,471	3,390	4.00	12.5
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ	0	5,638,194.37	2,530,000	3,108,194	225,346	4.00	13.8
395.00	LABORATORY EQUIPMENT		30-SQ	0	4,669,827.20	2,007,500	2,662,327	155,316	3.33	17.1
396.00	POWER OPERATED EQUIPMENT		19-S1	15	5,768,945.08	3,255,695	1,647,908	159,317	2.76	10.3
397.10	COMPUTER HARDWARE									
	FULLY ACCRUED				2,358,489.94	2,358,490	0	0	-	
	AMORTIZED		8-SQ	0	9,292,852.17	3,815,000	5,477,852	1,161,683	12.50	
	TOTAL COMPUTER HARDWARE				11,651,342.11	6,173,490	5,477,852	1,161,683	9.97	
397.30	COMMUNICATION EQUIPMENT		27-SQ	0	71,720,042.89	15,700,000	56,020,043	2,655,892	3.70	21.1
398.00	MISCELLANEOUS EQUIPMENT		25-SQ	0	850,900.20	323,000	527,900	34,052	4.00	15.5
	TOTAL GENERAL PLANT				**201,537,334.46**	**69,565,125**	**134,735,259**	**7,661,140**	**3.80**	
	RESERVE ADJUSTMENT FOR AMORTIZATION									
391.01	OFFICE FURNITURE AND EQUIPMENT					(55,984)		11,197 *****		
393.00	STORES EQUIPMENT					(850)		170 *****		
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT					(48,681)		9,736 *****		
395.00	LABORATORY EQUIPMENT					(35,232)		7,046 *****		
397.10	COMPUTER HARDWARE					(1,588,479)		317,696 *****		
397.30	COMMUNICATION EQUIPMENT					(1,523,856)		304,771 *****		
398.00	MISCELLANEOUS EQUIPMENT					(7,790)		1,558 *****		
	TOTAL RESERVE ADJUSTMENT FOR AMORTIZATION					**(3,260,872)**		**652,174**		
	TOTAL DEPRECIABLE PLANT				**5,326,805,092.16**	**1,648,470,535**	**5,803,319,009**	**189,584,556**	**3.56**	

EVERGY MISSOURI WEST, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF MARCH 31, 2026

ACCOUNT		PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF MARCH 31, 2026	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED										
350.00	LAND				5,994,034.19					
350.01	LAND RIGHTS				12,219,932.49					
350.04	LAND RIGHTS				12,977,912.05					
352.01	STRUCTURES AND IMPROVEMENTS - LEASED				644,821.33					
355.01	POLES AND FIXTURES - LEASED				644,821.33					
356.01	OVERHEAD CONDUCTORS AND DEVICES - LEASED				644,821.33					
399.00	OTHER TANGIBLE PROPERTY - LEASES				23,180,480.52					
TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED					**56,306,823.24**					
TOTAL ELECTRIC PLANT					**5,383,111,915.40**					

* CURVE SHOWN IS INTERIM SURVIVOR CURVE. EACH FACILITY IN THE ACCOUNT IS ASSIGNED AN INDIVIDUAL PROBABLE RETIREMENT YEAR.
** DEPRECIATION RATE WILL BE 20.00% BASED ON A 5-YEAR AMORTIZATION PERIOD AND 0 PERCENT NET SALVAGE.
*** DEPRECIATION RATE WILL BE 12.50% BASED ON A 8-YEAR AMORTIZATION PERIOD AND 0 PERCENT NET SALVAGE.
**** DEPRECIATION RATE WILL BE 1.85% BASED ON A 65-R3 IOWA SURVIVOR CURVE AND NEGATIVE 20 PERCENT NET SALVAGE.
***** 5-YEAR AMORTIZATION OF ADJUSTED RESERVE RELATED TO IMPLEMENTATION OF AMORTIZATION ACCOUNTING.

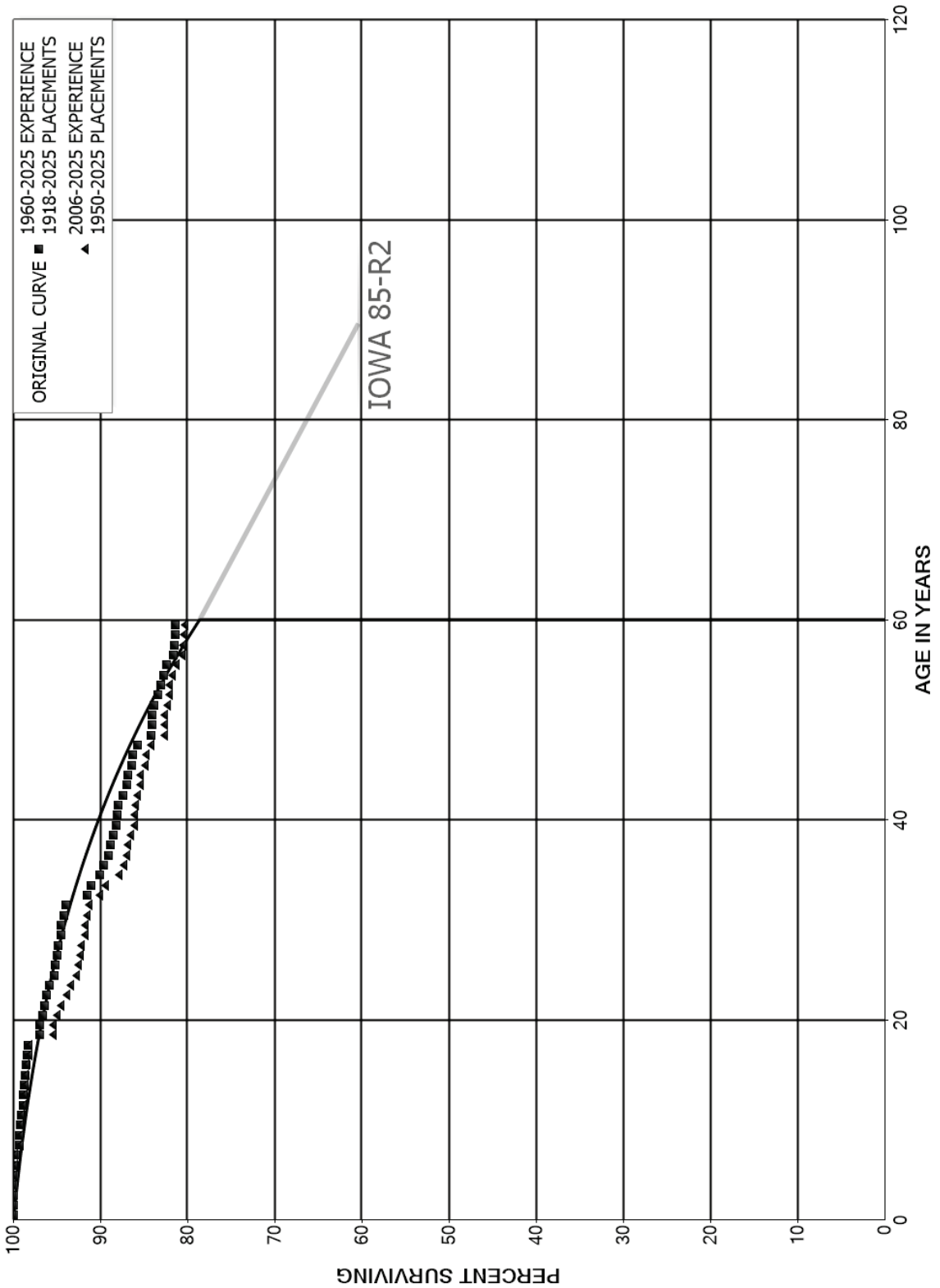
NOTE : NEW SOLAR ASSETS PLACED INTO SERVICE AS OF APRIL 1, 2026 IN THE FOLLOWING ACCOUNTS WILL USE THE ANNUAL ACCRUAL RATE AS REFLECTED BELOW.

ACCOUNT	RATE
338.20	3.92
338.40	4.46
338.50	4.46
338.60	4.46
338.70	11.50
338.80	4.78

PART VII. SERVICE LIFE STATISTICS

ELECTRIC PLANT

EVERGY MISSOURI WEST, INC.
ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	240,325,281		0.0000	1.0000	100.00
0.5	270,240,071	21,393	0.0001	0.9999	100.00
1.5	235,205,489	87,805	0.0004	0.9996	99.99
2.5	197,583,258	13,394	0.0001	0.9999	99.95
3.5	189,815,808	186,902	0.0010	0.9990	99.95
4.5	173,894,834	68,351	0.0004	0.9996	99.85
5.5	170,836,725	116,004	0.0007	0.9993	99.81
6.5	164,934,356	755,691	0.0046	0.9954	99.74
7.5	153,589,715	25,783	0.0002	0.9998	99.29
8.5	148,781,156	112,298	0.0008	0.9992	99.27
9.5	140,145,322	224,835	0.0016	0.9984	99.19
10.5	135,243,877	200,493	0.0015	0.9985	99.03
11.5	134,629,956	101,219	0.0008	0.9992	98.89
12.5	131,673,426	92,448	0.0007	0.9993	98.81
13.5	128,794,519	123,674	0.0010	0.9990	98.74
14.5	125,125,720	147,604	0.0012	0.9988	98.65
15.5	92,953,381	169,914	0.0018	0.9982	98.53
16.5	75,383,026	80,265	0.0011	0.9989	98.35
17.5	74,589,159	979,860	0.0131	0.9869	98.25
18.5	66,710,784	35,269	0.0005	0.9995	96.96
19.5	66,314,082	192,148	0.0029	0.9971	96.91
20.5	65,598,510	135,269	0.0021	0.9979	96.63
21.5	64,086,808	193,885	0.0030	0.9970	96.43
22.5	62,824,435	170,206	0.0027	0.9973	96.13
23.5	62,449,365	354,380	0.0057	0.9943	95.87
24.5	62,018,662	92,408	0.0015	0.9985	95.33
25.5	52,044,749	128,329	0.0025	0.9975	95.19
26.5	50,768,738	33,922	0.0007	0.9993	94.95
27.5	49,899,078	189,312	0.0038	0.9962	94.89
28.5	47,426,429	30,080	0.0006	0.9994	94.53
29.5	44,524,571	126,322	0.0028	0.9972	94.47
30.5	41,962,276	113,742	0.0027	0.9973	94.20
31.5	40,304,796	1,056,437	0.0262	0.9738	93.95
32.5	38,814,837	189,930	0.0049	0.9951	91.48
33.5	38,001,907	417,260	0.0110	0.9890	91.04
34.5	37,400,237	173,613	0.0046	0.9954	90.04
35.5	37,044,841	238,250	0.0064	0.9936	89.62
36.5	35,951,474	84,379	0.0023	0.9977	89.04
37.5	35,431,502	111,680	0.0032	0.9968	88.83
38.5	35,221,190	166,349	0.0047	0.9953	88.55

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,414,858	24,470	0.0007	0.9993	88.14
40.5	32,963,203	67,395	0.0020	0.9980	88.07
41.5	32,845,158	183,584	0.0056	0.9944	87.89
42.5	27,439,311	122,796	0.0045	0.9955	87.40
43.5	27,050,712	41,117	0.0015	0.9985	87.01
44.5	26,761,910	162,352	0.0061	0.9939	86.88
45.5	19,454,546	23,010	0.0012	0.9988	86.35
46.5	19,175,233	109,068	0.0057	0.9943	86.25
47.5	13,829,173	253,410	0.0183	0.9817	85.76
48.5	13,342,008	14,157	0.0011	0.9989	84.18
49.5	5,600,327	392	0.0001	0.9999	84.10
50.5	5,608,351	19,206	0.0034	0.9966	84.09
51.5	5,540,443	26,273	0.0047	0.9953	83.80
52.5	5,483,493	23,570	0.0043	0.9957	83.40
53.5	5,456,089	24,301	0.0045	0.9955	83.05
54.5	5,311,770	20,680	0.0039	0.9961	82.68
55.5	5,291,090	45,874	0.0087	0.9913	82.35
56.5	4,640,171	5,722	0.0012	0.9988	81.64
57.5	4,631,993	8,825	0.0019	0.9981	81.54
58.5	1,535,181	794	0.0005	0.9995	81.38
59.5	1,534,387	19,160	0.0125	0.9875	81.34
60.5	1,503,099	2,380	0.0016	0.9984	80.33
61.5	1,463,323	4,706	0.0032	0.9968	80.20
62.5	1,458,617	8,494	0.0058	0.9942	79.94
63.5	1,253,320	3,296	0.0026	0.9974	79.48
64.5	1,250,024	1,708	0.0014	0.9986	79.27
65.5	1,248,316	7,126	0.0057	0.9943	79.16
66.5	1,240,890		0.0000	1.0000	78.71
67.5	719,289	13,217	0.0184	0.9816	78.71
68.5	666,336	48,623	0.0730	0.9270	77.26
69.5	609,056		0.0000	1.0000	71.62
70.5	609,056	4,699	0.0077	0.9923	71.62
71.5	604,357	55,479	0.0918	0.9082	71.07
72.5	542,757		0.0000	1.0000	64.55
73.5	542,319		0.0000	1.0000	64.55
74.5	542,319		0.0000	1.0000	64.55
75.5					64.55

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	164,558,988		0.0000	1.0000	100.00
0.5	195,374,708		0.0000	1.0000	100.00
1.5	160,485,544	81,058	0.0005	0.9995	100.00
2.5	123,321,141	13,394	0.0001	0.9999	99.95
3.5	116,175,624	149,291	0.0013	0.9987	99.94
4.5	101,271,336	34,960	0.0003	0.9997	99.81
5.5	103,639,173	18,923	0.0002	0.9998	99.78
6.5	98,433,255	651,527	0.0066	0.9934	99.76
7.5	88,405,070	5,865	0.0001	0.9999	99.10
8.5	84,418,600	39,673	0.0005	0.9995	99.09
9.5	79,729,140	120,045	0.0015	0.9985	99.04
10.5	77,141,875	153,850	0.0020	0.9980	98.89
11.5	75,579,246	82,491	0.0011	0.9989	98.70
12.5	82,692,004	51,810	0.0006	0.9994	98.59
13.5	81,250,268	50,099	0.0006	0.9994	98.53
14.5	77,822,004	71,149	0.0009	0.9991	98.47
15.5	47,725,194	153,455	0.0032	0.9968	98.38
16.5	35,082,927	9,075	0.0003	0.9997	98.06
17.5	34,803,756	966,181	0.0278	0.9722	98.04
18.5	27,835,830	11,067	0.0004	0.9996	95.31
19.5	29,459,194	148,102	0.0050	0.9950	95.28
20.5	29,164,455	124,696	0.0043	0.9957	94.80
21.5	27,724,321	185,760	0.0067	0.9933	94.39
22.5	31,750,625	161,868	0.0051	0.9949	93.76
23.5	31,715,397	239,427	0.0075	0.9925	93.28
24.5	32,018,744	55,217	0.0017	0.9983	92.58
25.5	30,009,507	85,723	0.0029	0.9971	92.42
26.5	29,068,506	21,047	0.0007	0.9993	92.15
27.5	34,140,846	158,512	0.0046	0.9954	92.09
28.5	31,751,639	24,362	0.0008	0.9992	91.66
29.5	28,921,199	47,297	0.0016	0.9984	91.59
30.5	26,680,079	89,395	0.0034	0.9966	91.44
31.5	25,056,258	339,003	0.0135	0.9865	91.13
32.5	24,380,511	151,910	0.0062	0.9938	89.90
33.5	23,498,306	415,124	0.0177	0.9823	89.34
34.5	22,898,771	150,751	0.0066	0.9934	87.76
35.5	22,803,549	104,563	0.0046	0.9954	87.18
36.5	29,983,968	33,897	0.0011	0.9989	86.78
37.5	29,516,904	111,209	0.0038	0.9962	86.69
38.5	30,596,422	130,724	0.0043	0.9957	86.36

EVERGY MISSOURI WEST, INC.

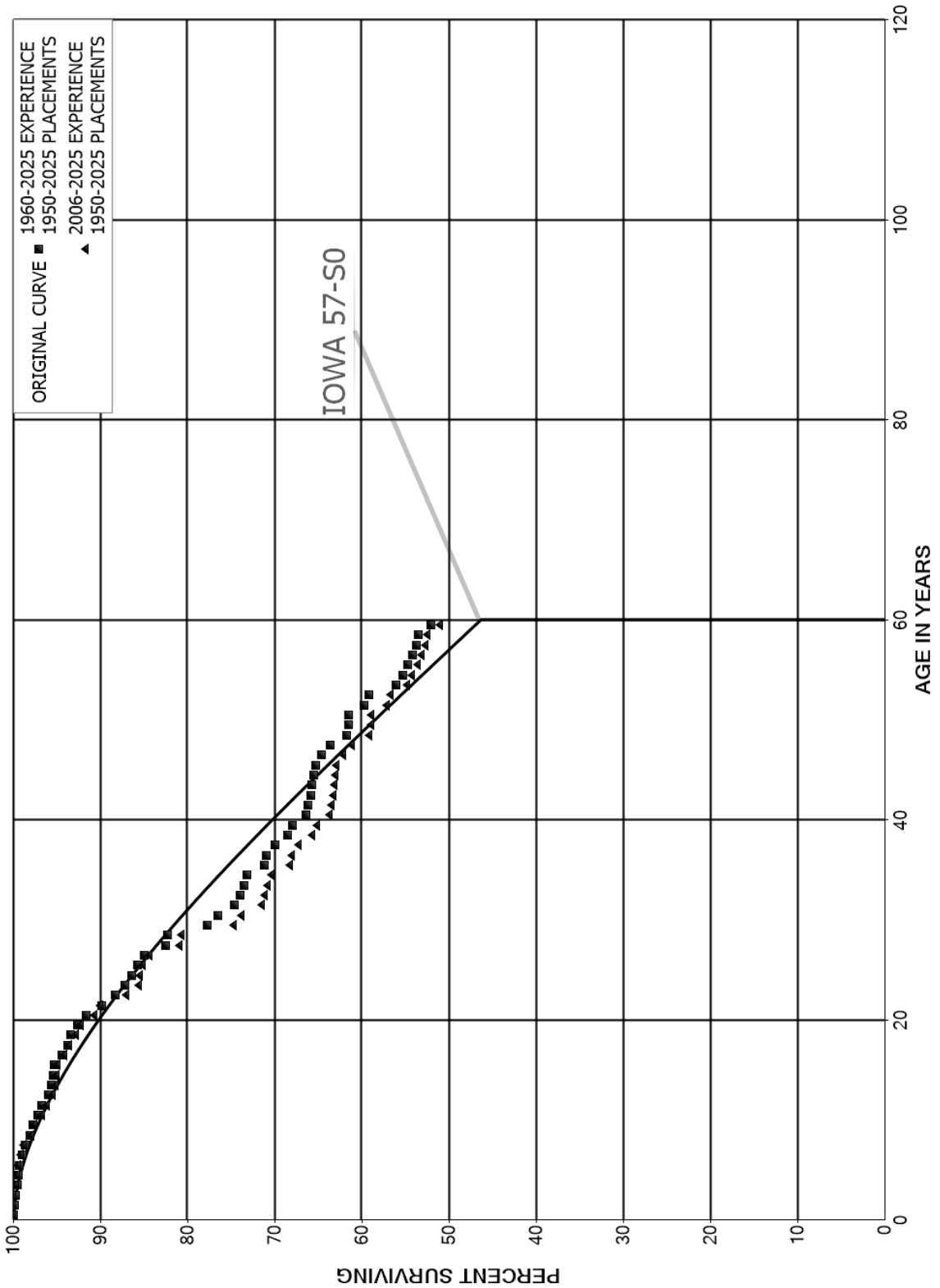
ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,835,795	5,008	0.0002	0.9998	85.99
40.5	28,419,564	32,241	0.0011	0.9989	85.98
41.5	28,498,441	89,948	0.0032	0.9968	85.88
42.5	23,187,129	79,032	0.0034	0.9966	85.61
43.5	23,773,929	15,235	0.0006	0.9994	85.31
44.5	23,482,630	153,406	0.0065	0.9935	85.26
45.5	18,032,521	18,660	0.0010	0.9990	84.70
46.5	17,757,858	104,791	0.0059	0.9941	84.62
47.5	12,970,956	252,094	0.0194	0.9806	84.12
48.5	12,552,744	1,248	0.0001	0.9999	82.48
49.5	4,823,973	364	0.0001	0.9999	82.47
50.5	4,822,572	15,431	0.0032	0.9968	82.47
51.5	4,807,141	15,539	0.0032	0.9968	82.20
52.5	4,767,047		0.0000	1.0000	81.94
53.5	4,763,650	21,798	0.0046	0.9954	81.94
54.5	4,630,491	20,680	0.0045	0.9955	81.56
55.5	5,289,193	45,874	0.0087	0.9913	81.20
56.5	4,638,274	5,722	0.0012	0.9988	80.49
57.5	4,630,096	8,825	0.0019	0.9981	80.39
58.5	1,533,284	794	0.0005	0.9995	80.24
59.5	1,532,490	19,160	0.0125	0.9875	80.20
60.5	1,501,202	2,380	0.0016	0.9984	79.20
61.5	1,461,426	4,706	0.0032	0.9968	79.07
62.5	1,456,720	8,494	0.0058	0.9942	78.82
63.5	1,251,423	3,296	0.0026	0.9974	78.36
64.5	1,248,127	548	0.0004	0.9996	78.15
65.5	1,247,579	7,126	0.0057	0.9943	78.12
66.5	1,240,153		0.0000	1.0000	77.67
67.5	718,552	12,480	0.0174	0.9826	77.67
68.5	666,336	48,623	0.0730	0.9270	76.32
69.5	609,056		0.0000	1.0000	70.75
70.5	609,056	4,699	0.0077	0.9923	70.75
71.5	604,357	55,479	0.0918	0.9082	70.21
72.5	542,757		0.0000	1.0000	63.76
73.5	542,319		0.0000	1.0000	63.76
74.5	542,319		0.0000	1.0000	63.76
75.5					63.76

EVERGY MISSOURI WEST, INC.
ACCOUNT 312.00 BOILER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,204,614,037	487,661	0.0004	0.9996	100.00
0.5	1,195,883,953	893,308	0.0007	0.9993	99.96
1.5	1,187,705,680	1,259,816	0.0011	0.9989	99.88
2.5	905,470,589	2,503,531	0.0028	0.9972	99.78
3.5	884,629,582	916,804	0.0010	0.9990	99.50
4.5	835,471,454	931,605	0.0011	0.9989	99.40
5.5	828,910,064	2,650,305	0.0032	0.9968	99.29
6.5	786,815,831	2,626,959	0.0033	0.9967	98.97
7.5	775,421,205	4,883,963	0.0063	0.9937	98.64
8.5	746,481,035	2,065,332	0.0028	0.9972	98.02
9.5	728,663,873	4,539,276	0.0062	0.9938	97.75
10.5	686,491,177	3,128,953	0.0046	0.9954	97.14
11.5	667,658,242	5,462,199	0.0082	0.9918	96.70
12.5	647,774,212	1,618,379	0.0025	0.9975	95.91
13.5	627,490,054	1,835,829	0.0029	0.9971	95.67
14.5	609,531,753	959,433	0.0016	0.9984	95.39
15.5	420,001,375	3,828,496	0.0091	0.9909	95.24
16.5	307,506,584	1,986,098	0.0065	0.9935	94.37
17.5	290,637,499	1,246,963	0.0043	0.9957	93.76
18.5	281,261,690	2,158,982	0.0077	0.9923	93.36
19.5	268,676,290	2,879,839	0.0107	0.9893	92.64
20.5	262,790,646	5,244,452	0.0200	0.9800	91.65
21.5	253,832,527	4,476,312	0.0176	0.9824	89.82
22.5	247,205,202	3,050,753	0.0123	0.9877	88.23
23.5	239,114,584	2,108,602	0.0088	0.9912	87.15
24.5	234,462,594	1,637,545	0.0070	0.9930	86.38
25.5	205,008,461	2,087,231	0.0102	0.9898	85.77
26.5	191,067,426	5,486,197	0.0287	0.9713	84.90
27.5	184,312,439	466,145	0.0025	0.9975	82.46
28.5	153,257,501	8,478,425	0.0553	0.9447	82.25
29.5	142,713,334	2,118,440	0.0148	0.9852	77.70
30.5	137,490,672	3,416,445	0.0248	0.9752	76.55
31.5	131,892,088	1,239,027	0.0094	0.9906	74.65
32.5	127,636,241	792,452	0.0062	0.9938	73.95
33.5	125,891,888	502,945	0.0040	0.9960	73.49
34.5	124,574,650	3,526,797	0.0283	0.9717	73.19
35.5	120,810,461	344,581	0.0029	0.9971	71.12
36.5	120,039,324	1,539,339	0.0128	0.9872	70.92
37.5	117,802,461	2,460,502	0.0209	0.9791	70.01
38.5	114,803,288	918,498	0.0080	0.9920	68.55

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	112,725,149	2,591,775	0.0230	0.9770	68.00
40.5	107,803,846	412,055	0.0038	0.9962	66.44
41.5	106,985,536	544,828	0.0051	0.9949	66.18
42.5	87,556,253	202,473	0.0023	0.9977	65.84
43.5	85,172,152	210,000	0.0025	0.9975	65.69
44.5	84,442,496	266,673	0.0032	0.9968	65.53
45.5	45,099,775	503,927	0.0112	0.9888	65.32
46.5	44,373,792	674,870	0.0152	0.9848	64.59
47.5	35,179,590	1,043,462	0.0297	0.9703	63.61
48.5	29,279,400	86,967	0.0030	0.9970	61.72
49.5	10,215,064	13,837	0.0014	0.9986	61.54
50.5	9,975,969	274,345	0.0275	0.9725	61.46
51.5	9,726,148	97,020	0.0100	0.9900	59.77
52.5	9,629,128	505,771	0.0525	0.9475	59.17
53.5	9,114,290	129,951	0.0143	0.9857	56.06
54.5	8,982,841	88,946	0.0099	0.9901	55.26
55.5	8,893,895	80,901	0.0091	0.9909	54.72
56.5	7,066,466	62,355	0.0088	0.9912	54.22
57.5	7,004,111	25,305	0.0036	0.9964	53.74
58.5	5,183,101	144,594	0.0279	0.9721	53.55
59.5	2,881,799	127,916	0.0444	0.9556	52.05
60.5	2,745,388	329,318	0.1200	0.8800	49.74
61.5	2,415,401	13,004	0.0054	0.9946	43.78
62.5	2,401,873	38,880	0.0162	0.9838	43.54
63.5	2,114,462	26,521	0.0125	0.9875	42.83
64.5	2,084,891	133,645	0.0641	0.9359	42.30
65.5	1,951,246	31,985	0.0164	0.9836	39.59
66.5	1,919,261	6,523	0.0034	0.9966	38.94
67.5	1,882,836	3,538	0.0019	0.9981	38.80
68.5	1,149,776	81,615	0.0710	0.9290	38.73
69.5	1,000,688	3,525	0.0035	0.9965	35.98
70.5	970,156	4,367	0.0045	0.9955	35.86
71.5	965,300		0.0000	1.0000	35.69
72.5	964,417		0.0000	1.0000	35.69
73.5	964,417		0.0000	1.0000	35.69
74.5	964,417	1,958	0.0020	0.9980	35.69
75.5					35.62

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	877,216,104	5,692	0.0000	1.0000	100.00
0.5	875,295,477	686	0.0000	1.0000	100.00
1.5	874,683,393	52,862	0.0001	0.9999	100.00
2.5	594,513,241	2,272,054	0.0038	0.9962	99.99
3.5	580,748,270	450,123	0.0008	0.9992	99.61
4.5	538,525,779	554,505	0.0010	0.9990	99.53
5.5	534,984,154	1,795,040	0.0034	0.9966	99.43
6.5	507,009,138	1,968,061	0.0039	0.9961	99.10
7.5	484,522,856	4,372,678	0.0090	0.9910	98.71
8.5	466,357,899	1,321,053	0.0028	0.9972	97.82
9.5	458,308,251	4,336,213	0.0095	0.9905	97.55
10.5	434,202,118	2,390,291	0.0055	0.9945	96.62
11.5	418,817,734	3,184,470	0.0076	0.9924	96.09
12.5	435,123,154	1,346,301	0.0031	0.9969	95.36
13.5	428,027,497	717,938	0.0017	0.9983	95.06
14.5	412,801,168	519,860	0.0013	0.9987	94.91
15.5	257,718,429	2,026,145	0.0079	0.9921	94.79
16.5	145,653,635	747,369	0.0051	0.9949	94.04
17.5	131,098,582	1,130,193	0.0086	0.9914	93.56
18.5	122,223,454	827,307	0.0068	0.9932	92.75
19.5	113,833,723	1,909,946	0.0168	0.9832	92.12
20.5	109,579,437	719,983	0.0066	0.9934	90.58
21.5	105,466,822	3,517,559	0.0334	0.9666	89.98
22.5	121,448,529	2,114,790	0.0174	0.9826	86.98
23.5	114,054,375	166,599	0.0015	0.9985	85.47
24.5	112,722,454	398,182	0.0035	0.9965	85.34
25.5	136,883,363	1,178,056	0.0086	0.9914	85.04
26.5	125,665,589	5,158,469	0.0410	0.9590	84.31
27.5	133,819,316	319,822	0.0024	0.9976	80.85
28.5	109,851,278	8,275,118	0.0753	0.9247	80.65
29.5	102,939,583	1,124,899	0.0109	0.9891	74.58
30.5	101,146,627	3,254,229	0.0322	0.9678	73.76
31.5	95,694,264	437,887	0.0046	0.9954	71.39
32.5	92,554,146	463,078	0.0050	0.9950	71.06
33.5	91,369,147	482,514	0.0053	0.9947	70.71
34.5	90,304,586	2,779,027	0.0308	0.9692	70.34
35.5	87,702,490	316,688	0.0036	0.9964	68.17
36.5	107,925,276	1,239,697	0.0115	0.9885	67.92
37.5	105,938,353	2,417,533	0.0228	0.9772	67.14
38.5	103,149,276	851,788	0.0083	0.9917	65.61

EVERGY MISSOURI WEST, INC.

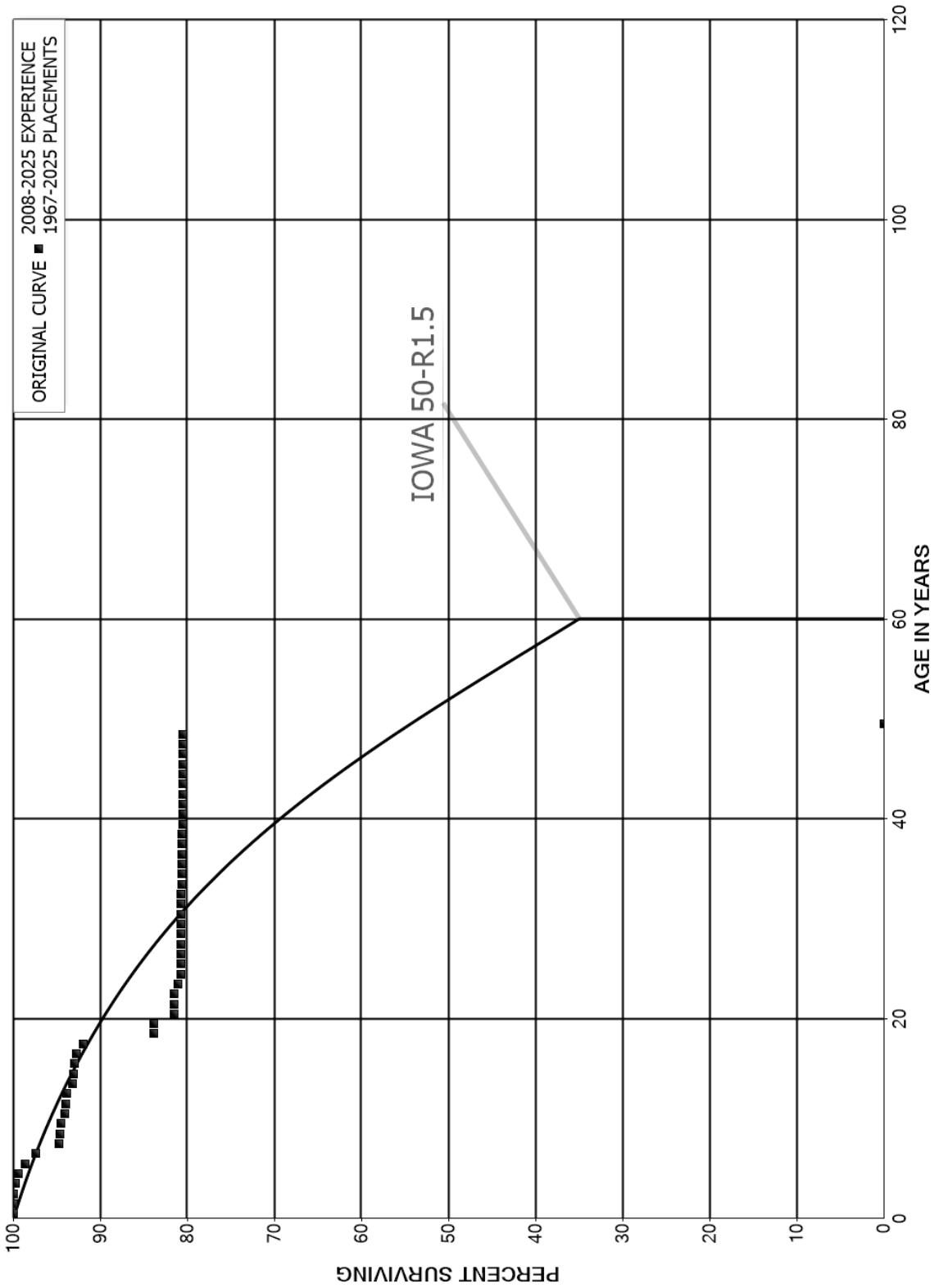
ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	104,035,054	2,266,507	0.0218	0.9782	65.07
40.5	99,463,635	369,420	0.0037	0.9963	63.65
41.5	98,704,918	335,212	0.0034	0.9966	63.42
42.5	79,498,977	113,434	0.0014	0.9986	63.20
43.5	79,547,671	160,997	0.0020	0.9980	63.11
44.5	78,888,199	244,690	0.0031	0.9969	62.98
45.5	41,664,048	502,895	0.0121	0.9879	62.79
46.5	40,939,097	667,980	0.0163	0.9837	62.03
47.5	31,780,797	1,032,822	0.0325	0.9675	61.02
48.5	27,640,723	81,339	0.0029	0.9971	59.03
49.5	8,589,304	9,104	0.0011	0.9989	58.86
50.5	8,366,033	246,296	0.0294	0.9706	58.80
51.5	8,106,525	57,483	0.0071	0.9929	57.07
52.5	8,061,790	269,409	0.0334	0.9666	56.66
53.5	7,783,314	89,188	0.0115	0.9885	54.77
54.5	7,767,020	88,946	0.0115	0.9885	54.14
55.5	8,893,895	80,901	0.0091	0.9909	53.52
56.5	7,066,466	62,355	0.0088	0.9912	53.03
57.5	7,004,111	25,305	0.0036	0.9964	52.57
58.5	5,183,101	144,594	0.0279	0.9721	52.38
59.5	2,881,799	127,916	0.0444	0.9556	50.92
60.5	2,745,388	329,318	0.1200	0.8800	48.66
61.5	2,415,401	13,004	0.0054	0.9946	42.82
62.5	2,401,873	38,880	0.0162	0.9838	42.59
63.5	2,114,462	26,521	0.0125	0.9875	41.90
64.5	2,084,891	133,645	0.0641	0.9359	41.37
65.5	1,951,246	31,985	0.0164	0.9836	38.72
66.5	1,919,261	6,523	0.0034	0.9966	38.09
67.5	1,882,836	3,538	0.0019	0.9981	37.96
68.5	1,149,776	81,615	0.0710	0.9290	37.89
69.5	1,000,688	3,525	0.0035	0.9965	35.20
70.5	970,156	4,367	0.0045	0.9955	35.07
71.5	965,300		0.0000	1.0000	34.92
72.5	964,417		0.0000	1.0000	34.92
73.5	964,417		0.0000	1.0000	34.92
74.5	964,417	1,958	0.0020	0.9980	34.92
75.5					34.84

EVERGY MISSOURI WEST, INC.
ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1967-2025 EXPERIENCE BAND 2008-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	190,530,451		0.0000	1.0000	100.00
0.5	190,777,628		0.0000	1.0000	100.00
1.5	190,212,799		0.0000	1.0000	100.00
2.5	190,947,886	537,047	0.0028	0.9972	100.00
3.5	190,868,023	536,102	0.0028	0.9972	99.72
4.5	190,009,063	1,643,241	0.0086	0.9914	99.44
5.5	187,578,687	2,221,415	0.0118	0.9882	98.58
6.5	187,227,585	5,188,827	0.0277	0.9723	97.41
7.5	182,023,425	87,503	0.0005	0.9995	94.71
8.5	181,225,687	318,819	0.0018	0.9982	94.67
9.5	87,025,014	386,174	0.0044	0.9956	94.50
10.5	64,145,734	113,554	0.0018	0.9982	94.08
11.5	58,152,643	73,724	0.0013	0.9987	93.91
12.5	60,499,196	382,186	0.0063	0.9937	93.79
13.5	57,582,811	118,472	0.0021	0.9979	93.20
14.5	53,428,300	18,428	0.0003	0.9997	93.01
15.5	52,894,997	125,191	0.0024	0.9976	92.98
16.5	32,612,979	289,994	0.0089	0.9911	92.76
17.5	12,162,486	1,073,093	0.0882	0.9118	91.93
18.5	10,510,198	424	0.0000	1.0000	83.82
19.5	9,837,742	275,547	0.0280	0.9720	83.82
20.5	8,656,108	0	0.0000	1.0000	81.47
21.5	4,646,960		0.0000	1.0000	81.47
22.5	4,646,960	25,841	0.0056	0.9944	81.47
23.5	3,664,149	15,609	0.0043	0.9957	81.02
24.5	3,205,756		0.0000	1.0000	80.67
25.5	3,205,756		0.0000	1.0000	80.67
26.5	2,900,202		0.0000	1.0000	80.67
27.5	2,412,250		0.0000	1.0000	80.67
28.5	2,412,250		0.0000	1.0000	80.67
29.5	277,897		0.0000	1.0000	80.67
30.5	18,453		0.0000	1.0000	80.67
31.5	1,427,791		0.0000	1.0000	80.67
32.5	1,546,821	1,051	0.0007	0.9993	80.67
33.5	1,545,770		0.0000	1.0000	80.62
34.5	1,545,770		0.0000	1.0000	80.62
35.5	1,533,054		0.0000	1.0000	80.62
36.5	1,533,054		0.0000	1.0000	80.62
37.5	1,533,054		0.0000	1.0000	80.62
38.5	1,533,054	2,247	0.0015	0.9985	80.62

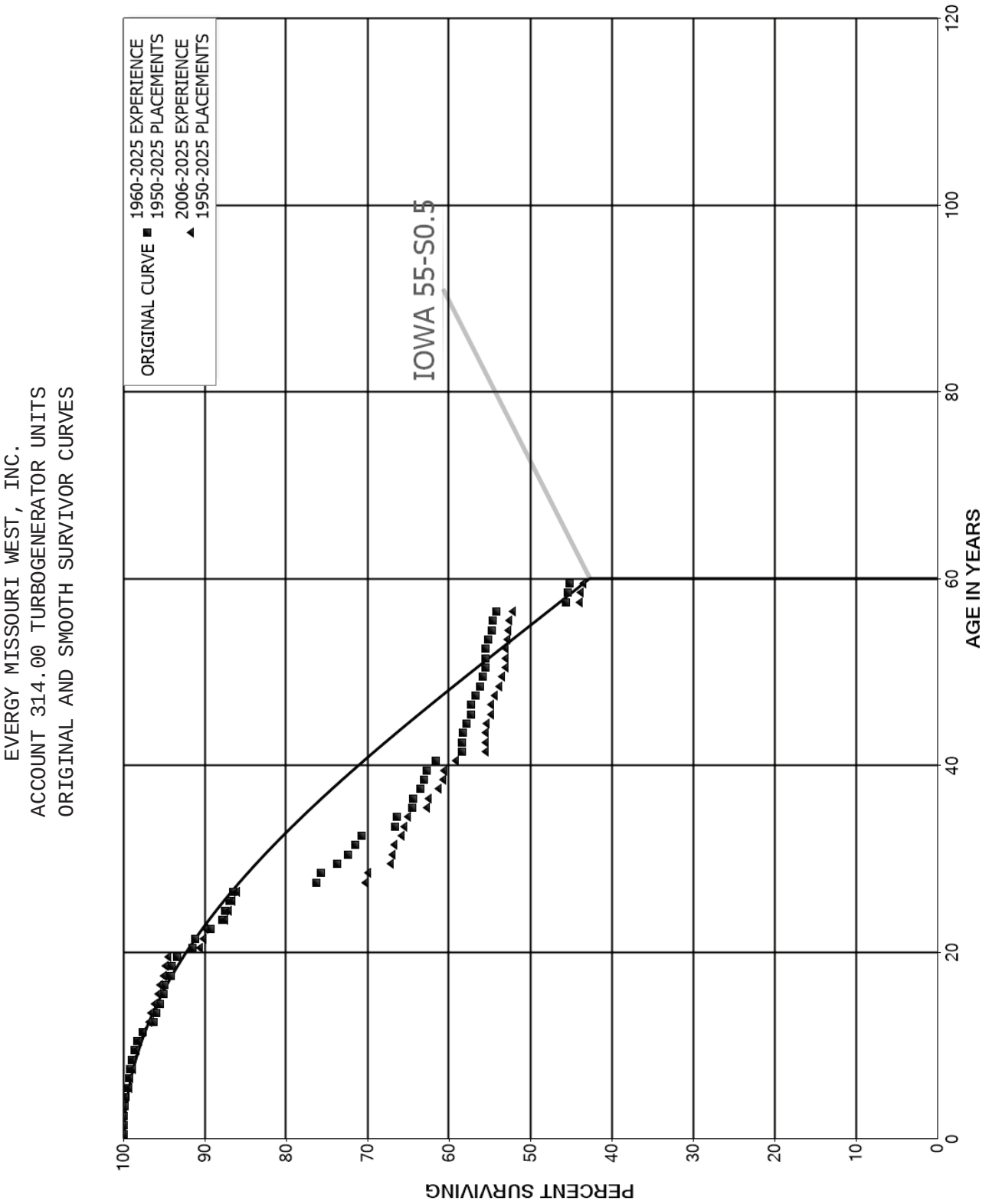
EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1967-2025 EXPERIENCE BAND 2008-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,530,807		0.0000	1.0000	80.50
40.5	1,411,777		0.0000	1.0000	80.50
41.5	1,455,941		0.0000	1.0000	80.50
42.5	1,455,941		0.0000	1.0000	80.50
43.5	1,455,941		0.0000	1.0000	80.50
44.5	1,455,941		0.0000	1.0000	80.50
45.5	1,455,941		0.0000	1.0000	80.50
46.5	1,455,941		0.0000	1.0000	80.50
47.5	1,455,941		0.0000	1.0000	80.50
48.5	49,901	49,901	1.0000		80.50
49.5					


EVERGY MISSOURI WEST, INC.
ACCOUNT 314.00 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE
1960-2025 EXPERIENCE
1950-2025 PLACEMENTS
2006-2025 EXPERIENCE
1950-2025 PLACEMENTS
IOWA 55-S0.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
20
40
60
80
100
120

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	312,821,945	10,831	0.0000	1.0000	100.00
0.5	302,414,448	42,698	0.0001	0.9999	100.00
1.5	274,918,206	7,131	0.0000	1.0000	99.98
2.5	239,062,352	218,277	0.0009	0.9991	99.98
3.5	236,382,200	386,433	0.0016	0.9984	99.89
4.5	230,666,345	700,068	0.0030	0.9970	99.73
5.5	226,380,678	211,589	0.0009	0.9991	99.42
6.5	223,030,294	408,817	0.0018	0.9982	99.33
7.5	225,138,773	423,553	0.0019	0.9981	99.15
8.5	216,875,148	741,394	0.0034	0.9966	98.96
9.5	213,602,564	677,079	0.0032	0.9968	98.62
10.5	205,771,473	1,441,049	0.0070	0.9930	98.31
11.5	198,834,413	2,738,920	0.0138	0.9862	97.62
12.5	193,203,172	566,594	0.0029	0.9971	96.28
13.5	187,390,453	1,017,680	0.0054	0.9946	95.99
14.5	185,181,052	760,205	0.0041	0.9959	95.47
15.5	113,151,454	145,847	0.0013	0.9987	95.08
16.5	107,243,031	895,680	0.0084	0.9916	94.96
17.5	90,844,176	130,797	0.0014	0.9986	94.17
18.5	87,382,555	572,032	0.0065	0.9935	94.03
19.5	85,994,924	1,739,809	0.0202	0.9798	93.41
20.5	83,737,907	334,627	0.0040	0.9960	91.52
21.5	81,162,372	1,629,000	0.0201	0.9799	91.16
22.5	77,469,605	1,283,725	0.0166	0.9834	89.33
23.5	75,237,038	271,052	0.0036	0.9964	87.85
24.5	73,477,987	441,725	0.0060	0.9940	87.53
25.5	71,766,791	446,245	0.0062	0.9938	87.01
26.5	69,168,076	8,154,141	0.1179	0.8821	86.47
27.5	60,231,496	470,356	0.0078	0.9922	76.27
28.5	51,426,942	1,327,906	0.0258	0.9742	75.68
29.5	49,852,204	898,939	0.0180	0.9820	73.72
30.5	48,149,061	560,451	0.0116	0.9884	72.39
31.5	45,947,100	531,147	0.0116	0.9884	71.55
32.5	44,743,029	2,567,382	0.0574	0.9426	70.72
33.5	41,912,422	166,076	0.0040	0.9960	66.67
34.5	39,208,276	1,091,850	0.0278	0.9722	66.40
35.5	37,900,959	67,037	0.0018	0.9982	64.55
36.5	37,617,954	566,379	0.0151	0.9849	64.44
37.5	36,006,711	252,593	0.0070	0.9930	63.47
38.5	35,601,595	138,401	0.0039	0.9961	63.02

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,504,223	635,991	0.0190	0.9810	62.78
40.5	29,431,432	1,519,264	0.0516	0.9484	61.59
41.5	27,905,240	31,646	0.0011	0.9989	58.41
42.5	27,837,872	3,267	0.0001	0.9999	58.34
43.5	27,830,229	250,641	0.0090	0.9910	58.33
44.5	27,530,451	239,141	0.0087	0.9913	57.81
45.5	18,140,675	15,074	0.0008	0.9992	57.31
46.5	18,119,297	152,254	0.0084	0.9916	57.26
47.5	16,655,479	166,078	0.0100	0.9900	56.78
48.5	16,287,396	104,382	0.0064	0.9936	56.21
49.5	9,761,683	68,513	0.0070	0.9930	55.85
50.5	9,693,170	781	0.0001	0.9999	55.46
51.5	9,699,250		0.0000	1.0000	55.45
52.5	9,699,250	45,324	0.0047	0.9953	55.45
53.5	9,653,926	84,628	0.0088	0.9912	55.20
54.5	9,564,987	11,062	0.0012	0.9988	54.71
55.5	9,553,925	84,385	0.0088	0.9912	54.65
56.5	7,569,771	1,196,880	0.1581	0.8419	54.17
57.5	6,372,890	22,151	0.0035	0.9965	45.60
58.5	5,471,789	31,191	0.0057	0.9943	45.44
59.5	2,455,127	3,752	0.0015	0.9985	45.18
60.5	2,451,375		0.0000	1.0000	45.11
61.5	2,451,375	2,706	0.0011	0.9989	45.11
62.5	2,445,741		0.0000	1.0000	45.06
63.5	2,029,106	6,776	0.0033	0.9967	45.06
64.5	2,013,080		0.0000	1.0000	44.91
65.5	1,988,717	16,591	0.0083	0.9917	44.91
66.5	1,972,126	26,061	0.0132	0.9868	44.54
67.5	926,479		0.0000	1.0000	43.95
68.5	926,479		0.0000	1.0000	43.95
69.5	922,419		0.0000	1.0000	43.95
70.5	922,419	3,138	0.0034	0.9966	43.95
71.5	919,281	10,733	0.0117	0.9883	43.80
72.5	908,548		0.0000	1.0000	43.29
73.5	908,548		0.0000	1.0000	43.29
74.5	908,548		0.0000	1.0000	43.29
75.5					43.29

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	197,117,689		0.0000	1.0000	100.00
0.5	188,970,373	31,360	0.0002	0.9998	100.00
1.5	164,716,177	7,131	0.0000	1.0000	99.98
2.5	130,897,463	107,456	0.0008	0.9992	99.98
3.5	131,331,810	331,367	0.0025	0.9975	99.90
4.5	142,563,140	653,721	0.0046	0.9954	99.64
5.5	142,319,240	201,974	0.0014	0.9986	99.19
6.5	139,604,321	380,612	0.0027	0.9973	99.05
7.5	136,805,599	121,631	0.0009	0.9991	98.78
8.5	133,856,673	502,202	0.0038	0.9962	98.69
9.5	131,107,003	569,736	0.0043	0.9957	98.32
10.5	129,114,640	438,822	0.0034	0.9966	97.89
11.5	125,017,935	1,041,713	0.0083	0.9917	97.56
12.5	121,468,743	247,050	0.0020	0.9980	96.75
13.5	117,324,949	592,878	0.0051	0.9949	96.55
14.5	115,869,729	586,815	0.0051	0.9949	96.06
15.5	60,432,687	110,088	0.0018	0.9982	95.58
16.5	54,654,546	290,818	0.0053	0.9947	95.40
17.5	39,018,098	76,804	0.0020	0.9980	94.89
18.5	35,781,669	138,228	0.0039	0.9961	94.71
19.5	35,994,265	1,458,192	0.0405	0.9595	94.34
20.5	33,661,476	174,212	0.0052	0.9948	90.52
21.5	33,677,609	61,838	0.0018	0.9982	90.05
22.5	37,093,693	1,006,586	0.0271	0.9729	89.88
23.5	35,292,979	209,012	0.0059	0.9941	87.45
24.5	33,728,347	172,057	0.0051	0.9949	86.93
25.5	44,749,311	286,580	0.0064	0.9936	86.48
26.5	43,774,749	8,007,951	0.1829	0.8171	85.93
27.5	36,776,974	193,917	0.0053	0.9947	70.21
28.5	29,091,017	1,173,301	0.0403	0.9597	69.84
29.5	27,670,343	83,951	0.0030	0.9970	67.02
30.5	26,773,408	81,192	0.0030	0.9970	66.82
31.5	25,062,489	328,785	0.0131	0.9869	66.62
32.5	24,067,616	126,684	0.0053	0.9947	65.74
33.5	23,675,709	141,371	0.0060	0.9940	65.40
34.5	21,000,581	785,018	0.0374	0.9626	65.01
35.5	20,193,940	43,141	0.0021	0.9979	62.58
36.5	27,021,007	551,683	0.0204	0.9796	62.44
37.5	25,417,535	243,451	0.0096	0.9904	61.17
38.5	25,021,561	32,299	0.0013	0.9987	60.58

EVERGY MISSOURI WEST, INC.

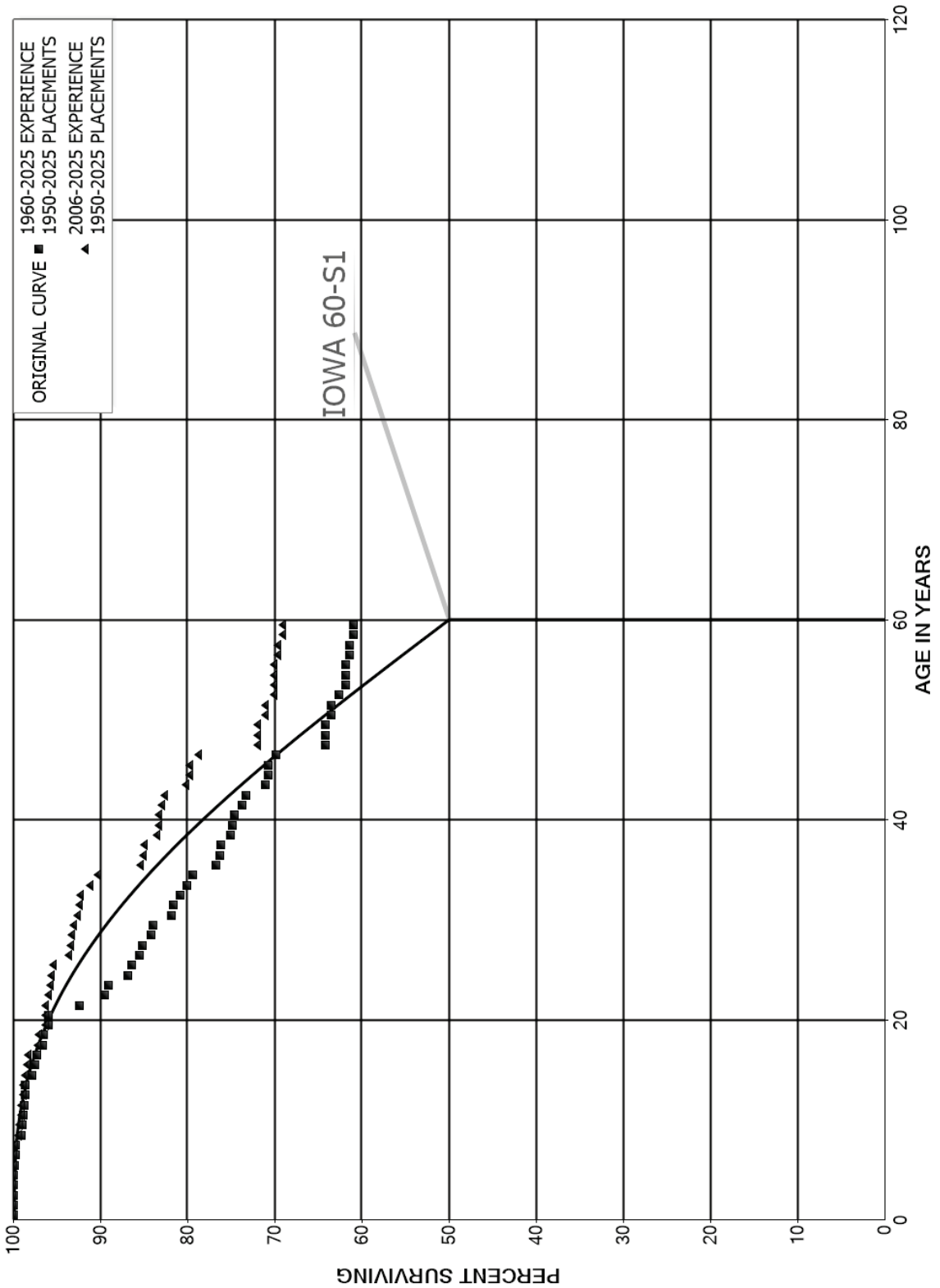
ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,237,776	611,436	0.0233	0.9767	60.50
40.5	22,189,540	1,397,406	0.0630	0.9370	59.09
41.5	20,785,273	10,014	0.0005	0.9995	55.37
42.5	20,756,983	1,784	0.0001	0.9999	55.35
43.5	23,243,985	36,196	0.0016	0.9984	55.34
44.5	23,177,705	218,820	0.0094	0.9906	55.26
45.5	16,019,477	14,815	0.0009	0.9991	54.73
46.5	16,001,337	100,803	0.0063	0.9937	54.68
47.5	15,652,270	165,955	0.0106	0.9894	54.34
48.5	15,284,310	104,382	0.0068	0.9932	53.76
49.5	8,762,657	68,345	0.0078	0.9922	53.40
50.5	8,694,312	781	0.0001	0.9999	52.98
51.5	8,693,531		0.0000	1.0000	52.97
52.5	8,693,531	40,189	0.0046	0.9954	52.97
53.5	8,653,342	23,054	0.0027	0.9973	52.73
54.5	8,625,977	11,062	0.0013	0.9987	52.59
55.5	9,553,925	84,385	0.0088	0.9912	52.52
56.5	7,569,771	1,196,880	0.1581	0.8419	52.06
57.5	6,372,890	22,151	0.0035	0.9965	43.83
58.5	5,471,789	31,191	0.0057	0.9943	43.67
59.5	2,455,127	3,752	0.0015	0.9985	43.43
60.5	2,451,375		0.0000	1.0000	43.36
61.5	2,451,375	2,706	0.0011	0.9989	43.36
62.5	2,445,741		0.0000	1.0000	43.31
63.5	2,029,106	6,776	0.0033	0.9967	43.31
64.5	2,013,080		0.0000	1.0000	43.17
65.5	1,988,717	16,591	0.0083	0.9917	43.17
66.5	1,972,126	26,061	0.0132	0.9868	42.81
67.5	926,479		0.0000	1.0000	42.24
68.5	926,479		0.0000	1.0000	42.24
69.5	922,419		0.0000	1.0000	42.24
70.5	922,419	3,138	0.0034	0.9966	42.24
71.5	919,281	10,733	0.0117	0.9883	42.10
72.5	908,548		0.0000	1.0000	41.61
73.5	908,548		0.0000	1.0000	41.61
74.5	908,548		0.0000	1.0000	41.61
75.5					41.61

EVERGY MISSOURI WEST, INC.
ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	101,547,302		0.0000	1.0000	100.00
0.5	99,808,483		0.0000	1.0000	100.00
1.5	100,151,491	21,473	0.0002	0.9998	100.00
2.5	93,576,703	461	0.0000	1.0000	99.98
3.5	92,433,911	13,400	0.0001	0.9999	99.98
4.5	90,354,752	120,915	0.0013	0.9987	99.96
5.5	87,000,851	75,771	0.0009	0.9991	99.83
6.5	82,777,863	26,302	0.0003	0.9997	99.74
7.5	81,389,630	498,667	0.0061	0.9939	99.71
8.5	79,193,944	96,384	0.0012	0.9988	99.10
9.5	77,096,573	93,138	0.0012	0.9988	98.98
10.5	71,494,804	58,134	0.0008	0.9992	98.86
11.5	69,400,814	103,511	0.0015	0.9985	98.78
12.5	68,522,887	31,994	0.0005	0.9995	98.63
13.5	68,190,308	550,806	0.0081	0.9919	98.59
14.5	63,984,647	212,261	0.0033	0.9967	97.79
15.5	46,057,603	85,575	0.0019	0.9981	97.47
16.5	35,300,506	260,856	0.0074	0.9926	97.28
17.5	34,772,936	19,690	0.0006	0.9994	96.57
18.5	34,636,180	198,011	0.0057	0.9943	96.51
19.5	33,325,820	22,833	0.0007	0.9993	95.96
20.5	33,174,223	1,228,418	0.0370	0.9630	95.89
21.5	31,761,351	984,882	0.0310	0.9690	92.34
22.5	30,395,555	132,435	0.0044	0.9956	89.48
23.5	27,944,845	706,660	0.0253	0.9747	89.09
24.5	27,272,828	132,021	0.0048	0.9952	86.84
25.5	22,972,520	243,970	0.0106	0.9894	86.42
26.5	22,038,567	94,397	0.0043	0.9957	85.50
27.5	21,796,913	245,555	0.0113	0.9887	85.13
28.5	18,993,173	40,490	0.0021	0.9979	84.17
29.5	19,177,661	493,032	0.0257	0.9743	83.99
30.5	19,040,468	62,845	0.0033	0.9967	81.83
31.5	18,716,065	158,896	0.0085	0.9915	81.56
32.5	18,465,446	183,676	0.0099	0.9901	80.87
33.5	18,153,298	143,732	0.0079	0.9921	80.07
34.5	18,023,119	626,332	0.0348	0.9652	79.43
35.5	17,203,058	77,151	0.0045	0.9955	76.67
36.5	17,047,125	30,444	0.0018	0.9982	76.33
37.5	17,154,020	257,858	0.0150	0.9850	76.19
38.5	16,780,505	43,360	0.0026	0.9974	75.05

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,963,547	39,774	0.0025	0.9975	74.85
40.5	15,998,400	196,729	0.0123	0.9877	74.67
41.5	15,774,127	101,024	0.0064	0.9936	73.75
42.5	13,613,598	411,752	0.0302	0.9698	73.28
43.5	13,152,421	71,923	0.0055	0.9945	71.06
44.5	13,110,190	192	0.0000	1.0000	70.67
45.5	8,853,197	109,495	0.0124	0.9876	70.67
46.5	8,743,702	697,470	0.0798	0.9202	69.80
47.5	6,588,404	260	0.0000	1.0000	64.23
48.5	6,187,276	1,144	0.0002	0.9998	64.23
49.5	1,759,694	20,062	0.0114	0.9886	64.21
50.5	1,739,632		0.0000	1.0000	63.48
51.5	1,717,633	24,263	0.0141	0.9859	63.48
52.5	1,693,369	20,921	0.0124	0.9876	62.59
53.5	1,671,301	815	0.0005	0.9995	61.81
54.5	1,670,486		0.0000	1.0000	61.78
55.5	1,670,486	10,704	0.0064	0.9936	61.78
56.5	1,420,654		0.0000	1.0000	61.39
57.5	1,420,654	10,472	0.0074	0.9926	61.39
58.5	859,575		0.0000	1.0000	60.93
59.5	654,611		0.0000	1.0000	60.93
60.5	655,143		0.0000	1.0000	60.93
61.5	586,912	1,352	0.0023	0.9977	60.93
62.5	572,119	793	0.0014	0.9986	60.79
63.5	522,137	73,554	0.1409	0.8591	60.71
64.5	446,983		0.0000	1.0000	52.16
65.5	446,983	269	0.0006	0.9994	52.16
66.5	446,714		0.0000	1.0000	52.13
67.5	233,403	23,932	0.1025	0.8975	52.13
68.5	205,791		0.0000	1.0000	46.78
69.5	204,200		0.0000	1.0000	46.78
70.5	204,200	34,315	0.1680	0.8320	46.78
71.5	169,885	15,241	0.0897	0.9103	38.92
72.5	154,318		0.0000	1.0000	35.43
73.5	154,318		0.0000	1.0000	35.43
74.5	154,318		0.0000	1.0000	35.43
75.5					35.43

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	67,810,092		0.0000	1.0000	100.00
0.5	66,582,427		0.0000	1.0000	100.00
1.5	66,868,505	1,018	0.0000	1.0000	100.00
2.5	60,860,573	461	0.0000	1.0000	100.00
3.5	62,300,707		0.0000	1.0000	100.00
4.5	60,383,421	120,915	0.0020	0.9980	100.00
5.5	58,123,050	2,741	0.0000	1.0000	99.80
6.5	54,380,433	26,302	0.0005	0.9995	99.79
7.5	52,262,284	267,843	0.0051	0.9949	99.74
8.5	50,497,313	28,095	0.0006	0.9994	99.23
9.5	48,629,067	86,865	0.0018	0.9982	99.18
10.5	43,431,350	25,791	0.0006	0.9994	99.00
11.5	41,687,777	94,968	0.0023	0.9977	98.94
12.5	44,269,853	3,368	0.0001	0.9999	98.72
13.5	43,035,124	72,165	0.0017	0.9983	98.71
14.5	39,512,707	101,801	0.0026	0.9974	98.54
15.5	24,785,126	37,208	0.0015	0.9985	98.29
16.5	14,285,893	156,164	0.0109	0.9891	98.14
17.5	13,881,904	18,640	0.0013	0.9987	97.07
18.5	13,860,650	108,956	0.0079	0.9921	96.94
19.5	12,695,930	3,763	0.0003	0.9997	96.18
20.5	12,777,049	394	0.0000	1.0000	96.15
21.5	12,618,981	40,184	0.0032	0.9968	96.15
22.5	14,314,552	38,045	0.0027	0.9973	95.84
23.5	11,936,448	3,221	0.0003	0.9997	95.58
24.5	11,975,079	33,910	0.0028	0.9972	95.56
25.5	12,646,808	240,450	0.0190	0.9810	95.29
26.5	12,709,328	24,920	0.0020	0.9980	93.48
27.5	14,104,059	16,733	0.0012	0.9988	93.29
28.5	11,535,830	24,625	0.0021	0.9979	93.18
29.5	11,931,770	57,760	0.0048	0.9952	92.98
30.5	11,834,216	36,932	0.0031	0.9969	92.53
31.5	11,613,822	6,077	0.0005	0.9995	92.24
32.5	11,472,328	139,854	0.0122	0.9878	92.20
33.5	11,196,516	111,868	0.0100	0.9900	91.07
34.5	10,930,504	594,906	0.0544	0.9456	90.16
35.5	10,407,177	42,051	0.0040	0.9960	85.26
36.5	15,338,160	21,774	0.0014	0.9986	84.91
37.5	15,265,598	246,552	0.0162	0.9838	84.79
38.5	15,071,168	42,677	0.0028	0.9972	83.42

EVERGY MISSOURI WEST, INC.

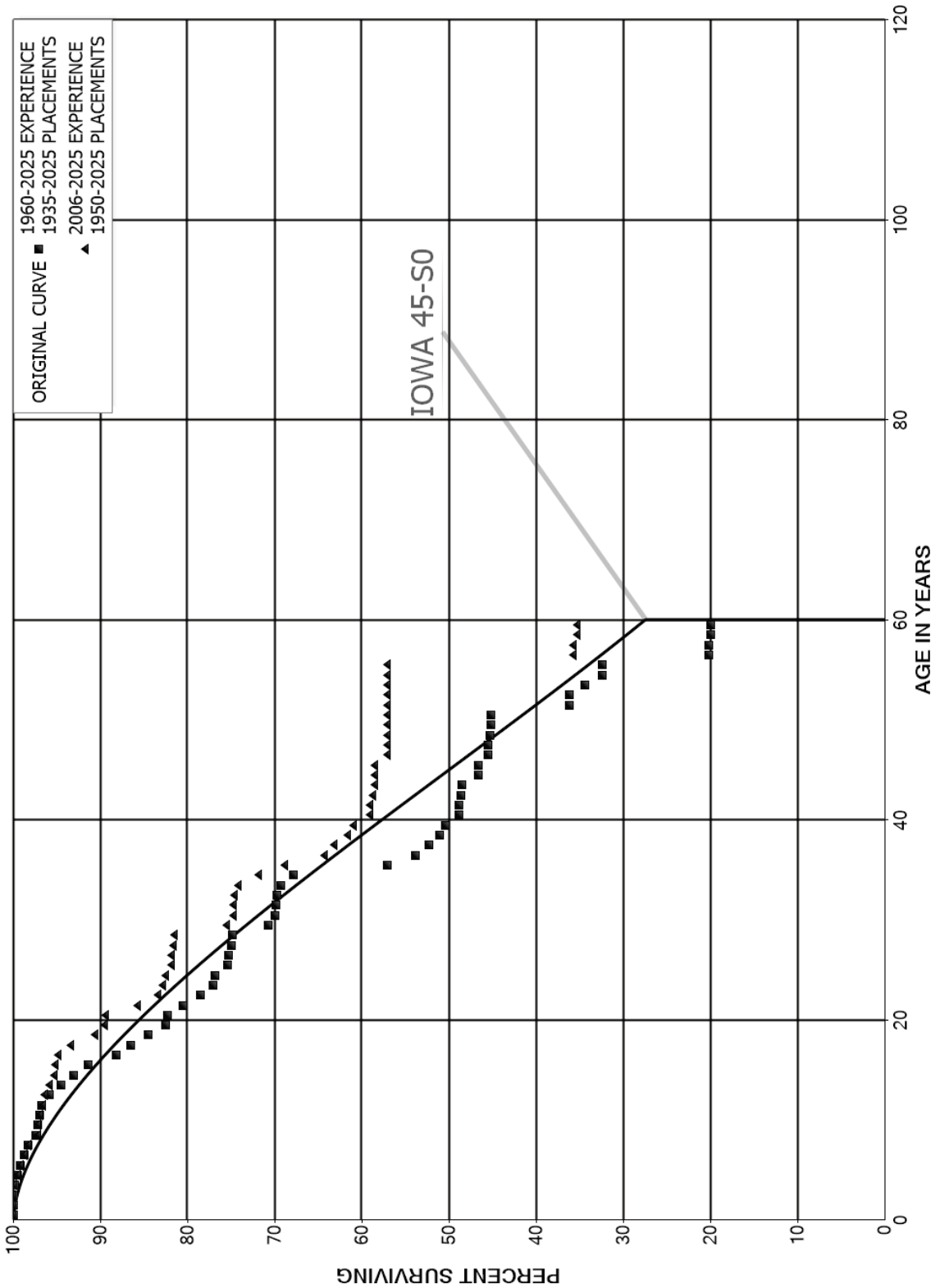
ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,402,982	10,568	0.0007	0.9993	83.18
40.5	14,467,041	49,055	0.0034	0.9966	83.12
41.5	14,461,644	52,764	0.0036	0.9964	82.84
42.5	12,349,737	369,604	0.0299	0.9701	82.54
43.5	12,217,758	66,263	0.0054	0.9946	80.07
44.5	12,123,191		0.0000	1.0000	79.64
45.5	8,278,479	109,337	0.0132	0.9868	79.64
46.5	8,169,141	697,279	0.0854	0.9146	78.58
47.5	6,268,235		0.0000	1.0000	71.88
48.5	5,926,962		0.0000	1.0000	71.88
49.5	1,502,115	18,808	0.0125	0.9875	71.88
50.5	1,483,307		0.0000	1.0000	70.98
51.5	1,455,293	21,916	0.0151	0.9849	70.98
52.5	1,433,703		0.0000	1.0000	69.91
53.5	1,432,556		0.0000	1.0000	69.91
54.5	1,432,556		0.0000	1.0000	69.91
55.5	1,670,486	10,704	0.0064	0.9936	69.91
56.5	1,420,654		0.0000	1.0000	69.46
57.5	1,420,654	10,472	0.0074	0.9926	69.46
58.5	859,575		0.0000	1.0000	68.95
59.5	654,611		0.0000	1.0000	68.95
60.5	655,143		0.0000	1.0000	68.95
61.5	586,912	1,352	0.0023	0.9977	68.95
62.5	572,119	793	0.0014	0.9986	68.79
63.5	522,137	73,554	0.1409	0.8591	68.69
64.5	446,983		0.0000	1.0000	59.02
65.5	446,983	269	0.0006	0.9994	59.02
66.5	446,714		0.0000	1.0000	58.98
67.5	233,403	23,932	0.1025	0.8975	58.98
68.5	205,791		0.0000	1.0000	52.93
69.5	204,200		0.0000	1.0000	52.93
70.5	204,200	34,315	0.1680	0.8320	52.93
71.5	169,885	15,241	0.0897	0.9103	44.04
72.5	154,318		0.0000	1.0000	40.09
73.5	154,318		0.0000	1.0000	40.09
74.5	154,318		0.0000	1.0000	40.09
75.5					40.09

EVERGY MISSOURI WEST, INC.
ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1935-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,624,258		0.0000	1.0000	100.00
0.5	21,318,473	10,230	0.0005	0.9995	100.00
1.5	20,989,400	12,374	0.0006	0.9994	99.95
2.5	19,255,704	17,731	0.0009	0.9991	99.89
3.5	17,669,654	57,546	0.0033	0.9967	99.80
4.5	17,097,363	49,140	0.0029	0.9971	99.48
5.5	16,079,365	73,346	0.0046	0.9954	99.19
6.5	16,458,692	74,770	0.0045	0.9955	98.74
7.5	14,548,693	139,073	0.0096	0.9904	98.29
8.5	13,791,883	19,632	0.0014	0.9986	97.35
9.5	12,755,079	29,311	0.0023	0.9977	97.21
10.5	12,237,738	39,868	0.0033	0.9967	96.99
11.5	11,311,927	96,036	0.0085	0.9915	96.67
12.5	9,233,358	124,988	0.0135	0.9865	95.85
13.5	8,922,919	142,764	0.0160	0.9840	94.55
14.5	7,992,615	143,414	0.0179	0.9821	93.04
15.5	6,315,736	219,082	0.0347	0.9653	91.37
16.5	4,655,878	90,818	0.0195	0.9805	88.20
17.5	4,406,639	101,031	0.0229	0.9771	86.48
18.5	4,244,413	98,386	0.0232	0.9768	84.50
19.5	4,089,322	14,846	0.0036	0.9964	82.54
20.5	3,882,296	79,754	0.0205	0.9795	82.24
21.5	3,766,696	96,091	0.0255	0.9745	80.55
22.5	3,525,616	62,172	0.0176	0.9824	78.50
23.5	2,921,369	8,991	0.0031	0.9969	77.11
24.5	2,817,891	55,575	0.0197	0.9803	76.87
25.5	2,600,235	3,417	0.0013	0.9987	75.36
26.5	2,321,234	8,827	0.0038	0.9962	75.26
27.5	2,229,762	3,889	0.0017	0.9983	74.97
28.5	2,101,494	116,485	0.0554	0.9446	74.84
29.5	1,910,113	20,911	0.0109	0.9891	70.69
30.5	1,762,141	2,612	0.0015	0.9985	69.92
31.5	1,715,256	2,475	0.0014	0.9986	69.82
32.5	1,564,266	8,506	0.0054	0.9946	69.72
33.5	1,536,230	33,827	0.0220	0.9780	69.34
34.5	1,462,290	232,227	0.1588	0.8412	67.81
35.5	1,220,875	69,278	0.0567	0.9433	57.04
36.5	1,090,571	31,093	0.0285	0.9715	53.80
37.5	1,013,663	23,705	0.0234	0.9766	52.27
38.5	916,235	12,494	0.0136	0.9864	51.05

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1935-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	856,987	25,655	0.0299	0.9701	50.35
40.5	768,729		0.0000	1.0000	48.84
41.5	722,594	3,764	0.0052	0.9948	48.84
42.5	661,099	1,754	0.0027	0.9973	48.59
43.5	649,259	24,219	0.0373	0.9627	48.46
44.5	600,061		0.0000	1.0000	46.65
45.5	323,391	8,182	0.0253	0.9747	46.65
46.5	288,547		0.0000	1.0000	45.47
47.5	244,194	838	0.0034	0.9966	45.47
48.5	211,617	700	0.0033	0.9967	45.32
49.5	50,293		0.0000	1.0000	45.17
50.5	50,293	9,964	0.1981	0.8019	45.17
51.5	40,329		0.0000	1.0000	36.22
52.5	39,324	1,996	0.0508	0.9492	36.22
53.5	37,328	2,168	0.0581	0.9419	34.38
54.5	32,014		0.0000	1.0000	32.38
55.5	31,357	11,777	0.3756	0.6244	32.38
56.5	19,581		0.0000	1.0000	20.22
57.5	19,581	250	0.0128	0.9872	20.22
58.5	19,331		0.0000	1.0000	19.96
59.5	4,678		0.0000	1.0000	19.96
60.5	4,678		0.0000	1.0000	19.96
61.5	4,678		0.0000	1.0000	19.96
62.5	4,678		0.0000	1.0000	19.96
63.5	4,678		0.0000	1.0000	19.96
64.5	4,678		0.0000	1.0000	19.96
65.5	4,678		0.0000	1.0000	19.96
66.5	4,678		0.0000	1.0000	19.96
67.5	4,678		0.0000	1.0000	19.96
68.5	1,473		0.0000	1.0000	19.96
69.5	1,473		0.0000	1.0000	19.96
70.5	1,008		0.0000	1.0000	19.96
71.5					19.96

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,713,788		0.0000	1.0000	100.00
0.5	15,597,868	3,195	0.0002	0.9998	100.00
1.5	15,305,065	8,509	0.0006	0.9994	99.98
2.5	13,683,759	17,231	0.0013	0.9987	99.92
3.5	12,202,499	43,494	0.0036	0.9964	99.80
4.5	11,724,438	41,812	0.0036	0.9964	99.44
5.5	10,911,996	50,543	0.0046	0.9954	99.09
6.5	11,618,419	52,961	0.0046	0.9954	98.63
7.5	10,108,413	109,797	0.0109	0.9891	98.18
8.5	9,509,725	8,801	0.0009	0.9991	97.11
9.5	8,813,040	18,630	0.0021	0.9979	97.02
10.5	8,526,969	23,991	0.0028	0.9972	96.82
11.5	7,779,419	17,560	0.0023	0.9977	96.55
12.5	6,036,155	40,933	0.0068	0.9932	96.33
13.5	5,835,716	31,724	0.0054	0.9946	95.67
14.5	5,074,321	7,141	0.0014	0.9986	95.15
15.5	3,612,086	13,112	0.0036	0.9964	95.02
16.5	2,224,663	33,825	0.0152	0.9848	94.68
17.5	2,084,346	60,879	0.0292	0.9708	93.24
18.5	1,985,326	25,291	0.0127	0.9873	90.51
19.5	1,961,224	1,970	0.0010	0.9990	89.36
20.5	1,837,402	74,244	0.0404	0.9596	89.27
21.5	1,775,651	48,633	0.0274	0.9726	85.66
22.5	1,668,673	11,988	0.0072	0.9928	83.32
23.5	1,580,418	6,320	0.0040	0.9960	82.72
24.5	1,501,012	12,539	0.0084	0.9916	82.39
25.5	1,874,865	364	0.0002	0.9998	81.70
26.5	1,695,389	4,035	0.0024	0.9976	81.68
27.5	1,672,496	2,547	0.0015	0.9985	81.49
28.5	1,549,864	113,923	0.0735	0.9265	81.36
29.5	1,370,696	13,853	0.0101	0.9899	75.38
30.5	1,234,519	481	0.0004	0.9996	74.62
31.5	1,197,096	607	0.0005	0.9995	74.59
32.5	1,050,606	7,333	0.0070	0.9930	74.56
33.5	1,025,014	32,342	0.0316	0.9684	74.03
34.5	956,887	40,415	0.0422	0.9578	71.70
35.5	939,680	62,132	0.0661	0.9339	68.67
36.5	998,434	16,595	0.0166	0.9834	64.13
37.5	936,024	22,913	0.0245	0.9755	63.06
38.5	839,388	10,031	0.0120	0.9880	61.52

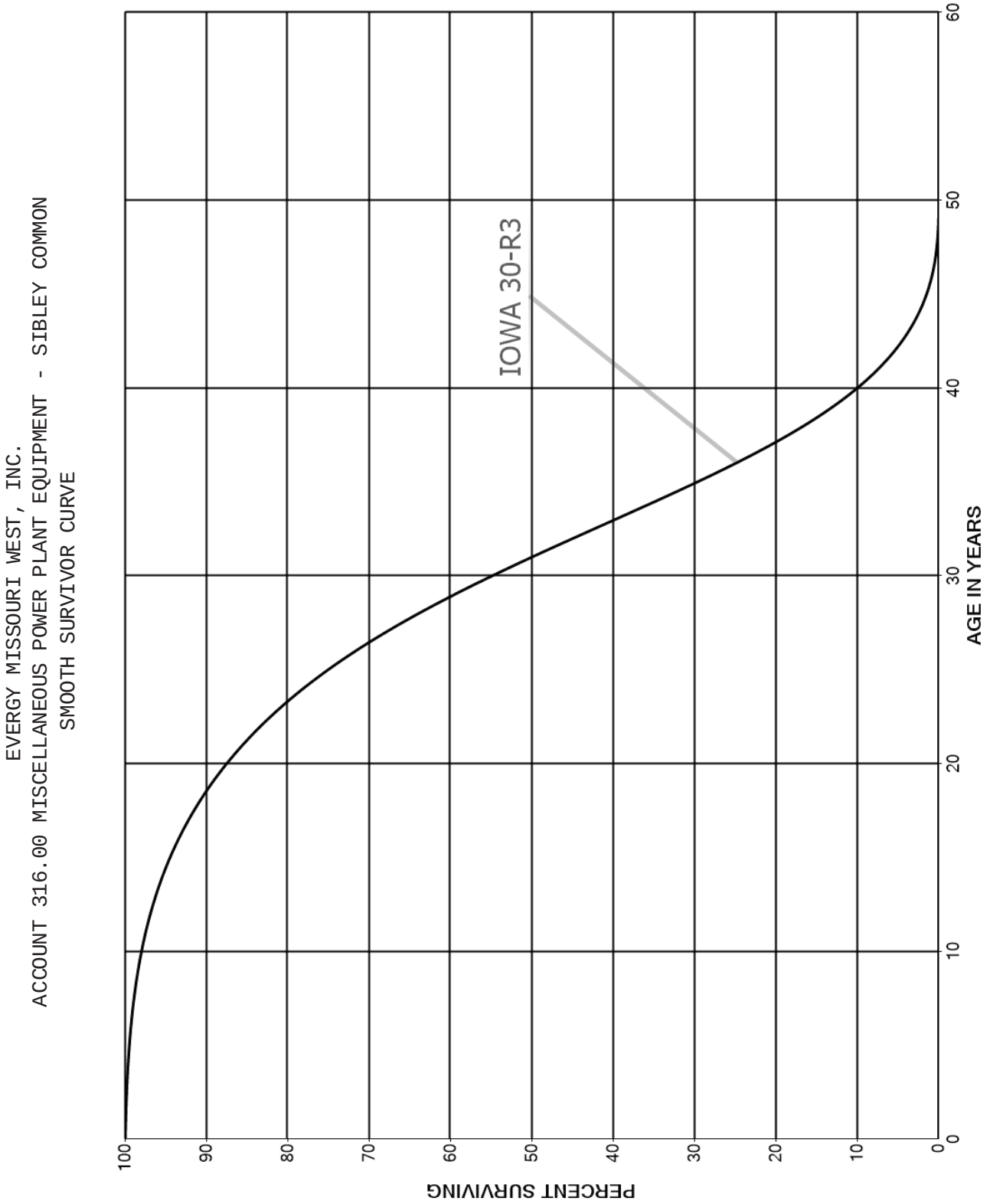
EVERGY MISSOURI WEST, INC.

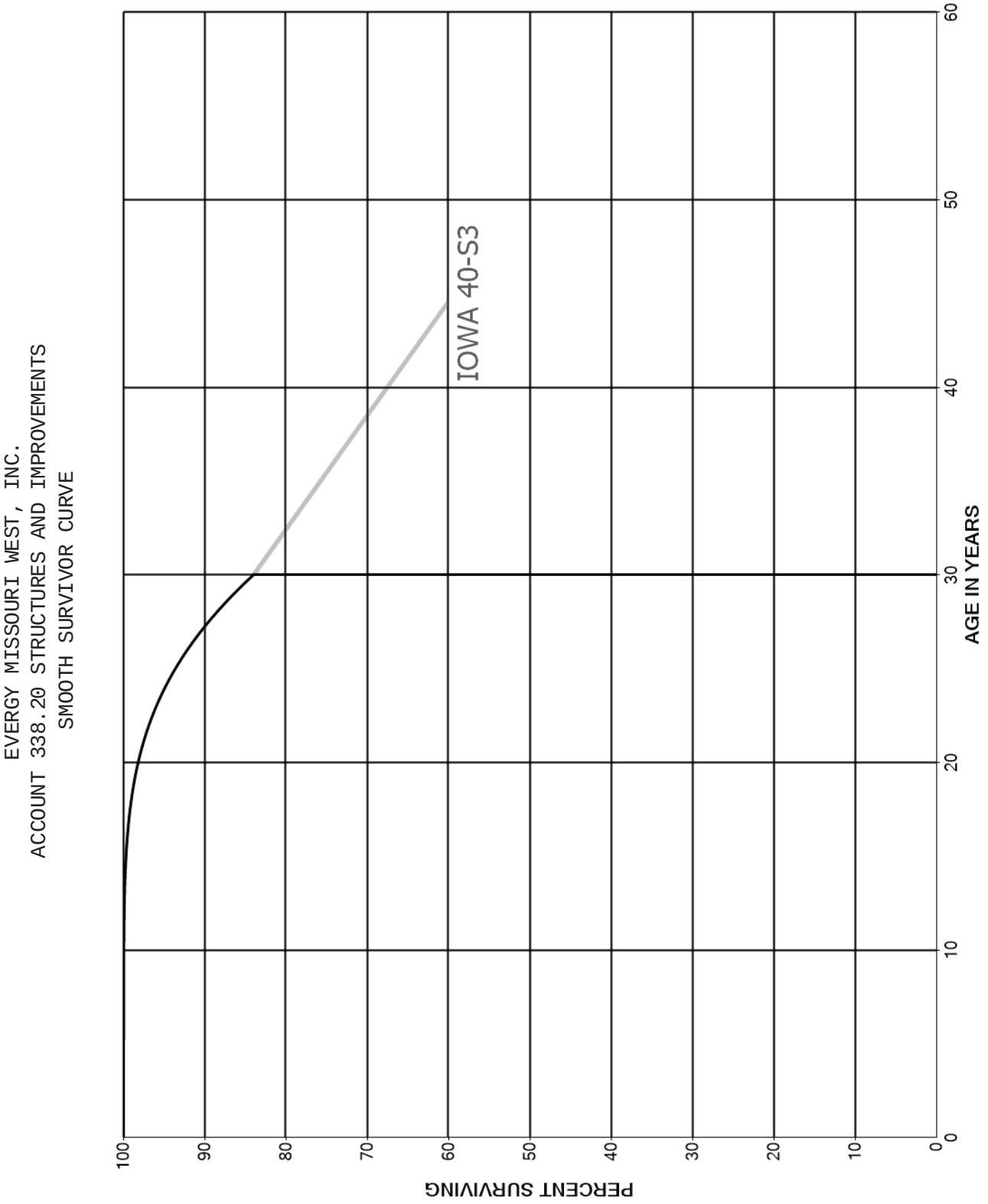
ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

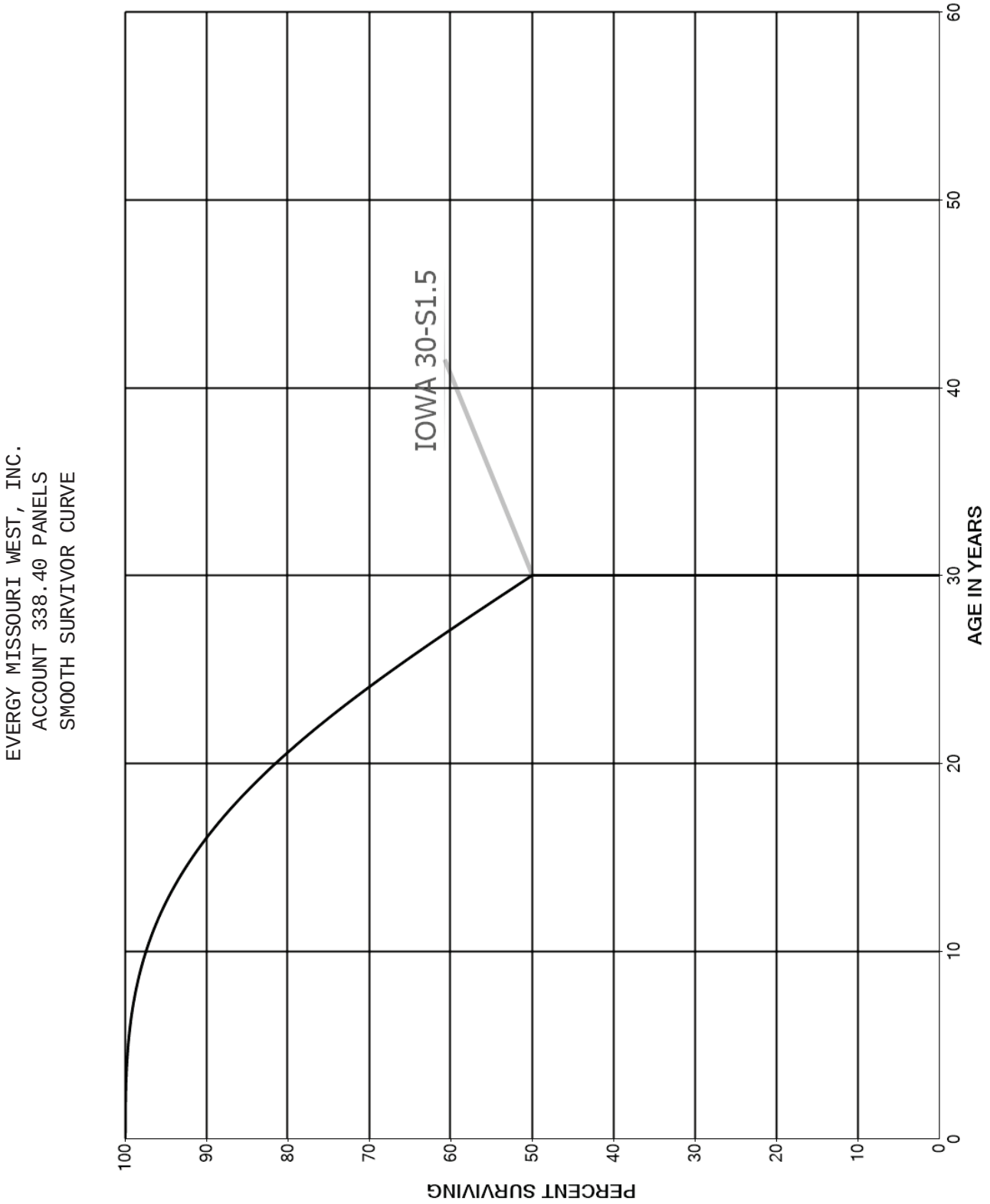
ORIGINAL LIFE TABLE, CONT.

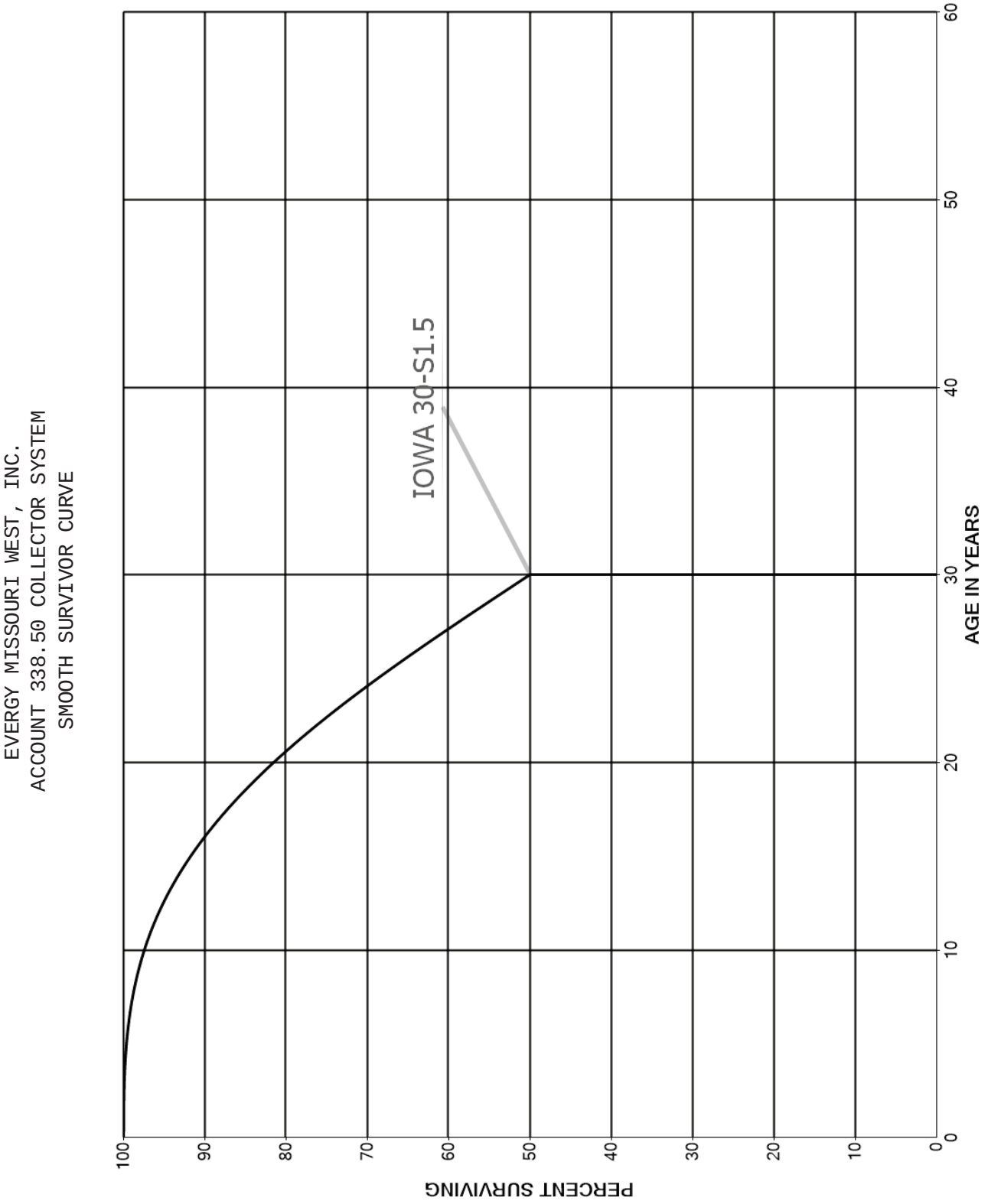
PLACEMENT BAND 1950-2025 EXPERIENCE BAND 2006-2025

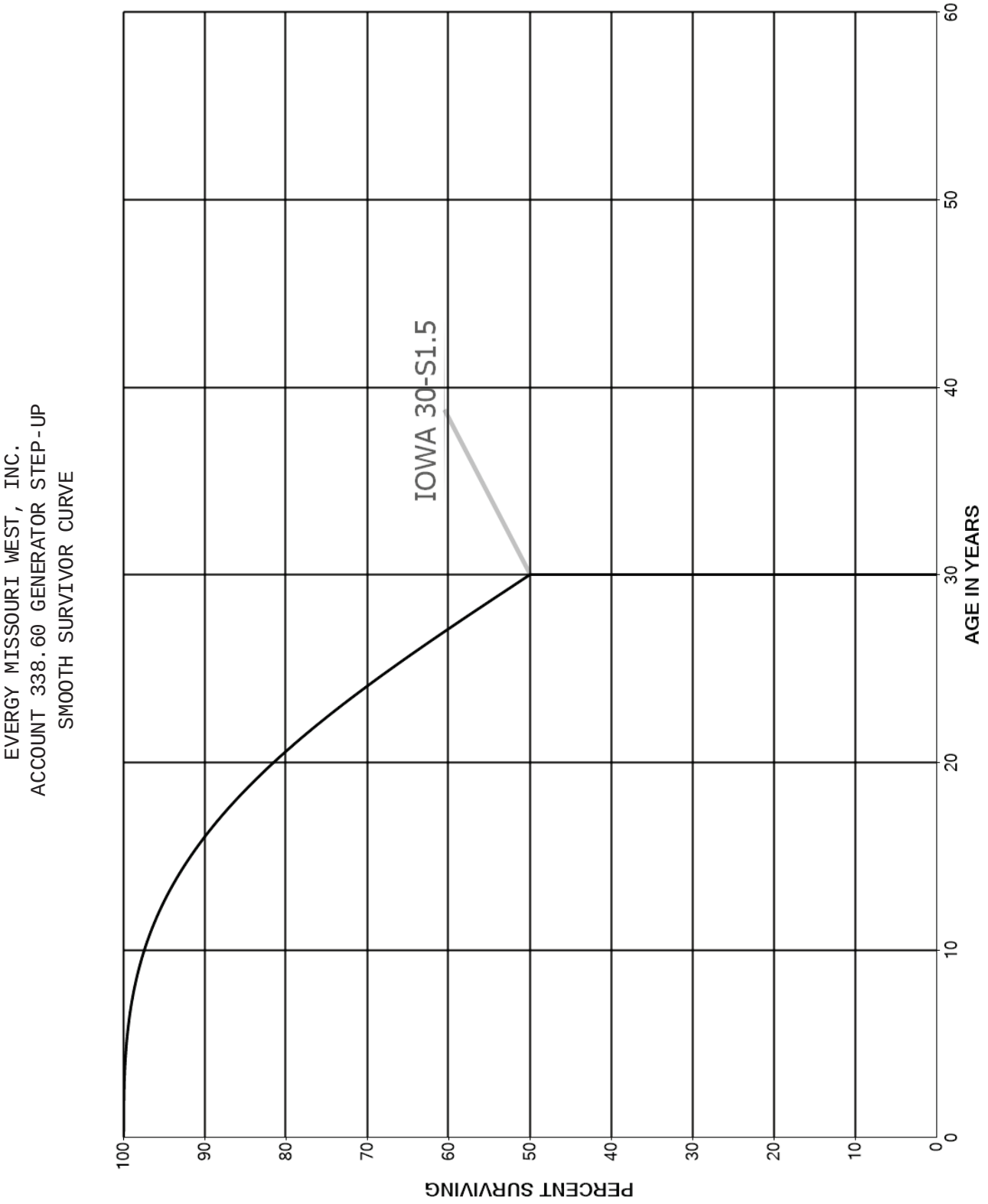
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	809,032	24,929	0.0308	0.9692	60.79
40.5	721,500		0.0000	1.0000	58.91
41.5	676,838	3,764	0.0056	0.9944	58.91
42.5	615,343	1,669	0.0027	0.9973	58.58
43.5	603,588	0	0.0000	1.0000	58.43
44.5	578,609		0.0000	1.0000	58.43
45.5	301,939	7,325	0.0243	0.9757	58.43
46.5	267,952		0.0000	1.0000	57.01
47.5	223,599		0.0000	1.0000	57.01
48.5	195,066		0.0000	1.0000	57.01
49.5	34,442		0.0000	1.0000	57.01
50.5	34,906		0.0000	1.0000	57.01
51.5	35,915		0.0000	1.0000	57.01
52.5	34,909		0.0000	1.0000	57.01
53.5	34,909		0.0000	1.0000	57.01
54.5	31,764		0.0000	1.0000	57.01
55.5	31,357	11,777	0.3756	0.6244	57.01
56.5	19,581		0.0000	1.0000	35.60
57.5	19,581	250	0.0128	0.9872	35.60
58.5	19,331		0.0000	1.0000	35.14
59.5	4,678		0.0000	1.0000	35.14
60.5	4,678		0.0000	1.0000	35.14
61.5	4,678		0.0000	1.0000	35.14
62.5	4,678		0.0000	1.0000	35.14
63.5	4,678		0.0000	1.0000	35.14
64.5	4,678		0.0000	1.0000	35.14
65.5	4,678		0.0000	1.0000	35.14
66.5	4,678		0.0000	1.0000	35.14
67.5	4,678		0.0000	1.0000	35.14
68.5	1,473		0.0000	1.0000	35.14
69.5	1,473		0.0000	1.0000	35.14
70.5	1,008		0.0000	1.0000	35.14
71.5					35.14

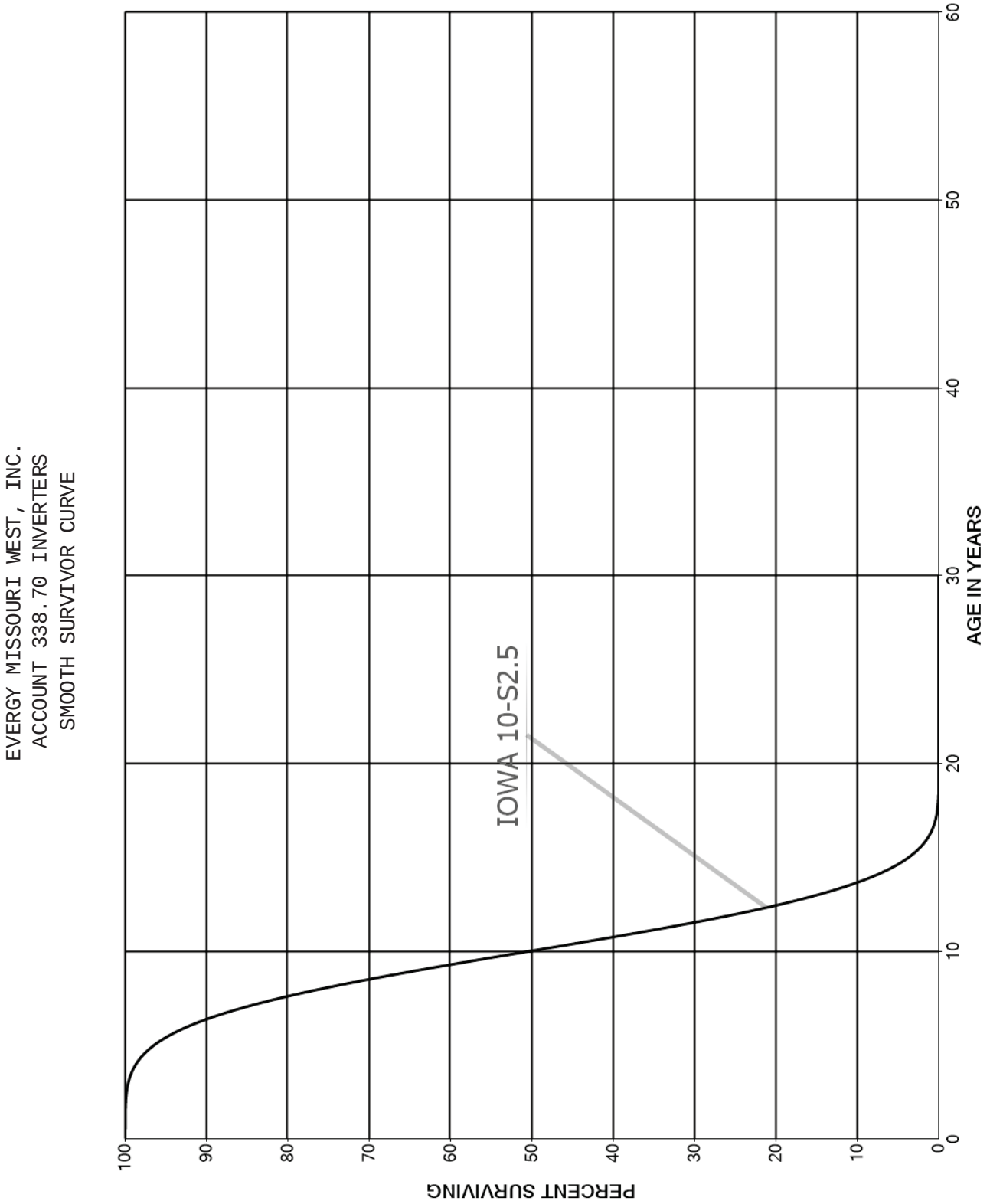

EVERGY MISSOURI WEST, INC.
ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT - SIBLEY COMMON
SMOOTH SURVIVOR CURVE
IOWA 30-R3
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
AGE IN YEARS
0
10
20
30
40
50
60

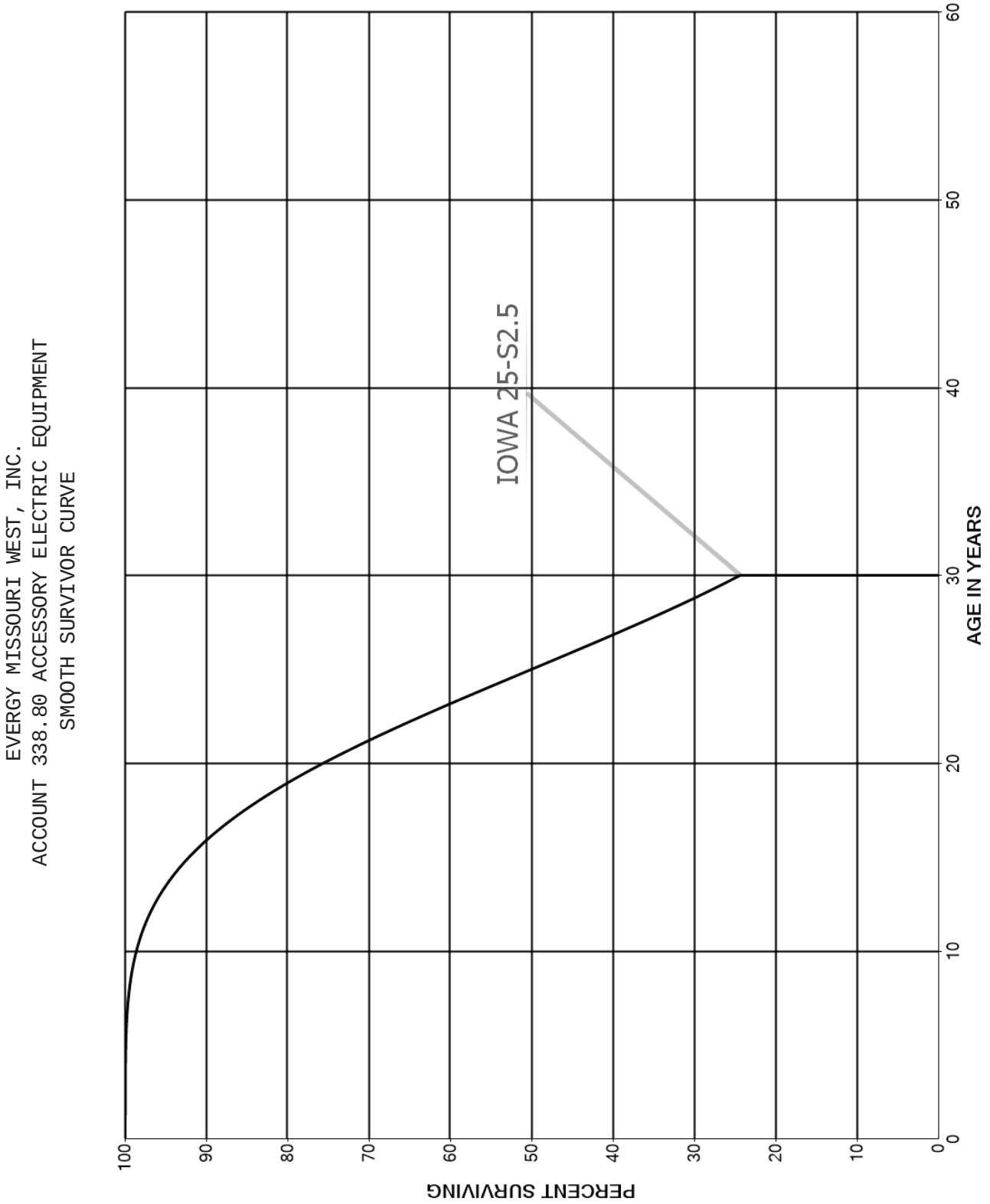

EVERGY MISSOURI WEST, INC.
ACCOUNT 338.20 STRUCTURES AND IMPROVEMENTS
SMOOTH SURVIVOR CURVE
IOWA 40-S3
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
AGE IN YEARS
0
10
20
30
40
50
60

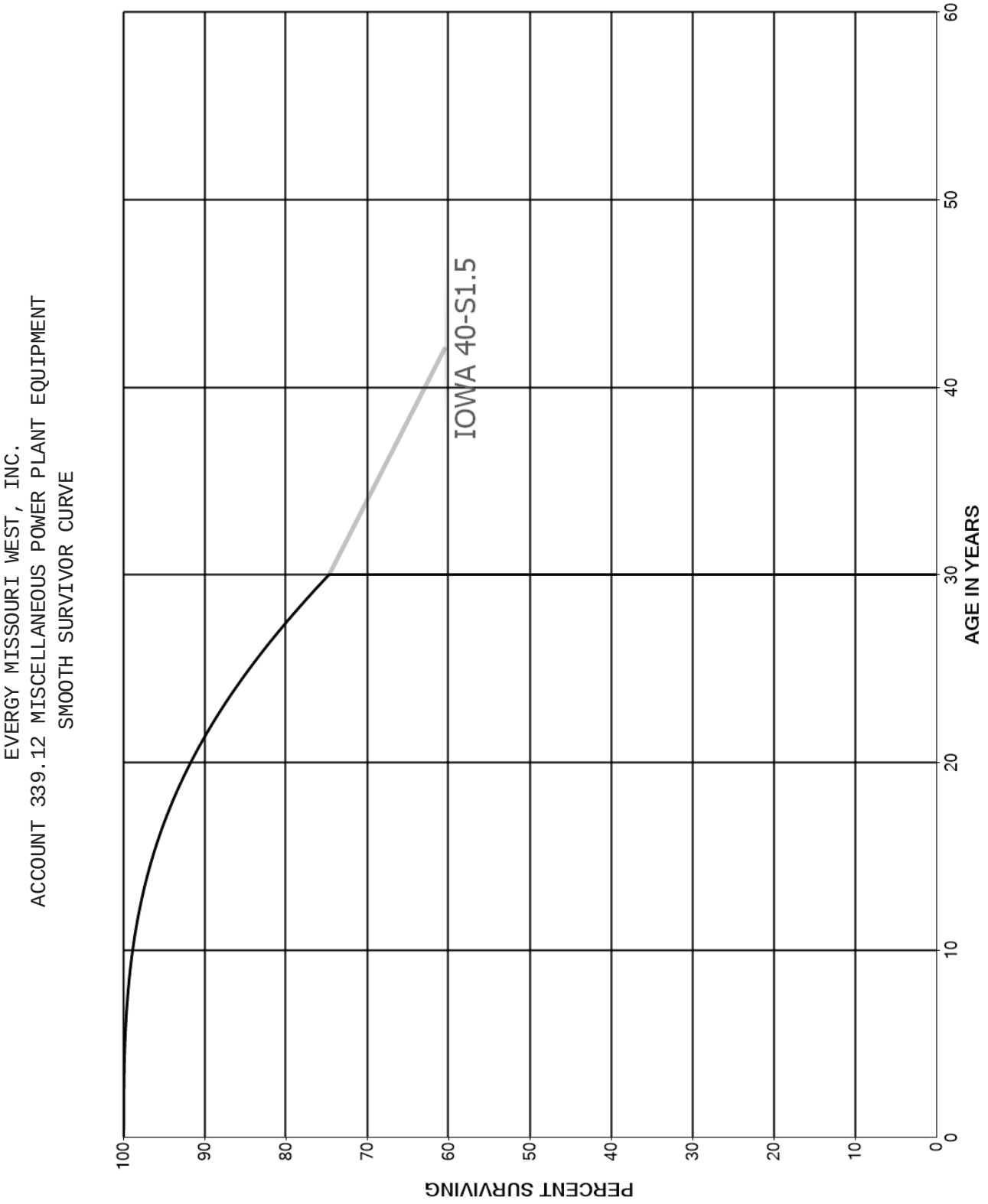

EVERGY MISSOURI WEST, INC.
ACCOUNT 338.40 PANELS
SMOOTH SURVIVOR CURVE
IOWA 30-S1.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60

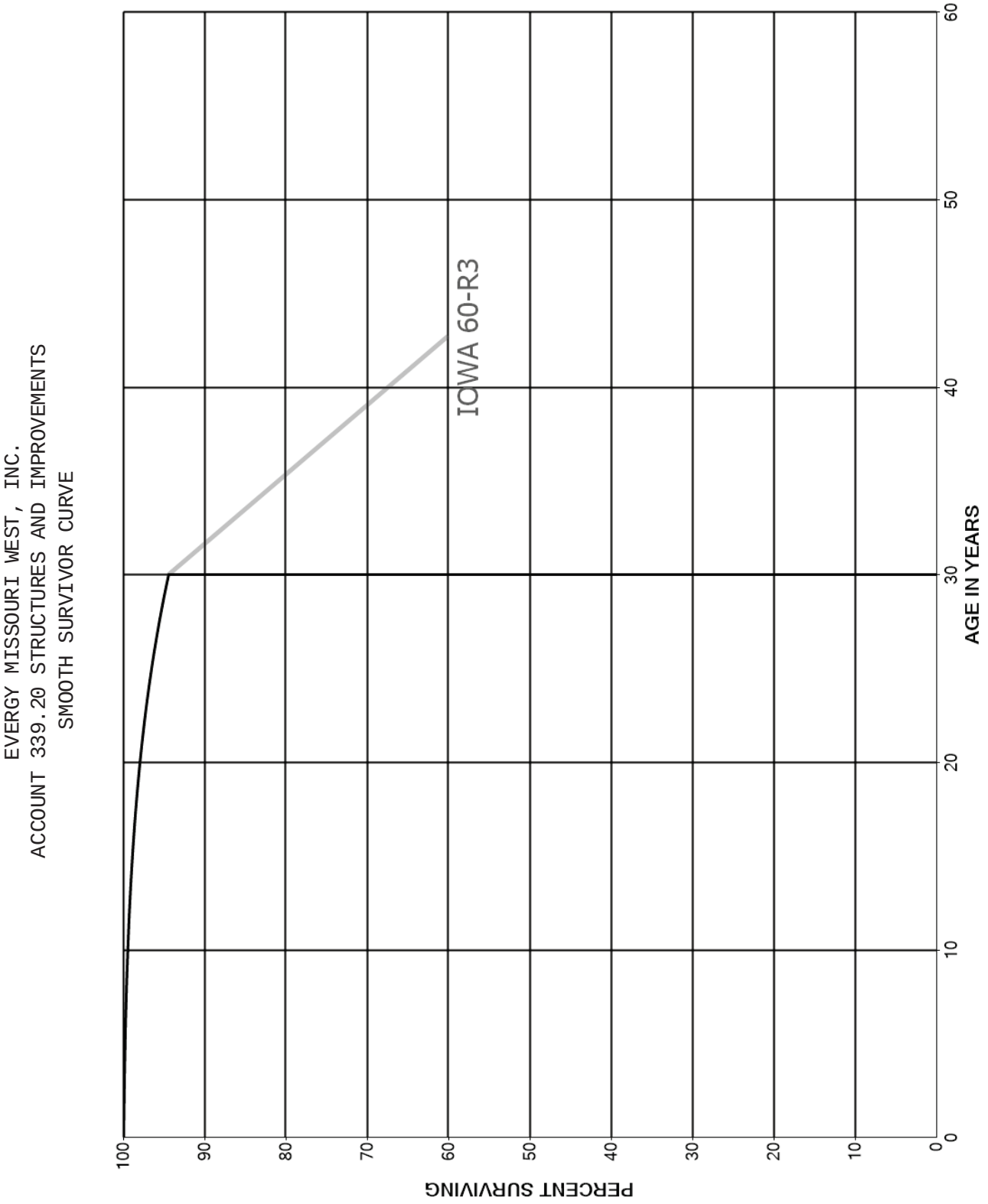

EVERGY MISSOURI WEST, INC.
ACCOUNT 338.50 COLLECTOR SYSTEM
SMOOTH SURVIVOR CURVE
IOWA 30-S1.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60

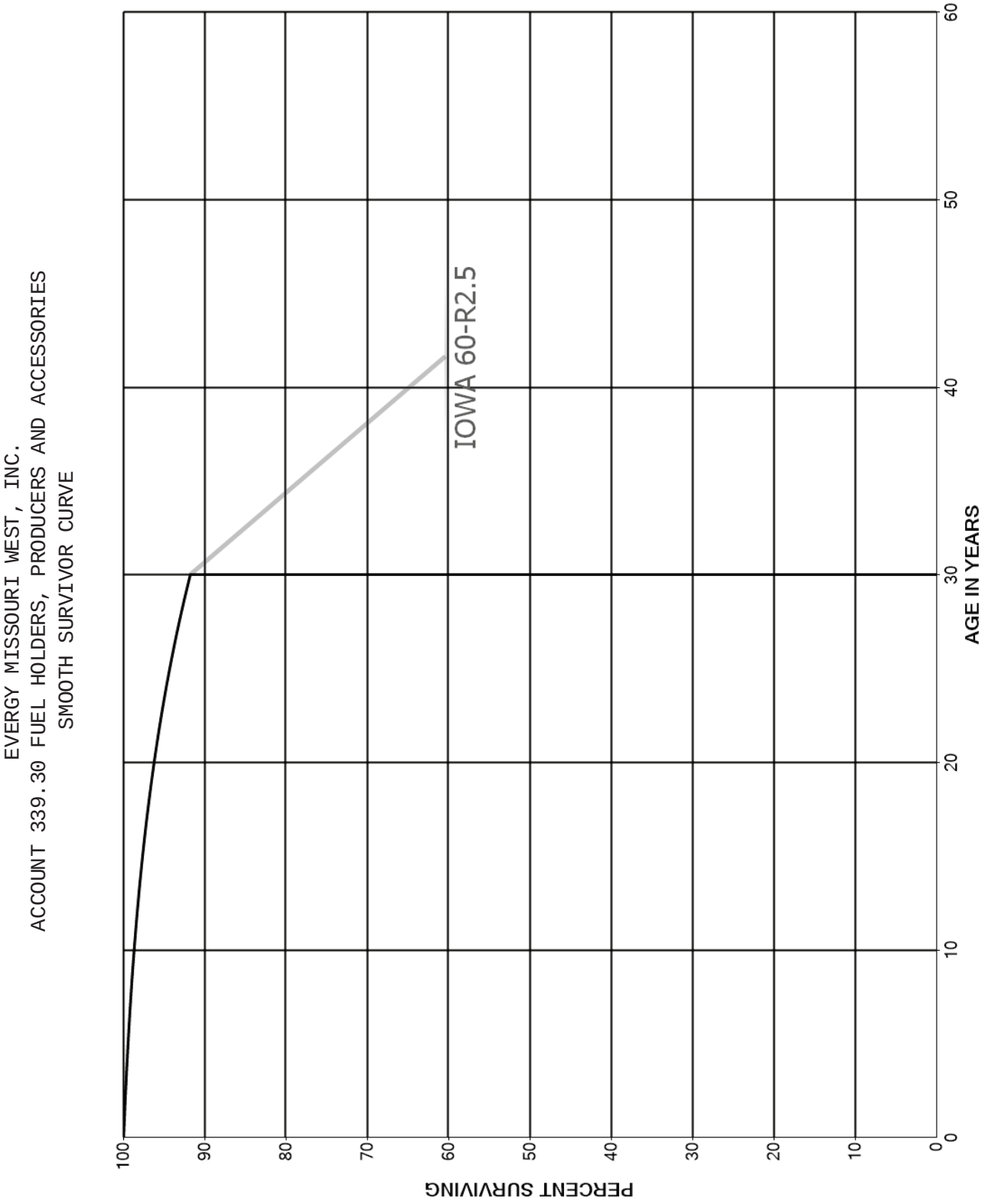

EVERGY MISSOURI WEST, INC.
ACCOUNT 338.60 GENERATOR STEP-UP
SMOOTH SURVIVOR CURVE
IOWA 30-S1.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60

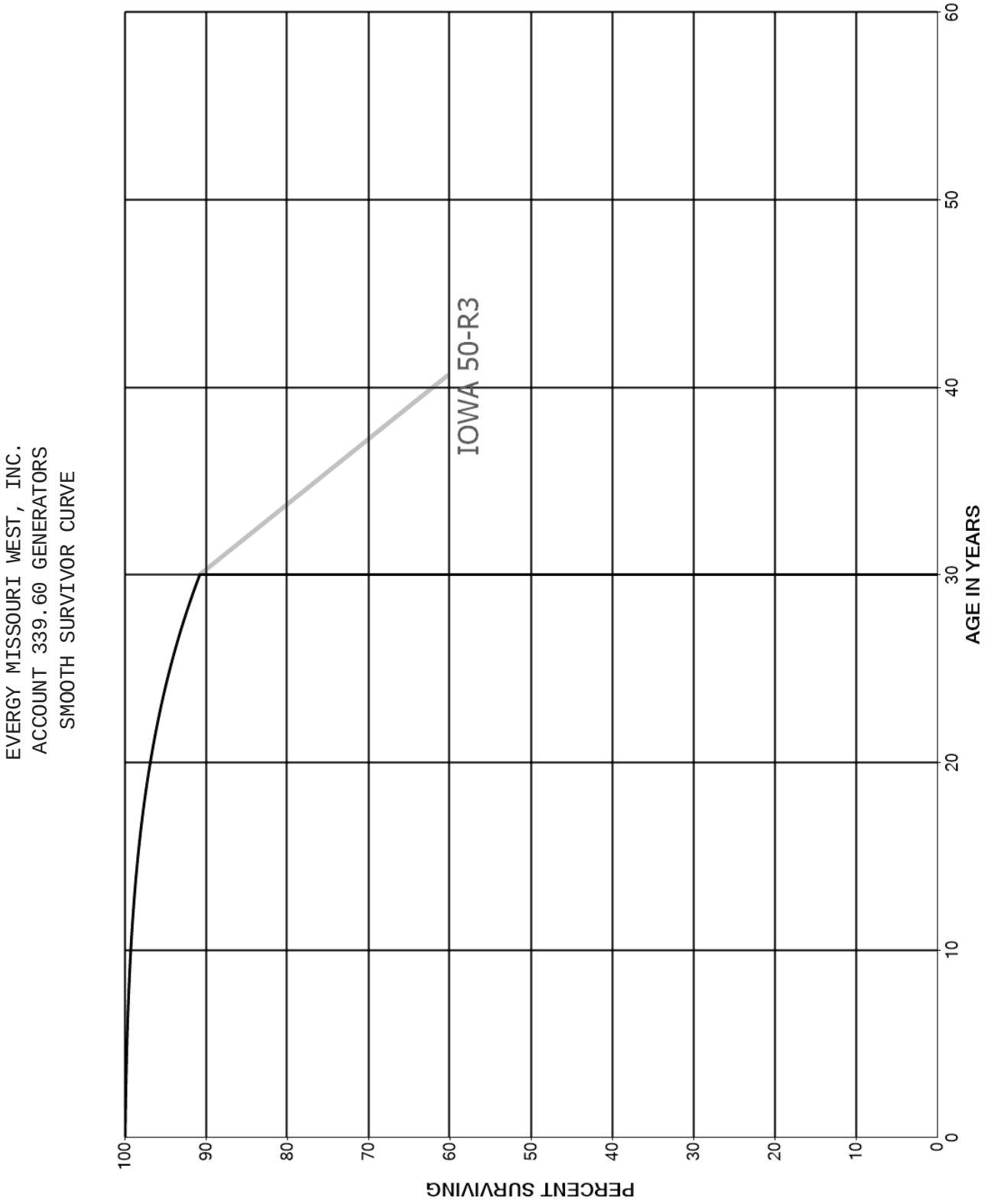

EVERGY MISSOURI WEST, INC.
ACCOUNT 338.70 INVERTERS
SMOOTH SURVIVOR CURVE
IOWA 10-S2.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60

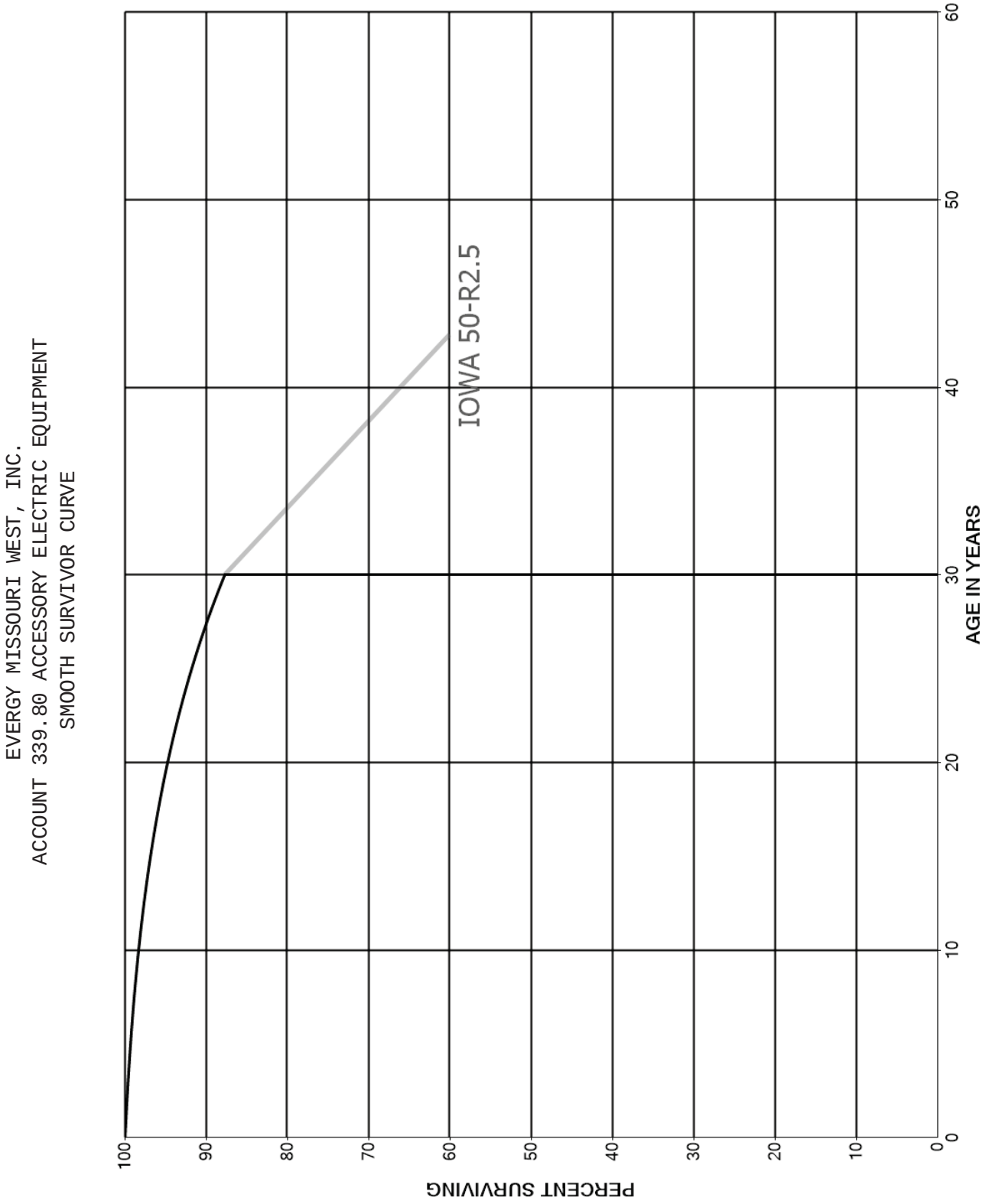

EVERGY MISSOURI WEST, INC.
ACCOUNT 338.80 ACCESSORY ELECTRIC EQUIPMENT
SMOOTH SURVIVOR CURVE
IOWA 25-S2.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60


EVERGY MISSOURI WEST, INC.
ACCOUNT 339.12 MISCELLANEOUS POWER PLANT EQUIPMENT
SMOOTH SURVIVOR CURVE
IOWA 40-S1.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60

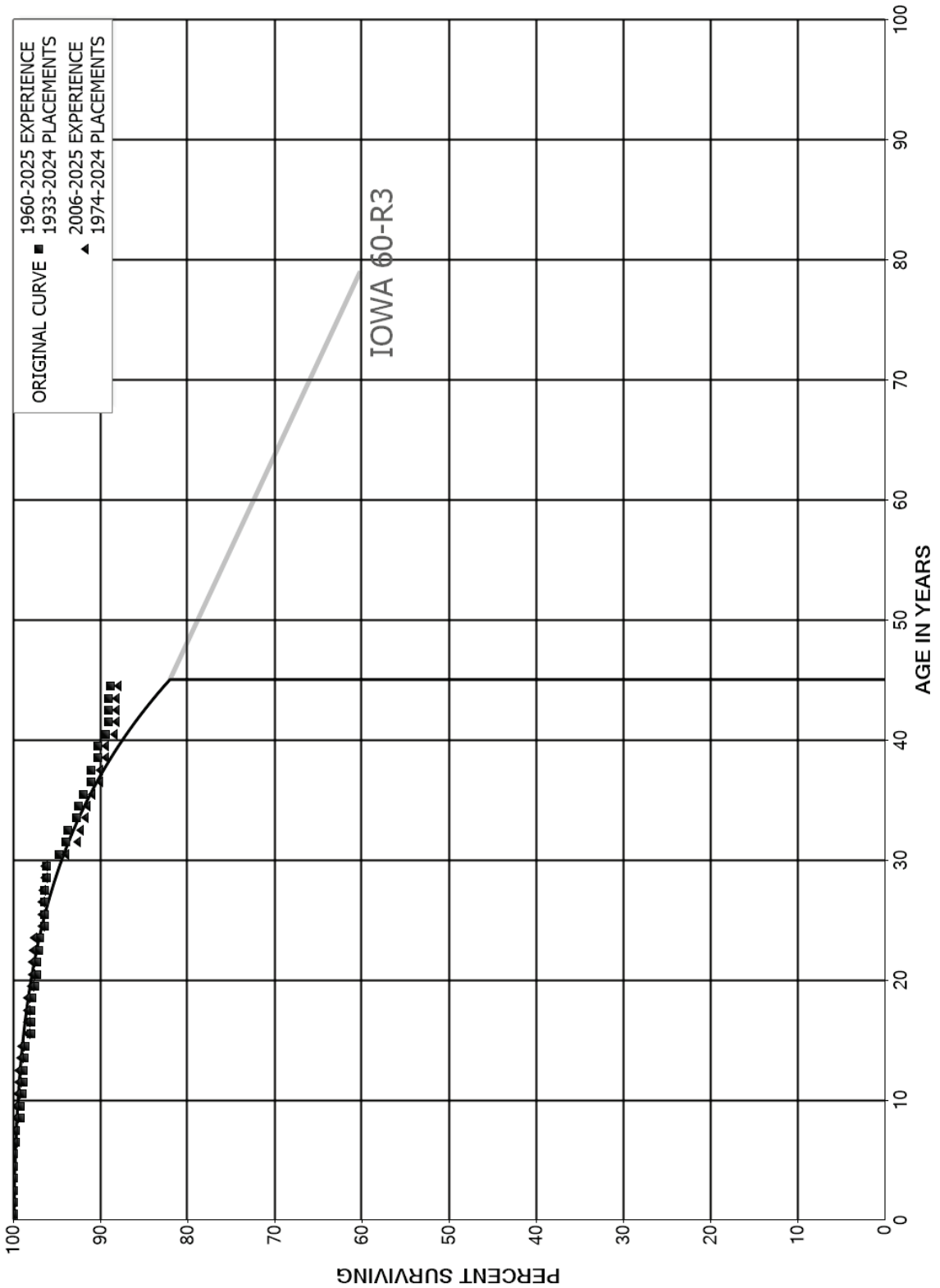

EVERGY MISSOURI WEST, INC.
ACCOUNT 339.20 STRUCTURES AND IMPROVEMENTS
SMOOTH SURVIVOR CURVE
IOWA 60-R3
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
AGE IN YEARS
0
10
20
30
40
50
60


EVERGY MISSOURI WEST, INC.
ACCOUNT 339.30 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
SMOOTH SURVIVOR CURVE
IOWA 60-R2.5
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
AGE IN YEARS
0
10
20
30
40
50
60


EVERGY MISSOURI WEST, INC.
ACCOUNT 339.60 GENERATORS
SMOOTH SURVIVOR CURVE
IOWA 50-R3
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60


EVERGY MISSOURI WEST, INC.
ACCOUNT 339.80 ACCESSORY ELECTRIC EQUIPMENT
SMOOTH SURVIVOR CURVE
IOWA 50-R2.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60

EVERGY MISSOURI WEST, INC.
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2024 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	32,536,731	10,000	0.0003	0.9997	100.00
0.5	32,860,738		0.0000	1.0000	99.97
1.5	31,174,885		0.0000	1.0000	99.97
2.5	30,828,443		0.0000	1.0000	99.97
3.5	30,784,996	3,776	0.0001	0.9999	99.97
4.5	31,224,838		0.0000	1.0000	99.96
5.5	31,289,287	74,694	0.0024	0.9976	99.96
6.5	30,548,946		0.0000	1.0000	99.72
7.5	30,355,193	154,590	0.0051	0.9949	99.72
8.5	32,049,746		0.0000	1.0000	99.21
9.5	29,736,127	63,067	0.0021	0.9979	99.21
10.5	29,437,730	40,000	0.0014	0.9986	99.00
11.5	21,899,854	9,984	0.0005	0.9995	98.87
12.5	21,831,080	28,779	0.0013	0.9987	98.82
13.5	21,259,158	24,905	0.0012	0.9988	98.69
14.5	20,736,271	137,541	0.0066	0.9934	98.57
15.5	19,744,412	3,126	0.0002	0.9998	97.92
16.5	18,827,537	500	0.0000	1.0000	97.91
17.5	18,017,069	15,159	0.0008	0.9992	97.90
18.5	17,446,132	63,648	0.0036	0.9964	97.82
19.5	16,803,844	30,108	0.0018	0.9982	97.46
20.5	6,665,182	2,000	0.0003	0.9997	97.29
21.5	6,458,321	12,563	0.0019	0.9981	97.26
22.5	6,264,208	5,628	0.0009	0.9991	97.07
23.5	3,864,405	23,492	0.0061	0.9939	96.98
24.5	3,342,453	120	0.0000	1.0000	96.39
25.5	2,808,652	7	0.0000	1.0000	96.39
26.5	2,950,828	1,432	0.0005	0.9995	96.39
27.5	2,885,820	5,164	0.0018	0.9982	96.34
28.5	2,863,834		0.0000	1.0000	96.17
29.5	2,757,930	40,753	0.0148	0.9852	96.17
30.5	2,677,053	22,606	0.0084	0.9916	94.75
31.5	1,905,494	5,402	0.0028	0.9972	93.95
32.5	1,810,768	18,904	0.0104	0.9896	93.68
33.5	1,558,560	3,783	0.0024	0.9976	92.71
34.5	1,547,331	9,328	0.0060	0.9940	92.48
35.5	1,304,610	12,862	0.0099	0.9901	91.92
36.5	1,288,806		0.0000	1.0000	91.02
37.5	1,288,806	10,112	0.0078	0.9922	91.02
38.5	1,205,619		0.0000	1.0000	90.30

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2024 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,074,103	10,855	0.0101	0.9899	90.30
40.5	1,006,206	3,041	0.0030	0.9970	89.39
41.5	1,003,165		0.0000	1.0000	89.12
42.5	1,003,165		0.0000	1.0000	89.12
43.5	984,765	3,723	0.0038	0.9962	89.12
44.5	979,377		0.0000	1.0000	88.78
45.5	976,996		0.0000	1.0000	88.78
46.5	976,996		0.0000	1.0000	88.78
47.5	976,995		0.0000	1.0000	88.78
48.5	976,995	2,713	0.0028	0.9972	88.78
49.5	974,282		0.0000	1.0000	88.54
50.5	974,282		0.0000	1.0000	88.54
51.5					88.54

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2024 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,985,875		0.0000	1.0000	100.00
0.5	28,511,428		0.0000	1.0000	100.00
1.5	26,976,836		0.0000	1.0000	100.00
2.5	26,799,588		0.0000	1.0000	100.00
3.5	26,946,229		0.0000	1.0000	100.00
4.5	27,924,862		0.0000	1.0000	100.00
5.5	28,545,610	74,694	0.0026	0.9974	100.00
6.5	27,810,169		0.0000	1.0000	99.74
7.5	27,693,642	30,000	0.0011	0.9989	99.74
8.5	29,542,010		0.0000	1.0000	99.63
9.5	27,323,610	63,067	0.0023	0.9977	99.63
10.5	27,016,652	40,000	0.0015	0.9985	99.40
11.5	19,955,907		0.0000	1.0000	99.25
12.5	19,874,582	28,779	0.0014	0.9986	99.25
13.5	19,490,397	24,905	0.0013	0.9987	99.11
14.5	18,966,026	132,657	0.0070	0.9930	98.98
15.5	18,059,470	3,126	0.0002	0.9998	98.29
16.5	17,150,072	500	0.0000	1.0000	98.27
17.5	16,348,758		0.0000	1.0000	98.27
18.5	15,872,836	63,648	0.0040	0.9960	98.27
19.5	15,383,591	20,387	0.0013	0.9987	97.88
20.5	5,312,015	2,000	0.0004	0.9996	97.75
21.5	5,105,062	3,901	0.0008	0.9992	97.71
22.5	4,949,772	5,628	0.0011	0.9989	97.64
23.5	2,572,115	23,492	0.0091	0.9909	97.52
24.5	2,066,616		0.0000	1.0000	96.63
25.5	1,576,097	7	0.0000	1.0000	96.63
26.5	1,578,169	1,432	0.0009	0.9991	96.63
27.5	1,653,622	5,164	0.0031	0.9969	96.55
28.5	1,709,609		0.0000	1.0000	96.24
29.5	1,607,629	40,753	0.0253	0.9747	96.24
30.5	1,567,341	22,606	0.0144	0.9856	93.80
31.5	1,788,922	5,402	0.0030	0.9970	92.45
32.5	1,694,196	9,387	0.0055	0.9945	92.17
33.5	1,499,772	3,783	0.0025	0.9975	91.66
34.5	1,488,727	9,328	0.0063	0.9937	91.43
35.5	1,291,689	12,862	0.0100	0.9900	90.86
36.5	1,275,885		0.0000	1.0000	89.95
37.5	1,275,885	10,112	0.0079	0.9921	89.95
38.5	1,192,698		0.0000	1.0000	89.24

EVERGY MISSOURI WEST, INC.

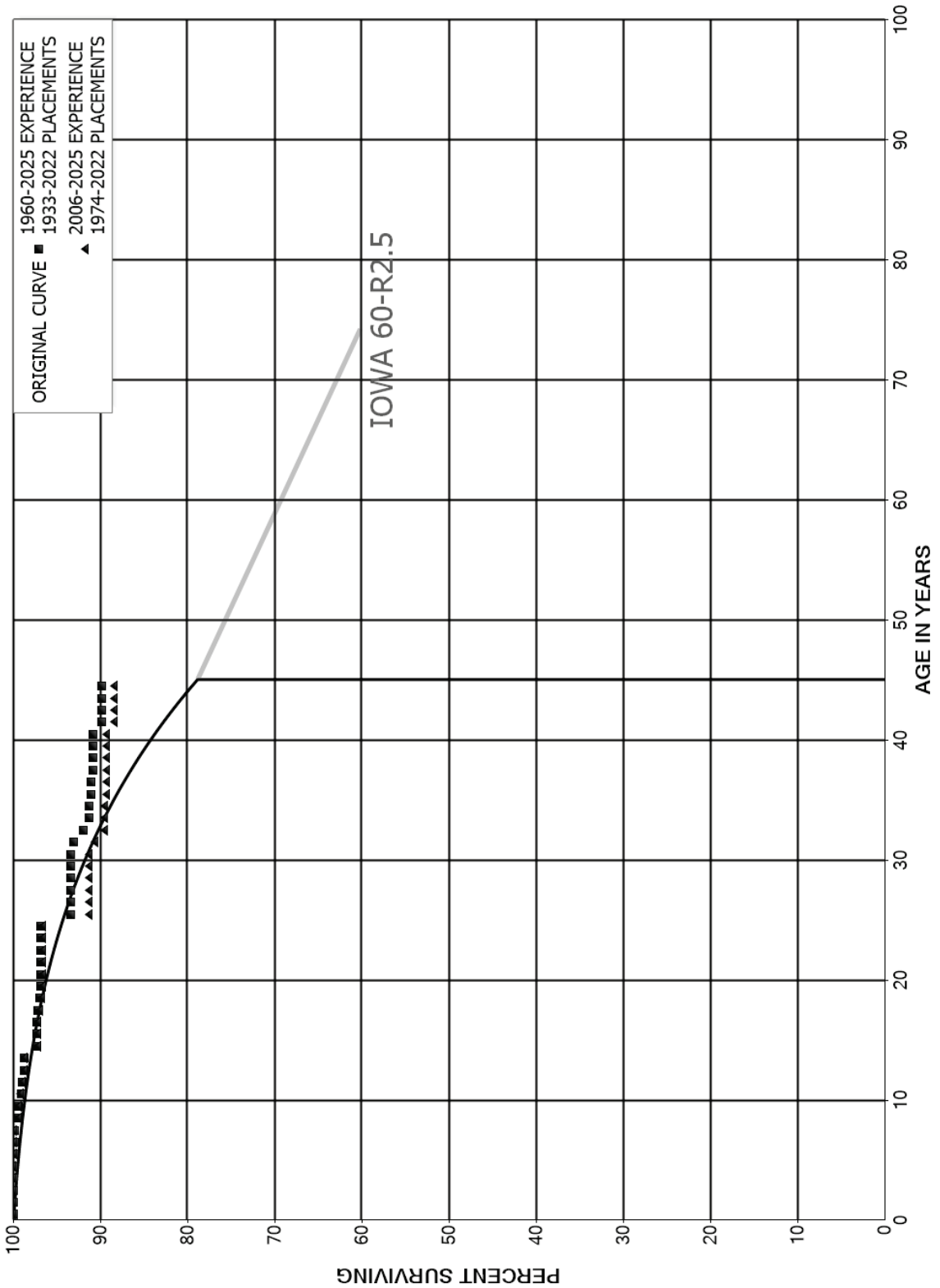
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2024 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,061,182	10,855	0.0102	0.9898	89.24
40.5	993,285	3,041	0.0031	0.9969	88.33
41.5	990,244		0.0000	1.0000	88.06
42.5	990,244		0.0000	1.0000	88.06
43.5	983,886	2,845	0.0029	0.9971	88.06
44.5	979,376		0.0000	1.0000	87.80
45.5	976,995		0.0000	1.0000	87.80
46.5	976,995		0.0000	1.0000	87.80
47.5	976,995		0.0000	1.0000	87.80
48.5	976,995	2,713	0.0028	0.9972	87.80
49.5	974,282		0.0000	1.0000	87.56
50.5	974,282		0.0000	1.0000	87.56
51.5					87.56

EVERGY MISSOURI WEST, INC.
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2022 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,812,537		0.0000	1.0000	100.00
0.5	22,893,070		0.0000	1.0000	100.00
1.5	22,711,320		0.0000	1.0000	100.00
2.5	22,711,320		0.0000	1.0000	100.00
3.5	22,629,003		0.0000	1.0000	100.00
4.5	22,617,532	39,950	0.0018	0.9982	100.00
5.5	21,633,312		0.0000	1.0000	99.82
6.5	21,391,641		0.0000	1.0000	99.82
7.5	21,391,641	100,000	0.0047	0.9953	99.82
8.5	25,280,353	568	0.0000	1.0000	99.36
9.5	25,251,967	61,016	0.0024	0.9976	99.35
10.5	24,692,682	42,850	0.0017	0.9983	99.11
11.5	16,796,110	40,000	0.0024	0.9976	98.94
12.5	16,756,453	4,237	0.0003	0.9997	98.71
13.5	14,373,219	199,896	0.0139	0.9861	98.68
14.5	14,075,314		0.0000	1.0000	97.31
15.5	13,430,336		0.0000	1.0000	97.31
16.5	13,430,410	22,168	0.0017	0.9983	97.31
17.5	12,800,695	33,924	0.0027	0.9973	97.15
18.5	11,685,659	11,377	0.0010	0.9990	96.89
19.5	11,165,650		0.0000	1.0000	96.80
20.5	7,210,281	245	0.0000	1.0000	96.80
21.5	7,210,036	249	0.0000	1.0000	96.79
22.5	7,209,787	98	0.0000	1.0000	96.79
23.5	2,909,689		0.0000	1.0000	96.79
24.5	2,309,728	80,000	0.0346	0.9654	96.79
25.5	1,580,351		0.0000	1.0000	93.44
26.5	1,589,755	74	0.0000	1.0000	93.44
27.5	1,364,681	267	0.0002	0.9998	93.43
28.5	1,364,414		0.0000	1.0000	93.41
29.5	1,019,238		0.0000	1.0000	93.41
30.5	1,019,238	3,267	0.0032	0.9968	93.41
31.5	946,668	11,498	0.0121	0.9879	93.11
32.5	885,169	7,009	0.0079	0.9921	91.98
33.5	864,801		0.0000	1.0000	91.26
34.5	864,801	1,832	0.0021	0.9979	91.26
35.5	855,175		0.0000	1.0000	91.06
36.5	855,175	2,128	0.0025	0.9975	91.06
37.5	853,047		0.0000	1.0000	90.84
38.5	853,047		0.0000	1.0000	90.84

EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2022 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	853,047		0.0000	1.0000	90.84
40.5	853,047	9,127	0.0107	0.9893	90.84
41.5	843,920		0.0000	1.0000	89.86
42.5	793,320		0.0000	1.0000	89.86
43.5	790,036		0.0000	1.0000	89.86
44.5	790,036		0.0000	1.0000	89.86
45.5	790,036		0.0000	1.0000	89.86
46.5	790,036	14,637	0.0185	0.9815	89.86
47.5	518,800		0.0000	1.0000	88.20
48.5	518,800		0.0000	1.0000	88.20
49.5	518,800		0.0000	1.0000	88.20
50.5	518,800		0.0000	1.0000	88.20
51.5					88.20

EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2022 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,195,161		0.0000	1.0000	100.00
0.5	19,231,063		0.0000	1.0000	100.00
1.5	19,049,313		0.0000	1.0000	100.00
2.5	19,049,313		0.0000	1.0000	100.00
3.5	18,966,894		0.0000	1.0000	100.00
4.5	19,455,423	39,950	0.0021	0.9979	100.00
5.5	19,197,665		0.0000	1.0000	99.79
6.5	18,967,301		0.0000	1.0000	99.79
7.5	19,263,215	100,000	0.0052	0.9948	99.79
8.5	23,150,550		0.0000	1.0000	99.28
9.5	23,596,180	60,914	0.0026	0.9974	99.28
10.5	23,040,248	40,000	0.0017	0.9983	99.02
11.5	15,215,829	40,000	0.0026	0.9974	98.85
12.5	15,175,829	4,237	0.0003	0.9997	98.59
13.5	12,794,399	199,896	0.0156	0.9844	98.56
14.5	12,494,911		0.0000	1.0000	97.02
15.5	12,504,498		0.0000	1.0000	97.02
16.5	12,504,498	20,000	0.0016	0.9984	97.02
17.5	11,876,952	32,000	0.0027	0.9973	96.87
18.5	10,752,443	10,000	0.0009	0.9991	96.60
19.5	10,233,811		0.0000	1.0000	96.52
20.5	6,278,443		0.0000	1.0000	96.52
21.5	6,278,443		0.0000	1.0000	96.52
22.5	6,329,043		0.0000	1.0000	96.52
23.5	2,032,326		0.0000	1.0000	96.52
24.5	1,432,326	80,000	0.0559	0.9441	96.52
25.5	702,950		0.0000	1.0000	91.12
26.5	702,950		0.0000	1.0000	91.12
27.5	737,816		0.0000	1.0000	91.12
28.5	799,314		0.0000	1.0000	91.12
29.5	467,497		0.0000	1.0000	91.12
30.5	467,497	3,267	0.0070	0.9930	91.12
31.5	937,492	11,498	0.0123	0.9877	90.49
32.5	875,993		0.0000	1.0000	89.38
33.5	862,634		0.0000	1.0000	89.38
34.5	862,634	1,793	0.0021	0.9979	89.38
35.5	853,047		0.0000	1.0000	89.19
36.5	853,047		0.0000	1.0000	89.19
37.5	853,047		0.0000	1.0000	89.19
38.5	853,047		0.0000	1.0000	89.19

EVERGY MISSOURI WEST, INC.

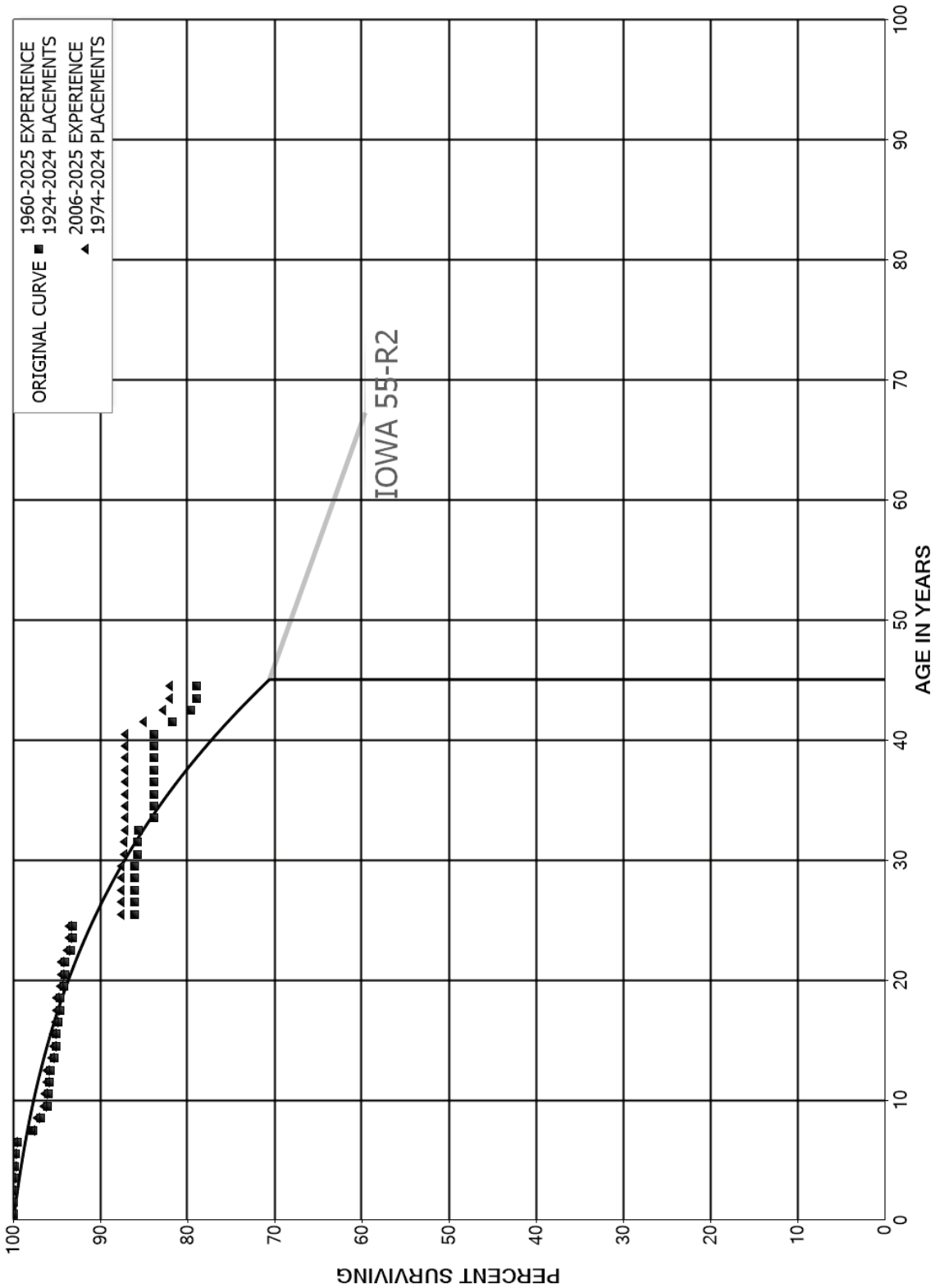
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2022 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	853,047		0.0000	1.0000	89.19
40.5	853,047	9,127	0.0107	0.9893	89.19
41.5	843,920		0.0000	1.0000	88.24
42.5	793,320		0.0000	1.0000	88.24
43.5	790,036		0.0000	1.0000	88.24
44.5	790,036		0.0000	1.0000	88.24
45.5	790,036		0.0000	1.0000	88.24
46.5	790,036	14,637	0.0185	0.9815	88.24
47.5	518,800		0.0000	1.0000	86.60
48.5	518,800		0.0000	1.0000	86.60
49.5	518,800		0.0000	1.0000	86.60
50.5	518,800		0.0000	1.0000	86.60
51.5					86.60

EVERGY MISSOURI WEST, INC.
ACCOUNT 343.00 PRIME MOVERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2024 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	169,424,467		0.0000	1.0000	100.00
0.5	170,750,921		0.0000	1.0000	100.00
1.5	170,894,906	2,000	0.0000	1.0000	100.00
2.5	169,751,708	204,759	0.0012	0.9988	100.00
3.5	169,627,895	67,490	0.0004	0.9996	99.88
4.5	159,597,025	220,045	0.0014	0.9986	99.84
5.5	156,532,710	233,116	0.0015	0.9985	99.70
6.5	155,577,280	2,908,766	0.0187	0.9813	99.55
7.5	152,121,882	1,248,157	0.0082	0.9918	97.69
8.5	231,367,706	1,897,145	0.0082	0.9918	96.89
9.5	227,058,023	232,981	0.0010	0.9990	96.10
10.5	221,941,643	356,016	0.0016	0.9984	96.00
11.5	197,987,018	141,224	0.0007	0.9993	95.84
12.5	200,163,911	1,122,115	0.0056	0.9944	95.77
13.5	198,524,328	452,504	0.0023	0.9977	95.24
14.5	197,220,385	10,505	0.0001	0.9999	95.02
15.5	196,245,830	421,741	0.0021	0.9979	95.02
16.5	195,592,826	392,768	0.0020	0.9980	94.81
17.5	191,303,962	41,210	0.0002	0.9998	94.62
18.5	186,722,801	886,382	0.0047	0.9953	94.60
19.5	180,004,175	180,871	0.0010	0.9990	94.15
20.5	114,074,623	129	0.0000	1.0000	94.06
21.5	113,188,184	816,891	0.0072	0.9928	94.06
22.5	111,471,631	288,687	0.0026	0.9974	93.38
23.5	32,029,277		0.0000	1.0000	93.14
24.5	24,929,642	1,906,353	0.0765	0.9235	93.14
25.5	11,712,373		0.0000	1.0000	86.01
26.5	11,079,511		0.0000	1.0000	86.01
27.5	13,241,924		0.0000	1.0000	86.01
28.5	13,181,277	31	0.0000	1.0000	86.01
29.5	11,081,880	31,786	0.0029	0.9971	86.01
30.5	11,050,094	778	0.0001	0.9999	85.77
31.5	9,478,102	10,429	0.0011	0.9989	85.76
32.5	9,415,989	207,003	0.0220	0.9780	85.67
33.5	9,110,378		0.0000	1.0000	83.78
34.5	8,846,090		0.0000	1.0000	83.78
35.5	6,433,558	127	0.0000	1.0000	83.78
36.5	3,824,866		0.0000	1.0000	83.78
37.5	3,824,866		0.0000	1.0000	83.78
38.5	3,824,866		0.0000	1.0000	83.78

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2024 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,824,866		0.0000	1.0000	83.78
40.5	3,824,866	93,059	0.0243	0.9757	83.78
41.5	3,731,807	96,103	0.0258	0.9742	81.74
42.5	3,635,704	33,213	0.0091	0.9909	79.64
43.5	3,602,491		0.0000	1.0000	78.91
44.5	3,266,845		0.0000	1.0000	78.91
45.5	3,266,845	5,456	0.0017	0.9983	78.91
46.5	3,256,047		0.0000	1.0000	78.78
47.5	3,256,047		0.0000	1.0000	78.78
48.5	3,256,047	14,411	0.0044	0.9956	78.78
49.5	3,232,994	67,594	0.0209	0.9791	78.43
50.5	3,165,400		0.0000	1.0000	76.79
51.5					76.79

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2024 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	65,033,125		0.0000	1.0000	100.00
0.5	133,410,361		0.0000	1.0000	100.00
1.5	134,403,385		0.0000	1.0000	100.00
2.5	133,788,553	133,154	0.0010	0.9990	100.00
3.5	135,306,784	15,653	0.0001	0.9999	99.90
4.5	133,534,896	70,045	0.0005	0.9995	99.89
5.5	147,977,738	230,622	0.0016	0.9984	99.84
6.5	148,433,701	2,908,766	0.0196	0.9804	99.68
7.5	146,310,312	848,157	0.0058	0.9942	97.73
8.5	225,928,987	1,895,412	0.0084	0.9916	97.16
9.5	224,183,361	232,716	0.0010	0.9990	96.35
10.5	218,704,502	355,468	0.0016	0.9984	96.25
11.5	194,101,507	84,236	0.0004	0.9996	96.09
12.5	193,679,022	1,117,542	0.0058	0.9942	96.05
13.5	192,139,441	387,987	0.0020	0.9980	95.49
14.5	191,185,955	10,505	0.0001	0.9999	95.30
15.5	192,931,836	418,358	0.0022	0.9978	95.30
16.5	195,021,659	300,111	0.0015	0.9985	95.09
17.5	190,818,205	41,178	0.0002	0.9998	94.94
18.5	186,231,770	802,694	0.0043	0.9957	94.92
19.5	179,596,832	177,692	0.0010	0.9990	94.51
20.5	113,334,813		0.0000	1.0000	94.42
21.5	112,448,503	804,088	0.0072	0.9928	94.42
22.5	110,739,410	288,687	0.0026	0.9974	93.74
23.5	31,303,592		0.0000	1.0000	93.50
24.5	24,539,603	1,573,370	0.0641	0.9359	93.50
25.5	11,655,221		0.0000	1.0000	87.51
26.5	10,811,278		0.0000	1.0000	87.51
27.5	9,498,643		0.0000	1.0000	87.51
28.5	9,489,680		0.0000	1.0000	87.51
29.5	7,398,829	31,786	0.0043	0.9957	87.51
30.5	7,367,043		0.0000	1.0000	87.13
31.5	9,270,876	10,333	0.0011	0.9989	87.13
32.5	9,208,859		0.0000	1.0000	87.03
33.5	9,110,251		0.0000	1.0000	87.03
34.5	8,845,963		0.0000	1.0000	87.03
35.5	6,433,242		0.0000	1.0000	87.03
36.5	3,824,677		0.0000	1.0000	87.03
37.5	3,824,677		0.0000	1.0000	87.03
38.5	3,824,677		0.0000	1.0000	87.03

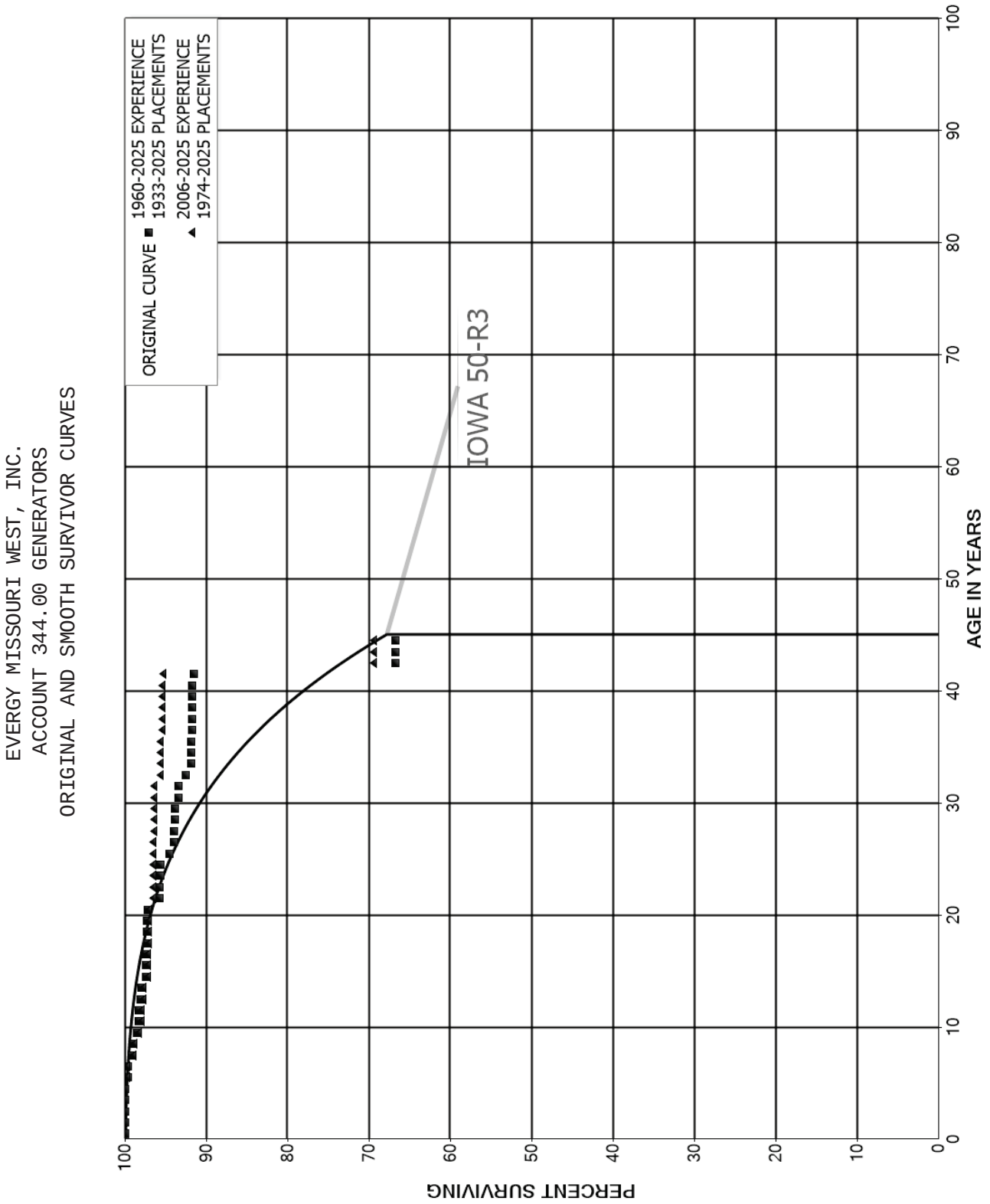
EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2024 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,824,677		0.0000	1.0000	87.03
40.5	3,824,677	93,059	0.0243	0.9757	87.03
41.5	3,731,618	95,914	0.0257	0.9743	84.91
42.5	3,635,704	33,213	0.0091	0.9909	82.73
43.5	3,602,491		0.0000	1.0000	81.98
44.5	3,266,845		0.0000	1.0000	81.98
45.5	3,266,845	5,456	0.0017	0.9983	81.98
46.5	3,256,047		0.0000	1.0000	81.84
47.5	3,256,047		0.0000	1.0000	81.84
48.5	3,256,047	14,411	0.0044	0.9956	81.84
49.5	3,232,994	67,594	0.0209	0.9791	81.48
50.5	3,165,400		0.0000	1.0000	79.77
51.5					79.77


EVERGY MISSOURI WEST, INC.
ACCOUNT 344.00 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE
1960-2025 EXPERIENCE
1933-2025 PLACEMENTS
2006-2025 EXPERIENCE
1974-2025 PLACEMENTS
IOWA 50-R3
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	107,850,067	98,844	0.0009	0.9991	100.00
0.5	107,400,987		0.0000	1.0000	99.91
1.5	95,164,332		0.0000	1.0000	99.91
2.5	89,442,673		0.0000	1.0000	99.91
3.5	83,324,935	4,726	0.0001	0.9999	99.91
4.5	76,243,305	217,601	0.0029	0.9971	99.90
5.5	74,164,217		0.0000	1.0000	99.62
6.5	73,716,085	362,462	0.0049	0.9951	99.62
7.5	72,895,137	97,312	0.0013	0.9987	99.13
8.5	88,913,425	391,170	0.0044	0.9956	99.00
9.5	87,335,801	267,956	0.0031	0.9969	98.56
10.5	86,201,502	22,194	0.0003	0.9997	98.26
11.5	63,245,855	117,049	0.0019	0.9981	98.23
12.5	60,093,257	41,832	0.0007	0.9993	98.05
13.5	57,180,382	366,731	0.0064	0.9936	97.98
14.5	56,583,643		0.0000	1.0000	97.35
15.5	56,941,839	3,612	0.0001	0.9999	97.35
16.5	56,938,227	63,822	0.0011	0.9989	97.35
17.5	56,188,276		0.0000	1.0000	97.24
18.5	55,486,741	197	0.0000	1.0000	97.24
19.5	54,668,525	13,948	0.0003	0.9997	97.24
20.5	36,755,928	558,956	0.0152	0.9848	97.21
21.5	35,837,845	12,128	0.0003	0.9997	95.73
22.5	35,771,202	16,082	0.0004	0.9996	95.70
23.5	19,833,877	1,499	0.0001	0.9999	95.66
24.5	18,873,646	233,249	0.0124	0.9876	95.65
25.5	15,216,871	87,894	0.0058	0.9942	94.47
26.5	15,087,347	1,733	0.0001	0.9999	93.92
27.5	11,446,698	3,771	0.0003	0.9997	93.91
28.5	11,442,927		0.0000	1.0000	93.88
29.5	11,403,452	62,564	0.0055	0.9945	93.88
30.5	11,320,399		0.0000	1.0000	93.37
31.5	5,698,305	55,996	0.0098	0.9902	93.37
32.5	4,681,075	29,182	0.0062	0.9938	92.45
33.5	3,064,786		0.0000	1.0000	91.87
34.5	2,476,593		0.0000	1.0000	91.87
35.5	2,297,880	4,684	0.0020	0.9980	91.87
36.5	2,054,692		0.0000	1.0000	91.69
37.5	2,054,692		0.0000	1.0000	91.69
38.5	2,054,692		0.0000	1.0000	91.69

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,054,692		0.0000	1.0000	91.69
40.5	2,054,692	3,399	0.0017	0.9983	91.69
41.5	2,051,293	557,007	0.2715	0.7285	91.53
42.5	1,494,286		0.0000	1.0000	66.68
43.5	1,494,286		0.0000	1.0000	66.68
44.5	1,494,286	4,065	0.0027	0.9973	66.68
45.5	1,490,222		0.0000	1.0000	66.50
46.5	1,490,222		0.0000	1.0000	66.50
47.5	1,490,222		0.0000	1.0000	66.50
48.5	1,490,222		0.0000	1.0000	66.50
49.5	1,490,222		0.0000	1.0000	66.50
50.5	1,085,439		0.0000	1.0000	66.50
51.5					66.50

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	61,076,343		0.0000	1.0000	100.00
0.5	78,290,339		0.0000	1.0000	100.00
1.5	66,662,688		0.0000	1.0000	100.00
2.5	61,357,820		0.0000	1.0000	100.00
3.5	55,236,998		0.0000	1.0000	100.00
4.5	49,563,608	212,875	0.0043	0.9957	100.00
5.5	51,858,204		0.0000	1.0000	99.57
6.5	51,481,590	362,462	0.0070	0.9930	99.57
7.5	50,867,080	50,000	0.0010	0.9990	98.87
8.5	66,946,430	370,170	0.0055	0.9945	98.77
9.5	65,974,912	266,468	0.0040	0.9960	98.23
10.5	65,226,453	22,194	0.0003	0.9997	97.83
11.5	50,322,988	116,014	0.0023	0.9977	97.80
12.5	50,060,643		0.0000	1.0000	97.57
13.5	48,781,749	256,562	0.0053	0.9947	97.57
14.5	48,883,372		0.0000	1.0000	97.06
15.5	49,062,592		0.0000	1.0000	97.06
16.5	49,307,937	55,163	0.0011	0.9989	97.06
17.5	48,573,894		0.0000	1.0000	96.95
18.5	47,872,359		0.0000	1.0000	96.95
19.5	47,054,340	13,948	0.0003	0.9997	96.95
20.5	29,524,465	150,000	0.0051	0.9949	96.92
21.5	29,020,993	7,028	0.0002	0.9998	96.43
22.5	28,959,450	5,654	0.0002	0.9998	96.40
23.5	13,032,553		0.0000	1.0000	96.39
24.5	12,073,821	5,042	0.0004	0.9996	96.39
25.5	8,638,012	309	0.0000	1.0000	96.35
26.5	8,557,524	506	0.0001	0.9999	96.34
27.5	8,292,818	3,771	0.0005	0.9995	96.34
28.5	9,286,943		0.0000	1.0000	96.29
29.5	9,247,468	1,976	0.0002	0.9998	96.29
30.5	9,629,785		0.0000	1.0000	96.27
31.5	5,657,601	44,474	0.0079	0.9921	96.27
32.5	4,651,893		0.0000	1.0000	95.52
33.5	3,064,786		0.0000	1.0000	95.52
34.5	2,476,593		0.0000	1.0000	95.52
35.5	2,297,880	4,684	0.0020	0.9980	95.52
36.5	2,054,692		0.0000	1.0000	95.32
37.5	2,054,692		0.0000	1.0000	95.32
38.5	2,054,692		0.0000	1.0000	95.32

EVERGY MISSOURI WEST, INC.

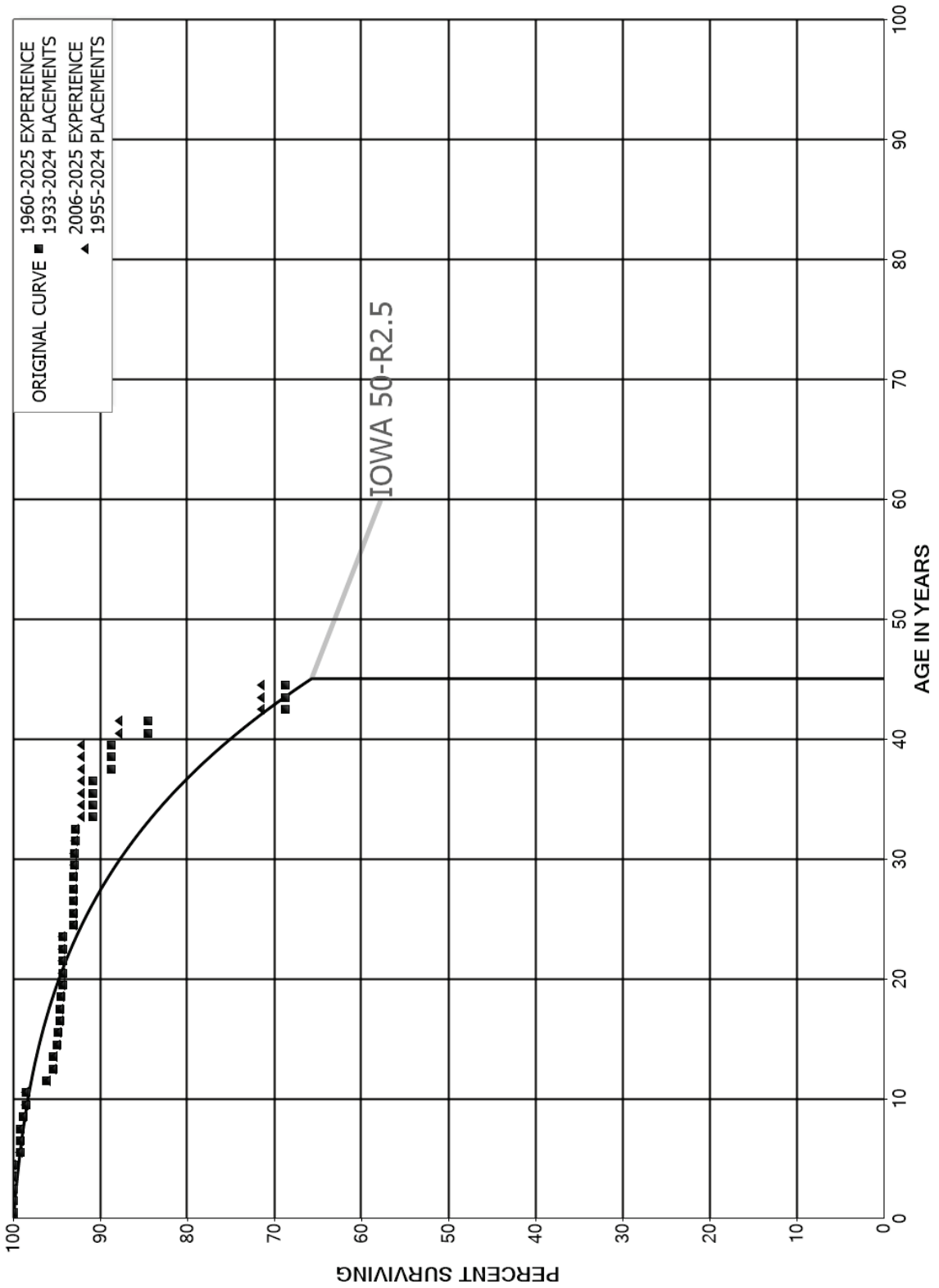
ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,054,692		0.0000	1.0000	95.32
40.5	2,054,692	3,399	0.0017	0.9983	95.32
41.5	2,051,293	557,007	0.2715	0.7285	95.16
42.5	1,494,286		0.0000	1.0000	69.32
43.5	1,494,286		0.0000	1.0000	69.32
44.5	1,494,286	4,065	0.0027	0.9973	69.32
45.5	1,490,222		0.0000	1.0000	69.13
46.5	1,490,222		0.0000	1.0000	69.13
47.5	1,490,222		0.0000	1.0000	69.13
48.5	1,490,222		0.0000	1.0000	69.13
49.5	1,490,222		0.0000	1.0000	69.13
50.5	1,085,439		0.0000	1.0000	69.13
51.5					69.13

EVERGY MISSOURI WEST, INC.
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2024 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	42,501,004		0.0000	1.0000	100.00
0.5	42,502,583	7,000	0.0002	0.9998	100.00
1.5	41,391,036		0.0000	1.0000	99.98
2.5	39,918,587		0.0000	1.0000	99.98
3.5	39,841,629		0.0000	1.0000	99.98
4.5	39,125,805	295,236	0.0075	0.9925	99.98
5.5	38,749,888	30,583	0.0008	0.9992	99.23
6.5	36,831,390		0.0000	1.0000	99.15
7.5	36,820,114	113,817	0.0031	0.9969	99.15
8.5	51,616,681	177,478	0.0034	0.9966	98.84
9.5	50,970,760		0.0000	1.0000	98.50
10.5	50,655,897	1,221,040	0.0241	0.9759	98.50
11.5	42,532,538	320,052	0.0075	0.9925	96.13
12.5	41,639,105	23,794	0.0006	0.9994	95.41
13.5	40,813,194	167,407	0.0041	0.9959	95.35
14.5	40,581,041	35,294	0.0009	0.9991	94.96
15.5	41,073,763	96,487	0.0023	0.9977	94.88
16.5	40,874,199	25,757	0.0006	0.9994	94.66
17.5	39,249,462	58,760	0.0015	0.9985	94.60
18.5	39,147,461	59,405	0.0015	0.9985	94.45
19.5	39,360,198		0.0000	1.0000	94.31
20.5	22,237,760	1,735	0.0001	0.9999	94.31
21.5	22,137,893	13,588	0.0006	0.9994	94.30
22.5	22,104,305	201	0.0000	1.0000	94.25
23.5	8,303,410	100,000	0.0120	0.9880	94.24
24.5	6,647,337	1,583	0.0002	0.9998	93.11
25.5	4,449,673	546	0.0001	0.9999	93.09
26.5	3,541,224		0.0000	1.0000	93.08
27.5	3,228,495	159	0.0000	1.0000	93.08
28.5	3,198,106	2,744	0.0009	0.9991	93.07
29.5	3,227,481		0.0000	1.0000	92.99
30.5	3,227,481	6,056	0.0019	0.9981	92.99
31.5	2,174,918	725	0.0003	0.9997	92.82
32.5	1,503,561	31,058	0.0207	0.9793	92.79
33.5	1,484,314		0.0000	1.0000	90.87
34.5	1,484,314		0.0000	1.0000	90.87
35.5	645,139		0.0000	1.0000	90.87
36.5	492,111	11,540	0.0234	0.9766	90.87
37.5	480,571		0.0000	1.0000	88.74
38.5	470,277		0.0000	1.0000	88.74

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2024 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	470,277	22,169	0.0471	0.9529	88.74
40.5	448,108		0.0000	1.0000	84.56
41.5	448,108	83,667	0.1867	0.8133	84.56
42.5	364,441		0.0000	1.0000	68.77
43.5	362,435		0.0000	1.0000	68.77
44.5	356,120	2,703	0.0076	0.9924	68.77
45.5	321,298		0.0000	1.0000	68.25
46.5	321,298	94,442	0.2939	0.7061	68.25
47.5	226,856		0.0000	1.0000	48.19
48.5	226,451	1,503	0.0066	0.9934	48.19
49.5	177,930		0.0000	1.0000	47.87
50.5	177,930	12,104	0.0680	0.9320	47.87
51.5	90,562		0.0000	1.0000	44.61
52.5	90,562		0.0000	1.0000	44.61
53.5	90,562		0.0000	1.0000	44.61
54.5	164,300		0.0000	1.0000	44.61
55.5	164,300		0.0000	1.0000	44.61
56.5	164,300		0.0000	1.0000	44.61
57.5	164,300		0.0000	1.0000	44.61
58.5	164,300		0.0000	1.0000	44.61
59.5	164,300	18,991	0.1156	0.8844	44.61
60.5	145,309		0.0000	1.0000	39.45
61.5	145,309		0.0000	1.0000	39.45
62.5	145,309		0.0000	1.0000	39.45
63.5	145,309		0.0000	1.0000	39.45
64.5	145,309		0.0000	1.0000	39.45
65.5	145,309		0.0000	1.0000	39.45
66.5	145,309		0.0000	1.0000	39.45
67.5	54,747		0.0000	1.0000	39.45
68.5	54,747		0.0000	1.0000	39.45
69.5	54,747		0.0000	1.0000	39.45
70.5					39.45

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1955-2024 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,758,527		0.0000	1.0000	100.00
0.5	35,401,628		0.0000	1.0000	100.00
1.5	34,382,162		0.0000	1.0000	100.00
2.5	32,942,396		0.0000	1.0000	100.00
3.5	32,883,420		0.0000	1.0000	100.00
4.5	33,724,621	295,236	0.0088	0.9912	100.00
5.5	35,601,841	10,478	0.0003	0.9997	99.12
6.5	34,718,114		0.0000	1.0000	99.10
7.5	34,907,500	113,413	0.0032	0.9968	99.10
8.5	49,731,443	160,794	0.0032	0.9968	98.77
9.5	49,147,037		0.0000	1.0000	98.45
10.5	48,830,439	1,220,630	0.0250	0.9750	98.45
11.5	41,190,086	305,991	0.0074	0.9926	95.99
12.5	40,166,400	23,794	0.0006	0.9994	95.28
13.5	39,364,074	167,407	0.0043	0.9957	95.22
14.5	39,136,745	35,153	0.0009	0.9991	94.82
15.5	39,630,247	92,599	0.0023	0.9977	94.73
16.5	39,577,305	22,472	0.0006	0.9994	94.51
17.5	37,955,853	23,998	0.0006	0.9994	94.46
18.5	37,897,324	44,831	0.0012	0.9988	94.40
19.5	38,124,636		0.0000	1.0000	94.29
20.5	21,001,241		0.0000	1.0000	94.29
21.5	20,903,110		0.0000	1.0000	94.29
22.5	20,883,110		0.0000	1.0000	94.29
23.5	7,084,151	100,000	0.0141	0.9859	94.29
24.5	5,433,435		0.0000	1.0000	92.96
25.5	3,212,305	546	0.0002	0.9998	92.96
26.5	2,279,708		0.0000	1.0000	92.94
27.5	2,101,141		0.0000	1.0000	92.94
28.5	2,745,948		0.0000	1.0000	92.94
29.5	2,814,429		0.0000	1.0000	92.94
30.5	2,815,932	4,000	0.0014	0.9986	92.94
31.5	2,143,633	725	0.0003	0.9997	92.81
32.5	1,472,276	11,313	0.0077	0.9923	92.78
33.5	1,472,774		0.0000	1.0000	92.06
34.5	1,472,774		0.0000	1.0000	92.06
35.5	633,599		0.0000	1.0000	92.06
36.5	480,571		0.0000	1.0000	92.06
37.5	480,571		0.0000	1.0000	92.06
38.5	470,277		0.0000	1.0000	92.06

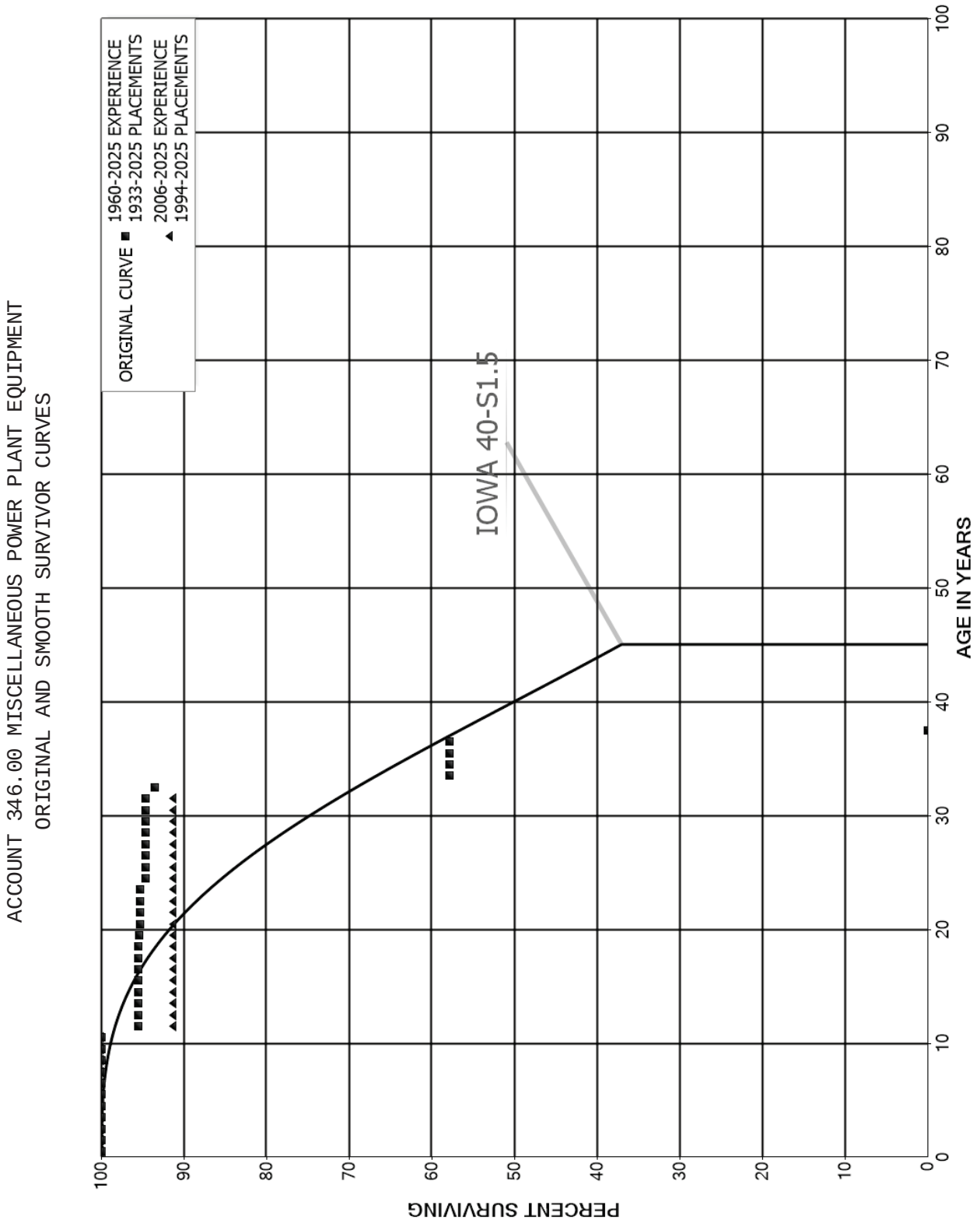
EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1955-2024 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	470,277	22,169	0.0471	0.9529	92.06
40.5	448,108		0.0000	1.0000	87.72
41.5	448,108	83,667	0.1867	0.8133	87.72
42.5	364,441		0.0000	1.0000	71.34
43.5	362,435		0.0000	1.0000	71.34
44.5	356,120	2,703	0.0076	0.9924	71.34
45.5	321,298		0.0000	1.0000	70.80
46.5	321,298	94,442	0.2939	0.7061	70.80
47.5	226,856		0.0000	1.0000	49.99
48.5	226,451	1,503	0.0066	0.9934	49.99
49.5	177,930		0.0000	1.0000	49.66
50.5	177,930	12,104	0.0680	0.9320	49.66
51.5	90,562		0.0000	1.0000	46.28
52.5	90,562		0.0000	1.0000	46.28
53.5	90,562		0.0000	1.0000	46.28
54.5	164,300		0.0000	1.0000	46.28
55.5	164,300		0.0000	1.0000	46.28
56.5	164,300		0.0000	1.0000	46.28
57.5	164,300		0.0000	1.0000	46.28
58.5	164,300		0.0000	1.0000	46.28
59.5	164,300	18,991	0.1156	0.8844	46.28
60.5	145,309		0.0000	1.0000	40.93
61.5	145,309		0.0000	1.0000	40.93
62.5	145,309		0.0000	1.0000	40.93
63.5	145,309		0.0000	1.0000	40.93
64.5	145,309		0.0000	1.0000	40.93
65.5	145,309		0.0000	1.0000	40.93
66.5	145,309		0.0000	1.0000	40.93
67.5	54,747		0.0000	1.0000	40.93
68.5	54,747		0.0000	1.0000	40.93
69.5	54,747		0.0000	1.0000	40.93
70.5					40.93


EVERGY MISSOURI WEST, INC.
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE
1960-2025 EXPERIENCE
1933-2025 PLACEMENTS
2006-2025 EXPERIENCE
1994-2025 PLACEMENTS
IOWA 40-S1.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0

EVERGY MISSOURI WEST, INC.

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,628,276		0.0000	1.0000	100.00
0.5	3,604,792		0.0000	1.0000	100.00
1.5	3,230,149		0.0000	1.0000	100.00
2.5	3,114,174		0.0000	1.0000	100.00
3.5	1,620,630		0.0000	1.0000	100.00
4.5	1,620,630		0.0000	1.0000	100.00
5.5	1,300,033		0.0000	1.0000	100.00
6.5	1,143,384		0.0000	1.0000	100.00
7.5	1,072,964		0.0000	1.0000	100.00
8.5	1,154,022		0.0000	1.0000	100.00
9.5	1,082,538		0.0000	1.0000	100.00
10.5	1,060,788	47,500	0.0448	0.9552	100.00
11.5	533,151	320	0.0006	0.9994	95.52
12.5	444,776		0.0000	1.0000	95.46
13.5	381,883		0.0000	1.0000	95.46
14.5	360,237		0.0000	1.0000	95.46
15.5	281,679		0.0000	1.0000	95.46
16.5	234,137		0.0000	1.0000	95.46
17.5	234,136	19	0.0001	0.9999	95.46
18.5	229,247	226	0.0010	0.9990	95.46
19.5	229,021	90	0.0004	0.9996	95.36
20.5	103,931		0.0000	1.0000	95.33
21.5	104,002		0.0000	1.0000	95.33
22.5	104,002		0.0000	1.0000	95.33
23.5	20,643	162	0.0078	0.9922	95.33
24.5	20,481		0.0000	1.0000	94.58
25.5	20,071		0.0000	1.0000	94.58
26.5	26,127		0.0000	1.0000	94.58
27.5	26,127		0.0000	1.0000	94.58
28.5	26,127		0.0000	1.0000	94.58
29.5	26,127		0.0000	1.0000	94.58
30.5	26,127		0.0000	1.0000	94.58
31.5	6,127	71	0.0116	0.9884	94.58
32.5	6,056	2,309	0.3813	0.6187	93.48
33.5	3,747		0.0000	1.0000	57.84
34.5	3,747		0.0000	1.0000	57.84
35.5	3,747		0.0000	1.0000	57.84
36.5	3,747	3,747	1.0000		57.84
37.5					

EVERGY MISSOURI WEST, INC.

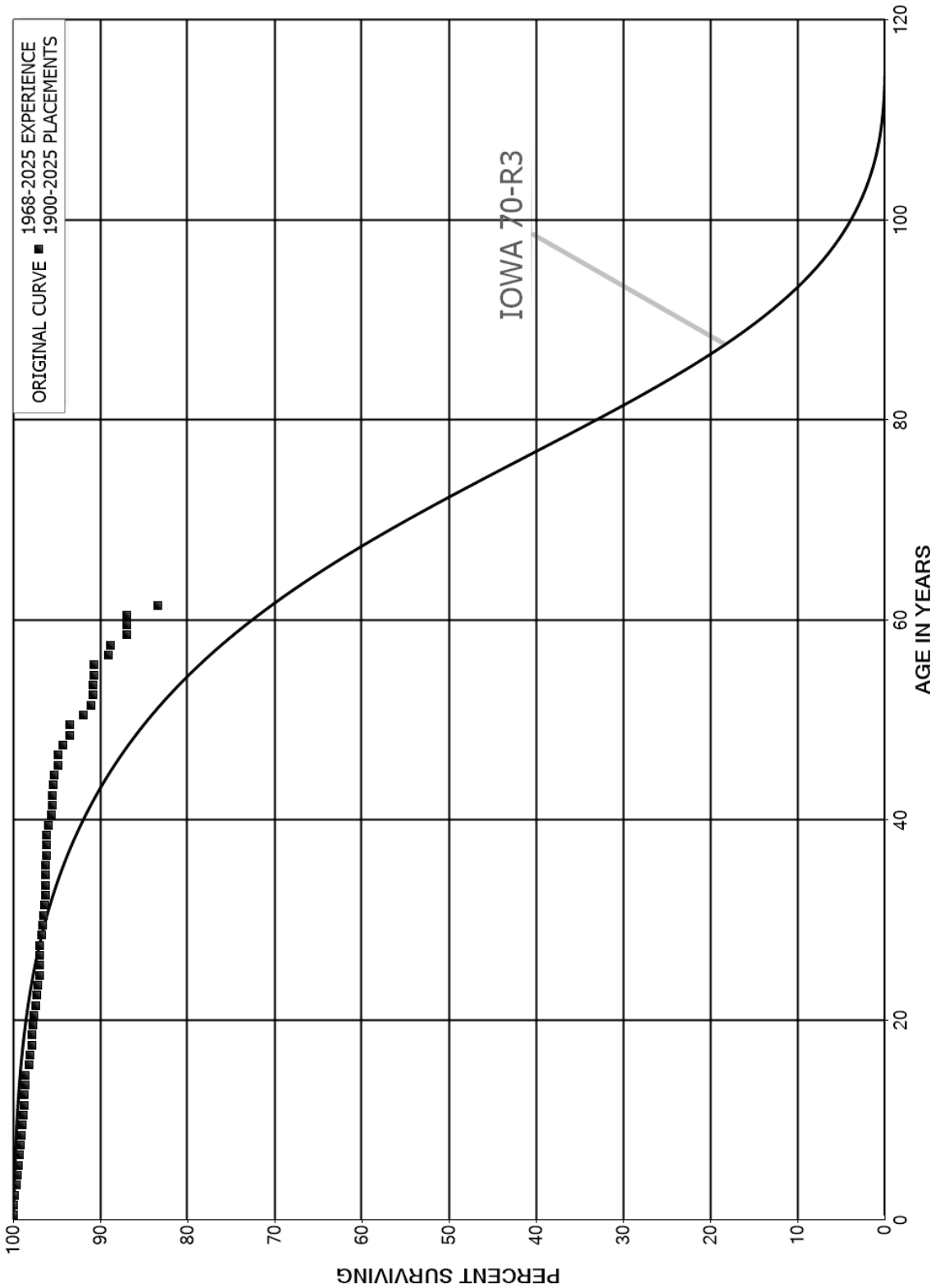
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1994-2025 EXPERIENCE BAND 2006-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,937,144		0.0000	1.0000	100.00
0.5	3,029,439		0.0000	1.0000	100.00
1.5	2,654,796		0.0000	1.0000	100.00
2.5	2,538,821		0.0000	1.0000	100.00
3.5	1,045,277		0.0000	1.0000	100.00
4.5	1,045,277		0.0000	1.0000	100.00
5.5	724,360		0.0000	1.0000	100.00
6.5	567,711		0.0000	1.0000	100.00
7.5	545,595		0.0000	1.0000	100.00
8.5	626,427		0.0000	1.0000	100.00
9.5	559,664		0.0000	1.0000	100.00
10.5	541,198	47,500	0.0878	0.9122	100.00
11.5	462,639		0.0000	1.0000	91.22
12.5	418,015		0.0000	1.0000	91.22
13.5	354,870		0.0000	1.0000	91.22
14.5	344,028		0.0000	1.0000	91.22
15.5	280,771		0.0000	1.0000	91.22
16.5	233,229		0.0000	1.0000	91.22
17.5	233,229		0.0000	1.0000	91.22
18.5	228,359		0.0000	1.0000	91.22
19.5	228,359		0.0000	1.0000	91.22
20.5	103,359		0.0000	1.0000	91.22
21.5	103,359		0.0000	1.0000	91.22
22.5	103,359		0.0000	1.0000	91.22
23.5	20,000		0.0000	1.0000	91.22
24.5	20,000		0.0000	1.0000	91.22
25.5	20,000		0.0000	1.0000	91.22
26.5	20,000		0.0000	1.0000	91.22
27.5	20,000		0.0000	1.0000	91.22
28.5	20,000		0.0000	1.0000	91.22
29.5	20,000		0.0000	1.0000	91.22
30.5	20,000		0.0000	1.0000	91.22
31.5					91.22

EVERGY MISSOURI WEST, INC.
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1968-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,505,978		0.0000	1.0000	100.00
0.5	11,521,536	3,193	0.0003	0.9997	100.00
1.5	7,985,932	8,703	0.0011	0.9989	99.97
2.5	8,168,327	17,173	0.0021	0.9979	99.86
3.5	8,042,029	15,900	0.0020	0.9980	99.65
4.5	8,582,399	6,196	0.0007	0.9993	99.46
5.5	8,458,928	4,231	0.0005	0.9995	99.38
6.5	8,238,158	9,566	0.0012	0.9988	99.33
7.5	7,795,673	9,581	0.0012	0.9988	99.22
8.5	8,683,139	17,350	0.0020	0.9980	99.10
9.5	8,580,513	7,885	0.0009	0.9991	98.90
10.5	8,679,683	12,114	0.0014	0.9986	98.81
11.5	8,716,970		0.0000	1.0000	98.67
12.5	8,799,686	7,095	0.0008	0.9992	98.67
13.5	8,784,585	1,343	0.0002	0.9998	98.59
14.5	8,053,300	31,182	0.0039	0.9961	98.58
15.5	7,603,193	11,963	0.0016	0.9984	98.19
16.5	6,781,336	16,554	0.0024	0.9976	98.04
17.5	6,617,641	918	0.0001	0.9999	97.80
18.5	6,672,493	2,325	0.0003	0.9997	97.79
19.5	5,930,170	9,730	0.0016	0.9984	97.75
20.5	3,417,498	7,583	0.0022	0.9978	97.59
21.5	3,094,853	1,402	0.0005	0.9995	97.38
22.5	3,121,678	3,301	0.0011	0.9989	97.33
23.5	3,201,855	9,706	0.0030	0.9970	97.23
24.5	3,220,733	129	0.0000	1.0000	96.93
25.5	2,641,807	488	0.0002	0.9998	96.93
26.5	2,646,171	534	0.0002	0.9998	96.91
27.5	2,610,591	3,842	0.0015	0.9985	96.89
28.5	2,590,867	4,080	0.0016	0.9984	96.75
29.5	2,568,790	1,035	0.0004	0.9996	96.60
30.5	2,632,407	3,988	0.0015	0.9985	96.56
31.5	2,556,791	3,312	0.0013	0.9987	96.41
32.5	2,512,187		0.0000	1.0000	96.29
33.5	2,287,206	535	0.0002	0.9998	96.29
34.5	2,283,242	315	0.0001	0.9999	96.27
35.5	2,162,166	570	0.0003	0.9997	96.25
36.5	1,988,559	1,881	0.0009	0.9991	96.23
37.5	1,981,865		0.0000	1.0000	96.14
38.5	1,980,653	4,391	0.0022	0.9978	96.14

EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1968-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,869,612	5,212	0.0028	0.9972	95.92
40.5	1,565,792	3,193	0.0020	0.9980	95.66
41.5	1,322,478		0.0000	1.0000	95.46
42.5	1,251,646	293	0.0002	0.9998	95.46
43.5	1,095,608	1,682	0.0015	0.9985	95.44
44.5	1,022,720	4,851	0.0047	0.9953	95.29
45.5	851,382	280	0.0003	0.9997	94.84
46.5	757,991	4,216	0.0056	0.9944	94.81
47.5	706,387	5,452	0.0077	0.9923	94.28
48.5	546,862	108	0.0002	0.9998	93.55
49.5	519,177	8,824	0.0170	0.9830	93.53
50.5	435,667	4,336	0.0100	0.9900	91.94
51.5	421,651	1,070	0.0025	0.9975	91.03
52.5	412,150		0.0000	1.0000	90.80
53.5	389,315	178	0.0005	0.9995	90.80
54.5	296,772		0.0000	1.0000	90.76
55.5	235,572	4,456	0.0189	0.9811	90.76
56.5	192,635	378	0.0020	0.9980	89.04
57.5	156,112	3,390	0.0217	0.9783	88.87
58.5	119,669		0.0000	1.0000	86.94
59.5	124,065		0.0000	1.0000	86.94
60.5	124,447	5,135	0.0413	0.9587	86.94
61.5	107,373		0.0000	1.0000	83.35
62.5	105,253		0.0000	1.0000	83.35
63.5	103,228		0.0000	1.0000	83.35
64.5	76,995		0.0000	1.0000	83.35
65.5	49,338	340	0.0069	0.9931	83.35
66.5	43,576	529	0.0121	0.9879	82.78
67.5	31,355	1,139	0.0363	0.9637	81.77
68.5	24,473	501	0.0205	0.9795	78.80
69.5	23,995		0.0000	1.0000	77.19
70.5	22,107	1,426	0.0645	0.9355	77.19
71.5	19,505	847	0.0434	0.9566	72.21
72.5	18,375		0.0000	1.0000	69.07
73.5	18,118		0.0000	1.0000	69.07
74.5	17,874		0.0000	1.0000	69.07
75.5	17,722		0.0000	1.0000	69.07
76.5	16,714		0.0000	1.0000	69.07
77.5	16,714		0.0000	1.0000	69.07
78.5	16,734		0.0000	1.0000	69.07

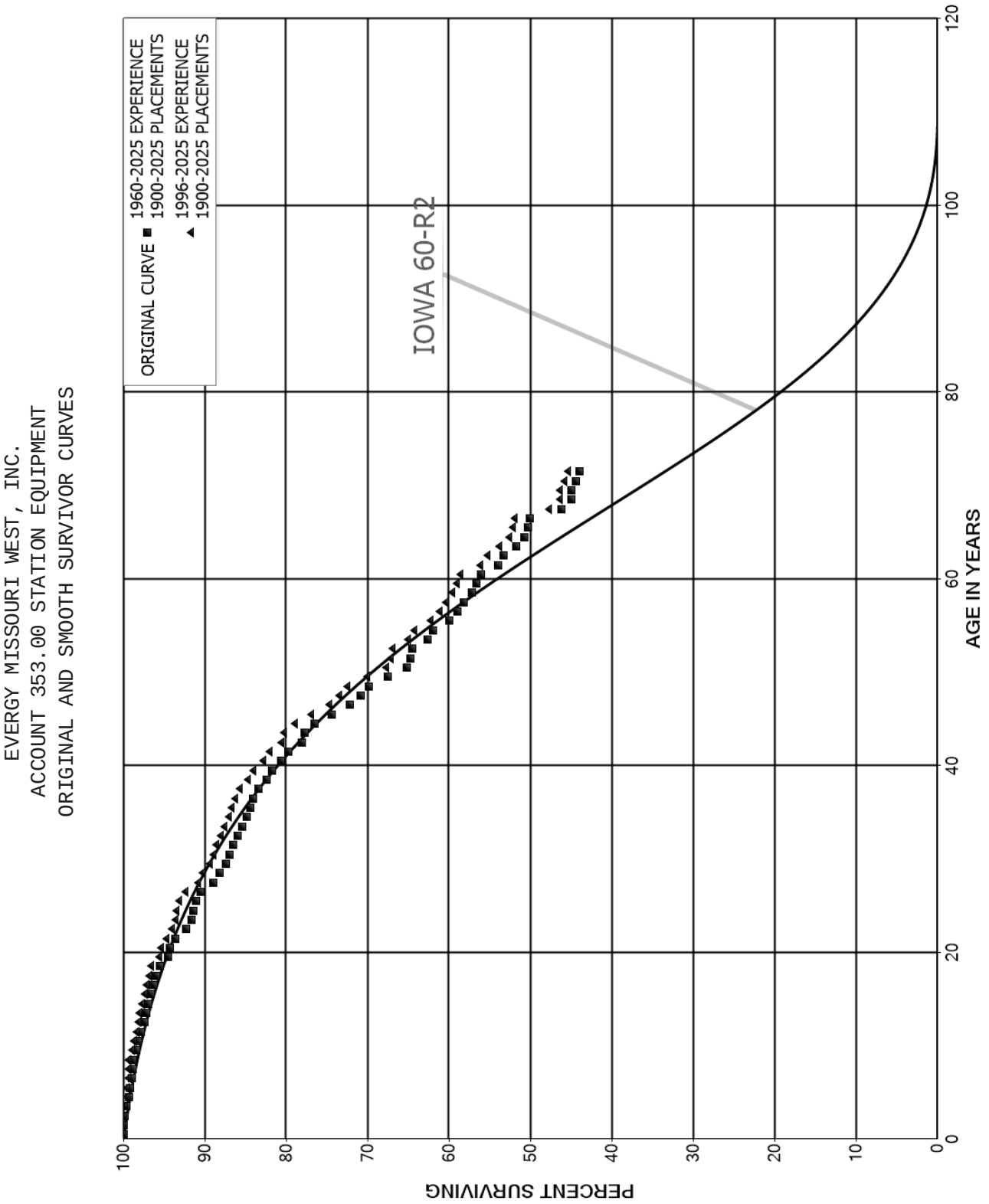
EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1968-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	16,734		0.0000	1.0000	69.07
80.5	16,734		0.0000	1.0000	69.07
81.5	16,734		0.0000	1.0000	69.07
82.5	16,734		0.0000	1.0000	69.07
83.5	16,734		0.0000	1.0000	69.07
84.5	16,674		0.0000	1.0000	69.07
85.5	16,674		0.0000	1.0000	69.07
86.5	16,674		0.0000	1.0000	69.07
87.5	16,674		0.0000	1.0000	69.07
88.5	16,674		0.0000	1.0000	69.07
89.5	16,674	346	0.0208	0.9792	69.07
90.5	16,327	1,729	0.1059	0.8941	67.64
91.5	14,576		0.0000	1.0000	60.47
92.5					60.47
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5	12,971		0.0000		
100.5	12,971		0.0000		
101.5	12,971		0.0000		
102.5					


EVERGY MISSOURI WEST, INC.
ACCOUNT 353.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE
1960-2025 EXPERIENCE
1900-2025 PLACEMENTS
1996-2025 EXPERIENCE
1900-2025 PLACEMENTS
IOWA 60-R2
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
20
40
60
80
100
120

EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	388,460,485	40,259	0.0001	0.9999	100.00
0.5	340,311,541	153,309	0.0005	0.9995	99.99
1.5	300,060,592	274,858	0.0009	0.9991	99.94
2.5	277,240,657	598,301	0.0022	0.9978	99.85
3.5	244,448,191	917,032	0.0038	0.9962	99.64
4.5	211,351,631	231,354	0.0011	0.9989	99.26
5.5	209,237,850	460,326	0.0022	0.9978	99.16
6.5	195,364,023	139,334	0.0007	0.9993	98.94
7.5	190,700,740	114,459	0.0006	0.9994	98.87
8.5	187,170,624	742,167	0.0040	0.9960	98.81
9.5	177,960,151	436,392	0.0025	0.9975	98.42
10.5	173,763,442	628,798	0.0036	0.9964	98.17
11.5	165,553,213	689,401	0.0042	0.9958	97.82
12.5	144,983,987	318,883	0.0022	0.9978	97.41
13.5	135,453,810	410,050	0.0030	0.9970	97.20
14.5	125,621,592	412,588	0.0033	0.9967	96.90
15.5	119,096,708	384,068	0.0032	0.9968	96.58
16.5	116,240,963	319,282	0.0027	0.9973	96.27
17.5	110,034,117	555,103	0.0050	0.9950	96.01
18.5	107,523,345	1,166,548	0.0108	0.9892	95.52
19.5	101,815,917	266,534	0.0026	0.9974	94.49
20.5	86,586,269	586,914	0.0068	0.9932	94.24
21.5	82,013,750	1,181,511	0.0144	0.9856	93.60
22.5	80,239,383	538,805	0.0067	0.9933	92.25
23.5	77,352,427	161,790	0.0021	0.9979	91.63
24.5	73,480,408	269,199	0.0037	0.9963	91.44
25.5	62,312,899	449,435	0.0072	0.9928	91.11
26.5	61,408,400	1,038,955	0.0169	0.9831	90.45
27.5	58,499,480	466,930	0.0080	0.9920	88.92
28.5	54,184,811	484,320	0.0089	0.9911	88.21
29.5	52,453,849	271,626	0.0052	0.9948	87.42
30.5	50,977,301	261,021	0.0051	0.9949	86.97
31.5	50,422,539	325,398	0.0065	0.9935	86.52
32.5	47,197,036	337,512	0.0072	0.9928	85.97
33.5	44,305,097	263,681	0.0060	0.9940	85.35
34.5	43,302,314	217,998	0.0050	0.9950	84.84
35.5	39,961,836	188,093	0.0047	0.9953	84.42
36.5	37,149,768	293,145	0.0079	0.9921	84.02
37.5	35,704,562	420,821	0.0118	0.9882	83.36
38.5	34,856,353	258,574	0.0074	0.9926	82.37

EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	32,450,664	465,541	0.0143	0.9857	81.76
40.5	30,640,133	340,244	0.0111	0.9889	80.59
41.5	27,979,409	561,469	0.0201	0.9799	79.69
42.5	26,180,682	125,469	0.0048	0.9952	78.09
43.5	25,300,415	408,285	0.0161	0.9839	77.72
44.5	23,426,735	618,532	0.0264	0.9736	76.47
45.5	20,191,823	606,371	0.0300	0.9700	74.45
46.5	18,436,607	356,418	0.0193	0.9807	72.21
47.5	16,036,646	218,241	0.0136	0.9864	70.82
48.5	12,389,025	411,263	0.0332	0.9668	69.85
49.5	10,961,302	375,798	0.0343	0.9657	67.53
50.5	9,190,271	68,204	0.0074	0.9926	65.22
51.5	8,018,519	33,847	0.0042	0.9958	64.73
52.5	7,822,579	218,248	0.0279	0.9721	64.46
53.5	6,906,327	83,729	0.0121	0.9879	62.66
54.5	5,809,390	182,326	0.0314	0.9686	61.90
55.5	5,382,889	92,580	0.0172	0.9828	59.96
56.5	3,467,628	44,971	0.0130	0.9870	58.93
57.5	2,613,162	43,059	0.0165	0.9835	58.16
58.5	1,885,720	17,693	0.0094	0.9906	57.21
59.5	1,940,342	19,102	0.0098	0.9902	56.67
60.5	1,796,724	68,675	0.0382	0.9618	56.11
61.5	1,659,195	22,156	0.0134	0.9866	53.97
62.5	1,584,562	43,639	0.0275	0.9725	53.25
63.5	1,430,331	29,994	0.0210	0.9790	51.78
64.5	1,110,953	8,685	0.0078	0.9922	50.69
65.5	958,542	5,410	0.0056	0.9944	50.30
66.5	893,580	68,965	0.0772	0.9228	50.01
67.5	596,222	16,124	0.0270	0.9730	46.15
68.5	509,141	110	0.0002	0.9998	44.91
69.5	443,322	4,864	0.0110	0.9890	44.90
70.5	352,214	3,596	0.0102	0.9898	44.40
71.5	342,777	201	0.0006	0.9994	43.95
72.5	295,056	508	0.0017	0.9983	43.92
73.5	281,294	400	0.0014	0.9986	43.85
74.5	269,805	451	0.0017	0.9983	43.79
75.5	263,932	842	0.0032	0.9968	43.71
76.5	225,127	862	0.0038	0.9962	43.57
77.5	139,234		0.0000	1.0000	43.41
78.5	128,470	139	0.0011	0.9989	43.41

EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	128,332		0.0000	1.0000	43.36
80.5	128,269		0.0000	1.0000	43.36
81.5	128,269		0.0000	1.0000	43.36
82.5	126,700	2,267	0.0179	0.9821	43.36
83.5	123,477	2,904	0.0235	0.9765	42.58
84.5	117,113		0.0000	1.0000	41.58
85.5	117,113		0.0000	1.0000	41.58
86.5	117,113		0.0000	1.0000	41.58
87.5	114,917		0.0000	1.0000	41.58
88.5	114,917		0.0000	1.0000	41.58
89.5	114,917	333	0.0029	0.9971	41.58
90.5	114,322		0.0000	1.0000	41.46
91.5	114,322		0.0000	1.0000	41.46
92.5	31,420	31,420	1.0000		41.46
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5	12		0.0000		
100.5	12		0.0000		
101.5	12		0.0000		
102.5	12		0.0000		
103.5	12		0.0000		
104.5	12		0.0000		
105.5					

EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	345,553,378	7,896	0.0000	1.0000	100.00
0.5	294,609,417	103,983	0.0004	0.9996	100.00
1.5	258,044,571	240,932	0.0009	0.9991	99.96
2.5	236,631,414	377,589	0.0016	0.9984	99.87
3.5	206,298,677	444,696	0.0022	0.9978	99.71
4.5	172,477,344	64,992	0.0004	0.9996	99.49
5.5	173,610,822	228,011	0.0013	0.9987	99.46
6.5	162,856,494	81,648	0.0005	0.9995	99.33
7.5	160,816,673	55,968	0.0003	0.9997	99.28
8.5	155,945,594	615,102	0.0039	0.9961	99.24
9.5	149,386,061	338,116	0.0023	0.9977	98.85
10.5	147,382,897	464,466	0.0032	0.9968	98.63
11.5	141,169,375	410,530	0.0029	0.9971	98.32
12.5	122,861,128	135,301	0.0011	0.9989	98.03
13.5	113,586,124	347,595	0.0031	0.9969	97.92
14.5	104,850,899	315,043	0.0030	0.9970	97.62
15.5	97,196,629	297,379	0.0031	0.9969	97.33
16.5	96,656,108	281,974	0.0029	0.9971	97.03
17.5	91,191,765	241,605	0.0026	0.9974	96.75
18.5	92,812,549	965,831	0.0104	0.9896	96.49
19.5	88,794,668	195,836	0.0022	0.9978	95.49
20.5	76,193,883	547,977	0.0072	0.9928	95.28
21.5	71,917,871	528,854	0.0074	0.9926	94.59
22.5	71,446,125	292,154	0.0041	0.9959	93.90
23.5	67,457,213	109,157	0.0016	0.9984	93.51
24.5	65,247,813	244,453	0.0037	0.9963	93.36
25.5	54,895,915	404,181	0.0074	0.9926	93.01
26.5	57,225,568	1,006,257	0.0176	0.9824	92.33
27.5	55,498,571	351,964	0.0063	0.9937	90.70
28.5	51,969,685	464,966	0.0089	0.9911	90.13
29.5	50,496,337	245,561	0.0049	0.9951	89.32
30.5	48,866,468	220,074	0.0045	0.9955	88.89
31.5	47,810,238	270,737	0.0057	0.9943	88.49
32.5	44,192,337	245,337	0.0056	0.9944	87.99
33.5	41,744,048	245,188	0.0059	0.9941	87.50
34.5	41,068,959	187,136	0.0046	0.9954	86.98
35.5	38,079,691	172,245	0.0045	0.9955	86.59
36.5	35,245,801	234,690	0.0067	0.9933	86.20
37.5	34,043,533	402,479	0.0118	0.9882	85.62
38.5	33,433,693	241,175	0.0072	0.9928	84.61

EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	31,204,965	463,262	0.0148	0.9852	84.00
40.5	29,689,274	282,826	0.0095	0.9905	82.75
41.5	27,003,696	477,380	0.0177	0.9823	81.96
42.5	25,490,164	113,205	0.0044	0.9956	80.51
43.5	24,698,291	402,895	0.0163	0.9837	80.16
44.5	23,092,643	590,317	0.0256	0.9744	78.85
45.5	19,892,130	579,190	0.0291	0.9709	76.83
46.5	18,191,222	292,425	0.0161	0.9839	74.60
47.5	15,963,220	218,241	0.0137	0.9863	73.40
48.5	12,324,081	411,252	0.0334	0.9666	72.39
49.5	10,898,714	375,778	0.0345	0.9655	69.98
50.5	9,127,385	67,358	0.0074	0.9926	67.57
51.5	7,958,735	32,310	0.0041	0.9959	67.07
52.5	7,764,740	218,248	0.0281	0.9719	66.79
53.5	6,850,437	81,760	0.0119	0.9881	64.92
54.5	5,771,453	181,230	0.0314	0.9686	64.14
55.5	5,346,458	87,648	0.0164	0.9836	62.13
56.5	3,435,407	44,971	0.0131	0.9869	61.11
57.5	2,582,526	32,207	0.0125	0.9875	60.31
58.5	1,862,147	17,654	0.0095	0.9905	59.56
59.5	1,771,376	13,979	0.0079	0.9921	58.99
60.5	1,632,985	68,675	0.0421	0.9579	58.53
61.5	1,480,273	22,156	0.0150	0.9850	56.07
62.5	1,531,971	42,563	0.0278	0.9722	55.23
63.5	1,378,816	29,994	0.0218	0.9782	53.69
64.5	1,075,602	8,685	0.0081	0.9919	52.52
65.5	922,889	5,410	0.0059	0.9941	52.10
66.5	857,926	68,965	0.0804	0.9196	51.80
67.5	560,169	16,124	0.0288	0.9712	47.63
68.5	472,939	110	0.0002	0.9998	46.26
69.5	407,120	4,293	0.0105	0.9895	46.25
70.5	316,983	3,596	0.0113	0.9887	45.76
71.5	307,997	201	0.0007	0.9993	45.24
72.5	260,276	52	0.0002	0.9998	45.21
73.5	246,970	400	0.0016	0.9984	45.20
74.5	235,481	451	0.0019	0.9981	45.13
75.5	229,608	842	0.0037	0.9963	45.04
76.5	190,803	862	0.0045	0.9955	44.88
77.5	104,910		0.0000	1.0000	44.68
78.5	94,146	139	0.0015	0.9985	44.68

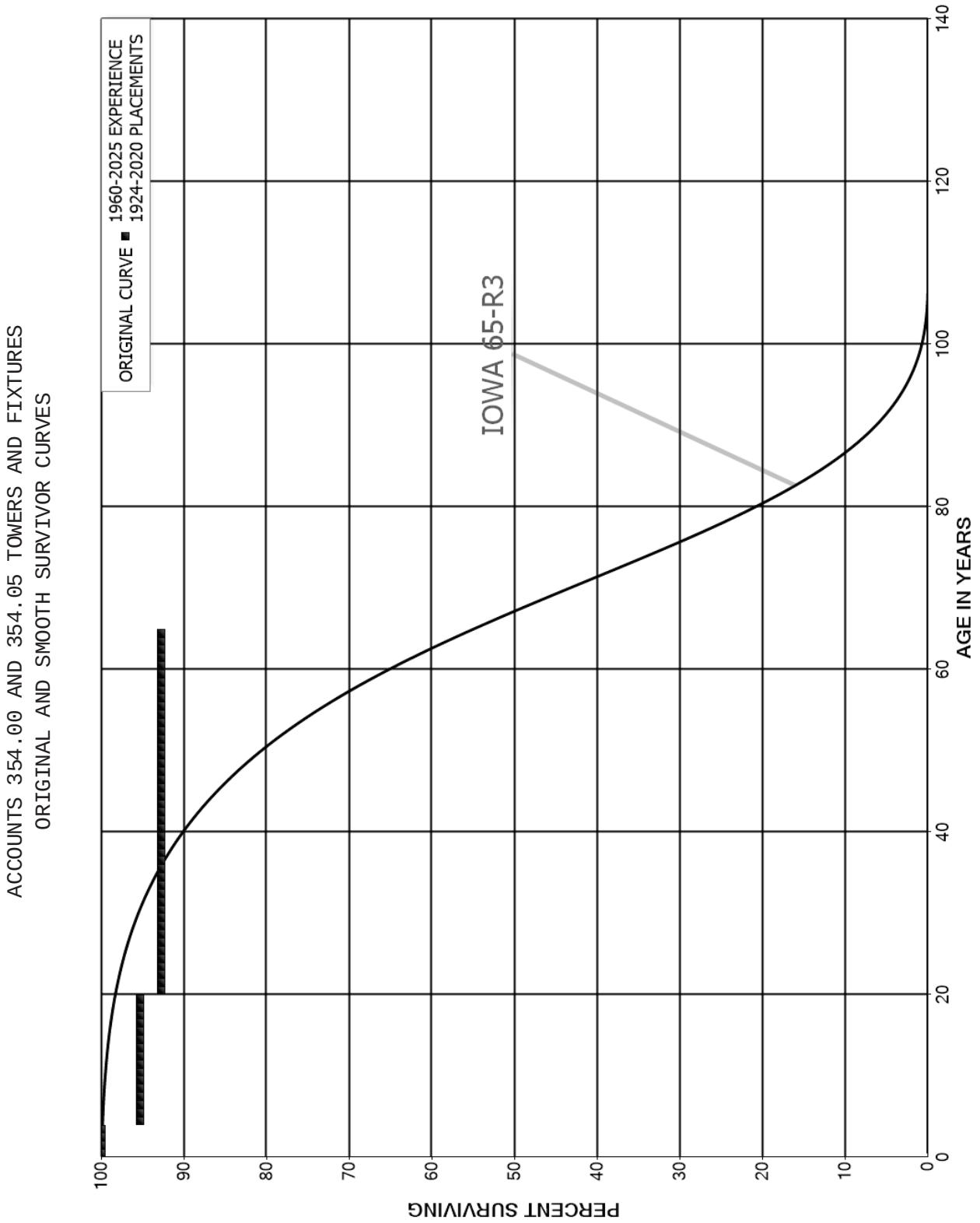
EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	94,008		0.0000	1.0000	44.61
80.5	93,945		0.0000	1.0000	44.61
81.5	93,945		0.0000	1.0000	44.61
82.5	92,376	2,267	0.0245	0.9755	44.61
83.5	89,153		0.0000	1.0000	43.52
84.5	85,693		0.0000	1.0000	43.52
85.5	85,693		0.0000	1.0000	43.52
86.5	85,693		0.0000	1.0000	43.52
87.5	83,497		0.0000	1.0000	43.52
88.5	83,497		0.0000	1.0000	43.52
89.5	83,497	333	0.0040	0.9960	43.52
90.5	82,902		0.0000	1.0000	43.34
91.5	82,902		0.0000	1.0000	43.34
92.5					43.34
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5	12		0.0000		
100.5	12		0.0000		
101.5	12		0.0000		
102.5	12		0.0000		
103.5	12		0.0000		
104.5	12		0.0000		
105.5					


EVERGY MISSOURI WEST, INC.
ACCOUNTS 354.00 AND 354.05 TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE ■ 1960-2025 EXPERIENCE
1924-2020 PLACEMENTS
IOWA 65-R3
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
20
40
60
80
100
120
140

EVERGY MISSOURI WEST, INC.

ACCOUNTS 354.00 AND 354.05 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2020 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	391,537		0.0000	1.0000	100.00
0.5	391,544		0.0000	1.0000	100.00
1.5	391,537		0.0000	1.0000	100.00
2.5	428,981		0.0000	1.0000	100.00
3.5	430,898	20,536	0.0477	0.9523	100.00
4.5	410,362		0.0000	1.0000	95.23
5.5	326,107		0.0000	1.0000	95.23
6.5	326,107		0.0000	1.0000	95.23
7.5	326,107		0.0000	1.0000	95.23
8.5	326,107		0.0000	1.0000	95.23
9.5	326,107		0.0000	1.0000	95.23
10.5	326,107		0.0000	1.0000	95.23
11.5	326,107		0.0000	1.0000	95.23
12.5	326,107		0.0000	1.0000	95.23
13.5	326,107		0.0000	1.0000	95.23
14.5	326,107		0.0000	1.0000	95.23
15.5	326,107		0.0000	1.0000	95.23
16.5	326,107		0.0000	1.0000	95.23
17.5	326,107		0.0000	1.0000	95.23
18.5	326,107		0.0000	1.0000	95.23
19.5	326,107	8,504	0.0261	0.9739	95.23
20.5	317,603		0.0000	1.0000	92.75
21.5	317,603		0.0000	1.0000	92.75
22.5	317,603		0.0000	1.0000	92.75
23.5	391,462		0.0000	1.0000	92.75
24.5	391,462		0.0000	1.0000	92.75
25.5	391,462		0.0000	1.0000	92.75
26.5	391,462		0.0000	1.0000	92.75
27.5	317,603		0.0000	1.0000	92.75
28.5	317,603		0.0000	1.0000	92.75
29.5	317,603		0.0000	1.0000	92.75
30.5	317,603		0.0000	1.0000	92.75
31.5	317,603		0.0000	1.0000	92.75
32.5	317,603		0.0000	1.0000	92.75
33.5	317,603		0.0000	1.0000	92.75
34.5	317,603		0.0000	1.0000	92.75
35.5	323,639		0.0000	1.0000	92.75
36.5	323,639		0.0000	1.0000	92.75
37.5	323,639		0.0000	1.0000	92.75
38.5	323,639		0.0000	1.0000	92.75

EVERGY MISSOURI WEST, INC.

ACCOUNTS 354.00 AND 354.05 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	323,639		0.0000	1.0000	92.75
40.5	323,639		0.0000	1.0000	92.75
41.5	216,206		0.0000	1.0000	92.75
42.5	216,206		0.0000	1.0000	92.75
43.5	216,206		0.0000	1.0000	92.75
44.5	216,206		0.0000	1.0000	92.75
45.5	216,206		0.0000	1.0000	92.75
46.5	216,206		0.0000	1.0000	92.75
47.5	216,206		0.0000	1.0000	92.75
48.5	216,206		0.0000	1.0000	92.75
49.5	216,206		0.0000	1.0000	92.75
50.5	200,203		0.0000	1.0000	92.75
51.5	126,344		0.0000	1.0000	92.75
52.5	126,344		0.0000	1.0000	92.75
53.5	126,344		0.0000	1.0000	92.75
54.5	126,344		0.0000	1.0000	92.75
55.5	126,344		0.0000	1.0000	92.75
56.5	126,344		0.0000	1.0000	92.75
57.5	126,344		0.0000	1.0000	92.75
58.5	126,344		0.0000	1.0000	92.75
59.5	126,344		0.0000	1.0000	92.75
60.5	80,179		0.0000	1.0000	92.75
61.5	24,861		0.0000	1.0000	92.75
62.5	24,861		0.0000	1.0000	92.75
63.5	24,861		0.0000	1.0000	92.75
64.5	7,952		0.0000	1.0000	92.75
65.5	7,952		0.0000	1.0000	92.75
66.5	7,952		0.0000	1.0000	92.75
67.5	7,952		0.0000	1.0000	92.75
68.5	7,952		0.0000	1.0000	92.75
69.5	6,036		0.0000	1.0000	92.75
70.5	6,036		0.0000	1.0000	92.75
71.5	6,036		0.0000	1.0000	92.75
72.5	6,036		0.0000	1.0000	92.75
73.5	6,036		0.0000	1.0000	92.75
74.5	6,036		0.0000	1.0000	92.75
75.5	6,036		0.0000	1.0000	92.75
76.5	6,036		0.0000	1.0000	92.75
77.5	6,036		0.0000	1.0000	92.75
78.5	6,036		0.0000	1.0000	92.75

EVERGY MISSOURI WEST, INC.

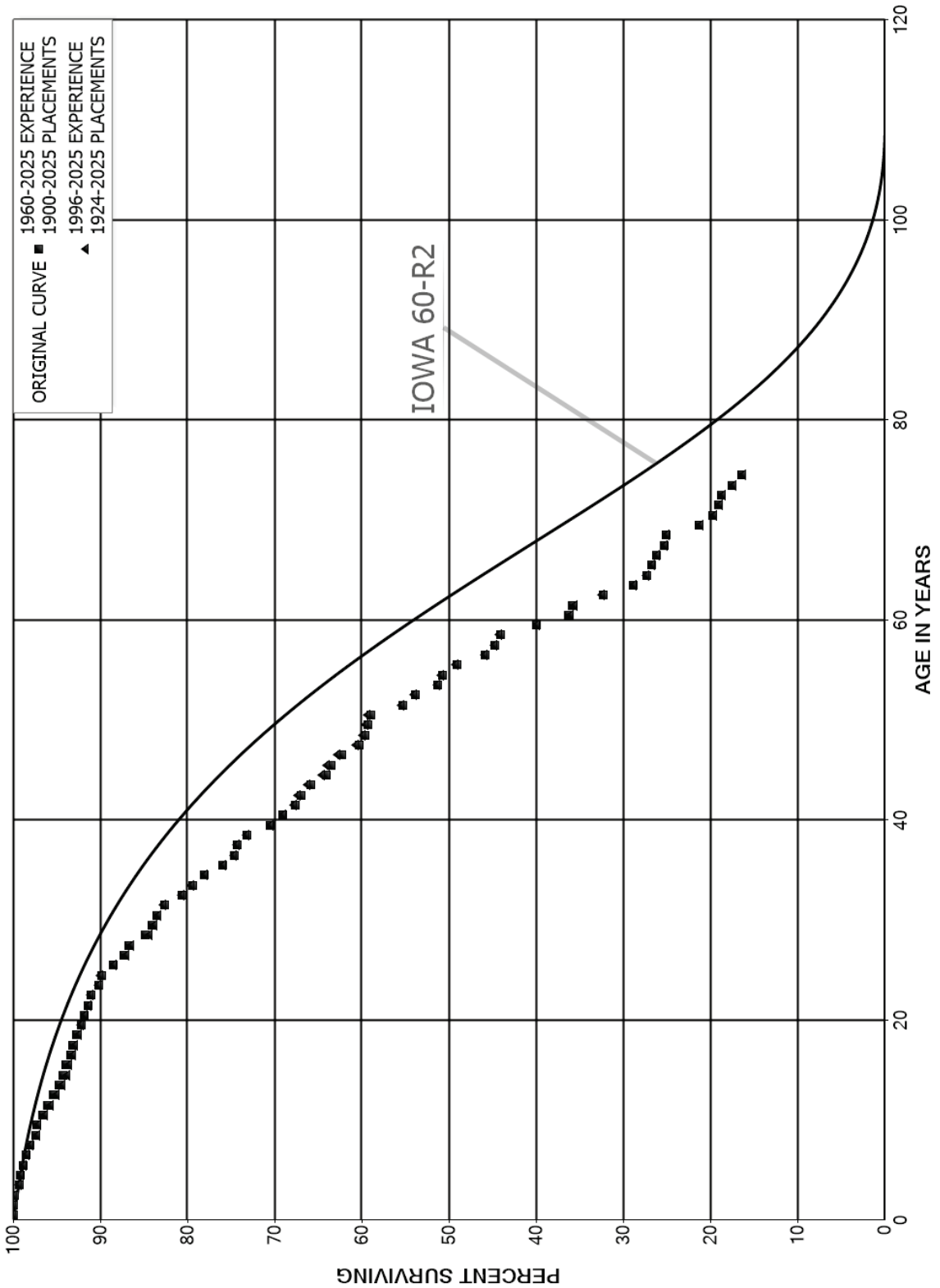
ACCOUNTS 354.00 AND 354.05 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2020 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,036		0.0000	1.0000	92.75
80.5	6,036		0.0000	1.0000	92.75
81.5	6,036		0.0000	1.0000	92.75
82.5	6,036		0.0000	1.0000	92.75
83.5	6,036		0.0000	1.0000	92.75
84.5	6,036		0.0000	1.0000	92.75
85.5	6,036		0.0000	1.0000	92.75
86.5	6,036		0.0000	1.0000	92.75
87.5	6,036		0.0000	1.0000	92.75
88.5	6,036		0.0000	1.0000	92.75
89.5	6,036		0.0000	1.0000	92.75
90.5	6,036		0.0000	1.0000	92.75
91.5	6,036		0.0000	1.0000	92.75
92.5	6,036		0.0000	1.0000	92.75
93.5	6,036		0.0000	1.0000	92.75
94.5	6,036		0.0000	1.0000	92.75
95.5	6,036		0.0000	1.0000	92.75
96.5	6,036		0.0000	1.0000	92.75
97.5	124,427		0.0000	1.0000	92.75
98.5	124,427		0.0000	1.0000	92.75
99.5	124,427		0.0000	1.0000	92.75
100.5	124,427		0.0000	1.0000	92.75
101.5					92.75

EVERGY MISSOURI WEST, INC.
ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	444,147,017	28,811	0.0001	0.9999	100.00
0.5	413,479,878	74,908	0.0002	0.9998	99.99
1.5	361,289,976	522,950	0.0014	0.9986	99.98
2.5	321,742,085	1,597,817	0.0050	0.9950	99.83
3.5	213,873,400	407,772	0.0019	0.9981	99.33
4.5	158,616,125	571,579	0.0036	0.9964	99.15
5.5	148,358,647	401,013	0.0027	0.9973	98.79
6.5	142,882,732	624,809	0.0044	0.9956	98.52
7.5	129,776,797	849,264	0.0065	0.9935	98.09
8.5	122,894,292	212,786	0.0017	0.9983	97.45
9.5	114,859,106	823,414	0.0072	0.9928	97.28
10.5	111,532,913	654,364	0.0059	0.9941	96.58
11.5	106,517,474	685,581	0.0064	0.9936	96.02
12.5	103,604,327	705,727	0.0068	0.9932	95.40
13.5	98,222,029	524,731	0.0053	0.9947	94.75
14.5	95,032,934	275,981	0.0029	0.9971	94.24
15.5	90,898,652	579,329	0.0064	0.9936	93.97
16.5	89,585,715	184,538	0.0021	0.9979	93.37
17.5	84,180,628	368,074	0.0044	0.9956	93.18
18.5	80,372,394	467,777	0.0058	0.9942	92.77
19.5	77,974,724	370,939	0.0048	0.9952	92.23
20.5	64,804,737	270,862	0.0042	0.9958	91.79
21.5	57,149,040	241,005	0.0042	0.9958	91.41
22.5	56,550,345	495,685	0.0088	0.9912	91.02
23.5	50,248,793	190,305	0.0038	0.9962	90.22
24.5	48,509,974	737,644	0.0152	0.9848	89.88
25.5	38,451,560	543,685	0.0141	0.9859	88.52
26.5	37,481,843	238,803	0.0064	0.9936	87.26
27.5	36,221,683	801,080	0.0221	0.9779	86.71
28.5	34,631,398	302,748	0.0087	0.9913	84.79
29.5	30,919,073	212,882	0.0069	0.9931	84.05
30.5	29,102,256	312,173	0.0107	0.9893	83.47
31.5	30,442,662	741,837	0.0244	0.9756	82.57
32.5	28,981,071	400,501	0.0138	0.9862	80.56
33.5	28,218,120	505,558	0.0179	0.9821	79.45
34.5	25,042,469	674,936	0.0270	0.9730	78.03
35.5	23,162,857	395,533	0.0171	0.9829	75.92
36.5	21,355,555	102,919	0.0048	0.9952	74.63
37.5	20,577,461	297,679	0.0145	0.9855	74.27
38.5	19,916,217	735,013	0.0369	0.9631	73.19

EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,361,740	378,626	0.0206	0.9794	70.49
40.5	17,350,584	369,578	0.0213	0.9787	69.04
41.5	15,662,935	140,503	0.0090	0.9910	67.57
42.5	15,086,879	261,708	0.0173	0.9827	66.96
43.5	14,500,786	386,204	0.0266	0.9734	65.80
44.5	13,520,423	117,625	0.0087	0.9913	64.05
45.5	13,001,780	236,340	0.0182	0.9818	63.49
46.5	12,152,940	400,913	0.0330	0.9670	62.34
47.5	10,954,309	127,090	0.0116	0.9884	60.28
48.5	10,325,045	57,544	0.0056	0.9944	59.58
49.5	9,880,665	51,414	0.0052	0.9948	59.25
50.5	8,981,986	555,197	0.0618	0.9382	58.94
51.5	8,189,384	218,333	0.0267	0.9733	55.30
52.5	7,450,466	347,540	0.0466	0.9534	53.82
53.5	6,795,306	77,027	0.0113	0.9887	51.31
54.5	6,671,940	218,189	0.0327	0.9673	50.73
55.5	4,728,651	307,197	0.0650	0.9350	49.07
56.5	4,409,812	113,498	0.0257	0.9743	45.88
57.5	4,205,513	55,640	0.0132	0.9868	44.70
58.5	4,137,090	386,886	0.0935	0.9065	44.11
59.5	2,803,936	257,566	0.0919	0.9081	39.99
60.5	2,505,001	34,054	0.0136	0.9864	36.31
61.5	2,429,461	239,623	0.0986	0.9014	35.82
62.5	2,186,572	235,372	0.1076	0.8924	32.29
63.5	1,915,605	99,396	0.0519	0.9481	28.81
64.5	1,618,350	34,327	0.0212	0.9788	27.32
65.5	1,579,611	31,898	0.0202	0.9798	26.74
66.5	1,496,472	54,977	0.0367	0.9633	26.20
67.5	1,238,814	10,260	0.0083	0.9917	25.23
68.5	1,195,969	181,322	0.1516	0.8484	25.03
69.5	1,014,227	72,533	0.0715	0.9285	21.23
70.5	643,496	20,746	0.0322	0.9678	19.71
71.5	720,688	12,902	0.0179	0.9821	19.08
72.5	668,721	44,250	0.0662	0.9338	18.74
73.5	642,556	41,799	0.0651	0.9349	17.50
74.5	599,997	57,726	0.0962	0.9038	16.36
75.5	1,824,594	53,476	0.0293	0.9707	14.78
76.5	1,769,735	512,843	0.2898	0.7102	14.35
77.5	1,145,941	26,916	0.0235	0.9765	10.19
78.5	1,118,990	1,970	0.0018	0.9982	9.95

EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	153,322	834	0.0054	0.9946	9.94
80.5	140,012	1,095	0.0078	0.9922	9.88
81.5	138,917	933	0.0067	0.9933	9.80
82.5	137,975	2,213	0.0160	0.9840	9.74
83.5	135,655	397	0.0029	0.9971	9.58
84.5	129,092	12,564	0.0973	0.9027	9.55
85.5	116,524	1,425	0.0122	0.9878	8.62
86.5	115,099	24,076	0.2092	0.7908	8.52
87.5	90,254	1,794	0.0199	0.9801	6.74
88.5	84,736	2,342	0.0276	0.9724	6.60
89.5	82,311	1,125	0.0137	0.9863	6.42
90.5	81,186	824	0.0102	0.9898	6.33
91.5	80,362	1,091	0.0136	0.9864	6.27
92.5	79,271	730	0.0092	0.9908	6.18
93.5	78,024	5,430	0.0696	0.9304	6.13
94.5	72,572	2,031	0.0280	0.9720	5.70
95.5	70,411	1,838	0.0261	0.9739	5.54
96.5	33,885		0.0000	1.0000	5.40
97.5	5,343,515	270,456	0.0506	0.9494	5.40
98.5	5,073,059	248,577	0.0490	0.9510	5.12
99.5	4,824,483	39,123	0.0081	0.9919	4.87
100.5	4,785,359	43	0.0000	1.0000	4.83
101.5					4.83

EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	409,636,902	4,070	0.0000	1.0000	100.00
0.5	379,347,800	65,618	0.0002	0.9998	100.00
1.5	327,639,723	498,374	0.0015	0.9985	99.98
2.5	288,848,724	1,529,432	0.0053	0.9947	99.83
3.5	181,911,697	372,316	0.0020	0.9980	99.30
4.5	128,569,197	540,448	0.0042	0.9958	99.10
5.5	120,409,912	345,632	0.0029	0.9971	98.68
6.5	117,288,441	510,110	0.0043	0.9957	98.40
7.5	104,639,104	811,225	0.0078	0.9922	97.97
8.5	98,072,493	172,750	0.0018	0.9982	97.21
9.5	90,760,201	680,644	0.0075	0.9925	97.04
10.5	88,626,404	598,358	0.0068	0.9932	96.31
11.5	85,821,040	608,707	0.0071	0.9929	95.66
12.5	83,747,508	608,163	0.0073	0.9927	94.98
13.5	79,073,923	460,377	0.0058	0.9942	94.29
14.5	76,986,757	203,104	0.0026	0.9974	93.74
15.5	73,719,825	379,955	0.0052	0.9948	93.50
16.5	73,935,098	172,051	0.0023	0.9977	93.01
17.5	69,680,108	294,487	0.0042	0.9958	92.80
18.5	66,520,577	203,162	0.0031	0.9969	92.41
19.5	64,995,329	292,426	0.0045	0.9955	92.12
20.5	53,038,592	232,423	0.0044	0.9956	91.71
21.5	45,818,786	123,415	0.0027	0.9973	91.31
22.5	45,753,977	434,612	0.0095	0.9905	91.06
23.5	40,139,561	128,671	0.0032	0.9968	90.20
24.5	38,536,007	663,528	0.0172	0.9828	89.91
25.5	31,009,357	502,611	0.0162	0.9838	88.36
26.5	30,387,713	190,277	0.0063	0.9937	86.93
27.5	30,908,582	739,153	0.0239	0.9761	86.38
28.5	29,873,636	211,474	0.0071	0.9929	84.32
29.5	26,399,172	142,239	0.0054	0.9946	83.72
30.5	25,097,262	151,936	0.0061	0.9939	83.27
31.5	26,842,756	704,886	0.0263	0.9737	82.77
32.5	25,541,892	344,218	0.0135	0.9865	80.59
33.5	25,158,117	474,166	0.0188	0.9812	79.51
34.5	22,278,756	615,288	0.0276	0.9724	78.01
35.5	20,353,443	339,656	0.0167	0.9833	75.85
36.5	18,639,617	75,803	0.0041	0.9959	74.59
37.5	18,343,320	279,978	0.0153	0.9847	74.28
38.5	17,746,535	680,933	0.0384	0.9616	73.15

EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,244,785	320,548	0.0197	0.9803	70.34
40.5	16,110,586	283,037	0.0176	0.9824	68.96
41.5	14,528,606	108,869	0.0075	0.9925	67.74
42.5	14,215,324	222,713	0.0157	0.9843	67.24
43.5	13,668,190	356,608	0.0261	0.9739	66.18
44.5	12,644,317	109,741	0.0087	0.9913	64.46
45.5	12,191,219	217,573	0.0178	0.9822	63.90
46.5	11,352,621	396,593	0.0349	0.9651	62.76
47.5	10,494,302	124,285	0.0118	0.9882	60.56
48.5	9,881,512	54,525	0.0055	0.9945	59.85
49.5	9,490,028	44,680	0.0047	0.9953	59.52
50.5	8,598,204	553,021	0.0643	0.9357	59.24
51.5	7,808,764	208,286	0.0267	0.9733	55.43
52.5	7,083,504	344,164	0.0486	0.9514	53.95
53.5	6,432,869	59,663	0.0093	0.9907	51.33
54.5	6,346,032	208,898	0.0329	0.9671	50.85
55.5	4,422,840	300,284	0.0679	0.9321	49.18
56.5	4,109,808	101,027	0.0246	0.9754	45.84
57.5	3,918,082	47,888	0.0122	0.9878	44.71
58.5	3,912,407	378,784	0.0968	0.9032	44.16
59.5	2,585,600	254,710	0.0985	0.9015	39.89
60.5	2,289,522	26,393	0.0115	0.9885	35.96
61.5	2,251,485	201,750	0.0896	0.9104	35.54
62.5	2,100,303	234,754	0.1118	0.8882	32.36
63.5	1,832,604	94,320	0.0515	0.9485	28.74
64.5	1,542,075	34,327	0.0223	0.9777	27.26
65.5	1,503,859	30,478	0.0203	0.9797	26.66
66.5	1,424,578	52,306	0.0367	0.9633	26.12
67.5	1,179,198	9,531	0.0081	0.9919	25.16
68.5	1,137,081	177,081	0.1557	0.8443	24.95
69.5	959,581	71,655	0.0747	0.9253	21.07
70.5	589,727	19,867	0.0337	0.9663	19.49
71.5	717,690	12,902	0.0180	0.9820	18.84
72.5	665,723	44,250	0.0665	0.9335	18.50
73.5	639,558	41,799	0.0654	0.9346	17.27
74.5	596,999	57,726	0.0967	0.9033	16.14
75.5	1,821,596	53,476	0.0294	0.9706	14.58
76.5	1,766,737	512,843	0.2903	0.7097	14.15
77.5	1,142,943	26,916	0.0235	0.9765	10.04
78.5	1,115,992	1,970	0.0018	0.9982	9.81

EVERGY MISSOURI WEST, INC.

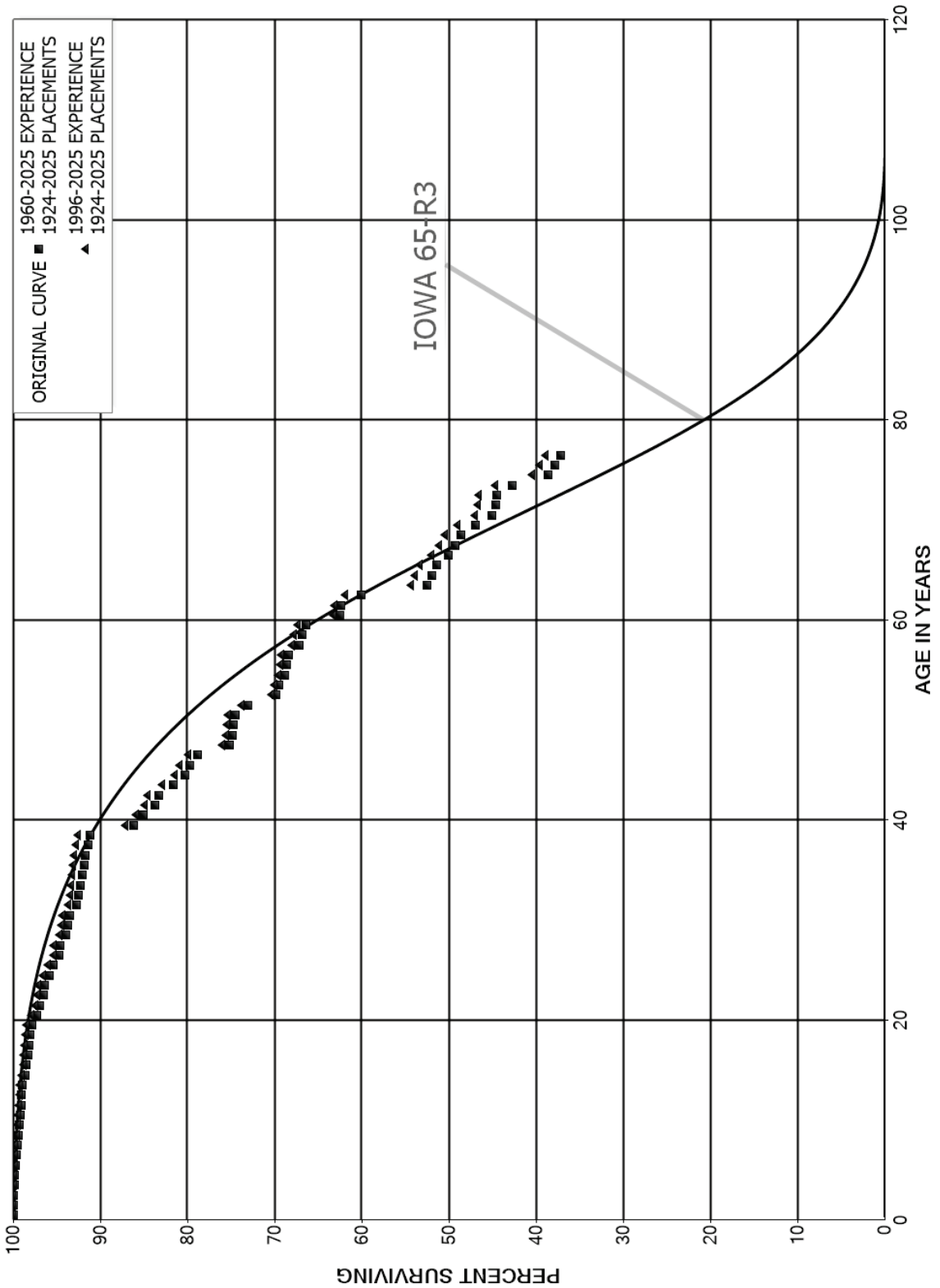
ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	150,324	834	0.0055	0.9945	9.79
80.5	137,014	1,062	0.0078	0.9922	9.74
81.5	135,952	933	0.0069	0.9931	9.66
82.5	135,010	2,213	0.0164	0.9836	9.59
83.5	132,690	397	0.0030	0.9970	9.44
84.5	126,127	12,564	0.0996	0.9004	9.41
85.5	113,559	1,425	0.0125	0.9875	8.47
86.5	112,134	24,076	0.2147	0.7853	8.37
87.5	87,289	1,794	0.0206	0.9794	6.57
88.5	81,771	2,342	0.0286	0.9714	6.43
89.5	79,346	1,125	0.0142	0.9858	6.25
90.5	78,221	824	0.0105	0.9895	6.16
91.5	77,397	1,091	0.0141	0.9859	6.10
92.5	76,306	730	0.0096	0.9904	6.01
93.5	75,059	2,465	0.0328	0.9672	5.95
94.5	72,572	2,031	0.0280	0.9720	5.76
95.5	70,411	1,838	0.0261	0.9739	5.60
96.5	33,885		0.0000	1.0000	5.45
97.5	5,343,515	270,456	0.0506	0.9494	5.45
98.5	5,073,059	248,577	0.0490	0.9510	5.17
99.5	4,824,483	39,123	0.0081	0.9919	4.92
100.5	4,785,359	43	0.0000	1.0000	4.88
101.5					4.88

EVERGY MISSOURI WEST, INC.
ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	285,531,836	4,621	0.0000	1.0000	100.00
0.5	282,542,829	66,034	0.0002	0.9998	100.00
1.5	275,472,631	137,611	0.0005	0.9995	99.98
2.5	265,100,952	118,207	0.0004	0.9996	99.93
3.5	206,360,928	82,007	0.0004	0.9996	99.88
4.5	133,122,110	152,330	0.0011	0.9989	99.84
5.5	92,114,872	61,092	0.0007	0.9993	99.73
6.5	80,552,903	99,093	0.0012	0.9988	99.66
7.5	76,630,471	130,206	0.0017	0.9983	99.54
8.5	76,201,918	47,565	0.0006	0.9994	99.37
9.5	76,129,029	61,364	0.0008	0.9992	99.31
10.5	75,522,201	87,456	0.0012	0.9988	99.23
11.5	73,134,479	50,948	0.0007	0.9993	99.11
12.5	71,879,884	83,230	0.0012	0.9988	99.04
13.5	66,789,806	205,865	0.0031	0.9969	98.93
14.5	62,367,270	84,392	0.0014	0.9986	98.62
15.5	57,891,347	143,778	0.0025	0.9975	98.49
16.5	57,174,392	37,533	0.0007	0.9993	98.25
17.5	55,997,478	91,858	0.0016	0.9984	98.18
18.5	55,350,120	131,426	0.0024	0.9976	98.02
19.5	54,208,615	293,489	0.0054	0.9946	97.79
20.5	50,111,880	171,761	0.0034	0.9966	97.26
21.5	48,135,469	198,310	0.0041	0.9959	96.92
22.5	47,969,983	78,781	0.0016	0.9984	96.52
23.5	46,510,189	277,959	0.0060	0.9940	96.37
24.5	42,828,963	192,886	0.0045	0.9955	95.79
25.5	40,054,083	247,895	0.0062	0.9938	95.36
26.5	39,808,071	50,145	0.0013	0.9987	94.77
27.5	39,099,886	278,866	0.0071	0.9929	94.65
28.5	37,428,127	102,272	0.0027	0.9973	93.97
29.5	34,369,415	96,648	0.0028	0.9972	93.72
30.5	30,577,440	249,297	0.0082	0.9918	93.45
31.5	32,854,332	75,215	0.0023	0.9977	92.69
32.5	31,845,272	60,589	0.0019	0.9981	92.48
33.5	31,042,514	69,610	0.0022	0.9978	92.30
34.5	27,807,641	71,098	0.0026	0.9974	92.10
35.5	26,536,269	50,987	0.0019	0.9981	91.86
36.5	24,871,413	67,254	0.0027	0.9973	91.68
37.5	24,037,429	68,074	0.0028	0.9972	91.44
38.5	23,732,099	1,303,965	0.0549	0.9451	91.18

EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	21,665,244	288,880	0.0133	0.9867	86.17
40.5	20,771,384	305,803	0.0147	0.9853	85.02
41.5	18,266,384	94,927	0.0052	0.9948	83.77
42.5	17,962,998	359,352	0.0200	0.9800	83.33
43.5	17,206,210	292,533	0.0170	0.9830	81.67
44.5	16,194,399	102,720	0.0063	0.9937	80.28
45.5	15,726,735	192,316	0.0122	0.9878	79.77
46.5	14,469,881	666,862	0.0461	0.9539	78.79
47.5	13,003,027	64,593	0.0050	0.9950	75.16
48.5	12,181,780	17,321	0.0014	0.9986	74.79
49.5	11,415,769	22,543	0.0020	0.9980	74.68
50.5	10,277,678	201,075	0.0196	0.9804	74.53
51.5	9,873,101	443,163	0.0449	0.9551	73.08
52.5	8,778,169	43,283	0.0049	0.9951	69.80
53.5	8,217,592	75,928	0.0092	0.9908	69.45
54.5	8,105,295	26,462	0.0033	0.9967	68.81
55.5	7,004,057	23,575	0.0034	0.9966	68.58
56.5	6,662,504	112,947	0.0170	0.9830	68.35
57.5	6,481,451	32,978	0.0051	0.9949	67.20
58.5	6,443,038	40,916	0.0064	0.9936	66.85
59.5	3,468,781	203,183	0.0586	0.9414	66.43
60.5	3,107,592	7,895	0.0025	0.9975	62.54
61.5	3,071,152	112,216	0.0365	0.9635	62.38
62.5	2,951,377	373,079	0.1264	0.8736	60.10
63.5	2,537,312	27,225	0.0107	0.9893	52.50
64.5	2,083,912	20,341	0.0098	0.9902	51.94
65.5	2,067,854	54,855	0.0265	0.9735	51.43
66.5	1,950,404	30,782	0.0158	0.9842	50.07
67.5	1,517,919	19,179	0.0126	0.9874	49.28
68.5	1,450,677	52,536	0.0362	0.9638	48.66
69.5	1,399,371	55,150	0.0394	0.9606	46.89
70.5	768,995	6,554	0.0085	0.9915	45.04
71.5	716,423	1,671	0.0023	0.9977	44.66
72.5	618,850	25,090	0.0405	0.9595	44.56
73.5	636,096	61,096	0.0960	0.9040	42.75
74.5	568,756	11,623	0.0204	0.9796	38.64
75.5	533,900	9,378	0.0176	0.9824	37.85
76.5	515,839	944	0.0018	0.9982	37.19
77.5	256,259	5,724	0.0223	0.9777	37.12
78.5	249,223	1,616	0.0065	0.9935	36.29

EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	164,816	393	0.0024	0.9976	36.06
80.5	196,367	762	0.0039	0.9961	35.97
81.5	195,605	764	0.0039	0.9961	35.83
82.5	194,840	1,329	0.0068	0.9932	35.69
83.5	193,300	3,716	0.0192	0.9808	35.45
84.5	127,604	210	0.0016	0.9984	34.77
85.5	127,164	28	0.0002	0.9998	34.71
86.5	127,102	35,903	0.2825	0.7175	34.70
87.5	87,920	7	0.0001	0.9999	24.90
88.5	73,860	10	0.0001	0.9999	24.90
89.5	226,621		0.0000	1.0000	24.89
90.5	226,621	89	0.0004	0.9996	24.89
91.5	226,229	350	0.0015	0.9985	24.88
92.5	225,850	343	0.0015	0.9985	24.85
93.5	70,174	227	0.0032	0.9968	24.81
94.5	69,946		0.0000	1.0000	24.73
95.5	69,569		0.0000	1.0000	24.73
96.5	69,182		0.0000	1.0000	24.73
97.5	5,462,925	165,097	0.0302	0.9698	24.73
98.5	5,297,828	810,837	0.1531	0.8469	23.98
99.5	4,486,991	62,773	0.0140	0.9860	20.31
100.5	4,424,218	3,809	0.0009	0.9991	20.03
101.5					20.01

EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	248,271,817		0.0000	1.0000	100.00
0.5	247,656,186	45,827	0.0002	0.9998	100.00
1.5	240,762,816	123,523	0.0005	0.9995	99.98
2.5	230,654,708	100,041	0.0004	0.9996	99.93
3.5	172,712,549	48,893	0.0003	0.9997	99.89
4.5	101,805,077	133,126	0.0013	0.9987	99.86
5.5	62,054,799	6,360	0.0001	0.9999	99.73
6.5	53,215,125	21,099	0.0004	0.9996	99.72
7.5	49,826,998	108,402	0.0022	0.9978	99.68
8.5	50,061,902	27,794	0.0006	0.9994	99.46
9.5	50,465,271	24,166	0.0005	0.9995	99.41
10.5	51,158,050	58,836	0.0012	0.9988	99.36
11.5	51,826,307	14,043	0.0003	0.9997	99.24
12.5	51,129,534	12,034	0.0002	0.9998	99.22
13.5	46,729,821	135,551	0.0029	0.9971	99.19
14.5	43,282,068	59,107	0.0014	0.9986	98.91
15.5	39,524,804	35,607	0.0009	0.9991	98.77
16.5	40,330,359	24,445	0.0006	0.9994	98.68
17.5	40,350,988	46,979	0.0012	0.9988	98.62
18.5	40,652,965	32,785	0.0008	0.9992	98.51
19.5	40,501,200	250,155	0.0062	0.9938	98.43
20.5	37,831,002	143,569	0.0038	0.9962	97.82
21.5	36,171,037	121,501	0.0034	0.9966	97.45
22.5	36,581,988	17,679	0.0005	0.9995	97.12
23.5	35,907,701	228,676	0.0064	0.9936	97.07
24.5	32,444,898	158,395	0.0049	0.9951	96.46
25.5	32,132,822	227,290	0.0071	0.9929	95.99
26.5	32,407,847	25,659	0.0008	0.9992	95.31
27.5	33,738,239	227,980	0.0068	0.9932	95.23
28.5	32,845,935	79,994	0.0024	0.9976	94.59
29.5	29,953,800	34,548	0.0012	0.9988	94.36
30.5	26,779,383	187,758	0.0070	0.9930	94.25
31.5	29,416,599	59,157	0.0020	0.9980	93.59
32.5	28,470,857	27,363	0.0010	0.9990	93.40
33.5	28,114,608	56,238	0.0020	0.9980	93.31
34.5	25,115,505	25,909	0.0010	0.9990	93.12
35.5	23,652,712	28,918	0.0012	0.9988	93.03
36.5	22,096,664	38,722	0.0018	0.9982	92.91
37.5	21,816,078	58,156	0.0027	0.9973	92.75
38.5	21,637,137	1,279,455	0.0591	0.9409	92.50

EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,593,402	257,455	0.0131	0.9869	87.03
40.5	19,526,632	236,654	0.0121	0.9879	85.89
41.5	17,107,875	71,586	0.0042	0.9958	84.85
42.5	16,970,179	336,078	0.0198	0.9802	84.49
43.5	16,243,242	285,379	0.0176	0.9824	82.82
44.5	15,257,521	101,960	0.0067	0.9933	81.37
45.5	14,918,591	187,661	0.0126	0.9874	80.82
46.5	13,661,939	665,278	0.0487	0.9513	79.80
47.5	12,507,757	64,341	0.0051	0.9949	75.92
48.5	11,692,268	16,404	0.0014	0.9986	75.53
49.5	10,985,971	21,351	0.0019	0.9981	75.42
50.5	9,849,122	200,323	0.0203	0.9797	75.28
51.5	9,450,505	438,202	0.0464	0.9536	73.74
52.5	8,361,279	38,733	0.0046	0.9954	70.33
53.5	7,805,844	52,989	0.0068	0.9932	70.00
54.5	7,753,158	20,893	0.0027	0.9973	69.52
55.5	6,669,458	16,808	0.0025	0.9975	69.34
56.5	6,333,827	105,604	0.0167	0.9833	69.16
57.5	6,168,320	28,454	0.0046	0.9954	68.01
58.5	6,192,381	34,026	0.0055	0.9945	67.70
59.5	3,225,014	198,348	0.0615	0.9385	67.32
60.5	2,868,768	5,414	0.0019	0.9981	63.18
61.5	2,867,459	56,744	0.0198	0.9802	63.06
62.5	2,842,784	345,657	0.1216	0.8784	61.82
63.5	2,458,601	19,244	0.0078	0.9922	54.30
64.5	2,013,170	20,341	0.0101	0.9899	53.87
65.5	1,998,171	53,050	0.0265	0.9735	53.33
66.5	1,883,613	30,003	0.0159	0.9841	51.91
67.5	1,452,999	19,099	0.0131	0.9869	51.09
68.5	1,385,837	40,068	0.0289	0.9711	50.42
69.5	1,346,999	54,971	0.0408	0.9592	48.96
70.5	716,802	4,827	0.0067	0.9933	46.96
71.5	716,423	1,671	0.0023	0.9977	46.64
72.5	618,850	25,090	0.0405	0.9595	46.54
73.5	636,096	61,096	0.0960	0.9040	44.65
74.5	568,756	11,623	0.0204	0.9796	40.36
75.5	533,900	9,378	0.0176	0.9824	39.54
76.5	515,839	944	0.0018	0.9982	38.84
77.5	256,259	5,724	0.0223	0.9777	38.77
78.5	249,223	1,616	0.0065	0.9935	37.90

EVERGY MISSOURI WEST, INC.

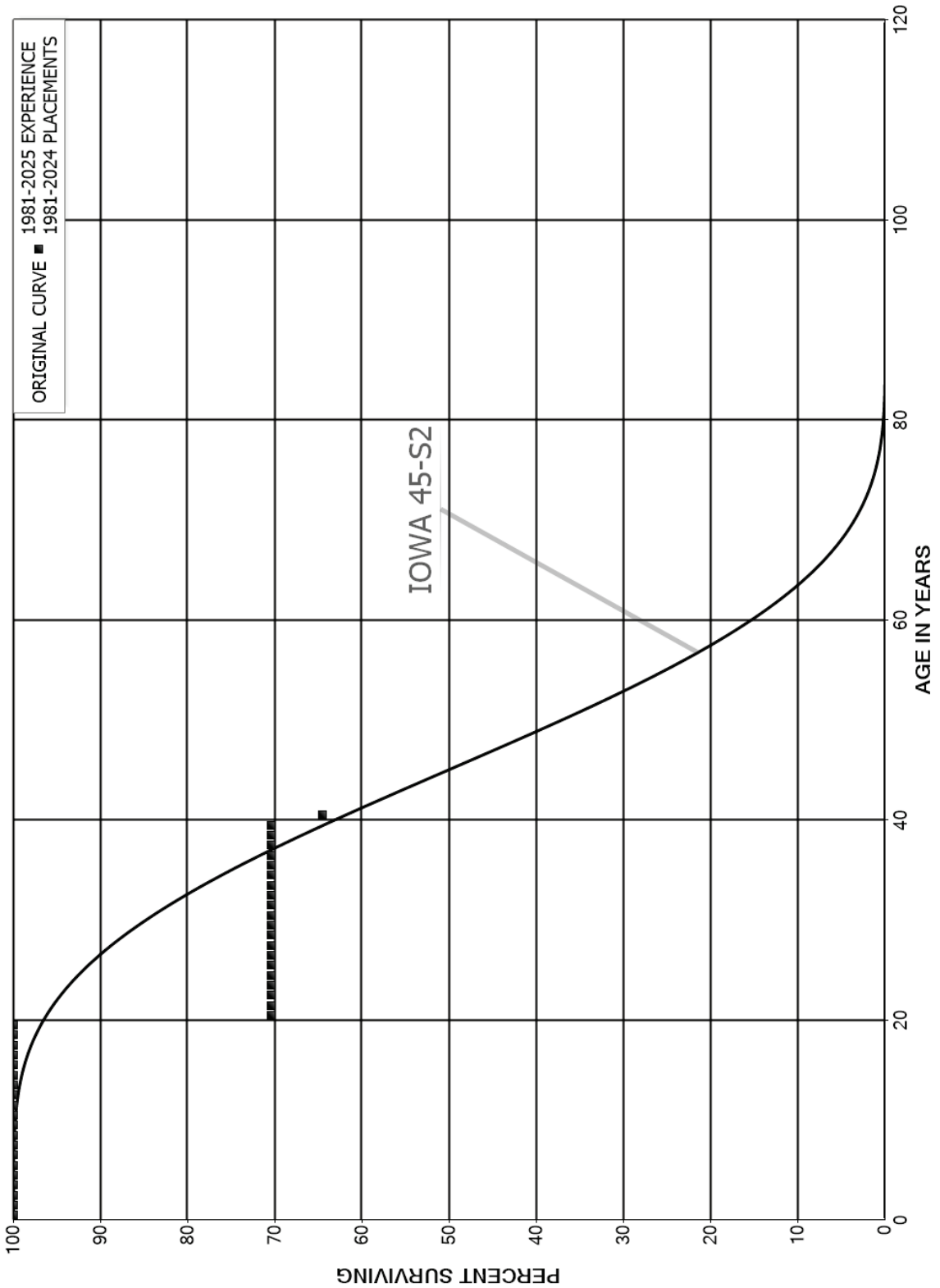
ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	164,816	393	0.0024	0.9976	37.66
80.5	196,367	762	0.0039	0.9961	37.57
81.5	195,605	764	0.0039	0.9961	37.42
82.5	194,840	1,329	0.0068	0.9932	37.28
83.5	193,300	3,716	0.0192	0.9808	37.02
84.5	127,604	210	0.0016	0.9984	36.31
85.5	127,164	28	0.0002	0.9998	36.25
86.5	127,102	35,903	0.2825	0.7175	36.24
87.5	87,920	7	0.0001	0.9999	26.00
88.5	73,860	10	0.0001	0.9999	26.00
89.5	226,621		0.0000	1.0000	26.00
90.5	226,621	89	0.0004	0.9996	26.00
91.5	226,229	350	0.0015	0.9985	25.99
92.5	225,850	343	0.0015	0.9985	25.95
93.5	70,174	227	0.0032	0.9968	25.91
94.5	69,946		0.0000	1.0000	25.83
95.5	69,569		0.0000	1.0000	25.83
96.5	69,182		0.0000	1.0000	25.83
97.5	5,462,925	165,097	0.0302	0.9698	25.83
98.5	5,297,828	810,837	0.1531	0.8469	25.05
99.5	4,486,991	62,773	0.0140	0.9860	21.21
100.5	4,424,218	3,809	0.0009	0.9991	20.92
101.5					20.90

EVERGY MISSOURI WEST, INC.
ACCOUNT 357.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1981-2024 EXPERIENCE BAND 1981-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	118,866		0.0000	1.0000	100.00
0.5	118,866		0.0000	1.0000	100.00
1.5	13,708		0.0000	1.0000	100.00
2.5	13,708		0.0000	1.0000	100.00
3.5	13,708		0.0000	1.0000	100.00
4.5	13,708		0.0000	1.0000	100.00
5.5	13,708		0.0000	1.0000	100.00
6.5	13,708		0.0000	1.0000	100.00
7.5	22,944		0.0000	1.0000	100.00
8.5	22,944		0.0000	1.0000	100.00
9.5	22,944		0.0000	1.0000	100.00
10.5	22,944		0.0000	1.0000	100.00
11.5	22,944		0.0000	1.0000	100.00
12.5	22,944		0.0000	1.0000	100.00
13.5	22,944		0.0000	1.0000	100.00
14.5	22,944		0.0000	1.0000	100.00
15.5	22,944		0.0000	1.0000	100.00
16.5	22,944		0.0000	1.0000	100.00
17.5	22,944		0.0000	1.0000	100.00
18.5	22,944		0.0000	1.0000	100.00
19.5	22,944	6,796	0.2962	0.7038	100.00
20.5	16,148		0.0000	1.0000	70.38
21.5	16,148		0.0000	1.0000	70.38
22.5	16,148		0.0000	1.0000	70.38
23.5	16,148		0.0000	1.0000	70.38
24.5	16,148		0.0000	1.0000	70.38
25.5	16,148		0.0000	1.0000	70.38
26.5	16,148		0.0000	1.0000	70.38
27.5	12,669		0.0000	1.0000	70.38
28.5	12,669		0.0000	1.0000	70.38
29.5	12,669		0.0000	1.0000	70.38
30.5	12,669		0.0000	1.0000	70.38
31.5	3,433		0.0000	1.0000	70.38
32.5	3,433		0.0000	1.0000	70.38
33.5	3,433		0.0000	1.0000	70.38
34.5	3,433		0.0000	1.0000	70.38
35.5	3,433		0.0000	1.0000	70.38
36.5	3,433		0.0000	1.0000	70.38
37.5	3,433		0.0000	1.0000	70.38
38.5	3,433		0.0000	1.0000	70.38

EVERGY MISSOURI WEST, INC.

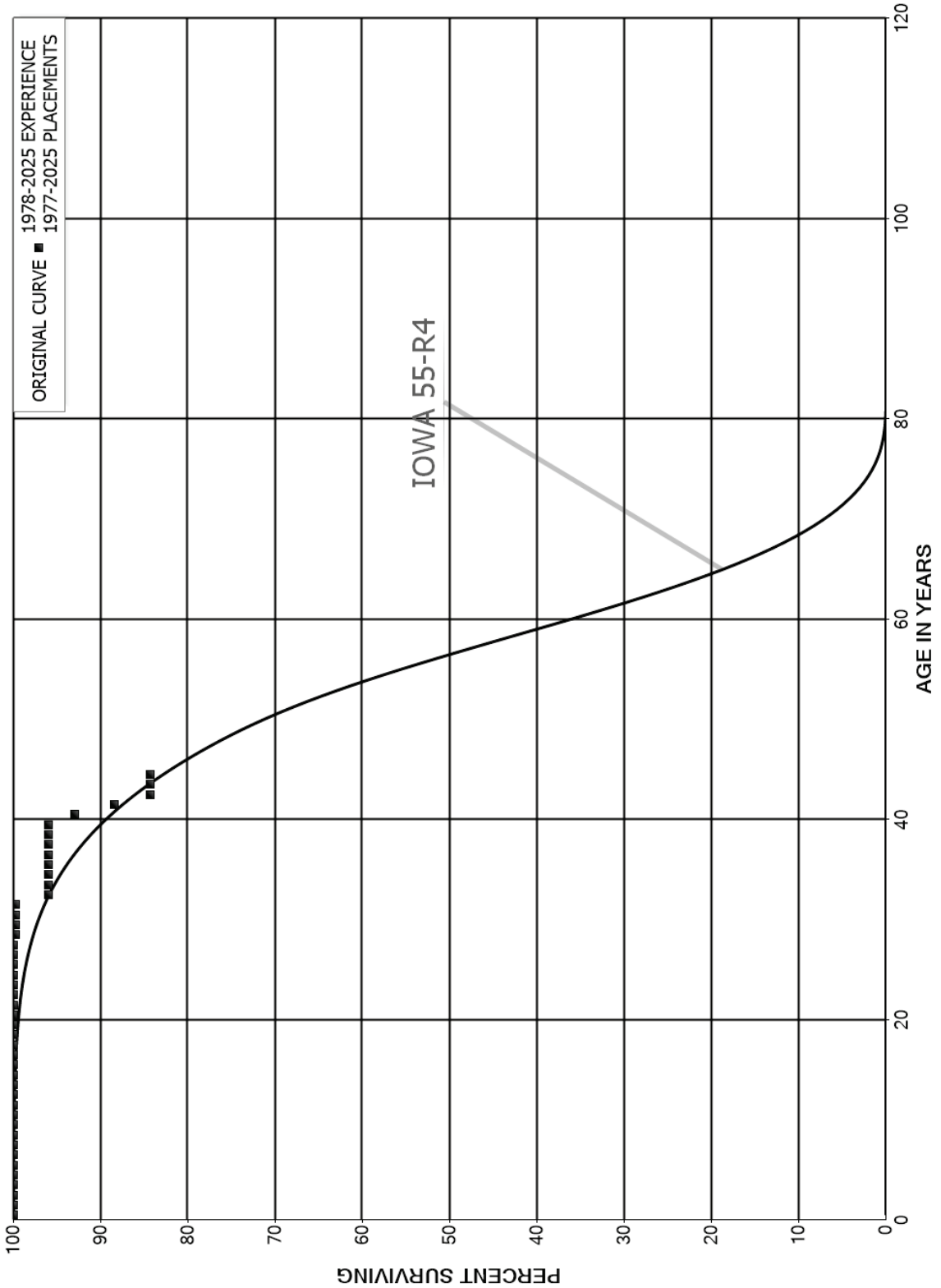
ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1981-2024 EXPERIENCE BAND 1981-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,433	287	0.0836	0.9164	70.38
40.5	3,146		0.0000	1.0000	64.50
41.5	3,146		0.0000	1.0000	64.50
42.5	3,146		0.0000	1.0000	64.50
43.5	3,146		0.0000	1.0000	64.50
44.5					64.50

EVERGY MISSOURI WEST, INC.
ACCOUNTS 358.00 AND 358.05 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNTS 358.00 AND 358.05 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1977-2025 EXPERIENCE BAND 1978-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	122,943		0.0000	1.0000	100.00
0.5	177,051		0.0000	1.0000	100.00
1.5	177,051		0.0000	1.0000	100.00
2.5	177,051		0.0000	1.0000	100.00
3.5	177,051		0.0000	1.0000	100.00
4.5	90,118		0.0000	1.0000	100.00
5.5	90,118		0.0000	1.0000	100.00
6.5	90,118		0.0000	1.0000	100.00
7.5	90,118		0.0000	1.0000	100.00
8.5	90,118		0.0000	1.0000	100.00
9.5	90,118		0.0000	1.0000	100.00
10.5	90,118		0.0000	1.0000	100.00
11.5	90,118		0.0000	1.0000	100.00
12.5	90,118		0.0000	1.0000	100.00
13.5	90,118		0.0000	1.0000	100.00
14.5	90,118		0.0000	1.0000	100.00
15.5	90,118		0.0000	1.0000	100.00
16.5	90,118		0.0000	1.0000	100.00
17.5	90,118		0.0000	1.0000	100.00
18.5	90,118	75	0.0008	0.9992	100.00
19.5	90,043		0.0000	1.0000	99.92
20.5	89,576		0.0000	1.0000	99.92
21.5	89,576		0.0000	1.0000	99.92
22.5	89,576		0.0000	1.0000	99.92
23.5	89,576		0.0000	1.0000	99.92
24.5	89,576		0.0000	1.0000	99.92
25.5	89,576		0.0000	1.0000	99.92
26.5	89,576		0.0000	1.0000	99.92
27.5	89,576	140	0.0016	0.9984	99.92
28.5	89,436	79	0.0009	0.9991	99.76
29.5	89,357		0.0000	1.0000	99.67
30.5	93,382		0.0000	1.0000	99.67
31.5	93,008	3,481	0.0374	0.9626	99.67
32.5	89,527		0.0000	1.0000	95.94
33.5	89,527		0.0000	1.0000	95.94
34.5	81,652		0.0000	1.0000	95.94
35.5	81,652		0.0000	1.0000	95.94
36.5	81,652		0.0000	1.0000	95.94
37.5	81,652		0.0000	1.0000	95.94
38.5	81,652		0.0000	1.0000	95.94

EVERGY MISSOURI WEST, INC.

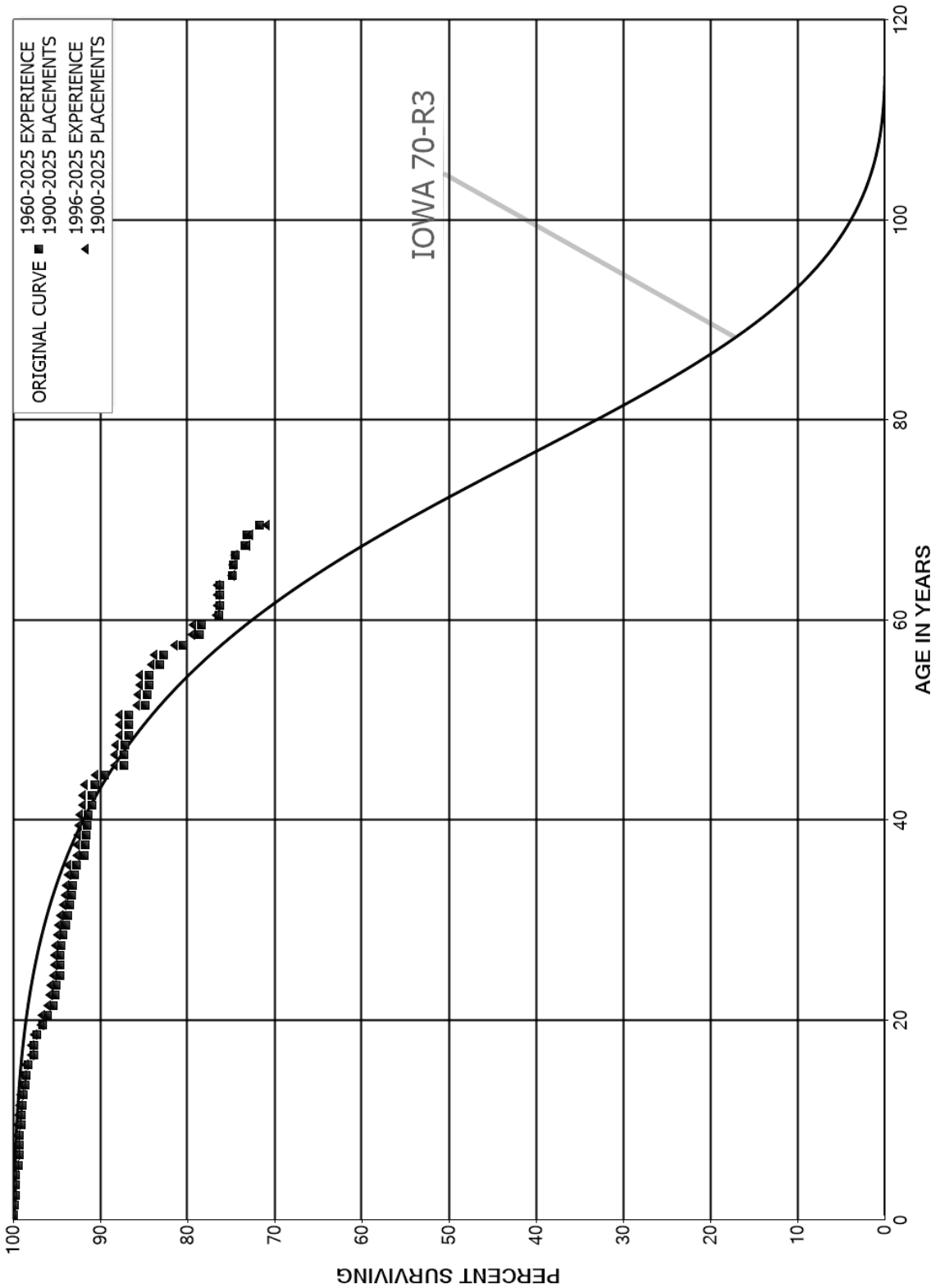
ACCOUNTS 358.00 AND 358.05 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1977-2025 EXPERIENCE BAND 1978-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	81,652	2,594	0.0318	0.9682	95.94
40.5	75,034	3,600	0.0480	0.9520	92.90
41.5	71,434	3,388	0.0474	0.9526	88.44
42.5	68,045		0.0000	1.0000	84.24
43.5	68,045		0.0000	1.0000	84.24
44.5	54,108		0.0000	1.0000	84.24
45.5	54,108		0.0000	1.0000	84.24
46.5	54,108		0.0000	1.0000	84.24
47.5	54,108		0.0000	1.0000	84.24
48.5					84.24

EVERGY MISSOURI WEST, INC.
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,923,908	1,750	0.0001	0.9999	100.00
0.5	11,635,407	13,628	0.0012	0.9988	99.99
1.5	11,592,231	20,101	0.0017	0.9983	99.87
2.5	11,343,938		0.0000	1.0000	99.70
3.5	11,688,372		0.0000	1.0000	99.70
4.5	11,724,851	39,021	0.0033	0.9967	99.70
5.5	11,426,995	8,059	0.0007	0.9993	99.36
6.5	11,639,757	4,740	0.0004	0.9996	99.29
7.5	11,584,107	1,642	0.0001	0.9999	99.25
8.5	11,552,408	15,989	0.0014	0.9986	99.24
9.5	11,442,713	8,287	0.0007	0.9993	99.10
10.5	11,505,746	12,073	0.0010	0.9990	99.03
11.5	11,540,714	15,701	0.0014	0.9986	98.93
12.5	11,513,839	19,183	0.0017	0.9983	98.79
13.5	11,475,350	11,506	0.0010	0.9990	98.63
14.5	11,522,509	24,612	0.0021	0.9979	98.53
15.5	11,374,096	80,500	0.0071	0.9929	98.32
16.5	10,661,210	2,451	0.0002	0.9998	97.62
17.5	9,489,953	31,258	0.0033	0.9967	97.60
18.5	9,571,183	69,375	0.0072	0.9928	97.28
19.5	9,153,184	44,089	0.0048	0.9952	96.57
20.5	7,858,306	54,029	0.0069	0.9931	96.11
21.5	7,592,738	19,942	0.0026	0.9974	95.45
22.5	7,133,850	7,935	0.0011	0.9989	95.20
23.5	5,941,593	26,765	0.0045	0.9955	95.09
24.5	5,152,431	759	0.0001	0.9999	94.66
25.5	4,584,157	1,891	0.0004	0.9996	94.65
26.5	4,592,818	4,814	0.0010	0.9990	94.61
27.5	3,762,532	9,910	0.0026	0.9974	94.51
28.5	3,515,598	10,095	0.0029	0.9971	94.26
29.5	2,959,348	7,205	0.0024	0.9976	93.99
30.5	2,764,984	8,853	0.0032	0.9968	93.76
31.5	2,278,205	5,467	0.0024	0.9976	93.46
32.5	2,197,886	1,332	0.0006	0.9994	93.24
33.5	2,000,569	6,175	0.0031	0.9969	93.18
34.5	1,712,756	3,329	0.0019	0.9981	92.89
35.5	1,632,882	16,005	0.0098	0.9902	92.71
36.5	1,589,421	1,090	0.0007	0.9993	91.80
37.5	1,477,594	2,868	0.0019	0.9981	91.74
38.5	1,449,374	1,715	0.0012	0.9988	91.56

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,289,520	1,540	0.0012	0.9988	91.45
40.5	1,274,530	4,937	0.0039	0.9961	91.34
41.5	1,237,144	1,299	0.0011	0.9989	90.99
42.5	1,198,343	3,421	0.0029	0.9971	90.89
43.5	968,173	12,381	0.0128	0.9872	90.64
44.5	852,914	20,390	0.0239	0.9761	89.48
45.5	753,522	173	0.0002	0.9998	87.34
46.5	721,742	1,337	0.0019	0.9981	87.32
47.5	560,203	2,684	0.0048	0.9952	87.16
48.5	523,920	16	0.0000	1.0000	86.74
49.5	434,118		0.0000	1.0000	86.74
50.5	336,847	7,523	0.0223	0.9777	86.74
51.5	164,777	268	0.0016	0.9984	84.80
52.5	170,246	464	0.0027	0.9973	84.66
53.5	136,231		0.0000	1.0000	84.43
54.5	147,001	2,270	0.0154	0.9846	84.43
55.5	144,703	602	0.0042	0.9958	83.13
56.5	139,635	3,762	0.0269	0.9731	82.78
57.5	119,237	2,899	0.0243	0.9757	80.55
58.5	113,226	205	0.0018	0.9982	78.59
59.5	134,349	3,511	0.0261	0.9739	78.45
60.5	129,374	144	0.0011	0.9989	76.40
61.5	117,635		0.0000	1.0000	76.31
62.5	111,730		0.0000	1.0000	76.31
63.5	109,008	2,051	0.0188	0.9812	76.31
64.5	106,930	148	0.0014	0.9986	74.88
65.5	101,767	297	0.0029	0.9971	74.77
66.5	97,289	1,513	0.0156	0.9844	74.56
67.5	75,848	213	0.0028	0.9972	73.40
68.5	66,338	1,316	0.0198	0.9802	73.19
69.5	57,234		0.0000	1.0000	71.74
70.5	44,639		0.0000	1.0000	71.74
71.5	42,613	124	0.0029	0.9971	71.74
72.5	42,072		0.0000	1.0000	71.53
73.5	42,071		0.0000	1.0000	71.53
74.5	40,660	597	0.0147	0.9853	71.53
75.5	39,315		0.0000	1.0000	70.48
76.5	40,301	1,589	0.0394	0.9606	70.48
77.5	38,420	531	0.0138	0.9862	67.70
78.5	32,104	40	0.0013	0.9987	66.76

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	32,063		0.0000	1.0000	66.68
80.5	32,063		0.0000	1.0000	66.68
81.5	47,461		0.0000	1.0000	66.68
82.5	47,461	1,546	0.0326	0.9674	66.68
83.5	45,856		0.0000	1.0000	64.51
84.5	43,379		0.0000	1.0000	64.51
85.5	43,379		0.0000	1.0000	64.51
86.5	43,111		0.0000	1.0000	64.51
87.5	43,111		0.0000	1.0000	64.51
88.5	43,111	948	0.0220	0.9780	64.51
89.5	42,163		0.0000	1.0000	63.09
90.5	42,163		0.0000	1.0000	63.09
91.5	42,163		0.0000	1.0000	63.09
92.5	33,826		0.0000	1.0000	63.09
93.5	33,826	15,398	0.4552	0.5448	63.09
94.5	18,377		0.0000	1.0000	34.37
95.5	18,377		0.0000	1.0000	34.37
96.5	18,377		0.0000	1.0000	34.37
97.5	17,736	183	0.0103	0.9897	34.37
98.5	17,553		0.0000	1.0000	34.02
99.5	16,368		0.0000	1.0000	34.02
100.5	16,368		0.0000	1.0000	34.02
101.5					34.02
102.5					
103.5	12,971		0.0000		
104.5	12,971		0.0000		
105.5	12,971		0.0000		
106.5	12,971		0.0000		
107.5	12,971		0.0000		
108.5	12,971		0.0000		
109.5	12,971		0.0000		
110.5	12,971		0.0000		
111.5	12,971		0.0000		
112.5	12,971		0.0000		
113.5	12,971		0.0000		
114.5	12,971		0.0000		
115.5	12,971		0.0000		
116.5	12,971		0.0000		
117.5	12,971		0.0000		
118.5	12,971		0.0000		

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	12,971		0.0000		
120.5	12,971		0.0000		
121.5	12,971		0.0000		
122.5	12,971		0.0000		
123.5	12,971		0.0000		
124.5	12,971		0.0000		
125.5					

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,686,471	1,750	0.0002	0.9998	100.00
0.5	9,761,584		0.0000	1.0000	99.98
1.5	10,218,581	19,820	0.0019	0.9981	99.98
2.5	10,161,538		0.0000	1.0000	99.79
3.5	10,670,295		0.0000	1.0000	99.79
4.5	11,005,745	20,844	0.0019	0.9981	99.79
5.5	10,795,496	8,059	0.0007	0.9993	99.60
6.5	11,086,195	1,637	0.0001	0.9999	99.52
7.5	11,111,491	1,642	0.0001	0.9999	99.51
8.5	11,097,244	15,989	0.0014	0.9986	99.50
9.5	11,155,620	8,236	0.0007	0.9993	99.35
10.5	11,032,293	12,073	0.0011	0.9989	99.28
11.5	10,973,628	13,680	0.0012	0.9988	99.17
12.5	10,934,798	19,183	0.0018	0.9982	99.05
13.5	11,080,337	11,506	0.0010	0.9990	98.87
14.5	11,068,302	24,612	0.0022	0.9978	98.77
15.5	10,979,338	80,500	0.0073	0.9927	98.55
16.5	10,228,524	2,451	0.0002	0.9998	97.83
17.5	9,113,884	30,114	0.0033	0.9967	97.80
18.5	9,034,902	67,699	0.0075	0.9925	97.48
19.5	8,691,966	9,907	0.0011	0.9989	96.75
20.5	7,494,759	54,029	0.0072	0.9928	96.64
21.5	7,420,574	19,942	0.0027	0.9973	95.94
22.5	6,963,984	5,044	0.0007	0.9993	95.69
23.5	5,893,048	23,263	0.0039	0.9961	95.62
24.5	5,093,111	759	0.0001	0.9999	95.24
25.5	4,522,559	1,891	0.0004	0.9996	95.22
26.5	4,531,488	4,814	0.0011	0.9989	95.19
27.5	3,717,737	9,910	0.0027	0.9973	95.08
28.5	3,468,277	4,367	0.0013	0.9987	94.83
29.5	2,911,679	7,205	0.0025	0.9975	94.71
30.5	2,716,071	8,853	0.0033	0.9967	94.48
31.5	2,246,666	5,467	0.0024	0.9976	94.17
32.5	2,179,972	1,332	0.0006	0.9994	93.94
33.5	1,979,554	5,504	0.0028	0.9972	93.88
34.5	1,682,264	1,032	0.0006	0.9994	93.62
35.5	1,601,434	15,944	0.0100	0.9900	93.56
36.5	1,561,220	72	0.0000	1.0000	92.63
37.5	1,456,867	2,780	0.0019	0.9981	92.63
38.5	1,435,138	582	0.0004	0.9996	92.45

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,278,356	1,540	0.0012	0.9988	92.41
40.5	1,269,088	4,368	0.0034	0.9966	92.30
41.5	1,231,800	477	0.0004	0.9996	91.98
42.5	1,193,394	3,421	0.0029	0.9971	91.95
43.5	963,224	12,381	0.0129	0.9871	91.69
44.5	850,424	20,390	0.0240	0.9760	90.51
45.5	745,172	173	0.0002	0.9998	88.34
46.5	713,271	1,337	0.0019	0.9981	88.32
47.5	551,365	2,684	0.0049	0.9951	88.15
48.5	522,380	16	0.0000	1.0000	87.72
49.5	432,698		0.0000	1.0000	87.72
50.5	335,690	7,523	0.0224	0.9776	87.72
51.5	163,362	268	0.0016	0.9984	85.75
52.5	168,832	464	0.0027	0.9973	85.61
53.5	133,686		0.0000	1.0000	85.38
54.5	144,714	2,270	0.0157	0.9843	85.38
55.5	142,416	602	0.0042	0.9958	84.04
56.5	138,664	3,762	0.0271	0.9729	83.68
57.5	117,256	2,899	0.0247	0.9753	81.41
58.5	111,245	205	0.0018	0.9982	79.40
59.5	107,480	3,511	0.0327	0.9673	79.25
60.5	103,515	144	0.0014	0.9986	76.66
61.5	91,724		0.0000	1.0000	76.56
62.5	95,356		0.0000	1.0000	76.56
63.5	92,634	2,051	0.0221	0.9779	76.56
64.5	89,967	148	0.0016	0.9984	74.86
65.5	84,804	297	0.0035	0.9965	74.74
66.5	78,958	1,513	0.0192	0.9808	74.48
67.5	57,561	213	0.0037	0.9963	73.05
68.5	48,004	1,316	0.0274	0.9726	72.78
69.5	40,268		0.0000	1.0000	70.78
70.5	28,269		0.0000	1.0000	70.78
71.5	27,215	124	0.0046	0.9954	70.78
72.5	26,674		0.0000	1.0000	70.46
73.5	26,673		0.0000	1.0000	70.46
74.5	25,262	597	0.0236	0.9764	70.46
75.5	23,917		0.0000	1.0000	68.80
76.5	24,903	1,589	0.0638	0.9362	68.80
77.5	23,022	531	0.0230	0.9770	64.41
78.5	16,706	40	0.0024	0.9976	62.92

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	16,665		0.0000	1.0000	62.77
80.5	16,665		0.0000	1.0000	62.77
81.5	32,063		0.0000	1.0000	62.77
82.5	32,063	1,546	0.0482	0.9518	62.77
83.5	30,458		0.0000	1.0000	59.74
84.5	27,981		0.0000	1.0000	59.74
85.5	27,981		0.0000	1.0000	59.74
86.5	27,713		0.0000	1.0000	59.74
87.5	27,713		0.0000	1.0000	59.74
88.5	27,713	948	0.0342	0.9658	59.74
89.5	26,765		0.0000	1.0000	57.70
90.5	26,765		0.0000	1.0000	57.70
91.5	26,765		0.0000	1.0000	57.70
92.5	18,428		0.0000	1.0000	57.70
93.5	18,428	15,398	0.8356	0.1644	57.70
94.5	2,979		0.0000	1.0000	9.49
95.5	18,377		0.0000	1.0000	9.49
96.5	18,377		0.0000	1.0000	9.49
97.5	17,736	183	0.0103	0.9897	9.49
98.5	17,553		0.0000	1.0000	9.39
99.5	16,368		0.0000	1.0000	9.39
100.5	16,368		0.0000	1.0000	9.39
101.5					9.39
102.5					
103.5	12,971		0.0000		
104.5	12,971		0.0000		
105.5	12,971		0.0000		
106.5	12,971		0.0000		
107.5	12,971		0.0000		
108.5	12,971		0.0000		
109.5	12,971		0.0000		
110.5	12,971		0.0000		
111.5	12,971		0.0000		
112.5	12,971		0.0000		
113.5	12,971		0.0000		
114.5	12,971		0.0000		
115.5	12,971		0.0000		
116.5	12,971		0.0000		
117.5	12,971		0.0000		
118.5	12,971		0.0000		

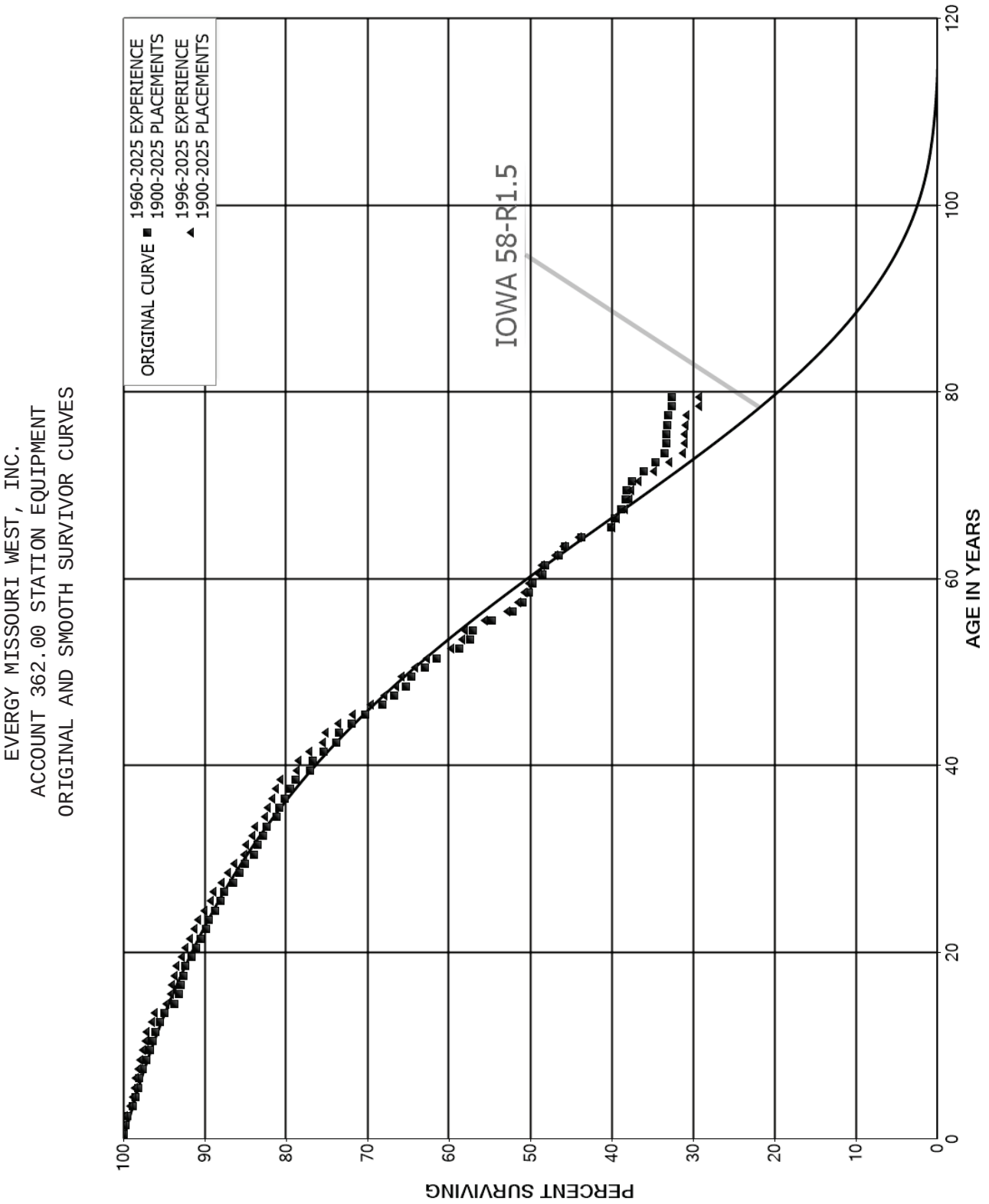
EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	12,971		0.0000		
120.5	12,971		0.0000		
121.5	12,971		0.0000		
122.5	12,971		0.0000		
123.5	12,971		0.0000		
124.5	12,971		0.0000		
125.5					


EVERGY MISSOURI WEST, INC.
ACCOUNT 362.00 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE
1960-2025 EXPERIENCE
1900-2025 PLACEMENTS
1996-2025 EXPERIENCE
1900-2025 PLACEMENTS
IOWA 58-R1.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
20
40
60
80
100
120

EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	364,748,898	140,035	0.0004	0.9996	100.00
0.5	352,543,500	648,050	0.0018	0.9982	99.96
1.5	333,277,057	858,111	0.0026	0.9974	99.78
2.5	320,543,957	2,109,059	0.0066	0.9934	99.52
3.5	293,679,742	1,166,059	0.0040	0.9960	98.87
4.5	268,705,699	766,119	0.0029	0.9971	98.47
5.5	263,115,169	440,568	0.0017	0.9983	98.19
6.5	241,265,337	1,152,037	0.0048	0.9952	98.03
7.5	231,996,176	1,002,670	0.0043	0.9957	97.56
8.5	218,695,464	929,451	0.0042	0.9958	97.14
9.5	212,204,064	809,518	0.0038	0.9962	96.73
10.5	202,732,771	593,878	0.0029	0.9971	96.36
11.5	195,709,553	1,174,130	0.0060	0.9940	96.07
12.5	185,549,962	1,006,891	0.0054	0.9946	95.50
13.5	176,536,095	2,366,895	0.0134	0.9866	94.98
14.5	159,627,691	873,955	0.0055	0.9945	93.71
15.5	152,103,929	383,404	0.0025	0.9975	93.19
16.5	146,282,980	500,807	0.0034	0.9966	92.96
17.5	128,380,471	390,888	0.0030	0.9970	92.64
18.5	122,155,243	1,014,151	0.0083	0.9917	92.36
19.5	119,808,292	689,147	0.0058	0.9942	91.59
20.5	107,735,244	642,959	0.0060	0.9940	91.06
21.5	106,374,274	755,670	0.0071	0.9929	90.52
22.5	103,055,216	436,197	0.0042	0.9958	89.88
23.5	94,791,330	871,634	0.0092	0.9908	89.50
24.5	85,373,134	628,993	0.0074	0.9926	88.67
25.5	77,500,991	365,021	0.0047	0.9953	88.02
26.5	75,387,684	927,647	0.0123	0.9877	87.61
27.5	71,352,322	627,305	0.0088	0.9912	86.53
28.5	68,788,330	570,690	0.0083	0.9917	85.77
29.5	64,172,150	822,632	0.0128	0.9872	85.06
30.5	61,303,954	325,647	0.0053	0.9947	83.97
31.5	58,426,380	492,809	0.0084	0.9916	83.52
32.5	55,019,768	256,971	0.0047	0.9953	82.82
33.5	50,233,223	732,780	0.0146	0.9854	82.43
34.5	47,122,537	259,020	0.0055	0.9945	81.23
35.5	41,572,483	306,067	0.0074	0.9926	80.78
36.5	38,411,340	331,612	0.0086	0.9914	80.19
37.5	33,618,407	278,196	0.0083	0.9917	79.49
38.5	31,535,408	727,255	0.0231	0.9769	78.84

EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	29,436,676	122,047	0.0041	0.9959	77.02
40.5	28,915,085	473,463	0.0164	0.9836	76.70
41.5	27,146,083	561,562	0.0207	0.9793	75.44
42.5	25,725,311	119,554	0.0046	0.9954	73.88
43.5	24,084,569	537,551	0.0223	0.9777	73.54
44.5	20,793,222	463,378	0.0223	0.9777	71.90
45.5	19,313,582	572,598	0.0296	0.9704	70.29
46.5	18,037,030	407,042	0.0226	0.9774	68.21
47.5	15,721,336	329,039	0.0209	0.9791	66.67
48.5	13,089,080	133,362	0.0102	0.9898	65.28
49.5	12,252,336	318,753	0.0260	0.9740	64.61
50.5	9,330,208	207,904	0.0223	0.9777	62.93
51.5	8,385,766	381,145	0.0455	0.9545	61.53
52.5	7,855,825	181,498	0.0231	0.9769	58.73
53.5	6,910,551	36,025	0.0052	0.9948	57.37
54.5	6,637,404	269,221	0.0406	0.9594	57.07
55.5	5,955,319	281,391	0.0473	0.9527	54.76
56.5	5,445,473	131,331	0.0241	0.9759	52.17
57.5	4,943,478	69,141	0.0140	0.9860	50.91
58.5	4,756,994	46,823	0.0098	0.9902	50.20
59.5	4,589,412	106,884	0.0233	0.9767	49.71
60.5	4,363,720	31,628	0.0072	0.9928	48.55
61.5	3,931,673	133,820	0.0340	0.9660	48.20
62.5	3,159,530	58,993	0.0187	0.9813	46.56
63.5	2,818,696	119,481	0.0424	0.9576	45.69
64.5	2,398,747	200,067	0.0834	0.9166	43.75
65.5	1,984,858	23,694	0.0119	0.9881	40.10
66.5	1,880,378	38,169	0.0203	0.9797	39.62
67.5	1,582,213	20,695	0.0131	0.9869	38.82
68.5	1,390,032	5,437	0.0039	0.9961	38.31
69.5	1,102,120	19,821	0.0180	0.9820	38.16
70.5	967,476	37,035	0.0383	0.9617	37.48
71.5	899,266	35,266	0.0392	0.9608	36.04
72.5	841,490	28,469	0.0338	0.9662	34.63
73.5	773,179	4,241	0.0055	0.9945	33.46
74.5	681,637	441	0.0006	0.9994	33.27
75.5	617,673	1,435	0.0023	0.9977	33.25
76.5	646,344	1,661	0.0026	0.9974	33.17
77.5	363,991	5,773	0.0159	0.9841	33.09
78.5	349,163	41	0.0001	0.9999	32.56

EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	330,505		0.0000	1.0000	32.56
80.5	330,505	18	0.0001	0.9999	32.56
81.5	358,343		0.0000	1.0000	32.56
82.5	357,963	141	0.0004	0.9996	32.56
83.5	357,153	2,904	0.0081	0.9919	32.55
84.5	345,911		0.0000	1.0000	32.28
85.5	345,279		0.0000	1.0000	32.28
86.5	345,279	627	0.0018	0.9982	32.28
87.5	344,324	10,522	0.0306	0.9694	32.22
88.5	333,802		0.0000	1.0000	31.24
89.5	332,375	38	0.0001	0.9999	31.24
90.5	332,337	740	0.0022	0.9978	31.23
91.5	330,960	446	0.0013	0.9987	31.16
92.5	293,903		0.0000	1.0000	31.12
93.5	284,067	17,100	0.0602	0.9398	31.12
94.5	264,332		0.0000	1.0000	29.25
95.5	264,332	2,890	0.0109	0.9891	29.25
96.5	261,443	1,863	0.0071	0.9929	28.93
97.5	472,020		0.0000	1.0000	28.72
98.5	37,969	1,929	0.0508	0.9492	28.72
99.5	35,370		0.0000	1.0000	27.26
100.5	34,015		0.0000	1.0000	27.26
101.5	4,852		0.0000	1.0000	27.26
102.5	17,823		0.0000	1.0000	27.26
103.5	4,852		0.0000	1.0000	27.26
104.5	4,852	201	0.0413	0.9587	27.26
105.5					26.14

EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	275,915,886	49,747	0.0002	0.9998	100.00
0.5	268,626,411	291,457	0.0011	0.9989	99.98
1.5	250,403,865	346,362	0.0014	0.9986	99.87
2.5	240,068,574	1,608,629	0.0067	0.9933	99.74
3.5	219,887,812	756,969	0.0034	0.9966	99.07
4.5	197,162,130	396,485	0.0020	0.9980	98.73
5.5	196,292,068	160,669	0.0008	0.9992	98.53
6.5	179,174,416	769,270	0.0043	0.9957	98.45
7.5	176,723,890	295,236	0.0017	0.9983	98.02
8.5	166,862,783	577,182	0.0035	0.9965	97.86
9.5	162,555,254	558,970	0.0034	0.9966	97.52
10.5	154,046,552	245,631	0.0016	0.9984	97.19
11.5	149,585,132	928,795	0.0062	0.9938	97.03
12.5	140,255,018	555,959	0.0040	0.9960	96.43
13.5	134,262,032	2,029,862	0.0151	0.9849	96.05
14.5	124,051,902	639,712	0.0052	0.9948	94.59
15.5	119,272,695	199,675	0.0017	0.9983	94.11
16.5	113,957,801	367,557	0.0032	0.9968	93.95
17.5	97,517,842	211,216	0.0022	0.9978	93.65
18.5	93,010,877	737,414	0.0079	0.9921	93.44
19.5	92,192,229	401,591	0.0044	0.9956	92.70
20.5	84,135,252	484,980	0.0058	0.9942	92.30
21.5	83,848,890	552,798	0.0066	0.9934	91.77
22.5	83,125,953	356,419	0.0043	0.9957	91.16
23.5	80,220,980	775,608	0.0097	0.9903	90.77
24.5	71,276,447	539,198	0.0076	0.9924	89.89
25.5	64,002,587	272,915	0.0043	0.9957	89.21
26.5	63,090,713	744,470	0.0118	0.9882	88.83
27.5	60,187,375	473,316	0.0079	0.9921	87.78
28.5	57,969,691	520,392	0.0090	0.9910	87.09
29.5	53,768,360	759,304	0.0141	0.9859	86.31
30.5	51,900,843	183,263	0.0035	0.9965	85.09
31.5	50,347,019	425,345	0.0084	0.9916	84.79
32.5	48,732,075	191,343	0.0039	0.9961	84.08
33.5	44,370,189	657,050	0.0148	0.9852	83.75
34.5	41,983,218	152,545	0.0036	0.9964	82.51
35.5	36,823,310	250,328	0.0068	0.9932	82.21
36.5	34,344,242	200,429	0.0058	0.9942	81.65
37.5	30,318,606	220,465	0.0073	0.9927	81.17
38.5	28,499,981	699,549	0.0245	0.9755	80.58

EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,908,422	81,713	0.0030	0.9970	78.60
40.5	26,858,589	439,937	0.0164	0.9836	78.36
41.5	25,318,141	548,847	0.0217	0.9783	77.08
42.5	24,019,492	110,282	0.0046	0.9954	75.41
43.5	22,588,322	480,308	0.0213	0.9787	75.06
44.5	19,364,419	461,026	0.0238	0.9762	73.47
45.5	18,111,241	565,333	0.0312	0.9688	71.72
46.5	16,897,619	404,560	0.0239	0.9761	69.48
47.5	15,145,485	316,790	0.0209	0.9791	67.82
48.5	12,560,426	118,108	0.0094	0.9906	66.40
49.5	11,794,125	309,777	0.0263	0.9737	65.77
50.5	8,888,211	201,306	0.0226	0.9774	64.05
51.5	7,954,297	372,839	0.0469	0.9531	62.60
52.5	7,438,442	171,109	0.0230	0.9770	59.66
53.5	6,527,311	36,025	0.0055	0.9945	58.29
54.5	6,258,394	268,605	0.0429	0.9571	57.97
55.5	5,577,314	281,268	0.0504	0.9496	55.48
56.5	5,070,541	120,890	0.0238	0.9762	52.68
57.5	4,583,633	69,141	0.0151	0.9849	51.43
58.5	4,395,268	46,823	0.0107	0.9893	50.65
59.5	4,128,032	104,621	0.0253	0.9747	50.11
60.5	3,908,525	27,189	0.0070	0.9930	48.84
61.5	3,498,770	122,425	0.0350	0.9650	48.50
62.5	2,813,289	58,993	0.0210	0.9790	46.80
63.5	2,482,291	98,376	0.0396	0.9604	45.82
64.5	2,105,548	199,729	0.0949	0.9051	44.01
65.5	1,693,146	23,694	0.0140	0.9860	39.83
66.5	1,592,746	38,169	0.0240	0.9760	39.27
67.5	1,300,311	20,695	0.0159	0.9841	38.33
68.5	1,110,511	5,437	0.0049	0.9951	37.72
69.5	827,910	19,821	0.0239	0.9761	37.54
70.5	697,253	37,035	0.0531	0.9469	36.64
71.5	648,122	35,266	0.0544	0.9456	34.69
72.5	590,346	28,469	0.0482	0.9518	32.81
73.5	524,965	4,241	0.0081	0.9919	31.22
74.5	433,423	441	0.0010	0.9990	30.97
75.5	369,888	1,435	0.0039	0.9961	30.94
76.5	398,559	1,661	0.0042	0.9958	30.82
77.5	116,206	5,773	0.0497	0.9503	30.69
78.5	101,378	41	0.0004	0.9996	29.17

EVERGY MISSOURI WEST, INC.

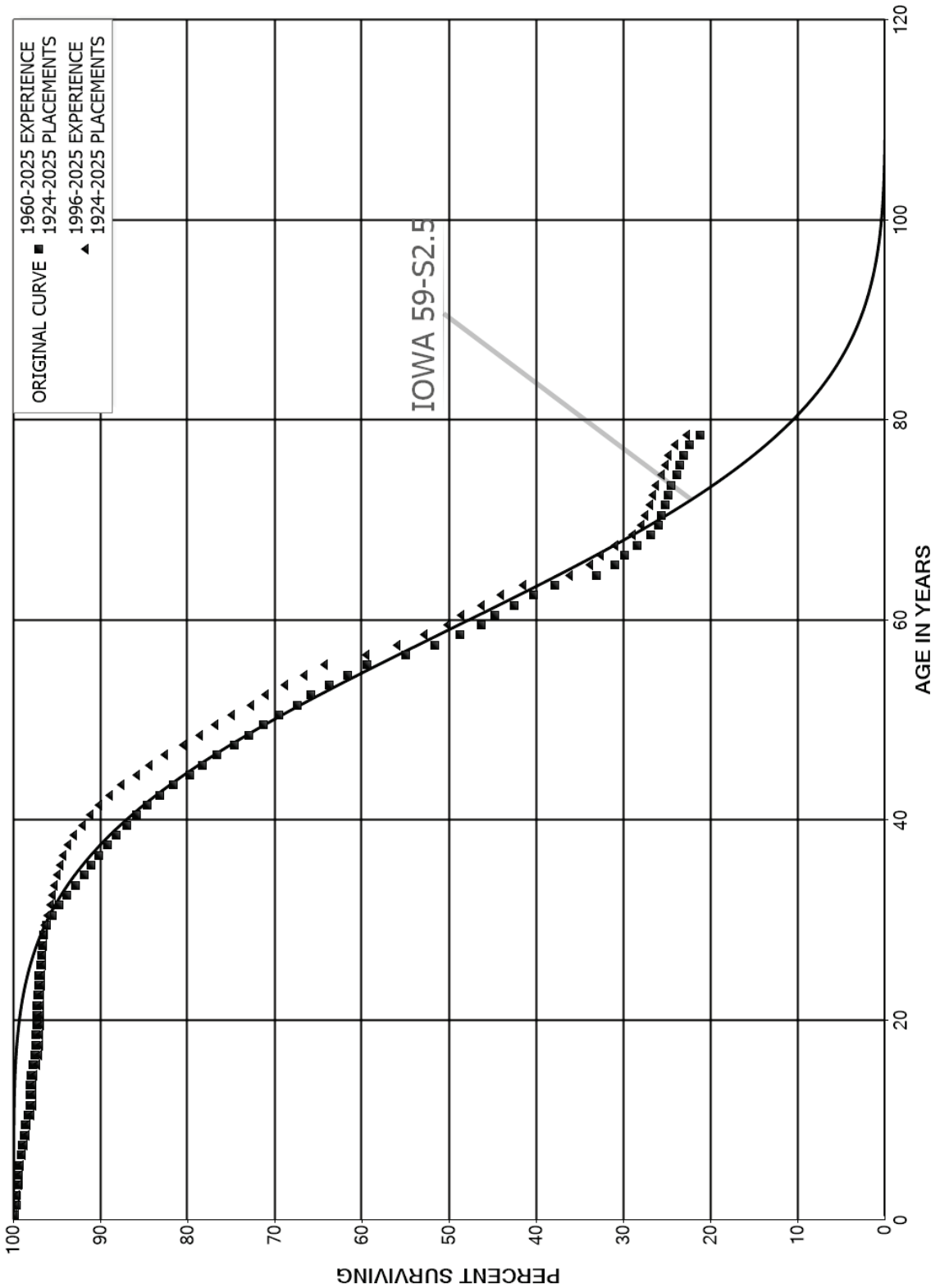
ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	82,720		0.0000	1.0000	29.15
80.5	82,720	18	0.0002	0.9998	29.15
81.5	110,558		0.0000	1.0000	29.15
82.5	110,178	141	0.0013	0.9987	29.15
83.5	109,368		0.0000	1.0000	29.11
84.5	101,030		0.0000	1.0000	29.11
85.5	100,398		0.0000	1.0000	29.11
86.5	100,398	627	0.0062	0.9938	29.11
87.5	99,443	10,522	0.1058	0.8942	28.93
88.5	88,921		0.0000	1.0000	25.87
89.5	87,494	38	0.0004	0.9996	25.87
90.5	87,456	740	0.0085	0.9915	25.86
91.5	86,079	446	0.0052	0.9948	25.64
92.5	49,023		0.0000	1.0000	25.51
93.5	39,187	17,100	0.4364	0.5636	25.51
94.5	19,452		0.0000	1.0000	14.38
95.5	264,332	2,890	0.0109	0.9891	14.38
96.5	261,443	1,863	0.0071	0.9929	14.22
97.5	472,020		0.0000	1.0000	14.12
98.5	37,969	1,929	0.0508	0.9492	14.12
99.5	35,370		0.0000	1.0000	13.40
100.5	34,015		0.0000	1.0000	13.40
101.5	4,852		0.0000	1.0000	13.40
102.5	17,823		0.0000	1.0000	13.40
103.5	4,852		0.0000	1.0000	13.40
104.5	4,852	201	0.0413	0.9587	13.40
105.5					12.85

EVERGY MISSOURI WEST, INC.
ACCOUNT 364.00 POLES, TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	495,690,181	660,304	0.0013	0.9987	100.00
0.5	442,592,583	965,717	0.0022	0.9978	99.87
1.5	405,093,122	199,704	0.0005	0.9995	99.65
2.5	372,306,289	594,402	0.0016	0.9984	99.60
3.5	342,076,063	323,941	0.0009	0.9991	99.44
4.5	320,379,947	330,190	0.0010	0.9990	99.35
5.5	303,735,750	417,997	0.0014	0.9986	99.24
6.5	291,292,139	557,962	0.0019	0.9981	99.11
7.5	277,168,088	576,426	0.0021	0.9979	98.92
8.5	260,456,518	363,979	0.0014	0.9986	98.71
9.5	248,993,402	758,747	0.0030	0.9970	98.57
10.5	236,048,394	462,040	0.0020	0.9980	98.27
11.5	214,622,846	78,020	0.0004	0.9996	98.08
12.5	205,912,176	73,165	0.0004	0.9996	98.05
13.5	197,897,433	153,885	0.0008	0.9992	98.01
14.5	187,461,565	496,520	0.0026	0.9974	97.93
15.5	179,475,409	282,904	0.0016	0.9984	97.68
16.5	173,193,933	190,479	0.0011	0.9989	97.52
17.5	162,378,486	100,220	0.0006	0.9994	97.41
18.5	156,808,343	48,139	0.0003	0.9997	97.35
19.5	150,045,012	56,961	0.0004	0.9996	97.32
20.5	143,136,393	71,444	0.0005	0.9995	97.29
21.5	138,258,805	78,858	0.0006	0.9994	97.24
22.5	133,605,077	93,897	0.0007	0.9993	97.18
23.5	126,630,335	132,092	0.0010	0.9990	97.11
24.5	120,690,980	154,719	0.0013	0.9987	97.01
25.5	116,137,774	149,851	0.0013	0.9987	96.89
26.5	110,846,034	134,580	0.0012	0.9988	96.76
27.5	108,297,557	213,213	0.0020	0.9980	96.65
28.5	101,663,231	290,255	0.0029	0.9971	96.46
29.5	95,704,708	665,645	0.0070	0.9930	96.18
30.5	91,120,376	790,346	0.0087	0.9913	95.51
31.5	90,277,601	836,069	0.0093	0.9907	94.68
32.5	84,360,208	868,991	0.0103	0.9897	93.81
33.5	77,334,217	815,395	0.0105	0.9895	92.84
34.5	70,493,954	637,281	0.0090	0.9910	91.86
35.5	63,592,556	602,227	0.0095	0.9905	91.03
36.5	61,587,020	687,906	0.0112	0.9888	90.17
37.5	56,169,640	593,808	0.0106	0.9894	89.16
38.5	52,095,387	719,741	0.0138	0.9862	88.22

EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	48,073,688	621,562	0.0129	0.9871	87.00
40.5	44,747,428	650,691	0.0145	0.9855	85.88
41.5	41,260,350	716,284	0.0174	0.9826	84.63
42.5	38,032,707	697,613	0.0183	0.9817	83.16
43.5	34,891,414	813,649	0.0233	0.9767	81.63
44.5	31,526,539	580,072	0.0184	0.9816	79.73
45.5	28,579,943	597,231	0.0209	0.9791	78.26
46.5	26,246,118	690,208	0.0263	0.9737	76.63
47.5	23,917,587	536,612	0.0224	0.9776	74.61
48.5	21,841,321	508,708	0.0233	0.9767	72.94
49.5	19,796,693	489,219	0.0247	0.9753	71.24
50.5	17,969,727	543,269	0.0302	0.9698	69.48
51.5	15,845,701	374,743	0.0236	0.9764	67.38
52.5	13,661,513	428,743	0.0314	0.9686	65.78
53.5	11,686,259	393,583	0.0337	0.9663	63.72
54.5	10,119,379	350,218	0.0346	0.9654	61.57
55.5	8,811,879	674,832	0.0766	0.9234	59.44
56.5	7,954,267	471,885	0.0593	0.9407	54.89
57.5	7,274,863	406,816	0.0559	0.9441	51.63
58.5	6,713,039	340,920	0.0508	0.9492	48.75
59.5	3,457,711	113,389	0.0328	0.9672	46.27
60.5	3,143,428	161,545	0.0514	0.9486	44.75
61.5	2,841,306	147,828	0.0520	0.9480	42.45
62.5	2,555,418	153,872	0.0602	0.9398	40.24
63.5	2,269,252	287,560	0.1267	0.8733	37.82
64.5	664,561	42,925	0.0646	0.9354	33.03
65.5	563,597	19,441	0.0345	0.9655	30.90
66.5	478,367	22,725	0.0475	0.9525	29.83
67.5	340,806	19,223	0.0564	0.9436	28.41
68.5	257,467	7,759	0.0301	0.9699	26.81
69.5	235,318	3,848	0.0164	0.9836	26.00
70.5	186,728	3,173	0.0170	0.9830	25.58
71.5	176,253	2,222	0.0126	0.9874	25.14
72.5	161,243	1,915	0.0119	0.9881	24.83
73.5	140,248	3,661	0.0261	0.9739	24.53
74.5	134,080	2,323	0.0173	0.9827	23.89
75.5	120,435	1,925	0.0160	0.9840	23.48
76.5	115,023	3,341	0.0290	0.9710	23.10
77.5	106,023	6,051	0.0571	0.9429	22.43
78.5	94,851	2,007	0.0212	0.9788	21.15

EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	78,487	3,411	0.0435	0.9565	20.70
80.5	74,677	4,768	0.0639	0.9361	19.80
81.5	69,759	2,790	0.0400	0.9600	18.54
82.5	66,841	1,882	0.0282	0.9718	17.80
83.5	64,441	3,469	0.0538	0.9462	17.30
84.5	57,330	6,132	0.1070	0.8930	16.36
85.5	51,073	6,471	0.1267	0.8733	14.61
86.5	44,405	1,898	0.0428	0.9572	12.76
87.5	41,674	1,773	0.0425	0.9575	12.22
88.5	35,633	1,693	0.0475	0.9525	11.70
89.5	33,915	10,118	0.2983	0.7017	11.14
90.5	23,774	4,200	0.1766	0.8234	7.82
91.5	19,575	3,920	0.2002	0.7998	6.44
92.5	4	2	0.6156	0.3844	5.15
93.5	1	1	1.0000		1.98
94.5					
95.5					
96.5					
97.5	888	225	0.2530		
98.5	663	663	1.0000		
99.5					

EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	405,843,888	639,682	0.0016	0.9984	100.00
0.5	356,063,448	958,629	0.0027	0.9973	99.84
1.5	320,015,011	192,784	0.0006	0.9994	99.57
2.5	291,197,835	592,197	0.0020	0.9980	99.51
3.5	266,343,467	322,472	0.0012	0.9988	99.31
4.5	248,068,474	327,456	0.0013	0.9987	99.19
5.5	236,365,290	411,959	0.0017	0.9983	99.06
6.5	227,558,578	552,480	0.0024	0.9976	98.89
7.5	218,108,372	547,099	0.0025	0.9975	98.65
8.5	203,851,435	348,437	0.0017	0.9983	98.40
9.5	194,964,725	739,911	0.0038	0.9962	98.23
10.5	185,755,720	430,737	0.0023	0.9977	97.86
11.5	167,145,212	61,499	0.0004	0.9996	97.63
12.5	160,982,149	55,527	0.0003	0.9997	97.60
13.5	154,181,305	141,904	0.0009	0.9991	97.56
14.5	147,115,022	478,538	0.0033	0.9967	97.47
15.5	141,766,702	255,399	0.0018	0.9982	97.16
16.5	137,486,723	165,181	0.0012	0.9988	96.98
17.5	128,659,485	81,761	0.0006	0.9994	96.86
18.5	124,659,392	31,156	0.0002	0.9998	96.80
19.5	119,773,944	32,267	0.0003	0.9997	96.78
20.5	114,470,652	34,810	0.0003	0.9997	96.75
21.5	111,572,438	54,674	0.0005	0.9995	96.72
22.5	108,969,222	49,474	0.0005	0.9995	96.68
23.5	104,032,789	54,517	0.0005	0.9995	96.63
24.5	99,688,666	49,606	0.0005	0.9995	96.58
25.5	97,024,796	51,386	0.0005	0.9995	96.53
26.5	92,705,778	60,621	0.0007	0.9993	96.48
27.5	91,534,259	50,406	0.0006	0.9994	96.42
28.5	86,028,963	76,802	0.0009	0.9991	96.37
29.5	81,575,187	276,498	0.0034	0.9966	96.28
30.5	78,621,414	312,602	0.0040	0.9960	95.95
31.5	79,195,304	171,766	0.0022	0.9978	95.57
32.5	74,597,639	182,477	0.0024	0.9976	95.36
33.5	69,447,088	210,032	0.0030	0.9970	95.13
34.5	64,025,387	219,763	0.0034	0.9966	94.84
35.5	57,666,372	239,437	0.0042	0.9958	94.52
36.5	56,231,462	306,287	0.0054	0.9946	94.13
37.5	52,990,671	373,077	0.0070	0.9930	93.61
38.5	49,347,345	534,799	0.0108	0.9892	92.95

EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,634,753	413,835	0.0091	0.9909	91.95
40.5	43,107,630	497,605	0.0115	0.9885	91.11
41.5	39,862,125	539,311	0.0135	0.9865	90.06
42.5	37,198,879	542,565	0.0146	0.9854	88.84
43.5	34,261,866	731,808	0.0214	0.9786	87.55
44.5	30,992,585	519,869	0.0168	0.9832	85.68
45.5	28,214,620	578,042	0.0205	0.9795	84.24
46.5	25,954,207	673,215	0.0259	0.9741	82.51
47.5	23,685,933	534,563	0.0226	0.9774	80.37
48.5	21,620,103	503,360	0.0233	0.9767	78.56
49.5	19,615,022	480,771	0.0245	0.9755	76.73
50.5	17,797,462	542,121	0.0305	0.9695	74.85
51.5	15,674,266	360,136	0.0230	0.9770	72.57
52.5	13,500,586	418,835	0.0310	0.9690	70.90
53.5	11,537,956	378,042	0.0328	0.9672	68.70
54.5	9,987,552	334,999	0.0335	0.9665	66.45
55.5	8,685,384	657,885	0.0757	0.9243	64.22
56.5	7,847,159	461,451	0.0588	0.9412	59.36
57.5	7,187,609	398,979	0.0555	0.9445	55.87
58.5	6,648,005	334,761	0.0504	0.9496	52.77
59.5	3,398,969	106,778	0.0314	0.9686	50.11
60.5	3,076,751	151,384	0.0492	0.9508	48.54
61.5	2,773,369	132,887	0.0479	0.9521	46.15
62.5	2,504,581	145,732	0.0582	0.9418	43.94
63.5	2,226,529	284,690	0.1279	0.8721	41.38
64.5	625,209	41,360	0.0662	0.9338	36.09
65.5	528,427	19,441	0.0368	0.9632	33.70
66.5	443,433	22,500	0.0507	0.9493	32.46
67.5	306,480	19,223	0.0627	0.9373	30.81
68.5	223,141	7,759	0.0348	0.9652	28.88
69.5	200,992	3,698	0.0184	0.9816	27.88
70.5	171,789	3,080	0.0179	0.9821	27.36
71.5	176,253	2,222	0.0126	0.9874	26.87
72.5	161,243	1,915	0.0119	0.9881	26.53
73.5	140,248	3,661	0.0261	0.9739	26.22
74.5	134,080	2,323	0.0173	0.9827	25.54
75.5	120,435	1,925	0.0160	0.9840	25.09
76.5	115,023	3,341	0.0290	0.9710	24.69
77.5	106,023	6,051	0.0571	0.9429	23.97
78.5	94,851	2,007	0.0212	0.9788	22.61

EVERGY MISSOURI WEST, INC.

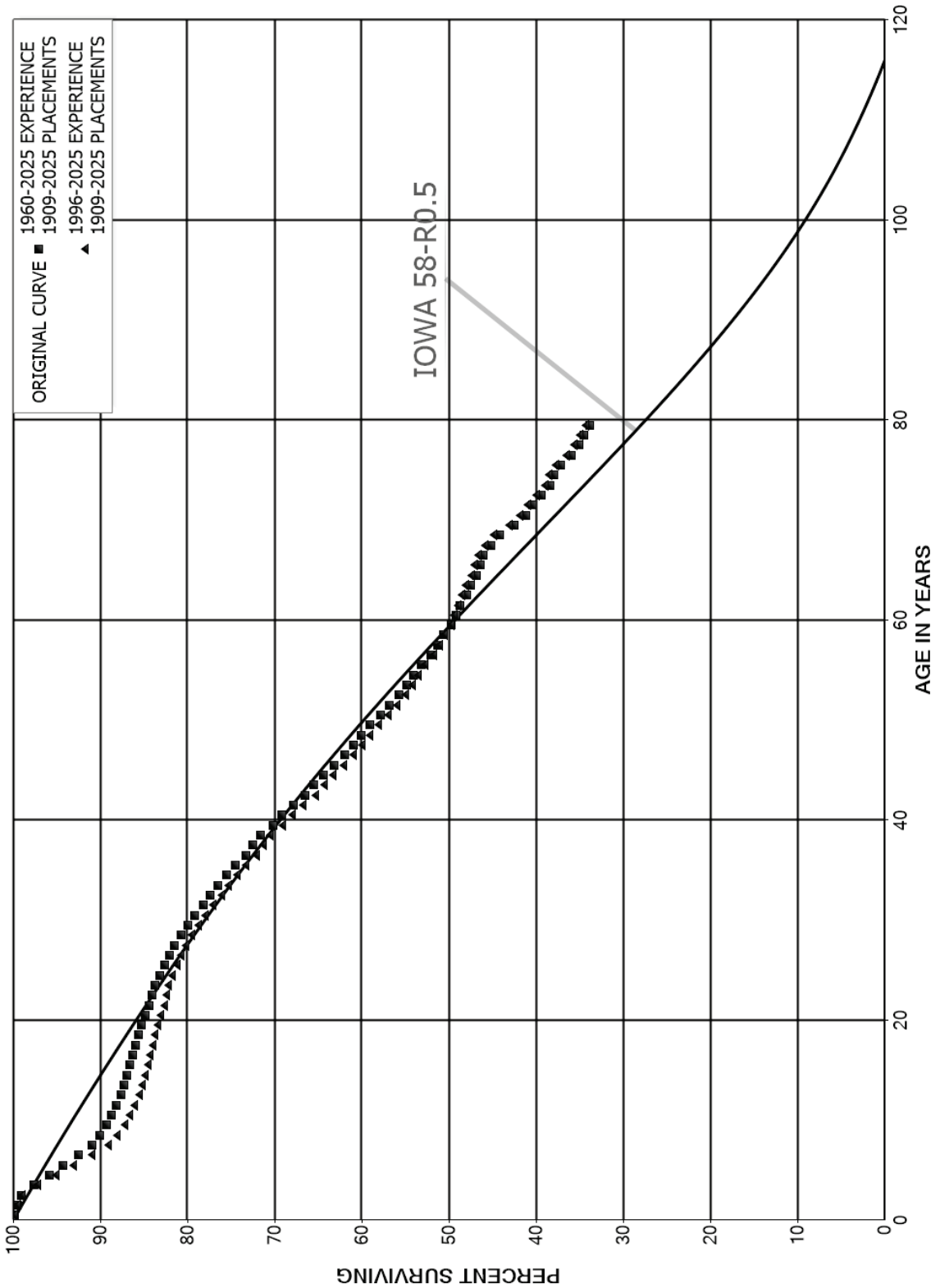
ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	78,487	3,411	0.0435	0.9565	22.13
80.5	74,677	4,768	0.0639	0.9361	21.17
81.5	69,759	2,790	0.0400	0.9600	19.81
82.5	66,841	1,882	0.0282	0.9718	19.02
83.5	64,441	3,469	0.0538	0.9462	18.49
84.5	57,330	6,132	0.1070	0.8930	17.49
85.5	51,073	6,471	0.1267	0.8733	15.62
86.5	44,405	1,898	0.0428	0.9572	13.64
87.5	41,674	1,773	0.0425	0.9575	13.06
88.5	35,633	1,693	0.0475	0.9525	12.50
89.5	33,915	10,118	0.2983	0.7017	11.91
90.5	23,774	4,200	0.1766	0.8234	8.36
91.5	19,575	3,920	0.2002	0.7998	6.88
92.5	4	2	0.6156	0.3844	5.50
93.5	1	1	1.0000		2.12
94.5					
95.5					
96.5					
97.5	888	225	0.2530		
98.5	663	663	1.0000		
99.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	341,496,307	711,944	0.0021	0.9979	100.00
0.5	319,764,288	883,367	0.0028	0.9972	99.79
1.5	292,155,751	1,418,760	0.0049	0.9951	99.52
2.5	270,352,110	4,004,807	0.0148	0.9852	99.03
3.5	233,928,873	4,056,060	0.0173	0.9827	97.57
4.5	210,680,183	3,572,805	0.0170	0.9830	95.87
5.5	199,281,149	3,580,143	0.0180	0.9820	94.25
6.5	188,578,491	3,261,870	0.0173	0.9827	92.55
7.5	177,473,936	1,760,721	0.0099	0.9901	90.95
8.5	169,115,911	1,483,733	0.0088	0.9912	90.05
9.5	162,553,773	992,201	0.0061	0.9939	89.26
10.5	155,169,243	869,607	0.0056	0.9944	88.72
11.5	148,349,707	975,442	0.0066	0.9934	88.22
12.5	143,405,924	542,442	0.0038	0.9962	87.64
13.5	139,139,046	605,449	0.0044	0.9956	87.31
14.5	133,902,720	452,310	0.0034	0.9966	86.93
15.5	128,564,738	468,076	0.0036	0.9964	86.63
16.5	123,520,965	571,990	0.0046	0.9954	86.32
17.5	113,979,455	365,878	0.0032	0.9968	85.92
18.5	107,346,288	514,851	0.0048	0.9952	85.64
19.5	99,188,262	469,608	0.0047	0.9953	85.23
20.5	91,022,153	409,008	0.0045	0.9955	84.83
21.5	86,064,612	348,472	0.0040	0.9960	84.45
22.5	83,587,686	370,207	0.0044	0.9956	84.11
23.5	80,162,988	545,474	0.0068	0.9932	83.73
24.5	76,480,373	490,701	0.0064	0.9936	83.16
25.5	73,797,668	486,552	0.0066	0.9934	82.63
26.5	70,529,018	465,448	0.0066	0.9934	82.09
27.5	68,863,381	680,641	0.0099	0.9901	81.54
28.5	63,309,272	578,727	0.0091	0.9909	80.74
29.5	59,697,741	634,550	0.0106	0.9894	80.00
30.5	56,967,249	673,359	0.0118	0.9882	79.15
31.5	56,373,474	613,189	0.0109	0.9891	78.21
32.5	52,426,647	564,439	0.0108	0.9892	77.36
33.5	48,204,663	653,256	0.0136	0.9864	76.53
34.5	44,633,633	582,980	0.0131	0.9869	75.49
35.5	39,367,712	650,562	0.0165	0.9835	74.51
36.5	37,971,597	394,263	0.0104	0.9896	73.28
37.5	35,328,802	424,715	0.0120	0.9880	72.51
38.5	33,355,077	671,369	0.0201	0.9799	71.64

EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	31,284,639	473,431	0.0151	0.9849	70.20
40.5	29,476,769	545,302	0.0185	0.9815	69.14
41.5	27,848,528	559,215	0.0201	0.9799	67.86
42.5	26,273,106	412,160	0.0157	0.9843	66.50
43.5	24,708,157	385,829	0.0156	0.9844	65.45
44.5	23,017,279	438,832	0.0191	0.9809	64.43
45.5	21,556,392	407,016	0.0189	0.9811	63.20
46.5	20,070,602	349,564	0.0174	0.9826	62.01
47.5	18,451,700	271,937	0.0147	0.9853	60.93
48.5	16,817,563	280,338	0.0167	0.9833	60.03
49.5	15,384,818	312,328	0.0203	0.9797	59.03
50.5	14,193,506	251,595	0.0177	0.9823	57.83
51.5	12,973,577	242,248	0.0187	0.9813	56.81
52.5	11,621,139	183,562	0.0158	0.9842	55.75
53.5	10,334,602	149,115	0.0144	0.9856	54.87
54.5	9,519,622	165,115	0.0173	0.9827	54.07
55.5	8,527,385	170,201	0.0200	0.9800	53.14
56.5	8,279,932	120,946	0.0146	0.9854	52.08
57.5	8,074,408	104,869	0.0130	0.9870	51.32
58.5	7,915,292	144,437	0.0182	0.9818	50.65
59.5	5,844,767	63,227	0.0108	0.9892	49.72
60.5	5,642,086	58,695	0.0104	0.9896	49.19
61.5	5,551,145	81,486	0.0147	0.9853	48.68
62.5	5,430,400	53,909	0.0099	0.9901	47.96
63.5	5,323,557	69,299	0.0130	0.9870	47.48
64.5	4,276,299	39,827	0.0093	0.9907	46.87
65.5	4,162,112	37,380	0.0090	0.9910	46.43
66.5	4,026,038	70,836	0.0176	0.9824	46.01
67.5	3,348,621	73,715	0.0220	0.9780	45.20
68.5	3,189,344	126,684	0.0397	0.9603	44.21
69.5	3,006,303	87,321	0.0290	0.9710	42.45
70.5	2,391,508	47,105	0.0197	0.9803	41.22
71.5	2,314,735	56,157	0.0243	0.9757	40.41
72.5	1,894,197	47,887	0.0253	0.9747	39.43
73.5	1,805,760	21,360	0.0118	0.9882	38.43
74.5	1,744,620	35,049	0.0201	0.9799	37.98
75.5	1,126,397	36,420	0.0323	0.9677	37.21
76.5	1,040,085	25,839	0.0248	0.9752	36.01
77.5	966,645	17,096	0.0177	0.9823	35.12
78.5	930,135	19,053	0.0205	0.9795	34.49

EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	527,438	25,459	0.0483	0.9517	33.79
80.5	497,251	18,348	0.0369	0.9631	32.16
81.5	473,138	13,908	0.0294	0.9706	30.97
82.5	456,582	28,760	0.0630	0.9370	30.06
83.5	421,230	26,722	0.0634	0.9366	28.17
84.5	283,311	12,356	0.0436	0.9564	26.38
85.5	263,379	7,811	0.0297	0.9703	25.23
86.5	246,911	9,223	0.0374	0.9626	24.48
87.5	233,726	6,350	0.0272	0.9728	23.57
88.5	83,282	5,031	0.0604	0.9396	22.93
89.5	77,449	6,229	0.0804	0.9196	21.54
90.5	70,982	3,805	0.0536	0.9464	19.81
91.5	67,063	12,519	0.1867	0.8133	18.75
92.5	8,975	2,654	0.2957	0.7043	15.25
93.5	798	434	0.5439	0.4561	10.74
94.5	364	234	0.6421	0.3579	4.90
95.5	130	129	0.9880	0.0120	1.75
96.5	2	1	0.3462	0.6538	0.02
97.5	0	0	0.3889	0.6111	0.01
98.5	0	0	1.0000		0.01
99.5					

EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	279,726,655	684,578	0.0024	0.9976	100.00
0.5	259,847,953	856,904	0.0033	0.9967	99.76
1.5	233,539,317	1,337,126	0.0057	0.9943	99.43
2.5	214,862,152	3,848,843	0.0179	0.9821	98.86
3.5	181,974,145	3,911,738	0.0215	0.9785	97.09
4.5	160,084,741	3,411,764	0.0213	0.9787	95.00
5.5	153,968,898	3,478,439	0.0226	0.9774	92.97
6.5	145,552,133	3,139,178	0.0216	0.9784	90.87
7.5	137,182,839	1,516,858	0.0111	0.9889	88.91
8.5	131,127,084	1,322,384	0.0101	0.9899	87.93
9.5	125,886,680	824,696	0.0066	0.9934	87.04
10.5	120,446,612	687,324	0.0057	0.9943	86.47
11.5	115,010,650	816,584	0.0071	0.9929	85.98
12.5	111,502,957	432,285	0.0039	0.9961	85.37
13.5	108,292,105	464,802	0.0043	0.9957	85.04
14.5	104,934,593	284,697	0.0027	0.9973	84.67
15.5	101,081,406	330,089	0.0033	0.9967	84.44
16.5	97,515,000	431,132	0.0044	0.9956	84.17
17.5	89,701,001	198,528	0.0022	0.9978	83.80
18.5	84,704,065	344,642	0.0041	0.9959	83.61
19.5	78,398,161	356,165	0.0045	0.9955	83.27
20.5	71,718,767	296,944	0.0041	0.9959	82.89
21.5	68,309,366	183,887	0.0027	0.9973	82.55
22.5	67,350,632	204,374	0.0030	0.9970	82.33
23.5	65,484,014	368,502	0.0056	0.9944	82.08
24.5	63,006,873	451,984	0.0072	0.9928	81.62
25.5	61,569,857	321,616	0.0052	0.9948	81.03
26.5	58,901,239	358,372	0.0061	0.9939	80.61
27.5	58,181,006	549,220	0.0094	0.9906	80.12
28.5	53,334,780	483,298	0.0091	0.9909	79.36
29.5	50,457,141	535,507	0.0106	0.9894	78.64
30.5	48,722,927	566,604	0.0116	0.9884	77.81
31.5	48,948,018	568,273	0.0116	0.9884	76.90
32.5	45,530,937	469,493	0.0103	0.9897	76.01
33.5	41,921,452	579,197	0.0138	0.9862	75.22
34.5	38,554,001	515,618	0.0134	0.9866	74.19
35.5	33,225,001	575,809	0.0173	0.9827	73.19
36.5	32,055,385	334,325	0.0104	0.9896	71.92
37.5	30,383,279	327,460	0.0108	0.9892	71.17
38.5	28,633,267	605,984	0.0212	0.9788	70.41

EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,747,528	418,994	0.0157	0.9843	68.92
40.5	25,891,261	487,006	0.0188	0.9812	67.84
41.5	24,395,134	517,313	0.0212	0.9788	66.56
42.5	23,307,843	358,746	0.0154	0.9846	65.15
43.5	21,873,029	325,806	0.0149	0.9851	64.15
44.5	20,286,872	383,064	0.0189	0.9811	63.19
45.5	19,603,424	357,724	0.0182	0.9818	62.00
46.5	18,269,450	322,745	0.0177	0.9823	60.87
47.5	16,825,389	251,059	0.0149	0.9851	59.79
48.5	15,277,717	252,921	0.0166	0.9834	58.90
49.5	14,359,238	278,709	0.0194	0.9806	57.93
50.5	13,211,317	233,737	0.0177	0.9823	56.80
51.5	12,017,354	201,056	0.0167	0.9833	55.80
52.5	10,710,981	155,346	0.0145	0.9855	54.86
53.5	9,463,637	116,325	0.0123	0.9877	54.07
54.5	8,822,399	135,902	0.0154	0.9846	53.40
55.5	7,862,174	142,297	0.0181	0.9819	52.58
56.5	7,657,043	93,370	0.0122	0.9878	51.63
57.5	7,485,485	87,182	0.0116	0.9884	51.00
58.5	7,592,017	115,825	0.0153	0.9847	50.40
59.5	5,563,874	41,503	0.0075	0.9925	49.64
60.5	5,384,137	49,048	0.0091	0.9909	49.27
61.5	5,266,290	42,036	0.0080	0.9920	48.82
62.5	5,285,558	50,330	0.0095	0.9905	48.43
63.5	5,204,452	69,079	0.0133	0.9867	47.97
64.5	4,161,798	35,450	0.0085	0.9915	47.33
65.5	4,069,047	37,368	0.0092	0.9908	46.93
66.5	3,960,654	66,234	0.0167	0.9833	46.49
67.5	3,324,877	73,361	0.0221	0.9779	45.72
68.5	3,165,954	126,092	0.0398	0.9602	44.71
69.5	2,983,505	87,321	0.0293	0.9707	42.93
70.5	2,371,354	46,302	0.0195	0.9805	41.67
71.5	2,314,727	56,150	0.0243	0.9757	40.86
72.5	1,894,196	47,887	0.0253	0.9747	39.87
73.5	1,805,759	21,360	0.0118	0.9882	38.86
74.5	1,744,619	35,049	0.0201	0.9799	38.40
75.5	1,126,396	36,420	0.0323	0.9677	37.63
76.5	1,040,084	25,839	0.0248	0.9752	36.41
77.5	966,644	17,096	0.0177	0.9823	35.51
78.5	930,134	19,053	0.0205	0.9795	34.88

EVERGY MISSOURI WEST, INC.

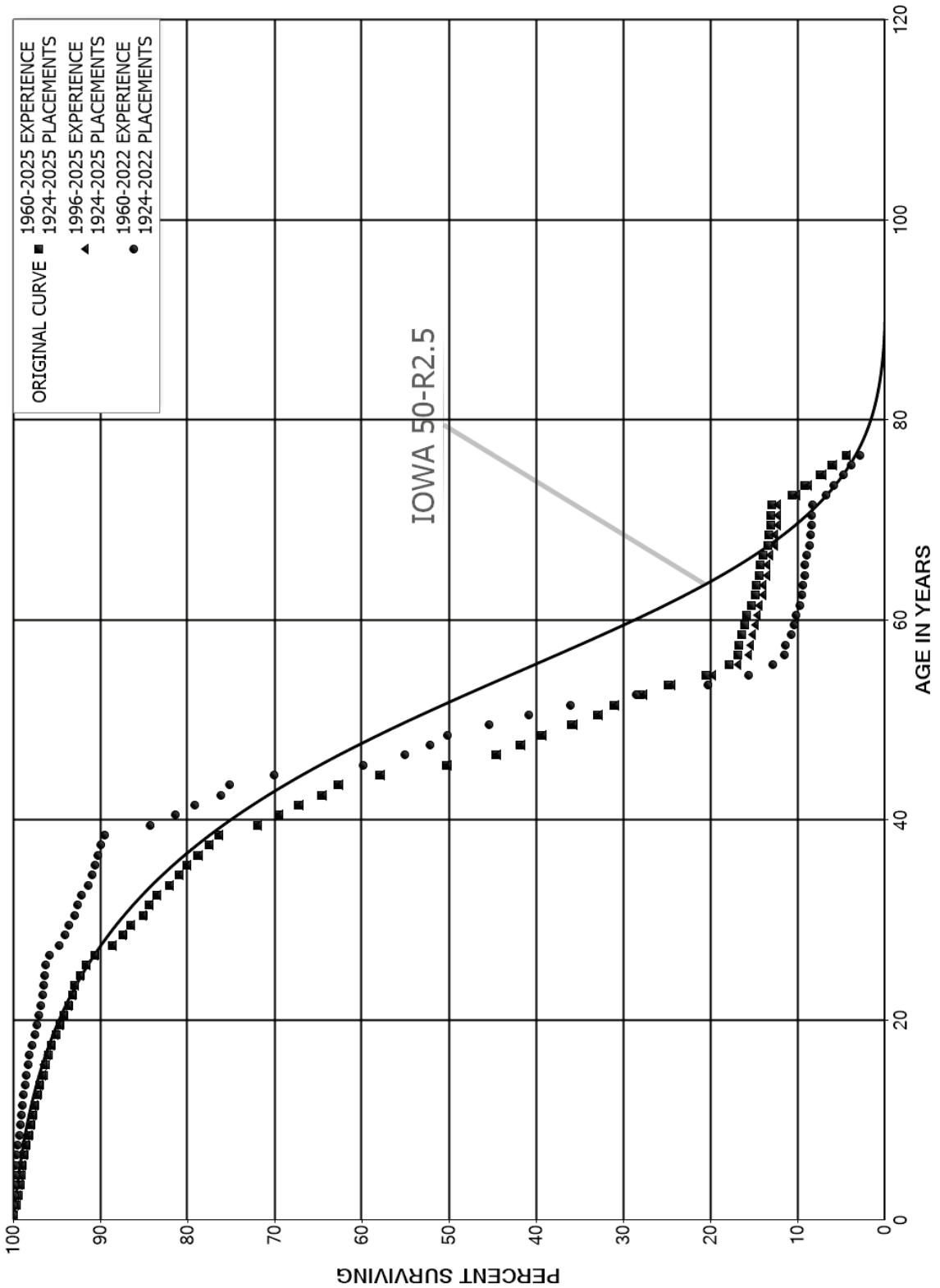
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	527,437	25,459	0.0483	0.9517	34.16
80.5	497,250	18,348	0.0369	0.9631	32.52
81.5	473,137	13,908	0.0294	0.9706	31.32
82.5	456,581	28,760	0.0630	0.9370	30.39
83.5	421,229	26,722	0.0634	0.9366	28.48
84.5	283,310	12,356	0.0436	0.9564	26.67
85.5	263,378	7,811	0.0297	0.9703	25.51
86.5	246,911	9,223	0.0374	0.9626	24.75
87.5	233,726	6,350	0.0272	0.9728	23.83
88.5	83,282	5,031	0.0604	0.9396	23.18
89.5	77,449	6,229	0.0804	0.9196	21.78
90.5	70,982	3,805	0.0536	0.9464	20.03
91.5	67,063	12,519	0.1867	0.8133	18.96
92.5	8,975	2,654	0.2957	0.7043	15.42
93.5	798	434	0.5439	0.4561	10.86
94.5	364	234	0.6421	0.3579	4.95
95.5	130	129	0.9880	0.0120	1.77
96.5	2	1	0.3462	0.6538	0.02
97.5	0	0	0.3889	0.6111	0.01
98.5	0	0	1.0000		0.01
99.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 366.00 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	245,556,852	221,208	0.0009	0.9991	100.00
0.5	240,369,263	724,224	0.0030	0.9970	99.91
1.5	222,032,614	428,697	0.0019	0.9981	99.61
2.5	179,808,472	377,230	0.0021	0.9979	99.42
3.5	138,093,399	187,073	0.0014	0.9986	99.21
4.5	110,235,565	173,471	0.0016	0.9984	99.07
5.5	101,198,438	214,514	0.0021	0.9979	98.92
6.5	95,146,687	233,294	0.0025	0.9975	98.71
7.5	89,530,417	262,308	0.0029	0.9971	98.47
8.5	81,859,262	173,100	0.0021	0.9979	98.18
9.5	75,576,771	177,611	0.0024	0.9976	97.97
10.5	72,400,624	197,647	0.0027	0.9973	97.74
11.5	68,226,365	217,279	0.0032	0.9968	97.47
12.5	61,721,612	168,771	0.0027	0.9973	97.16
13.5	57,219,504	204,872	0.0036	0.9964	96.90
14.5	53,773,593	121,288	0.0023	0.9977	96.55
15.5	50,304,669	169,691	0.0034	0.9966	96.33
16.5	48,563,468	225,475	0.0046	0.9954	96.01
17.5	46,790,207	225,139	0.0048	0.9952	95.56
18.5	43,878,844	238,581	0.0054	0.9946	95.10
19.5	40,436,863	183,255	0.0045	0.9955	94.58
20.5	36,343,187	196,254	0.0054	0.9946	94.16
21.5	33,668,272	156,926	0.0047	0.9953	93.65
22.5	30,051,163	99,721	0.0033	0.9967	93.21
23.5	27,108,022	169,440	0.0063	0.9937	92.90
24.5	25,524,864	206,292	0.0081	0.9919	92.32
25.5	23,799,054	249,043	0.0105	0.9895	91.57
26.5	21,452,365	482,253	0.0225	0.9775	90.62
27.5	19,182,411	251,869	0.0131	0.9869	88.58
28.5	15,387,413	168,301	0.0109	0.9891	87.42
29.5	13,526,615	212,171	0.0157	0.9843	86.46
30.5	12,036,233	105,061	0.0087	0.9913	85.10
31.5	10,707,408	113,314	0.0106	0.9894	84.36
32.5	9,658,717	159,030	0.0165	0.9835	83.47
33.5	8,696,286	124,493	0.0143	0.9857	82.09
34.5	7,917,625	85,540	0.0108	0.9892	80.92
35.5	6,905,424	108,716	0.0157	0.9843	80.04
36.5	6,409,939	99,983	0.0156	0.9844	78.78
37.5	5,667,427	86,640	0.0153	0.9847	77.56
38.5	5,137,032	293,719	0.0572	0.9428	76.37

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,563,404	159,307	0.0349	0.9651	72.00
40.5	3,941,416	127,942	0.0325	0.9675	69.49
41.5	3,591,049	140,845	0.0392	0.9608	67.23
42.5	3,348,055	99,440	0.0297	0.9703	64.60
43.5	3,133,007	236,535	0.0755	0.9245	62.68
44.5	2,742,750	361,663	0.1319	0.8681	57.95
45.5	2,135,971	241,040	0.1128	0.8872	50.31
46.5	1,678,365	104,752	0.0624	0.9376	44.63
47.5	1,411,729	82,827	0.0587	0.9413	41.84
48.5	1,248,113	110,279	0.0884	0.9116	39.39
49.5	1,073,560	86,958	0.0810	0.9190	35.91
50.5	874,365	50,073	0.0573	0.9427	33.00
51.5	731,537	72,701	0.0994	0.9006	31.11
52.5	626,860	71,204	0.1136	0.8864	28.02
53.5	229,939	39,671	0.1725	0.8275	24.84
54.5	162,586	21,362	0.1314	0.8686	20.55
55.5	115,883	6,858	0.0592	0.9408	17.85
56.5	103,933	732	0.0070	0.9930	16.79
57.5	89,567	1,683	0.0188	0.9812	16.68
58.5	54,862	933	0.0170	0.9830	16.36
59.5	38,652	657	0.0170	0.9830	16.08
60.5	25,822	910	0.0352	0.9648	15.81
61.5	24,912	717	0.0288	0.9712	15.25
62.5	24,195	111	0.0046	0.9954	14.82
63.5	24,453	671	0.0275	0.9725	14.75
64.5	23,782	13	0.0006	0.9994	14.34
65.5	23,126	606	0.0262	0.9738	14.33
66.5	22,607	920	0.0407	0.9593	13.96
67.5	21,687	105	0.0048	0.9952	13.39
68.5	21,531	411	0.0191	0.9809	13.33
69.5	21,120	40	0.0019	0.9981	13.07
70.5	21,080	100	0.0047	0.9953	13.05
71.5	20,980	3,746	0.1785	0.8215	12.99
72.5	15,899	2,233	0.1405	0.8595	10.67
73.5	13,853	2,616	0.1888	0.8112	9.17
74.5	11,237	2,003	0.1783	0.8217	7.44
75.5	9,234	2,550	0.2761	0.7239	6.11
76.5	6,684	752	0.1125	0.8875	4.42
77.5	5,932	466	0.0786	0.9214	3.93
78.5	5,465	498	0.0912	0.9088	3.62

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	4,967	54	0.0109	0.9891	3.29
80.5	4,913	121	0.0247	0.9753	3.25
81.5	4,791		0.0000	1.0000	3.17
82.5	4,791	122	0.0256	0.9744	3.17
83.5	4,669	16	0.0034	0.9966	3.09
84.5	4,654	126	0.0271	0.9729	3.08
85.5	4,528	125	0.0276	0.9724	3.00
86.5	4,403	1,714	0.3892	0.6108	2.91
87.5	2,689		0.0000	1.0000	1.78
88.5	309		0.0000	1.0000	1.78
89.5	309		0.0000	1.0000	1.78
90.5	309		0.0000	1.0000	1.78
91.5	187		0.0000	1.0000	1.78
92.5	187	187	1.0000		1.78
93.5					

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	230,430,623	219,737	0.0010	0.9990	100.00
0.5	226,723,469	724,147	0.0032	0.9968	99.90
1.5	209,869,057	423,376	0.0020	0.9980	99.59
2.5	168,698,475	369,829	0.0022	0.9978	99.38
3.5	127,725,876	180,948	0.0014	0.9986	99.17
4.5	100,829,059	173,374	0.0017	0.9983	99.03
5.5	92,824,307	212,968	0.0023	0.9977	98.86
6.5	87,581,939	229,075	0.0026	0.9974	98.63
7.5	82,875,487	256,058	0.0031	0.9969	98.37
8.5	75,632,944	160,682	0.0021	0.9979	98.07
9.5	69,968,767	162,810	0.0023	0.9977	97.86
10.5	67,452,132	180,779	0.0027	0.9973	97.63
11.5	63,604,004	182,919	0.0029	0.9971	97.37
12.5	57,284,460	148,093	0.0026	0.9974	97.09
13.5	52,949,534	160,262	0.0030	0.9970	96.84
14.5	49,780,226	105,394	0.0021	0.9979	96.55
15.5	46,689,138	164,434	0.0035	0.9965	96.34
16.5	45,261,803	219,054	0.0048	0.9952	96.00
17.5	43,842,218	223,895	0.0051	0.9949	95.54
18.5	41,166,766	234,003	0.0057	0.9943	95.05
19.5	37,924,442	178,886	0.0047	0.9953	94.51
20.5	34,088,692	189,345	0.0056	0.9944	94.06
21.5	31,665,862	152,414	0.0048	0.9952	93.54
22.5	28,182,893	95,922	0.0034	0.9966	93.09
23.5	26,424,951	165,062	0.0062	0.9938	92.77
24.5	24,999,410	205,174	0.0082	0.9918	92.19
25.5	23,343,905	248,283	0.0106	0.9894	91.44
26.5	21,047,395	478,186	0.0227	0.9773	90.46
27.5	18,869,086	250,722	0.0133	0.9867	88.41
28.5	15,184,808	167,534	0.0110	0.9890	87.23
29.5	13,394,788	212,171	0.0158	0.9842	86.27
30.5	11,957,531	104,925	0.0088	0.9912	84.91
31.5	10,630,365	112,953	0.0106	0.9894	84.16
32.5	9,586,099	159,030	0.0166	0.9834	83.27
33.5	8,626,404	124,454	0.0144	0.9856	81.89
34.5	7,847,783	85,413	0.0109	0.9891	80.70
35.5	6,841,577	108,716	0.0159	0.9841	79.83
36.5	6,346,224	99,983	0.0158	0.9842	78.56
37.5	5,635,250	86,265	0.0153	0.9847	77.32
38.5	5,105,368	293,558	0.0575	0.9425	76.14

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,531,900	159,283	0.0351	0.9649	71.76
40.5	3,916,517	127,942	0.0327	0.9673	69.24
41.5	3,566,149	140,845	0.0395	0.9605	66.97
42.5	3,325,341	99,440	0.0299	0.9701	64.33
43.5	3,110,293	236,291	0.0760	0.9240	62.41
44.5	2,720,279	361,663	0.1330	0.8670	57.66
45.5	2,114,592	241,040	0.1140	0.8860	50.00
46.5	1,656,986	104,752	0.0632	0.9368	44.30
47.5	1,390,350	82,748	0.0595	0.9405	41.50
48.5	1,226,815	110,279	0.0899	0.9101	39.03
49.5	1,052,273	86,958	0.0826	0.9174	35.52
50.5	853,079	50,073	0.0587	0.9413	32.58
51.5	710,290	72,701	0.1024	0.8976	30.67
52.5	605,128	71,204	0.1177	0.8823	27.53
53.5	208,208	39,671	0.1905	0.8095	24.29
54.5	140,916	21,362	0.1516	0.8484	19.66
55.5	94,214	6,858	0.0728	0.9272	16.68
56.5	82,276	732	0.0089	0.9911	15.47
57.5	83,373	1,683	0.0202	0.9798	15.33
58.5	54,009	933	0.0173	0.9827	15.02
59.5	37,800	657	0.0174	0.9826	14.76
60.5	24,969	426	0.0171	0.9829	14.51
61.5	24,665	717	0.0291	0.9709	14.26
62.5	24,195	111	0.0046	0.9954	13.84
63.5	24,453	671	0.0275	0.9725	13.78
64.5	23,781	13	0.0006	0.9994	13.40
65.5	23,126	606	0.0262	0.9738	13.39
66.5	22,607	920	0.0407	0.9593	13.04
67.5	21,687	105	0.0048	0.9952	12.51
68.5	21,530	411	0.0191	0.9809	12.45
69.5	21,120	40	0.0019	0.9981	12.21
70.5	21,080	100	0.0047	0.9953	12.19
71.5	20,980	3,746	0.1785	0.8215	12.13
72.5	15,899	2,233	0.1405	0.8595	9.97
73.5	13,853	2,616	0.1888	0.8112	8.57
74.5	11,237	2,003	0.1783	0.8217	6.95
75.5	9,234	2,550	0.2761	0.7239	5.71
76.5	6,684	752	0.1125	0.8875	4.13
77.5	5,932	466	0.0786	0.9214	3.67
78.5	5,465	498	0.0912	0.9088	3.38

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	4,967	54	0.0109	0.9891	3.07
80.5	4,913	121	0.0247	0.9753	3.04
81.5	4,791		0.0000	1.0000	2.96
82.5	4,791	122	0.0256	0.9744	2.96
83.5	4,669	16	0.0034	0.9966	2.89
84.5	4,654	126	0.0271	0.9729	2.88
85.5	4,528	125	0.0276	0.9724	2.80
86.5	4,403	1,714	0.3892	0.6108	2.72
87.5	2,689		0.0000	1.0000	1.66
88.5	309		0.0000	1.0000	1.66
89.5	309		0.0000	1.0000	1.66
90.5	309		0.0000	1.0000	1.66
91.5	187		0.0000	1.0000	1.66
92.5	187	187	1.0000		1.66
93.5					

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2022 EXPERIENCE BAND 1960-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	180,523,841	28,527	0.0002	0.9998	100.00
0.5	138,859,265	84,679	0.0006	0.9994	99.98
1.5	110,717,441	76,351	0.0007	0.9993	99.92
2.5	101,268,010	46,241	0.0005	0.9995	99.85
3.5	95,421,965	37,537	0.0004	0.9996	99.81
4.5	89,794,056	64,381	0.0007	0.9993	99.77
5.5	82,653,641	93,797	0.0011	0.9989	99.70
6.5	76,267,769	94,510	0.0012	0.9988	99.58
7.5	73,048,404	135,699	0.0019	0.9981	99.46
8.5	68,710,182	83,803	0.0012	0.9988	99.28
9.5	62,145,731	69,803	0.0011	0.9989	99.16
10.5	57,782,163	54,241	0.0009	0.9991	99.04
11.5	54,243,445	92,172	0.0017	0.9983	98.95
12.5	50,609,517	67,876	0.0013	0.9987	98.78
13.5	48,911,628	88,594	0.0018	0.9982	98.65
14.5	47,201,052	70,183	0.0015	0.9985	98.47
15.5	44,344,425	89,031	0.0020	0.9980	98.33
16.5	40,927,780	127,629	0.0031	0.9969	98.13
17.5	36,720,597	101,835	0.0028	0.9972	97.82
18.5	34,024,920	95,751	0.0028	0.9972	97.55
19.5	30,315,214	80,209	0.0026	0.9974	97.28
20.5	27,327,834	49,858	0.0018	0.9982	97.02
21.5	25,793,051	54,616	0.0021	0.9979	96.84
22.5	24,044,957	24,786	0.0010	0.9990	96.64
23.5	21,722,531	25,905	0.0012	0.9988	96.54
24.5	19,761,270	28,366	0.0014	0.9986	96.42
25.5	15,929,887	69,321	0.0044	0.9956	96.28
26.5	14,004,912	161,596	0.0115	0.9885	95.86
27.5	12,449,164	93,165	0.0075	0.9925	94.76
28.5	10,886,144	47,421	0.0044	0.9956	94.05
29.5	9,826,850	67,620	0.0069	0.9931	93.64
30.5	8,881,586	34,539	0.0039	0.9961	93.00
31.5	8,155,672	42,951	0.0053	0.9947	92.63
32.5	7,083,747	58,286	0.0082	0.9918	92.15
33.5	6,588,110	28,706	0.0044	0.9956	91.39
34.5	5,840,436	25,275	0.0043	0.9957	90.99
35.5	5,290,169	19,685	0.0037	0.9963	90.60
36.5	4,926,994	14,987	0.0030	0.9970	90.26
37.5	4,389,182	21,135	0.0048	0.9952	89.98
38.5	4,109,663	241,065	0.0587	0.9413	89.55

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2022 EXPERIENCE BAND 1960-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,729,855	130,841	0.0351	0.9649	84.30
40.5	3,449,996	92,965	0.0269	0.9731	81.34
41.5	3,146,025	118,496	0.0377	0.9623	79.15
42.5	2,710,058	35,709	0.0132	0.9868	76.17
43.5	2,374,744	162,515	0.0684	0.9316	75.16
44.5	1,909,195	277,320	0.1453	0.8547	70.02
45.5	1,520,516	121,318	0.0798	0.9202	59.85
46.5	1,293,248	68,105	0.0527	0.9473	55.07
47.5	1,094,809	41,312	0.0377	0.9623	52.17
48.5	957,221	92,164	0.0963	0.9037	50.21
49.5	831,755	83,443	0.1003	0.8997	45.37
50.5	422,547	49,230	0.1165	0.8835	40.82
51.5	345,521	72,632	0.2102	0.7898	36.06
52.5	247,775	70,989	0.2865	0.7135	28.48
53.5	171,656	39,529	0.2303	0.7697	20.32
54.5	118,072	21,122	0.1789	0.8211	15.64
55.5	63,754	6,592	0.1034	0.8966	12.84
56.5	41,297	571	0.0138	0.9862	11.52
57.5	28,467	1,575	0.0553	0.9447	11.36
58.5	26,891	863	0.0321	0.9679	10.73
59.5	26,473	654	0.0247	0.9753	10.38
60.5	25,816	906	0.0351	0.9649	10.13
61.5	24,909	714	0.0287	0.9713	9.77
62.5	23,553	111	0.0047	0.9953	9.49
63.5	23,811	671	0.0282	0.9718	9.45
64.5	23,136	12	0.0005	0.9995	9.18
65.5	23,123	603	0.0261	0.9739	9.18
66.5	22,607	920	0.0407	0.9593	8.94
67.5	21,687	105	0.0048	0.9952	8.57
68.5	21,531	411	0.0191	0.9809	8.53
69.5	19,718	39	0.0020	0.9980	8.37
70.5	19,680	35	0.0018	0.9982	8.35
71.5	19,645	3,746	0.1907	0.8093	8.34
72.5	15,899	2,233	0.1405	0.8595	6.75
73.5	13,853	2,616	0.1888	0.8112	5.80
74.5	11,237	2,003	0.1783	0.8217	4.70
75.5	9,234	2,550	0.2761	0.7239	3.87
76.5	6,684	752	0.1125	0.8875	2.80
77.5	5,932	466	0.0786	0.9214	2.48
78.5	5,465	498	0.0912	0.9088	2.29

EVERGY MISSOURI WEST, INC.

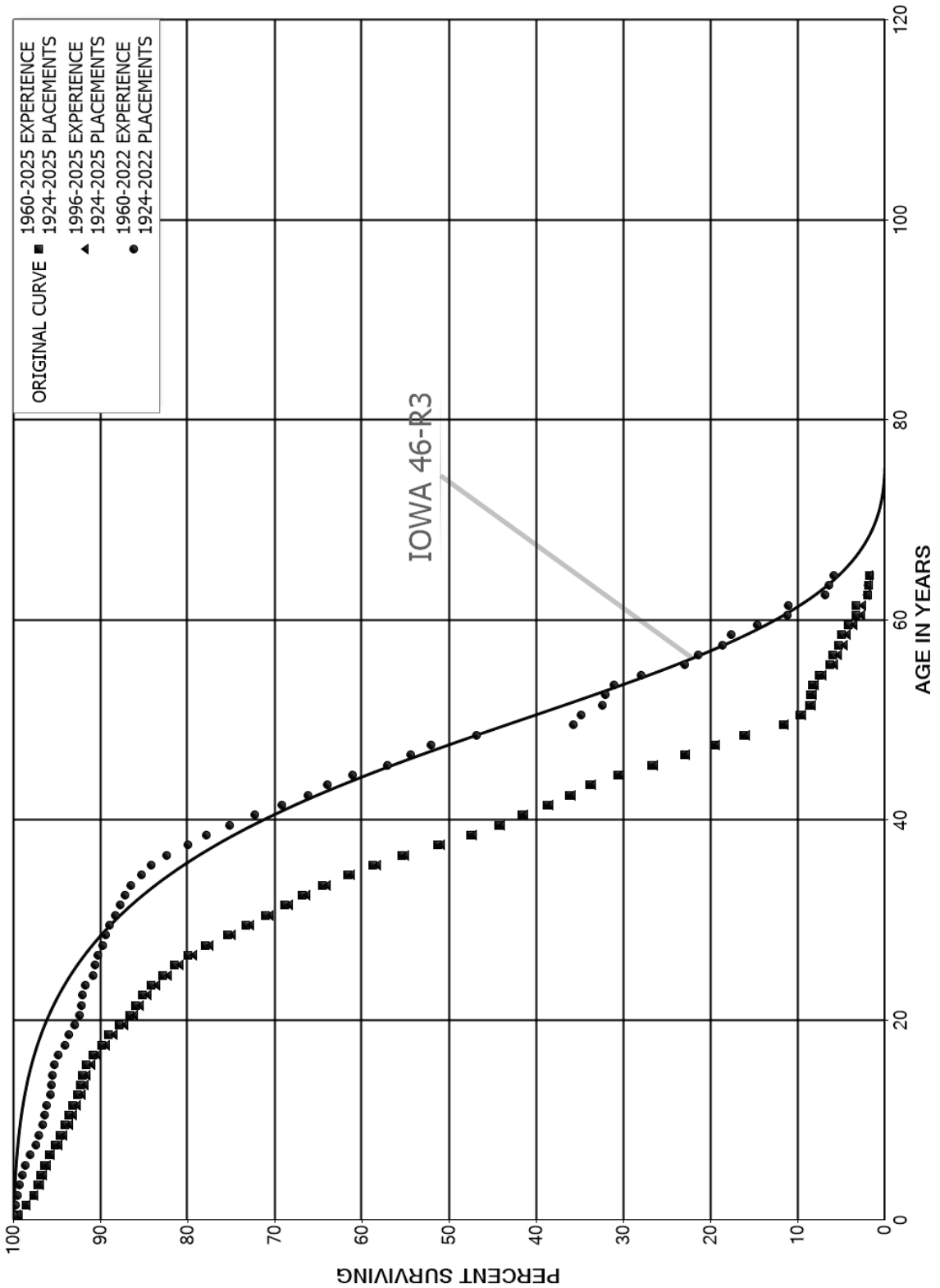
ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2022 EXPERIENCE BAND 1960-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	4,967	54	0.0109	0.9891	2.08
80.5	4,913	121	0.0247	0.9753	2.06
81.5	4,791		0.0000	1.0000	2.01
82.5	4,791	122	0.0256	0.9744	2.01
83.5	4,669	16	0.0034	0.9966	1.95
84.5	4,639	114	0.0245	0.9755	1.95
85.5	309		0.0000	1.0000	1.90
86.5	309		0.0000	1.0000	1.90
87.5	309		0.0000	1.0000	1.90
88.5	187		0.0000	1.0000	1.90
89.5	187		0.0000	1.0000	1.90
90.5	187		0.0000	1.0000	1.90
91.5	187		0.0000	1.0000	1.90
92.5	187	187	1.0000		1.90
93.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	416,070,451	2,374,762	0.0057	0.9943	100.00
0.5	383,838,353	3,640,771	0.0095	0.9905	99.43
1.5	355,855,976	3,009,694	0.0085	0.9915	98.49
2.5	306,751,742	1,643,313	0.0054	0.9946	97.65
3.5	278,318,367	956,197	0.0034	0.9966	97.13
4.5	244,611,306	898,682	0.0037	0.9963	96.80
5.5	225,154,370	1,301,757	0.0058	0.9942	96.44
6.5	208,949,172	1,584,298	0.0076	0.9924	95.88
7.5	192,913,599	1,013,533	0.0053	0.9947	95.16
8.5	175,193,980	1,170,630	0.0067	0.9933	94.66
9.5	163,026,259	785,430	0.0048	0.9952	94.02
10.5	154,545,018	667,043	0.0043	0.9957	93.57
11.5	145,681,036	857,251	0.0059	0.9941	93.17
12.5	138,365,881	427,807	0.0031	0.9969	92.62
13.5	133,255,656	405,528	0.0030	0.9970	92.33
14.5	128,059,521	635,410	0.0050	0.9950	92.05
15.5	120,109,293	971,210	0.0081	0.9919	91.59
16.5	114,565,174	1,255,631	0.0110	0.9890	90.85
17.5	108,956,136	1,014,338	0.0093	0.9907	89.86
18.5	103,542,775	1,382,908	0.0134	0.9866	89.02
19.5	97,066,109	1,341,847	0.0138	0.9862	87.83
20.5	89,702,069	644,616	0.0072	0.9928	86.62
21.5	86,195,006	865,935	0.0100	0.9900	86.00
22.5	81,909,858	956,485	0.0117	0.9883	85.13
23.5	76,373,892	1,230,321	0.0161	0.9839	84.14
24.5	72,751,993	1,170,217	0.0161	0.9839	82.78
25.5	67,938,414	1,282,126	0.0189	0.9811	81.45
26.5	61,348,173	1,510,458	0.0246	0.9754	79.91
27.5	57,084,449	1,856,805	0.0325	0.9675	77.95
28.5	49,678,942	1,381,077	0.0278	0.9722	75.41
29.5	44,973,638	1,357,750	0.0302	0.9698	73.31
30.5	40,956,684	1,284,497	0.0314	0.9686	71.10
31.5	37,127,705	1,114,319	0.0300	0.9700	68.87
32.5	33,715,101	1,163,076	0.0345	0.9655	66.80
33.5	30,771,714	1,365,164	0.0444	0.9556	64.50
34.5	27,557,370	1,310,542	0.0476	0.9524	61.64
35.5	24,496,928	1,393,867	0.0569	0.9431	58.71
36.5	21,578,852	1,597,369	0.0740	0.9260	55.37
37.5	18,287,379	1,330,796	0.0728	0.9272	51.27
38.5	15,810,562	1,074,616	0.0680	0.9320	47.54

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,750,738	821,997	0.0598	0.9402	44.31
40.5	12,037,735	840,840	0.0699	0.9301	41.66
41.5	10,613,852	710,809	0.0670	0.9330	38.75
42.5	9,425,130	597,614	0.0634	0.9366	36.15
43.5	8,410,414	807,920	0.0961	0.9039	33.86
44.5	7,227,832	921,421	0.1275	0.8725	30.61
45.5	5,776,476	803,118	0.1390	0.8610	26.71
46.5	4,407,674	662,381	0.1503	0.8497	22.99
47.5	3,146,835	549,596	0.1747	0.8253	19.54
48.5	2,297,470	641,605	0.2793	0.7207	16.13
49.5	1,052,534	169,565	0.1611	0.8389	11.62
50.5	704,426	85,949	0.1220	0.8780	9.75
51.5	523,479	4,593	0.0088	0.9912	8.56
52.5	468,632	12,876	0.0275	0.9725	8.49
53.5	382,487	35,935	0.0940	0.9060	8.25
54.5	314,301	51,580	0.1641	0.8359	7.48
55.5	251,601	13,733	0.0546	0.9454	6.25
56.5	233,218	25,187	0.1080	0.8920	5.91
57.5	185,399	10,252	0.0553	0.9447	5.27
58.5	151,686	24,066	0.1587	0.8413	4.98
59.5	125,438	27,681	0.2207	0.7793	4.19
60.5	81,549	793	0.0097	0.9903	3.26
61.5	80,419	30,566	0.3801	0.6199	3.23
62.5	49,923	3,475	0.0696	0.9304	2.00
63.5	36,881	3,241	0.0879	0.9121	1.86
64.5	33,780	1,820	0.0539	0.9461	1.70
65.5	33,992	392	0.0115	0.9885	1.61
66.5	35,322	8,607	0.2437	0.7563	1.59
67.5	26,689	4,482	0.1679	0.8321	1.20
68.5	21,080	1,336	0.0634	0.9366	1.00
69.5	20,085	846	0.0421	0.9579	0.94
70.5	19,417	694	0.0357	0.9643	0.90
71.5	18,708	295	0.0158	0.9842	0.87
72.5	18,554	2,264	0.1220	0.8780	0.85
73.5	17,118	491	0.0287	0.9713	0.75
74.5	16,653	1,317	0.0791	0.9209	0.73
75.5	15,337	1,679	0.1095	0.8905	0.67
76.5	14,347	2,110	0.1470	0.8530	0.60
77.5	12,309	3,662	0.2975	0.7025	0.51
78.5	8,726	663	0.0760	0.9240	0.36

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,063	3,395	0.4211	0.5789	0.33
80.5	4,667	32	0.0069	0.9931	0.19
81.5	4,623	87	0.0189	0.9811	0.19
82.5	4,515	427	0.0945	0.9055	0.19
83.5	4,088	141	0.0345	0.9655	0.17
84.5	3,707	39	0.0106	0.9894	0.16
85.5	3,667	45	0.0123	0.9877	0.16
86.5	3,626	9	0.0025	0.9975	0.16
87.5	3,617	5	0.0014	0.9986	0.16
88.5	3,612	31	0.0085	0.9915	0.16
89.5	3,581	2	0.0006	0.9994	0.16
90.5	3,579	41	0.0115	0.9885	0.16
91.5	3,538	0	0.0000	1.0000	0.16
92.5					0.16

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	366,163,153	2,368,886	0.0065	0.9935	100.00
0.5	337,789,120	3,609,843	0.0107	0.9893	99.35
1.5	313,573,871	2,978,787	0.0095	0.9905	98.29
2.5	267,996,179	1,614,383	0.0060	0.9940	97.36
3.5	242,205,190	923,198	0.0038	0.9962	96.77
4.5	211,529,398	872,476	0.0041	0.9959	96.40
5.5	195,439,341	1,120,037	0.0057	0.9943	96.00
6.5	181,865,637	1,539,506	0.0085	0.9915	95.45
7.5	168,930,008	967,638	0.0057	0.9943	94.65
8.5	153,362,771	1,126,858	0.0073	0.9927	94.10
9.5	143,211,717	762,417	0.0053	0.9947	93.41
10.5	136,838,831	647,858	0.0047	0.9953	92.92
11.5	129,345,311	793,386	0.0061	0.9939	92.48
12.5	122,910,950	392,922	0.0032	0.9968	91.91
13.5	118,396,688	345,997	0.0029	0.9971	91.61
14.5	114,319,805	585,620	0.0051	0.9949	91.35
15.5	108,004,599	850,345	0.0079	0.9921	90.88
16.5	104,008,314	1,158,571	0.0111	0.9889	90.16
17.5	100,567,195	950,525	0.0095	0.9905	89.16
18.5	96,258,955	1,322,410	0.0137	0.9863	88.32
19.5	90,864,776	1,261,504	0.0139	0.9861	87.10
20.5	84,586,379	616,250	0.0073	0.9927	85.89
21.5	81,996,800	835,223	0.0102	0.9898	85.27
22.5	78,521,698	916,767	0.0117	0.9883	84.40
23.5	75,298,241	1,219,422	0.0162	0.9838	83.41
24.5	71,838,420	1,153,248	0.0161	0.9839	82.06
25.5	67,169,423	1,280,359	0.0191	0.9809	80.75
26.5	60,698,293	1,479,042	0.0244	0.9756	79.21
27.5	56,600,554	1,856,613	0.0328	0.9672	77.28
28.5	49,271,826	1,381,077	0.0280	0.9720	74.74
29.5	44,661,190	1,357,750	0.0304	0.9696	72.65
30.5	40,716,368	1,284,497	0.0315	0.9685	70.44
31.5	36,928,949	1,114,319	0.0302	0.9698	68.22
32.5	33,549,630	1,163,007	0.0347	0.9653	66.16
33.5	30,609,196	1,360,604	0.0445	0.9555	63.86
34.5	27,406,806	1,310,473	0.0478	0.9522	61.03
35.5	24,327,051	1,384,199	0.0569	0.9431	58.11
36.5	21,418,643	1,596,224	0.0745	0.9255	54.80
37.5	18,212,380	1,329,927	0.0730	0.9270	50.72
38.5	15,736,468	1,074,370	0.0683	0.9317	47.01

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,676,890	821,934	0.0601	0.9399	43.80
40.5	11,964,922	840,719	0.0703	0.9297	41.17
41.5	10,544,937	710,809	0.0674	0.9326	38.28
42.5	9,362,464	597,244	0.0638	0.9362	35.70
43.5	8,348,378	807,866	0.0968	0.9032	33.42
44.5	7,165,851	921,421	0.1286	0.8714	30.19
45.5	5,718,578	803,118	0.1404	0.8596	26.31
46.5	4,349,775	661,398	0.1521	0.8479	22.61
47.5	3,089,919	549,596	0.1779	0.8221	19.17
48.5	2,240,571	641,605	0.2864	0.7136	15.76
49.5	996,205	169,565	0.1702	0.8298	11.25
50.5	648,097	83,579	0.1290	0.8710	9.33
51.5	469,528	4,480	0.0095	0.9905	8.13
52.5	414,794	12,876	0.0310	0.9690	8.05
53.5	328,649	35,797	0.1089	0.8911	7.80
54.5	260,694	51,580	0.1979	0.8021	6.95
55.5	198,529	13,240	0.0667	0.9333	5.58
56.5	180,968	24,847	0.1373	0.8627	5.21
57.5	133,544	9,931	0.0744	0.9256	4.49
58.5	124,052	24,066	0.1940	0.8060	4.16
59.5	97,804	26,046	0.2663	0.7337	3.35
60.5	55,550	793	0.0143	0.9857	2.46
61.5	54,420	10,899	0.2003	0.7997	2.42
62.5	47,756	3,475	0.0728	0.9272	1.94
63.5	34,714	3,241	0.0934	0.9066	1.80
64.5	31,613	1,820	0.0576	0.9424	1.63
65.5	31,825	392	0.0123	0.9877	1.54
66.5	33,155	8,607	0.2596	0.7404	1.52
67.5	26,454	4,482	0.1694	0.8306	1.12
68.5	20,844	1,336	0.0641	0.9359	0.93
69.5	19,849	846	0.0426	0.9574	0.87
70.5	19,181	459	0.0239	0.9761	0.84
71.5	18,708	295	0.0158	0.9842	0.82
72.5	18,554	2,264	0.1220	0.8780	0.80
73.5	17,118	491	0.0287	0.9713	0.70
74.5	16,653	1,317	0.0791	0.9209	0.68
75.5	15,337	1,679	0.1095	0.8905	0.63
76.5	14,347	2,110	0.1470	0.8530	0.56
77.5	12,309	3,662	0.2975	0.7025	0.48
78.5	8,726	663	0.0760	0.9240	0.34

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,063	3,395	0.4211	0.5789	0.31
80.5	4,667	32	0.0069	0.9931	0.18
81.5	4,623	87	0.0189	0.9811	0.18
82.5	4,515	427	0.0945	0.9055	0.18
83.5	4,088	141	0.0345	0.9655	0.16
84.5	3,707	39	0.0106	0.9894	0.15
85.5	3,667	45	0.0123	0.9877	0.15
86.5	3,626	9	0.0025	0.9975	0.15
87.5	3,617	5	0.0014	0.9986	0.15
88.5	3,612	31	0.0085	0.9915	0.15
89.5	3,581	2	0.0006	0.9994	0.15
90.5	3,579	41	0.0115	0.9885	0.15
91.5	3,538	0	0.0000	1.0000	0.15
92.5					0.15

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2022 EXPERIENCE BAND 1960-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	308,368,606	88,655	0.0003	0.9997	100.00
0.5	280,103,936	692,748	0.0025	0.9975	99.97
1.5	246,496,507	476,040	0.0019	0.9981	99.72
2.5	227,254,498	541,870	0.0024	0.9976	99.53
3.5	211,510,484	707,226	0.0033	0.9967	99.29
4.5	195,868,401	611,121	0.0031	0.9969	98.96
5.5	177,934,701	1,009,611	0.0057	0.9943	98.65
6.5	165,536,163	1,161,375	0.0070	0.9930	98.09
7.5	156,184,777	517,747	0.0033	0.9967	97.41
8.5	147,167,631	714,373	0.0049	0.9951	97.08
9.5	140,196,307	383,760	0.0027	0.9973	96.61
10.5	135,094,452	281,185	0.0021	0.9979	96.35
11.5	129,732,434	539,493	0.0042	0.9958	96.15
12.5	120,901,013	200,097	0.0017	0.9983	95.75
13.5	115,874,522	138,444	0.0012	0.9988	95.59
14.5	110,916,882	195,492	0.0018	0.9982	95.47
15.5	105,773,362	566,988	0.0054	0.9946	95.31
16.5	99,438,580	756,301	0.0076	0.9924	94.79
17.5	91,854,099	415,975	0.0045	0.9955	94.07
18.5	88,261,591	602,363	0.0068	0.9932	93.65
19.5	83,662,495	576,915	0.0069	0.9931	93.01
20.5	77,844,623	126,134	0.0016	0.9984	92.37
21.5	74,640,089	159,142	0.0021	0.9979	92.22
22.5	69,745,757	215,872	0.0031	0.9969	92.02
23.5	62,858,805	588,567	0.0094	0.9906	91.74
24.5	58,574,581	197,175	0.0034	0.9966	90.88
25.5	51,081,962	181,745	0.0036	0.9964	90.57
26.5	46,388,830	262,154	0.0057	0.9943	90.25
27.5	42,417,022	146,028	0.0034	0.9966	89.74
28.5	38,445,280	218,517	0.0057	0.9943	89.43
29.5	34,981,616	258,188	0.0074	0.9926	88.92
30.5	32,165,194	189,204	0.0059	0.9941	88.27
31.5	29,217,609	176,650	0.0060	0.9940	87.75
32.5	26,176,443	224,347	0.0086	0.9914	87.22
33.5	23,568,013	319,336	0.0135	0.9865	86.47
34.5	20,428,458	275,398	0.0135	0.9865	85.30
35.5	17,906,209	376,431	0.0210	0.9790	84.15
36.5	15,436,541	462,262	0.0299	0.9701	82.38
37.5	13,638,999	352,288	0.0258	0.9742	79.91
38.5	12,293,632	416,682	0.0339	0.9661	77.85

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2022 EXPERIENCE BAND 1960-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,197,704	433,706	0.0387	0.9613	75.21
40.5	10,174,869	436,212	0.0429	0.9571	72.30
41.5	8,898,025	383,438	0.0431	0.9569	69.20
42.5	7,316,754	255,483	0.0349	0.9651	66.21
43.5	5,915,239	264,649	0.0447	0.9553	63.90
44.5	4,466,105	287,168	0.0643	0.9357	61.04
45.5	3,506,979	170,134	0.0485	0.9515	57.12
46.5	2,582,062	106,803	0.0414	0.9586	54.35
47.5	2,009,674	203,211	0.1011	0.8989	52.10
48.5	1,544,740	367,129	0.2377	0.7623	46.83
49.5	689,949	16,463	0.0239	0.9761	35.70
50.5	554,567	39,790	0.0717	0.9283	34.85
51.5	440,347	4,343	0.0099	0.9901	32.35
52.5	411,396	12,217	0.0297	0.9703	32.03
53.5	357,454	35,589	0.0996	0.9004	31.08
54.5	285,801	51,277	0.1794	0.8206	27.98
55.5	202,680	13,374	0.0660	0.9340	22.96
56.5	182,335	23,686	0.1299	0.8701	21.45
57.5	148,408	8,571	0.0578	0.9422	18.66
58.5	140,076	23,831	0.1701	0.8299	17.58
59.5	116,559	27,277	0.2340	0.7660	14.59
60.5	81,549	793	0.0097	0.9903	11.18
61.5	80,419	30,566	0.3801	0.6199	11.07
62.5	49,923	3,475	0.0696	0.9304	6.86
63.5	36,881	3,241	0.0879	0.9121	6.38
64.5	33,780	1,820	0.0539	0.9461	5.82
65.5	33,992	392	0.0115	0.9885	5.51
66.5	35,322	8,607	0.2437	0.7563	5.45
67.5	26,689	4,482	0.1679	0.8321	4.12
68.5	21,080	1,336	0.0634	0.9366	3.43
69.5	20,085	846	0.0421	0.9579	3.21
70.5	19,417	694	0.0357	0.9643	3.07
71.5	18,708	295	0.0158	0.9842	2.96
72.5	18,554	2,264	0.1220	0.8780	2.92
73.5	17,118	491	0.0287	0.9713	2.56
74.5	16,653	1,317	0.0791	0.9209	2.49
75.5	15,337	1,679	0.1095	0.8905	2.29
76.5	14,347	2,110	0.1470	0.8530	2.04
77.5	12,309	3,662	0.2975	0.7025	1.74
78.5	8,726	663	0.0760	0.9240	1.22

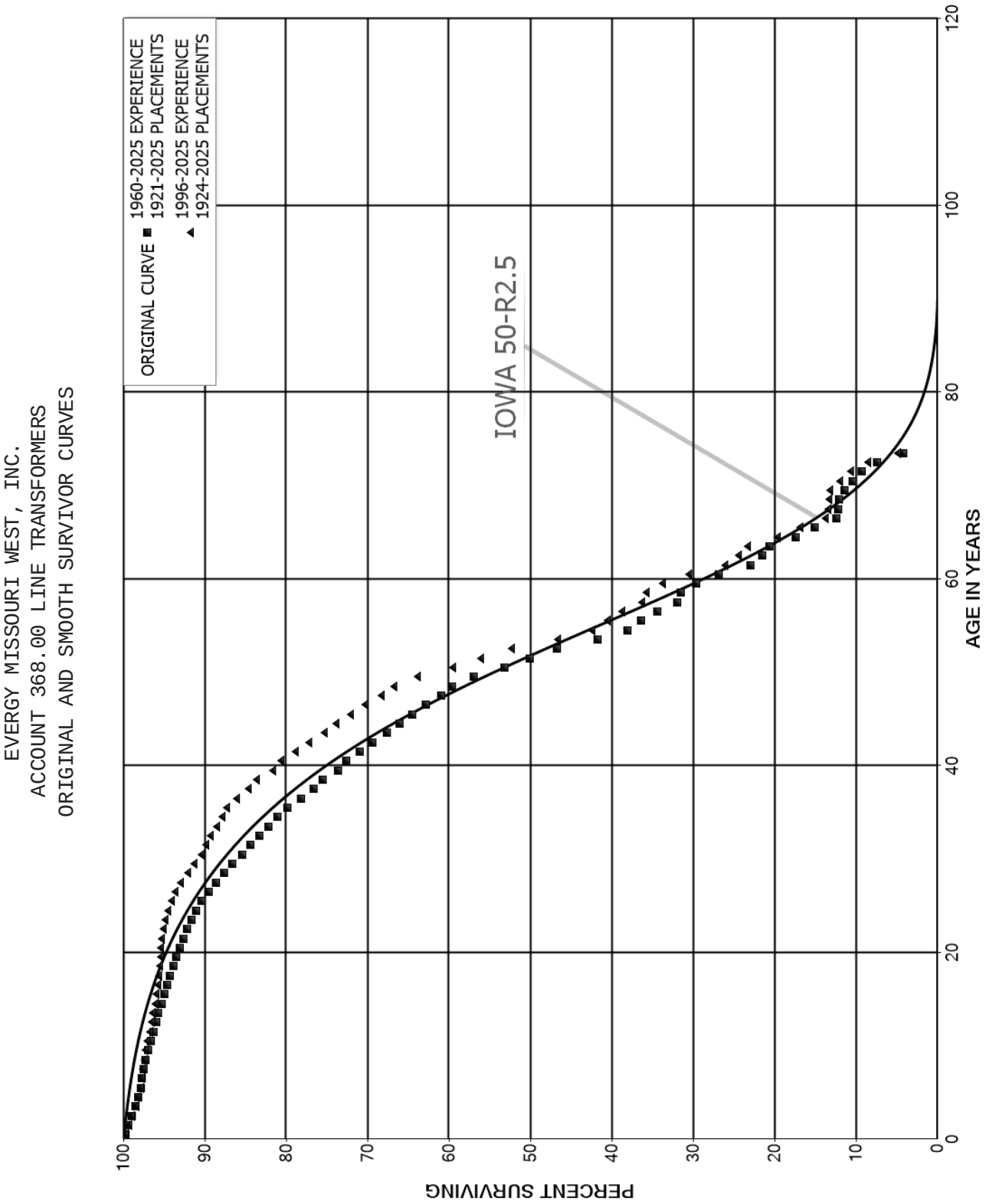
EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2022 EXPERIENCE BAND 1960-2022

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	8,063	3,395	0.4211	0.5789	1.13
80.5	4,667	32	0.0069	0.9931	0.65
81.5	4,623	87	0.0189	0.9811	0.65
82.5	4,515	427	0.0945	0.9055	0.64
83.5	4,066	119	0.0294	0.9706	0.58
84.5	3,707	39	0.0106	0.9894	0.56
85.5	3,649	27	0.0073	0.9927	0.55
86.5	3,626	9	0.0025	0.9975	0.55
87.5	3,617	5	0.0014	0.9986	0.55
88.5	3,612	31	0.0085	0.9915	0.55
89.5	3	2	0.7679	0.2321	0.54
90.5	1	1	0.9385	0.0615	0.13
91.5	0	0	1.0000		0.01
92.5					


EVERGY MISSOURI WEST, INC.
ACCOUNT 368.00 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE
1960-2025 EXPERIENCE
1921-2025 PLACEMENTS
1996-2025 EXPERIENCE
1924-2025 PLACEMENTS
IOWA 50-R2.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
20
40
60
80
100
120

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	415,775,222	1,119,430	0.0027	0.9973	100.00
0.5	378,547,581	1,430,149	0.0038	0.9962	99.73
1.5	345,146,598	1,260,431	0.0037	0.9963	99.35
2.5	323,369,157	1,629,514	0.0050	0.9950	98.99
3.5	309,154,772	1,029,646	0.0033	0.9967	98.49
4.5	296,186,843	956,877	0.0032	0.9968	98.16
5.5	284,533,792	460,340	0.0016	0.9984	97.85
6.5	276,705,617	531,978	0.0019	0.9981	97.69
7.5	268,676,185	725,808	0.0027	0.9973	97.50
8.5	259,287,843	669,092	0.0026	0.9974	97.24
9.5	250,803,764	943,622	0.0038	0.9962	96.99
10.5	241,249,056	887,877	0.0037	0.9963	96.62
11.5	231,809,981	671,089	0.0029	0.9971	96.27
12.5	224,222,648	690,010	0.0031	0.9969	95.99
13.5	218,140,061	954,004	0.0044	0.9956	95.69
14.5	209,820,607	640,371	0.0031	0.9969	95.27
15.5	203,460,660	790,588	0.0039	0.9961	94.98
16.5	192,027,479	596,504	0.0031	0.9969	94.61
17.5	183,686,623	880,697	0.0048	0.9952	94.32
18.5	173,212,220	745,516	0.0043	0.9957	93.87
19.5	163,108,096	719,594	0.0044	0.9956	93.46
20.5	152,955,320	670,427	0.0044	0.9956	93.05
21.5	145,279,032	777,103	0.0053	0.9947	92.64
22.5	136,694,268	806,950	0.0059	0.9941	92.15
23.5	127,748,018	775,870	0.0061	0.9939	91.60
24.5	121,538,125	881,088	0.0072	0.9928	91.05
25.5	111,991,094	1,075,402	0.0096	0.9904	90.39
26.5	104,685,446	1,009,170	0.0096	0.9904	89.52
27.5	97,507,044	1,168,018	0.0120	0.9880	88.66
28.5	88,512,375	1,009,620	0.0114	0.9886	87.59
29.5	81,069,278	1,137,614	0.0140	0.9860	86.60
30.5	74,282,111	883,032	0.0119	0.9881	85.38
31.5	69,880,633	868,840	0.0124	0.9876	84.37
32.5	63,094,881	864,416	0.0137	0.9863	83.32
33.5	56,761,446	738,436	0.0130	0.9870	82.17
34.5	51,300,029	819,310	0.0160	0.9840	81.11
35.5	46,670,744	934,248	0.0200	0.9800	79.81
36.5	42,776,209	897,346	0.0210	0.9790	78.21
37.5	37,766,430	552,705	0.0146	0.9854	76.57
38.5	33,318,975	799,729	0.0240	0.9760	75.45

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	29,612,100	429,795	0.0145	0.9855	73.64
40.5	26,581,296	597,332	0.0225	0.9775	72.57
41.5	24,105,798	533,172	0.0221	0.9779	70.94
42.5	21,912,485	570,642	0.0260	0.9740	69.37
43.5	20,248,730	454,070	0.0224	0.9776	67.57
44.5	18,516,226	442,303	0.0239	0.9761	66.05
45.5	16,788,974	430,277	0.0256	0.9744	64.47
46.5	14,991,505	446,430	0.0298	0.9702	62.82
47.5	12,614,386	277,509	0.0220	0.9780	60.95
48.5	10,782,437	474,911	0.0440	0.9560	59.61
49.5	8,849,875	591,573	0.0668	0.9332	56.98
50.5	7,685,955	446,279	0.0581	0.9419	53.17
51.5	5,995,069	400,804	0.0669	0.9331	50.09
52.5	3,427,787	364,649	0.1064	0.8936	46.74
53.5	2,320,556	206,539	0.0890	0.9110	41.77
54.5	1,543,139	67,085	0.0435	0.9565	38.05
55.5	1,253,473	67,977	0.0542	0.9458	36.39
56.5	1,119,481	79,458	0.0710	0.9290	34.42
57.5	982,044	15,347	0.0156	0.9844	31.98
58.5	943,473	55,007	0.0583	0.9417	31.48
59.5	573,040	55,132	0.0962	0.9038	29.64
60.5	501,512	70,800	0.1412	0.8588	26.79
61.5	426,645	28,286	0.0663	0.9337	23.01
62.5	391,729	15,948	0.0407	0.9593	21.48
63.5	369,600	57,079	0.1544	0.8456	20.61
64.5	280,142	37,963	0.1355	0.8645	17.43
65.5	240,775	42,292	0.1756	0.8244	15.06
66.5	184,704	4,068	0.0220	0.9780	12.42
67.5	66,196	470	0.0071	0.9929	12.14
68.5	52,027	3,008	0.0578	0.9422	12.06
69.5	44,583	3,826	0.0858	0.9142	11.36
70.5	35,722	3,798	0.1063	0.8937	10.39
71.5	31,804	6,376	0.2005	0.7995	9.28
72.5	20,174	8,726	0.4325	0.5675	7.42
73.5	10,930	105	0.0096	0.9904	4.21
74.5	10,825	42	0.0039	0.9961	4.17
75.5	8,889	189	0.0213	0.9787	4.15
76.5	8,420	18	0.0022	0.9978	4.07
77.5	8,176	68	0.0083	0.9917	4.06
78.5	8,107	167	0.0206	0.9794	4.02

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,940	69	0.0087	0.9913	3.94
80.5	6,435	66	0.0102	0.9898	3.91
81.5	3,828	51	0.0134	0.9866	3.87
82.5	1,459	1	0.0008	0.9992	3.82
83.5	1,458	1	0.0003	0.9997	3.81
84.5	1,198	25	0.0211	0.9789	3.81
85.5	1,173	0	0.0001	0.9999	3.73
86.5	1,173	309	0.2636	0.7364	3.73
87.5	864	0	0.0002	0.9998	2.75
88.5	0	0	0.7895	0.2105	2.75
89.5	0		0.0000	1.0000	0.58
90.5	0	0	1.0000		0.58
91.5					

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	321,700,407	1,104,725	0.0034	0.9966	100.00
0.5	289,643,988	1,313,708	0.0045	0.9955	99.66
1.5	260,556,554	1,084,967	0.0042	0.9958	99.20
2.5	244,594,472	1,157,926	0.0047	0.9953	98.79
3.5	235,431,784	743,102	0.0032	0.9968	98.32
4.5	227,181,135	598,482	0.0026	0.9974	98.01
5.5	219,284,672	290,978	0.0013	0.9987	97.76
6.5	215,159,438	305,627	0.0014	0.9986	97.63
7.5	212,357,316	335,022	0.0016	0.9984	97.49
8.5	207,459,698	414,443	0.0020	0.9980	97.33
9.5	201,844,165	466,498	0.0023	0.9977	97.14
10.5	195,642,430	590,315	0.0030	0.9970	96.91
11.5	188,452,930	422,716	0.0022	0.9978	96.62
12.5	182,904,048	251,347	0.0014	0.9986	96.40
13.5	178,273,393	585,233	0.0033	0.9967	96.27
14.5	172,176,775	254,393	0.0015	0.9985	95.96
15.5	168,472,259	273,722	0.0016	0.9984	95.81
16.5	159,482,901	169,903	0.0011	0.9989	95.66
17.5	154,508,040	258,171	0.0017	0.9983	95.56
18.5	146,660,837	122,800	0.0008	0.9992	95.40
19.5	139,164,982	126,672	0.0009	0.9991	95.32
20.5	130,874,944	142,176	0.0011	0.9989	95.23
21.5	125,427,798	240,628	0.0019	0.9981	95.13
22.5	119,171,467	307,046	0.0026	0.9974	94.94
23.5	113,622,854	337,816	0.0030	0.9970	94.70
24.5	109,075,928	519,886	0.0048	0.9952	94.42
25.5	101,084,456	534,020	0.0053	0.9947	93.97
26.5	95,689,052	612,385	0.0064	0.9936	93.47
27.5	89,804,960	841,909	0.0094	0.9906	92.87
28.5	81,680,391	720,600	0.0088	0.9912	92.00
29.5	74,721,689	699,182	0.0094	0.9906	91.19
30.5	68,902,993	476,569	0.0069	0.9931	90.34
31.5	65,632,732	402,316	0.0061	0.9939	89.71
32.5	59,620,207	519,477	0.0087	0.9913	89.16
33.5	53,735,676	379,185	0.0071	0.9929	88.39
34.5	48,718,328	347,752	0.0071	0.9929	87.76
35.5	44,618,875	623,866	0.0140	0.9860	87.14
36.5	41,086,612	687,290	0.0167	0.9833	85.92
37.5	36,510,963	417,313	0.0114	0.9886	84.48
38.5	32,251,299	782,023	0.0242	0.9758	83.52

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,752,032	355,522	0.0124	0.9876	81.49
40.5	25,916,664	581,359	0.0224	0.9776	80.48
41.5	23,490,728	474,687	0.0202	0.9798	78.68
42.5	21,417,021	526,814	0.0246	0.9754	77.09
43.5	19,825,352	397,834	0.0201	0.9799	75.19
44.5	18,170,477	415,145	0.0228	0.9772	73.68
45.5	16,542,757	417,353	0.0252	0.9748	72.00
46.5	14,778,800	432,626	0.0293	0.9707	70.18
47.5	12,447,261	273,040	0.0219	0.9781	68.13
48.5	10,656,703	472,926	0.0444	0.9556	66.63
49.5	8,756,421	589,699	0.0673	0.9327	63.68
50.5	7,596,882	444,227	0.0585	0.9415	59.39
51.5	5,911,598	397,944	0.0673	0.9327	55.92
52.5	3,350,671	362,275	0.1081	0.8919	52.15
53.5	2,246,954	204,455	0.0910	0.9090	46.51
54.5	1,473,344	65,821	0.0447	0.9553	42.28
55.5	1,187,547	51,127	0.0431	0.9569	40.39
56.5	1,070,667	69,167	0.0646	0.9354	38.65
57.5	944,218	13,833	0.0147	0.9853	36.16
58.5	915,214	51,595	0.0564	0.9436	35.63
59.5	548,334	53,283	0.0972	0.9028	33.62
60.5	478,725	69,150	0.1444	0.8556	30.35
61.5	408,763	27,165	0.0665	0.9335	25.97
62.5	376,720	15,948	0.0423	0.9577	24.24
63.5	356,743	57,079	0.1600	0.8400	23.21
64.5	268,111	37,963	0.1416	0.8584	19.50
65.5	228,978	42,292	0.1847	0.8153	16.74
66.5	174,201	4,068	0.0234	0.9766	13.65
67.5	61,485	470	0.0076	0.9924	13.33
68.5	47,316	740	0.0157	0.9843	13.23
69.5	42,140	3,826	0.0908	0.9092	13.02
70.5	33,279	3,700	0.1112	0.8888	11.84
71.5	31,804	6,376	0.2005	0.7995	10.52
72.5	20,174	8,726	0.4325	0.5675	8.41
73.5	10,930	105	0.0096	0.9904	4.77
74.5	10,825	42	0.0039	0.9961	4.73
75.5	8,889	189	0.0213	0.9787	4.71
76.5	8,420	18	0.0022	0.9978	4.61
77.5	8,176	68	0.0083	0.9917	4.60
78.5	8,107	167	0.0206	0.9794	4.56

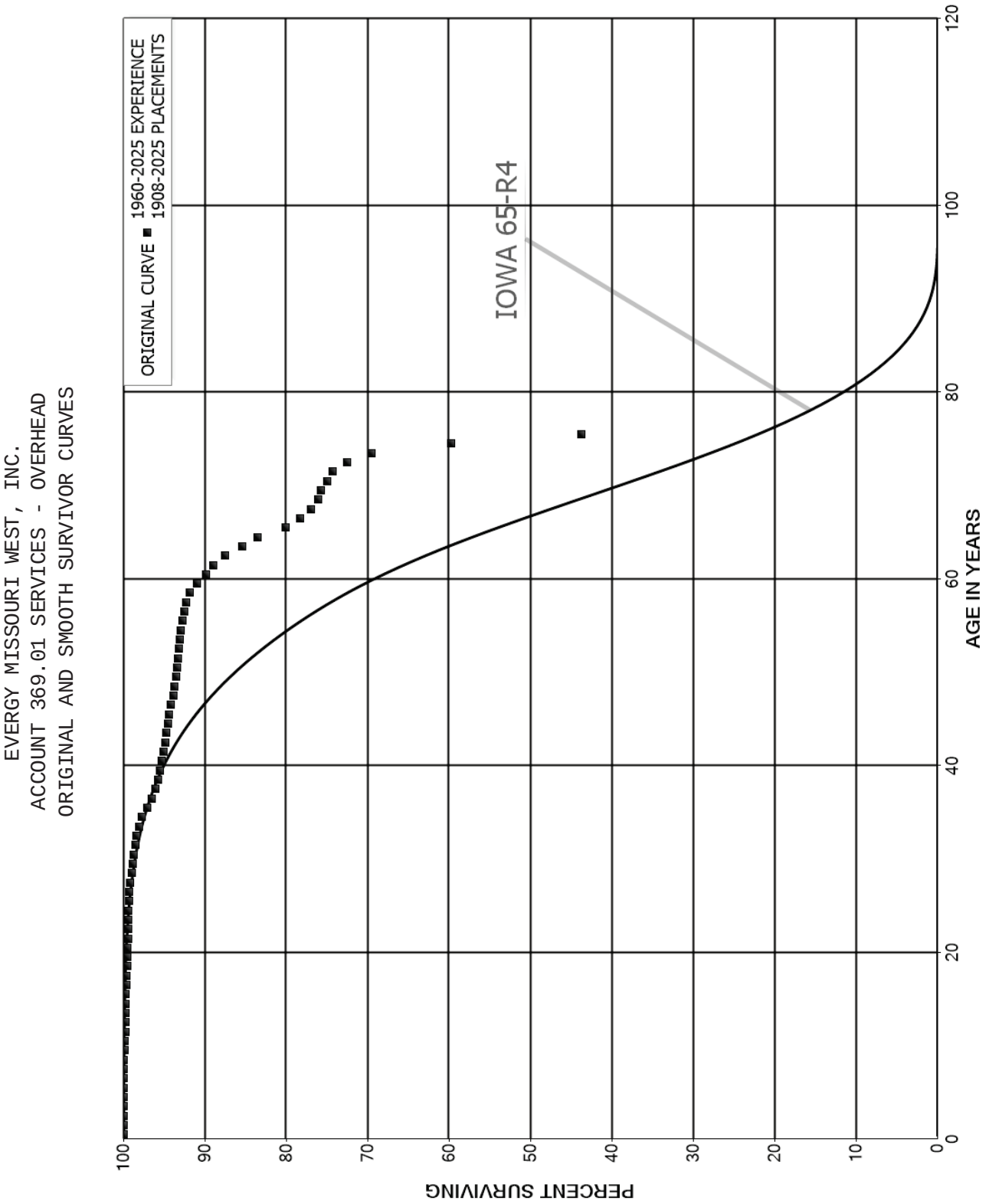
EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,940	69	0.0087	0.9913	4.47
80.5	6,435	66	0.0102	0.9898	4.43
81.5	3,828	51	0.0134	0.9866	4.38
82.5	1,459	1	0.0008	0.9992	4.32
83.5	1,458	1	0.0003	0.9997	4.32
84.5	1,198	25	0.0211	0.9789	4.32
85.5	1,173	0	0.0001	0.9999	4.23
86.5	1,173	309	0.2636	0.7364	4.23
87.5	864	0	0.0002	0.9998	3.11
88.5	0	0	0.7895	0.2105	3.11
89.5	0		0.0000	1.0000	0.66
90.5	0	0	1.0000		0.66
91.5					


EVERGY MISSOURI WEST, INC.
ACCOUNT 369.01 SERVICES - OVERHEAD
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE ■ 1960-2025 EXPERIENCE
1908-2025 PLACEMENTS
IOWA 65-R4
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
20
40
60
80
100
120

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	35,863,239	9,805	0.0003	0.9997	100.00
0.5	33,841,557	2,576	0.0001	0.9999	99.97
1.5	31,773,642	1,530	0.0000	1.0000	99.97
2.5	29,217,828	1,042	0.0000	1.0000	99.96
3.5	26,461,484	1,231	0.0000	1.0000	99.96
4.5	26,295,989	3,099	0.0001	0.9999	99.95
5.5	24,922,683	564	0.0000	1.0000	99.94
6.5	24,170,013	383	0.0000	1.0000	99.94
7.5	23,122,141	3,312	0.0001	0.9999	99.94
8.5	21,992,744	9,814	0.0004	0.9996	99.92
9.5	21,300,711	6,742	0.0003	0.9997	99.88
10.5	20,642,429	13,670	0.0007	0.9993	99.85
11.5	19,807,568	5,308	0.0003	0.9997	99.78
12.5	18,943,411	3,193	0.0002	0.9998	99.75
13.5	18,586,882	3,847	0.0002	0.9998	99.74
14.5	18,358,795	7,924	0.0004	0.9996	99.72
15.5	18,088,354	12,422	0.0007	0.9993	99.67
16.5	18,067,037	7,666	0.0004	0.9996	99.60
17.5	17,806,901	5,374	0.0003	0.9997	99.56
18.5	17,591,563	5,121	0.0003	0.9997	99.53
19.5	17,249,559	6,574	0.0004	0.9996	99.50
20.5	16,719,650	4,608	0.0003	0.9997	99.46
21.5	16,438,434	3,872	0.0002	0.9998	99.44
22.5	16,096,892	3,423	0.0002	0.9998	99.41
23.5	15,881,979	5,207	0.0003	0.9997	99.39
24.5	15,667,794	6,084	0.0004	0.9996	99.36
25.5	15,378,776	4,496	0.0003	0.9997	99.32
26.5	15,313,275	14,345	0.0009	0.9991	99.29
27.5	14,927,344	30,956	0.0021	0.9979	99.20
28.5	14,346,151	22,040	0.0015	0.9985	98.99
29.5	13,679,984	20,957	0.0015	0.9985	98.84
30.5	13,002,993	20,836	0.0016	0.9984	98.69
31.5	13,074,310	18,605	0.0014	0.9986	98.53
32.5	12,472,608	35,355	0.0028	0.9972	98.39
33.5	11,872,987	46,992	0.0040	0.9960	98.11
34.5	11,096,159	69,588	0.0063	0.9937	97.72
35.5	10,368,638	59,540	0.0057	0.9943	97.11
36.5	10,434,425	52,147	0.0050	0.9950	96.55
37.5	9,732,329	33,583	0.0035	0.9965	96.07
38.5	9,066,047	25,887	0.0029	0.9971	95.74

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,526,021	19,076	0.0022	0.9978	95.47
40.5	8,043,042	15,429	0.0019	0.9981	95.25
41.5	7,600,731	18,041	0.0024	0.9976	95.07
42.5	7,162,402	12,341	0.0017	0.9983	94.84
43.5	6,788,975	9,582	0.0014	0.9986	94.68
44.5	6,509,760	14,044	0.0022	0.9978	94.55
45.5	6,181,198	14,013	0.0023	0.9977	94.34
46.5	5,927,532	18,276	0.0031	0.9969	94.13
47.5	5,644,946	9,343	0.0017	0.9983	93.84
48.5	5,414,268	11,503	0.0021	0.9979	93.68
49.5	5,179,662	6,616	0.0013	0.9987	93.49
50.5	4,993,157	5,506	0.0011	0.9989	93.37
51.5	4,811,885	3,175	0.0007	0.9993	93.26
52.5	4,539,543	3,974	0.0009	0.9991	93.20
53.5	4,242,354	9,393	0.0022	0.9978	93.12
54.5	3,938,260	7,748	0.0020	0.9980	92.91
55.5	3,677,667	7,524	0.0020	0.9980	92.73
56.5	3,606,272	8,828	0.0024	0.9976	92.54
57.5	3,525,249	17,188	0.0049	0.9951	92.31
58.5	3,447,596	34,972	0.0101	0.9899	91.86
59.5	2,708,780	32,905	0.0121	0.9879	90.93
60.5	2,579,608	23,581	0.0091	0.9909	89.83
61.5	2,494,491	42,084	0.0169	0.9831	89.01
62.5	2,275,894	53,800	0.0236	0.9764	87.51
63.5	2,155,165	47,447	0.0220	0.9780	85.44
64.5	1,400,724	58,283	0.0416	0.9584	83.56
65.5	1,277,920	29,233	0.0229	0.9771	80.08
66.5	1,170,864	19,571	0.0167	0.9833	78.25
67.5	667,124	7,702	0.0115	0.9885	76.94
68.5	600,866	2,445	0.0041	0.9959	76.05
69.5	550,822	5,729	0.0104	0.9896	75.74
70.5	135,042	1,223	0.0091	0.9909	74.95
71.5	108,648	2,511	0.0231	0.9769	74.28
72.5	17,113	711	0.0415	0.9585	72.56
73.5	13,396	1,886	0.1408	0.8592	69.55
74.5	11,205	3,007	0.2683	0.7317	59.75
75.5	2,161	22	0.0104	0.9896	43.72
76.5	1,625	0	0.0001	0.9999	43.26
77.5	1,625		0.0000	1.0000	43.26
78.5	1,625	13	0.0081	0.9919	43.26

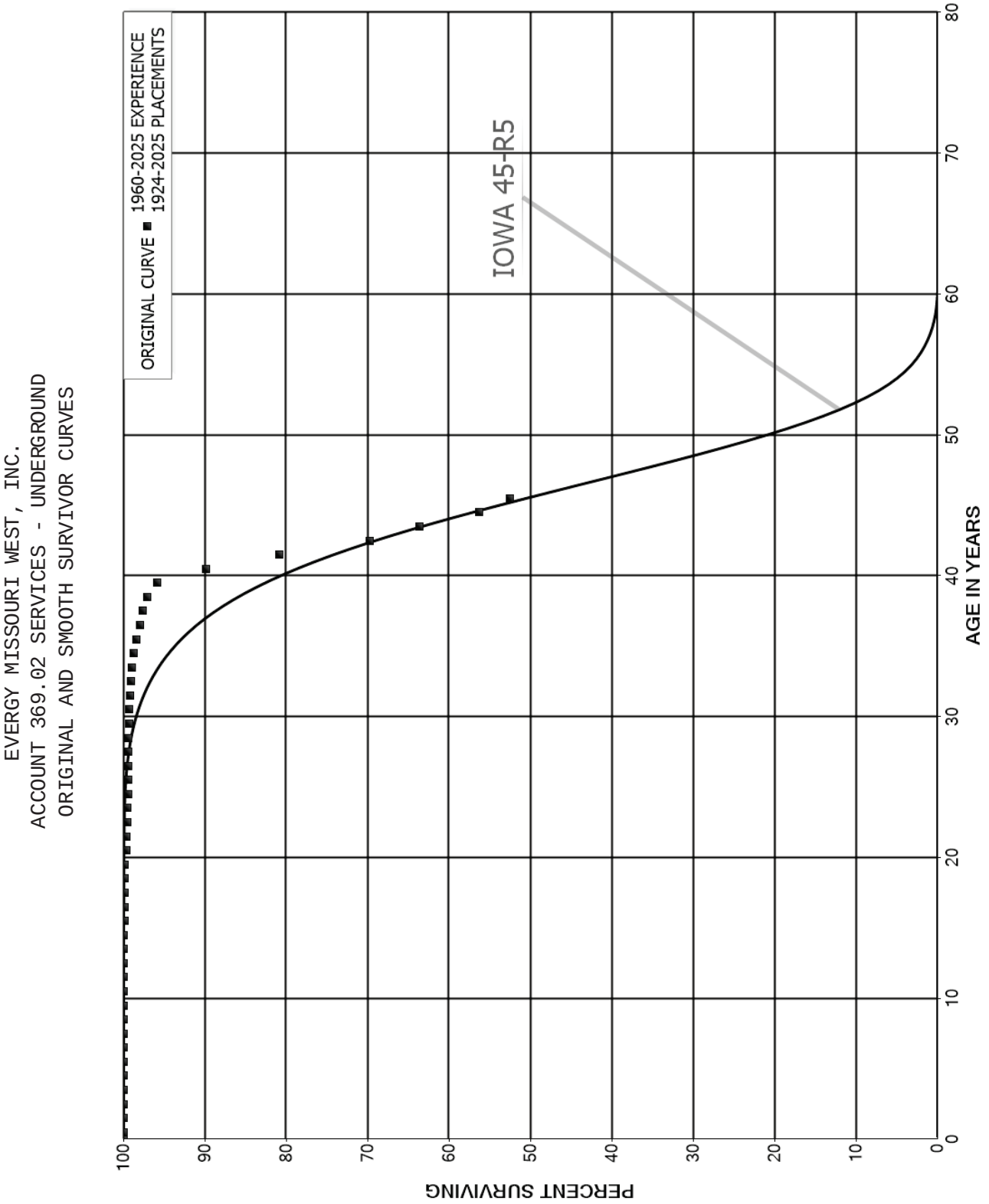
EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,624	105	0.0649	0.9351	42.91
80.5	1,594	1,305	0.8189	0.1811	40.12
81.5	289	123	0.4277	0.5723	7.27
82.5	165	46	0.2803	0.7197	4.16
83.5	119	68	0.5733	0.4267	2.99
84.5	51	13	0.2654	0.7346	1.28
85.5	37	12	0.3162	0.6838	0.94
86.5	25	2	0.0785	0.9215	0.64
87.5	23	3	0.1376	0.8624	0.59
88.5	20		0.0000	1.0000	0.51
89.5	20	5	0.2489	0.7511	0.51
90.5	15	2	0.1591	0.8409	0.38
91.5	13	1	0.0461	0.9539	0.32
92.5	12	0	0.0082	0.9918	0.31
93.5	11	3	0.2311	0.7689	0.30
94.5	9	3	0.3731	0.6269	0.23
95.5	5		0.0000	1.0000	0.15
96.5	5		0.0000	1.0000	0.15
97.5	5	4	0.7127	0.2873	0.15
98.5	2		0.0000	1.0000	0.04
99.5	2		0.0000	1.0000	0.04
100.5	2		0.0000	1.0000	0.04
101.5	2	0	0.0584	0.9416	0.04
102.5	1		0.0000	1.0000	0.04
103.5	1	1	1.0000		0.04
104.5					


EVERGY MISSOURI WEST, INC.
ACCOUNT 369.02 SERVICES - UNDERGROUND
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE ■ 1960-2025 EXPERIENCE
1924-2025 PLACEMENTS
IOWA 45-R5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60
70
80

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	114,099,351		0.0000	1.0000	100.00
0.5	109,265,690	6,318	0.0001	0.9999	100.00
1.5	104,022,561	249	0.0000	1.0000	99.99
2.5	97,881,363		0.0000	1.0000	99.99
3.5	92,638,864		0.0000	1.0000	99.99
4.5	91,411,513		0.0000	1.0000	99.99
5.5	86,928,676	542	0.0000	1.0000	99.99
6.5	83,851,102	2,279	0.0000	1.0000	99.99
7.5	80,581,426	1,965	0.0000	1.0000	99.99
8.5	76,240,422	12,942	0.0002	0.9998	99.99
9.5	72,358,911	4,369	0.0001	0.9999	99.97
10.5	69,478,879	7,133	0.0001	0.9999	99.97
11.5	66,797,933	7,137	0.0001	0.9999	99.95
12.5	64,299,701	8,912	0.0001	0.9999	99.94
13.5	62,417,377	17,662	0.0003	0.9997	99.93
14.5	61,535,799	12,881	0.0002	0.9998	99.90
15.5	60,895,679	7,744	0.0001	0.9999	99.88
16.5	60,836,253	5,236	0.0001	0.9999	99.87
17.5	59,508,294	6,270	0.0001	0.9999	99.86
18.5	57,176,112	4,969	0.0001	0.9999	99.85
19.5	55,017,736	104,847	0.0019	0.9981	99.84
20.5	52,397,123	4,975	0.0001	0.9999	99.65
21.5	49,970,440	70,423	0.0014	0.9986	99.64
22.5	47,190,984	4,524	0.0001	0.9999	99.50
23.5	44,613,448	33,327	0.0007	0.9993	99.49
24.5	42,205,300	4,482	0.0001	0.9999	99.42
25.5	38,961,851	5,347	0.0001	0.9999	99.41
26.5	36,718,144	6,993	0.0002	0.9998	99.39
27.5	33,850,735	7,086	0.0002	0.9998	99.37
28.5	30,804,884	9,091	0.0003	0.9997	99.35
29.5	27,703,207	13,170	0.0005	0.9995	99.32
30.5	25,155,356	27,604	0.0011	0.9989	99.28
31.5	22,557,065	25,952	0.0012	0.9988	99.17
32.5	20,535,078	24,526	0.0012	0.9988	99.05
33.5	18,690,128	34,806	0.0019	0.9981	98.93
34.5	17,156,439	52,429	0.0031	0.9969	98.75
35.5	15,601,676	69,763	0.0045	0.9955	98.45
36.5	14,138,970	56,951	0.0040	0.9960	98.01
37.5	12,878,618	73,058	0.0057	0.9943	97.61
38.5	12,296,201	154,299	0.0125	0.9875	97.06

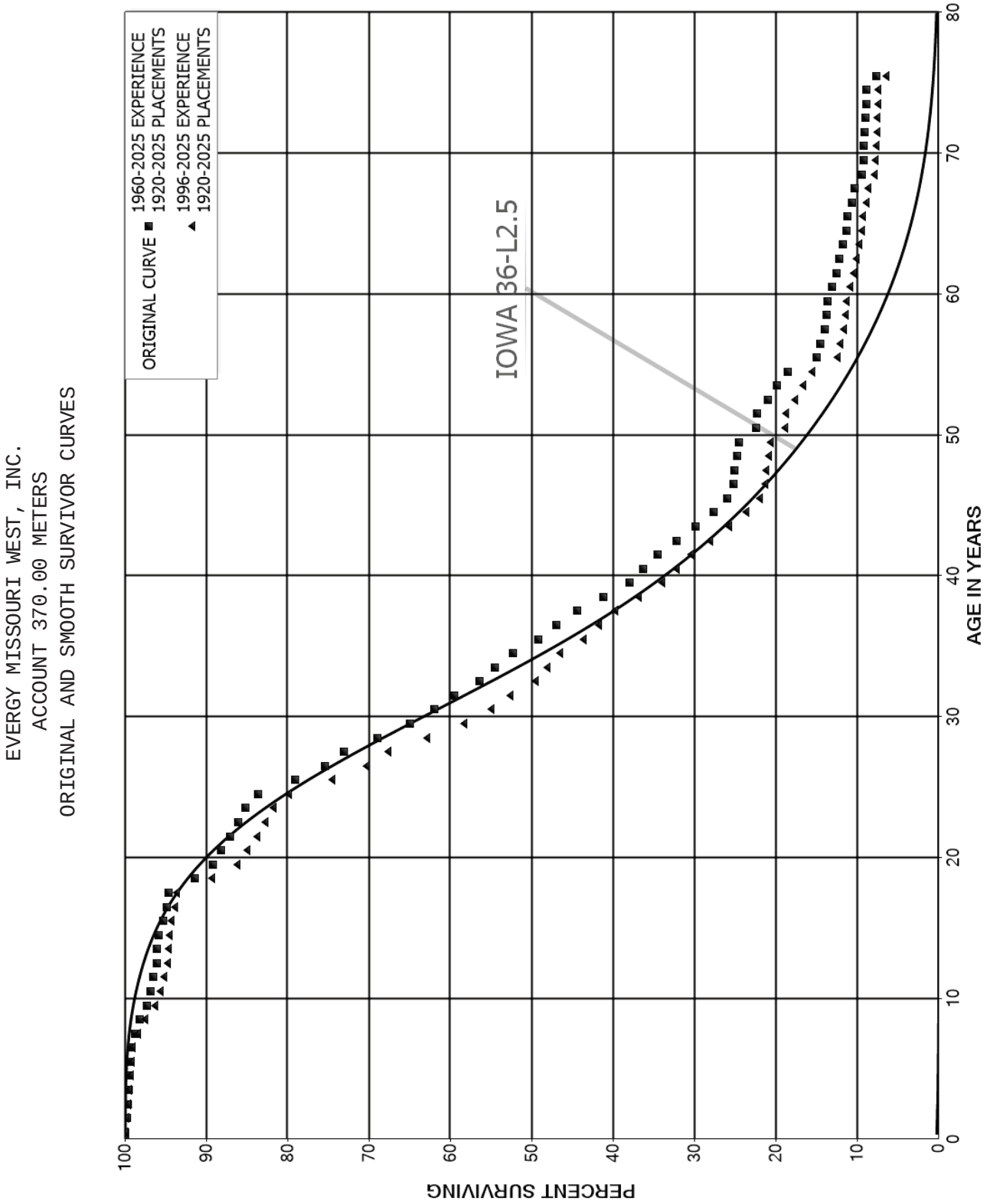
EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,371,330	706,856	0.0622	0.9378	95.84
40.5	9,918,359	997,864	0.1006	0.8994	89.88
41.5	7,919,483	1,090,708	0.1377	0.8623	80.84
42.5	5,759,468	500,528	0.0869	0.9131	69.71
43.5	4,491,580	518,294	0.1154	0.8846	63.65
44.5	3,097,683	207,019	0.0668	0.9332	56.30
45.5	1,876,611	14,639	0.0078	0.9922	52.54
46.5	1,193,233	4,615	0.0039	0.9961	52.13
47.5	587,759	821	0.0014	0.9986	51.93
48.5	184,306	230	0.0012	0.9988	51.86
49.5	28,915	1,246	0.0431	0.9569	51.79
50.5	6,127	22	0.0035	0.9965	49.56
51.5	1,071	0	0.0001	0.9999	49.39
52.5	95	3	0.0327	0.9673	49.38
53.5	92	71	0.7752	0.2248	47.77
54.5	21	21	1.0000		10.74
55.5					


EVERGY MISSOURI WEST, INC.
ACCOUNT 370.00 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE
1960-2025 EXPERIENCE
1920-2025 PLACEMENTS
1996-2025 EXPERIENCE
1920-2025 PLACEMENTS
IOWA 36-L2.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60
70
80

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,224,318	38,203	0.0008	0.9992	100.00
0.5	47,360,292	108,458	0.0023	0.9977	99.92
1.5	47,378,010	45,101	0.0010	0.9990	99.69
2.5	46,594,941	43,352	0.0009	0.9991	99.60
3.5	45,893,360	64,389	0.0014	0.9986	99.50
4.5	46,549,357	47,359	0.0010	0.9990	99.36
5.5	46,175,979	54,331	0.0012	0.9988	99.26
6.5	46,295,881	202,659	0.0044	0.9956	99.15
7.5	45,244,902	260,890	0.0058	0.9942	98.71
8.5	44,300,862	381,760	0.0086	0.9914	98.14
9.5	43,814,835	220,455	0.0050	0.9950	97.30
10.5	43,106,415	134,912	0.0031	0.9969	96.81
11.5	41,528,189	168,494	0.0041	0.9959	96.51
12.5	40,439,162	35,100	0.0009	0.9991	96.11
13.5	39,109,118	61,381	0.0016	0.9984	96.03
14.5	38,263,602	218,684	0.0057	0.9943	95.88
15.5	36,705,994	179,917	0.0049	0.9951	95.33
16.5	35,667,578	89,472	0.0025	0.9975	94.86
17.5	35,163,811	1,180,759	0.0336	0.9664	94.63
18.5	33,405,763	847,063	0.0254	0.9746	91.45
19.5	31,914,656	347,886	0.0109	0.9891	89.13
20.5	30,258,571	371,373	0.0123	0.9877	88.16
21.5	28,780,987	322,525	0.0112	0.9888	87.08
22.5	27,303,938	290,490	0.0106	0.9894	86.10
23.5	25,928,528	481,203	0.0186	0.9814	85.18
24.5	25,074,946	1,346,068	0.0537	0.9463	83.60
25.5	23,308,893	1,100,957	0.0472	0.9528	79.12
26.5	22,118,847	667,163	0.0302	0.9698	75.38
27.5	20,820,597	1,192,543	0.0573	0.9427	73.11
28.5	18,982,039	1,087,274	0.0573	0.9427	68.92
29.5	17,269,895	809,023	0.0468	0.9532	64.97
30.5	15,807,387	611,804	0.0387	0.9613	61.93
31.5	15,461,035	818,188	0.0529	0.9471	59.53
32.5	14,413,202	477,435	0.0331	0.9669	56.38
33.5	13,604,916	569,351	0.0418	0.9582	54.51
34.5	12,611,200	732,034	0.0580	0.9420	52.23
35.5	11,581,075	527,480	0.0455	0.9545	49.20
36.5	11,231,430	601,199	0.0535	0.9465	46.96
37.5	10,389,638	775,437	0.0746	0.9254	44.44
38.5	9,386,870	715,957	0.0763	0.9237	41.13

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,567,008	379,088	0.0442	0.9558	37.99
40.5	7,874,488	393,389	0.0500	0.9500	36.31
41.5	7,339,489	487,898	0.0665	0.9335	34.50
42.5	6,856,388	508,129	0.0741	0.9259	32.20
43.5	6,242,141	450,443	0.0722	0.9278	29.82
44.5	5,710,357	358,247	0.0627	0.9373	27.66
45.5	5,247,814	150,666	0.0287	0.9713	25.93
46.5	4,924,783	20,954	0.0043	0.9957	25.18
47.5	4,698,404	63,847	0.0136	0.9864	25.08
48.5	4,398,394	32,131	0.0073	0.9927	24.74
49.5	4,234,227	375,121	0.0886	0.9114	24.56
50.5	3,749,125	16,590	0.0044	0.9956	22.38
51.5	3,569,778	204,143	0.0572	0.9428	22.28
52.5	3,243,550	174,672	0.0539	0.9461	21.01
53.5	2,952,312	199,602	0.0676	0.9324	19.88
54.5	2,665,690	514,678	0.1931	0.8069	18.53
55.5	2,084,298	68,136	0.0327	0.9673	14.95
56.5	1,971,421	70,205	0.0356	0.9644	14.47
57.5	1,871,059	29,208	0.0156	0.9844	13.95
58.5	1,821,945	14,882	0.0082	0.9918	13.73
59.5	1,707,334	72,834	0.0427	0.9573	13.62
60.5	1,609,510	59,686	0.0371	0.9629	13.04
61.5	1,543,522	48,286	0.0313	0.9687	12.56
62.5	1,590,266	57,550	0.0362	0.9638	12.16
63.5	1,516,831	52,360	0.0345	0.9655	11.72
64.5	1,348,513	20,307	0.0151	0.9849	11.32
65.5	1,307,743	68,905	0.0527	0.9473	11.15
66.5	1,227,967	30,609	0.0249	0.9751	10.56
67.5	1,114,045	100,927	0.0906	0.9094	10.30
68.5	990,096	16,854	0.0170	0.9830	9.36
69.5	959,474	4,665	0.0049	0.9951	9.20
70.5	824,099	9,706	0.0118	0.9882	9.16
71.5	793,518	6,377	0.0080	0.9920	9.05
72.5	619,306	9,195	0.0148	0.9852	8.98
73.5	603,150	3,180	0.0053	0.9947	8.85
74.5	599,171	78,033	0.1302	0.8698	8.80
75.5	200,620	614	0.0031	0.9969	7.65
76.5	199,192	213	0.0011	0.9989	7.63
77.5	196,209	667	0.0034	0.9966	7.62
78.5	193,267	562	0.0029	0.9971	7.60

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	77,533	30,189	0.3894	0.6106	7.57
80.5	46,753	1,448	0.0310	0.9690	4.62
81.5	45,194	2,152	0.0476	0.9524	4.48
82.5	43,094	771	0.0179	0.9821	4.27
83.5	41,768	2,020	0.0484	0.9516	4.19
84.5	10,055	4,081	0.4058	0.5942	3.99
85.5	4,667	92	0.0198	0.9802	2.37
86.5	3,184	8	0.0024	0.9976	2.32
87.5	2,636	599	0.2271	0.7729	2.32
88.5	1,212	69	0.0573	0.9427	1.79
89.5	1,130	376	0.3327	0.6673	1.69
90.5	754	8	0.0104	0.9896	1.13
91.5	723	15	0.0211	0.9789	1.12
92.5	707	12	0.0176	0.9824	1.09
93.5	666	0	0.0003	0.9997	1.07
94.5	606	0	0.0004	0.9996	1.07
95.5	606		0.0000	1.0000	1.07
96.5	485	6	0.0127	0.9873	1.07
97.5	1		0.0000	1.0000	1.06
98.5	1	1	1.0000		1.06
99.5					

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	26,791,778	32,824	0.0012	0.9988	100.00
0.5	26,652,131	46,733	0.0018	0.9982	99.88
1.5	26,967,632	40,056	0.0015	0.9985	99.70
2.5	27,105,263	36,548	0.0013	0.9987	99.55
3.5	26,979,244	57,398	0.0021	0.9979	99.42
4.5	27,568,324	35,380	0.0013	0.9987	99.21
5.5	28,203,603	39,977	0.0014	0.9986	99.08
6.5	28,784,468	188,525	0.0065	0.9935	98.94
7.5	29,030,188	251,343	0.0087	0.9913	98.29
8.5	29,136,549	372,323	0.0128	0.9872	97.44
9.5	29,180,049	205,936	0.0071	0.9929	96.20
10.5	29,299,553	123,970	0.0042	0.9958	95.52
11.5	28,257,321	151,647	0.0054	0.9946	95.11
12.5	27,741,871	18,092	0.0007	0.9993	94.60
13.5	26,266,163	49,378	0.0019	0.9981	94.54
14.5	25,953,241	58,404	0.0023	0.9977	94.36
15.5	25,040,776	121,727	0.0049	0.9951	94.15
16.5	24,669,455	47,571	0.0019	0.9981	93.69
17.5	24,986,937	1,168,950	0.0468	0.9532	93.51
18.5	23,970,758	817,448	0.0341	0.9659	89.14
19.5	23,248,331	329,532	0.0142	0.9858	86.10
20.5	22,168,713	324,494	0.0146	0.9854	84.88
21.5	21,316,467	273,252	0.0128	0.9872	83.64
22.5	20,374,446	245,550	0.0121	0.9879	82.56
23.5	19,503,456	440,700	0.0226	0.9774	81.57
24.5	19,090,380	1,280,719	0.0671	0.9329	79.73
25.5	17,659,292	1,007,523	0.0571	0.9429	74.38
26.5	16,814,377	625,035	0.0372	0.9628	70.13
27.5	15,670,100	1,116,492	0.0712	0.9288	67.53
28.5	14,125,166	1,017,482	0.0720	0.9280	62.72
29.5	12,717,970	740,447	0.0582	0.9418	58.20
30.5	11,570,854	487,965	0.0422	0.9578	54.81
31.5	11,552,798	680,615	0.0589	0.9411	52.50
32.5	10,820,825	319,271	0.0295	0.9705	49.40
33.5	10,429,868	339,167	0.0325	0.9675	47.95
34.5	9,734,944	605,391	0.0622	0.9378	46.39
35.5	8,864,730	388,031	0.0438	0.9562	43.50
36.5	8,693,007	414,300	0.0477	0.9523	41.60
37.5	8,401,956	617,821	0.0735	0.9265	39.62
38.5	7,630,456	599,439	0.0786	0.9214	36.70

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,984,736	354,210	0.0507	0.9493	33.82
40.5	6,679,612	383,486	0.0574	0.9426	32.10
41.5	6,206,088	481,793	0.0776	0.9224	30.26
42.5	6,029,368	507,196	0.0841	0.9159	27.91
43.5	5,446,150	450,074	0.0826	0.9174	25.56
44.5	4,942,261	345,266	0.0699	0.9301	23.45
45.5	4,752,433	150,496	0.0317	0.9683	21.81
46.5	4,460,789	20,277	0.0045	0.9955	21.12
47.5	4,272,209	63,715	0.0149	0.9851	21.03
48.5	4,007,524	31,764	0.0079	0.9921	20.71
49.5	4,101,067	374,015	0.0912	0.9088	20.55
50.5	3,621,116	16,371	0.0045	0.9955	18.67
51.5	3,443,258	204,074	0.0593	0.9407	18.59
52.5	3,119,965	174,357	0.0559	0.9441	17.49
53.5	2,835,456	199,436	0.0703	0.9297	16.51
54.5	2,610,894	514,544	0.1971	0.8029	15.35
55.5	2,037,546	68,080	0.0334	0.9666	12.32
56.5	1,933,565	69,627	0.0360	0.9640	11.91
57.5	1,837,054	29,208	0.0159	0.9841	11.48
58.5	1,816,555	14,354	0.0079	0.9921	11.30
59.5	1,702,485	72,834	0.0428	0.9572	11.21
60.5	1,604,707	59,686	0.0372	0.9628	10.73
61.5	1,538,743	48,286	0.0314	0.9686	10.33
62.5	1,586,397	57,550	0.0363	0.9637	10.01
63.5	1,513,050	52,273	0.0345	0.9655	9.65
64.5	1,345,260	20,307	0.0151	0.9849	9.31
65.5	1,304,718	68,876	0.0528	0.9472	9.17
66.5	1,225,008	30,609	0.0250	0.9750	8.69
67.5	1,113,582	100,927	0.0906	0.9094	8.47
68.5	989,633	16,854	0.0170	0.9830	7.70
69.5	959,011	4,665	0.0049	0.9951	7.57
70.5	823,636	9,706	0.0118	0.9882	7.54
71.5	793,517	6,377	0.0080	0.9920	7.45
72.5	619,305	9,195	0.0148	0.9852	7.39
73.5	603,149	3,180	0.0053	0.9947	7.28
74.5	599,170	78,033	0.1302	0.8698	7.24
75.5	200,620	614	0.0031	0.9969	6.30
76.5	199,192	213	0.0011	0.9989	6.28
77.5	196,209	667	0.0034	0.9966	6.27
78.5	193,267	562	0.0029	0.9971	6.25

EVERGY MISSOURI WEST, INC.

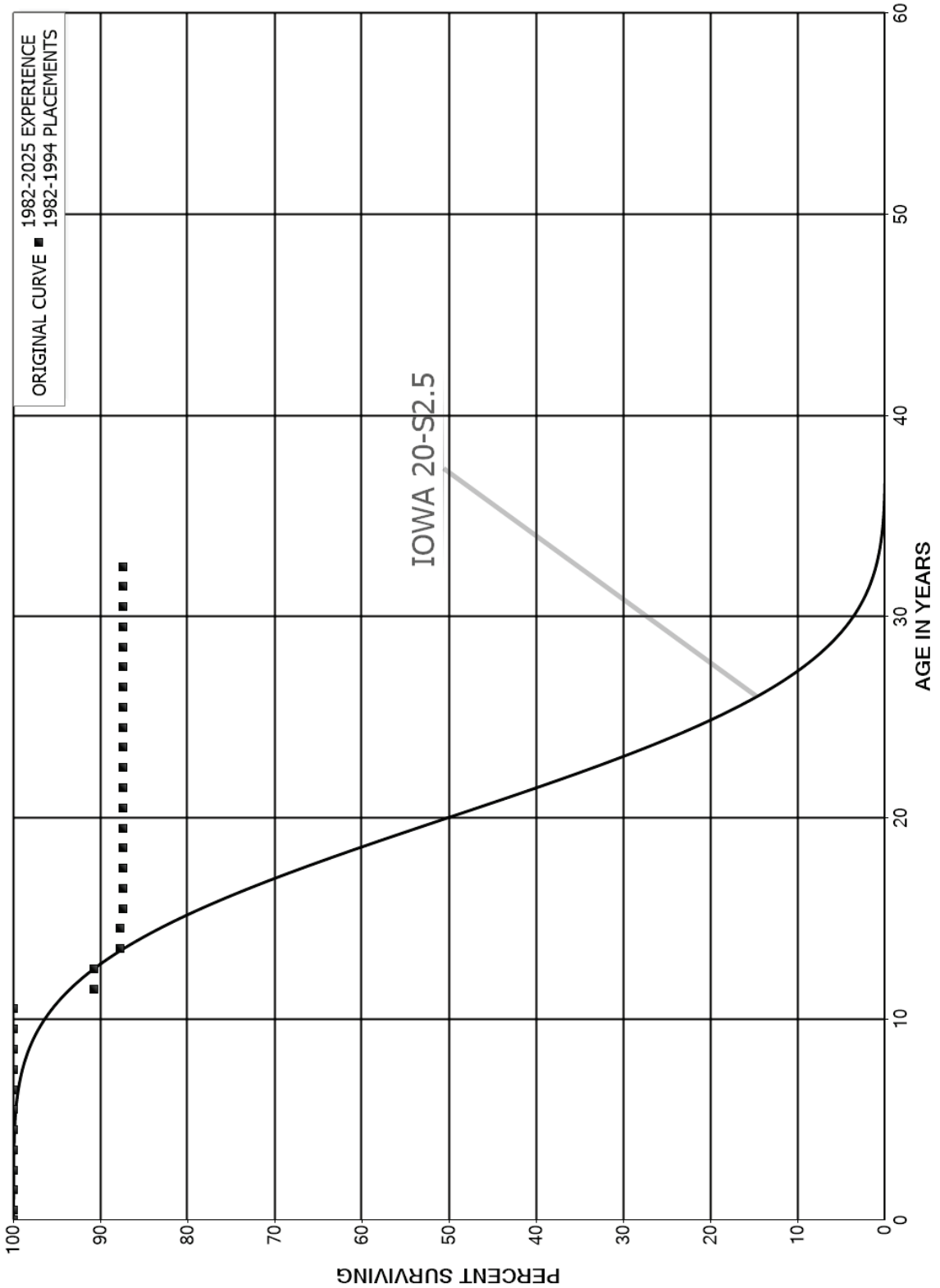
ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	77,533	30,189	0.3894	0.6106	6.23
80.5	46,753	1,448	0.0310	0.9690	3.80
81.5	45,194	2,152	0.0476	0.9524	3.69
82.5	43,094	771	0.0179	0.9821	3.51
83.5	41,768	2,020	0.0484	0.9516	3.45
84.5	10,055	4,081	0.4058	0.5942	3.28
85.5	4,667	92	0.0198	0.9802	1.95
86.5	3,184	8	0.0024	0.9976	1.91
87.5	2,636	599	0.2271	0.7729	1.91
88.5	1,212	69	0.0573	0.9427	1.47
89.5	1,130	376	0.3327	0.6673	1.39
90.5	754	8	0.0104	0.9896	0.93
91.5	723	15	0.0211	0.9789	0.92
92.5	707	12	0.0176	0.9824	0.90
93.5	666	0	0.0003	0.9997	0.88
94.5	606	0	0.0004	0.9996	0.88
95.5	606		0.0000	1.0000	0.88
96.5	485	6	0.0127	0.9873	0.88
97.5	1		0.0000	1.0000	0.87
98.5	1	1	1.0000		0.87
99.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 370.01 METERS - LOAD RESEARCH METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

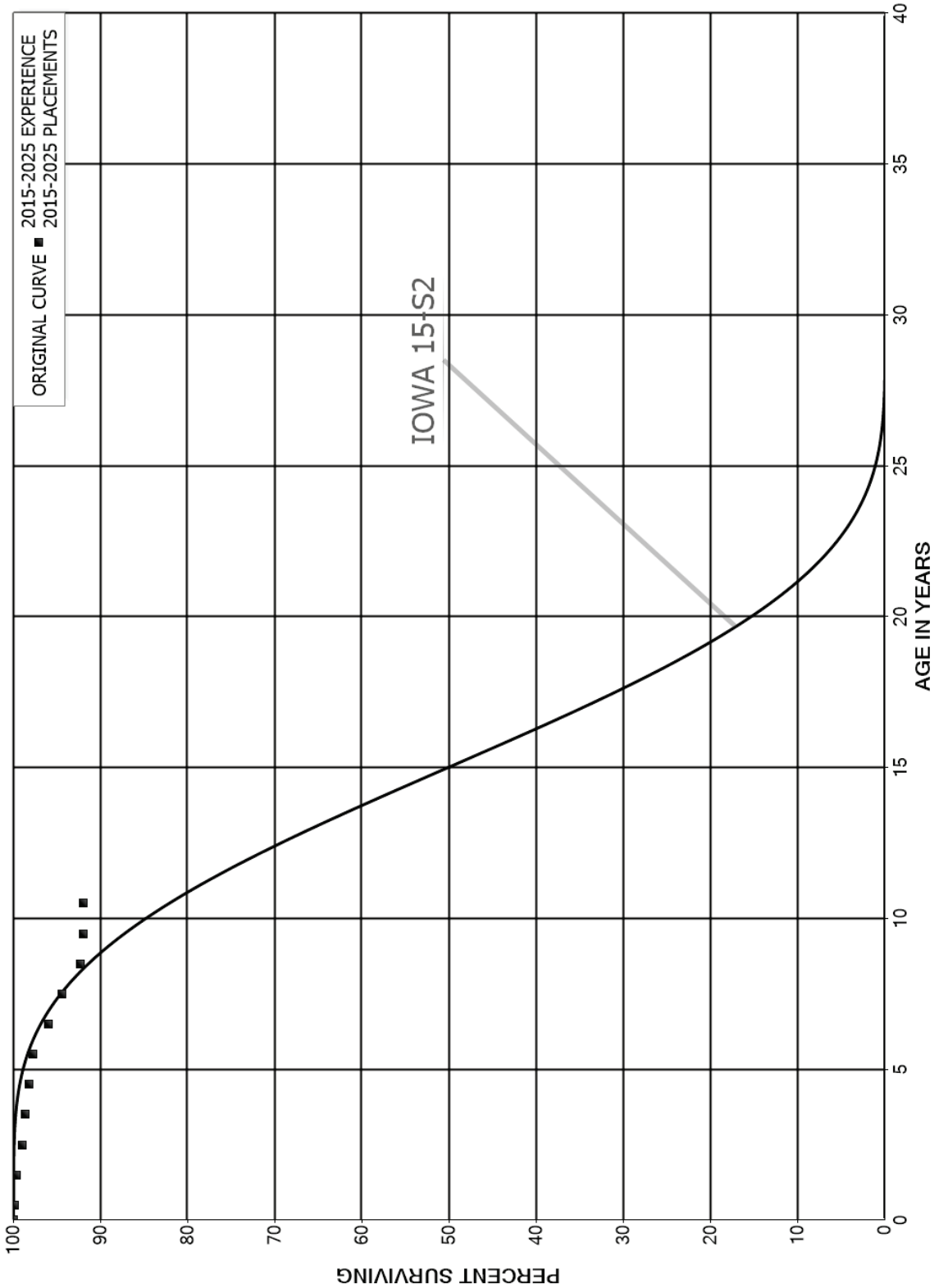
ACCOUNT 370.01 METERS - LOAD RESEARCH METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1982-1994 EXPERIENCE BAND 1982-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,356,924		0.0000	1.0000	100.00
0.5	2,356,924		0.0000	1.0000	100.00
1.5	2,356,924		0.0000	1.0000	100.00
2.5	2,356,924		0.0000	1.0000	100.00
3.5	2,356,924		0.0000	1.0000	100.00
4.5	2,356,924		0.0000	1.0000	100.00
5.5	2,356,924		0.0000	1.0000	100.00
6.5	2,330,669		0.0000	1.0000	100.00
7.5	2,330,669		0.0000	1.0000	100.00
8.5	2,330,669		0.0000	1.0000	100.00
9.5	2,330,669		0.0000	1.0000	100.00
10.5	2,330,669	217,125	0.0932	0.9068	100.00
11.5	2,113,544		0.0000	1.0000	90.68
12.5	2,113,544	67,948	0.0321	0.9679	90.68
13.5	2,045,596		0.0000	1.0000	87.77
14.5	2,045,596	7,481	0.0037	0.9963	87.77
15.5	2,038,115		0.0000	1.0000	87.45
16.5	2,038,115		0.0000	1.0000	87.45
17.5	2,038,115		0.0000	1.0000	87.45
18.5	2,038,115		0.0000	1.0000	87.45
19.5	2,038,115		0.0000	1.0000	87.45
20.5	2,038,115		0.0000	1.0000	87.45
21.5	2,038,115		0.0000	1.0000	87.45
22.5	2,038,115		0.0000	1.0000	87.45
23.5	2,038,115		0.0000	1.0000	87.45
24.5	2,038,115		0.0000	1.0000	87.45
25.5	2,038,115		0.0000	1.0000	87.45
26.5	2,038,115		0.0000	1.0000	87.45
27.5	2,038,115		0.0000	1.0000	87.45
28.5	2,038,115		0.0000	1.0000	87.45
29.5	2,038,115		0.0000	1.0000	87.45
30.5	2,038,115		0.0000	1.0000	87.45
31.5	2,025,171		0.0000	1.0000	87.45
32.5	46,328		0.0000	1.0000	87.45
33.5	46,328		0.0000	1.0000	87.45
34.5	46,328		0.0000	1.0000	87.45
35.5					87.45

EVERGY MISSOURI WEST, INC.
ACCOUNT 370.02 METERS - AMI
ORIGINAL AND SMOOTH SURVIVOR CURVES



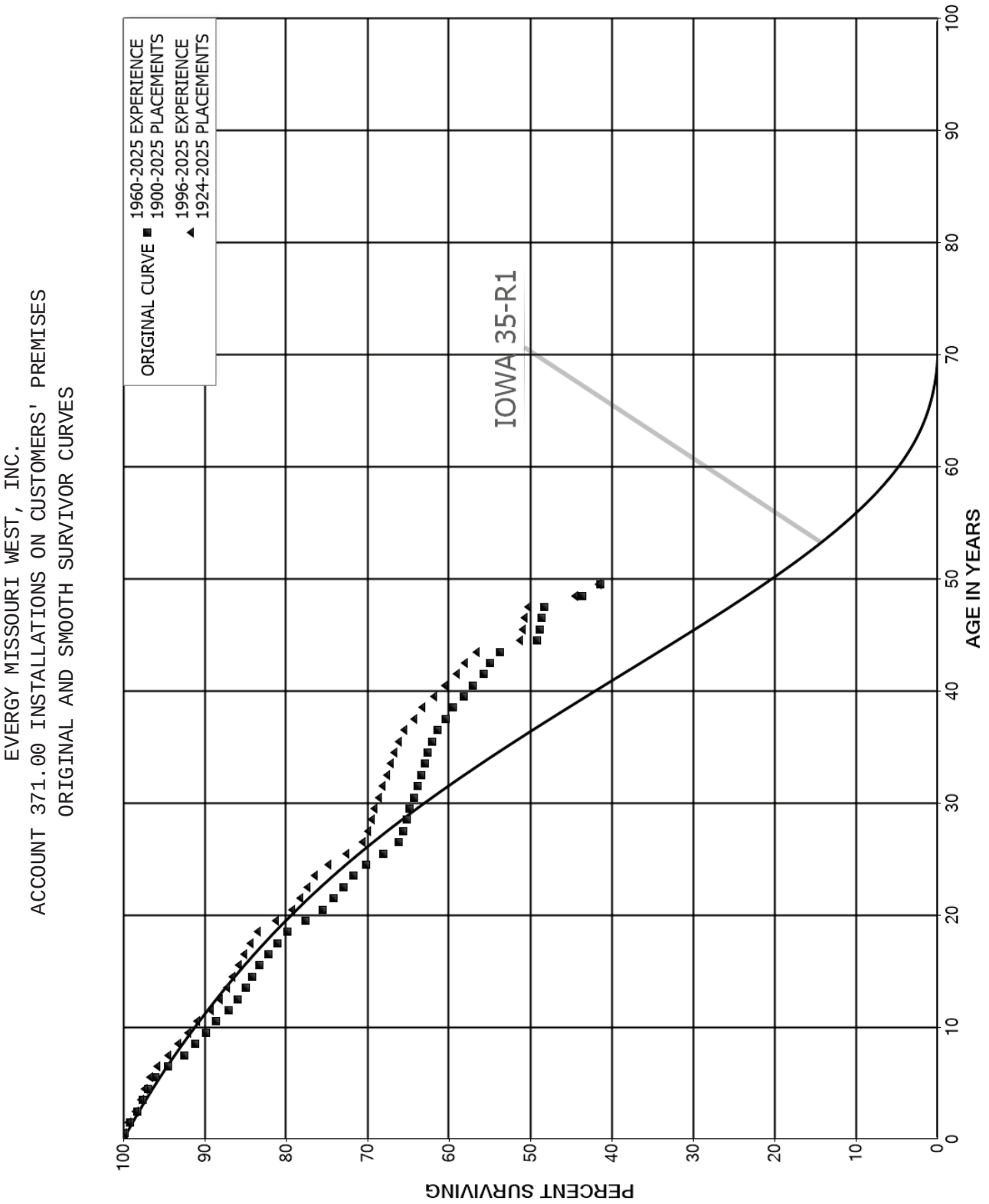
EVERGY MISSOURI WEST, INC.

ACCOUNT 370.02 METERS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2015-2025 EXPERIENCE BAND 2015-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	69,470,898	108,783	0.0016	0.9984	100.00
0.5	62,584,947	139,089	0.0022	0.9978	99.84
1.5	59,249,002	411,555	0.0069	0.9931	99.62
2.5	56,622,970	156,527	0.0028	0.9972	98.93
3.5	53,236,416	243,205	0.0046	0.9954	98.66
4.5	50,750,076	253,850	0.0050	0.9950	98.21
5.5	21,471,281	385,684	0.0180	0.9820	97.71
6.5	19,027,261	304,082	0.0160	0.9840	95.96
7.5	18,330,651	418,716	0.0228	0.9772	94.43
8.5	17,345,946	55,128	0.0032	0.9968	92.27
9.5	70,379		0.0000	1.0000	91.98
10.5					91.98


EVERGY MISSOURI WEST, INC.
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE
1960-2025 EXPERIENCE
1900-2025 PLACEMENTS
1996-2025 EXPERIENCE
1924-2025 PLACEMENTS
IOWA 35-R1
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60
70
80
90
100

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	49,578,131	95,833	0.0019	0.9981	100.00
0.5	48,573,483	310,187	0.0064	0.9936	99.81
1.5	45,541,766	401,571	0.0088	0.9912	99.17
2.5	40,942,410	282,306	0.0069	0.9931	98.29
3.5	34,066,171	221,193	0.0065	0.9935	97.62
4.5	30,716,979	300,880	0.0098	0.9902	96.98
5.5	26,674,630	436,403	0.0164	0.9836	96.03
6.5	25,737,092	525,524	0.0204	0.9796	94.46
7.5	24,823,476	374,842	0.0151	0.9849	92.53
8.5	23,922,463	342,278	0.0143	0.9857	91.14
9.5	23,028,462	313,870	0.0136	0.9864	89.83
10.5	21,886,127	381,133	0.0174	0.9826	88.61
11.5	21,244,102	276,771	0.0130	0.9870	87.06
12.5	20,685,636	227,958	0.0110	0.9890	85.93
13.5	20,302,459	189,457	0.0093	0.9907	84.98
14.5	19,602,650	214,556	0.0109	0.9891	84.19
15.5	19,361,032	266,354	0.0138	0.9862	83.27
16.5	19,109,129	238,213	0.0125	0.9875	82.12
17.5	18,325,413	296,054	0.0162	0.9838	81.10
18.5	17,562,834	477,348	0.0272	0.9728	79.79
19.5	16,223,048	443,958	0.0274	0.9726	77.62
20.5	14,747,310	268,896	0.0182	0.9818	75.50
21.5	13,840,489	219,478	0.0159	0.9841	74.12
22.5	12,971,314	210,716	0.0162	0.9838	72.94
23.5	12,282,774	278,467	0.0227	0.9773	71.76
24.5	11,674,786	338,586	0.0290	0.9710	70.13
25.5	11,131,303	314,123	0.0282	0.9718	68.10
26.5	10,618,313	93,810	0.0088	0.9912	66.18
27.5	7,857,126	51,788	0.0066	0.9934	65.59
28.5	7,086,392	38,617	0.0054	0.9946	65.16
29.5	6,294,097	47,299	0.0075	0.9925	64.81
30.5	5,490,015	36,608	0.0067	0.9933	64.32
31.5	4,796,082	38,642	0.0081	0.9919	63.89
32.5	4,292,337	27,692	0.0065	0.9935	63.37
33.5	3,816,335	22,525	0.0059	0.9941	62.97
34.5	3,395,150	26,816	0.0079	0.9921	62.59
35.5	2,853,740	30,341	0.0106	0.9894	62.10
36.5	2,375,546	39,520	0.0166	0.9834	61.44
37.5	1,999,928	30,495	0.0152	0.9848	60.42
38.5	1,727,034	38,922	0.0225	0.9775	59.50

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,498,019	28,160	0.0188	0.9812	58.16
40.5	1,307,468	29,373	0.0225	0.9775	57.06
41.5	1,142,476	17,962	0.0157	0.9843	55.78
42.5	958,951	21,342	0.0223	0.9777	54.90
43.5	809,391	68,761	0.0850	0.9150	53.68
44.5	609,183	4,092	0.0067	0.9933	49.12
45.5	493,578	1,396	0.0028	0.9972	48.79
46.5	437,952	2,859	0.0065	0.9935	48.65
47.5	341,941	33,086	0.0968	0.9032	48.34
48.5	256,513	13,569	0.0529	0.9471	43.66
49.5	171,236	328	0.0019	0.9981	41.35
50.5	123,106	289	0.0023	0.9977	41.27
51.5	112,822	507	0.0045	0.9955	41.17
52.5	108,680	15,565	0.1432	0.8568	40.99
53.5	92,071	13,618	0.1479	0.8521	35.12
54.5	77,785	3,920	0.0504	0.9496	29.92
55.5	72,495	55	0.0008	0.9992	28.42
56.5	72,825	3,124	0.0429	0.9571	28.39
57.5	69,365	787	0.0113	0.9887	27.18
58.5	67,687	3,447	0.0509	0.9491	26.87
59.5	64,141	5,384	0.0839	0.9161	25.50
60.5	58,685	6,454	0.1100	0.8900	23.36
61.5	52,123	5,832	0.1119	0.8881	20.79
62.5	46,152	3,206	0.0695	0.9305	18.46
63.5	41,702	1,473	0.0353	0.9647	17.18
64.5	39,382	901	0.0229	0.9771	16.57
65.5	38,476	1,387	0.0360	0.9640	16.19
66.5	36,613	1,234	0.0337	0.9663	15.61
67.5	35,325	1,345	0.0381	0.9619	15.09
68.5	33,964	1,885	0.0555	0.9445	14.51
69.5	32,128	1,784	0.0555	0.9445	13.71
70.5	30,109	1,616	0.0537	0.9463	12.94
71.5	28,245	2,865	0.1014	0.8986	12.25
72.5	21,820	3,509	0.1608	0.8392	11.01
73.5	15,030	5,637	0.3751	0.6249	9.24
74.5	9,160	2,449	0.2673	0.7327	5.77
75.5	3,375	426	0.1263	0.8737	4.23
76.5	2,260	1	0.0004	0.9996	3.70
77.5	2,256	6	0.0027	0.9973	3.69
78.5	2,253	252	0.1119	0.8881	3.68

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,003	534	0.2666	0.7334	3.27
80.5	1,469	671	0.4570	0.5430	2.40
81.5	798	613	0.7690	0.2310	1.30
82.5	204	190	0.9285	0.0715	0.30
83.5	15	13	0.8658	0.1342	0.02
84.5	2		0.0000	1.0000	0.00
85.5	2		0.0000	1.0000	0.00
86.5	2	2	1.0000		0.00
87.5					

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	38,469,523	49,807	0.0013	0.9987	100.00
0.5	38,712,068	241,085	0.0062	0.9938	99.87
1.5	36,760,787	335,006	0.0091	0.9909	99.25
2.5	32,986,258	216,689	0.0066	0.9934	98.34
3.5	26,857,537	121,455	0.0045	0.9955	97.70
4.5	24,222,331	156,747	0.0065	0.9935	97.26
5.5	21,084,160	201,060	0.0095	0.9905	96.63
6.5	21,048,510	299,552	0.0142	0.9858	95.71
7.5	20,832,781	259,846	0.0125	0.9875	94.34
8.5	20,461,311	259,413	0.0127	0.9873	93.17
9.5	19,956,435	246,269	0.0123	0.9877	91.99
10.5	19,103,385	347,124	0.0182	0.9818	90.85
11.5	18,637,513	227,858	0.0122	0.9878	89.20
12.5	18,312,292	183,348	0.0100	0.9900	88.11
13.5	18,141,181	152,700	0.0084	0.9916	87.23
14.5	17,637,622	149,959	0.0085	0.9915	86.49
15.5	17,665,347	152,932	0.0087	0.9913	85.76
16.5	17,609,170	146,755	0.0083	0.9917	85.01
17.5	17,069,212	182,759	0.0107	0.9893	84.31
18.5	16,503,283	451,846	0.0274	0.9726	83.40
19.5	15,313,792	361,446	0.0236	0.9764	81.12
20.5	14,012,050	175,983	0.0126	0.9874	79.21
21.5	13,335,794	154,458	0.0116	0.9884	78.21
22.5	12,691,041	149,109	0.0117	0.9883	77.30
23.5	12,143,455	271,938	0.0224	0.9776	76.40
24.5	11,548,445	334,989	0.0290	0.9710	74.69
25.5	11,009,570	310,455	0.0282	0.9718	72.52
26.5	10,503,481	92,259	0.0088	0.9912	70.47
27.5	7,752,036	51,332	0.0066	0.9934	69.86
28.5	6,984,541	38,153	0.0055	0.9945	69.39
29.5	6,192,405	47,159	0.0076	0.9924	69.01
30.5	5,388,553	36,548	0.0068	0.9932	68.49
31.5	4,694,010	38,642	0.0082	0.9918	68.02
32.5	4,190,430	27,692	0.0066	0.9934	67.46
33.5	3,715,850	22,525	0.0061	0.9939	67.02
34.5	3,295,859	26,800	0.0081	0.9919	66.61
35.5	2,755,902	30,341	0.0110	0.9890	66.07
36.5	2,279,230	39,520	0.0173	0.9827	65.34
37.5	1,904,808	30,495	0.0160	0.9840	64.21
38.5	1,633,140	38,922	0.0238	0.9762	63.18

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,405,401	28,160	0.0200	0.9800	61.68
40.5	1,216,563	29,373	0.0241	0.9759	60.44
41.5	1,053,608	17,962	0.0170	0.9830	58.98
42.5	871,851	21,342	0.0245	0.9755	57.98
43.5	723,964	68,761	0.0950	0.9050	56.56
44.5	525,832	4,028	0.0077	0.9923	51.18
45.5	413,113	1,396	0.0034	0.9966	50.79
46.5	360,399	2,859	0.0079	0.9921	50.62
47.5	282,801	33,086	0.1170	0.8830	50.22
48.5	213,635	13,569	0.0635	0.9365	44.34
49.5	131,754	328	0.0025	0.9975	41.53
50.5	83,666	289	0.0035	0.9965	41.42
51.5	73,489	507	0.0069	0.9931	41.28
52.5	69,941	15,079	0.2156	0.7844	41.00
53.5	57,124	13,618	0.2384	0.7616	32.16
54.5	52,010	3,018	0.0580	0.9420	24.49
55.5	59,059	55	0.0009	0.9991	23.07
56.5	68,664	3,124	0.0455	0.9545	23.05
57.5	69,296	787	0.0114	0.9886	22.00
58.5	67,620	3,447	0.0510	0.9490	21.75
59.5	63,989	5,319	0.0831	0.9169	20.64
60.5	58,599	6,454	0.1101	0.8899	18.93
61.5	52,036	5,832	0.1121	0.8879	16.84
62.5	46,065	3,206	0.0696	0.9304	14.95
63.5	41,615	1,473	0.0354	0.9646	13.91
64.5	39,297	901	0.0229	0.9771	13.42
65.5	38,391	1,387	0.0361	0.9639	13.11
66.5	36,528	1,234	0.0338	0.9662	12.64
67.5	35,240	1,345	0.0382	0.9618	12.21
68.5	33,879	1,885	0.0556	0.9444	11.75
69.5	32,043	1,784	0.0557	0.9443	11.09
70.5	30,024	1,616	0.0538	0.9462	10.47
71.5	28,160	2,865	0.1017	0.8983	9.91
72.5	21,735	3,509	0.1614	0.8386	8.90
73.5	14,945	5,637	0.3772	0.6228	7.47
74.5	9,075	2,449	0.2698	0.7302	4.65
75.5	3,290	426	0.1296	0.8704	3.40
76.5	2,175	1	0.0005	0.9995	2.96
77.5	2,171	6	0.0028	0.9972	2.95
78.5	2,168	252	0.1162	0.8838	2.95

EVERGY MISSOURI WEST, INC.

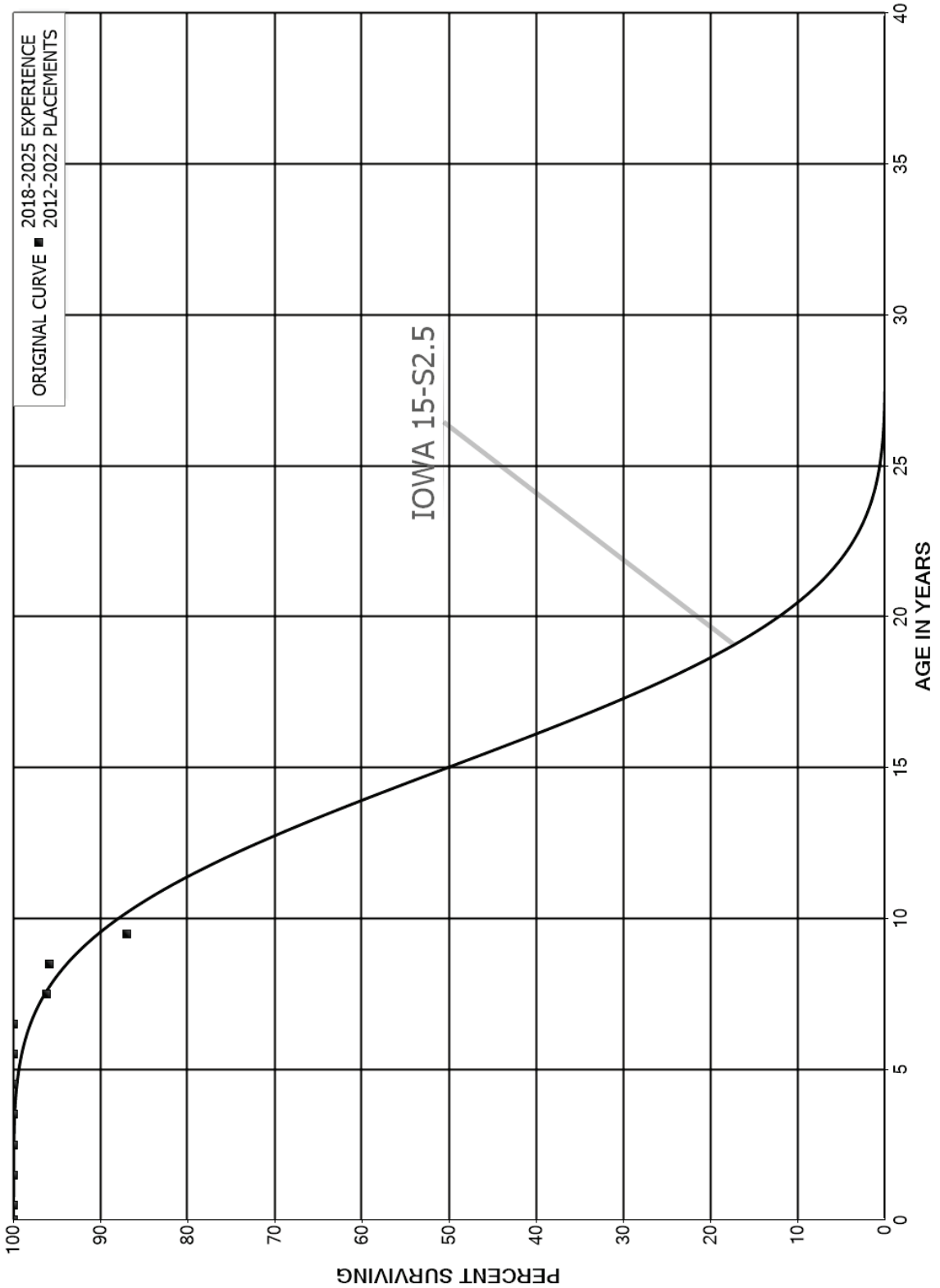
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,918	449	0.2340	0.7660	2.60
80.5	1,469	671	0.4570	0.5430	1.99
81.5	798	613	0.7690	0.2310	1.08
82.5	204	190	0.9285	0.0715	0.25
83.5	15	13	0.8658	0.1342	0.02
84.5	2		0.0000	1.0000	0.00
85.5	2		0.0000	1.0000	0.00
86.5	2	2	1.0000		0.00
87.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 371.01 INSTALLATIONS ON CUSTOMERS' PREMISES - ELECTRIC VEHICLE CHARGING STATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

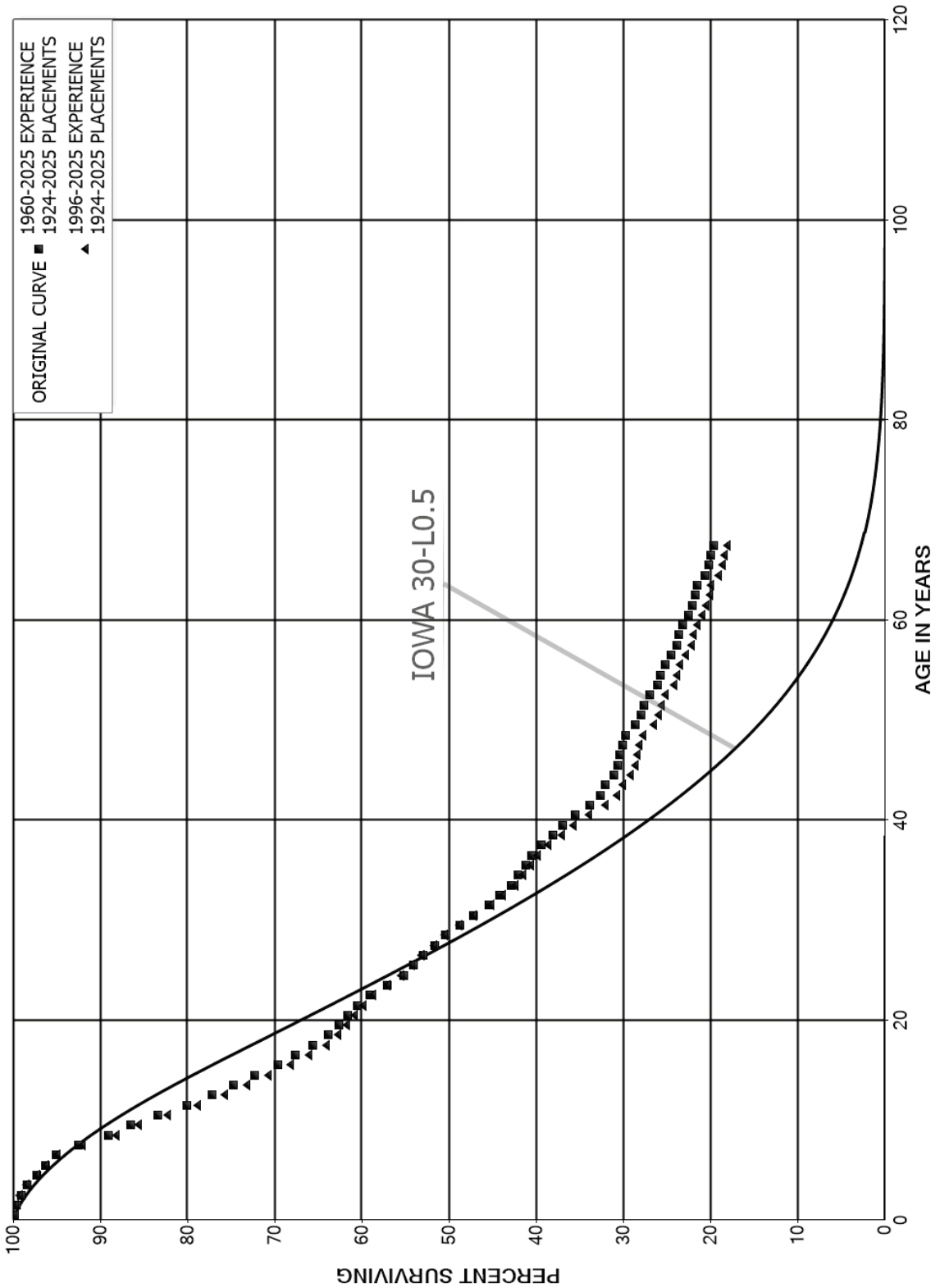
ACCOUNT 371.01 INSTALLATIONS ON CUSTOMERS' PREMISES - ELECTRIC VEHICLE CHARGING STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2012-2022 EXPERIENCE BAND 2018-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	231,341		0.0000	1.0000	100.00
0.5	231,341		0.0000	1.0000	100.00
1.5	3,892,574		0.0000	1.0000	100.00
2.5	4,404,615		0.0000	1.0000	100.00
3.5	4,913,807		0.0000	1.0000	100.00
4.5	4,899,805		0.0000	1.0000	100.00
5.5	4,830,258		0.0000	1.0000	100.00
6.5	4,753,905	182,186	0.0383	0.9617	100.00
7.5	4,571,719	16,244	0.0036	0.9964	96.17
8.5	1,076,428	100,253	0.0931	0.9069	95.83
9.5	480,378		0.0000	1.0000	86.90
10.5	0		0.0000	1.0000	86.90
11.5	0	0	0.3333	0.6667	86.90
12.5	0		0.0000	1.0000	57.93
13.5					57.93

EVERGY MISSOURI WEST, INC.
ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	91,622,164	102,711	0.0011	0.9989	100.00
0.5	89,358,869	244,360	0.0027	0.9973	99.89
1.5	83,863,471	493,817	0.0059	0.9941	99.61
2.5	81,003,789	510,281	0.0063	0.9937	99.03
3.5	77,035,337	861,489	0.0112	0.9888	98.40
4.5	74,413,226	754,559	0.0101	0.9899	97.30
5.5	71,806,983	895,964	0.0125	0.9875	96.32
6.5	68,260,009	1,864,478	0.0273	0.9727	95.12
7.5	57,189,151	2,137,384	0.0374	0.9626	92.52
8.5	51,856,586	1,464,297	0.0282	0.9718	89.06
9.5	49,338,079	1,807,144	0.0366	0.9634	86.54
10.5	45,905,719	1,802,765	0.0393	0.9607	83.37
11.5	42,972,875	1,548,101	0.0360	0.9640	80.10
12.5	40,101,620	1,291,296	0.0322	0.9678	77.22
13.5	38,032,017	1,223,499	0.0322	0.9678	74.73
14.5	34,984,062	1,287,974	0.0368	0.9632	72.32
15.5	33,058,273	972,074	0.0294	0.9706	69.66
16.5	31,727,336	958,382	0.0302	0.9698	67.61
17.5	29,888,854	776,602	0.0260	0.9740	65.57
18.5	27,018,118	513,260	0.0190	0.9810	63.87
19.5	24,664,321	415,072	0.0168	0.9832	62.65
20.5	22,095,371	380,114	0.0172	0.9828	61.60
21.5	20,687,829	490,576	0.0237	0.9763	60.54
22.5	18,939,976	647,591	0.0342	0.9658	59.10
23.5	17,598,535	581,363	0.0330	0.9670	57.08
24.5	16,310,853	337,724	0.0207	0.9793	55.20
25.5	14,977,850	310,022	0.0207	0.9793	54.05
26.5	13,765,238	334,804	0.0243	0.9757	52.94
27.5	12,903,508	316,578	0.0245	0.9755	51.65
28.5	10,959,482	354,161	0.0323	0.9677	50.38
29.5	9,485,159	307,041	0.0324	0.9676	48.75
30.5	7,546,791	282,078	0.0374	0.9626	47.18
31.5	6,844,152	193,310	0.0282	0.9718	45.41
32.5	6,147,662	186,744	0.0304	0.9696	44.13
33.5	5,418,017	96,869	0.0179	0.9821	42.79
34.5	4,790,284	91,123	0.0190	0.9810	42.02
35.5	4,475,364	77,916	0.0174	0.9826	41.22
36.5	4,234,086	111,689	0.0264	0.9736	40.51
37.5	3,726,034	128,668	0.0345	0.9655	39.44
38.5	3,226,975	95,996	0.0297	0.9703	38.08

EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,737,954	108,769	0.0397	0.9603	36.94
40.5	2,130,692	96,200	0.0451	0.9549	35.48
41.5	1,847,200	69,771	0.0378	0.9622	33.87
42.5	1,719,384	29,932	0.0174	0.9826	32.59
43.5	1,660,413	47,560	0.0286	0.9714	32.03
44.5	1,573,047	22,312	0.0142	0.9858	31.11
45.5	1,507,626	13,163	0.0087	0.9913	30.67
46.5	1,458,168	13,667	0.0094	0.9906	30.40
47.5	1,403,476	18,022	0.0128	0.9872	30.12
48.5	1,351,922	51,088	0.0378	0.9622	29.73
49.5	1,245,564	29,565	0.0237	0.9763	28.61
50.5	1,155,739	14,724	0.0127	0.9873	27.93
51.5	1,096,728	24,386	0.0222	0.9778	27.57
52.5	1,008,022	33,357	0.0331	0.9669	26.96
53.5	958,080	13,531	0.0141	0.9859	26.07
54.5	939,011	20,016	0.0213	0.9787	25.70
55.5	910,208	24,817	0.0273	0.9727	25.15
56.5	882,646	21,275	0.0241	0.9759	24.46
57.5	859,888	11,141	0.0130	0.9870	23.87
58.5	842,393	14,305	0.0170	0.9830	23.57
59.5	737,150	21,012	0.0285	0.9715	23.17
60.5	712,771	13,806	0.0194	0.9806	22.50
61.5	696,973	11,872	0.0170	0.9830	22.07
62.5	679,195	6,823	0.0100	0.9900	21.69
63.5	670,934	26,411	0.0394	0.9606	21.48
64.5	595,753	11,943	0.0200	0.9800	20.63
65.5	581,592	6,851	0.0118	0.9882	20.22
66.5	572,750	10,385	0.0181	0.9819	19.98
67.5	423,024	5,312	0.0126	0.9874	19.62
68.5	415,890	7,066	0.0170	0.9830	19.37
69.5	394,989	2,806	0.0071	0.9929	19.04
70.5	255,191	4,086	0.0160	0.9840	18.91
71.5	244,149	7,780	0.0319	0.9681	18.60
72.5	196,722	5,412	0.0275	0.9725	18.01
73.5	187,343	4,674	0.0249	0.9751	17.51
74.5	182,248	4,771	0.0262	0.9738	17.08
75.5	108,825	4,423	0.0406	0.9594	16.63
76.5	103,829	6,598	0.0635	0.9365	15.95
77.5	96,913	3,289	0.0339	0.9661	14.94
78.5	91,991	1,333	0.0145	0.9855	14.43

EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	67,367	1,094	0.0162	0.9838	14.22
80.5	66,106	2,168	0.0328	0.9672	13.99
81.5	63,822	2,244	0.0352	0.9648	13.53
82.5	61,524	519	0.0084	0.9916	13.06
83.5	60,916	444	0.0073	0.9927	12.95
84.5	56,274	938	0.0167	0.9833	12.85
85.5	54,528	554	0.0102	0.9898	12.64
86.5	53,834	1,919	0.0356	0.9644	12.51
87.5	51,890	692	0.0133	0.9867	12.07
88.5	35,620	1,874	0.0526	0.9474	11.90
89.5	33,746	3,442	0.1020	0.8980	11.28
90.5	30,303	602	0.0199	0.9801	10.13
91.5	29,578	566	0.0191	0.9809	9.93
92.5	28,349	3,282	0.1158	0.8842	9.74
93.5	24,127	7,400	0.3067	0.6933	8.61
94.5	16,714	1,612	0.0964	0.9036	5.97
95.5	14,609	32	0.0022	0.9978	5.39
96.5	14,577	1,304	0.0895	0.9105	5.38
97.5	13,253	396	0.0299	0.9701	4.90
98.5	12,857	1,969	0.1531	0.8469	4.75
99.5	10,889	1,760	0.1617	0.8383	4.03
100.5	9,128	363	0.0397	0.9603	3.37
101.5					3.24

EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	73,643,601	98,259	0.0013	0.9987	100.00
0.5	73,750,366	207,965	0.0028	0.9972	99.87
1.5	68,926,859	304,892	0.0044	0.9956	99.58
2.5	67,135,470	482,271	0.0072	0.9928	99.14
3.5	64,144,827	820,752	0.0128	0.9872	98.43
4.5	62,116,331	670,574	0.0108	0.9892	97.17
5.5	60,189,419	791,996	0.0132	0.9868	96.12
6.5	57,372,262	1,730,602	0.0302	0.9698	94.86
7.5	47,517,618	2,031,162	0.0427	0.9573	92.00
8.5	43,299,401	1,233,691	0.0285	0.9715	88.07
9.5	41,597,115	1,658,196	0.0399	0.9601	85.56
10.5	39,455,162	1,654,558	0.0419	0.9581	82.15
11.5	37,126,465	1,463,906	0.0394	0.9606	78.70
12.5	34,530,962	1,162,961	0.0337	0.9663	75.60
13.5	32,652,619	1,083,080	0.0332	0.9668	73.05
14.5	29,928,869	1,103,004	0.0369	0.9631	70.63
15.5	28,450,270	890,231	0.0313	0.9687	68.03
16.5	27,431,799	793,638	0.0289	0.9711	65.90
17.5	26,027,630	543,272	0.0209	0.9791	63.99
18.5	23,601,629	403,500	0.0171	0.9829	62.65
19.5	21,615,893	302,071	0.0140	0.9860	61.58
20.5	19,433,146	323,046	0.0166	0.9834	60.72
21.5	18,352,562	339,059	0.0185	0.9815	59.71
22.5	17,100,226	491,550	0.0287	0.9713	58.61
23.5	16,002,223	438,323	0.0274	0.9726	56.93
24.5	14,866,766	320,003	0.0215	0.9785	55.37
25.5	13,572,416	286,413	0.0211	0.9789	54.17
26.5	12,513,728	324,326	0.0259	0.9741	53.03
27.5	11,769,121	286,974	0.0244	0.9756	51.66
28.5	9,897,547	328,218	0.0332	0.9668	50.40
29.5	8,455,394	294,091	0.0348	0.9652	48.73
30.5	6,601,409	272,820	0.0413	0.9587	47.03
31.5	5,946,765	180,815	0.0304	0.9696	45.09
32.5	5,306,041	176,196	0.0332	0.9668	43.72
33.5	4,618,266	92,449	0.0200	0.9800	42.26
34.5	4,007,991	86,110	0.0215	0.9785	41.42
35.5	3,641,056	74,086	0.0203	0.9797	40.53
36.5	3,406,932	104,705	0.0307	0.9693	39.70
37.5	3,114,975	126,654	0.0407	0.9593	38.48
38.5	2,620,937	93,646	0.0357	0.9643	36.92

EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,153,683	106,731	0.0496	0.9504	35.60
40.5	1,734,617	95,553	0.0551	0.9449	33.84
41.5	1,465,146	62,119	0.0424	0.9576	31.97
42.5	1,414,223	28,956	0.0205	0.9795	30.62
43.5	1,358,302	42,946	0.0316	0.9684	29.99
44.5	1,276,969	21,361	0.0167	0.9833	29.04
45.5	1,318,018	12,214	0.0093	0.9907	28.56
46.5	1,271,462	12,457	0.0098	0.9902	28.29
47.5	1,218,295	17,142	0.0141	0.9859	28.01
48.5	1,171,003	50,708	0.0433	0.9567	27.62
49.5	1,120,640	24,270	0.0217	0.9783	26.42
50.5	1,036,340	11,819	0.0114	0.9886	25.85
51.5	980,386	20,761	0.0212	0.9788	25.56
52.5	895,390	33,182	0.0371	0.9629	25.02
53.5	845,730	10,910	0.0129	0.9871	24.09
54.5	834,635	14,704	0.0176	0.9824	23.78
55.5	811,618	21,857	0.0269	0.9731	23.36
56.5	787,647	21,275	0.0270	0.9730	22.73
57.5	764,926	10,569	0.0138	0.9862	22.12
58.5	776,550	14,305	0.0184	0.9816	21.81
59.5	671,307	18,615	0.0277	0.9723	21.41
60.5	649,325	13,686	0.0211	0.9789	20.81
61.5	633,647	11,519	0.0182	0.9818	20.38
62.5	630,122	6,823	0.0108	0.9892	20.01
63.5	625,358	26,028	0.0416	0.9584	19.79
64.5	551,096	11,799	0.0214	0.9786	18.97
65.5	539,721	6,851	0.0127	0.9873	18.56
66.5	531,431	10,369	0.0195	0.9805	18.32
67.5	384,911	5,304	0.0138	0.9862	17.97
68.5	377,785	7,024	0.0186	0.9814	17.72
69.5	356,926	2,781	0.0078	0.9922	17.39
70.5	217,153	3,952	0.0182	0.9818	17.25
71.5	244,149	7,780	0.0319	0.9681	16.94
72.5	196,722	5,412	0.0275	0.9725	16.40
73.5	187,343	4,674	0.0249	0.9751	15.95
74.5	182,248	4,771	0.0262	0.9738	15.55
75.5	108,825	4,423	0.0406	0.9594	15.14
76.5	103,829	6,598	0.0635	0.9365	14.53
77.5	96,913	3,289	0.0339	0.9661	13.61
78.5	91,991	1,333	0.0145	0.9855	13.14

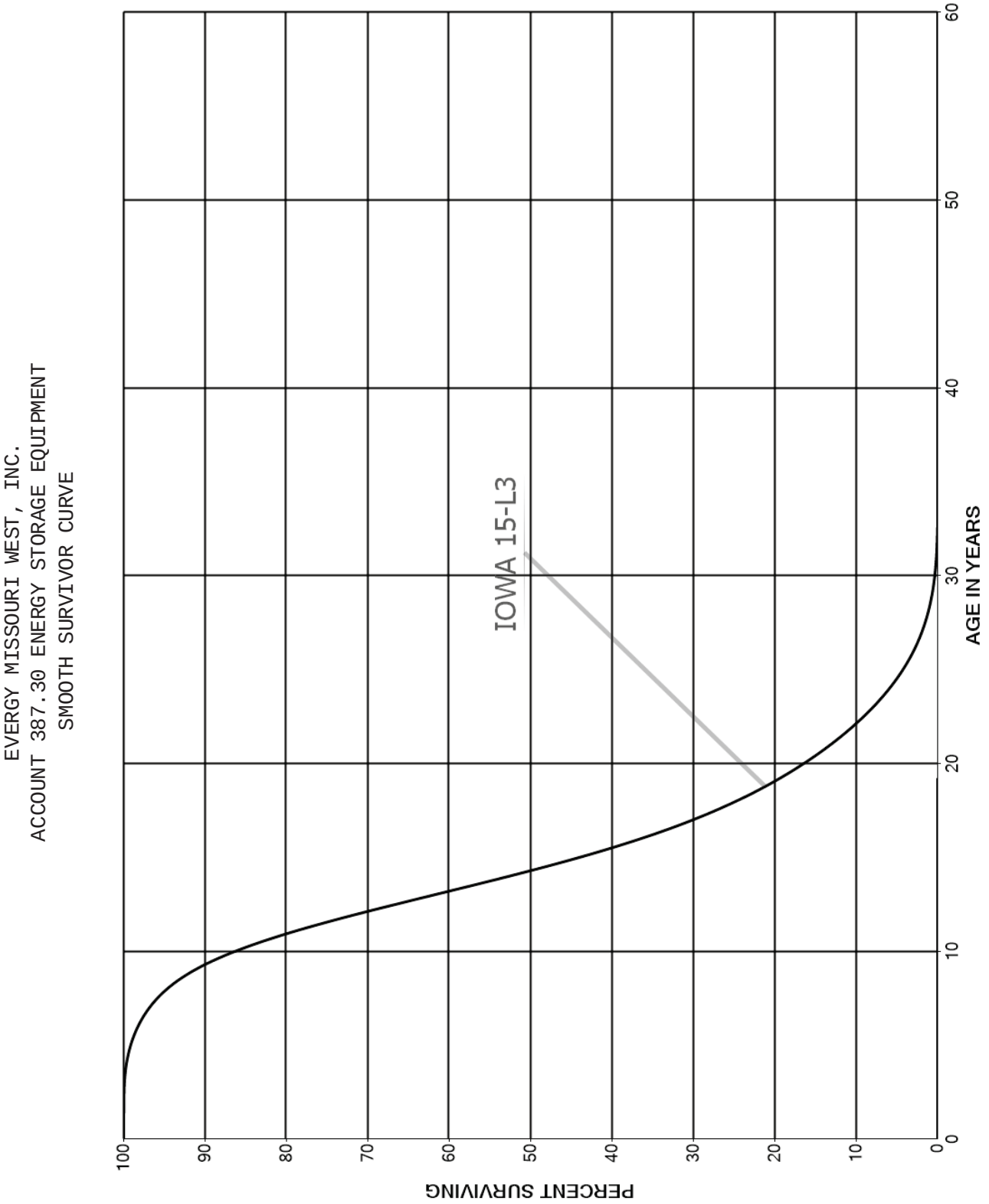
EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

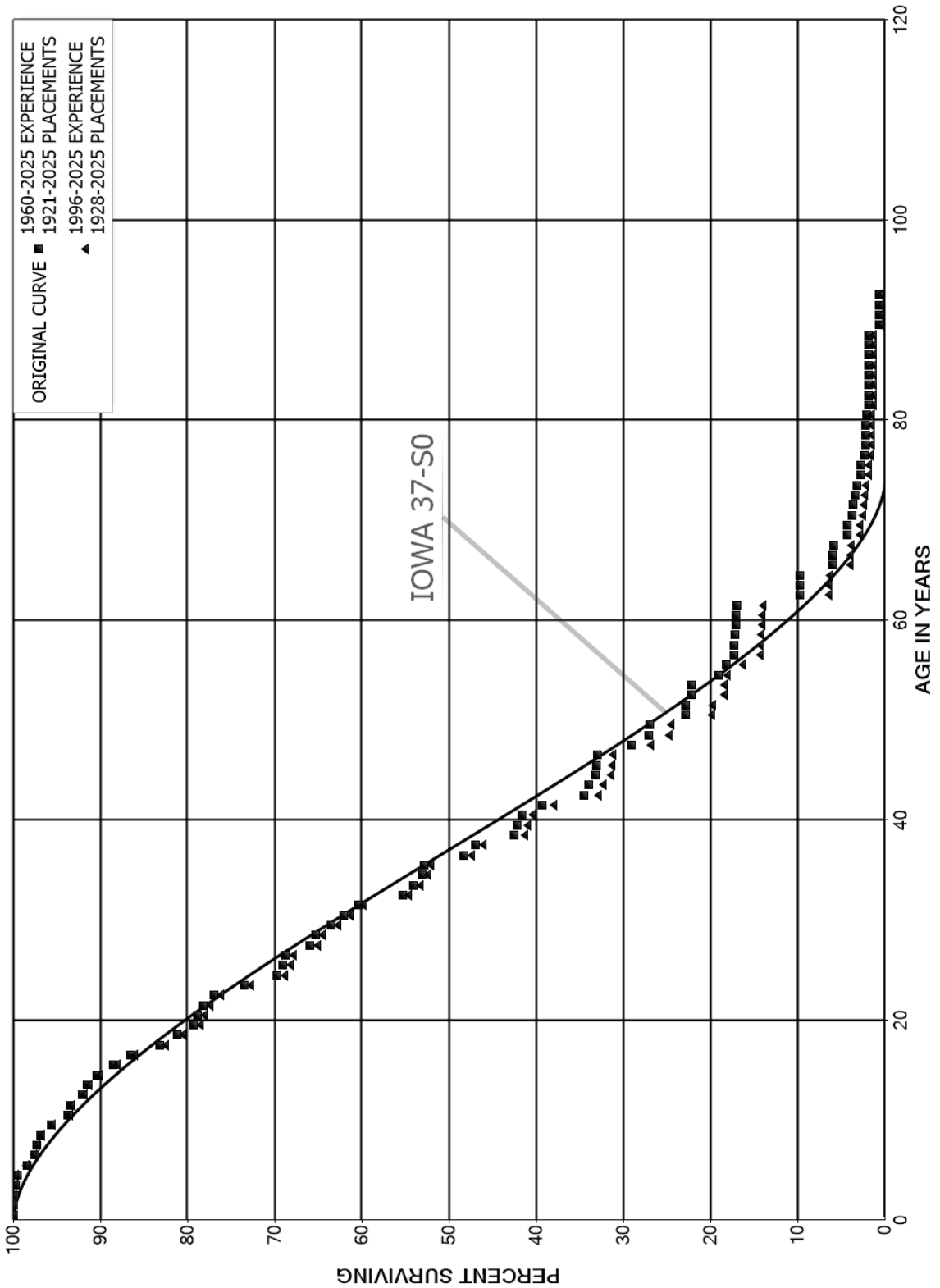
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	67,367	1,094	0.0162	0.9838	12.95
80.5	66,106	2,168	0.0328	0.9672	12.74
81.5	63,822	2,244	0.0352	0.9648	12.32
82.5	61,524	519	0.0084	0.9916	11.89
83.5	60,916	444	0.0073	0.9927	11.79
84.5	56,274	938	0.0167	0.9833	11.71
85.5	54,528	554	0.0102	0.9898	11.51
86.5	53,834	1,919	0.0356	0.9644	11.39
87.5	51,890	692	0.0133	0.9867	10.99
88.5	35,620	1,874	0.0526	0.9474	10.84
89.5	33,746	3,442	0.1020	0.8980	10.27
90.5	30,303	602	0.0199	0.9801	9.22
91.5	29,578	566	0.0191	0.9809	9.04
92.5	28,349	3,282	0.1158	0.8842	8.87
93.5	24,127	7,400	0.3067	0.6933	7.84
94.5	16,714	1,612	0.0964	0.9036	5.44
95.5	14,609	32	0.0022	0.9978	4.91
96.5	14,577	1,304	0.0895	0.9105	4.90
97.5	13,253	396	0.0299	0.9701	4.46
98.5	12,857	1,969	0.1531	0.8469	4.33
99.5	10,889	1,760	0.1617	0.8383	3.67
100.5	9,128	363	0.0397	0.9603	3.07
101.5					2.95


EVERGY MISSOURI WEST, INC.
ACCOUNT 387.30 ENERGY STORAGE EQUIPMENT
SMOOTH SURVIVOR CURVE
IOWA 15-L3
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
10
20
30
40
50
60

EVERGY MISSOURI WEST, INC.
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	80,727,959	985	0.0000	1.0000	100.00
0.5	80,154,946	1,825	0.0000	1.0000	100.00
1.5	119,082,900	207,138	0.0017	0.9983	100.00
2.5	113,387,627	78,858	0.0007	0.9993	99.82
3.5	103,996,889	214,904	0.0021	0.9979	99.75
4.5	103,235,093	1,203,877	0.0117	0.9883	99.55
5.5	100,915,879	860,703	0.0085	0.9915	98.39
6.5	97,568,962	295,415	0.0030	0.9970	97.55
7.5	89,499,421	431,398	0.0048	0.9952	97.25
8.5	87,098,829	1,051,175	0.0121	0.9879	96.78
9.5	85,371,173	1,719,104	0.0201	0.9799	95.61
10.5	81,210,082	216,902	0.0027	0.9973	93.69
11.5	34,594,611	502,643	0.0145	0.9855	93.44
12.5	33,757,719	204,123	0.0060	0.9940	92.08
13.5	32,561,238	394,764	0.0121	0.9879	91.52
14.5	32,014,140	691,544	0.0216	0.9784	90.42
15.5	30,910,918	685,054	0.0222	0.9778	88.46
16.5	24,713,441	963,462	0.0390	0.9610	86.50
17.5	23,522,710	545,107	0.0232	0.9768	83.13
18.5	25,141,059	602,281	0.0240	0.9760	81.20
19.5	24,293,351	137,869	0.0057	0.9943	79.26
20.5	26,031,463	211,218	0.0081	0.9919	78.81
21.5	26,515,285	394,728	0.0149	0.9851	78.17
22.5	25,668,574	1,163,241	0.0453	0.9547	77.00
23.5	23,228,673	1,206,225	0.0519	0.9481	73.51
24.5	19,557,815	188,304	0.0096	0.9904	69.70
25.5	19,582,088	93,081	0.0048	0.9952	69.03
26.5	19,404,608	761,222	0.0392	0.9608	68.70
27.5	18,476,222	202,524	0.0110	0.9890	66.00
28.5	18,035,638	501,027	0.0278	0.9722	65.28
29.5	17,619,908	383,527	0.0218	0.9782	63.47
30.5	17,587,681	467,116	0.0266	0.9734	62.08
31.5	17,464,272	1,477,076	0.0846	0.9154	60.44
32.5	14,366,984	327,014	0.0228	0.9772	55.32
33.5	13,033,597	228,045	0.0175	0.9825	54.07
34.5	12,448,640	62,922	0.0051	0.9949	53.12
35.5	11,661,454	1,005,134	0.0862	0.9138	52.85
36.5	10,561,737	281,818	0.0267	0.9733	48.30
37.5	9,021,454	859,734	0.0953	0.9047	47.01
38.5	7,911,840	59,295	0.0075	0.9925	42.53

EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,791,043	89,840	0.0132	0.9868	42.21
40.5	6,657,581	369,572	0.0555	0.9445	41.65
41.5	6,943,098	861,063	0.1240	0.8760	39.34
42.5	5,399,108	78,211	0.0145	0.9855	34.46
43.5	2,736,255	65,673	0.0240	0.9760	33.96
44.5	2,586,189	2,503	0.0010	0.9990	33.15
45.5	2,525,617	9,771	0.0039	0.9961	33.11
46.5	2,198,109	261,299	0.1189	0.8811	32.98
47.5	1,938,073	133,197	0.0687	0.9313	29.06
48.5	1,805,309	10,753	0.0060	0.9940	27.07
49.5	1,461,432	219,262	0.1500	0.8500	26.91
50.5	612,103	1,265	0.0021	0.9979	22.87
51.5	512,551	13,989	0.0273	0.9727	22.82
52.5	498,373	483	0.0010	0.9990	22.20
53.5	498,482	70,483	0.1414	0.8586	22.18
54.5	427,998	19,013	0.0444	0.9556	19.04
55.5	408,950	20,140	0.0492	0.9508	18.20
56.5	395,237	207	0.0005	0.9995	17.30
57.5	395,212	1,491	0.0038	0.9962	17.29
58.5	404,400	3,637	0.0090	0.9910	17.22
59.5	405,123	19	0.0000	1.0000	17.07
60.5	404,647	1,975	0.0049	0.9951	17.07
61.5	463,271	196,644	0.4245	0.5755	16.99
62.5	267,375	567	0.0021	0.9979	9.78
63.5	266,701	1,975	0.0074	0.9926	9.76
64.5	270,278	102,668	0.3799	0.6201	9.68
65.5	167,358	1,566	0.0094	0.9906	6.00
66.5	166,064	3,388	0.0204	0.9796	5.95
67.5	162,676	42,332	0.2602	0.7398	5.83
68.5	119,773	725	0.0061	0.9939	4.31
69.5	116,660	14,682	0.1258	0.8742	4.28
70.5	101,979	2,641	0.0259	0.9741	3.75
71.5	99,338	7,734	0.0779	0.9221	3.65
72.5	91,603	5,174	0.0565	0.9435	3.36
73.5	88,649	12,774	0.1441	0.8559	3.17
74.5	75,875	343	0.0045	0.9955	2.72
75.5	75,360	12,043	0.1598	0.8402	2.70
76.5	63,317	3,955	0.0625	0.9375	2.27
77.5	11,581		0.0000	1.0000	2.13
78.5	44,249	75	0.0017	0.9983	2.13

EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1921-2025 EXPERIENCE BAND 1960-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	44,175	670	0.0152	0.9848	2.13
80.5	43,505	4,477	0.1029	0.8971	2.09
81.5	39,028	273	0.0070	0.9930	1.88
82.5	38,755		0.0000	1.0000	1.87
83.5	38,755		0.0000	1.0000	1.87
84.5	38,755	1,435	0.0370	0.9630	1.87
85.5	4,651		0.0000	1.0000	1.80
86.5	4,651		0.0000	1.0000	1.80
87.5	4,651		0.0000	1.0000	1.80
88.5	4,577	3,080	0.6729	0.3271	1.80
89.5	1,497		0.0000	1.0000	0.59
90.5	1,497		0.0000	1.0000	0.59
91.5	1,497		0.0000	1.0000	0.59
92.5					0.59

EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1928-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	72,669,149		0.0000	1.0000	100.00
0.5	72,192,758		0.0000	1.0000	100.00
1.5	111,152,746	202,889	0.0018	0.9982	100.00
2.5	104,256,656	52,433	0.0005	0.9995	99.82
3.5	96,482,385	183,183	0.0019	0.9981	99.77
4.5	95,741,735	1,173,811	0.0123	0.9877	99.58
5.5	93,480,859	851,211	0.0091	0.9909	98.36
6.5	90,162,420	284,260	0.0032	0.9968	97.46
7.5	82,889,602	429,456	0.0052	0.9948	97.15
8.5	80,499,264	1,027,350	0.0128	0.9872	96.65
9.5	81,678,536	1,710,199	0.0209	0.9791	95.42
10.5	77,946,781	214,800	0.0028	0.9972	93.42
11.5	32,623,927	502,643	0.0154	0.9846	93.16
12.5	32,077,149	204,123	0.0064	0.9936	91.73
13.5	30,873,481	393,659	0.0128	0.9872	91.14
14.5	30,315,634	691,544	0.0228	0.9772	89.98
15.5	29,225,996	657,906	0.0225	0.9775	87.93
16.5	23,410,638	963,462	0.0412	0.9588	85.95
17.5	22,201,980	544,147	0.0245	0.9755	82.41
18.5	23,831,325	592,884	0.0249	0.9751	80.39
19.5	22,989,677	137,869	0.0060	0.9940	78.39
20.5	25,126,884	209,357	0.0083	0.9917	77.92
21.5	25,951,402	394,728	0.0152	0.9848	77.27
22.5	25,070,301	1,163,241	0.0464	0.9536	76.10
23.5	22,633,483	1,205,216	0.0532	0.9468	72.57
24.5	18,977,183	188,117	0.0099	0.9901	68.70
25.5	18,998,526	89,636	0.0047	0.9953	68.02
26.5	18,819,647	758,232	0.0403	0.9597	67.70
27.5	17,895,079	156,492	0.0087	0.9913	64.97
28.5	17,501,299	483,066	0.0276	0.9724	64.40
29.5	17,107,052	383,527	0.0224	0.9776	62.63
30.5	17,054,075	421,751	0.0247	0.9753	61.22
31.5	16,972,123	1,477,076	0.0870	0.9130	59.71
32.5	13,728,104	327,014	0.0238	0.9762	54.51
33.5	12,352,977	227,829	0.0184	0.9816	53.21
34.5	11,769,744	62,922	0.0053	0.9947	52.23
35.5	11,061,403	1,004,875	0.0908	0.9092	51.95
36.5	10,008,204	272,361	0.0272	0.9728	47.23
37.5	8,337,345	859,734	0.1031	0.8969	45.95
38.5	7,231,400	57,963	0.0080	0.9920	41.21

EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,159,663	84,840	0.0138	0.9862	40.88
40.5	6,057,692	369,572	0.0610	0.9390	40.32
41.5	6,358,891	861,063	0.1354	0.8646	37.86
42.5	4,816,211	76,770	0.0159	0.9841	32.73
43.5	2,157,181	65,198	0.0302	0.9698	32.21
44.5	2,025,639	2,430	0.0012	0.9988	31.24
45.5	2,078,985	9,739	0.0047	0.9953	31.20
46.5	1,755,141	244,203	0.1391	0.8609	31.05
47.5	1,609,122	130,261	0.0810	0.9190	26.73
48.5	1,480,018	10,753	0.0073	0.9927	24.57
49.5	1,148,011	218,934	0.1907	0.8093	24.39
50.5	299,198	1,265	0.0042	0.9958	19.74
51.5	199,647	13,989	0.0701	0.9299	19.65
52.5	185,469	1	0.0000	1.0000	18.28
53.5	187,725	2,824	0.0150	0.9850	18.28
54.5	185,365	19,013	0.1026	0.8974	18.00
55.5	166,317	20,140	0.1211	0.8789	16.16
56.5	153,199	207	0.0014	0.9986	14.20
57.5	288,723	1,491	0.0052	0.9948	14.18
58.5	299,928	3,637	0.0121	0.9879	14.11
59.5	301,051	19	0.0001	0.9999	13.94
60.5	300,576	1,975	0.0066	0.9934	13.93
61.5	359,199	196,644	0.5475	0.4525	13.84
62.5	266,804	567	0.0021	0.9979	6.26
63.5	266,130	1,975	0.0074	0.9926	6.25
64.5	269,707	102,668	0.3807	0.6193	6.21
65.5	166,787	1,566	0.0094	0.9906	3.84
66.5	166,064	3,388	0.0204	0.9796	3.81
67.5	162,676	42,332	0.2602	0.7398	3.73
68.5	119,773	725	0.0061	0.9939	2.76
69.5	116,660	14,682	0.1258	0.8742	2.74
70.5	101,979	2,641	0.0259	0.9741	2.40
71.5	99,338	7,734	0.0779	0.9221	2.33
72.5	91,603	5,174	0.0565	0.9435	2.15
73.5	88,649	12,774	0.1441	0.8559	2.03
74.5	75,875	343	0.0045	0.9955	1.74
75.5	75,360	12,043	0.1598	0.8402	1.73
76.5	63,317	3,955	0.0625	0.9375	1.45
77.5	11,581		0.0000	1.0000	1.36
78.5	44,249	75	0.0017	0.9983	1.36

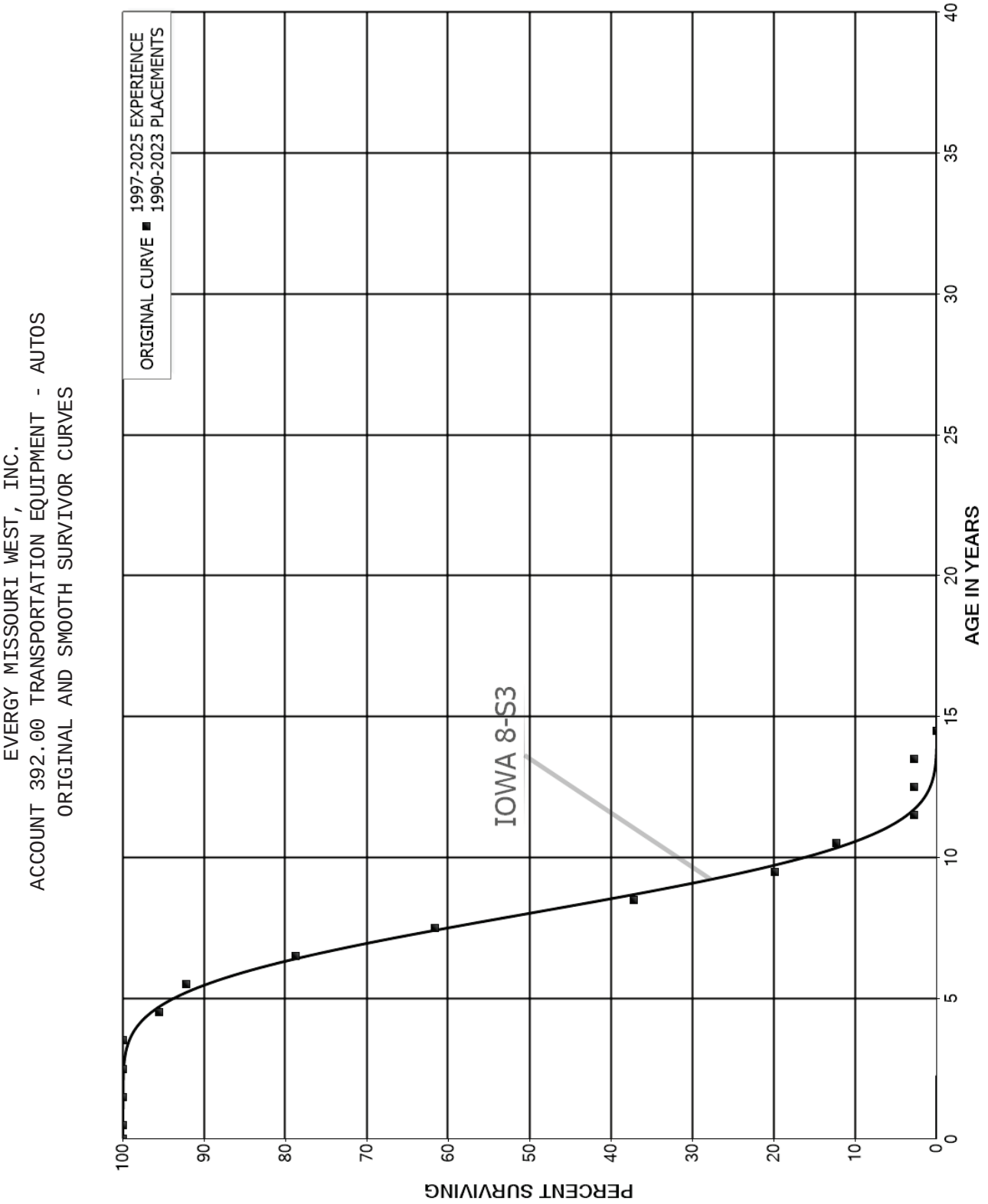
EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1928-2025 EXPERIENCE BAND 1996-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	44,175	670	0.0152	0.9848	1.36
80.5	43,505	4,477	0.1029	0.8971	1.34
81.5	39,028	273	0.0070	0.9930	1.20
82.5	38,755		0.0000	1.0000	1.19
83.5	38,755		0.0000	1.0000	1.19
84.5	38,755	1,435	0.0370	0.9630	1.19
85.5	4,651		0.0000	1.0000	1.15
86.5	4,651		0.0000	1.0000	1.15
87.5	4,651		0.0000	1.0000	1.15
88.5	4,577	3,080	0.6729	0.3271	1.15
89.5	1,497		0.0000	1.0000	0.38
90.5	1,497		0.0000	1.0000	0.38
91.5	1,497		0.0000	1.0000	0.38
92.5					0.38


EVERGY MISSOURI WEST, INC.
ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - AUTOS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE ■ 1997-2025 EXPERIENCE
1990-2023 PLACEMENTS
IOWA 8-S3
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
5
10
15
20
25
30
35
40

EVERGY MISSOURI WEST, INC.

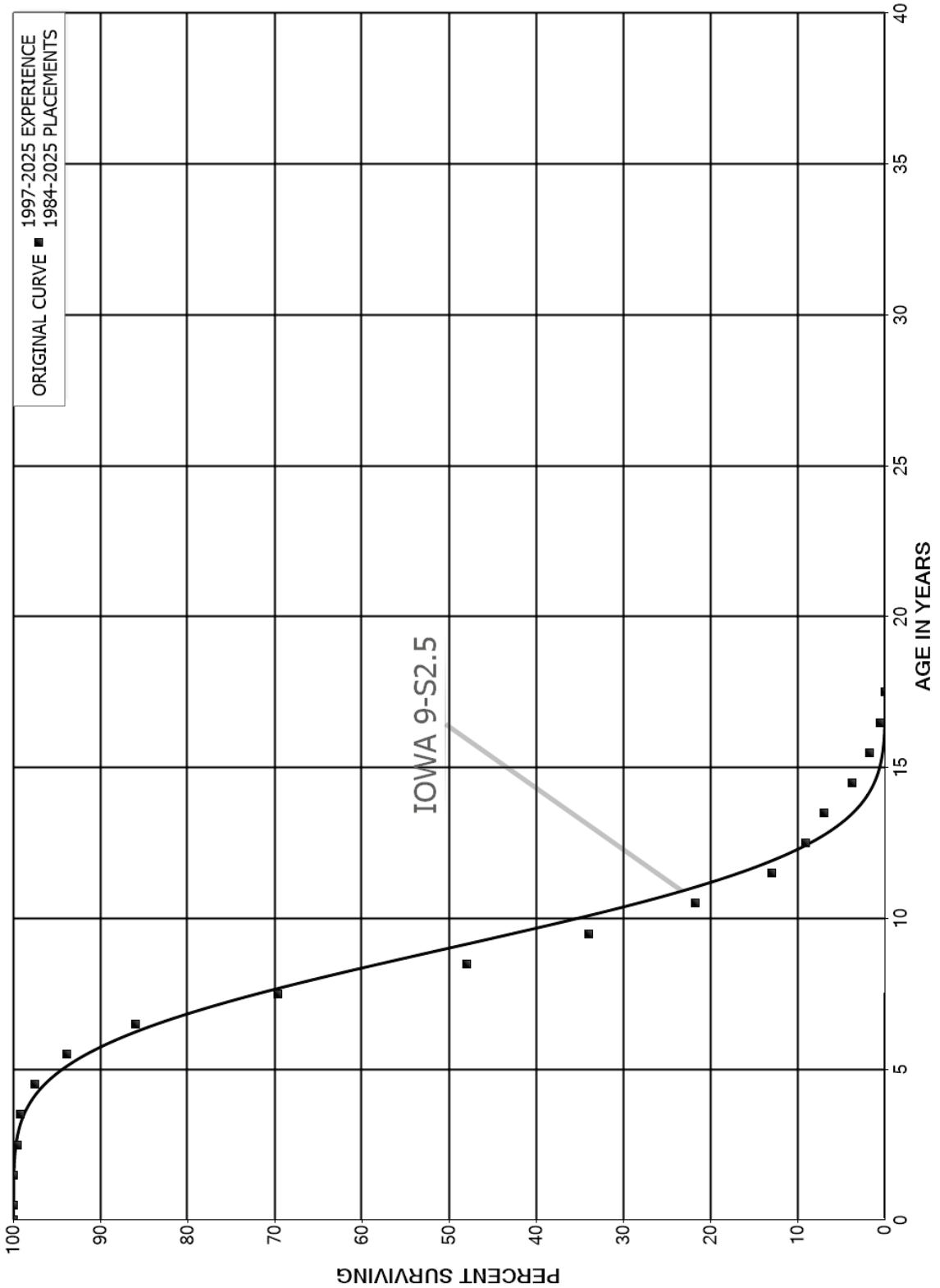
ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - AUTOS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1990-2023 EXPERIENCE BAND 1997-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	388,193		0.0000	1.0000	100.00
0.5	388,193		0.0000	1.0000	100.00
1.5	522,325		0.0000	1.0000	100.00
2.5	622,038		0.0000	1.0000	100.00
3.5	713,720	32,279	0.0452	0.9548	100.00
4.5	804,956	28,170	0.0350	0.9650	95.48
5.5	854,743	124,562	0.1457	0.8543	92.14
6.5	743,833	161,249	0.2168	0.7832	78.71
7.5	553,447	219,548	0.3967	0.6033	61.65
8.5	356,957	166,179	0.4655	0.5345	37.19
9.5	146,813	55,924	0.3809	0.6191	19.88
10.5	74,580	57,814	0.7752	0.2248	12.31
11.5	16,766		0.0000	1.0000	2.77
12.5	16,766		0.0000	1.0000	2.77
13.5	16,766	16,766	1.0000		2.77
14.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 392.01 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

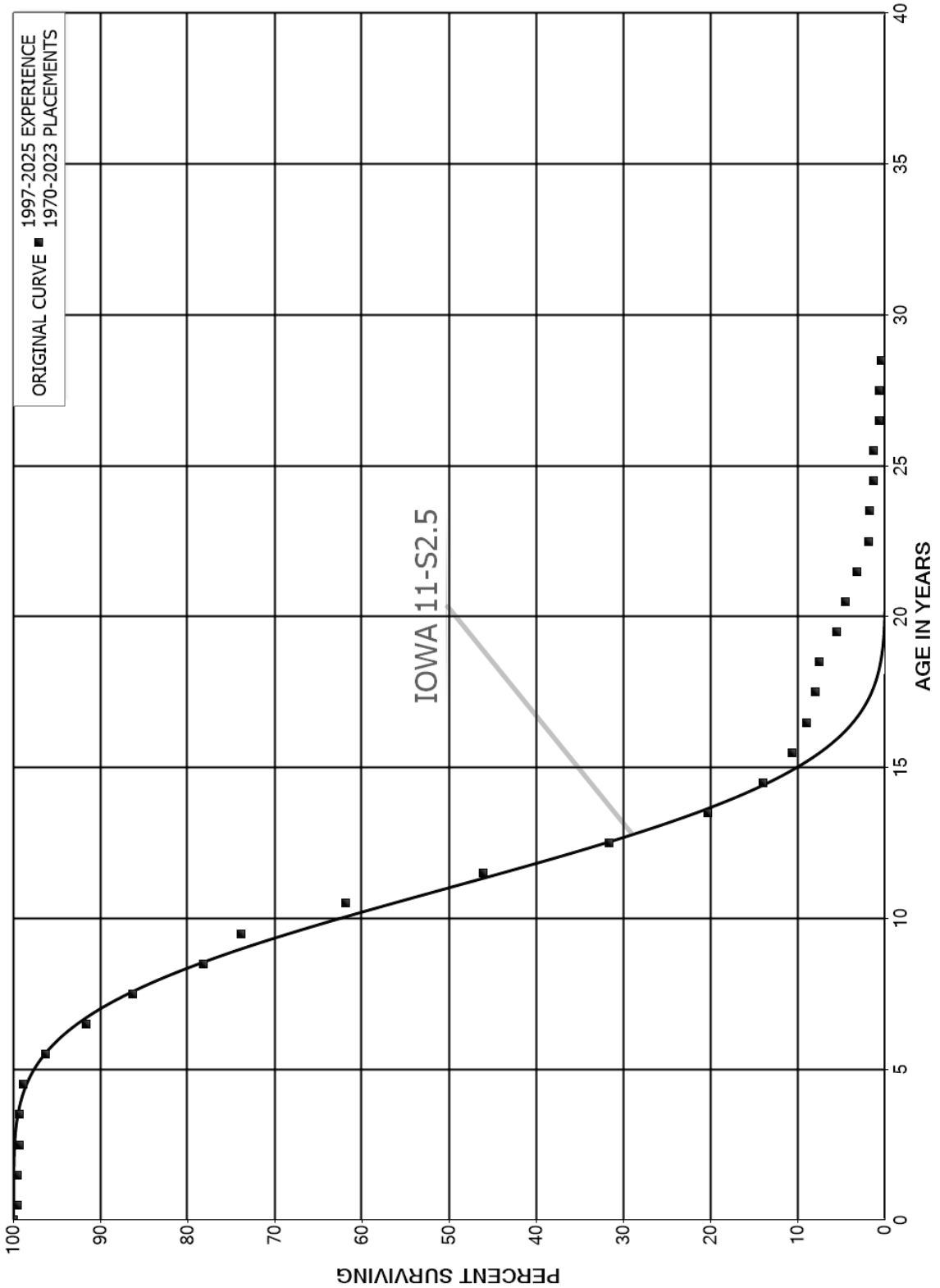
ACCOUNT 392.01 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1984-2025 EXPERIENCE BAND 1997-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,866,280		0.0000	1.0000	100.00
0.5	8,964,845		0.0000	1.0000	100.00
1.5	9,168,214	44,591	0.0049	0.9951	100.00
2.5	9,410,715	28,697	0.0030	0.9970	99.51
3.5	9,041,811	158,956	0.0176	0.9824	99.21
4.5	9,119,892	342,196	0.0375	0.9625	97.47
5.5	7,905,679	665,724	0.0842	0.9158	93.81
6.5	6,827,042	1,297,932	0.1901	0.8099	85.91
7.5	5,343,732	1,665,536	0.3117	0.6883	69.58
8.5	3,442,398	999,651	0.2904	0.7096	47.89
9.5	1,929,057	698,560	0.3621	0.6379	33.98
10.5	971,914	390,010	0.4013	0.5987	21.68
11.5	333,055	99,389	0.2984	0.7016	12.98
12.5	255,205	60,375	0.2366	0.7634	9.11
13.5	194,831	90,663	0.4653	0.5347	6.95
14.5	116,740	63,703	0.5457	0.4543	3.72
15.5	29,464	20,505	0.6959	0.3041	1.69
16.5	8,959	8,959	1.0000		0.51
17.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 392.02 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 392.02 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2023 EXPERIENCE BAND 1997-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	47,827,460	233,752	0.0049	0.9951	100.00
0.5	47,746,989		0.0000	1.0000	99.51
1.5	48,630,856	116,710	0.0024	0.9976	99.51
2.5	47,768,195	1	0.0000	1.0000	99.27
3.5	44,862,988	204,005	0.0045	0.9955	99.27
4.5	43,877,843	1,115,491	0.0254	0.9746	98.82
5.5	39,774,547	1,960,986	0.0493	0.9507	96.31
6.5	36,603,125	2,125,408	0.0581	0.9419	91.56
7.5	33,607,923	3,146,367	0.0936	0.9064	86.24
8.5	28,600,401	1,566,230	0.0548	0.9452	78.17
9.5	25,310,939	4,136,379	0.1634	0.8366	73.89
10.5	19,960,555	5,078,831	0.2544	0.7456	61.81
11.5	11,490,046	3,598,484	0.3132	0.6868	46.09
12.5	7,252,316	2,596,501	0.3580	0.6420	31.65
13.5	4,491,577	1,416,006	0.3153	0.6847	20.32
14.5	3,075,571	732,784	0.2383	0.7617	13.91
15.5	2,126,162	325,330	0.1530	0.8470	10.60
16.5	1,899,706	214,226	0.1128	0.8872	8.98
17.5	1,738,136	96,155	0.0553	0.9447	7.96
18.5	1,658,836	444,549	0.2680	0.7320	7.52
19.5	1,126,470	214,871	0.1907	0.8093	5.51
20.5	946,861	261,811	0.2765	0.7235	4.46
21.5	711,552	295,645	0.4155	0.5845	3.22
22.5	415,907	32,895	0.0791	0.9209	1.88
23.5	394,812	90,696	0.2297	0.7703	1.74
24.5	304,116	20,906	0.0687	0.9313	1.34
25.5	197,510	97,633	0.4943	0.5057	1.25
26.5	100,571		0.0000	1.0000	0.63
27.5	100,571	32,920	0.3273	0.6727	0.63
28.5	67,650		0.0000	1.0000	0.42
29.5	67,650		0.0000	1.0000	0.42
30.5	67,650	21,858	0.3231	0.6769	0.42
31.5	45,792		0.0000	1.0000	0.29
32.5	45,792	37,457	0.8180	0.1820	0.29
33.5	8,335	8,335	1.0000		0.05
34.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 392.03 TRANSPORTATION EQUIPMENT - TRACTORS
ORIGINAL AND SMOOTH SURVIVOR CURVES

EVERGY MISSOURI WEST, INC.

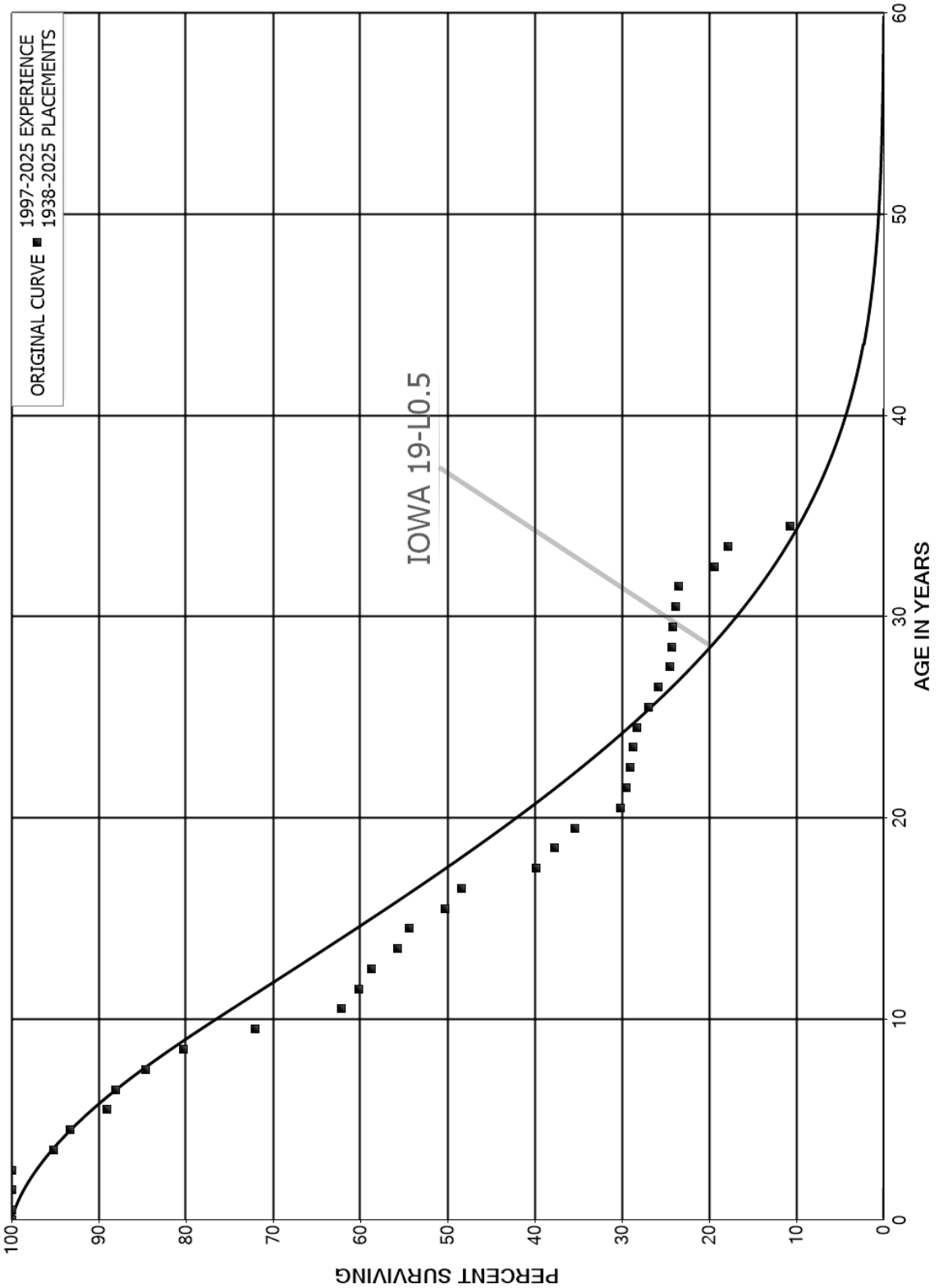
ACCOUNT 392.03 TRANSPORTATION EQUIPMENT - TRACTORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1986-2022 EXPERIENCE BAND 2011-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,049		0.0000		
0.5	11,049		0.0000		
1.5	11,049		0.0000		
2.5	11,049		0.0000		
3.5					
4.5	75,424		0.0000	1.0000	100.00
5.5	160,788		0.0000	1.0000	100.00
6.5	160,788		0.0000	1.0000	100.00
7.5	203,787		0.0000	1.0000	100.00
8.5	203,787		0.0000	1.0000	100.00
9.5	203,787		0.0000	1.0000	100.00
10.5	203,787		0.0000	1.0000	100.00
11.5	203,787		0.0000	1.0000	100.00
12.5	203,787		0.0000	1.0000	100.00
13.5	203,787	75,424	0.3701	0.6299	100.00
14.5	128,363		0.0000	1.0000	62.99
15.5	128,363		0.0000	1.0000	62.99
16.5	128,363	42,999	0.3350	0.6650	62.99
17.5	85,363		0.0000	1.0000	41.89
18.5	85,363		0.0000	1.0000	41.89
19.5	35,262		0.0000	1.0000	41.89
20.5					41.89
21.5					
22.5					
23.5					
24.5					
25.5	85,700		0.0000		
26.5	85,700		0.0000		
27.5	85,700	85,700	1.0000		
28.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 392.04 TRANSPORTATION EQUIPMENT - TRAILERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 392.04 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1938-2025 EXPERIENCE BAND 1997-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,716,820		0.0000	1.0000	100.00
0.5	1,712,245		0.0000	1.0000	100.00
1.5	1,588,141		0.0000	1.0000	100.00
2.5	1,679,294	81,776	0.0487	0.9513	100.00
3.5	1,425,988	26,998	0.0189	0.9811	95.13
4.5	1,512,789	68,253	0.0451	0.9549	93.33
5.5	1,477,134	17,445	0.0118	0.9882	89.12
6.5	1,637,646	63,288	0.0386	0.9614	88.07
7.5	1,556,058	81,081	0.0521	0.9479	84.66
8.5	1,459,296	148,144	0.1015	0.8985	80.25
9.5	1,310,086	180,540	0.1378	0.8622	72.10
10.5	1,230,077	39,265	0.0319	0.9681	62.17
11.5	1,244,463	30,526	0.0245	0.9755	60.18
12.5	1,038,245	53,591	0.0516	0.9484	58.71
13.5	1,008,315	23,898	0.0237	0.9763	55.68
14.5	928,790	69,249	0.0746	0.9254	54.36
15.5	873,540	32,839	0.0376	0.9624	50.30
16.5	930,154	164,487	0.1768	0.8232	48.41
17.5	785,359	42,631	0.0543	0.9457	39.85
18.5	749,999	45,435	0.0606	0.9394	37.69
19.5	701,688	103,990	0.1482	0.8518	35.41
20.5	610,387	13,863	0.0227	0.9773	30.16
21.5	686,634	8,966	0.0131	0.9869	29.47
22.5	669,833	7,664	0.0114	0.9886	29.09
23.5	646,229	11,558	0.0179	0.9821	28.76
24.5	640,963	30,553	0.0477	0.9523	28.24
25.5	610,832	25,276	0.0414	0.9586	26.90
26.5	575,859	28,125	0.0488	0.9512	25.78
27.5	433,878	3,706	0.0085	0.9915	24.52
28.5	412,142	2,967	0.0072	0.9928	24.31
29.5	409,216	4,530	0.0111	0.9889	24.14
30.5	323,638	5,398	0.0167	0.9833	23.87
31.5	300,557	52,481	0.1746	0.8254	23.47
32.5	137,287	11,020	0.0803	0.9197	19.37
33.5	52,101	20,603	0.3954	0.6046	17.82
34.5	46,453		0.0000	1.0000	10.77
35.5	46,803	1,194	0.0255	0.9745	10.77
36.5	31,945		0.0000	1.0000	10.50
37.5	31,945		0.0000	1.0000	10.50
38.5	31,945		0.0000	1.0000	10.50

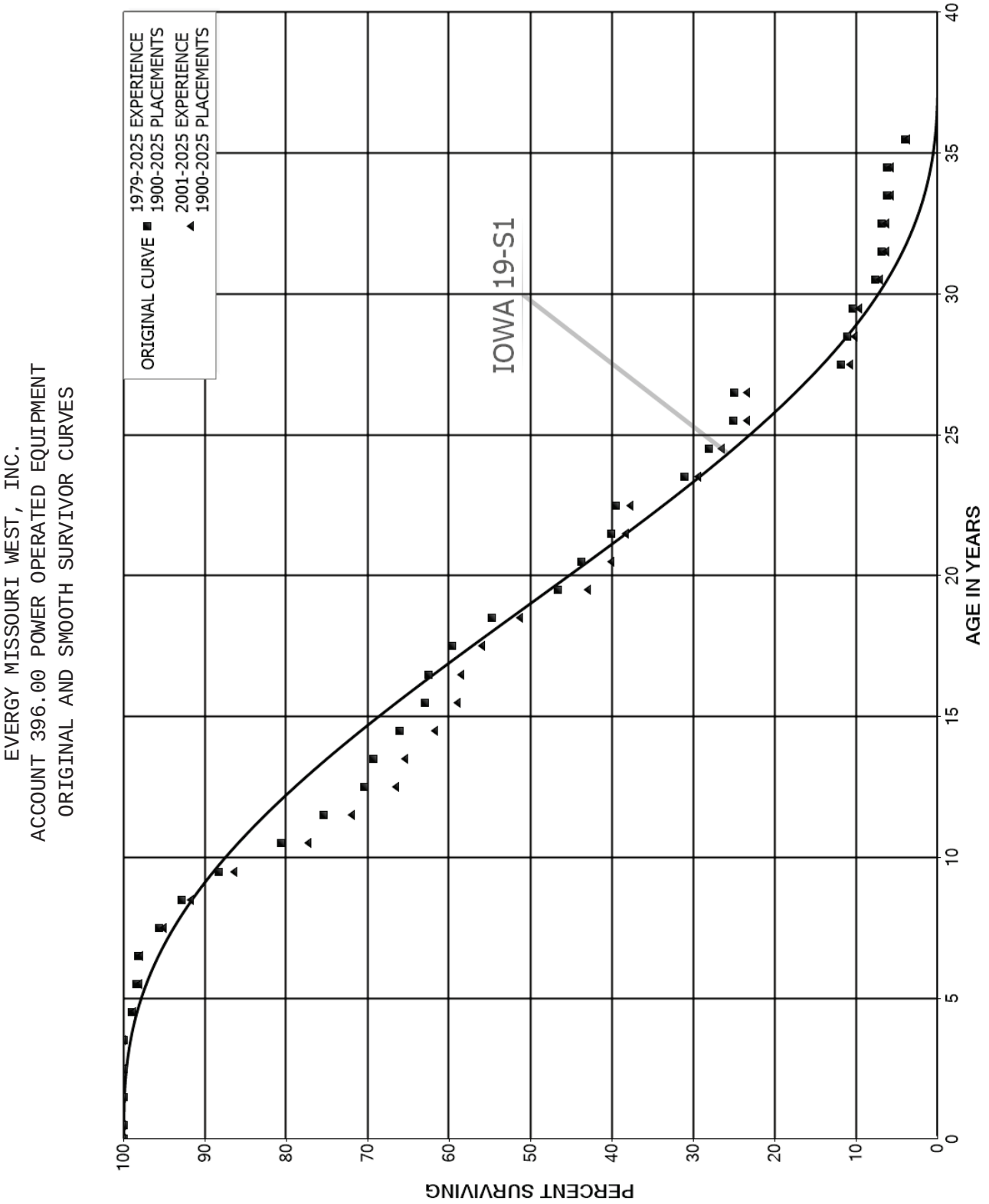
EVERGY MISSOURI WEST, INC.

ACCOUNT 392.04 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1938-2025 EXPERIENCE BAND 1997-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	32,791	350	0.0107	0.9893	10.50
40.5	32,441		0.0000	1.0000	10.39
41.5	11,197		0.0000	1.0000	10.39
42.5	11,197	7,373	0.6585	0.3415	10.39
43.5	3,824		0.0000	1.0000	3.55
44.5	1,799		0.0000	1.0000	3.55
45.5	9,872	156	0.0158	0.9842	3.55
46.5	31,115	21,400	0.6877	0.3123	3.49
47.5	9,716		0.0000	1.0000	1.09
48.5	9,716	709	0.0729	0.9271	1.09
49.5	9,007	8,073	0.8963	0.1037	1.01
50.5	8,140	88	0.0108	0.9892	0.10
51.5	8,052		0.0000	1.0000	0.10
52.5	8,052		0.0000	1.0000	0.10
53.5	8,052	846	0.1051	0.8949	0.10
54.5	7,206	7,206	1.0000		0.09
55.5					
56.5					
57.5					
58.5	143		0.0000		
59.5	143		0.0000		
60.5	393		0.0000		
61.5	393	250	0.6362		
62.5	143		0.0000		
63.5	143		0.0000		
64.5	143		0.0000		
65.5	143	143	1.0000		
66.5					


EVERGY MISSOURI WEST, INC.
ACCOUNT 396.00 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE ■ 1979-2025 EXPERIENCE
1900-2025 PLACEMENTS
▲ 2001-2025 EXPERIENCE
1900-2025 PLACEMENTS
IOWA 19-S1
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
5
10
15
20
25
30
35
40

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,265,150		0.0000	1.0000	100.00
0.5	11,087,744		0.0000	1.0000	100.00
1.5	11,491,185		0.0000	1.0000	100.00
2.5	11,263,567	4,913	0.0004	0.9996	100.00
3.5	11,022,005	105,077	0.0095	0.9905	99.96
4.5	10,872,594	72,237	0.0066	0.9934	99.00
5.5	10,585,388	15,082	0.0014	0.9986	98.35
6.5	10,424,563	271,675	0.0261	0.9739	98.21
7.5	10,050,603	290,519	0.0289	0.9711	95.65
8.5	9,524,901	475,060	0.0499	0.9501	92.88
9.5	8,991,733	780,599	0.0868	0.9132	88.25
10.5	8,233,985	533,069	0.0647	0.9353	80.59
11.5	7,790,550	515,091	0.0661	0.9339	75.37
12.5	7,171,900	110,450	0.0154	0.9846	70.39
13.5	5,514,580	259,877	0.0471	0.9529	69.30
14.5	5,134,990	236,867	0.0461	0.9539	66.04
15.5	4,713,985	37,404	0.0079	0.9921	62.99
16.5	4,598,934	213,642	0.0465	0.9535	62.49
17.5	4,354,297	355,922	0.0817	0.9183	59.59
18.5	3,947,282	586,142	0.1485	0.8515	54.72
19.5	3,344,265	202,269	0.0605	0.9395	46.59
20.5	3,109,262	262,482	0.0844	0.9156	43.77
21.5	3,055,829	43,387	0.0142	0.9858	40.08
22.5	2,813,153	602,107	0.2140	0.7860	39.51
23.5	2,224,484	214,936	0.0966	0.9034	31.05
24.5	963,293	103,715	0.1077	0.8923	28.05
25.5	844,433	1,960	0.0023	0.9977	25.03
26.5	840,167	443,194	0.5275	0.4725	24.97
27.5	378,094	23,782	0.0629	0.9371	11.80
28.5	352,567	20,092	0.0570	0.9430	11.06
29.5	336,202	91,459	0.2720	0.7280	10.43
30.5	246,215	24,677	0.1002	0.8998	7.59
31.5	228,009		0.0000	1.0000	6.83
32.5	226,524	22,427	0.0990	0.9010	6.83
33.5	147,169		0.0000	1.0000	6.15
34.5	130,066	45,724	0.3515	0.6485	6.15
35.5	83,801	1,165	0.0139	0.9861	3.99
36.5	86,410		0.0000	1.0000	3.94
37.5	55,528		0.0000	1.0000	3.94
38.5	55,528	24,216	0.4361	0.5639	3.94

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	31,312	3,117	0.0995	0.9005	2.22
40.5	28,196	905	0.0321	0.9679	2.00
41.5	29,543	918	0.0311	0.9689	1.93
42.5	50,025	3,087	0.0617	0.9383	1.87
43.5	46,937	8,336	0.1776	0.8224	1.76
44.5	45,808	5,698	0.1244	0.8756	1.45
45.5	40,110	1,461	0.0364	0.9636	1.27
46.5	39,733	2,776	0.0699	0.9301	1.22
47.5	15,558		0.0000	1.0000	1.13
48.5	15,558	2,252	0.1448	0.8552	1.13
49.5	13,305	2,267	0.1704	0.8296	0.97
50.5	3,832	2,747	0.7171	0.2829	0.81
51.5	1,084		0.0000	1.0000	0.23
52.5	1,084		0.0000	1.0000	0.23
53.5	1,084		0.0000	1.0000	0.23
54.5	1,334		0.0000	1.0000	0.23
55.5	1,334		0.0000	1.0000	0.23
56.5	1,334		0.0000	1.0000	0.23
57.5	1,334		0.0000	1.0000	0.23
58.5	1,334		0.0000	1.0000	0.23
59.5	1,334		0.0000	1.0000	0.23
60.5	1,084	1,084	1.0000		0.23
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	43,861		0.0000		

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	43,861		0.0000		
80.5	43,861		0.0000		
81.5	43,861		0.0000		
82.5	43,861		0.0000		
83.5	43,861		0.0000		
84.5	43,861		0.0000		
85.5	43,861		0.0000		
86.5	43,861		0.0000		
87.5	43,861		0.0000		
88.5	43,861		0.0000		
89.5	43,861		0.0000		
90.5	43,861		0.0000		
91.5	43,861		0.0000		
92.5	43,861		0.0000		
93.5	43,861		0.0000		
94.5	43,861		0.0000		
95.5	43,861		0.0000		
96.5	43,861		0.0000		
97.5	43,861		0.0000		
98.5	43,861		0.0000		
99.5	43,861		0.0000		
100.5	43,861		0.0000		
101.5	43,861		0.0000		
102.5	43,861		0.0000		
103.5	43,861		0.0000		
104.5	43,861		0.0000		
105.5					

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,803,001		0.0000	1.0000	100.00
0.5	8,615,929		0.0000	1.0000	100.00
1.5	8,970,902		0.0000	1.0000	100.00
2.5	8,760,532	4,913	0.0006	0.9994	100.00
3.5	8,731,979	105,077	0.0120	0.9880	99.94
4.5	8,694,806	66,550	0.0077	0.9923	98.74
5.5	8,337,042	15,082	0.0018	0.9982	97.99
6.5	8,287,443	245,868	0.0297	0.9703	97.81
7.5	7,979,153	278,475	0.0349	0.9651	94.91
8.5	7,621,966	441,436	0.0579	0.9421	91.59
9.5	7,412,737	780,599	0.1053	0.8947	86.29
10.5	6,654,988	465,096	0.0699	0.9301	77.20
11.5	6,733,598	512,634	0.0761	0.9239	71.81
12.5	6,117,405	100,379	0.0164	0.9836	66.34
13.5	4,472,326	248,194	0.0555	0.9445	65.25
14.5	4,485,247	203,640	0.0454	0.9546	61.63
15.5	4,127,832	32,285	0.0078	0.9922	58.83
16.5	4,049,909	173,899	0.0429	0.9571	58.37
17.5	3,979,234	331,136	0.0832	0.9168	55.87
18.5	3,597,830	586,142	0.1629	0.8371	51.22
19.5	2,994,814	200,126	0.0668	0.9332	42.87
20.5	2,779,940	127,362	0.0458	0.9542	40.01
21.5	2,932,836	43,387	0.0148	0.9852	38.18
22.5	2,690,160	592,359	0.2202	0.7798	37.61
23.5	2,129,322	211,293	0.0992	0.9008	29.33
24.5	889,513	103,715	0.1166	0.8834	26.42
25.5	770,652		0.0000	1.0000	23.34
26.5	814,071	443,194	0.5444	0.4556	23.34
27.5	373,206	20,043	0.0537	0.9463	10.63
28.5	352,566	20,092	0.0570	0.9430	10.06
29.5	336,201	91,459	0.2720	0.7280	9.49
30.5	246,215	24,677	0.1002	0.8998	6.91
31.5	228,009		0.0000	1.0000	6.21
32.5	226,524	22,427	0.0990	0.9010	6.21
33.5	147,168		0.0000	1.0000	5.60
34.5	130,066	45,724	0.3515	0.6485	5.60
35.5	83,801	1,165	0.0139	0.9861	3.63
36.5	86,410		0.0000	1.0000	3.58
37.5	55,528		0.0000	1.0000	3.58
38.5	55,528	24,216	0.4361	0.5639	3.58

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	31,312	3,117	0.0995	0.9005	2.02
40.5	28,196	905	0.0321	0.9679	1.82
41.5	29,543	918	0.0311	0.9689	1.76
42.5	50,025	3,087	0.0617	0.9383	1.71
43.5	46,937	8,336	0.1776	0.8224	1.60
44.5	45,808	5,698	0.1244	0.8756	1.32
45.5	40,110	1,461	0.0364	0.9636	1.15
46.5	39,733	2,776	0.0699	0.9301	1.11
47.5	15,558		0.0000	1.0000	1.03
48.5	15,558	2,252	0.1448	0.8552	1.03
49.5	13,305	2,267	0.1704	0.8296	0.88
50.5	3,832	2,747	0.7171	0.2829	0.73
51.5	1,084		0.0000	1.0000	0.21
52.5	1,084		0.0000	1.0000	0.21
53.5	1,084		0.0000	1.0000	0.21
54.5	1,334		0.0000	1.0000	0.21
55.5	1,334		0.0000	1.0000	0.21
56.5	1,334		0.0000	1.0000	0.21
57.5	1,334		0.0000	1.0000	0.21
58.5	1,334		0.0000	1.0000	0.21
59.5	1,334		0.0000	1.0000	0.21
60.5	1,084	1,084	1.0000		0.21
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5					

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

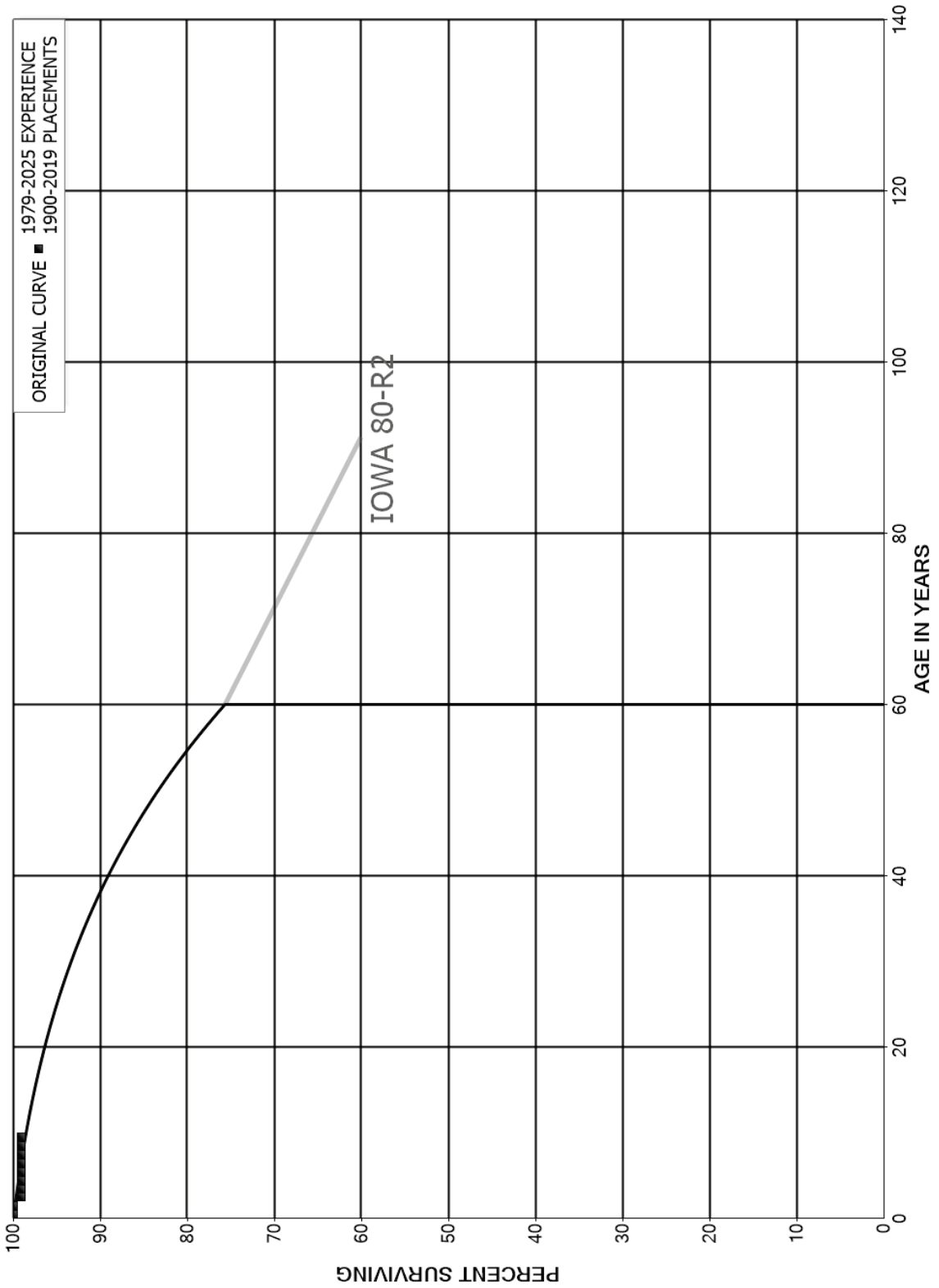
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2025 EXPERIENCE BAND 2001-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5					
100.5	43,861		0.0000		
101.5	43,861		0.0000		
102.5	43,861		0.0000		
103.5	43,861		0.0000		
104.5	43,861		0.0000		
105.5					

INDUSTRIAL STEAM

EVERGY MISSOURI WEST, INC.
ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2019 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	103,671		0.0000	1.0000	100.00
0.5	103,671		0.0000	1.0000	100.00
1.5	103,671	942	0.0091	0.9909	100.00
2.5	102,729		0.0000	1.0000	99.09
3.5	103,563		0.0000	1.0000	99.09
4.5	103,563		0.0000	1.0000	99.09
5.5	103,563		0.0000	1.0000	99.09
6.5	35,205		0.0000	1.0000	99.09
7.5	31,957		0.0000	1.0000	99.09
8.5	31,957		0.0000	1.0000	99.09
9.5					99.09
10.5					
11.5					
12.5					
13.5	2,489		0.0000		
14.5	2,489		0.0000		
15.5	2,489		0.0000		
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5	200		0.0000		
28.5	329		0.0000		
29.5	1,058		0.0000		
30.5	1,411		0.0000		
31.5	1,894		0.0000		
32.5	2,146		0.0000		
33.5	2,285		0.0000		
34.5	8,528		0.0000		
35.5	8,528		0.0000		
36.5	23,637		0.0000		
37.5	25,234		0.0000		
38.5	27,611		0.0000		

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	48,884		0.0000		
40.5	49,032		0.0000		
41.5	49,032		0.0000		
42.5	49,032		0.0000		
43.5	52,107	140	0.0027		
44.5	51,967	129	0.0025		
45.5	51,838		0.0000		
46.5	51,838	353	0.0068		
47.5	51,485	416	0.0081		
48.5	51,069	729	0.0143		
49.5	50,340	198	0.0039		
50.5	50,141	762	0.0152		
51.5	49,379		0.0000		
52.5	49,379	1,216	0.0246		
53.5	48,163	1,399	0.0290		
54.5	46,765	1,416	0.0303		
55.5	45,349	2,934	0.0647		
56.5	42,415	25	0.0006		
57.5	42,391		0.0000		
58.5	42,391	2,265	0.0534		
59.5	40,126	2,338	0.0583		
60.5	37,788	1,503	0.0398		
61.5	36,285		0.0000		
62.5	36,284	1,364	0.0376		
63.5	34,920	148	0.0042		
64.5	34,772		0.0000		
65.5	34,772	700	0.0201		
66.5	34,072		0.0000		
67.5	34,072	1,912	0.0561		
68.5	32,160		0.0000		
69.5	32,160		0.0000		
70.5	32,160		0.0000		
71.5	32,160		0.0000		
72.5	32,160	48	0.0015		
73.5	32,112		0.0000		
74.5	32,112		0.0000		
75.5	32,112	10,912	0.3398		
76.5	21,200		0.0000		
77.5	21,200		0.0000		
78.5	48,156	0	0.0000		

EVERGY MISSOURI WEST, INC.

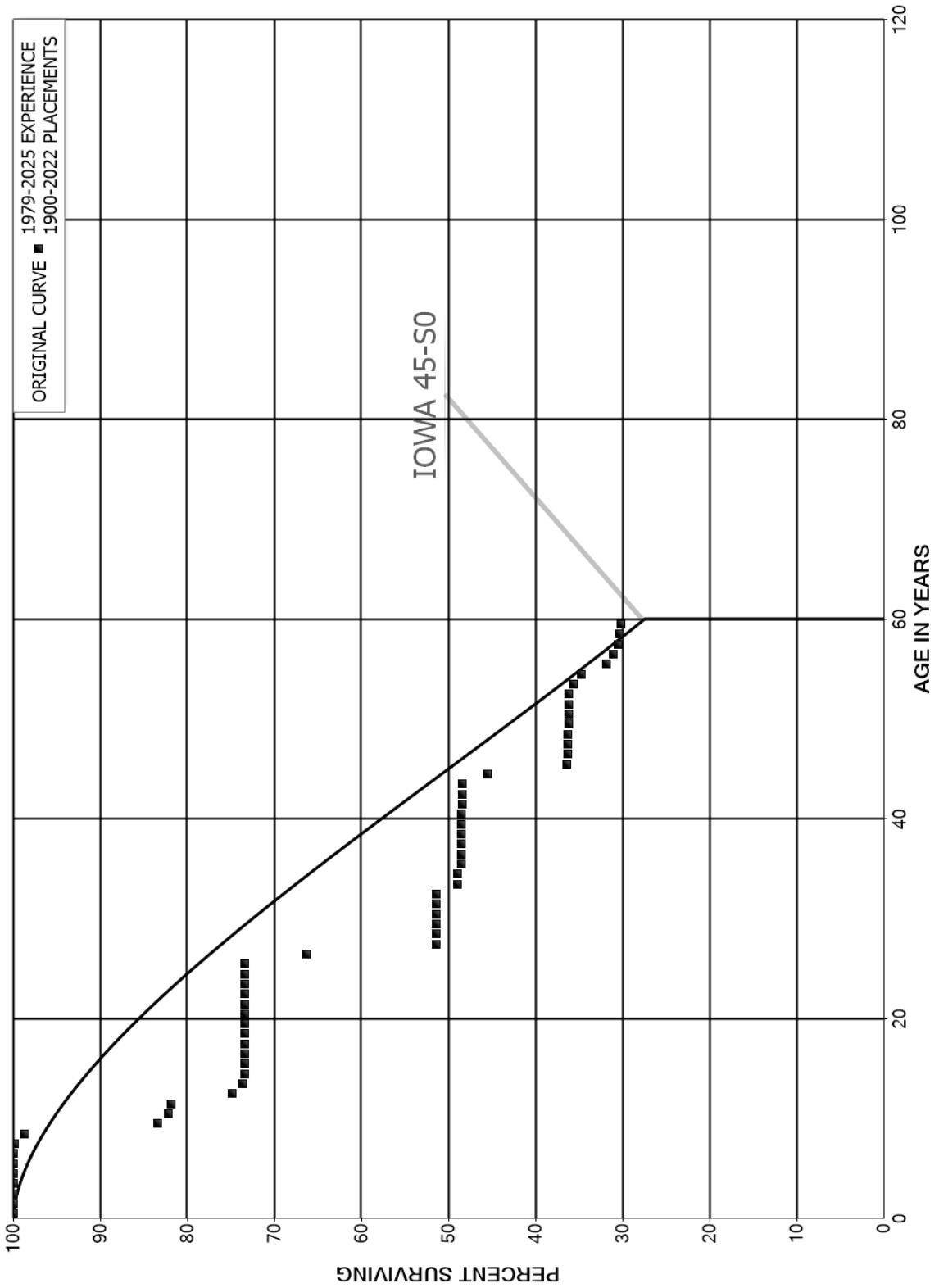
ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	48,156		0.0000		
80.5	48,156	465	0.0097		
81.5	58,387	1,763	0.0302		
82.5	56,624	12,623	0.2229		
83.5	34,099		0.0000		
84.5	33,700		0.0000		
85.5	32,552		0.0000		
86.5	26,956		0.0000		
87.5	26,956		0.0000		
88.5	26,956		0.0000		
89.5	26,956		0.0000		
90.5	26,956		0.0000		
91.5	26,956		0.0000		
92.5	26,956	399	0.0148		
93.5	26,557		0.0000		
94.5	26,557	10,670	0.4018		
95.5	15,887	94	0.0059		
96.5	15,793		0.0000		
97.5	15,793		0.0000		
98.5	15,793		0.0000		
99.5	15,793		0.0000		
100.5	15,793		0.0000		
101.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 312.09 BOILER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 312.09 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2022 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,355,727		0.0000	1.0000	100.00
0.5	4,355,727		0.0000	1.0000	100.00
1.5	3,480,321		0.0000	1.0000	100.00
2.5	3,459,387		0.0000	1.0000	100.00
3.5	2,404,358		0.0000	1.0000	100.00
4.5	2,404,358		0.0000	1.0000	100.00
5.5	2,483,320		0.0000	1.0000	100.00
6.5	2,442,686	3,900	0.0016	0.9984	100.00
7.5	2,438,786	26,269	0.0108	0.9892	99.84
8.5	2,234,000	347,550	0.1556	0.8444	98.76
9.5	1,436,684	20,791	0.0145	0.9855	83.40
10.5	1,394,896	6,504	0.0047	0.9953	82.19
11.5	1,355,662	114,743	0.0846	0.9154	81.81
12.5	1,193,037	20,239	0.0170	0.9830	74.89
13.5	1,171,517	3,936	0.0034	0.9966	73.61
14.5	747,715		0.0000	1.0000	73.37
15.5	747,715		0.0000	1.0000	73.37
16.5	747,715		0.0000	1.0000	73.37
17.5	419,967		0.0000	1.0000	73.37
18.5	341,005		0.0000	1.0000	73.37
19.5	135,247		0.0000	1.0000	73.37
20.5	78,159		0.0000	1.0000	73.37
21.5	78,159		0.0000	1.0000	73.37
22.5	59,180		0.0000	1.0000	73.37
23.5	59,180		0.0000	1.0000	73.37
24.5	59,438		0.0000	1.0000	73.37
25.5	59,438	5,764	0.0970	0.9030	73.37
26.5	54,382	12,184	0.2240	0.7760	66.25
27.5	42,256		0.0000	1.0000	51.41
28.5	136,229		0.0000	1.0000	51.41
29.5	136,766		0.0000	1.0000	51.41
30.5	137,000		0.0000	1.0000	51.41
31.5	138,885		0.0000	1.0000	51.41
32.5	139,681	6,759	0.0484	0.9516	51.41
33.5	128,110		0.0000	1.0000	48.92
34.5	143,219	1,208	0.0084	0.9916	48.92
35.5	142,252		0.0000	1.0000	48.51
36.5	147,240		0.0000	1.0000	48.51
37.5	167,168		0.0000	1.0000	48.51
38.5	169,418		0.0000	1.0000	48.51

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.09 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	194,012		0.0000	1.0000	48.51
40.5	199,817	637	0.0032	0.9968	48.51
41.5	199,180		0.0000	1.0000	48.35
42.5	182,726		0.0000	1.0000	48.35
43.5	182,726	10,577	0.0579	0.9421	48.35
44.5	172,149	34,424	0.2000	0.8000	45.56
45.5	137,725	537	0.0039	0.9961	36.45
46.5	137,188		0.0000	1.0000	36.30
47.5	137,188	98	0.0007	0.9993	36.30
48.5	137,090	316	0.0023	0.9977	36.28
49.5	136,774	133	0.0010	0.9990	36.19
50.5	136,641		0.0000	1.0000	36.16
51.5	136,640		0.0000	1.0000	36.16
52.5	136,640	2,160	0.0158	0.9842	36.16
53.5	134,480	3,366	0.0250	0.9750	35.59
54.5	131,113	10,793	0.0823	0.9177	34.70
55.5	120,321	2,778	0.0231	0.9769	31.84
56.5	117,544	2,423	0.0206	0.9794	31.11
57.5	115,121	453	0.0039	0.9961	30.46
58.5	114,668	447	0.0039	0.9961	30.34
59.5	114,220	2,237	0.0196	0.9804	30.23
60.5	111,983	142	0.0013	0.9987	29.63
61.5	111,840	646	0.0058	0.9942	29.60
62.5	111,193	996	0.0090	0.9910	29.43
63.5	110,196	3,825	0.0347	0.9653	29.16
64.5	106,371	8,668	0.0815	0.9185	28.15
65.5	97,703	1,596	0.0163	0.9837	25.86
66.5	96,107		0.0000	1.0000	25.43
67.5	96,107	2,521	0.0262	0.9738	25.43
68.5	93,586	11,592	0.1239	0.8761	24.77
69.5	80,735	6,597	0.0817	0.9183	21.70
70.5	74,138		0.0000	1.0000	19.93
71.5	74,138		0.0000	1.0000	19.93
72.5	74,138		0.0000	1.0000	19.93
73.5	73,430		0.0000	1.0000	19.93
74.5	73,430	556	0.0076	0.9924	19.93
75.5	34,209		0.0000	1.0000	19.77
76.5	34,209	279	0.0081	0.9919	19.77
77.5	33,930		0.0000	1.0000	19.61
78.5	91,495		0.0000	1.0000	19.61

EVERGY MISSOURI WEST, INC.

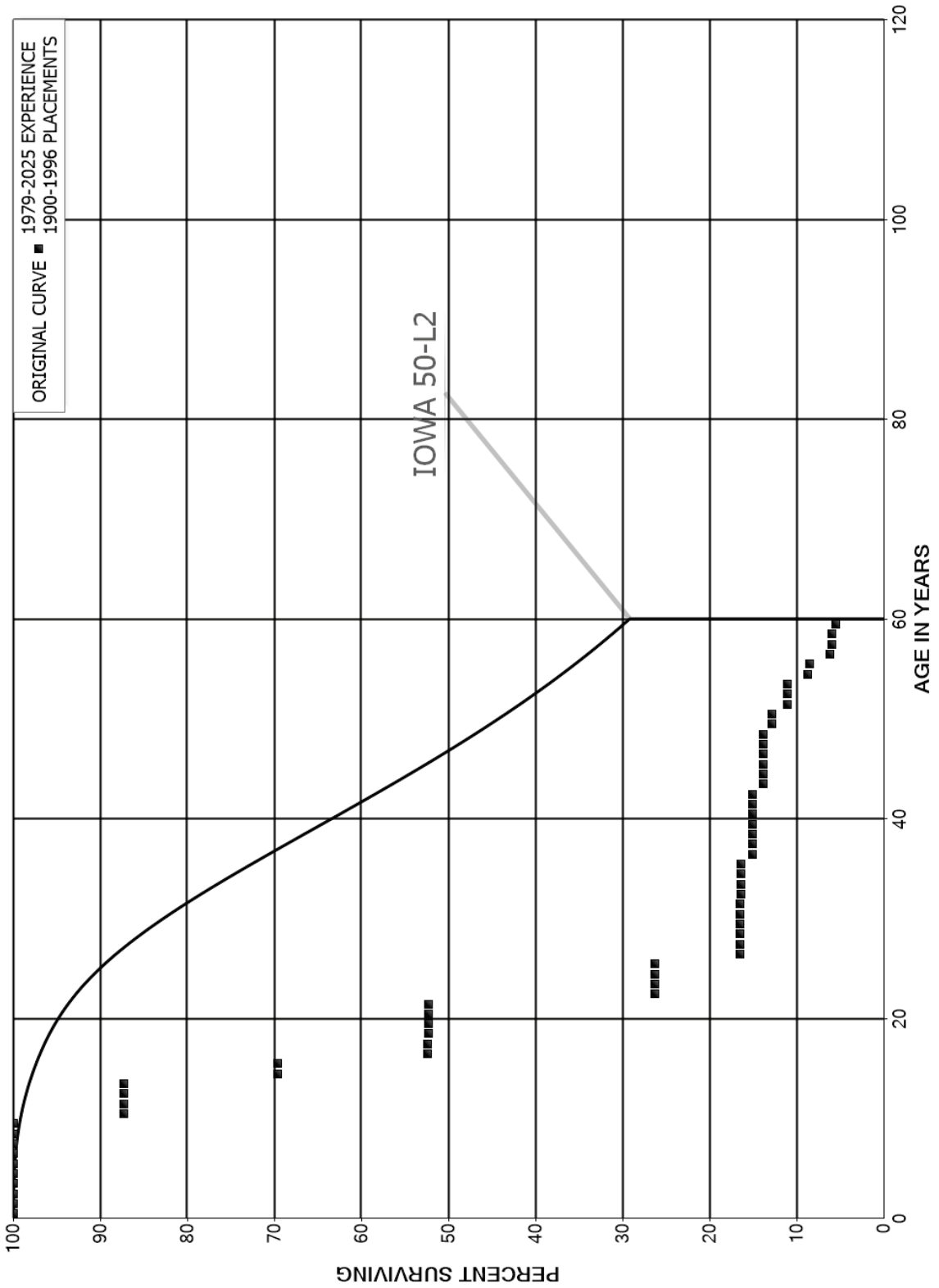
ACCOUNT 312.09 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	91,495		0.0000	1.0000	19.61
80.5	91,495		0.0000	1.0000	19.61
81.5	99,753	18,879	0.1893	0.8107	19.61
82.5	80,874		0.0000	1.0000	15.90
83.5	78,199		0.0000	1.0000	15.90
84.5	70,152		0.0000	1.0000	15.90
85.5	70,152		0.0000	1.0000	15.90
86.5	57,565		0.0000	1.0000	15.90
87.5	57,565		0.0000	1.0000	15.90
88.5	57,565		0.0000	1.0000	15.90
89.5	57,565		0.0000	1.0000	15.90
90.5	57,565		0.0000	1.0000	15.90
91.5	57,565		0.0000	1.0000	15.90
92.5	57,565		0.0000	1.0000	15.90
93.5	57,565	33,821	0.5875	0.4125	15.90
94.5	23,744	4,865	0.2049	0.7951	6.56
95.5	18,879		0.0000	1.0000	5.22
96.5	18,879		0.0000	1.0000	5.22
97.5	18,879		0.0000	1.0000	5.22
98.5	18,879		0.0000	1.0000	5.22
99.5	18,879		0.0000	1.0000	5.22
100.5	18,879		0.0000	1.0000	5.22
101.5					5.22

EVERGY MISSOURI WEST, INC.
ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-1996 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	252,614		0.0000	1.0000	100.00
0.5	252,614		0.0000	1.0000	100.00
1.5	252,614		0.0000	1.0000	100.00
2.5	252,614		0.0000	1.0000	100.00
3.5	252,614		0.0000	1.0000	100.00
4.5	252,614		0.0000	1.0000	100.00
5.5	247,494		0.0000	1.0000	100.00
6.5	247,494		0.0000	1.0000	100.00
7.5	247,494		0.0000	1.0000	100.00
8.5	247,494		0.0000	1.0000	100.00
9.5	300,292	38,036	0.1267	0.8733	100.00
10.5	262,256		0.0000	1.0000	87.33
11.5	262,256		0.0000	1.0000	87.33
12.5	262,907		0.0000	1.0000	87.33
13.5	262,907	53,386	0.2031	0.7969	87.33
14.5	209,521		0.0000	1.0000	69.60
15.5	209,637	51,790	0.2470	0.7530	69.60
16.5	155,752		0.0000	1.0000	52.41
17.5	165,156	511	0.0031	0.9969	52.41
18.5	164,645		0.0000	1.0000	52.24
19.5	168,960		0.0000	1.0000	52.24
20.5	168,960		0.0000	1.0000	52.24
21.5	168,960	83,929	0.4967	0.5033	52.24
22.5	85,031		0.0000	1.0000	26.29
23.5	85,031		0.0000	1.0000	26.29
24.5	85,031		0.0000	1.0000	26.29
25.5	85,031	31,751	0.3734	0.6266	26.29
26.5	53,541		0.0000	1.0000	16.47
27.5	53,541		0.0000	1.0000	16.47
28.5	53,541		0.0000	1.0000	16.47
29.5	51,353		0.0000	1.0000	16.47
30.5	51,353		0.0000	1.0000	16.47
31.5	51,353	116	0.0023	0.9977	16.47
32.5	51,316		0.0000	1.0000	16.44
33.5	51,316		0.0000	1.0000	16.44
34.5	51,589		0.0000	1.0000	16.44
35.5	51,589	4,315	0.0836	0.9164	16.44
36.5	46,682		0.0000	1.0000	15.06
37.5	47,082		0.0000	1.0000	15.06
38.5	47,082		0.0000	1.0000	15.06

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-1996 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	47,948		0.0000	1.0000	15.06
40.5	48,059		0.0000	1.0000	15.06
41.5	2,050		0.0000	1.0000	15.06
42.5	2,050	169	0.0824	0.9176	15.06
43.5	1,881		0.0000	1.0000	13.82
44.5	1,881		0.0000	1.0000	13.82
45.5	1,881		0.0000	1.0000	13.82
46.5	1,881		0.0000	1.0000	13.82
47.5	1,881		0.0000	1.0000	13.82
48.5	1,881	138	0.0734	0.9266	13.82
49.5	1,743		0.0000	1.0000	12.81
50.5	1,743	239	0.1371	0.8629	12.81
51.5	1,504		0.0000	1.0000	11.05
52.5	1,504		0.0000	1.0000	11.05
53.5	1,504	315	0.2094	0.7906	11.05
54.5	1,189	33	0.0278	0.9722	8.74
55.5	1,156	315	0.2725	0.7275	8.49
56.5	841	34	0.0404	0.9596	6.18
57.5	807		0.0000	1.0000	5.93
58.5	807	60	0.0743	0.9257	5.93
59.5	747	84	0.1124	0.8876	5.49
60.5	662		0.0000	1.0000	4.87
61.5	662	133	0.2009	0.7991	4.87
62.5	529	529	1.0000		3.89
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	299		0.0000		

EVERGY MISSOURI WEST, INC.

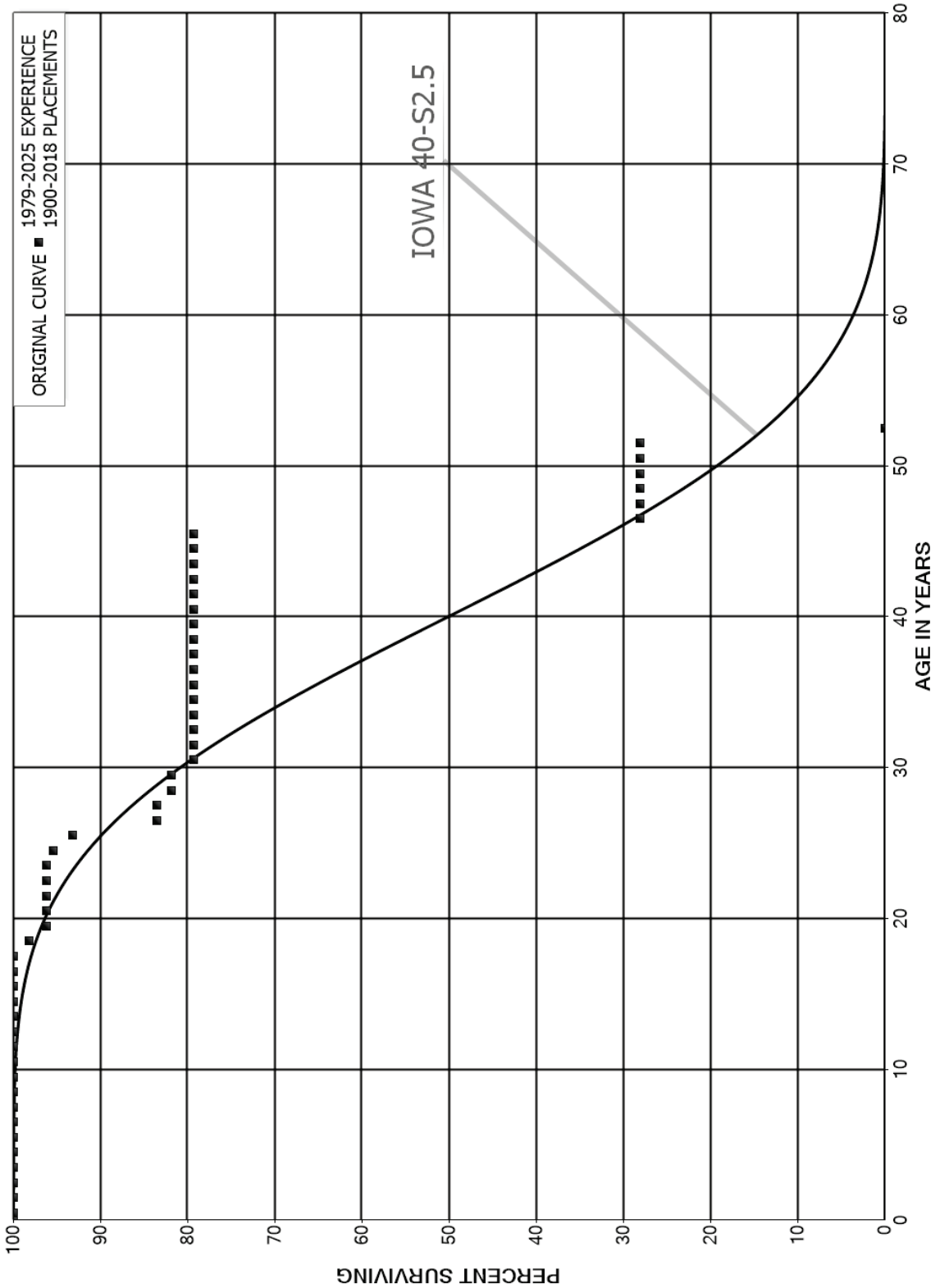
ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-1996 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	299		0.0000		
80.5	299	299	1.0000		
81.5	299		0.0000		
82.5	299		0.0000		
83.5	299		0.0000		
84.5	299		0.0000		
85.5	299		0.0000		
86.5	299		0.0000		
87.5	299		0.0000		
88.5	299		0.0000		
89.5	299		0.0000		
90.5	299		0.0000		
91.5	299		0.0000		
92.5	299		0.0000		
93.5	299		0.0000		
94.5	299		0.0000		
95.5	299		0.0000		
96.5	299		0.0000		
97.5	299		0.0000		
98.5	299		0.0000		
99.5	299		0.0000		
100.5	299		0.0000		
101.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2018 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	264,948		0.0000	1.0000	100.00
0.5	264,948		0.0000	1.0000	100.00
1.5	264,948		0.0000	1.0000	100.00
2.5	264,948		0.0000	1.0000	100.00
3.5	264,948		0.0000	1.0000	100.00
4.5	264,948		0.0000	1.0000	100.00
5.5	264,948		0.0000	1.0000	100.00
6.5	275,100		0.0000	1.0000	100.00
7.5	121,773		0.0000	1.0000	100.00
8.5	74,807		0.0000	1.0000	100.00
9.5	100,563		0.0000	1.0000	100.00
10.5	102,074		0.0000	1.0000	100.00
11.5	128,716		0.0000	1.0000	100.00
12.5	128,716		0.0000	1.0000	100.00
13.5	128,716		0.0000	1.0000	100.00
14.5	127,709		0.0000	1.0000	100.00
15.5	127,709		0.0000	1.0000	100.00
16.5	159,716		0.0000	1.0000	100.00
17.5	159,716	2,899	0.0181	0.9819	100.00
18.5	156,817	3,248	0.0207	0.9793	98.19
19.5	139,698		0.0000	1.0000	96.15
20.5	109,004		0.0000	1.0000	96.15
21.5	109,004		0.0000	1.0000	96.15
22.5	109,004		0.0000	1.0000	96.15
23.5	109,004	803	0.0074	0.9926	96.15
24.5	108,201	2,600	0.0240	0.9760	95.44
25.5	105,601	10,939	0.1036	0.8964	93.15
26.5	94,662		0.0000	1.0000	83.50
27.5	94,662	1,836	0.0194	0.9806	83.50
28.5	92,826		0.0000	1.0000	81.88
29.5	88,401	2,817	0.0319	0.9681	81.88
30.5	62,585		0.0000	1.0000	79.27
31.5	51,979		0.0000	1.0000	79.27
32.5	51,979		0.0000	1.0000	79.27
33.5	51,979		0.0000	1.0000	79.27
34.5	51,979		0.0000	1.0000	79.27
35.5	36,275		0.0000	1.0000	79.27
36.5	36,275		0.0000	1.0000	79.27
37.5	33,787		0.0000	1.0000	79.27
38.5	33,787		0.0000	1.0000	79.27

EVERGY MISSOURI WEST, INC.

ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,787		0.0000	1.0000	79.27
40.5	4,268		0.0000	1.0000	79.27
41.5	4,268		0.0000	1.0000	79.27
42.5	4,268		0.0000	1.0000	79.27
43.5	4,268		0.0000	1.0000	79.27
44.5	4,268		0.0000	1.0000	79.27
45.5	4,268	2,757	0.6460	0.3540	79.27
46.5	1,511		0.0000	1.0000	28.06
47.5	1,511		0.0000	1.0000	28.06
48.5	1,511		0.0000	1.0000	28.06
49.5	1,511		0.0000	1.0000	28.06
50.5	1,511		0.0000	1.0000	28.06
51.5	1,511	1,511	1.0000		28.06
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	74		0.0000		

EVERGY MISSOURI WEST, INC.

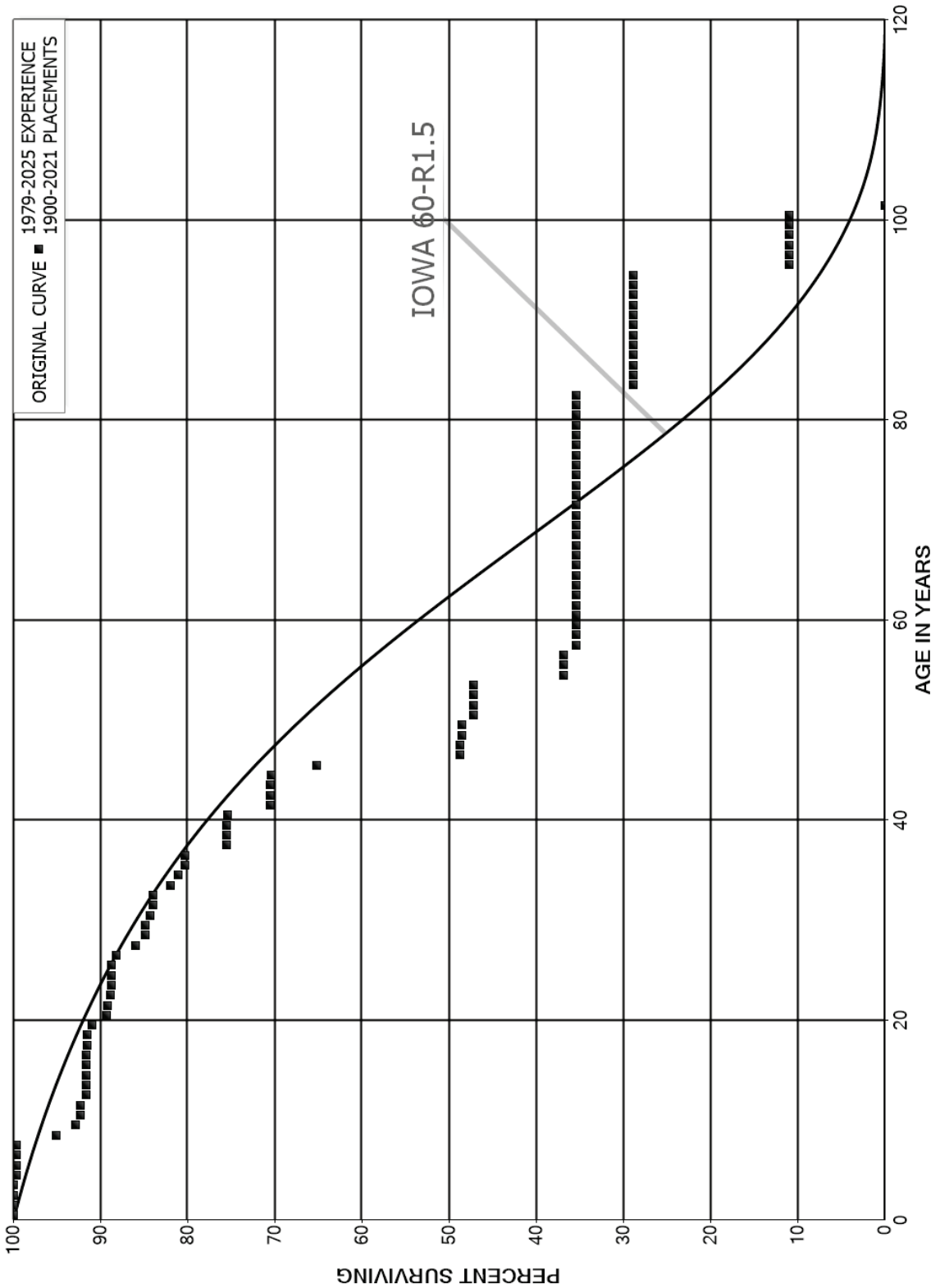
ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2018 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	74		0.0000		
80.5	74		0.0000		
81.5	74		0.0000		
82.5	74		0.0000		
83.5	74		0.0000		
84.5	74		0.0000		
85.5	74		0.0000		
86.5	74		0.0000		
87.5	74		0.0000		
88.5	74		0.0000		
89.5	74		0.0000		
90.5	74		0.0000		
91.5	74		0.0000		
92.5	74		0.0000		
93.5	74		0.0000		
94.5	74	74	1.0000		
95.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 376.09 MAINS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 376.09 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2021 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,748,541		0.0000	1.0000	100.00
0.5	2,747,594		0.0000	1.0000	100.00
1.5	2,747,594		0.0000	1.0000	100.00
2.5	2,891,230		0.0000	1.0000	100.00
3.5	2,960,409	10,038	0.0034	0.9966	100.00
4.5	2,947,463	625	0.0002	0.9998	99.66
5.5	2,505,387		0.0000	1.0000	99.64
6.5	2,425,827	1,607	0.0007	0.9993	99.64
7.5	1,692,767	76,378	0.0451	0.9549	99.57
8.5	1,625,054	39,260	0.0242	0.9758	95.08
9.5	1,634,636	8,966	0.0055	0.9945	92.78
10.5	1,711,178		0.0000	1.0000	92.27
11.5	1,707,641	11,542	0.0068	0.9932	92.27
12.5	1,696,682		0.0000	1.0000	91.65
13.5	1,727,347		0.0000	1.0000	91.65
14.5	1,702,272		0.0000	1.0000	91.65
15.5	1,702,272		0.0000	1.0000	91.65
16.5	1,688,392	3,480	0.0021	0.9979	91.65
17.5	1,680,698		0.0000	1.0000	91.46
18.5	1,714,429	10,148	0.0059	0.9941	91.46
19.5	1,704,281	30,902	0.0181	0.9819	90.92
20.5	1,463,854	2,004	0.0014	0.9986	89.27
21.5	1,461,850	5,779	0.0040	0.9960	89.15
22.5	1,456,071	1,336	0.0009	0.9991	88.80
23.5	1,454,735		0.0000	1.0000	88.72
24.5	1,454,735		0.0000	1.0000	88.72
25.5	1,454,735	8,360	0.0057	0.9943	88.72
26.5	1,446,575	36,231	0.0250	0.9750	88.21
27.5	1,361,849	18,290	0.0134	0.9866	86.00
28.5	1,365,224		0.0000	1.0000	84.84
29.5	1,365,225	8,332	0.0061	0.9939	84.84
30.5	1,357,022	5,923	0.0044	0.9956	84.32
31.5	1,351,727		0.0000	1.0000	83.96
32.5	1,351,727	31,602	0.0234	0.9766	83.96
33.5	1,153,587	12,656	0.0110	0.9890	81.99
34.5	1,014,702	10,169	0.0100	0.9900	81.09
35.5	1,004,533		0.0000	1.0000	80.28
36.5	1,004,533	59,990	0.0597	0.9403	80.28
37.5	812,141		0.0000	1.0000	75.49
38.5	794,773		0.0000	1.0000	75.49

EVERGY MISSOURI WEST, INC.

ACCOUNT 376.09 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2021 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	794,773	628	0.0008	0.9992	75.49
40.5	611,021	39,512	0.0647	0.9353	75.43
41.5	571,509		0.0000	1.0000	70.55
42.5	571,509	200	0.0003	0.9997	70.55
43.5	571,309	1,447	0.0025	0.9975	70.53
44.5	569,862	41,787	0.0733	0.9267	70.35
45.5	528,075	133,145	0.2521	0.7479	65.19
46.5	394,930		0.0000	1.0000	48.75
47.5	394,930	1,730	0.0044	0.9956	48.75
48.5	393,200	149	0.0004	0.9996	48.54
49.5	282,489	7,572	0.0268	0.9732	48.52
50.5	245,251		0.0000	1.0000	47.22
51.5	245,250	234	0.0010	0.9990	47.22
52.5	236,807	129	0.0005	0.9995	47.17
53.5	128,148	28,112	0.2194	0.7806	47.15
54.5	100,036		0.0000	1.0000	36.81
55.5	100,036		0.0000	1.0000	36.81
56.5	100,036	3,924	0.0392	0.9608	36.81
57.5	38,717		0.0000	1.0000	35.36
58.5	38,717		0.0000	1.0000	35.36
59.5	38,717		0.0000	1.0000	35.36
60.5	38,717		0.0000	1.0000	35.36
61.5	38,717		0.0000	1.0000	35.36
62.5	38,717		0.0000	1.0000	35.36
63.5	38,717		0.0000	1.0000	35.36
64.5	38,717		0.0000	1.0000	35.36
65.5	38,717		0.0000	1.0000	35.36
66.5	38,717		0.0000	1.0000	35.36
67.5	38,717		0.0000	1.0000	35.36
68.5	38,717		0.0000	1.0000	35.36
69.5	38,717		0.0000	1.0000	35.36
70.5	38,717		0.0000	1.0000	35.36
71.5	38,717		0.0000	1.0000	35.36
72.5	38,717		0.0000	1.0000	35.36
73.5	38,717		0.0000	1.0000	35.36
74.5	38,717		0.0000	1.0000	35.36
75.5	18,783		0.0000	1.0000	35.36
76.5	18,783		0.0000	1.0000	35.36
77.5	18,783		0.0000	1.0000	35.36
78.5	34,538		0.0000	1.0000	35.36

EVERGY MISSOURI WEST, INC.

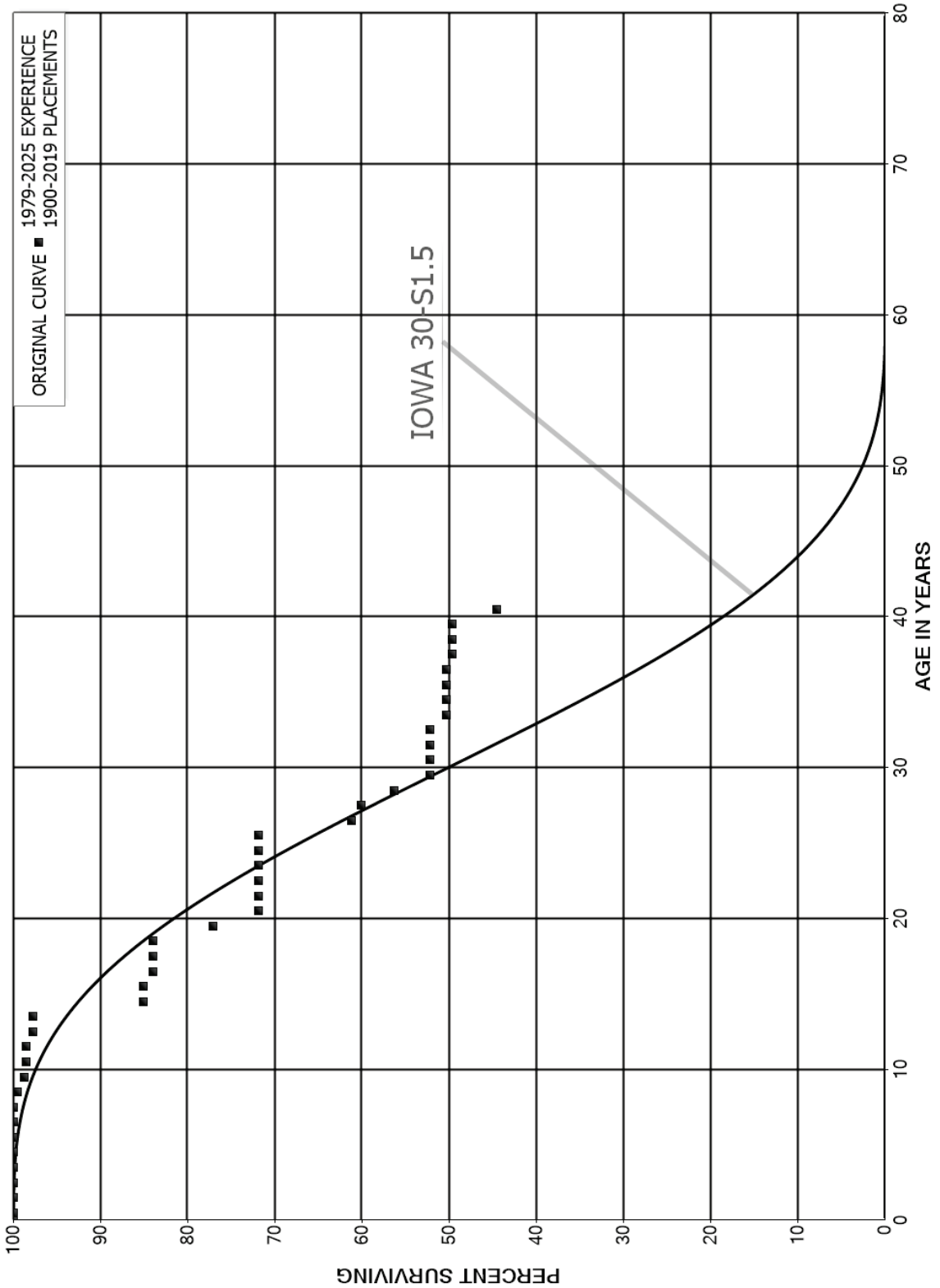
ACCOUNT 376.09 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2021 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	34,538		0.0000	1.0000	35.36
80.5	34,538		0.0000	1.0000	35.36
81.5	40,530	11	0.0003	0.9997	35.36
82.5	40,519	7,495	0.1850	0.8150	35.35
83.5	33,025		0.0000	1.0000	28.81
84.5	33,025		0.0000	1.0000	28.81
85.5	33,025		0.0000	1.0000	28.81
86.5	33,025		0.0000	1.0000	28.81
87.5	15,755		0.0000	1.0000	28.81
88.5	15,755		0.0000	1.0000	28.81
89.5	15,755		0.0000	1.0000	28.81
90.5	15,755		0.0000	1.0000	28.81
91.5	15,755		0.0000	1.0000	28.81
92.5	15,755		0.0000	1.0000	28.81
93.5	15,755		0.0000	1.0000	28.81
94.5	15,755	9,764	0.6197	0.3803	28.81
95.5	5,991		0.0000	1.0000	10.96
96.5	5,991		0.0000	1.0000	10.96
97.5	5,991		0.0000	1.0000	10.96
98.5	5,991		0.0000	1.0000	10.96
99.5	5,991		0.0000	1.0000	10.96
100.5	5,991	5,991	1.0000		10.96
101.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 379.09 CITY GATE STATION
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2019 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,023,959		0.0000	1.0000	100.00
0.5	3,023,959		0.0000	1.0000	100.00
1.5	3,023,959		0.0000	1.0000	100.00
2.5	3,027,939		0.0000	1.0000	100.00
3.5	3,027,939		0.0000	1.0000	100.00
4.5	3,057,638		0.0000	1.0000	100.00
5.5	3,076,312		0.0000	1.0000	100.00
6.5	669,638		0.0000	1.0000	100.00
7.5	629,914	2,850	0.0045	0.9955	100.00
8.5	609,118	5,049	0.0083	0.9917	99.55
9.5	593,977	991	0.0017	0.9983	98.72
10.5	592,986		0.0000	1.0000	98.56
11.5	667,482	5,659	0.0085	0.9915	98.56
12.5	709,705	192	0.0003	0.9997	97.72
13.5	672,933	86,623	0.1287	0.8713	97.70
14.5	586,310	416	0.0007	0.9993	85.12
15.5	585,894	7,309	0.0125	0.9875	85.06
16.5	614,147	314	0.0005	0.9995	84.00
17.5	620,673		0.0000	1.0000	83.96
18.5	620,673	50,768	0.0818	0.9182	83.96
19.5	569,905	38,660	0.0678	0.9322	77.09
20.5	500,798		0.0000	1.0000	71.86
21.5	500,798		0.0000	1.0000	71.86
22.5	500,798		0.0000	1.0000	71.86
23.5	500,798		0.0000	1.0000	71.86
24.5	500,798		0.0000	1.0000	71.86
25.5	500,798	74,497	0.1488	0.8512	71.86
26.5	422,322	8,002	0.0189	0.9811	61.17
27.5	414,320	25,601	0.0618	0.9382	60.01
28.5	359,020	26,041	0.0725	0.9275	56.30
29.5	332,979		0.0000	1.0000	52.22
30.5	332,979		0.0000	1.0000	52.22
31.5	332,979		0.0000	1.0000	52.22
32.5	325,073	11,916	0.0367	0.9633	52.22
33.5	233,581		0.0000	1.0000	50.30
34.5	233,581		0.0000	1.0000	50.30
35.5	233,581		0.0000	1.0000	50.30
36.5	200,593	2,855	0.0142	0.9858	50.30
37.5	197,738		0.0000	1.0000	49.59
38.5	95,126		0.0000	1.0000	49.59

EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	92,879	9,442	0.1017	0.8983	49.59
40.5	8,504		0.0000	1.0000	44.55
41.5	8,504		0.0000	1.0000	44.55
42.5	8,504		0.0000	1.0000	44.55
43.5	8,504		0.0000	1.0000	44.55
44.5	8,504		0.0000	1.0000	44.55
45.5	8,504		0.0000	1.0000	44.55
46.5	8,504		0.0000	1.0000	44.55
47.5	8,504		0.0000	1.0000	44.55
48.5	8,504		0.0000	1.0000	44.55
49.5	8,504		0.0000	1.0000	44.55
50.5	8,504		0.0000	1.0000	44.55
51.5	8,504		0.0000	1.0000	44.55
52.5	8,504		0.0000	1.0000	44.55
53.5	8,504		0.0000	1.0000	44.55
54.5	8,504		0.0000	1.0000	44.55
55.5	8,504	3,343	0.3931	0.6069	44.55
56.5	5,161	2,956	0.5728	0.4272	27.04
57.5					11.55
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	960		0.0000		

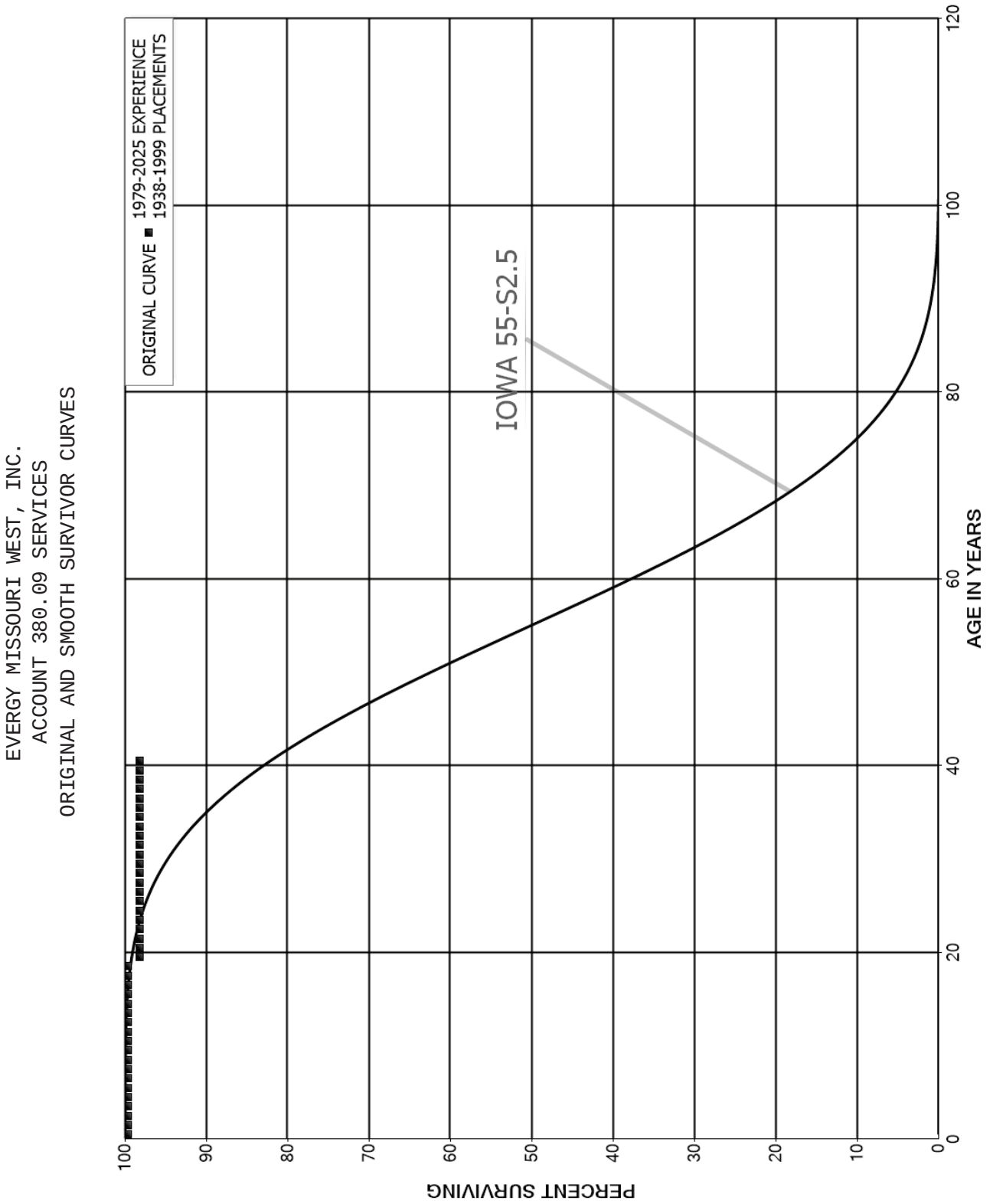
EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2019 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	960		0.0000		
80.5	960		0.0000		
81.5	960		0.0000		
82.5	960		0.0000		
83.5	960		0.0000		
84.5	960		0.0000		
85.5	960		0.0000		
86.5	960		0.0000		
87.5	960		0.0000		
88.5	960		0.0000		
89.5	960		0.0000		
90.5	960		0.0000		
91.5	960		0.0000		
92.5	960		0.0000		
93.5	960		0.0000		
94.5	960	960	1.0000		
95.5					


EVERGY MISSOURI WEST, INC.
ACCOUNT 380.09 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE ■ 1979-2025 EXPERIENCE
1938-1999 PLACEMENTS
IOWA 55-S2.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
0
20
40
60
80
100
120

EVERGY MISSOURI WEST, INC.

ACCOUNT 380.09 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1938-1999 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	175,160	617	0.0035	0.9965	100.00
0.5	174,543		0.0000	1.0000	99.65
1.5	174,543		0.0000	1.0000	99.65
2.5	170,563		0.0000	1.0000	99.65
3.5	170,563		0.0000	1.0000	99.65
4.5	140,864		0.0000	1.0000	99.65
5.5	140,864		0.0000	1.0000	99.65
6.5	140,864		0.0000	1.0000	99.65
7.5	140,864		0.0000	1.0000	99.65
8.5	132,957		0.0000	1.0000	99.65
9.5	132,957		0.0000	1.0000	99.65
10.5	132,957		0.0000	1.0000	99.65
11.5	132,957		0.0000	1.0000	99.65
12.5	132,957		0.0000	1.0000	99.65
13.5	132,957		0.0000	1.0000	99.65
14.5	132,957		0.0000	1.0000	99.65
15.5	132,957		0.0000	1.0000	99.65
16.5	100,842		0.0000	1.0000	99.65
17.5	100,842		0.0000	1.0000	99.65
18.5	102,362	1,520	0.0148	0.9852	99.65
19.5	100,842		0.0000	1.0000	98.17
20.5	100,842		0.0000	1.0000	98.17
21.5	100,842		0.0000	1.0000	98.17
22.5	100,842		0.0000	1.0000	98.17
23.5	100,842		0.0000	1.0000	98.17
24.5	100,842		0.0000	1.0000	98.17
25.5	100,842		0.0000	1.0000	98.17
26.5	100,842		0.0000	1.0000	98.17
27.5	100,842		0.0000	1.0000	98.17
28.5	100,842		0.0000	1.0000	98.17
29.5	100,842		0.0000	1.0000	98.17
30.5	100,842		0.0000	1.0000	98.17
31.5	100,842		0.0000	1.0000	98.17
32.5	100,842		0.0000	1.0000	98.17
33.5	100,842		0.0000	1.0000	98.17
34.5	100,842		0.0000	1.0000	98.17
35.5	100,842		0.0000	1.0000	98.17
36.5	100,842		0.0000	1.0000	98.17
37.5	100,842		0.0000	1.0000	98.17
38.5	100,842		0.0000	1.0000	98.17

EVERGY MISSOURI WEST, INC.

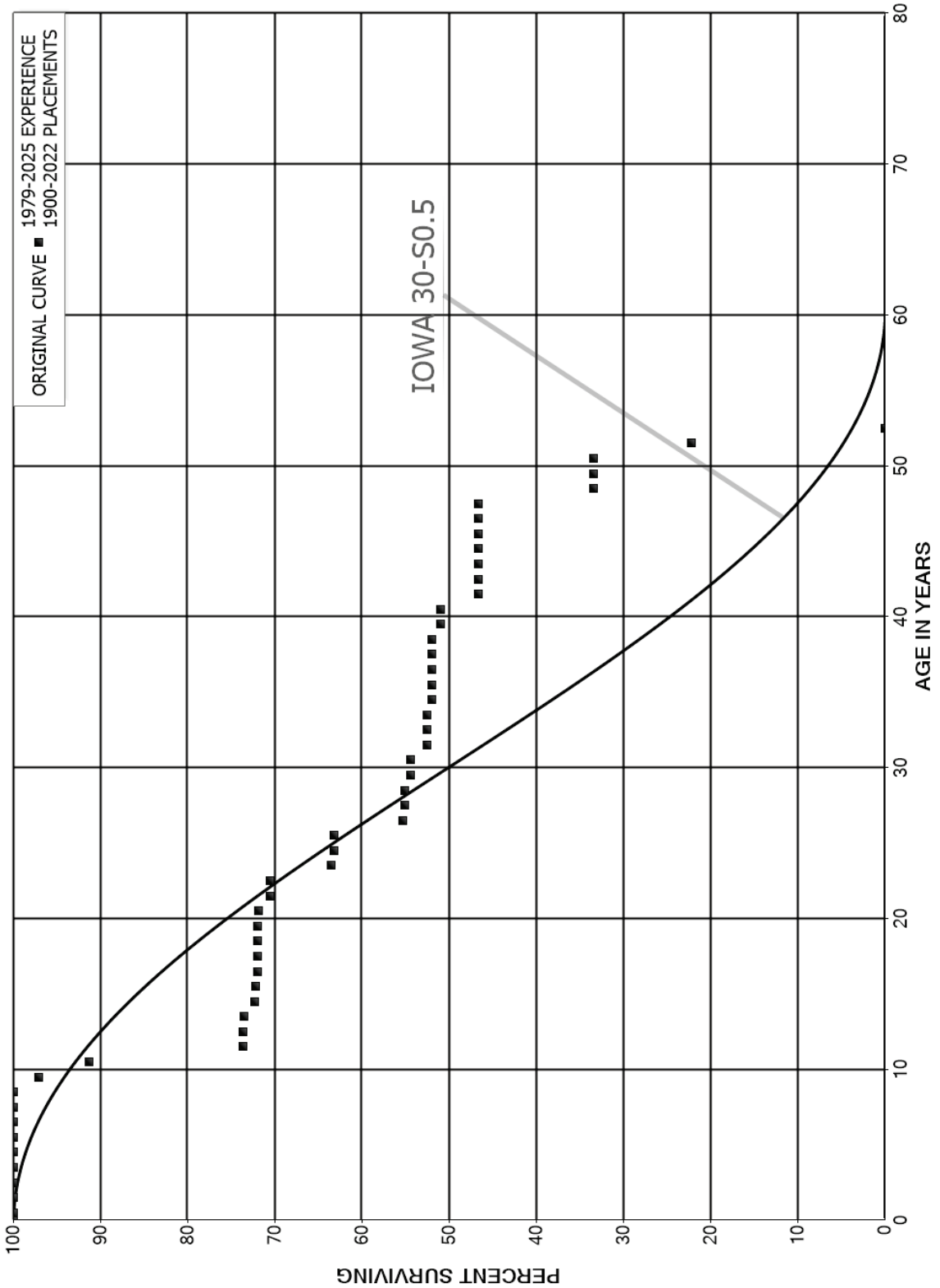
ACCOUNT 380.09 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1938-1999 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	100,842		0.0000	1.0000	98.17
40.5	1,054		0.0000	1.0000	98.17
41.5	1,054		0.0000	1.0000	98.17
42.5	1,054		0.0000	1.0000	98.17
43.5	1,054		0.0000	1.0000	98.17
44.5	1,054		0.0000	1.0000	98.17
45.5	1,054		0.0000	1.0000	98.17
46.5	1,054		0.0000	1.0000	98.17
47.5	1,054		0.0000	1.0000	98.17
48.5	1,054		0.0000	1.0000	98.17
49.5	1,054		0.0000	1.0000	98.17
50.5	1,054		0.0000	1.0000	98.17
51.5	1,054		0.0000	1.0000	98.17
52.5	1,054		0.0000	1.0000	98.17
53.5	1,054		0.0000	1.0000	98.17
54.5	1,054		0.0000	1.0000	98.17
55.5	1,054		0.0000	1.0000	98.17
56.5	1,054	1,054	1.0000		98.17
57.5					

EVERGY MISSOURI WEST, INC.
ACCOUNT 381.09 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2022 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	587,247		0.0000	1.0000	100.00
0.5	587,247		0.0000	1.0000	100.00
1.5	587,247		0.0000	1.0000	100.00
2.5	587,247		0.0000	1.0000	100.00
3.5	497,074		0.0000	1.0000	100.00
4.5	448,579		0.0000	1.0000	100.00
5.5	455,616		0.0000	1.0000	100.00
6.5	462,027		0.0000	1.0000	100.00
7.5	462,027		0.0000	1.0000	100.00
8.5	462,027	13,696	0.0296	0.9704	100.00
9.5	534,330	31,368	0.0587	0.9413	97.04
10.5	503,660	97,602	0.1938	0.8062	91.34
11.5	406,058		0.0000	1.0000	73.64
12.5	406,058	539	0.0013	0.9987	73.64
13.5	405,519	7,148	0.0176	0.9824	73.54
14.5	398,371	476	0.0012	0.9988	72.24
15.5	397,895	1,448	0.0036	0.9964	72.16
16.5	396,447		0.0000	1.0000	71.90
17.5	397,948		0.0000	1.0000	71.90
18.5	397,948		0.0000	1.0000	71.90
19.5	397,948	515	0.0013	0.9987	71.90
20.5	362,995	6,522	0.0180	0.9820	71.80
21.5	356,473		0.0000	1.0000	70.51
22.5	323,202	31,966	0.0989	0.9011	70.51
23.5	291,236	1,592	0.0055	0.9945	63.54
24.5	292,055		0.0000	1.0000	63.19
25.5	292,055	36,789	0.1260	0.8740	63.19
26.5	255,266	675	0.0026	0.9974	55.23
27.5	248,360		0.0000	1.0000	55.09
28.5	244,180	3,144	0.0129	0.9871	55.09
29.5	241,036		0.0000	1.0000	54.38
30.5	241,036	8,458	0.0351	0.9649	54.38
31.5	233,300		0.0000	1.0000	52.47
32.5	233,300		0.0000	1.0000	52.47
33.5	148,998	1,524	0.0102	0.9898	52.47
34.5	148,088		0.0000	1.0000	51.93
35.5	125,919		0.0000	1.0000	51.93
36.5	125,919		0.0000	1.0000	51.93
37.5	125,919		0.0000	1.0000	51.93
38.5	124,698	2,318	0.0186	0.9814	51.93

EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	122,380		0.0000	1.0000	50.97
40.5	28,039	2,412	0.0860	0.9140	50.97
41.5	2,552		0.0000	1.0000	46.58
42.5	2,552		0.0000	1.0000	46.58
43.5	2,552		0.0000	1.0000	46.58
44.5	2,552		0.0000	1.0000	46.58
45.5	2,552		0.0000	1.0000	46.58
46.5	2,552		0.0000	1.0000	46.58
47.5	2,552	722	0.2829	0.7171	46.58
48.5	1,830		0.0000	1.0000	33.40
49.5	1,830		0.0000	1.0000	33.40
50.5	1,830	614	0.3355	0.6645	33.40
51.5	1,216	1,216	1.0000		22.20
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5					
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	1,208		0.0000		

EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2022 EXPERIENCE BAND 1979-2025

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,208		0.0000		
80.5	1,208		0.0000		
81.5	1,208		0.0000		
82.5	1,208		0.0000		
83.5	1,208		0.0000		
84.5	1,208		0.0000		
85.5	1,208		0.0000		
86.5	1,208		0.0000		
87.5	1,208		0.0000		
88.5	1,208		0.0000		
89.5	1,208		0.0000		
90.5	1,208		0.0000		
91.5	1,208		0.0000		
92.5	1,208		0.0000		
93.5	1,208		0.0000		
94.5	1,208	1,208	1.0000		
95.5					

PART VIII. NET SALVAGE STATISTICS

EVERGY MISSOURI WEST, INC.

TABLE 2. CALCULATION OF TERMINAL AND INTERIM RETIREMENTS AS A PERCENT OF TOTAL RETIREMENTS

LOCATION	TOTAL PROJECTED RETIREMENTS	TOTAL TERMINAL RETIREMENTS		TOTAL INTERIM RETIREMENTS	
		AMOUNT	(%)	AMOUNT	(%)
(1)	(2)	(3)	(4)=(3)/(2)	(5)	(6)=(5)/(2)
STEAM PRODUCTION PLANT					
IATAN UNIT 1	(183,553,654.52)	(158,510,791.19)	86.36	(25,042,863.33)	13.64
IATAN UNIT 2	(352,008,551.91)	(187,481,016.00)	53.26	(164,527,535.91)	46.74
IATAN COMMON	(103,568,870.99)	(62,432,993.79)	60.28	(41,135,877.20)	39.72
JEFFREY ENERGY CENTER UNIT 1	(68,046,394.67)	(59,209,133.29)	87.01	(8,837,261.38)	12.99
JEFFREY ENERGY CENTER UNIT 2	(57,523,345.85)	(48,943,514.94)	85.08	(8,579,830.91)	14.92
JEFFREY ENERGY CENTER UNIT 3	(66,044,262.64)	(57,202,437.10)	86.61	(8,841,825.54)	13.39
JEFFREY ENERGY CENTER COMMON	(41,135,433.63)	(37,108,388.38)	90.21	(4,027,045.25)	9.79
LAKE ROAD BOILER 1	(3,279,249.96)	(3,061,957.82)	93.37	(217,292.14)	6.63
LAKE ROAD BOILER 2	(5,064,647.21)	(4,747,695.88)	93.74	(316,951.33)	6.26
LAKE ROAD BOILER 4	(4,739,842.68)	(4,230,323.41)	89.25	(509,519.27)	10.75
LAKE ROAD BOILER 5	(28,778,276.90)	(26,576,227.94)	92.35	(2,202,048.96)	7.65
LAKE ROAD BOILER 8	(8,698,651.51)	(8,084,945.82)	92.94	(613,705.69)	7.06
LAKE ROAD BOILERS COMMON	(30,397,205.14)	(29,181,963.68)	96.00	(1,215,241.46)	4.00
LAKE ROAD UNIT 1	(8,117,934.30)	(7,279,631.32)	89.67	(838,302.98)	10.33
LAKE ROAD UNIT 2	(7,117,091.05)	(6,370,701.19)	89.51	(746,389.86)	10.49
LAKE ROAD UNIT 3	(1,989,135.98)	(1,754,998.58)	88.23	(234,137.40)	11.77
LAKE ROAD UNIT 4	(40,509,743.62)	(36,669,545.63)	90.52	(3,840,197.99)	9.48
LAKE ROAD COMMON	(33,789,286.80)	(31,240,363.11)	92.46	(2,548,923.69)	7.54
TOTAL STEAM PRODUCTION PLANT	**(1,044,361,579.36)**	**(770,086,629.07)**	**73.74**	**(274,274,950.29)**	**26.26**
SOLAR PRODUCTION PLANT					
GREENWOOD	(8,483,488.66)	(5,089,351.18)	59.99	(3,394,137.48)	40.01
HAWTHORN	(7,379,014.12)	(3,709,069.31)	50.27	(3,669,944.81)	49.73
TOTAL SOLAR PRODUCTION PLANT	**(15,862,502.78)**	**(8,798,420.49)**	**55.47**	**(7,064,082.29)**	**44.53**
OTHER RENEWABLE PRODUCTION PLANT					
LANDFILL GAS TURBINE	(6,239,902.05)	(6,113,833.40)	97.98	(126,068.65)	2.02
TOTAL OTHER RENEWABLE PRODUCTION PLANT	**(6,239,902.05)**	**(6,113,833.40)**	**97.98**	**(126,068.65)**	**2.02**
OTHER PRODUCTION PLANT					
GREENWOOD UNIT 1	(15,733,952.29)	(14,670,908.74)	93.24	(1,063,043.55)	6.76
GREENWOOD UNIT 2	(17,285,765.53)	(16,384,608.13)	94.79	(901,157.40)	5.21
GREENWOOD UNIT 3	(12,440,570.83)	(11,688,022.78)	93.95	(752,548.05)	6.05
GREENWOOD UNIT 4	(16,644,976.15)	(15,799,648.76)	94.92	(845,327.39)	5.08
GREENWOOD COMMON	(8,431,655.58)	(8,098,984.82)	96.05	(332,670.76)	3.95
NEVADA PLANT	(5,025,160.79)	(4,728,445.39)	94.10	(296,715.40)	5.90
SOUTH HARPER UNIT 1	(34,035,031.83)	(25,726,472.81)	75.59	(8,308,559.02)	24.41
SOUTH HARPER UNIT 2	(36,137,114.15)	(27,592,019.26)	76.35	(8,545,094.89)	23.65
SOUTH HARPER UNIT 3	(34,105,026.54)	(25,781,927.46)	75.60	(8,323,099.08)	24.40
SOUTH HARPER COMMON	(20,355,499.28)	(16,724,568.77)	82.16	(3,630,930.51)	17.84
CROSSROADS UNIT 1	(30,883,176.21)	(23,978,125.65)	77.64	(6,905,050.56)	22.36
CROSSROADS UNIT 2	(28,962,496.26)	(22,597,230.79)	78.02	(6,365,265.47)	21.98
CROSSROADS UNIT 3	(30,452,269.62)	(23,624,551.03)	77.58	(6,827,718.59)	22.42
CROSSROADS UNIT 4	(28,290,842.32)	(22,055,352.90)	77.96	(6,235,489.42)	22.04
CROSSROADS COMMON	(4,150,446.95)	(3,534,171.96)	85.15	(616,274.99)	14.85
LAKE ROAD UNIT 5	(31,455,981.30)	(28,912,641.81)	91.91	(2,543,339.49)	8.09
LAKE ROAD UNIT 6	(5,415,689.70)	(4,814,802.94)	88.90	(600,886.76)	11.10
LAKE ROAD UNIT 7	(3,224,875.31)	(2,903,695.45)	90.04	(321,179.86)	9.96
RALPH GREEN PLANT	(21,972,763.15)	(20,376,462.80)	92.74	(1,596,300.35)	7.26
DOGWOOD COMBINED CYCLE	(75,081,626.02)	(66,227,173.26)	88.21	(8,854,452.76)	11.79
TOTAL OTHER PRODUCTION PLANT	**(460,084,919.81)**	**(386,219,815.51)**	**83.95**	**(73,865,104.30)**	**16.05**
INDUSTRIAL STEAM					
INDUSTRIAL STEAM	(2,731,278.69)	(2,450,100.25)	89.71	(281,178.44)	10.29
TOTAL INDUSTRIAL STEAM	**(2,731,278.69)**	**(2,450,100.25)**	**89.71**	**(281,178.44)**	**10.29**
TOTAL PRODUCTION PLANT	**(1,529,280,182.69)**	**(1,173,668,798.72)**		**(355,611,383.97)**	

EVERGY MISSOURI WEST, INC.

TABLE 3. CALCULATION OF WEIGHTED NET SALVAGE PERCENT

ACCOUNT	TERMINAL RETIREMENTS RETIREMENTS (%)	TERMINAL RETIREMENTS NET SALVAGE (%)	INTERIM RETIREMENTS RETIREMENTS (%)	INTERIM RETIREMENTS NET SALVAGE (%)	WEIGHTED AVERAGE NET SALVAGE %
(1)	(2)	(3)	(4)	(5)	(6)=(2)*(3)+(4)*(5)
STEAM PRODUCTION PLANT					
IATAN UNIT 1	86.36	(3)	13.64	(25)	(6)
IATAN UNIT 2	53.26	(3)	46.74	(25)	(14)
IATAN COMMON	60.28	(3)	39.72	(25)	(12)
JEFFREY ENERGY CENTER UNIT 1	87.01	(3)	12.99	(25)	(6)
JEFFREY ENERGY CENTER UNIT 2	85.08	(3)	14.92	(25)	(7)
JEFFREY ENERGY CENTER UNIT 3	86.61	(3)	13.39	(25)	(6)
JEFFREY ENERGY CENTER COMMON	90.21	(3)	9.79	(25)	(5)
LAKE ROAD BOILER 1	93.37	(5)	6.63	(25)	(6)
LAKE ROAD BOILER 2	93.74	(5)	6.26	(25)	(6)
LAKE ROAD BOILER 4	89.25	(5)	10.75	(25)	(7)
LAKE ROAD BOILER 5	92.35	(5)	7.65	(25)	(7)
LAKE ROAD BOILER 8	92.94	(5)	7.06	(25)	(7)
LAKE ROAD BOILERS COMMON	96.00	(5)	4.00	(25)	(6)
LAKE ROAD UNIT 1	89.67	(5)	10.33	(25)	(7)
LAKE ROAD UNIT 2	89.51	(5)	10.49	(25)	(7)
LAKE ROAD UNIT 3	88.23	(5)	11.77	(25)	(7)
LAKE ROAD UNIT 4	90.52	(5)	9.48	(25)	(7)
LAKE ROAD COMMON	92.46	(5)	7.54	(25)	(7)
SOLAR PRODUCTION PLANT					
GREENWOOD	59.99	(11)	40.01	(3)	(8)
HAWTHORN	50.27	(27)	49.73	(3)	(15)
OTHER RENEWABLE PRODUCTION PLANT					
LANDFILL GAS TURBINE	97.98	(2)	2.02	(12)	(2)
OTHER PRODUCTION PLANT					
GREENWOOD UNIT 1	93.24	(0)	6.76	(12)	(1)
GREENWOOD UNIT 2	94.79	(0)	5.21	(12)	(1)
GREENWOOD UNIT 3	93.95	(0)	6.05	(12)	(1)
GREENWOOD UNIT 4	94.92	(0)	5.08	(12)	(1)
GREENWOOD COMMON	96.05	(0)	3.95	(12)	(1)
NEVADA PLANT	94.10	(2)	5.90	(12)	(3)
SOUTH HARPER UNIT 1	75.59	(0)	24.41	(12)	(3)
SOUTH HARPER UNIT 2	76.35	(0)	23.65	(12)	(3)
SOUTH HARPER UNIT 3	75.60	(0)	24.40	(12)	(3)
SOUTH HARPER COMMON	82.16	(0)	17.84	(12)	(2)
CROSSROADS UNIT 1	77.64	(0)	22.36	(12)	(3)
CROSSROADS UNIT 2	78.02	(0)	21.98	(12)	(3)
CROSSROADS UNIT 3	77.58	(0)	22.42	(12)	(3)
CROSSROADS UNIT 4	77.96	(0)	22.04	(12)	(3)
CROSSROADS COMMON	85.15	(0)	14.85	(12)	(2)
LAKE ROAD UNIT 5	91.91	(8)	8.09	(12)	(8)
LAKE ROAD UNIT 6	88.90	(8)	11.10	(12)	(8)
LAKE ROAD UNIT 7	90.04	(8)	9.96	(12)	(8)
RALPH GREEN PLANT	92.74	(1)	7.26	(12)	(1)
DOGWOOD COMBINED CYCLE	88.21	(9)	11.79	(12)	(9)
INDUSTRIAL STEAM					
INDUSTRIAL STEAM	89.71	(5)	10.29	(19)	(7)

ELECTRIC PLANT

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	3,700	14	0		0	14-	0
1981							
1982							
1983	6,698	955	14		0	955-	14-
1984							
1985	8,604	2,536	29		0	2,536-	29-
1986	14,355		0	360	3	360	3
1987	4,123	357	9	14	0	343-	8-
1988	27,873	1,443	5		0	1,443-	5-
1989	10,268	3,404	33		0	3,404-	33-
1990	37,837	45,590	120		0	45,590-	120-
1991	74,869	418	1		0	418-	1-
1992	37,474	41,643	111	5,363	14	36,280-	97-
1993	159,995	44,396	28		0	44,396-	28-
1994	244,851	69,709	28	54,275	22	15,434-	6-
1995	53,951	35,860	66		0	35,860-	66-
1996	242,493	34,875	14		0	34,875-	14-
1997	45,356	46,196	102	133	0	46,063-	102-
1998	15,097	30,891	205	219	1	30,672-	203-
1999	85,862	60,329	70		0	60,329-	70-
2000	69,523	61,352	88	3,072	4	58,280-	84-
2001	748,489	145,596	19		0	145,596-	19-
2002	190,080	12,597	7		0	12,597-	7-
2003	135,180	12,201	9		0	12,201-	9-
2004	10,426	48,706	467	1,260	12	47,446-	455-
2005	21,485	3,281	15		0	3,281-	15-
2006	71,205	15,866	22	21	0	15,845-	22-
2007	33,792	13,291	39	1,005	3	12,286-	36-
2008	121,554	63,288	52		0	63,288-	52-
2009	90,704	5,289-	6-	2,954-	3-	2,335	3
2010	13,732	51,131	372	37,830	275	13,301-	97-
2011	135,441	15,280	11	1,155	1	14,125-	10-
2012	94,285	17,838	19	13,456	14	4,382-	5-
2013	251,975	19,452	8	18,678	7	774-	0
2014	649,947	113,024	17	4,441	1	108,583-	17-
2015	1,049,008	563,993	54	4,404	0	559,589-	53-
2016	1,405,243	623,307	44	3,933	0	619,374-	44-
2017	535,058	521,518	97	9,053	2	512,465-	96-
2018	534,352	464,542	87	2,710	1	461,832-	86-
2019	540,221	849,872	157	3,153	1	846,719-	157-
2020	282,265	78,090	28	725	0	77,365-	27-
2021	127,462	20,717	16	1,587	1	19,130-	15-

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	328,569	703,423	214		0	703,423-	214-
2023	105,936	15,889	15	3,978	4	11,911-	11-
2024	32,966	25,381	77		0	25,381-	77-
2025	92,473	599	1	146	0	453-	0
TOTAL	8,744,776	4,873,562	56	168,018	2	4,705,544-	54-
THREE-YEAR MOVING AVERAGES							
80-82	1,233	5	0		0	5-	0
81-83	2,233	318	14		0	318-	14-
82-84	2,233	318	14		0	318-	14-
83-85	5,101	1,164	23		0	1,164-	23-
84-86	7,653	845	11	120	2	725-	9-
85-87	9,027	964	11	125	1	840-	9-
86-88	15,450	600	4	125	1	475-	3-
87-89	14,088	1,735	12	5	0	1,730-	12-
88-90	25,326	16,812	66		0	16,812-	66-
89-91	40,991	16,471	40		0	16,471-	40-
90-92	50,060	29,217	58	1,788	4	27,429-	55-
91-93	90,779	28,819	32	1,788	2	27,031-	30-
92-94	147,440	51,916	35	19,879	13	32,037-	22-
93-95	152,932	49,988	33	18,092	12	31,897-	21-
94-96	180,432	46,815	26	18,092	10	28,723-	16-
95-97	113,933	38,977	34	44	0	38,933-	34-
96-98	100,982	37,321	37	117	0	37,203-	37-
97-99	48,772	45,805	94	117	0	45,688-	94-
98-00	56,827	50,857	89	1,097	2	49,760-	88-
99-01	301,291	89,092	30	1,024	0	88,068-	29-
00-02	336,031	73,182	22	1,024	0	72,158-	21-
01-03	357,916	56,798	16		0	56,798-	16-
02-04	111,895	24,501	22	420	0	24,081-	22-
03-05	55,697	21,396	38	420	1	20,976-	38-
04-06	34,372	22,618	66	427	1	22,191-	65-
05-07	42,161	10,813	26	342	1	10,471-	25-
06-08	75,517	30,815	41	342	0	30,473-	40-
07-09	82,017	23,763	29	650-	1-	24,413-	30-
08-10	75,330	36,377	48	11,625	15	24,751-	33-
09-11	79,959	20,374	25	12,010	15	8,364-	10-
10-12	81,152	28,083	35	17,480	22	10,603-	13-
11-13	160,567	17,523	11	11,096	7	6,427-	4-
12-14	332,069	50,105	15	12,192	4	37,913-	11-

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	650,310	232,157	36	9,175	1	222,982-	34-
14-16	1,034,733	433,442	42	4,259	0	429,182-	41-
15-17	996,436	569,606	57	5,797	1	563,810-	57-
16-18	824,884	536,456	65	5,232	1	531,224-	64-
17-19	536,544	611,977	114	4,972	1	607,005-	113-
18-20	452,279	464,168	103	2,196	0	461,972-	102-
19-21	316,649	316,226	100	1,822	1	314,405-	99-
20-22	246,098	267,410	109	771	0	266,639-	108-
21-23	187,322	246,676	132	1,855	1	244,821-	131-
22-24	155,824	248,231	159	1,326	1	246,905-	158-
23-25	77,125	13,956	18	1,375	2	12,582-	16-
FIVE-YEAR AVERAGE							
21-25	137,481	153,202	111	1,142	1	152,060-	111-

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	35,174	11,309	32		0	11,309-	32-
1981	1,758	594	34		0	594-	34-
1982							
1983	81,079		0	43,778	54	43,778	54
1984	53,921	11,632	22	25,155	47	13,523	25
1985	206,291	12,307	6	130,704	63	118,397	57
1986	20,490		0	3,773	18	3,773	18
1987	251,057	121,149	48	11,462	5	109,687-	44-
1988	156,747	30,959	20	3,560	2	27,399-	17-
1989	465,485	72,970	16	24,190	5	48,780-	10-
1990	4,867,376	1,003,894	21	6,781	0	997,113-	20-
1991	693,872	13,172	2	1,102	0	12,070-	2-
1992	1,186,647	1,320,205	111	49,774	4	1,270,431-	107-
1993	2,454,986	1,087,170	44	85,197	3	1,001,973-	41-
1994	1,384,894	165,931-	12-	222,981	16	388,912	28
1995	3,373,358	2,112,958	63	963,378	29	1,149,580-	34-
1996	363,039	293,384	81	13,479	4	279,905-	77-
1997	623,264	82,925	13	1,274	0	81,651-	13-
1998	2,345,863	181,529	8	274	0	181,255-	8-
1999	955,899	1,317,897	138	207	0	1,317,690-	138-
2000	3,026,792	858,467	28	28,290	1	830,177-	27-
2001	815,382	189,981	23	4,400	1	185,581-	23-
2002	3,093,519	213,033	7		0	213,033-	7-
2003	1,625,116	17,042	1		0	17,042-	1-
2004	1,409,475	748,971	53	44,062	3	704,909-	50-
2005	525,985	183,404	35	62,208	12	121,196-	23-
2006	1,561,054	189,966	12	3,403	0	186,563-	12-
2007	3,298,805	964,831	29	6,304	0	958,527-	29-
2008	1,012,286	619,886	61	9,432	1	610,454-	60-
2009	11,241,136	1,502,611	13	219,866	2	1,282,745-	11-
2010	4,298,745	2,907,705	68	57,916	1	2,849,789-	66-
2011	2,887,656	1,823,861	63	79,392	3	1,744,469-	60-
2012	548,726	1,079,694	197	206,107	38	873,586-	159-
2013	3,101,862	799,625	26	13,346	0	786,278-	25-
2014	1,136,125	956,761	84	47,327	4	909,434-	80-
2015	7,076,195	2,837,818	40	25,695	0	2,812,123-	40-
2016	10,023,251	2,178,595	22	62,266	1	2,116,330-	21-
2017	11,964,676	8,573,223	72	59,812	0	8,513,411-	71-
2018	5,006,026	4,764,203	95	18,676	0	4,745,528-	95-
2019	3,715,499	1,473,885	40	35,093	1	1,438,792-	39-
2020	847,338	749,182	88	71,760	8	677,422-	80-
2021	4,677,307	169,043	4	1,083	0	167,960-	4-

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	286,982	120,135	42	91,380	32	28,755-	10-
2023	209,572	33,359	16	25,858	12	7,501-	4-
2024	430,039	385,889	90		0	385,889-	90-
2025	1,473,097	47,443	3	950	0	46,494-	3-
TOTAL	104,813,847	41,896,736	40	2,761,694	3	39,135,042-	37-
THREE-YEAR MOVING AVERAGES							
80-82	12,311	3,968	32		0	3,968-	32-
81-83	27,612	198	1	14,593	53	14,395	52
82-84	45,000	3,877	9	22,978	51	19,100	42
83-85	113,764	7,980	7	66,546	58	58,566	51
84-86	93,567	7,980	9	53,211	57	45,231	48
85-87	159,279	44,485	28	48,646	31	4,161	3
86-88	142,765	50,703	36	6,265	4	44,438-	31-
87-89	291,096	75,026	26	13,071	4	61,955-	21-
88-90	1,829,869	369,274	20	11,510	1	357,764-	20-
89-91	2,008,911	363,345	18	10,691	1	352,654-	18-
90-92	2,249,298	779,090	35	19,219	1	759,871-	34-
91-93	1,445,168	806,849	56	45,358	3	761,491-	53-
92-94	1,675,509	747,148	45	119,317	7	627,831-	37-
93-95	2,404,413	1,011,399	42	423,852	18	587,547-	24-
94-96	1,707,097	746,804	44	399,946	23	346,858-	20-
95-97	1,453,220	829,756	57	326,044	22	503,712-	35-
96-98	1,110,722	185,946	17	5,009	0	180,937-	16-
97-99	1,308,342	527,450	40	585	0	526,865-	40-
98-00	2,109,518	785,964	37	9,590	0	776,374-	37-
99-01	1,599,358	788,782	49	10,966	1	777,816-	49-
00-02	2,311,898	420,494	18	10,897	0	409,597-	18-
01-03	1,844,672	140,019	8	1,467	0	138,552-	8-
02-04	2,042,703	326,349	16	14,687	1	311,661-	15-
03-05	1,186,859	316,472	27	35,423	3	281,049-	24-
04-06	1,165,505	374,114	32	36,558	3	337,556-	29-
05-07	1,795,281	446,067	25	23,972	1	422,095-	24-
06-08	1,957,382	591,561	30	6,380	0	585,181-	30-
07-09	5,184,076	1,029,109	20	78,534	2	950,575-	18-
08-10	5,517,389	1,676,734	30	95,738	2	1,580,996-	29-
09-11	6,142,512	2,078,059	34	119,058	2	1,959,001-	32-
10-12	2,578,376	1,937,087	75	114,472	4	1,822,615-	71-
11-13	2,179,415	1,234,393	57	99,615	5	1,134,778-	52-
12-14	1,595,571	945,360	59	88,927	6	856,433-	54-

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	3,771,394	1,531,401	41	28,789	1	1,502,612-	40-
14-16	6,078,524	1,991,058	33	45,096	1	1,945,962-	32-
15-17	9,688,041	4,529,879	47	49,257	1	4,480,622-	46-
16-18	8,997,984	5,172,007	57	46,918	1	5,125,090-	57-
17-19	6,895,400	4,937,104	72	37,860	1	4,899,244-	71-
18-20	3,189,621	2,329,090	73	41,843	1	2,287,247-	72-
19-21	3,080,048	797,370	26	35,979	1	761,392-	25-
20-22	1,937,209	346,120	18	54,741	3	291,379-	15-
21-23	1,724,620	107,512	6	39,440	2	68,072-	4-
22-24	308,864	179,794	58	39,079	13	140,715-	46-
23-25	704,236	155,564	22	8,936	1	146,628-	21-
FIVE-YEAR AVERAGE							
21-25	1,415,400	151,174	11	23,854	2	127,320-	9-

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2009	545	97,225			0	97,225-	
2010	123,576	1,493	1	8	0	1,485-	1-
2011	22,602	3,353	15		0	3,353-	15-
2012							
2013	573,428	10,031	2		0	10,031-	2-
2014	548,056	94,149	17		0	94,149-	17-
2015	2,540,898	567,166	22		0	567,166-	22-
2016	7,744,522	965,837	12		0	965,837-	12-
2017	87,152	326,582	375		0	326,582-	375-
2018	881,854	982,073	111		0	982,073-	111-
2019	32,451	145,790	449		0	145,790-	449-
2020	212,600	53,886	25		0	53,886-	25-
2021	374,737	4,351	1		0	4,351-	1-
2022	59,878		0		0		0
2023	60,310		0		0		0
2024	184,542		0		0		0
2025	37,240		0		0		0
TOTAL	13,484,392	3,251,936	24	8	0	3,251,928-	24-
THREE-YEAR MOVING AVERAGES							
09-11	48,908	34,023	70	3	0	34,021-	70-
10-12	48,726	1,615	3	3	0	1,613-	3-
11-13	198,677	4,461	2		0	4,461-	2-
12-14	373,828	34,727	9		0	34,727-	9-
13-15	1,220,794	223,782	18		0	223,782-	18-
14-16	3,611,159	542,384	15		0	542,384-	15-
15-17	3,457,524	619,862	18		0	619,862-	18-
16-18	2,904,510	758,164	26		0	758,164-	26-
17-19	333,819	484,815	145		0	484,815-	145-
18-20	375,635	393,916	105		0	393,916-	105-
19-21	206,596	68,009	33		0	68,009-	33-
20-22	215,738	19,412	9		0	19,412-	9-
21-23	164,975	1,450	1		0	1,450-	1-
22-24	101,577		0		0		0
23-25	94,031		0		0		0
FIVE-YEAR AVERAGE							
21-25	143,342	870	1		0	870-	1-

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1981	9,121		0		0		0
1982							
1983							
1984							
1985	50,918	2,000	4	11,872	23	9,872	19
1986	10,444		0		0		0
1987	190,348	99,784	52		0	99,784-	52-
1988	87,792	22,050	25		0	22,050-	25-
1989	190,104	26,159	14		0	26,159-	14-
1990	1,146,832	185,276	16	401	0	184,875-	16-
1991	89,884	9,688	11		0	9,688-	11-
1992	97,972	299,457	306		0	299,457-	306-
1993	323,328	90,842	28	18,287	6	72,555-	22-
1994	378,731	16,103	4	614	0	15,489-	4-
1995	74,240	297,377	401	20	0	297,357-	401-
1996	69,270	321,925	465		0	321,925-	465-
1997	70,592	23,724	34		0	23,724-	34-
1998	21,278	458	2	467	2	9	0
1999	78,519	78,323	100		0	78,323-	100-
2000	2,305,046	247,700	11	28,171	1	219,529-	10-
2001	1,570,781	278,670	18		0	278,670-	18-
2002	5,543,783	595,555	11	9,000	0	586,555-	11-
2003	460,771	26,565	6		0	26,565-	6-
2004	505,503	251,096	50	9,766	2	241,330-	48-
2005	503,474	172,206	34	27	0	172,179-	34-
2006	762,014	222,146	29		0	222,146-	29-
2007	773,745	228,491	30	13,407	2	215,084-	28-
2008	731,107	108,762	15	199,835	27	91,074	12
2009	1,548,759	270,100-	17-	73,634-	5-	196,466	13
2010	263,193	130,757	50	104,525	40	26,232-	10-
2011	23,484	13,820	59	2,455	10	11,365-	48-
2012	515,072	62,159	12	19,394	4	42,765-	8-
2013	45,446	3,010	7	3,927-	9-	6,936-	15-
2014	818,461	58,451	7	21,856	3	36,595-	4-
2015	3,082,954	730,567	24	17,261	1	713,306-	23-
2016	922,652	558,360	61	17,533	2	540,827-	59-
2017	11,940,653	400,563	3	13,834	0	386,729-	3-
2018	1,301,413	672,654	52	4,065	0	668,590-	51-
2019	403,369	177,376	44	1,021	0	176,355-	44-
2020	313,283	41,477	13	1,087	0	40,390-	13-
2021	1,521,110	9,668	1	2,501	0	7,167-	0
2022	154,708	42,672	28		0	42,672-	28-

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2023	17,391		0	5,967	34	5,967	34
2024	129,586		0		0		0
2025	242,553	18,504	8	219	0	18,285-	8-
TOTAL	39,289,684	6,254,295	16	426,025	1	5,828,270-	15-
THREE-YEAR MOVING AVERAGES							
81-83	3,040		0		0		0
82-84							
83-85	16,973	667	4	3,957	23	3,291	19
84-86	20,454	667	3	3,957	19	3,291	16
85-87	83,903	33,928	40	3,957	5	29,971-	36-
86-88	96,195	40,611	42		0	40,611-	42-
87-89	156,081	49,331	32		0	49,331-	32-
88-90	474,909	77,828	16	134	0	77,695-	16-
89-91	475,607	73,708	15	134	0	73,574-	15-
90-92	444,896	164,807	37	134	0	164,673-	37-
91-93	170,395	133,329	78	6,096	4	127,233-	75-
92-94	266,677	135,467	51	6,300	2	129,167-	48-
93-95	258,766	134,774	52	6,307	2	128,467-	50-
94-96	174,080	211,802	122	211	0	211,590-	122-
95-97	71,367	214,342	300	7	0	214,335-	300-
96-98	53,713	115,369	215	156	0	115,213-	214-
97-99	56,796	34,168	60	156	0	34,013-	60-
98-00	801,614	108,827	14	9,546	1	99,281-	12-
99-01	1,318,115	201,564	15	9,390	1	192,174-	15-
00-02	3,139,870	373,975	12	12,390	0	361,585-	12-
01-03	2,525,112	300,263	12	3,000	0	297,263-	12-
02-04	2,170,019	291,072	13	6,255	0	284,817-	13-
03-05	489,916	149,956	31	3,264	1	146,691-	30-
04-06	590,330	215,149	36	3,264	1	211,885-	36-
05-07	679,744	207,614	31	4,478	1	203,136-	30-
06-08	755,622	186,466	25	71,081	9	115,385-	15-
07-09	1,017,870	22,384	2	46,536	5	24,152	2
08-10	847,686	10,194-	1-	76,909	9	87,103	10
09-11	611,812	41,841-	7-	11,115	2	52,956	9
10-12	267,250	68,912	26	42,125	16	26,788-	10-
11-13	194,667	26,330	14	5,974	3	20,356-	10-
12-14	459,660	41,207	9	12,441	3	28,766-	6-
13-15	1,315,621	264,009	20	11,730	1	252,279-	19-
14-16	1,608,022	449,126	28	18,883	1	430,243-	27-

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
15-17	5,315,420	563,163	11	16,210	0	546,954-	10-
16-18	4,721,573	543,859	12	11,811	0	532,048-	11-
17-19	4,548,478	416,864	9	6,307	0	410,558-	9-
18-20	672,688	297,169	44	2,058	0	295,111-	44-
19-21	745,921	76,174	10	1,536	0	74,637-	10-
20-22	663,034	31,272	5	1,196	0	30,076-	5-
21-23	564,403	17,447	3	2,823	1	14,624-	3-
22-24	100,562	14,224	14	1,989	2	12,235-	12-
23-25	129,843	6,168	5	2,062	2	4,106-	3-
FIVE-YEAR AVERAGE							
21-25	413,070	14,169	3	1,737	0	12,431-	3-

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1984	958		0		0		0
1985	142,662		0		0		0
1986	227,441		0		0		0
1987	3,769	19,705	523		0	19,705-	523-
1988	7,686	18,209	237	1,118	15	17,091-	222-
1989	41,138	5,974	15		0	5,974-	15-
1990	1,707,097	151,178	9	11,207	1	139,971-	8-
1991				8,000		8,000	
1992	37,166	51,991	140	1,724	5	50,267-	135-
1993	1,171,312	463,509	40		0	463,509-	40-
1994	85,412	194,754-	228-	61,949	73	256,703	301
1995	193,199	61,427	32		0	61,427-	32-
1996	105,722	14,327	14		0	14,327-	14-
1997	68,448		0	165	0	165	0
1998	2,112		0		0		0
1999	53,793	29,983	56	97	0	29,886-	56-
2000	173,046	149,252	86	5,786	3	143,466-	83-
2001	210,726	22,442	11		0	22,442-	11-
2002	1,030,822	23,343	2		0	23,343-	2-
2003	252,936	4,581	2		0	4,581-	2-
2004	55,097	50,592	92		0	50,592-	92-
2005	80,814	3,214	4		0	3,214-	4-
2006	38,387	1,252	3		0	1,252-	3-
2007	336,775	107,579	32	15	0	107,564-	32-
2008	34,458	121,720	353	18	0	121,703-	353-
2009	108,186	21,804-	20-	4,074-	4-	17,730	16
2010	136,792	48,715	36	793	1	47,923-	35-
2011	32,157	11,141	35	1,444	4	9,697-	30-
2012	128,065	64,762	51	13,853	11	50,909-	40-
2013	67,061	722	1	18,963	28	18,241	27
2014	140,676	27,005	19	3,718	3	23,288-	17-
2015	626,757	419,460	67	2,415	0	417,045-	67-
2016	1,022,118	51,094	5	6,137	1	44,957-	4-
2017	61,326	38,103	62	9,164	15	28,940-	47-
2018	665,430	244,802	37	2,699	0	242,102-	36-
2019	246,472	61,589	25	652	0	60,938-	25-
2020	32,583	56,344	173	725	2	55,620-	171-
2021	233,599	105,529	45	6,090	3	99,439-	43-
2022	50,177	11,165	22		0	11,165-	22-
2023	351,035		0	3,978	1	3,978	1

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2024	68,261		0		0		0
2025	65,912	9,670	15	146	0	9,524-	14-
TOTAL	10,097,580	2,233,824	22	156,781	2	2,077,043-	21-
THREE-YEAR MOVING AVERAGES							
84-86	123,687		0		0		0
85-87	124,624	6,568	5		0	6,568-	5-
86-88	79,632	12,638	16	373	0	12,265-	15-
87-89	17,531	14,629	83	373	2	14,257-	81-
88-90	585,307	58,454	10	4,108	1	54,345-	9-
89-91	582,745	52,384	9	6,402	1	45,982-	8-
90-92	581,421	67,723	12	6,977	1	60,746-	10-
91-93	402,826	171,833	43	3,241	1	168,592-	42-
92-94	431,297	106,915	25	21,224	5	85,691-	20-
93-95	483,308	110,061	23	20,650	4	89,411-	18-
94-96	128,111	39,667-	31-	20,650	16	60,316	47
95-97	122,456	25,251	21	55	0	25,196-	21-
96-98	58,761	4,776	8	55	0	4,721-	8-
97-99	41,451	9,994	24	87	0	9,907-	24-
98-00	76,317	59,745	78	1,961	3	57,784-	76-
99-01	145,855	67,226	46	1,961	1	65,265-	45-
00-02	471,531	65,012	14	1,929	0	63,084-	13-
01-03	498,161	16,789	3		0	16,789-	3-
02-04	446,285	26,172	6		0	26,172-	6-
03-05	129,616	19,462	15		0	19,462-	15-
04-06	58,099	18,353	32		0	18,353-	32-
05-07	151,992	37,348	25	5	0	37,343-	25-
06-08	136,540	76,850	56	11	0	76,840-	56-
07-09	159,806	69,165	43	1,347-	1-	70,512-	44-
08-10	93,145	49,544	53	1,088-	1-	50,632-	54-
09-11	92,378	12,684	14	612-	1-	13,297-	14-
10-12	99,004	41,540	42	5,363	5	36,176-	37-
11-13	75,761	25,542	34	11,420	15	14,122-	19-
12-14	111,934	30,830	28	12,178	11	18,652-	17-
13-15	278,164	149,062	54	8,365	3	140,697-	51-
14-16	596,517	165,853	28	4,090	1	161,763-	27-
15-17	570,067	169,553	30	5,905	1	163,647-	29-
16-18	582,958	111,333	19	6,000	1	105,333-	18-
17-19	324,409	114,831	35	4,171	1	110,660-	34-
18-20	314,828	120,912	38	1,358	0	119,553-	38-

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
19-21	170,885	74,488	44	2,489	1	71,999-	42-
20-22	105,453	57,680	55	2,272	2	55,408-	53-
21-23	211,604	38,898	18	3,356	2	35,542-	17-
22-24	156,491	3,722	2	1,326	1	2,396-	2-
23-25	161,736	3,223	2	1,375	1	1,849-	1-
FIVE-YEAR AVERAGE							
21-25	153,797	25,273	16	2,043	1	23,230-	15-

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	215		0	20	9	20	9
1981							
1982	956		0		0		0
1983	832		0		0		0
1984	3,599		0	2,405	67	2,405	67
1985	3,485	4	0	3,163	91	3,159	91
1986	35,864		0	11,430	32	11,430	32
1987	74,347	6,684	9	600	1	6,084-	8-
1988	4,862	877	18	201	4	676-	14-
1989	1,548	68,820		176	11	68,644-	
1990	22,449	2,147	10	697	3	1,450-	6-
1991	439		0		0		0
1992	19,925	721	4	3,400	17	2,679	13
1993	24,119	5	0	360	1	355	1
1994	78,329	10,710	14	50	0	10,660-	14-
1995	4,101	4,090	100	824	20	3,266-	80-
1996	49,073	484	1	8,001	16	7,517	15
1997	1,484		0	405	27	405	27
1998	13,841	383	3	2,503	18	2,120	15
1999	36,627	234	1		0	234-	1-
2000	48,819	43,780	90	5,900	12	37,880-	78-
2001	39,784	7,911	20		0	7,911-	20-
2002	52,424	2,365	5		0	2,365-	5-
2003	39,639		0		0		0
2004	2,236	939	42		0	939-	42-
2005	4,741	2,218	47	360	8	1,858-	39-
2006	9,749	3,658	38		0	3,658-	38-
2007							
2008	21,150	136,727	646	18	0	136,710-	646-
2009	202,470	513	0		0	513-	0
2010	7,212	393-	5-		0	393	5
2011	57,604	882	2		0	882-	2-
2012	13,318	1,128	8	7,707	58	6,580	49
2013	20,241	3,044	15		0	3,044-	15-
2014	36,005	2,435	7	355	1	2,080-	6-
2015	282,364	30,339	11		0	30,339-	11-
2016	67,842	6,418	9	93	0	6,325-	9-
2017	221,220	1,602	1		0	1,602-	1-
2018	74,397	9,898	13		0	9,898-	13-
2019	22,247	6,461	29		0	6,461-	29-
2020	14,295		0		0		0
2021	14,357	872	6		0	872-	6-

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	22,504	35,039	156		0	35,039-	156-
2023							
2024	16,899		0		0		0
2025	38,534	1,265	3		0	1,265-	3-
TOTAL	1,706,147	392,261	23	48,668	3	343,593-	20-
THREE-YEAR MOVING AVERAGES							
80-82	390		0	7	2	7	2
81-83	596		0		0		0
82-84	1,796		0	802	45	802	45
83-85	2,639	1	0	1,856	70	1,855	70
84-86	14,316	1	0	5,666	40	5,665	40
85-87	37,899	2,229	6	5,064	13	2,835	7
86-88	38,358	2,520	7	4,077	11	1,557	4
87-89	26,919	25,460	95	326	1	25,135-	93-
88-90	9,620	23,948	249	358	4	23,590-	245-
89-91	8,145	23,656	290	291	4	23,365-	287-
90-92	14,271	956	7	1,366	10	410	3
91-93	14,828	242	2	1,253	8	1,011	7
92-94	40,791	3,812	9	1,270	3	2,542-	6-
93-95	35,516	4,935	14	411	1	4,524-	13-
94-96	43,834	5,095	12	2,958	7	2,136-	5-
95-97	18,219	1,525	8	3,077	17	1,552	9
96-98	21,466	289	1	3,636	17	3,347	16
97-99	17,317	206	1	969	6	764	4
98-00	33,096	14,799	45	2,801	8	11,998-	36-
99-01	41,743	17,308	41	1,967	5	15,342-	37-
00-02	47,009	18,019	38	1,967	4	16,052-	34-
01-03	43,949	3,425	8		0	3,425-	8-
02-04	31,433	1,101	4		0	1,101-	4-
03-05	15,539	1,052	7	120	1	932-	6-
04-06	5,575	2,272	41	120	2	2,152-	39-
05-07	4,830	1,959	41	120	2	1,839-	38-
06-08	10,300	46,795	454	6	0	46,789-	454-
07-09	74,540	45,747	61	6	0	45,741-	61-
08-10	76,944	45,616	59	6	0	45,610-	59-
09-11	89,095	334	0		0	334-	0
10-12	26,045	539	2	2,569	10	2,030	8
11-13	30,388	1,685	6	2,569	8	884	3
12-14	23,188	2,203	9	2,688	12	485	2

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	112,870	11,940	11	118	0	11,821-	10-
14-16	128,737	13,064	10	149	0	12,915-	10-
15-17	190,476	12,786	7	31	0	12,755-	7-
16-18	121,153	5,973	5	31	0	5,942-	5-
17-19	105,955	5,987	6		0	5,987-	6-
18-20	36,979	5,453	15		0	5,453-	15-
19-21	16,966	2,444	14		0	2,444-	14-
20-22	17,052	11,970	70		0	11,970-	70-
21-23	12,287	11,970	97		0	11,970-	97-
22-24	13,134	11,680	89		0	11,680-	89-
23-25	18,478	422	2		0	422-	2-
FIVE-YEAR AVERAGE							
21-25	18,459	7,435	40		0	7,435-	40-

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1989	9,984		0		0		0
1990							
1991		550				550-	
1992							
1993							
1994							
1995	15,159	365	2		0	365-	2-
1996	3,776	1,000	26		0	1,000-	26-
1997	15,493		0		0		0
1998	4,884		0		0		0
1999	15,570		0		0		0
2000							
2001							
2002	114,975	327	0		0	327-	0
2003	7,813		0		0		0
2004							
2005							
2006	4,938	312	6		0	312-	6-
2007	27,425	6,073	22		0	6,073-	22-
2008	30,858	2,563	8		0	2,563-	8-
2009							
2010							
2011	96,188	4,762	5		0	4,762-	5-
2012							
2013	36,970	15,000	41		0	15,000-	41-
2014	3,126		0	109	3	109	3
2015	31,279	6,527	21		0	6,527-	21-
2016	8,481	1,714	20		0	1,714-	20-
2017		2,218				2,218-	
2018	6,213	2,025	33	216	3	1,809-	29-
2019	1,012		0		0		0
2020	174,538	21,401	12	21	0	21,380-	12-
2021	27,055	13,553	50		0	13,553-	50-
2022	74,694	72,024	96		0	72,024-	96-
2023	58,914	16,595	28	2,680	5	13,916-	24-
2024	58,406	72,673	124		0	72,673-	124-
2025	16,976	10,795	64		0	10,795-	64-
TOTAL	844,727	250,477	30	3,025	0	247,451-	29-

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
89-91	3,328	183	6		0	183-	6-
90-92		183				183-	
91-93		183				183-	
92-94							
93-95	5,053	122	2		0	122-	2-
94-96	6,312	455	7		0	455-	7-
95-97	11,476	455	4		0	455-	4-
96-98	8,051	333	4		0	333-	4-
97-99	11,982		0		0		0
98-00	6,818		0		0		0
99-01	5,190		0		0		0
00-02	38,325	109	0		0	109-	0
01-03	40,929	109	0		0	109-	0
02-04	40,929	109	0		0	109-	0
03-05	2,604		0		0		0
04-06	1,646	104	6		0	104-	6-
05-07	10,788	2,128	20		0	2,128-	20-
06-08	21,074	2,983	14		0	2,983-	14-
07-09	19,428	2,879	15		0	2,879-	15-
08-10	10,286	854	8		0	854-	8-
09-11	32,063	1,587	5		0	1,587-	5-
10-12	32,063	1,587	5		0	1,587-	5-
11-13	44,386	6,587	15		0	6,587-	15-
12-14	13,365	5,000	37	36	0	4,964-	37-
13-15	23,791	7,176	30	36	0	7,139-	30-
14-16	14,295	2,747	19	36	0	2,711-	19-
15-17	13,253	3,486	26		0	3,486-	26-
16-18	4,898	1,986	41	72	1	1,914-	39-
17-19	2,408	1,414	59	72	3	1,342-	56-
18-20	60,588	7,809	13	79	0	7,730-	13-
19-21	67,535	11,651	17	7	0	11,644-	17-
20-22	92,096	35,659	39	7	0	35,652-	39-
21-23	53,554	34,057	64	893	2	33,164-	62-
22-24	64,005	53,764	84	893	1	52,871-	83-
23-25	44,765	33,354	75	893	2	32,461-	73-
FIVE-YEAR AVERAGE							
21-25	47,209	37,128	79	536	1	36,592-	78-

EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1994	2,850		0		0		0
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007	40,000	10,000	25		0	10,000-	25-
2008	100,914	10,484	10		0	10,484-	10-
2009	14,766	7,643	52		0	7,643-	52-
2010							
2011							
2012							
2013	24,237	1,100	5		0	1,100-	5-
2014	32,000	4,000	13	27	0	3,973-	12-
2015	109,127	8,804	8	1,862	2	6,942-	6-
2016							
2017	45,849	18,982	41	1,556	3	17,426-	38-
2018							
2019							
2020							
2021	214,533	22,608	11		0	22,608-	11-
2022							
2023							
2024							
2025	85,895	6,726	8		0	6,726-	8-
TOTAL	670,170	90,346	13	3,446	1	86,900-	13-
THREE-YEAR MOVING AVERAGES							
94-96	950		0		0		0
95-97							
96-98							
97-99							
98-00							

EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07	13,333	3,333	25		0	3,333-	25-
06-08	46,971	6,828	15		0	6,828-	15-
07-09	51,893	9,375	18		0	9,375-	18-
08-10	38,560	6,042	16		0	6,042-	16-
09-11	4,922	2,548	52		0	2,548-	52-
10-12							
11-13	8,079	367	5		0	367-	5-
12-14	18,746	1,700	9	9	0	1,691-	9-
13-15	55,122	4,635	8	630	1	4,005-	7-
14-16	47,042	4,268	9	630	1	3,638-	8-
15-17	51,659	9,262	18	1,140	2	8,123-	16-
16-18	15,283	6,327	41	519	3	5,809-	38-
17-19	15,283	6,327	41	519	3	5,809-	38-
18-20							
19-21	71,511	7,536	11		0	7,536-	11-
20-22	71,511	7,536	11		0	7,536-	11-
21-23	71,511	7,536	11		0	7,536-	11-
22-24							
23-25	28,632	2,242	8		0	2,242-	8-
FIVE-YEAR AVERAGE							
21-25	60,085	5,867	10		0	5,867-	10-

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1999	210,000	39,851	19		0	39,851-	19-
2000	2,000	445	22		0	445-	22-
2001	46,761	11,395	24		0	11,395-	24-
2002	793,173	107,974	14		0	107,974-	14-
2003							
2004	12,560		0		0		0
2005							
2006							
2007	3,397,521	150,700	4		0	150,700-	4-
2008	211,001	30,231	14		0	30,231-	14-
2009	2,512,659	140,827	6		0	140,827-	6-
2010	27,970		0		0		0
2011	9,829	1,179	12		0	1,179-	12-
2012							
2013	192,354	33,101	17	1,800	1	31,301-	16-
2014	124,816	50	0	309	0	259	0
2015	1,133,781	187,251	17		0	187,251-	17-
2016	425,645	90,696	21		0	90,696-	21-
2017	678,594	393,318	58		0	393,318-	58-
2018	6,602		0		0		0
2019	77,665	124,107	160		0	124,107-	160-
2020	80,818	12,557	16		0	12,557-	16-
2021	156,096	545	0		0	545-	0
2022							
2023	28,063	36,894	131		0	36,894-	131-
2024	1,795,606	46,547	3		0	46,547-	3-
2025	1,794,184	125,503	7		0	125,503-	7-
TOTAL	13,717,698	1,533,170	11	2,109	0	1,531,061-	11-
THREE-YEAR MOVING AVERAGES							
99-01	86,254	17,230	20		0	17,230-	20-
00-02	280,645	39,938	14		0	39,938-	14-
01-03	279,978	39,790	14		0	39,790-	14-
02-04	268,578	35,991	13		0	35,991-	13-
03-05	4,187		0		0		0
04-06	4,187		0		0		0
05-07	1,132,507	50,233	4		0	50,233-	4-
06-08	1,202,841	60,310	5		0	60,310-	5-
07-09	2,040,394	107,253	5		0	107,253-	5-
08-10	917,210	57,019	6		0	57,019-	6-

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	850,153	47,336	6		0	47,336-	6-
10-12	12,600	393	3		0	393-	3-
11-13	67,394	11,427	17	600	1	10,827-	16-
12-14	105,724	11,050	10	703	1	10,347-	10-
13-15	483,650	73,467	15	703	0	72,764-	15-
14-16	561,414	92,666	17	103	0	92,563-	16-
15-17	746,007	223,755	30		0	223,755-	30-
16-18	370,280	161,338	44		0	161,338-	44-
17-19	254,287	172,475	68		0	172,475-	68-
18-20	55,028	45,554	83		0	45,554-	83-
19-21	104,860	45,736	44		0	45,736-	44-
20-22	78,971	4,367	6		0	4,367-	6-
21-23	61,386	12,480	20		0	12,480-	20-
22-24	607,890	27,814	5		0	27,814-	5-
23-25	1,205,951	69,648	6		0	69,648-	6-
FIVE-YEAR AVERAGE							
21-25	754,790	41,898	6		0	41,898-	6-

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1986	1,035		0		0		0
1987							
1988							
1989							
1990							
1991	98,844		0		0		0
1992							
1993							
1994	9,452		0	3,600	38	3,600	38
1995	14,292	1,428	10		0	1,428-	10-
1996		4,783				4,783-	
1997	27,312	3,988	15	2,315	8	1,673-	6-
1998	42,499	5,930	14		0	5,930-	14-
1999	188,207	312,927	166		0	312,927-	166-
2000	182,174	73,122	40		0	73,122-	40-
2001	2,474	10,041	406		0	10,041-	406-
2002	490,788	662	0		0	662-	0
2003							
2004	51,221	50,546	99		0	50,546-	99-
2005							
2006	208,875		0		0		0
2007	294,864	252	0		0	252-	0
2008	104,000	11,640	11		0	11,640-	11-
2009	411,882	35,887	9		0	35,887-	9-
2010							
2011							
2012							
2013	138,208	63,009	46		0	63,009-	46-
2014				363		363	
2015	153,708	14,913	10		0	14,913-	10-
2016	813,569	452,176	56		0	452,176-	56-
2017	78,429	10,928	14	324	0	10,605-	14-
2018	7,028		0		0		0
2019	4,065	7,608	187		0	7,608-	187-
2020				40		40	
2021	7,446	1,021	14		0	1,021-	14-
2022	266,468	114,340	43		0	114,340-	43-
2023							
2024	1,976	117	6		0	117-	6-
2025	23,252		0		0		0
TOTAL	3,622,069	1,175,319	32	6,642	0	1,168,677-	32-

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
86-88	345		0		0		0
87-89							
88-90							
89-91	32,948		0		0		0
90-92	32,948		0		0		0
91-93	32,948		0		0		0
92-94	3,151		0	1,200	38	1,200	38
93-95	7,915	476	6	1,200	15	724	9
94-96	7,915	2,070	26	1,200	15	870-	11-
95-97	13,868	3,400	25	772	6	2,628-	19-
96-98	23,270	4,900	21	772	3	4,129-	18-
97-99	86,006	107,615	125	772	1	106,843-	124-
98-00	137,627	130,660	95		0	130,660-	95-
99-01	124,285	132,030	106		0	132,030-	106-
00-02	225,145	27,942	12		0	27,942-	12-
01-03	164,421	3,568	2		0	3,568-	2-
02-04	180,670	17,069	9		0	17,069-	9-
03-05	17,074	16,849	99		0	16,849-	99-
04-06	86,699	16,849	19		0	16,849-	19-
05-07	167,913	84	0		0	84-	0
06-08	202,580	3,964	2		0	3,964-	2-
07-09	270,249	15,926	6		0	15,926-	6-
08-10	171,961	15,842	9		0	15,842-	9-
09-11	137,294	11,962	9		0	11,962-	9-
10-12							
11-13	46,069	21,003	46		0	21,003-	46-
12-14	46,069	21,003	46	121	0	20,882-	45-
13-15	97,305	25,974	27	121	0	25,853-	27-
14-16	322,426	155,696	48	121	0	155,575-	48-
15-17	348,569	159,339	46	108	0	159,231-	46-
16-18	299,676	154,368	52	108	0	154,260-	51-
17-19	29,841	6,179	21	108	0	6,071-	20-
18-20	3,698	2,536	69	13	0	2,523-	68-
19-21	3,837	2,876	75	13	0	2,863-	75-
20-22	91,305	38,454	42	13	0	38,440-	42-
21-23	91,305	38,454	42		0	38,454-	42-

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
22-24	89,482	38,152	43		0	38,152-	43-
23-25	8,410	39	0		0	39-	0
FIVE-YEAR AVERAGE							
21-25	59,829	23,096	39		0	23,096-	39-

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	34,762	13,989	40		0	13,989-	40-
1996	13,531	803	6		0	803-	6-
1997							
1998	16,684		0	3,518	21	3,518	21
1999	7,000		0		0		0
2000	20,000		0		0		0
2001							
2002	159	59	37		0	59-	37-
2003	2,744	5,712	208		0	5,712-	208-
2004							
2005							
2006							
2007	546	178	33		0	178-	33-
2008	4,000	465	12		0	465-	12-
2009							
2010							
2011	178,902	2,853	2		0	2,853-	2-
2012							
2013	1,299,705	598	0		0	598-	0
2014	328,160	31,045	9	91	0	30,954-	9-
2015	381,319	49,963	13		0	49,963-	13-
2016	83,667	6,662	8	216	0	6,446-	8-
2017							
2018							
2019							
2020	57,160	1,812	3	19	0	1,794-	3-
2021	243,284	74,364	31		0	74,364-	31-
2022	11,204	1,132	10		0	1,132-	10-
2023							
2024	101,503	26,626	26		0	26,626-	26-
2025	179,511	11,119	6		0	11,119-	6-
TOTAL	2,963,841	227,381	8	3,843	0	223,538-	8-
THREE-YEAR MOVING AVERAGES							
95-97	16,098	4,931	31		0	4,931-	31-
96-98	10,072	268	3	1,173	12	905	9
97-99	7,895		0	1,173	15	1,173	15
98-00	14,561		0	1,173	8	1,173	8
99-01	9,000		0		0		0
00-02	6,720	20	0		0	20-	0

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	968	1,924	199		0	1,924-	199-
02-04	968	1,924	199		0	1,924-	199-
03-05	915	1,904	208		0	1,904-	208-
04-06							
05-07	182	59	33		0	59-	33-
06-08	1,515	214	14		0	214-	14-
07-09	1,515	214	14		0	214-	14-
08-10	1,333	155	12		0	155-	12-
09-11	59,634	951	2		0	951-	2-
10-12	59,634	951	2		0	951-	2-
11-13	492,869	1,150	0		0	1,150-	0
12-14	542,622	10,548	2	30	0	10,517-	2-
13-15	669,728	27,202	4	30	0	27,172-	4-
14-16	264,382	29,223	11	102	0	29,121-	11-
15-17	154,996	18,875	12	72	0	18,803-	12-
16-18	27,889	2,221	8	72	0	2,149-	8-
17-19							
18-20	19,053	604	3	6	0	598-	3-
19-21	100,148	25,392	25	6	0	25,386-	25-
20-22	103,882	25,769	25	6	0	25,763-	25-
21-23	84,829	25,165	30		0	25,165-	30-
22-24	37,569	9,253	25		0	9,253-	25-
23-25	93,671	12,582	13		0	12,582-	13-
FIVE-YEAR AVERAGE							
21-25	107,100	22,648	21		0	22,648-	21-

EVERGY MISSOURI WEST, INC.

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2013	47,500		0		0		0
2014				9		9	
2015							
2016							
2017							
2018							
2019							
2020							
2021							
2022							
2023							
2024							
2025							
TOTAL	47,500		0	9	0	9	0
THREE-YEAR MOVING AVERAGES							
13-15	15,833		0	3	0	3	0
14-16				3		3	
15-17							
16-18							
17-19							
18-20							
19-21							
20-22							
21-23							
22-24							
23-25							
FIVE-YEAR AVERAGE							
21-25							

EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1984	217		0		0		0
1985							
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993	3,078	1,088	35		0	1,088-	35-
1994	2,996	4,000-	134-		0	4,000	134
1995							
1996							
1997	242	611	252	1,257	519	646	267
1998	7,315		0		0		0
1999	2,763	9,073	328		0	9,073-	328-
2000							
2001	1,617	745	46		0	745-	46-
2002	3,159		0		0		0
2003	15,648	4,254	27		0	4,254-	27-
2004	2,749	312	11	3,365	122	3,053	111
2005	12,011	731	6	4,414	37	3,683	31
2006	713	53	7		0	53-	7-
2007	11,447	1,249	11	6,753	59	5,504	48
2008	4,212	705	17	1,126	27	420	10
2009	576	309	54	2,251	391	1,942	337
2010	31,533		0		0		0
2011	1,349		0		0		0
2012	15,417		0		0		0
2013	9,195		0		0		0
2014	2,131		0		0		0
2015							
2016	32,574	32,915	101		0	32,915-	101-
2017	3,899		0		0		0
2018	6,296		0		0		0
2019							
2020							
2021	24,093	2,720	11		0	2,720-	11-
2022	8,629	28,145	326		0	28,145-	326-
2023	23,247	12,483	54		0	12,483-	54-

EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2024	22,966	24,393	106		0	24,393-	106-
2025	49,931	35,872	72		0	35,872-	72-
TOTAL	300,002	151,658	51	19,166	6	132,492-	44-
THREE-YEAR MOVING AVERAGES							
84-86	72		0		0		0
85-87							
86-88							
87-89							
88-90							
89-91							
90-92							
91-93	1,026	363	35		0	363-	35-
92-94	2,025	971-	48-		0	971	48
93-95	2,025	971-	48-		0	971	48
94-96	999	1,333-	134-		0	1,333	134
95-97	81	204	252	419	519	215	267
96-98	2,519	204	8	419	17	215	9
97-99	3,440	3,228	94	419	12	2,809-	82-
98-00	3,359	3,024	90		0	3,024-	90-
99-01	1,460	3,273	224		0	3,273-	224-
00-02	1,592	248	16		0	248-	16-
01-03	6,808	1,666	24		0	1,666-	24-
02-04	7,185	1,522	21	1,122	16	400-	6-
03-05	10,136	1,766	17	2,593	26	827	8
04-06	5,158	365	7	2,593	50	2,228	43
05-07	8,057	678	8	3,722	46	3,045	38
06-08	5,457	669	12	2,626	48	1,957	36
07-09	5,412	754	14	3,377	62	2,622	48
08-10	12,107	338	3	1,126	9	787	7
09-11	11,153	103	1	750	7	647	6
10-12	16,100		0		0		0
11-13	8,654		0		0		0
12-14	8,914		0		0		0
13-15	3,775		0		0		0
14-16	11,568	10,972	95		0	10,972-	95-
15-17	12,158	10,972	90		0	10,972-	90-
16-18	14,256	10,972	77		0	10,972-	77-
17-19	3,398		0		0		0
18-20	2,099		0		0		0

EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
19-21	8,031	906	11		0	906-	11-
20-22	10,907	10,288	94		0	10,288-	94-
21-23	18,656	14,449	77		0	14,449-	77-
22-24	18,281	21,674	119		0	21,674-	119-
23-25	32,048	24,249	76		0	24,249-	76-
FIVE-YEAR AVERAGE							
21-25	25,773	20,723	80		0	20,723-	80-

EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	7,370	1,374	19	3,370	46	1,996	27
1981	21,491	2,134	10	5,528	26	3,394	16
1982	10,470		0	5,234	50	5,234	50
1983	224,695	7,099	3	4,000	2	3,099-	1-
1984	8,430	48	1	132	2	84	1
1985	99,615	3,680	4	6,491	7	2,811	3
1986	190,816	10,480	5	32,927	17	22,447	12
1987	49,334	30,853	63	50,636	103	19,783	40
1988	36,839	5,769	16	2,657	7	3,112-	8-
1989	58,719	5,946	10	2,205	4	3,741-	6-
1990	58,050	22,560	39	10,120	17	12,440-	21-
1991	92,231	12,402	13	3,186	3	9,216-	10-
1992	373,263	307	0		0	307-	0
1993	1,487,565	237,670	16	86,929	6	150,741-	10-
1994	535,205	37,801	7	35,925	7	1,876-	0
1995	188,195	42,435	23	2,744	1	39,691-	21-
1996	798,234	113,426	14	10,272	1	103,154-	13-
1997	232,997	17,821	8	19,804	8	1,983	1
1998	137,809	8,200	6	17,591	13	9,391	7
1999	238,012	26,692	11	5,927	2	20,765-	9-
2000	161,599	112,469	70	26,999	17	85,470-	53-
2001	595,391	119,051	20	216,366	36	97,315	16
2002	280,842	14,570	5	39,841	14	25,271	9
2003	323,696	55,047	17		0	55,047-	17-
2004	75,143	16,863	22	4,469	6	12,394-	16-
2005	178,490	14,037	8	8,888	5	5,149-	3-
2006	117,064	33,493	29	14,437	12	19,056-	16-
2007	350,446	99,923	29	22,541	6	77,382-	22-
2008	636,945	45,383	7	64,956	10	19,572	3
2009	378,992	71,004	19	2	0	71,002-	19-
2010	40,394	24	0		0	24-	0
2011	252,954	700	0	248	0	452-	0
2012	120,326	23,356	19	11,000	9	12,356-	10-
2013	1,474,686	156,960	11	68,928	5	88,033-	6-
2014	294,151	23,097	8	15,684	5	7,414-	3-
2015	47,181	2,517	5		0	2,517-	5-
2016	984,854	141,451	14		0	141,451-	14-
2017	266,831	23,290	9		0	23,290-	9-
2018	188,716	23,003	12	14,609	8	8,394-	4-
2019	765,336	385,258	50	2,313	0	382,945-	50-
2020	79,629	19,326	24		0	19,326-	24-
2021	1,478,367	813,280	55		0	813,280-	55-

EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	3,189,194	2,536,887	80		0	2,536,887-	80-
2023	1,158,326	1,721,035	149	737	0	1,720,298-	149-
2024	2,209,968	413,691	19	1,500	0	412,191-	19-
2025	529,773	481,000	91	15,246-	3-	496,247-	94-
TOTAL	21,028,633	7,933,414	38	803,948	4	7,129,466-	34-
THREE-YEAR MOVING AVERAGES							
80-82	13,110	1,169	9	4,711	36	3,541	27
81-83	85,552	3,078	4	4,921	6	1,843	2
82-84	81,198	2,382	3	3,122	4	740	1
83-85	110,913	3,609	3	3,541	3	68-	0
84-86	99,620	4,736	5	13,183	13	8,447	8
85-87	113,255	15,004	13	30,018	27	15,014	13
86-88	92,330	15,701	17	28,740	31	13,039	14
87-89	48,297	14,189	29	18,499	38	4,310	9
88-90	51,203	11,425	22	4,994	10	6,431-	13-
89-91	69,667	13,636	20	5,170	7	8,466-	12-
90-92	174,515	11,756	7	4,435	3	7,321-	4-
91-93	651,020	83,460	13	30,038	5	53,421-	8-
92-94	798,678	91,926	12	40,951	5	50,975-	6-
93-95	736,988	105,969	14	41,866	6	64,103-	9-
94-96	507,211	64,554	13	16,314	3	48,240-	10-
95-97	406,475	57,894	14	10,940	3	46,954-	12-
96-98	389,680	46,482	12	15,889	4	30,593-	8-
97-99	202,939	17,571	9	14,441	7	3,130-	2-
98-00	179,140	49,120	27	16,839	9	32,281-	18-
99-01	331,667	86,071	26	83,097	25	2,973-	1-
00-02	345,944	82,030	24	94,402	27	12,372	4
01-03	399,976	62,889	16	85,402	21	22,513	6
02-04	226,560	28,827	13	14,770	7	14,057-	6-
03-05	192,443	28,649	15	4,452	2	24,197-	13-
04-06	123,566	21,464	17	9,265	7	12,200-	10-
05-07	215,333	49,151	23	15,289	7	33,862-	16-
06-08	368,152	59,600	16	33,978	9	25,622-	7-
07-09	455,461	72,103	16	29,166	6	42,937-	9-
08-10	352,110	38,804	11	21,653	6	17,151-	5-
09-11	224,113	23,909	11	83	0	23,826-	11-
10-12	137,891	8,027	6	3,749	3	4,277-	3-
11-13	615,989	60,339	10	26,725	4	33,614-	5-
12-14	629,721	67,805	11	31,871	5	35,934-	6-

EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	605,339	60,858	10	28,204	5	32,654-	5-
14-16	442,062	55,688	13	5,228	1	50,460-	11-
15-17	432,955	55,753	13		0	55,753-	13-
16-18	480,133	62,581	13	4,870	1	57,712-	12-
17-19	406,961	143,851	35	5,641	1	138,210-	34-
18-20	344,561	142,529	41	5,641	2	136,888-	40-
19-21	774,444	405,955	52	771	0	405,184-	52-
20-22	1,582,397	1,123,165	71		0	1,123,165-	71-
21-23	1,941,962	1,690,401	87	246	0	1,690,155-	87-
22-24	2,185,829	1,557,204	71	746	0	1,556,459-	71-
23-25	1,299,356	871,909	67	4,337-	0	876,245-	67-
FIVE-YEAR AVERAGE							
21-25	1,713,125	1,193,179	70	2,602-	0	1,195,781-	70-

EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	21,004	17,001	81	17,292	82	291	1
1981	24,428	13,114	54	21,876	90	8,762	36
1982	12,135	3,661	30	1,950	16	1,711-	14-
1983	3,076	2,894	94	776	25	2,118-	69-
1984	6,198	16,665	269	2,301	37	14,364-	232-
1985	90,966	63,989	70	19,625	22	44,364-	49-
1986	371,413	230,150	62	57,332	15	172,818-	47-
1987	99,052	253,169	256	31,132	31	222,037-	224-
1988	77,383	90,717	117	9,454	12	81,263-	105-
1989	55,235	17,697	32	7,049	13	10,648-	19-
1990	195,090	98,359	50	28,368	15	69,991-	36-
1991	130,906	100,501	77	9,721	7	90,780-	69-
1992	181,818	98,306	54	16,873	9	81,433-	45-
1993	153,704	20,864	14	2,956	2	17,908-	12-
1994	382,520	229,030	60	65,924	17	163,106-	43-
1995	114,847	89,656	78	4,834	4	84,822-	74-
1996	151,007	336,397	223	37,052	25	299,345-	198-
1997	163,452	38,251	23	15,174	9	23,077-	14-
1998	72,426	13,820	19	1,738	2	12,082-	17-
1999	92,483	96,575	104	786	1	95,789-	104-
2000	1,087,164	598,627	55	73,748	7	524,879-	48-
2001	119,347	75,202	63	24,332	20	50,870-	43-
2002	1,238,030	320,274	26	242,604	20	77,670-	6-
2003	78,200	50,718	65		0	50,718-	65-
2004	58,113	47,239	81	123	0	47,116-	81-
2005	276,446	591,702	214		0	591,702-	214-
2006	65,577	39,283	60	227,592	347	188,309	287
2007	20,349-	292,045		462	2-	291,583-	
2008	78,094	320,514	410	16,334-	21-	336,848-	431-
2009	46,284	299,324	647		0	299,324-	647-
2010	80,072	743,008	928	736-	1-	743,744-	929-
2011	383,940	1,310,542	341		0	1,310,542-	341-
2012	213,594	517,966	243		0	517,966-	243-
2013	76,219	131,638	173	6,319	8	125,320-	164-
2014	632,989	734,800	116	151,015	24	583,784-	92-
2015	76,557	406,495	531		0	406,495-	531-
2016	206,118	1,328,676	645	201,581	98	1,127,095-	547-
2017	309,318	1,338,333	433	2,244	1	1,336,090-	432-
2018	110,501	783,005	709		0	783,005-	709-
2019	166,892	1,294,472	776	10,925	7	1,283,546-	769-
2020	46,067	130,710	284		0	130,710-	284-
2021	767,179	2,148,605	280		0	2,148,605-	280-

EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	3,629,063	7,393,122	204		0	7,393,122-	204-
2023	3,394,602	4,571,940	135	31,615	1	4,540,326-	134-
2024	2,582,523	6,978,362	270	37,879	1	6,940,483-	269-
2025	5,993,095	5,493,467	92	23,801	0	5,469,666-	91-
TOTAL	24,094,777	39,770,886	165	1,369,382	6	38,401,504-	159-
THREE-YEAR MOVING AVERAGES							
80-82	19,189	11,259	59	13,706	71	2,447	13
81-83	13,213	6,556	50	8,201	62	1,644	12
82-84	7,136	7,740	108	1,676	23	6,064-	85-
83-85	33,413	27,849	83	7,567	23	20,282-	61-
84-86	156,192	103,601	66	26,419	17	77,182-	49-
85-87	187,144	182,436	97	36,030	19	146,406-	78-
86-88	182,616	191,345	105	32,639	18	158,706-	87-
87-89	77,223	120,528	156	15,878	21	104,649-	136-
88-90	109,236	68,924	63	14,957	14	53,967-	49-
89-91	127,077	72,186	57	15,046	12	57,140-	45-
90-92	169,271	99,055	59	18,321	11	80,735-	48-
91-93	155,476	73,224	47	9,850	6	63,374-	41-
92-94	239,347	116,067	48	28,584	12	87,482-	37-
93-95	217,024	113,183	52	24,571	11	88,612-	41-
94-96	216,125	218,361	101	35,937	17	182,424-	84-
95-97	143,102	154,768	108	19,020	13	135,748-	95-
96-98	128,962	129,489	100	17,988	14	111,501-	86-
97-99	109,454	49,549	45	5,899	5	43,649-	40-
98-00	417,358	236,341	57	25,424	6	210,917-	51-
99-01	432,998	256,801	59	32,955	8	223,846-	52-
00-02	814,847	331,368	41	113,561	14	217,806-	27-
01-03	478,526	148,731	31	88,979	19	59,753-	12-
02-04	458,114	139,410	30	80,909	18	58,501-	13-
03-05	137,586	229,886	167	41	0	229,845-	167-
04-06	133,379	226,075	169	75,905	57	150,170-	113-
05-07	107,225	307,677	287	76,018	71	231,659-	216-
06-08	41,107	217,281	529	70,573	172	146,707-	357-
07-09	34,676	303,961	877	5,291-	15-	309,252-	892-
08-10	68,150	454,282	667	5,690-	8-	459,972-	675-
09-11	170,099	784,292	461	245-	0	784,537-	461-
10-12	225,869	857,172	380	245-	0	857,418-	380-
11-13	224,584	653,382	291	2,106	1	651,276-	290-
12-14	307,600	461,468	150	52,445	17	409,023-	133-

EVERGY MISSOURI WEST, INC.

ACCOUNTS 355.00 AND 355.05 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	261,922	424,311	162	52,445	20	371,866-	142-
14-16	305,221	823,324	270	117,532	39	705,792-	231-
15-17	197,331	1,024,501	519	67,941	34	956,560-	485-
16-18	208,646	1,150,005	551	67,941	33	1,082,063-	519-
17-19	195,570	1,138,603	582	4,390	2	1,134,214-	580-
18-20	107,820	736,062	683	3,642	3	732,420-	679-
19-21	326,713	1,191,262	365	3,642	1	1,187,620-	364-
20-22	1,480,770	3,224,146	218		0	3,224,146-	218-
21-23	2,596,948	4,704,556	181	10,538	0	4,694,018-	181-
22-24	3,202,063	6,314,475	197	23,165	1	6,291,310-	196-
23-25	3,990,073	5,681,256	142	31,098	1	5,650,158-	142-
FIVE-YEAR AVERAGE							
21-25	3,273,292	5,317,099	162	18,659	1	5,298,440-	162-

EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	18,272	13,405	73	16,275	89	2,870	16
1981	13,249	16,662	126	17,281	130	619	5
1982	4,158	7,363	177	5,038	121	2,325-	56-
1983	708	2,803	396	1,754	248	1,049-	148-
1984	6,585	3,526	54	1,065	16	2,461-	37-
1985	53,468	50,306	94	24,662	46	25,644-	48-
1986	263,991	119,122	45	45,807	17	73,315-	28-
1987	110,843	209,762	189	56,986	51	152,776-	138-
1988	41,294	32,437	79	11,469	28	20,968-	51-
1989	35,691	27,561	77	6,945	19	20,616-	58-
1990	142,952	53,470	37	184,599	129	131,129	92
1991	87,789	31,162	35	27,147	31	4,015-	5-
1992	67,886	30,876	45	10,507	15	20,369-	30-
1993	45,759	22,642	49	847	2	21,795-	48-
1994	168,773	180,396	107	19,944	12	160,452-	95-
1995	39,214	56,300	144	9,861	25	46,439-	118-
1996	242,328	137,541	57	12,065	5	125,476-	52-
1997	32,614	61,021	187	6,905	21	54,116-	166-
1998	38,923	4,047	10	2,586	7	1,461-	4-
1999	15,706	12,640	80	366	2	12,274-	78-
2000	624,134	145,404	23	11,729	2	133,675-	21-
2001	10,566	17,345	164		0	17,345-	164-
2002	946,603	335,042	35	247,277	26	87,765-	9-
2003	25,272	8,263	33		0	8,263-	33-
2004	6,986	6,734	96		0	6,734-	96-
2005	107,957	317,689	294		0	317,689-	294-
2006	41,364	30,639	74	30,000	73	639-	2-
2007	49,030	42,601	87		0	42,601-	87-
2008	33,241	150,380	452	18,166	55	132,214-	398-
2009	53,928	52,756	98		0	52,756-	98-
2010	16,403	395,217			0	395,217-	
2011	165,222	477,330	289	13,287	8	464,044-	281-
2012	61,912	25,791	42		0	25,791-	42-
2013	19,612		0		0		0
2014	121,400	97,216	80	9,087	7	88,130-	73-
2015	160,935	556,483	346		0	556,483-	346-
2016	23,206	88,611	382		0	88,611-	382-
2017	587,256	460,480	78		0	460,480-	78-
2018	33,752	28,895	86		0	28,895-	86-
2019							
2020	6,958	561,192			0	561,192-	
2021	660,875	1,321,263	200		0	1,321,263-	200-

EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	2,398,141	2,072,784	86		0	2,072,784-	86-
2023	1,788,932	5,503,480	308		0	5,503,480-	308-
2024	1,318,332	4,327,021	328	148,060	11	4,178,960-	317-
2025	267,672	717,809	268	13,817	5	703,992-	263-
TOTAL	10,959,893	18,813,469	172	953,531	9	17,859,938-	163-
THREE-YEAR MOVING AVERAGES							
80-82	11,893	12,477	105	12,865	108	388	3
81-83	6,038	8,943	148	8,024	133	918-	15-
82-84	3,817	4,564	120	2,619	69	1,945-	51-
83-85	20,254	18,878	93	9,160	45	9,718-	48-
84-86	108,015	57,651	53	23,845	22	33,807-	31-
85-87	142,767	126,397	89	42,485	30	83,912-	59-
86-88	138,709	120,440	87	38,087	27	82,353-	59-
87-89	62,609	89,920	144	25,133	40	64,787-	103-
88-90	73,312	37,823	52	67,671	92	29,848	41
89-91	88,811	37,398	42	72,897	82	35,499	40
90-92	99,542	38,503	39	74,084	74	35,582	36
91-93	67,145	28,227	42	12,834	19	15,393-	23-
92-94	94,139	77,971	83	10,433	11	67,539-	72-
93-95	84,582	86,446	102	10,217	12	76,229-	90-
94-96	150,105	124,746	83	13,957	9	110,789-	74-
95-97	104,719	84,954	81	9,610	9	75,344-	72-
96-98	104,622	67,536	65	7,185	7	60,351-	58-
97-99	29,081	25,903	89	3,286	11	22,617-	78-
98-00	226,254	54,030	24	4,894	2	49,137-	22-
99-01	216,802	58,463	27	4,032	2	54,431-	25-
00-02	527,101	165,930	31	86,335	16	79,595-	15-
01-03	327,480	120,217	37	82,426	25	37,791-	12-
02-04	326,287	116,680	36	82,426	25	34,254-	10-
03-05	46,738	110,895	237		0	110,895-	237-
04-06	52,102	118,354	227	10,000	19	108,354-	208-
05-07	66,117	130,310	197	10,000	15	120,310-	182-
06-08	41,212	74,540	181	16,055	39	58,485-	142-
07-09	45,400	81,912	180	6,055	13	75,857-	167-
08-10	34,524	199,451	578	6,055	18	193,396-	560-
09-11	78,518	308,435	393	4,429	6	304,006-	387-
10-12	81,179	299,446	369	4,429	5	295,017-	363-
11-13	82,249	167,707	204	4,429	5	163,278-	199-
12-14	67,641	41,002	61	3,029	4	37,973-	56-

EVERGY MISSOURI WEST, INC.

ACCOUNTS 356.00 AND 356.05 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	100,649	217,900	216	3,029	3	214,871-	213-
14-16	101,847	247,437	243	3,029	3	244,408-	240-
15-17	257,132	368,525	143		0	368,525-	143-
16-18	214,738	192,662	90		0	192,662-	90-
17-19	207,003	163,125	79		0	163,125-	79-
18-20	13,570	196,696			0	196,696-	
19-21	222,611	627,485	282		0	627,485-	282-
20-22	1,021,992	1,318,413	129		0	1,318,413-	129-
21-23	1,615,983	2,965,842	184		0	2,965,842-	184-
22-24	1,835,135	3,967,761	216	49,353	3	3,918,408-	214-
23-25	1,124,979	3,516,103	313	53,959	5	3,462,144-	308-
FIVE-YEAR AVERAGE							
21-25	1,286,790	2,788,471	217	32,375	3	2,756,096-	214-

EVERGY MISSOURI WEST, INC.

ACCOUNTS 358.00 AND 358.05 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2013	3,556		0		0		0
2014							
2015							
2016							
2017							
2018							
2019							
2020							
2021	2,594		0		0		0
2022	3,740		0		0		0
2023	3,467		0		0		0
2024							
2025							
TOTAL	13,357		0		0		0
THREE-YEAR MOVING AVERAGES							
13-15	1,185		0		0		0
14-16							
15-17							
16-18							
17-19							
18-20							
19-21	865		0		0		0
20-22	2,111		0		0		0
21-23	3,267		0		0		0
22-24	2,402		0		0		0
23-25	1,156		0		0		0
FIVE-YEAR AVERAGE							
21-25	1,960		0		0		0

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1983	34,182		0		0		0
1984	10,350	5,682	55		0	5,682-	55-
1985	8,690		0		0		0
1986		105				105-	
1987							
1988							
1989							
1990							
1991							
1992							
1993	2,810	921	33		0	921-	33-
1994							
1995	35,295		0		0		0
1996	5,799	1,095-	19-		0	1,095	19
1997	3,807	1,132	30	2,515	66	1,383	36
1998	73-	470	644-		0	470-	644
1999	4,867	1,100-	23-	300	6	1,400	29
2000	2,606	4,356	167	5,068	194	712	27
2001	3,698	86	2	182	5	96	3
2002	3,410		0		0		0
2003	9,138	1,142	12		0	1,142-	12-
2004	1,471	324	22	2,218	151	1,894	129
2005	7,090	582	8	3,667	52	3,085	44
2006	9,228	258	3	1,286	14	1,028	11
2007	8,710	1,012	12	4,502	52	3,490	40
2008	59,334	6,836	12	1,126	2	5,710-	10-
2009	9,779	108	1	1,126	12	1,018	10
2010	20,119	13,304	66		0	13,304-	66-
2011	7,753		0		0		0
2012	19,957	1,828	9		0	1,828-	9-
2013	20,874	2,268	11		0	2,268-	11-
2014	18,597	14,616	79	6	0	14,609-	79-
2015							
2016	53,928	1,459	3		0	1,459-	3-
2017	1,025		0		0		0
2018	19,259	1,444	7		0	1,444-	7-
2019							
2020	10,699		0		0		0
2021	58,757	19,099	33		0	19,099-	33-
2022	44,504	90,250	203		0	90,250-	203-
2023	63,416	8,777	14		0	8,777-	14-

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2024	56,153	32,014	57	46	0	31,968-	57-
2025	76,654	9,953	13		0	9,953-	13-
TOTAL	691,885	215,832	31	22,041	3	193,790-	28-
THREE-YEAR MOVING AVERAGES							
83-85	17,741	1,894	11		0	1,894-	11-
84-86	6,347	1,929	30		0	1,929-	30-
85-87	2,897	35	1		0	35-	1-
86-88		35				35-	
87-89							
88-90							
89-91							
90-92							
91-93	937	307	33		0	307-	33-
92-94	937	307	33		0	307-	33-
93-95	12,702	307	2		0	307-	2-
94-96	13,698	365-	3-		0	365	3
95-97	14,967	12	0	838	6	826	6
96-98	3,178	169	5	838	26	669	21
97-99	2,867	167	6	938	33	771	27
98-00	2,467	1,242	50	1,789	73	547	22
99-01	3,724	1,114	30	1,850	50	736	20
00-02	3,238	1,481	46	1,750	54	269	8
01-03	5,415	409	8	61	1	349-	6-
02-04	4,673	489	10	739	16	251	5
03-05	5,900	683	12	1,962	33	1,279	22
04-06	5,930	388	7	2,390	40	2,002	34
05-07	8,343	617	7	3,152	38	2,534	30
06-08	25,757	2,702	10	2,305	9	397-	2-
07-09	25,941	2,652	10	2,251	9	401-	2-
08-10	29,744	6,749	23	750	3	5,999-	20-
09-11	12,550	4,471	36	375	3	4,095-	33-
10-12	15,943	5,044	32		0	5,044-	32-
11-13	16,194	1,365	8		0	1,365-	8-
12-14	19,809	6,237	31	2	0	6,235-	31-
13-15	13,157	5,628	43	2	0	5,626-	43-
14-16	24,175	5,358	22	2	0	5,356-	22-
15-17	18,318	486	3		0	486-	3-
16-18	24,737	968	4		0	968-	4-
17-19	6,761	481	7		0	481-	7-

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
18-20	9,986	481	5		0	481-	5-
19-21	23,152	6,366	27		0	6,366-	27-
20-22	37,986	36,450	96		0	36,450-	96-
21-23	55,559	39,375	71		0	39,375-	71-
22-24	54,691	43,681	80	15	0	43,665-	80-
23-25	65,408	16,915	26	15	0	16,900-	26-
FIVE-YEAR AVERAGE							
21-25	59,897	32,019	53	9	0	32,010-	53-

EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	32,311	922	3	4,376	14	3,454	11
1981	167,500	3,607	2	7,952	5	4,345	3
1982	45,622	107	0	2,557	6	2,450	5
1983	27,944	3,301	12	9,501	34	6,200	22
1984	57,881	808	1	9,311	16	8,503	15
1985	409,152	41,247	10	147,930	36	106,683	26
1986	929,786	23,624	3	19,008	2	4,616-	0
1987	222,665	124,108	56	129,306	58	5,198	2
1988	565,822	25,841	5	20,385	4	5,456-	1-
1989	462,562	7,970	2	19,789	4	11,819	3
1990	131,525	132,584	101	278,636	212	146,052	111
1991	198,623	11,059	6	10,535	5	524-	0
1992	196,998	7,943	4	1,162	1	6,781-	3-
1993	768,784	367,076	48	148,275	19	218,801-	28-
1994	414,384	60,650	15	78,477	19	17,827	4
1995	429,383	48,384	11	73,389	17	25,005	6
1996	421,180	39,016	9	95,859	23	56,843	13
1997	320,594	35,771	11	53,016	17	17,245	5
1998	390,329	100,665	26	81,220	21	19,445-	5-
1999	417,914	48,469	12	4,155	1	44,314-	11-
2000	744,122	165,547	22	107,940	15	57,607-	8-
2001	603,264	61,970	10	157,936	26	95,966	16
2002	596,764	105,508	18	21,143	4	84,365-	14-
2003	304,879	7,790	3	18,216	6	10,426	3
2004	249,892	29,284	12	66,487	27	37,203	15
2005	52,852	9,476	18	45,857	87	36,381	69
2006	48,193	4,763	10	30,772	64	26,009	54
2007	193,416	38,470	20	121,284	63	82,814	43
2008	459,156	63,530	14	42,543	9	20,988-	5-
2009	408,345	17,374	4	34,795	9	17,421	4
2010	244,776	25,412	10		0	25,412-	10-
2011	549,598	35,057	6	28,946	5	6,111-	1-
2012	400,343	523,951	131	2,343	1	521,608-	130-
2013	1,601,037	97,154	6	1,648	0	95,506-	6-
2014	1,493,061	317,907	21	1,092	0	316,815-	21-
2015	712,007	611	0		0	611-	0
2016	1,479,659	193,488	13	32,830	2	160,658-	11-
2017	563,294	20,343	4		0	20,343-	4-
2018	319,846	56,962	18	14,609	5	42,353-	13-
2019	1,016,565	453,216	45	6,078	1	447,138-	44-
2020	212,262	119,255	56	31,064	15	88,191-	42-
2021	1,709,732	1,007,264	59	74,889	4	932,375-	55-

EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	3,902,137	2,772,907	71	81,762	2	2,691,145-	69-
2023	2,584,804	2,550,294	99	190,916	7	2,359,378-	91-
2024	2,382,272	546,066	23	15,980	1	530,086-	22-
2025	809,112	375,815	46	62,593	8	313,222-	39-
TOTAL	30,252,347	10,682,567	35	2,386,562	8	8,296,006-	27-
THREE-YEAR MOVING AVERAGES							
80-82	81,811	1,545	2	4,962	6	3,416	4
81-83	80,355	2,338	3	6,670	8	4,332	5
82-84	43,816	1,405	3	7,123	16	5,718	13
83-85	164,992	15,119	9	55,581	34	40,462	25
84-86	465,606	21,893	5	58,750	13	36,857	8
85-87	520,534	62,993	12	98,748	19	35,755	7
86-88	572,758	57,858	10	56,233	10	1,625-	0
87-89	417,016	52,640	13	56,493	14	3,854	1
88-90	386,636	55,465	14	106,270	27	50,805	13
89-91	264,237	50,538	19	102,987	39	52,449	20
90-92	175,715	50,529	29	96,778	55	46,249	26
91-93	388,135	128,693	33	53,324	14	75,369-	19-
92-94	460,055	145,223	32	75,971	17	69,252-	15-
93-95	537,517	158,703	30	100,047	19	58,656-	11-
94-96	421,649	49,350	12	82,575	20	33,225	8
95-97	390,386	41,057	11	74,088	19	33,031	8
96-98	377,368	58,484	15	76,698	20	18,214	5
97-99	376,279	61,635	16	46,130	12	15,505-	4-
98-00	517,455	104,894	20	64,438	12	40,455-	8-
99-01	588,433	91,995	16	90,010	15	1,985-	0
00-02	648,050	111,008	17	95,673	15	15,335-	2-
01-03	501,636	58,423	12	65,765	13	7,342	1
02-04	383,845	47,527	12	35,282	9	12,245-	3-
03-05	202,541	15,517	8	43,520	21	28,003	14
04-06	116,979	14,508	12	47,705	41	33,198	28
05-07	98,154	17,570	18	65,971	67	48,401	49
06-08	233,588	35,588	15	64,866	28	29,278	13
07-09	353,639	39,791	11	66,207	19	26,416	7
08-10	370,759	35,439	10	25,779	7	9,660-	3-
09-11	400,906	25,947	6	21,247	5	4,701-	1-
10-12	398,239	194,806	49	10,429	3	184,377-	46-
11-13	850,326	218,720	26	10,979	1	207,742-	24-
12-14	1,164,814	313,004	27	1,694	0	311,310-	27-

EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	1,268,702	138,557	11	913	0	137,644-	11-
14-16	1,228,243	170,669	14	11,307	1	159,362-	13-
15-17	918,320	71,481	8	10,943	1	60,538-	7-
16-18	787,600	90,265	11	15,813	2	74,452-	9-
17-19	633,235	176,841	28	6,896	1	169,945-	27-
18-20	516,224	209,811	41	17,251	3	192,561-	37-
19-21	979,520	526,578	54	37,344	4	489,235-	50-
20-22	1,941,377	1,299,809	67	62,572	3	1,237,237-	64-
21-23	2,732,224	2,110,155	77	115,856	4	1,994,299-	73-
22-24	2,956,404	1,956,422	66	96,220	3	1,860,203-	63-
23-25	1,925,396	1,157,392	60	89,830	5	1,067,562-	55-
FIVE-YEAR AVERAGE							
21-25	2,277,611	1,450,469	64	85,228	4	1,365,241-	60-

EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	57,417	98,814	172	74,728	130	24,086-	42-
1981	66,738	114,596	172	72,660	109	41,936-	63-
1982	53,758	93,242	173	60,875	113	32,367-	60-
1983	54,343	110,804	204	181,984	335	71,180	131
1984	33,385	75,378	226	195,596	586	120,218	360
1985	203,102	270,639	133	188,613	93	82,026-	40-
1986	315,434	275,893	87	79,239	25	196,654-	62-
1987	288,923	413,818	143	95,939	33	317,879-	110-
1988	381,322	373,045	98	78,954	21	294,091-	77-
1989	365,794	322,968	88	49,053	13	273,915-	75-
1990	481,197	590,498	123	110,380	23	480,118-	100-
1991	477,545	434,780	91	54,352	11	380,428-	80-
1992	539,954	454,555	84	61,441	11	393,114-	73-
1993	271,455	236,400	87	55,167	20	181,233-	67-
1994	227,542	257,756	113	73,147	32	184,609-	81-
1995	175,075	253,228	145	73,168	42	180,060-	103-
1996	237,918	237,090	100	158,224	67	78,866-	33-
1997	239,308	216,224	90	70,476	29	145,748-	61-
1998	472,962	226,121	48	75,318	16	150,803-	32-
1999	145,782	517,283	355	54,219	37	463,064-	318-
2000	460,246	635,654	138	383,841	83	251,813-	55-
2001	248,539	455,847	183	124,987	50	330,860-	133-
2002	299,070	197,398	66	14,167	5	183,231-	61-
2003	431,681	113,743	26	5,611	1	108,132-	25-
2004	301,166	233,592	78	43,172	14	190,420-	63-
2005	425,615	733,695	172	92,172	22	641,523-	151-
2006	589,464	564,225	96	85,160	14	479,065-	81-
2007	439,926	621,258	141	79,624	18	541,634-	123-
2008	428,953	437,818	102	48,001	11	389,818-	91-
2009	659,307	1,056,631	160	47,818	7	1,008,813-	153-
2010	305,227	1,557,100	510	50,669	17	1,506,431-	494-
2011	366,636	2,205,106	601	112,761	31	2,092,345-	571-
2012	434,449	2,061,317	474	236,808	55	1,824,508-	420-
2013	548,820	1,814,829	331	177,048	32	1,637,781-	298-
2014	1,088,780	2,608,939	240	400,554	37	2,208,385-	203-
2015	912,282	2,139,625	235	184,996	20	1,954,629-	214-
2016	1,131,932	2,520,587	223	384,663	34	2,135,924-	189-
2017	854,697	3,134,614	367	237,114	28	2,897,500-	339-
2018	771,088	3,172,397	411	251,157	33	2,921,240-	379-
2019	1,061,297	2,775,738	262	68,792	6	2,706,946-	255-
2020	937,034	2,330,605	249	162,800	17	2,167,805-	231-
2021	861,073	2,968,460	345	69,086	8	2,899,374-	337-

EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	1,077,607	8,672,237	805	157,423	15	8,514,814-	790-
2023	928,011	3,713,569	400	601,346	65	3,112,223-	335-
2024	902,564	7,164,266	794	29,596	3	7,134,670-	790-
2025	2,925,183	7,042,736	241	233,259	8	6,809,477-	233-
TOTAL	24,479,601	66,505,117	272	6,146,157	25	60,358,960-	247-
THREE-YEAR MOVING AVERAGES							
80-82	59,304	102,217	172	69,421	117	32,796-	55-
81-83	58,280	106,214	182	105,173	180	1,041-	2-
82-84	47,162	93,141	197	146,152	310	53,010	112
83-85	96,943	152,274	157	188,731	195	36,457	38
84-86	183,974	207,303	113	154,483	84	52,821-	29-
85-87	269,153	320,117	119	121,264	45	198,853-	74-
86-88	328,560	354,252	108	84,711	26	269,541-	82-
87-89	345,346	369,944	107	74,649	22	295,295-	86-
88-90	409,438	428,837	105	79,462	19	349,375-	85-
89-91	441,512	449,415	102	71,262	16	378,154-	86-
90-92	499,565	493,278	99	75,391	15	417,887-	84-
91-93	429,651	375,245	87	56,987	13	318,258-	74-
92-94	346,317	316,237	91	63,252	18	252,985-	73-
93-95	224,691	249,128	111	67,161	30	181,967-	81-
94-96	213,512	249,358	117	101,513	48	147,845-	69-
95-97	217,434	235,514	108	100,623	46	134,891-	62-
96-98	316,729	226,478	72	101,339	32	125,139-	40-
97-99	286,017	319,876	112	66,671	23	253,205-	89-
98-00	359,663	459,686	128	171,126	48	288,560-	80-
99-01	284,856	536,261	188	187,682	66	348,579-	122-
00-02	335,952	429,633	128	174,332	52	255,301-	76-
01-03	326,430	255,663	78	48,255	15	207,408-	64-
02-04	343,972	181,578	53	20,983	6	160,594-	47-
03-05	386,154	360,343	93	46,985	12	313,358-	81-
04-06	438,748	510,504	116	73,501	17	437,003-	100-
05-07	485,002	639,726	132	85,652	18	554,074-	114-
06-08	486,114	541,100	111	70,928	15	470,172-	97-
07-09	509,395	705,236	138	58,481	11	646,755-	127-
08-10	464,496	1,017,183	219	48,829	11	968,354-	208-
09-11	443,724	1,606,279	362	70,416	16	1,535,863-	346-
10-12	368,771	1,941,174	526	133,413	36	1,807,762-	490-
11-13	449,969	2,027,084	450	175,539	39	1,851,545-	411-
12-14	690,683	2,161,695	313	271,470	39	1,890,225-	274-

EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	849,961	2,187,797	257	254,199	30	1,933,598-	227-
14-16	1,044,331	2,423,050	232	323,404	31	2,099,646-	201-
15-17	966,304	2,598,275	269	268,924	28	2,329,351-	241-
16-18	919,239	2,942,533	320	290,978	32	2,651,555-	288-
17-19	895,694	3,027,583	338	185,688	21	2,841,895-	317-
18-20	923,139	2,759,580	299	160,916	17	2,598,664-	282-
19-21	953,134	2,691,601	282	100,226	11	2,591,375-	272-
20-22	958,571	4,657,101	486	129,770	14	4,527,331-	472-
21-23	955,564	5,118,089	536	275,952	29	4,842,137-	507-
22-24	969,394	6,516,691	672	262,788	27	6,253,902-	645-
23-25	1,585,253	5,973,524	377	288,067	18	5,685,456-	359-
FIVE-YEAR AVERAGE							
21-25	1,338,888	5,912,254	442	218,142	16	5,694,112-	425-

EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	69,101	48,838	71	88,306	128	39,468	57
1981	49,730	69,332	139	59,785	120	9,547-	19-
1982	76,653	84,365	110	48,006	63	36,359-	47-
1983	73,303	67,419	92	84,891	116	17,472	24
1984	37,858	54,116	143	142,291	376	88,175	233
1985	216,424	187,032	86	178,812	83	8,220-	4-
1986	321,117	158,214	49	181,404	56	23,190	7
1987	261,002	282,368	108	194,100	74	88,268-	34-
1988	217,100	197,926	91	154,912	71	43,014-	20-
1989	259,813	147,939	57	146,583	56	1,356-	1-
1990	344,197	387,057	112	228,018	66	159,039-	46-
1991	219,963	169,628	77	82,183	37	87,445-	40-
1992	275,688	195,630	71	86,829	31	108,801-	39-
1993	289,930	117,590	41	88,824	31	28,766-	10-
1994	155,674	157,134	101	69,563	45	87,571-	56-
1995	157,023	147,487	94	129,970	83	17,517-	11-
1996	391,453	221,562	57	130,479	33	91,083-	23-
1997	265,735	121,846	46	89,480	34	32,366-	12-
1998	91,721	107,710	117	66,186	72	41,524-	45-
1999	145,653	72,079	49	29,965	21	42,114-	29-
2000	562,968	258,963	46	62,639	11	196,324-	35-
2001	312,668	146,430	47	44,392	14	102,038-	33-
2002	440,639	90,870	21	12,091	3	78,779-	18-
2003	410,753	24,336	6	1,568	0	22,768-	6-
2004	403,672	132,329	33	30,055	7	102,274-	25-
2005	834,478	459,787	55	52,304	6	407,483-	49-
2006	654,994	361,670	55	60,974	9	300,696-	46-
2007	1,045,940	358,962	34	47,691	5	311,271-	30-
2008	1,068,269	357,028	33	47,567	4	309,460-	29-
2009	548,282	572,372	104	51,796	9	520,576-	95-
2010	683,703	1,059,477	155	10,332	2	1,049,145-	153-
2011	664,064	1,614,898	243	55,123	8	1,559,775-	235-
2012	972,628	1,629,743	168	87,079	9	1,542,664-	159-
2013	686,461	1,126,707	164	51,291	7	1,075,416-	157-
2014	2,623,033	2,027,446	77	109,428	4	1,918,018-	73-
2015	2,538,713	1,694,592	67	54,698	2	1,639,895-	65-
2016	2,049,617	1,337,056	65	28,213	1	1,308,842-	64-
2017	1,386,943	1,179,798	85	28,675	2	1,151,123-	83-
2018	1,036,522	1,098,022	106	10,081	1	1,087,941-	105-
2019	1,249,655	904,746	72	3,307	0	901,439-	72-
2020	866,600	1,071,230	124	17,491	2	1,053,739-	122-
2021	7,605,239	2,732,537	36	251,703	3	2,480,834-	33-

EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	1,862,427	8,034,005	431	362,265	19	7,671,740-	412-
2023	1,214,805	5,324,443	438	341,313	28	4,983,130-	410-
2024	1,651,718	6,534,478	396	246,338	15	6,288,140-	381-
2025	6,490,594	2,099,259	32	8,301	0	2,090,958-	32-
TOTAL	43,784,523	45,226,456	103	4,357,304	10	40,869,152-	93-
THREE-YEAR MOVING AVERAGES							
80-82	65,161	67,512	104	65,366	100	2,146-	3-
81-83	66,562	73,705	111	64,227	96	9,478-	14-
82-84	62,605	68,633	110	91,729	147	23,096	37
83-85	109,195	102,856	94	135,331	124	32,476	30
84-86	191,800	133,121	69	167,502	87	34,382	18
85-87	266,181	209,205	79	184,772	69	24,433-	9-
86-88	266,406	212,836	80	176,805	66	36,031-	14-
87-89	245,972	209,411	85	165,198	67	44,213-	18-
88-90	273,703	244,307	89	176,504	64	67,803-	25-
89-91	274,658	234,875	86	152,261	55	82,613-	30-
90-92	279,949	250,772	90	132,343	47	118,428-	42-
91-93	261,860	160,949	61	85,945	33	75,004-	29-
92-94	240,431	156,785	65	81,739	34	75,046-	31-
93-95	200,876	140,737	70	96,119	48	44,618-	22-
94-96	234,717	175,394	75	110,004	47	65,390-	28-
95-97	271,404	163,632	60	116,643	43	46,989-	17-
96-98	249,636	150,373	60	95,382	38	54,991-	22-
97-99	167,703	100,545	60	61,877	37	38,668-	23-
98-00	266,781	146,251	55	52,930	20	93,321-	35-
99-01	340,430	159,157	47	45,665	13	113,492-	33-
00-02	438,758	165,421	38	39,707	9	125,714-	29-
01-03	388,020	87,212	22	19,350	5	67,862-	17-
02-04	418,355	82,512	20	14,571	3	67,940-	16-
03-05	549,634	205,484	37	27,976	5	177,508-	32-
04-06	631,048	317,929	50	47,778	8	270,151-	43-
05-07	845,137	393,473	47	53,656	6	339,817-	40-
06-08	923,068	359,220	39	52,077	6	307,142-	33-
07-09	887,497	429,454	48	49,018	6	380,436-	43-
08-10	766,751	662,959	86	36,565	5	626,393-	82-
09-11	632,016	1,082,249	171	39,084	6	1,043,165-	165-
10-12	773,465	1,434,706	185	50,845	7	1,383,861-	179-
11-13	774,384	1,457,116	188	64,498	8	1,392,618-	180-
12-14	1,427,374	1,594,632	112	82,600	6	1,512,033-	106-

EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	1,949,402	1,616,248	83	71,806	4	1,544,443-	79-
14-16	2,403,787	1,686,365	70	64,113	3	1,622,252-	67-
15-17	1,991,757	1,403,815	70	37,195	2	1,366,620-	69-
16-18	1,491,027	1,204,959	81	22,323	1	1,182,635-	79-
17-19	1,224,374	1,060,855	87	14,021	1	1,046,834-	85-
18-20	1,050,926	1,024,666	98	10,293	1	1,014,373-	97-
19-21	3,240,498	1,569,504	48	90,834	3	1,478,671-	46-
20-22	3,444,755	3,945,924	115	210,486	6	3,735,438-	108-
21-23	3,560,823	5,363,662	151	318,427	9	5,045,235-	142-
22-24	1,576,317	6,630,976	421	316,639	20	6,314,337-	401-
23-25	3,119,039	4,652,727	149	198,651	6	4,454,076-	143-
FIVE-YEAR AVERAGE							
21-25	3,764,956	4,944,945	131	241,984	6	4,702,961-	125-

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980				558		558	
1981	410	615	150	1,327	324	712	174
1982	83	134	161	34	41	100-	120-
1983	3,525	12	0	1,136	32	1,124	32
1984	239	58	24	141	59	83	35
1985	3,620	2,649	73	806	22	1,843-	51-
1986	11,174	8,496	76	5,427	49	3,069-	27-
1987	4,187	1,648	39	1,324	32	324-	8-
1988	12,875	4,415	34	3,327	26	1,088-	8-
1989	12,096	1,396	12	2,935	24	1,539	13
1990	25,810	7,279	28	5,369	21	1,910-	7-
1991	8,981	1,829	20	1,232	14	597-	7-
1992	27,951	8,521	30	1,733	6	6,788-	24-
1993	32,420	8,809	27	1,495	5	7,314-	23-
1994	17,770	4,361	25	3,956	22	405-	2-
1995	52,920	5,920	11	3,487	7	2,433-	5-
1996	28,415	3,003	11	6,337	22	3,334	12
1997	25,855	6,936	27	228	1	6,708-	26-
1998	21,841	3,232	15	5,738	26	2,506	11
1999	27,456	3,796	14	2,414	9	1,382-	5-
2000	37,377	10,357	28	1,232	3	9,125-	24-
2001	34,940	36,986	106	16,616	48	20,370-	58-
2002	65,316	13,107	20	312	0	12,795-	20-
2003	51,849	1,907	4	330	1	1,577-	3-
2004	82,718	14,240	17	1,988	2	12,252-	15-
2005	119,861	31,771	27	1,173	1	30,598-	26-
2006	84,513	37,048	44	5,695	7	31,353-	37-
2007	192,799	37,087	19	10,013	5	27,074-	14-
2008	72,256	32,887	46	6,188	9	26,699-	37-
2009	13,376	14,495	108	13,001	97	1,494-	11-
2010	93,342	187,513	201	4,532	5	182,982-	196-
2011	238,030	383,474	161	11,302	5	372,172-	156-
2012	130,095	662,366	509	43,194	33	619,172-	476-
2013	138,952	649,665	468	33,825	24	615,840-	443-
2014	187,837	366,283	195	27,265	15	339,018-	180-
2015	199,773	140,664	70	12,976	6	127,688-	64-
2016	204,277	361,157	177	9,024	4	352,133-	172-
2017	286,643	519,654	181	13,481	5	506,174-	177-
2018	142,249	279,526	197	3,811	3	275,715-	194-
2019	295,915	346,813	117	5,046	2	341,767-	115-
2020	138,035	170,816	124	9,634	7	161,182-	117-
2021	603,993	176,683	29	36,062	6	140,622-	23-

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	384,048	172,728	45	14,011	4	158,717-	41-
2023	797,604	159,464	20	43,287	5	116,177-	15-
2024	4,347,512	398,017	9	63,368	1	334,649-	8-
2025	1,087,691	758,950	70		0	758,950-	70-
TOTAL	10,348,631	6,036,769	58	436,368	4	5,600,400-	54-
THREE-YEAR MOVING AVERAGES							
80-82	164	250	152	640	389	390	237
81-83	1,339	254	19	832	62	579	43
82-84	1,282	68	5	437	34	369	29
83-85	2,461	906	37	694	28	212-	9-
84-86	5,011	3,734	75	2,125	42	1,610-	32-
85-87	6,327	4,264	67	2,519	40	1,745-	28-
86-88	9,412	4,853	52	3,359	36	1,494-	16-
87-89	9,719	2,486	26	2,529	26	42	0
88-90	16,927	4,363	26	3,877	23	486-	3-
89-91	15,629	3,501	22	3,179	20	323-	2-
90-92	20,914	5,876	28	2,778	13	3,098-	15-
91-93	23,117	6,386	28	1,487	6	4,900-	21-
92-94	26,047	7,230	28	2,395	9	4,836-	19-
93-95	34,370	6,363	19	2,979	9	3,384-	10-
94-96	33,035	4,428	13	4,593	14	165	1
95-97	35,730	5,286	15	3,351	9	1,936-	5-
96-98	25,370	4,390	17	4,101	16	289-	1-
97-99	25,051	4,655	19	2,793	11	1,861-	7-
98-00	28,891	5,795	20	3,128	11	2,667-	9-
99-01	33,258	17,046	51	6,754	20	10,292-	31-
00-02	45,878	20,150	44	6,053	13	14,097-	31-
01-03	50,702	17,333	34	5,753	11	11,581-	23-
02-04	66,628	9,751	15	877	1	8,875-	13-
03-05	84,809	15,973	19	1,164	1	14,809-	17-
04-06	95,697	27,686	29	2,952	3	24,734-	26-
05-07	132,391	35,302	27	5,627	4	29,675-	22-
06-08	116,523	35,674	31	7,299	6	28,375-	24-
07-09	92,810	28,156	30	9,734	10	18,422-	20-
08-10	59,658	78,298	131	7,907	13	70,392-	118-
09-11	114,916	195,161	170	9,612	8	185,549-	161-
10-12	153,822	411,118	267	19,676	13	391,442-	254-
11-13	169,026	565,168	334	29,440	17	535,728-	317-
12-14	152,295	559,438	367	34,761	23	524,677-	345-

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	175,521	385,538	220	24,689	14	360,849-	206-
14-16	197,296	289,368	147	16,422	8	272,947-	138-
15-17	230,231	340,492	148	11,827	5	328,665-	143-
16-18	211,057	386,779	183	8,772	4	378,007-	179-
17-19	241,602	381,998	158	7,446	3	374,552-	155-
18-20	192,066	265,718	138	6,164	3	259,555-	135-
19-21	345,981	231,437	67	16,914	5	214,523-	62-
20-22	375,359	173,409	46	19,902	5	153,507-	41-
21-23	595,215	169,625	28	31,120	5	138,505-	23-
22-24	1,843,055	243,403	13	40,222	2	203,181-	11-
23-25	2,077,603	438,810	21	35,552	2	403,259-	19-
FIVE-YEAR AVERAGE							
21-25	1,444,170	333,168	23	31,346	2	301,823-	21-

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	857	714	83	5,239	611	4,525	528
1981	2,171	911	42	8,104	373	7,193	331
1982	3,090	2,042	66	1,116	36	926-	30-
1983	11,925	6,390	54	1,516	13	4,874-	41-
1984	3,310	1,739	53	386	12	1,353-	41-
1985	39,716	16,682	42	6,267	16	10,415-	26-
1986	118,850	35,369	30	11,251	9	24,118-	20-
1987	37,984	16,085	42	2,046	5	14,039-	37-
1988	81,819	15,349	19	5,289	6	10,060-	12-
1989	69,304	11,029	16	6,104	9	4,925-	7-
1990	87,210	32,971	38	7,238	8	25,733-	30-
1991	83,902	13,909	17	4,582	5	9,327-	11-
1992	118,277	29,374	25	4,182	4	25,192-	21-
1993	58,947	24,387	41	483	1	23,904-	41-
1994	67,826	17,172	25	1,523	2	15,649-	23-
1995	72,646	24,080	33	9,750	13	14,330-	20-
1996	105,845	10,329	10	1,634	2	8,695-	8-
1997	202,655	16,120	8	4,047	2	12,073-	6-
1998	17,623	10,089	57	2,029	12	8,060-	46-
1999	66,898	18,844	28	5,177	8	13,667-	20-
2000	111,777	42,215	38	8,473	8	33,742-	30-
2001	126,043	68,726	55	16,585	13	52,141-	41-
2002	532,019	81,580	15	422	0	81,158-	15-
2003	230,883	3,474	2	173	0	3,301-	1-
2004	238,547	31,000	13	3,878	2	27,122-	11-
2005	466,538	22,788	5	15,378	3	7,410-	2-
2006	654,376	76,673	12	15,792	2	60,881-	9-
2007	519,109	82,348	16	2,433	0	79,915-	15-
2008	392,078	44,332	11	4,511	1	39,821-	10-
2009	196,106	137,378	70	209	0	137,169-	70-
2010	995,841	510,054	51	30,125	3	479,929-	48-
2011	412,747	936,701	227	39,594	10	897,107-	217-
2012	383,969	433,408	113	107,230	28	326,178-	85-
2013	1,036,625	611,782	59	56,891	5	554,891-	54-
2014	1,578,830	991,639	63	114,313	7	877,326-	56-
2015	1,071,904	968,937	90	64,982	6	903,955-	84-
2016	1,179,888	602,305	51	72,628	6	529,678-	45-
2017	1,820,899	1,680,304	92	102,954	6	1,577,350-	87-
2018	917,463	1,156,586	126	112,665	12	1,043,921-	114-
2019	1,510,096	866,129	57	21,745	1	844,385-	56-
2020	1,051,731	674,242	64	140,644	13	533,598-	51-
2021	771,009	3,486,191	452	642,945	83	2,843,246-	369-

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	473,776	1,447,349	305	29,999	6	1,417,350-	299-
2023	1,982,372	860,140	43	83,125	4	777,014-	39-
2024	13,113,989	687,318	5	4,224	0	683,094-	5-
2025	24,458,532	2,611,035	11	26,576	0	2,584,459-	11-
TOTAL	57,478,003	19,418,219	34	1,806,455	3	17,611,764-	31-
THREE-YEAR MOVING AVERAGES							
80-82	2,039	1,222	60	4,820	236	3,597	176
81-83	5,729	3,114	54	3,579	62	464	8
82-84	6,108	3,390	56	1,006	16	2,384-	39-
83-85	18,317	8,270	45	2,723	15	5,547-	30-
84-86	53,959	17,930	33	5,968	11	11,962-	22-
85-87	65,517	22,712	35	6,521	10	16,191-	25-
86-88	79,551	22,268	28	6,195	8	16,072-	20-
87-89	63,036	14,154	22	4,480	7	9,675-	15-
88-90	79,444	19,783	25	6,210	8	13,573-	17-
89-91	80,139	19,303	24	5,975	7	13,328-	17-
90-92	96,463	25,418	26	5,334	6	20,084-	21-
91-93	87,042	22,557	26	3,082	4	19,474-	22-
92-94	81,683	23,644	29	2,063	3	21,582-	26-
93-95	66,473	21,880	33	3,919	6	17,961-	27-
94-96	82,106	17,194	21	4,302	5	12,891-	16-
95-97	127,049	16,843	13	5,144	4	11,699-	9-
96-98	108,708	12,179	11	2,570	2	9,609-	9-
97-99	95,725	15,018	16	3,751	4	11,267-	12-
98-00	65,433	23,716	36	5,226	8	18,490-	28-
99-01	101,573	43,262	43	10,078	10	33,183-	33-
00-02	256,613	64,174	25	8,493	3	55,680-	22-
01-03	296,315	51,260	17	5,727	2	45,533-	15-
02-04	333,816	38,685	12	1,491	0	37,194-	11-
03-05	311,989	19,087	6	6,476	2	12,611-	4-
04-06	453,154	43,487	10	11,683	3	31,804-	7-
05-07	546,674	60,603	11	11,201	2	49,402-	9-
06-08	521,854	67,784	13	7,579	1	60,206-	12-
07-09	369,098	88,019	24	2,384	1	85,635-	23-
08-10	528,009	230,588	44	11,615	2	218,973-	41-
09-11	534,898	528,044	99	23,309	4	504,735-	94-
10-12	597,519	626,721	105	58,983	10	567,738-	95-
11-13	611,114	660,630	108	67,905	11	592,725-	97-
12-14	999,808	678,943	68	92,811	9	586,132-	59-

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	1,229,120	857,452	70	78,729	6	778,724-	63-
14-16	1,276,874	854,294	67	83,974	7	770,319-	60-
15-17	1,357,564	1,083,849	80	80,188	6	1,003,661-	74-
16-18	1,306,084	1,146,398	88	96,082	7	1,050,316-	80-
17-19	1,416,153	1,234,340	87	79,121	6	1,155,219-	82-
18-20	1,159,763	898,986	78	91,684	8	807,301-	70-
19-21	1,110,945	1,675,521	151	268,444	24	1,407,076-	127-
20-22	765,505	1,869,261	244	271,196	35	1,598,065-	209-
21-23	1,075,719	1,931,227	180	252,023	23	1,679,204-	156-
22-24	5,190,046	998,269	19	39,116	1	959,153-	18-
23-25	13,184,964	1,386,164	11	37,975	0	1,348,189-	10-
FIVE-YEAR AVERAGE							
21-25	8,159,936	1,818,407	22	157,374	2	1,661,033-	20-

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	69,682	7,170	10	8,055	12	885	1
1981	143,552	6,746	5	7,351	5	605	0
1982	13,022	6,191	48	8,838	68	2,647	20
1983	28,551	7,893	28	4,095	14	3,798-	13-
1984	52,170	6,469	12	8,105	16	1,636	3
1985	250,946	119,104	47	47,670	19	71,434-	28-
1986	648,030	143,049	22	105,560	16	37,489-	6-
1987	568,538	195,231	34	106,916	19	88,315-	16-
1988	1,165,233	289,080	25	255,001	22	34,079-	3-
1989	512,180	136,648	27	64,659	13	71,989-	14-
1990	1,037,403	467,979	45	371,545	36	96,434-	9-
1991	360,180	164,817	46	28,706	8	136,111-	38-
1992	1,055,291	330,489	31	119,246	11	211,243-	20-
1993	1,488,322	315,578	21	99,663	7	215,915-	15-
1994	776,718	210,352	27	92,413	12	117,939-	15-
1995	659,740	242,165	37	28,510	4	213,655-	32-
1996	970,111	158,424	16	115,739	12	42,685-	4-
1997	457,630	166,166	36	32,204	7	133,962-	29-
1998	319,511	62,590	20	9,435	3	53,155-	17-
1999	217,400	21,236	10	86,920	40	65,684	30
2000	1,587,170	276,697	17	50,735	3	225,962-	14-
2001	810,471	253,239	31	114,804	14	138,435-	17-
2002	853,432	64,723	8	5,330	1	59,393-	7-
2003	912,912	23,026	3	3,577	0	19,449-	2-
2004	1,323,719	116,827	9	37,027	3	79,800-	6-
2005	1,557,758	336,284	22	122,525	8	213,759-	14-
2006	983,183	274,570	28	96,521	10	178,049-	18-
2007	1,325,919	349,074	26	139,731	11	209,343-	16-
2008	999,396	210,243	21	45,869	5	164,374-	16-
2009	628,784	183,731	29	343,922	55	160,191	25
2010	866,178	549,737	63	135,318	16	414,419-	48-
2011	1,091,565	1,018,620	93	246,678	23	771,943-	71-
2012	967,438	166,022	17	207,803	21	41,782	4
2013	738,190	251,803	34	157,775	21	94,028-	13-
2014	1,023,758	258,498	25	187,154	18	71,344-	7-
2015	776,183	340,950	44	150,648	19	190,302-	25-
2016	886,168	593,780	67	117,931	13	475,849-	54-
2017	786,134	718,139	91	81,552	10	636,588-	81-
2018	1,127,530	1,172,428	104	35,504	3	1,136,924-	101-
2019	1,082,919	1,281,775	118	14,227	1	1,267,548-	117-
2020	977,526	336,022	34	211,662	22	124,360-	13-
2021	794,730	505,146	64	161,733	20	343,413-	43-

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	626,364	580,274	93	204,028	33	376,246-	60-
2023	808,551	305,021	38	111,358	14	193,662-	24-
2024	1,073,481	730,820	68	113,341	11	617,479-	58-
2025	502,825	353,846	70	66,188	13	287,658-	57-
TOTAL	35,906,493	14,308,671	40	4,763,572	13	9,545,099-	27-
THREE-YEAR MOVING AVERAGES							
80-82	75,419	6,702	9	8,081	11	1,379	2
81-83	61,708	6,943	11	6,761	11	182-	0
82-84	31,248	6,851	22	7,013	22	162	1
83-85	110,556	44,489	40	19,957	18	24,532-	22-
84-86	317,049	89,541	28	53,778	17	35,762-	11-
85-87	489,171	152,461	31	86,715	18	65,746-	13-
86-88	793,934	209,120	26	155,826	20	53,294-	7-
87-89	748,650	206,986	28	142,192	19	64,794-	9-
88-90	904,939	297,902	33	230,402	25	67,501-	7-
89-91	636,588	256,481	40	154,970	24	101,511-	16-
90-92	817,625	321,095	39	173,166	21	147,929-	18-
91-93	967,931	270,295	28	82,538	9	187,756-	19-
92-94	1,106,777	285,473	26	103,774	9	181,699-	16-
93-95	974,927	256,032	26	73,529	8	182,503-	19-
94-96	802,190	203,647	25	78,887	10	124,760-	16-
95-97	695,827	188,918	27	58,818	8	130,101-	19-
96-98	582,417	129,060	22	52,459	9	76,601-	13-
97-99	331,514	83,331	25	42,853	13	40,478-	12-
98-00	708,027	120,174	17	49,030	7	71,144-	10-
99-01	871,680	183,724	21	84,153	10	99,571-	11-
00-02	1,083,691	198,220	18	56,956	5	141,263-	13-
01-03	858,938	113,663	13	41,237	5	72,426-	8-
02-04	1,030,021	68,192	7	15,311	1	52,881-	5-
03-05	1,264,796	158,712	13	54,376	4	104,336-	8-
04-06	1,288,220	242,560	19	85,358	7	157,203-	12-
05-07	1,288,953	319,976	25	119,592	9	200,384-	16-
06-08	1,102,833	277,962	25	94,040	9	183,922-	17-
07-09	984,699	247,683	25	176,507	18	71,175-	7-
08-10	831,453	314,570	38	175,036	21	139,534-	17-
09-11	862,176	584,029	68	241,973	28	342,057-	40-
10-12	975,061	578,126	59	196,600	20	381,527-	39-
11-13	932,398	478,815	51	204,085	22	274,730-	29-
12-14	909,796	225,441	25	184,244	20	41,197-	5-

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	846,044	283,750	34	165,192	20	118,558-	14-
14-16	895,370	397,743	44	151,911	17	245,832-	27-
15-17	816,162	550,956	68	116,710	14	434,246-	53-
16-18	933,277	828,116	89	78,329	8	749,787-	80-
17-19	998,861	1,057,447	106	43,761	4	1,013,686-	101-
18-20	1,062,658	930,075	88	87,131	8	842,944-	79-
19-21	951,725	707,647	74	129,207	14	578,440-	61-
20-22	799,540	473,814	59	192,474	24	281,339-	35-
21-23	743,215	463,480	62	159,040	21	304,440-	41-
22-24	836,132	538,705	64	142,909	17	395,795-	47-
23-25	794,952	463,229	58	96,962	12	366,266-	46-
FIVE-YEAR AVERAGE							
21-25	761,190	495,021	65	131,330	17	363,691-	48-

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	18,303	23,618	129	4,465	24	19,153-	105-
1981	9,879	23,956	242	5,602	57	18,354-	186-
1982	10,813	22,129	205	5,380	50	16,749-	155-
1983	8,015	27,433	342	3,997	50	23,436-	292-
1984	6,060	22,738	375	4,558	75	18,180-	300-
1985	24,610	60,739	247	10,980	45	49,759-	202-
1986	22,512	59,392	264	9,615	43	49,777-	221-
1987	21,768	73,556	338	9,075	42	64,481-	296-
1988	17,358	72,391	417	7,727	45	64,664-	373-
1989	17,103	59,153	346	6,374	37	52,779-	309-
1990	14,204	62,965	443	6,162	43	56,803-	400-
1991	18,132	58,750	324	12,327	68	46,423-	256-
1992	15,692	51,510	328	4,471	28	47,039-	300-
1993	13,229	49,910	377	2,930	22	46,980-	355-
1994	15,534	47,681	307	3,566	23	44,115-	284-
1995	18,433	43,551	236	3,809	21	39,742-	216-
1996	13,531	29,257	216	2,387	18	26,870-	199-
1997	10,091	18,303	181	1,796	18	16,507-	164-
1998	3,396	25,340	746	730	21	24,610-	725-
1999	4,485	24,786	553	1,118	25	23,668-	528-
2000	8,169	32,419	397	1,394	17	31,025-	380-
2001	8,273	26,675	322	237	3	26,438-	320-
2002	11,899	9,163	77	503	4	8,660-	73-
2003	13,206	6,373	48	255	2	6,118-	46-
2004	16,763	25,828	154	1,076	6	24,752-	148-
2005	16,007	45,947	287	1,205	8	44,742-	280-
2006	18,771	30,426	162	642	3	29,784-	159-
2007	20,009	30,255	151	763	4	29,492-	147-
2008	136,317	28,945	21	318	0	28,627-	21-
2009	81	1,510			0	1,510-	
2010	5,558	38,552	694	8,024	144	30,528-	549-
2011	7,548	42,280	560	7,752	103	34,528-	457-
2012	34,402	94,205	274	7,080	21	87,125-	253-
2013	33,736	96,293	285	11,326	34	84,968-	252-
2014	34,261	137,098	400	1,494	4	135,604-	396-
2015	35,343	137,922	390	623	2	137,299-	388-
2016	39,303	149,231	380		0	149,231-	380-
2017	40,644	219,623	540	4	0	219,619-	540-
2018	36,118	210,807	584		0	210,807-	584-
2019	26,064	159,442	612	254	1	159,187-	611-
2020	34,250	133,021	388		0	133,021-	388-
2021	1,406	137,676		19	1	137,657-	

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	2,672	423,519		277,437		146,082-	
2023	3,968	149,380		5,099-	128-	154,479-	
2024	2,876	492,026		9,930	345	482,096-	
2025	3,014	274,478			0	274,478-	
TOTAL	873,803	3,990,254	457	432,307	49	3,557,947-	407-
THREE-YEAR MOVING AVERAGES							
80-82	12,998	23,234	179	5,149	40	18,085-	139-
81-83	9,569	24,506	256	4,993	52	19,513-	204-
82-84	8,296	24,100	291	4,645	56	19,455-	235-
83-85	12,895	36,970	287	6,512	50	30,458-	236-
84-86	17,727	47,623	269	8,384	47	39,239-	221-
85-87	22,963	64,562	281	9,890	43	54,672-	238-
86-88	20,546	68,446	333	8,806	43	59,641-	290-
87-89	18,743	68,367	365	7,725	41	60,641-	324-
88-90	16,222	64,836	400	6,754	42	58,082-	358-
89-91	16,480	60,289	366	8,288	50	52,002-	316-
90-92	16,009	57,742	361	7,653	48	50,088-	313-
91-93	15,684	53,390	340	6,576	42	46,814-	298-
92-94	14,818	49,700	335	3,656	25	46,045-	311-
93-95	15,732	47,047	299	3,435	22	43,612-	277-
94-96	15,833	40,163	254	3,254	21	36,909-	233-
95-97	14,018	30,370	217	2,664	19	27,706-	198-
96-98	9,006	24,300	270	1,638	18	22,662-	252-
97-99	5,991	22,810	381	1,215	20	21,595-	360-
98-00	5,350	27,515	514	1,081	20	26,434-	494-
99-01	6,976	27,960	401	916	13	27,044-	388-
00-02	9,447	22,752	241	711	8	22,041-	233-
01-03	11,126	14,070	126	332	3	13,739-	123-
02-04	13,956	13,788	99	611	4	13,177-	94-
03-05	15,325	26,049	170	845	6	25,204-	164-
04-06	17,180	34,067	198	974	6	33,093-	193-
05-07	18,262	35,543	195	870	5	34,673-	190-
06-08	58,366	29,875	51	574	1	29,301-	50-
07-09	52,136	20,237	39	360	1	19,876-	38-
08-10	47,319	23,002	49	2,781	6	20,222-	43-
09-11	4,396	27,448	624	5,259	120	22,189-	505-
10-12	15,836	58,346	368	7,619	48	50,727-	320-
11-13	25,228	77,593	308	8,719	35	68,874-	273-
12-14	34,133	109,199	320	6,633	19	102,566-	300-

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	34,446	123,771	359	4,481	13	119,290-	346-
14-16	36,302	141,417	390	706	2	140,711-	388-
15-17	38,430	168,925	440	209	1	168,716-	439-
16-18	38,688	193,221	499	1	0	193,219-	499-
17-19	34,275	196,624	574	86	0	196,538-	573-
18-20	32,144	167,757	522	85	0	167,672-	522-
19-21	20,573	143,380	697	91	0	143,288-	696-
20-22	12,776	231,405		92,485	724	138,920-	
21-23	2,682	236,858		90,786		146,072-	
22-24	3,172	354,975		94,090		260,886-	
23-25	3,286	305,295		1,610	49	303,684-	
FIVE-YEAR AVERAGE							
21-25	2,787	295,416		56,458		238,958-	

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	1,227	800	65	6	0	794-	65-
1981	1,032	791	77	72	7	719-	70-
1982	1,012	847	84		0	847-	84-
1983	1,085	2,095	193	12	1	2,083-	192-
1984	296	164	55		0	164-	55-
1985	3,124	842	27	189	6	653-	21-
1986	4,352	1,925	44	263	6	1,662-	38-
1987	4,226	3,198	76	264	6	2,934-	69-
1988	4,929	2,795	57	145	3	2,650-	54-
1989	5,005	2,120	42	75	1	2,045-	41-
1990	4,541	2,221	49	6	0	2,215-	49-
1991	75,347	3,568	5		0	3,568-	5-
1992	97,127	2,463	3		0	2,463-	3-
1993	5,429	2,716	50	203	4	2,513-	46-
1994	6,992	2,304	33	523	7	1,781-	25-
1995	4,680	1,191	25	438	9	753-	16-
1996	6,472	1,504	23	5,813	90	4,309	67
1997	3,116	2,673	86	274	9	2,399-	77-
1998	6,999	2,224	32	60	1	2,164-	31-
1999	446	203	46		0	203-	46-
2000	4,996	11,588	232	1,886	38	9,702-	194-
2001	15,464	21,714	140	283	2	21,431-	139-
2002	23,133	3,537	15	110	0	3,427-	15-
2003	22,409	4,590	20	205	1	4,385-	20-
2004	25,702	4,438	17	12	0	4,426-	17-
2005	24,465	15,661	64	1,208	5	14,453-	59-
2006	32,594	9,050	28	111	0	8,939-	27-
2007	79,238	7,340	9	107	0	7,233-	9-
2008	176,155	19,357	11		0	19,357-	11-
2009	3,384	1,977	58		0	1,977-	58-
2010	17,480	25,395	145	4,029	23	21,366-	122-
2011	12,428	16,912	136	3,751	30	13,161-	106-
2012	273,903	52,345	19	3,993	1	48,352-	18-
2013	265,992	56,960	21	8,367	3	48,593-	18-
2014	146,286	76,284	52	802	1	75,482-	52-
2015	169,239	86,287	51		0	86,287-	51-
2016	269,118	94,055	35	764	0	93,291-	35-
2017	239,210	170,068	71	102	0	169,966-	71-
2018	266,717	173,811	65	1	0	173,810-	65-
2019	842,066	190,246	23		0	190,246-	23-
2020	1,718,626	326,279	19		0	326,279-	19-
2021	12,710	69,769	549	495	4	69,274-	545-

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	32,482	169,727	523	368	1	169,359-	521-
2023	26,202	93,269	356	256	1	93,013-	355-
2024	17,625	106,883	606		0	106,883-	606-
2025	2,949	13,721	465		0	13,721-	465-
TOTAL	4,958,010	1,857,908	37	35,193	1	1,822,715-	37-
THREE-YEAR MOVING AVERAGES							
80-82	1,090	813	75	26	2	787-	72-
81-83	1,043	1,244	119	28	3	1,216-	117-
82-84	798	1,035	130	4	1	1,031-	129-
83-85	1,502	1,034	69	67	4	967-	64-
84-86	2,591	977	38	151	6	826-	32-
85-87	3,901	1,988	51	239	6	1,750-	45-
86-88	4,502	2,639	59	224	5	2,415-	54-
87-89	4,720	2,704	57	161	3	2,543-	54-
88-90	4,825	2,379	49	75	2	2,303-	48-
89-91	28,298	2,636	9	27	0	2,609-	9-
90-92	59,005	2,751	5	2	0	2,749-	5-
91-93	59,301	2,916	5	68	0	2,848-	5-
92-94	36,516	2,494	7	242	1	2,252-	6-
93-95	5,700	2,070	36	388	7	1,682-	30-
94-96	6,048	1,666	28	2,258	37	592	10
95-97	4,756	1,789	38	2,175	46	386	8
96-98	5,529	2,134	39	2,049	37	85-	2-
97-99	3,520	1,700	48	111	3	1,589-	45-
98-00	4,147	4,672	113	649	16	4,023-	97-
99-01	6,969	11,168	160	723	10	10,445-	150-
00-02	14,531	12,280	85	760	5	11,520-	79-
01-03	20,335	9,947	49	199	1	9,748-	48-
02-04	23,748	4,188	18	109	0	4,079-	17-
03-05	24,192	8,230	34	475	2	7,755-	32-
04-06	27,587	9,716	35	444	2	9,273-	34-
05-07	45,432	10,684	24	475	1	10,208-	22-
06-08	95,996	11,916	12	73	0	11,843-	12-
07-09	86,259	9,558	11	36	0	9,523-	11-
08-10	65,673	15,577	24	1,343	2	14,234-	22-
09-11	11,097	14,762	133	2,593	23	12,168-	110-
10-12	101,270	31,551	31	3,924	4	27,626-	27-
11-13	184,108	42,072	23	5,371	3	36,702-	20-
12-14	228,727	61,863	27	4,388	2	57,476-	25-

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	193,839	73,177	38	3,056	2	70,121-	36-
14-16	194,881	85,542	44	522	0	85,020-	44-
15-17	225,856	116,803	52	288	0	116,515-	52-
16-18	258,348	145,978	57	289	0	145,689-	56-
17-19	449,331	178,042	40	34	0	178,008-	40-
18-20	942,470	230,112	24		0	230,112-	24-
19-21	857,801	195,431	23	165	0	195,266-	23-
20-22	587,939	188,591	32	288	0	188,304-	32-
21-23	23,798	110,922	466	373	2	110,548-	465-
22-24	25,436	123,293	485	208	1	123,085-	484-
23-25	15,592	71,291	457	85	1	71,206-	457-
FIVE-YEAR AVERAGE							
21-25	18,394	90,674	493	224	1	90,450-	492-

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	57,535	10	0	3,162	5	3,152	5
1981	14,151	310	2		0	310-	2-
1982	27,988		0	153	1	153	1
1983							
1984	52,380		0		0		0
1985	1,522	25	2	3,165	208	3,140	206
1986	28,834	57	0		0	57-	0
1987	96,430	1,295	1	779	1	516-	1-
1988	97,224	1,828	2	50	0	1,778-	2-
1989	133,557	773	1	45	0	728-	1-
1990		233				233-	
1991	140,331	3,677	3		0	3,677-	3-
1992	210,685	372	0		0	372-	0
1993	252,767		0	4,123	2	4,123	2
1994	186,229	2,561	1		0	2,561-	1-
1995	63,264	3,148	5		0	3,148-	5-
1996	66,197	250	0		0	250-	0
1997	36,673	76	0	120	0	44	0
1998	26,794		0	180	1	180	1
1999	21,615		0		0		0
2000	88,139	26,883	31	2,019	2	24,864-	28-
2001	180,177	42,360	24	171	0	42,189-	23-
2002	202,858	1,394	1		0	1,394-	1-
2003	191,931	2,959	2		0	2,959-	2-
2004	303,536	16,141	5	2,708	1	13,433-	4-
2005	386,169	29,439	8		0	29,439-	8-
2006	188,297	18,576	10	62	0	18,514-	10-
2007	348,550	14,800	4	1	0	14,799-	4-
2008	39,277	8,320	21		0	8,320-	21-
2009	9,392	113	1		0	113-	1-
2010	546,020	6,858	1	56	0	6,801-	1-
2011	242,079	31,692	13	1,316	1	30,375-	13-
2012	344,566	33,235	10	3,233	1	30,002-	9-
2013	220,540	14,568	7	1,555	1	13,013-	6-
2014	561,814	19,379	3	408	0	18,972-	3-
2015	515,362	24,461	5	103	0	24,357-	5-
2016	12,089,271	13,224	0	860	0	12,364-	0
2017	919,237	18,756	2	776	0	17,980-	2-
2018	366,438	16,861	5	106	0	16,755-	5-
2019	194,836	15,222	8	22	0	15,200-	8-
2020	29,962	12,842	43		0	12,842-	43-
2021	2,167,578	2,376	0	2	0	2,373-	0

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	21,255	23,704	112	2	0	23,702-	112-
2023	7,684	5,123	67		0	5,123-	67-
2024	548	3,222	588		0	3,222-	588-
2025	10,850	1,170	11		0	1,170-	11-
TOTAL	21,690,543	418,293	2	25,179	0	393,114-	2-
THREE-YEAR MOVING AVERAGES							
80-82	33,225	107	0	1,105	3	998	3
81-83	14,046	103	1	51	0	52-	0
82-84	26,789		0	51	0	51	0
83-85	17,967	8	0	1,055	6	1,047	6
84-86	27,579	27	0	1,055	4	1,028	4
85-87	42,262	459	1	1,315	3	856	2
86-88	74,163	1,060	1	276	0	784-	1-
87-89	109,070	1,299	1	291	0	1,007-	1-
88-90	76,927	945	1	32	0	913-	1-
89-91	91,296	1,561	2	15	0	1,546-	2-
90-92	117,005	1,427	1		0	1,427-	1-
91-93	201,261	1,350	1	1,374	1	25	0
92-94	216,560	978	0	1,374	1	397	0
93-95	167,420	1,903	1	1,374	1	529-	0
94-96	105,230	1,986	2		0	1,986-	2-
95-97	55,378	1,158	2	40	0	1,118-	2-
96-98	43,221	109	0	100	0	9-	0
97-99	28,361	25	0	100	0	75	0
98-00	45,516	8,961	20	733	2	8,228-	18-
99-01	96,644	23,081	24	730	1	22,351-	23-
00-02	157,058	23,546	15	730	0	22,816-	15-
01-03	191,655	15,571	8	57	0	15,514-	8-
02-04	232,775	6,831	3	903	0	5,929-	3-
03-05	293,879	16,180	6	903	0	15,277-	5-
04-06	292,667	21,385	7	923	0	20,462-	7-
05-07	307,672	20,938	7	21	0	20,917-	7-
06-08	192,041	13,899	7	21	0	13,878-	7-
07-09	132,406	7,744	6		0	7,744-	6-
08-10	198,230	5,097	3	19	0	5,078-	3-
09-11	265,830	12,887	5	458	0	12,430-	5-
10-12	377,555	23,928	6	1,535	0	22,393-	6-
11-13	269,062	26,498	10	2,035	1	24,464-	9-
12-14	375,640	22,394	6	1,732	0	20,662-	6-

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	432,572	19,469	5	689	0	18,781-	4-
14-16	4,388,816	19,022	0	457	0	18,564-	0
15-17	4,507,956	18,814	0	580	0	18,234-	0
16-18	4,458,315	16,281	0	581	0	15,700-	0
17-19	493,504	16,946	3	301	0	16,645-	3-
18-20	197,079	14,975	8	43	0	14,932-	8-
19-21	797,459	10,146	1	8	0	10,138-	1-
20-22	739,598	12,974	2	1	0	12,972-	2-
21-23	732,172	10,401	1	1	0	10,399-	1-
22-24	9,829	10,683	109	1	0	10,682-	109-
23-25	6,361	3,172	50		0	3,172-	50-
FIVE-YEAR AVERAGE							
21-25	441,583	7,119	2	1	0	7,118-	2-

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.01 METERS - LOAD RESEARCH METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	217,125		0		0		0
1994							
1995	67,948		0		0		0
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008	7,481		0		0		0
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
2021							
2022							
2023							
2024							
2025							
TOTAL	292,554		0		0		0
THREE-YEAR MOVING AVERAGES							
93-95	95,024		0		0		0
94-96	22,649		0		0		0
95-97	22,649		0		0		0
96-98							

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.01 METERS - LOAD RESEARCH METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08	2,494	0		0		0	
07-09	2,494	0		0		0	
08-10	2,494	0		0		0	
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							
18-20							
19-21							
20-22							
21-23							
22-24							
23-25							
FIVE-YEAR AVERAGE							
21-25							

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.02 METERS - AMI

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2016	32,095		0		0		0
2017	248,060		0		0		0
2018							
2019							
2020							
2021	47,007		0		0		0
2022	495,510		0		0		0
2023	467,352		0		0		0
2024	939,669		0		0		0
2025	246,927		0		0		0
TOTAL	2,476,619		0		0		0
THREE-YEAR MOVING AVERAGES							
16-18	93,385		0		0		0
17-19	82,687		0		0		0
18-20							
19-21	15,669		0		0		0
20-22	180,839		0		0		0
21-23	336,623		0		0		0
22-24	634,177		0		0		0
23-25	551,316		0		0		0
FIVE-YEAR AVERAGE							
21-25	439,293		0		0		0

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	35,832	5,190	14	25,708	72	20,518	57
1981	46,762	4,347	9	37,244	80	32,897	70
1982	36,534	2,966	8	25,017	68	22,051	60
1983	56,245	3,096	6	21,303	38	18,207	32
1984	34,004	3,054	9	17,506	51	14,452	43
1985	110,388	55,438	50	41,242	37	14,196-	13-
1986	115,770	50,151	43	28,361	24	21,790-	19-
1987	130,188	46,636	36	34,800	27	11,836-	9-
1988	180,226	56,298	31	46,796	26	9,502-	5-
1989	112,858	45,535	40	34,196	30	11,339-	10-
1990	109,446	31,427	29	23,797	22	7,630-	7-
1991	137,638	48,771	35	25,575	19	23,196-	17-
1992	132,224	52,655	40	25,074	19	27,581-	21-
1993	116,712	48,358	41	19,664	17	28,694-	25-
1994	143,187	47,823	33	21,285	15	26,538-	19-
1995	157,946	54,652	35	26,156	17	28,496-	18-
1996	172,207	37,131	22	19,759	11	17,372-	10-
1997	84,497	26,590	31	17,164	20	9,426-	11-
1998	109,764	98,092	89	42,653	39	55,439-	51-
1999	202,657	28,300	14	26,284	13	2,016-	1-
2000	157,216	58,181	37	48,076	31	10,105-	6-
2001	240,628	22,610	9	3,033	1	19,577-	8-
2002	163,031	5,000	3	1,840	1	3,160-	2-
2003	140,392	2,483	2	1,958	1	525-	0
2004	262,938	14,617	6	7,455	3	7,162-	3-
2005	220,755	12,374	6	3,997	2	8,377-	4-
2006	210,594	17,119	8	5,797	3	11,322-	5-
2007	154,160	11,568	8	3,431	2	8,137-	5-
2008	109,242	16,574	15	2,410	2	14,164-	13-
2009	19,118	20,927	109	8	0	20,919-	109-
2010	39,358	68,079	173	5,211	13	62,868-	160-
2011	355,542	80,567	23	1,527	0	79,040-	22-
2012	128,162	29,054	23	1,963	2	27,091-	21-
2013	158,211	52,758	33	5,000	3	47,758-	30-
2014	168,590	79,962	47	2,363-	1-	82,325-	49-
2015	244,394	260,971	107	12,518	5	248,453-	102-
2016	229,059	208,112	91	22,334	10	185,777-	81-
2017	476,776	115,804	24	15,894	3	99,910-	21-
2018	667,572	217,545	33	3,959	1	213,587-	32-
2019	190,348	84,057	44	4,485-	2-	88,542-	47-
2020	228,947	197,493	86	31,427	14	166,066-	73-
2021	82,238	27,498	33	6	0	27,492-	33-

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	749,097	424,757	57		0	424,757-	57-
2023	409,903	99,806	24	4,411-	1-	104,216-	25-
2024	369,780	111,974	30	27,080	7	84,894-	23-
2025	89,966	122,021	136		0	122,021-	136-
TOTAL	8,491,102	3,108,423	37	753,251	9	2,355,172-	28-
THREE-YEAR MOVING AVERAGES							
80-82	39,709	4,168	10	29,323	74	25,155	63
81-83	46,514	3,470	7	27,855	60	24,385	52
82-84	42,261	3,039	7	21,275	50	18,237	43
83-85	66,879	20,529	31	26,684	40	6,154	9
84-86	86,721	36,214	42	29,036	33	7,178-	8-
85-87	118,782	50,742	43	34,801	29	15,941-	13-
86-88	142,061	51,028	36	36,652	26	14,376-	10-
87-89	141,091	49,490	35	38,597	27	10,892-	8-
88-90	134,177	44,420	33	34,930	26	9,490-	7-
89-91	119,981	41,911	35	27,856	23	14,055-	12-
90-92	126,436	44,284	35	24,815	20	19,469-	15-
91-93	128,858	49,928	39	23,438	18	26,490-	21-
92-94	130,708	49,612	38	22,008	17	27,604-	21-
93-95	139,282	50,278	36	22,368	16	27,909-	20-
94-96	157,780	46,535	29	22,400	14	24,135-	15-
95-97	138,217	39,458	29	21,026	15	18,431-	13-
96-98	122,156	53,938	44	26,525	22	27,412-	22-
97-99	132,306	50,994	39	28,700	22	22,294-	17-
98-00	156,546	61,524	39	39,004	25	22,520-	14-
99-01	200,167	36,364	18	25,798	13	10,566-	5-
00-02	186,958	28,597	15	17,650	9	10,947-	6-
01-03	181,350	10,031	6	2,277	1	7,754-	4-
02-04	188,787	7,367	4	3,751	2	3,616-	2-
03-05	208,028	9,825	5	4,470	2	5,355-	3-
04-06	231,429	14,703	6	5,750	2	8,954-	4-
05-07	195,170	13,687	7	4,408	2	9,279-	5-
06-08	157,999	15,087	10	3,879	2	11,208-	7-
07-09	94,173	16,357	17	1,950	2	14,407-	15-
08-10	55,906	35,194	63	2,543	5	32,650-	58-
09-11	138,006	56,525	41	2,249	2	54,276-	39-
10-12	174,354	59,233	34	2,900	2	56,333-	32-
11-13	213,972	54,126	25	2,830	1	51,297-	24-
12-14	151,655	53,925	36	1,533	1	52,392-	35-

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	190,399	131,231	69	5,052	3	126,179-	66-
14-16	214,014	183,015	86	10,830	5	172,185-	80-
15-17	316,743	194,962	62	16,916	5	178,047-	56-
16-18	457,802	180,487	39	14,063	3	166,424-	36-
17-19	444,899	139,136	31	5,123	1	134,013-	30-
18-20	362,289	166,365	46	10,300	3	156,065-	43-
19-21	167,177	103,016	62	8,983	5	94,033-	56-
20-22	353,427	216,583	61	10,478	3	206,105-	58-
21-23	413,746	184,020	44	1,468-	0	185,489-	45-
22-24	509,593	212,179	42	7,556	1	204,622-	40-
23-25	289,883	111,267	38	7,556	3	103,710-	36-
FIVE-YEAR AVERAGE							
21-25	340,197	157,211	46	4,535	1	152,676-	45-

EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	8,610	5,809	67	3,993	46	1,816-	21-
1981	11,266	3,683	33	4,965	44	1,282	11
1982	9,050	2,130	24	5,571	62	3,441	38
1983	17,081	3,973	23	13,105	77	9,132	53
1984	30,064	2,740	9	12,548	42	9,808	33
1985	126,045	76,434	61	35,231	28	41,203-	33-
1986	161,700	61,780	38	23,823	15	37,957-	23-
1987	163,080	74,926	46	49,125	30	25,801-	16-
1988	210,008	61,121	29	21,408	10	39,713-	19-
1989	129,042	51,335	40	26,561	21	24,774-	19-
1990	123,487	22,675	18	16,097	13	6,578-	5-
1991	100,314	39,660	40	5,215	5	34,445-	34-
1992	85,354	56,089	66	4,595	5	51,494-	60-
1993	100,873	32,754	32	10,889	11	21,865-	22-
1994	226,395	61,763	27	9,671	4	52,092-	23-
1995	311,736	65,334	21	21,762	7	43,572-	14-
1996	358,304	105,706	30	10,509	3	95,197-	27-
1997	261,873	79,942	31	12,422	5	67,520-	26-
1998	43,375	12,627	29	6,709	15	5,918-	14-
1999	207,967	34,317	17	5,462	3	28,855-	14-
2000	388,958	83,655	22	20,639	5	63,016-	16-
2001	345,892	28,730	8	19,752	6	8,978-	3-
2002	241,495	1,907-	1-	1,604	1	3,511	1
2003	315,001	716	0	550-	0	1,266-	0
2004	373,718	15,457	4	2,999	1	12,458-	3-
2005	383,780	36,653	10	8,302	2	28,351-	7-
2006	664,420	46,045	7	16,032	2	30,013-	5-
2007	994,070	72,134	7	19,213	2	52,921-	5-
2008	370,709	63,780	17	40,831	11	22,949-	6-
2009	72,354	65,049	90	1,435	2	63,614-	88-
2010	1,175,353	141,007	12	5,431	0	135,577-	12-
2011	952,422	230,621	24	9,520	1	221,101-	23-
2012	364,821	138,710	38	10,091	3	128,619-	35-
2013	502,935	147,314	29	18,076	4	129,238-	26-
2014	348,792	208,121	60	49,312	14	158,809-	46-
2015	162,787	181,701	112	26,879	17	154,822-	95-
2016	2,550,993	159,068	6	79,041	3	80,027-	3-
2017	354,232	333,048	94	39,586	11	293,462-	83-
2018	6,206,522	1,262,543	20	68,936	1	1,193,606-	19-
2019	618,577	226,319	37	9,458	2	216,861-	35-
2020	122,184	137,066	112	57,606	47	79,460-	65-
2021	226,867	255,358	113	24,147	11	231,212-	102-

EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	101,453	408,933	403	41,912	41	367,022-	362-
2023	87,425	167,903	192	107,343	123	60,560-	69-
2024	1,481,450	157,143	11	117,985	8	39,158-	3-
2025	121,213	172,696	142	13,971	12	158,724-	131-
TOTAL	22,214,048	5,592,661	25	1,109,212	5	4,483,449-	20-
THREE-YEAR MOVING AVERAGES							
80-82	9,642	3,874	40	4,843	50	969	10
81-83	12,466	3,262	26	7,880	63	4,618	37
82-84	18,732	2,948	16	10,408	56	7,460	40
83-85	57,730	27,716	48	20,295	35	7,421-	13-
84-86	105,936	46,985	44	23,867	23	23,117-	22-
85-87	150,275	71,047	47	36,060	24	34,987-	23-
86-88	178,263	65,942	37	31,452	18	34,490-	19-
87-89	167,377	62,461	37	32,365	19	30,096-	18-
88-90	154,179	45,044	29	21,355	14	23,688-	15-
89-91	117,614	37,890	32	15,958	14	21,932-	19-
90-92	103,052	39,475	38	8,636	8	30,839-	30-
91-93	95,514	42,834	45	6,900	7	35,935-	38-
92-94	137,541	50,202	36	8,385	6	41,817-	30-
93-95	213,001	53,284	25	14,107	7	39,176-	18-
94-96	298,812	77,601	26	13,981	5	63,620-	21-
95-97	310,638	83,661	27	14,898	5	68,763-	22-
96-98	221,184	66,092	30	9,880	4	56,212-	25-
97-99	171,072	42,295	25	8,198	5	34,098-	20-
98-00	213,433	43,533	20	10,937	5	32,596-	15-
99-01	314,272	48,901	16	15,284	5	33,616-	11-
00-02	325,448	36,826	11	13,998	4	22,828-	7-
01-03	300,796	9,180	3	6,935	2	2,244-	1-
02-04	310,071	4,755	2	1,351	0	3,404-	1-
03-05	357,500	17,609	5	3,584	1	14,025-	4-
04-06	473,973	32,718	7	9,111	2	23,607-	5-
05-07	680,757	51,611	8	14,516	2	37,095-	5-
06-08	676,400	60,653	9	25,359	4	35,294-	5-
07-09	479,044	66,988	14	20,493	4	46,495-	10-
08-10	539,472	89,945	17	15,899	3	74,047-	14-
09-11	733,377	145,559	20	5,462	1	140,097-	19-
10-12	830,866	170,113	20	8,347	1	161,766-	19-
11-13	606,726	172,215	28	12,562	2	159,653-	26-
12-14	405,516	164,715	41	25,826	6	138,888-	34-

EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	338,172	179,045	53	31,422	9	147,623-	44-
14-16	1,020,857	182,963	18	51,744	5	131,219-	13-
15-17	1,022,671	224,606	22	48,502	5	176,104-	17-
16-18	3,037,249	584,886	19	62,521	2	522,365-	17-
17-19	2,393,110	607,303	25	39,327	2	567,976-	24-
18-20	2,315,761	541,976	23	45,333	2	496,643-	21-
19-21	322,543	206,248	64	30,404	9	175,844-	55-
20-22	150,168	267,119	178	41,221	27	225,898-	150-
21-23	138,581	277,398	200	57,800	42	219,598-	158-
22-24	556,776	244,660	44	89,080	16	155,580-	28-
23-25	563,363	165,914	29	79,766	14	86,147-	15-
FIVE-YEAR AVERAGE							
21-25	403,682	232,407	58	61,072	15	171,335-	42-

EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1985	18,596	41,654	224	3,269	18	38,385-	206-
1986	4,482		0		0		0
1987	68,015	3,031	4		0	3,031-	4-
1988	62,791	2,814	4		0	2,814-	4-
1989							
1990	32,148	443,086			0	443,086-	
1991							
1992	9,231		0		0		0
1993	199,750		0		0		0
1994	2,773		0		0		0
1995	1,686	2,800	166		0	2,800-	166-
1996	134,874	1,300	1	15,666	12	14,366	11
1997		4,000				4,000-	
1998	338,033		0		0		0
1999	1,047,906		0	155	0	155	0
2000	539,110	251,448	47	46,308	9	205,140-	38-
2001	2,929,842	8	0		0	8-	0
2002	802,783	1,005	0		0	1,005-	0
2003	1,445,560	65,872	5		0	65,872-	5-
2004	5,945		0		0		0
2005	2,962	4,900	165		0	4,900-	165-
2006	205,422	12,230	6		0	12,230-	6-
2007	1,996,703	11,861	1		0	11,861-	1-
2008	51,803	31,639	61		0	31,639-	61-
2009	8,399	388	5		0	388-	5-
2010	1,307,425	151,774	12		0	151,774-	12-
2011	314,302	152,217	48		0	152,217-	48-
2012	329,978	229,082	69	11,600	4	217,482-	66-
2013	288,526	29,286	10	23,923	8	5,363-	2-
2014	465,337	176,278	38		0	176,278-	38-
2015	462,144	142,323	31		0	142,323-	31-
2016	1,232,935	289,275	23		0	289,275-	23-
2017	99,585	52,380	53		0	52,380-	53-
2018	1,149,057	481,795	42	11,182	1	470,613-	41-
2019	274,282	208,819	76		0	208,819-	76-
2020	70,373	75,030	107		0	75,030-	107-
2021	152,301	71,340	47		0	71,340-	47-
2022	538,406	157,251	29		0	157,251-	29-
2023	586,134	301,782	51		0	301,782-	51-

EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2024	7,471,901	759,060	10		0	759,060-	10-
2025	292,239	135,708	46		0	135,708-	46-
TOTAL	24,943,738	4,291,437	17	112,103	0	4,179,334-	17-
THREE-YEAR MOVING AVERAGES							
85-87	30,364	14,895	49	1,090	4	13,805-	45-
86-88	45,096	1,948	4		0	1,948-	4-
87-89	43,602	1,948	4		0	1,948-	4-
88-90	31,646	148,633	470		0	148,633-	470-
89-91	10,716	147,695			0	147,695-	
90-92	13,793	147,695			0	147,695-	
91-93	69,660		0		0		0
92-94	70,585		0		0		0
93-95	68,070	933	1		0	933-	1-
94-96	46,444	1,367	3	5,222	11	3,855	8
95-97	45,520	2,700	6	5,222	11	2,522	6
96-98	157,636	1,767	1	5,222	3	3,455	2
97-99	461,980	1,333	0	52	0	1,282-	0
98-00	641,683	83,816	13	15,488	2	68,328-	11-
99-01	1,505,619	83,819	6	15,488	1	68,331-	5-
00-02	1,423,912	84,154	6	15,436	1	68,718-	5-
01-03	1,726,062	22,295	1		0	22,295-	1-
02-04	751,429	22,292	3		0	22,292-	3-
03-05	484,822	23,591	5		0	23,591-	5-
04-06	71,443	5,710	8		0	5,710-	8-
05-07	735,029	9,664	1		0	9,664-	1-
06-08	751,309	18,576	2		0	18,576-	2-
07-09	685,635	14,629	2		0	14,629-	2-
08-10	455,876	61,267	13		0	61,267-	13-
09-11	543,375	101,460	19		0	101,460-	19-
10-12	650,568	177,691	27	3,867	1	173,824-	27-
11-13	310,935	136,862	44	11,841	4	125,021-	40-
12-14	361,280	144,882	40	11,841	3	133,041-	37-
13-15	405,336	115,963	29	7,974	2	107,988-	27-
14-16	720,139	202,626	28		0	202,626-	28-
15-17	598,221	161,326	27		0	161,326-	27-
16-18	827,192	274,484	33	3,727	0	270,756-	33-
17-19	507,641	247,665	49	3,727	1	243,938-	48-
18-20	497,904	255,215	51	3,727	1	251,487-	51-
19-21	165,652	118,396	71		0	118,396-	71-

EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
20-22	253,693	101,207	40		0	101,207-	40-
21-23	425,613	176,791	42		0	176,791-	42-
22-24	2,865,480	406,031	14		0	406,031-	14-
23-25	2,783,424	398,850	14		0	398,850-	14-
FIVE-YEAR AVERAGE							
21-25	1,808,196	285,028	16		0	285,028-	16-

EVERGY MISSOURI WEST, INC.

ACCOUNTS 392.00 THROUGH 392.04 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	183,921	303	0	23,541	13	23,238	13
1981	27,912		0	5,268	19	5,268	19
1982	107,084		0	7,500	7	7,500	7
1983	29,787		0	3,450	12	3,450	12
1984	108,526		0	8,455	8	8,455	8
1985	28,267		0	3,704	13	3,704	13
1986	135,724		0	13,804	10	13,804	10
1987	101,082		0	21,190	21	21,190	21
1988	192,018		0	31,707	17	31,707	17
1989	228,016		0	45,106	20	45,106	20
1990	287,359		0	66,684	23	66,684	23
1991	182,408		0	39,100	21	39,100	21
1992	472,429		0	122,619	26	122,619	26
1993	307,976	384	0	58,400	19	58,016	19
1994	409,643	1,338	0	172,171	42	170,833	42
1995	418,088		0	143,419	34	143,419	34
1996	205,603		0	67,767	33	67,767	33
1997	146,566		0	54,250	37	54,250	37
1998	53,930		0	4,000	7	4,000	7
1999	88,035		0		0		0
2000	92,590	271	0	16,914	18	16,643	18
2001	62,813		0		0		0
2002	84,714		0	1,295	2	1,295	2
2003	1,263,292		0	1,976	0	1,976	0
2004	176,336		0	18,311	10	18,311	10
2005	840,187		0	111,600	13	111,600	13
2006	315,326		0	33,950	11	33,950	11
2007	151,728		0	26,830	18	26,830	18
2008	119,488		0	11,910	10	11,910	10
2009	780,093		0	98,922	13	98,922	13
2010	448,431		0	280,332	63	280,332	63
2011	554,887	9,268-	2-	297,662	54	306,930	55
2012	714,061		0	56,710	8	56,710	8
2013	1,083,734		0	330,859	31	330,859	31
2014	1,221,419	21,125-	2-	218,199	18	239,323	20
2015	708,324		0	334,600	47	334,600	47
2016	1,460,354		0	241,575	17	241,575	17
2017	1,243,195		0	322,415	26	322,415	26
2018	2,632,079		0	369,430	14	369,430	14
2019	1,080,312		0	771,180	71	771,180	71
2020	2,386,200		0	354,264	15	354,264	15
2021	3,094,495		0	749,525	24	749,525	24

EVERGY MISSOURI WEST, INC.

ACCOUNTS 392.00 THROUGH 392.04 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2022	3,521,514		0	1,262,870	36	1,262,870	36
2023	1,966,697		0	463,640	24	463,640	24
2024	2,790,442		0	505,507	18	505,507	18
2025	3,303,890		0	689,543	21	689,543	21
TOTAL	35,810,977	28,097-	0	8,462,153	24	8,490,250	24
THREE-YEAR MOVING AVERAGES							
80-82	106,306	101	0	12,103	11	12,002	11
81-83	54,928		0	5,406	10	5,406	10
82-84	81,799		0	6,468	8	6,468	8
83-85	55,527		0	5,203	9	5,203	9
84-86	90,839		0	8,654	10	8,654	10
85-87	88,358		0	12,899	15	12,899	15
86-88	142,941		0	22,234	16	22,234	16
87-89	173,705		0	32,668	19	32,668	19
88-90	235,798		0	47,832	20	47,832	20
89-91	232,594		0	50,297	22	50,297	22
90-92	314,065		0	76,134	24	76,134	24
91-93	320,938	128	0	73,373	23	73,245	23
92-94	396,683	574	0	117,730	30	117,156	30
93-95	378,569	574	0	124,663	33	124,089	33
94-96	344,445	446	0	127,786	37	127,340	37
95-97	256,752		0	88,479	34	88,479	34
96-98	135,366		0	42,006	31	42,006	31
97-99	96,177		0	19,417	20	19,417	20
98-00	78,185	90	0	6,971	9	6,881	9
99-01	81,146	90	0	5,638	7	5,548	7
00-02	80,039	90	0	6,070	8	5,979	7
01-03	470,273		0	1,090	0	1,090	0
02-04	508,114		0	7,194	1	7,194	1
03-05	759,938		0	43,962	6	43,962	6
04-06	443,950		0	54,620	12	54,620	12
05-07	435,747		0	57,460	13	57,460	13
06-08	195,514		0	24,230	12	24,230	12
07-09	350,437		0	45,888	13	45,888	13
08-10	449,338		0	130,388	29	130,388	29
09-11	594,471	3,089-	1-	225,639	38	228,728	38
10-12	572,460	3,089-	1-	211,568	37	214,657	37
11-13	784,228	3,089-	0	228,410	29	231,500	30
12-14	1,006,405	7,042-	1-	201,923	20	208,964	21

EVERGY MISSOURI WEST, INC.

ACCOUNTS 392.00 THROUGH 392.04 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15	1,004,493	7,042-	1-	294,553	29	301,594	30
14-16	1,130,032	7,042-	1-	264,791	23	271,833	24
15-17	1,137,291		0	299,530	26	299,530	26
16-18	1,778,543		0	311,140	17	311,140	17
17-19	1,651,862		0	487,675	30	487,675	30
18-20	2,032,864		0	498,291	25	498,291	25
19-21	2,187,003		0	624,990	29	624,990	29
20-22	3,000,736		0	788,886	26	788,886	26
21-23	2,860,902		0	825,345	29	825,345	29
22-24	2,759,551		0	744,006	27	744,006	27
23-25	2,687,009		0	552,896	21	552,896	21
FIVE-YEAR AVERAGE							
21-25	2,935,407		0	734,217	25	734,217	25

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1983	15,296		0	13,140	86	13,140	86
1984	27,254		0	7,822	29	7,822	29
1985	11,042		0	4,100	37	4,100	37
1986	2,164		0	450	21	450	21
1987	42,930		0	5,710	13	5,710	13
1988	109,366		0	7,861	7	7,861	7
1989							
1990	88,068		0	12,900	15	12,900	15
1991							
1992	29,944		0	5,900	20	5,900	20
1993	108,892		0	15,000	14	15,000	14
1994	68,732		0	8,000	12	8,000	12
1995							
1996	96,338		0	25,365	26	25,365	26
1997							
1998							
1999	3,920		0	450	11	450	11
2000	126,600		0	3,000	2	3,000	2
2001	33,700		0		0		0
2002	21,201		0		0		0
2003	565,838		0		0		0
2004	31,864		0	744	2	744	2
2005	168,214		0	20,350	12	20,350	12
2006	205,391		0	11,980	6	11,980	6
2007	12,051		0	1,650	14	1,650	14
2008	39,753		0	8,740	22	8,740	22
2009	996,624		0	9,686	1	9,686	1
2010	485,838		0	52,320	11	52,320	11
2011	108,098	144-	0	25,601	24	25,745	24
2012	387,174		0	95,475	25	95,475	25
2013	134,357		0	69,814	52	69,814	52
2014	170,575	2,557-	1-	39,523	23	42,080	25
2015	145,200		0	32,560	22	32,560	22
2016	478,439		0	45,970	10	45,970	10
2017	110,600		0	68,055	62	68,055	62
2018	31,540		0	6,590	21	6,590	21
2019	423,041		0	42,430	10	42,430	10
2020	442,726		0	86,210	19	86,210	19
2021	80,132		0	2,490	3	2,490	3
2022	15,082		0	15,340	102	15,340	102
2023	14,766		0	1,600	11	1,600	11

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2024	235,913		0	4,100	2	4,100	2
2025							
TOTAL	6,068,664	2,700-	0	750,926	12	753,626	12
THREE-YEAR MOVING AVERAGES							
83-85	17,864		0	8,354	47	8,354	47
84-86	13,487		0	4,124	31	4,124	31
85-87	18,712		0	3,420	18	3,420	18
86-88	51,487		0	4,674	9	4,674	9
87-89	50,765		0	4,524	9	4,524	9
88-90	65,811		0	6,920	11	6,920	11
89-91	29,356		0	4,300	15	4,300	15
90-92	39,337		0	6,267	16	6,267	16
91-93	46,279		0	6,967	15	6,967	15
92-94	69,189		0	9,633	14	9,633	14
93-95	59,208		0	7,667	13	7,667	13
94-96	55,023		0	11,122	20	11,122	20
95-97	32,113		0	8,455	26	8,455	26
96-98	32,113		0	8,455	26	8,455	26
97-99	1,307		0	150	11	150	11
98-00	43,507		0	1,150	3	1,150	3
99-01	54,740		0	1,150	2	1,150	2
00-02	60,500		0	1,000	2	1,000	2
01-03	206,913		0		0		0
02-04	206,301		0	248	0	248	0
03-05	255,305		0	7,031	3	7,031	3
04-06	135,156		0	11,025	8	11,025	8
05-07	128,552		0	11,327	9	11,327	9
06-08	85,732		0	7,457	9	7,457	9
07-09	349,476		0	6,692	2	6,692	2
08-10	507,405		0	23,582	5	23,582	5
09-11	530,187	48-	0	29,202	6	29,250	6
10-12	327,037	48-	0	57,799	18	57,847	18
11-13	209,876	48-	0	63,630	30	63,678	30
12-14	230,702	852-	0	68,271	30	69,123	30
13-15	150,044	852-	1-	47,299	32	48,151	32
14-16	264,738	852-	0	39,351	15	40,203	15
15-17	244,746		0	48,862	20	48,862	20
16-18	206,860		0	40,205	19	40,205	19
17-19	188,393		0	39,025	21	39,025	21

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
18-20	299,102		0	45,077	15	45,077	15
19-21	315,300		0	43,710	14	43,710	14
20-22	179,313		0	34,680	19	34,680	19
21-23	36,660		0	6,477	18	6,477	18
22-24	88,587		0	7,013	8	7,013	8
23-25	83,560		0	1,900	2	1,900	2
FIVE-YEAR AVERAGE							
21-25	69,179		0	4,706	7	4,706	7

INDUSTRIAL STEAM

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	464	2,020	435		0	2,020-	435-
1994							
1995	16,916		0		0		0
1996	94	349	371		0	349-	371-
1997							
1998	5,365	8,769	163		0	8,769-	163-
1999							
2000	942	7,826	831		0	7,826-	831-
2001	2,240	104	5		0	104-	5-
2002	5,706		0		0		0
2003	15,176	2,342	15		0	2,342-	15-
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015	10,960	39,865	364		0	39,865-	364-
2016							
2017							
2018							
2019							
2020			0		0		0
2021							
2022							
2023							
2024							
2025							
TOTAL	57,863	61,275	106		0	61,275-	106-
THREE-YEAR MOVING AVERAGES							
93-95	5,793	673	12		0	673-	12-
94-96	5,670	116	2		0	116-	2-
95-97	5,670	116	2		0	116-	2-
96-98	1,820	3,039	167		0	3,039-	167-

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	1,788	2,923	163		0	2,923-	163-
98-00	2,102	5,532	263		0	5,532-	263-
99-01	1,061	2,643	249		0	2,643-	249-
00-02	2,963	2,643	89		0	2,643-	89-
01-03	7,707	815	11		0	815-	11-
02-04	6,961	781	11		0	781-	11-
03-05	5,059	781	15		0	781-	15-
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15	3,653	13,288	364		0	13,288-	364-
14-16	3,653	13,288	364		0	13,288-	364-
15-17	3,653	13,288	364		0	13,288-	364-
16-18							
17-19							
18-20			0		0		0
19-21			0		0		0
20-22			0		0		0
21-23							
22-24							
23-25							
FIVE-YEAR AVERAGE							
21-25							

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.09 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1994	65,131		0		0		0
1995	72,555		0		0		0
1996							
1997	59		0		0		0
1998							
1999	3,900	4,651	119		0	4,651-	119-
2000	8,830	67,892	769		0	67,892-	769-
2001	760	22	3		0	22-	3-
2002	28,262		0		0		0
2003							
2004							
2005							
2006							
2007	1,696	87	5		0	87-	5-
2008	10,711	3,010	28		0	3,010-	28-
2009							
2010							
2011							
2012							
2013							
2014							
2015	356,217	17,374	5		0	17,374-	5-
2016	46,786	67,569	144		0	67,569-	144-
2017	6,759	6,818	101		0	6,818-	101-
2018							
2019	556	4,911	884		0	4,911-	884-
2020	114,742	40,254	35		0	40,254-	35-
2021							
2022							
2023		5,046				5,046-	
2024							
2025							
TOTAL	716,965	217,633	30		0	217,633-	30-
THREE-YEAR MOVING AVERAGES							
94-96	45,895		0		0		0
95-97	24,205		0		0		0
96-98	20		0		0		0
97-99	1,320	1,550	117		0	1,550-	117-
98-00	4,243	24,181	570		0	24,181-	570-

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.09 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
99-01	4,497	24,188	538		0	24,188-	538-
00-02	12,617	22,638	179		0	22,638-	179-
01-03	9,674	7	0		0	7-	0
02-04	9,421		0		0		0
03-05							
04-06							
05-07	565	29	5		0	29-	5-
06-08	4,136	1,032	25		0	1,032-	25-
07-09	4,136	1,032	25		0	1,032-	25-
08-10	3,570	1,003	28		0	1,003-	28-
09-11							
10-12							
11-13							
12-14							
13-15	118,739	5,791	5		0	5,791-	5-
14-16	134,335	28,314	21		0	28,314-	21-
15-17	136,587	30,587	22		0	30,587-	22-
16-18	17,848	24,796	139		0	24,796-	139-
17-19	2,438	3,910	160		0	3,910-	160-
18-20	38,433	15,055	39		0	15,055-	39-
19-21	38,433	15,055	39		0	15,055-	39-
20-22	38,248	13,418	35		0	13,418-	35-
21-23		1,682				1,682-	
22-24		1,682				1,682-	
23-25		1,682				1,682-	
FIVE-YEAR AVERAGE							
21-25		1,009				1,009-	

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1994	38,036		0		0		0
1995	5,515		0		0		0
1996							
1997							
1998	588	88	15		0	88-	15-
1999							
2000							
2001	847	21	2		0	21-	2-
2002	929		0		0		0
2003							
2004							
2005							
2006	188,517	2,266	1		0	2,266-	1-
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016		3,279				3,279-	
2017							
2018							
2019							
2020							
2021							
2022							
2023							
2024							
2025							
TOTAL	234,432	5,654	2		0	5,654-	2-
THREE-YEAR MOVING AVERAGES							
94-96	14,517		0		0		0
95-97	1,838		0		0		0
96-98	196	29	15		0	29-	15-
97-99	196	29	15		0	29-	15-
98-00	196	29	15		0	29-	15-

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
99-01	282	7	2		0	7-	2-
00-02	592	7	1		0	7-	1-
01-03	592	7	1		0	7-	1-
02-04	310		0		0		0
03-05							
04-06	62,839	755	1		0	755-	1-
05-07	62,839	755	1		0	755-	1-
06-08	62,839	755	1		0	755-	1-
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16		1,093				1,093-	
15-17		1,093				1,093-	
16-18		1,093				1,093-	
17-19							
18-20							
19-21							
20-22							
21-23							
22-24							
23-25							
FIVE-YEAR AVERAGE							
21-25							

EVERGY MISSOURI WEST, INC.

ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995	877		0		0		0
1996							
1997	2,600	252	10		0	252-	10-
1998							
1999							
2000	1,836	4,405	240		0	4,405-	240-
2001							
2002	2,817		0		0		0
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015	2,757	111,790		52,476		59,314-	
2016	17,085		0		0		0
2017							
2018							
2019							
2020	1,511	14,501	960		0	14,501-	960-
2021							
2022		5,824				5,824-	
2023							
2024							
2025							
TOTAL	29,483	136,772	464	52,476	178	84,296-	286-
THREE-YEAR MOVING AVERAGES							
95-97	1,159	84	7		0	84-	7-
96-98	867	84	10		0	84-	10-
97-99	867	84	10		0	84-	10-
98-00	612	1,468	240		0	1,468-	240-
99-01	612	1,468	240		0	1,468-	240-
00-02	1,551	1,468	95		0	1,468-	95-

EVERGY MISSOURI WEST, INC.

ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	939	0		0		0	
02-04	939	0		0		0	
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15	919	37,263		17,492		19,771-	
14-16	6,614	37,263	563	17,492	264	19,771-	299-
15-17	6,614	37,263	563	17,492	264	19,771-	299-
16-18	5,695	0		0		0	
17-19							
18-20	504	4,834	960	0		4,834-	960-
19-21	504	4,834	960	0		4,834-	960-
20-22	504	6,775		0		6,775-	
21-23		1,941				1,941-	
22-24		1,941				1,941-	
23-25							
FIVE-YEAR AVERAGE							
21-25		1,165				1,165-	

EVERGY MISSOURI WEST, INC.

ACCOUNT 376.09 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1987	777	1,237	159		0	1,237-	159-
1988							
1989							
1990							
1991							
1992							
1993	113,854		0		0		0
1994	64,883		0		0		0
1995	26,729		0		0		0
1996							
1997	3,475	2,498	72		0	2,498-	72-
1998							
1999							
2000	11,542	27,701	240		0	27,701-	240-
2001	129	2	2		0	2-	2-
2002	9,141		0		0		0
2003	5,981	314	5		0	314-	5-
2004							
2005							
2006							
2007	30,133	28,859	96		0	28,859-	96-
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015	196,330		0		0		0
2016	47,872		0		0		0
2017							
2018							
2019							
2020	14,038	1,489	11		0	1,489-	11-
2021	34,869	40,545	116		0	40,545-	116-
2022	99,174	267,027	269		0	267,027-	269-
2023							
2024							
2025	10,527		0		0		0
TOTAL	669,456	369,671	55		0	369,671-	55-

EVERGY MISSOURI WEST, INC.

ACCOUNT 376.09 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
87-89	259	412	159	0		412-	159-
88-90							
89-91							
90-92							
91-93	37,951		0	0			0
92-94	59,579		0	0			0
93-95	68,489		0	0			0
94-96	30,537		0	0			0
95-97	10,068	833	8	0		833-	8-
96-98	1,158	833	72	0		833-	72-
97-99	1,158	833	72	0		833-	72-
98-00	3,847	9,234	240	0		9,234-	240-
99-01	3,890	9,234	237	0		9,234-	237-
00-02	6,937	9,234	133	0		9,234-	133-
01-03	5,084	105	2	0		105-	2-
02-04	5,041	105	2	0		105-	2-
03-05	1,994	105	5	0		105-	5-
04-06							
05-07	10,044	9,620	96	0		9,620-	96-
06-08	10,044	9,620	96	0		9,620-	96-
07-09	10,044	9,620	96	0		9,620-	96-
08-10							
09-11							
10-12							
11-13							
12-14							
13-15	65,443		0	0			0
14-16	81,401		0	0			0
15-17	81,401		0	0			0
16-18	15,957		0	0			0
17-19							
18-20	4,679	496	11	0		496-	11-
19-21	16,302	14,011	86	0		14,011-	86-
20-22	49,361	103,020	209	0		103,020-	209-
21-23	44,681	102,524	229	0		102,524-	229-
22-24	33,058	89,009	269	0		89,009-	269-
23-25	3,509		0	0			0
FIVE-YEAR AVERAGE							
21-25	28,914	61,514	213	0		61,514-	213-

EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	18,674		0		0		0
1994	5,049		0		0		0
1995	8,059		0		0		0
1996							
1997							
1998							
1999							
2000	10,159	164	2		0	164-	2-
2001							
2002	1,112		0		0		0
2003							
2004							
2005							
2006	130,104	13,594	10		0	13,594-	10-
2007	5,368	903	17		0	903-	17-
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015	8,913		0		0		0
2016	100,538		0		0		0
2017	5,007	977	20		0	977-	20-
2018							
2019	8,002	1,195	15		0	1,195-	15-
2020	28,605		0		0		0
2021							
2022	2,855		0		0		0
2023							
2024							
2025	24,060		0		0		0
TOTAL	356,504	16,833	5		0	16,833-	5-
THREE-YEAR MOVING AVERAGES							
93-95	10,594		0		0		0
94-96	4,369		0		0		0
95-97	2,686		0		0		0
96-98							

EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99							
98-00	3,386	55	2		0	55-	2-
99-01	3,386	55	2		0	55-	2-
00-02	3,757	55	1		0	55-	1-
01-03	371		0		0		0
02-04	371		0		0		0
03-05							
04-06	43,368	4,531	10		0	4,531-	10-
05-07	45,157	4,832	11		0	4,832-	11-
06-08	45,157	4,832	11		0	4,832-	11-
07-09	1,789	301	17		0	301-	17-
08-10							
09-11							
10-12							
11-13							
12-14							
13-15	2,971		0		0		0
14-16	36,483		0		0		0
15-17	38,152	326	1		0	326-	1-
16-18	35,182	326	1		0	326-	1-
17-19	4,336	724	17		0	724-	17-
18-20	12,202	398	3		0	398-	3-
19-21	12,202	398	3		0	398-	3-
20-22	10,487		0		0		0
21-23	952		0		0		0
22-24	952		0		0		0
23-25	8,020		0		0		0
FIVE-YEAR AVERAGE							
21-25	5,383		0		0		0

EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	515		0		0		0
1994	20,218		0		0		0
1995	50,142		0		0		0
1996							
1997							
1998	539	266	49		0	266-	49-
1999							
2000							
2001							
2002	23		0		0		0
2003							
2004							
2005							
2006							
2007	25,555	1,857	7		0	1,857-	7-
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015	8,458		0		0		0
2016	39,829		0		0		0
2017							
2018							
2019							
2020							
2021							
2022							
2023							
2024							
2025							
TOTAL	145,279	2,123	1		0	2,123-	1-
THREE-YEAR MOVING AVERAGES							
93-95	23,625		0		0		0
94-96	23,453		0		0		0
95-97	16,714		0		0		0
96-98	180	89	49		0	89-	49-

EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
97-99	180	89	49		0	89-	49-
98-00	180	89	49		0	89-	49-
99-01							
00-02	8		0		0		0
01-03	8		0		0		0
02-04	8		0		0		0
03-05							
04-06							
05-07	8,518	619	7		0	619-	7-
06-08	8,518	619	7		0	619-	7-
07-09	8,518	619	7		0	619-	7-
08-10							
09-11							
10-12							
11-13							
12-14							
13-15	2,819		0		0		0
14-16	16,096		0		0		0
15-17	16,096		0		0		0
16-18	13,276		0		0		0
17-19							
18-20							
19-21							
20-22							
21-23							
22-24							
23-25							
FIVE-YEAR AVERAGE							
21-25							

PART IX. DETAILED DEPRECIATION CALCULATIONS

ELECTRIC PLANT

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1980	2,785,980.08	2,230,683	1,761,989	1,191,149	13.57	87,778
1981	14,395.17	11,466	9,057	6,202	13.59	456
1983	62,553.04	49,268	38,916	27,390	13.64	2,008
1984	2,185.40	1,711	1,351	965	13.66	71
1986	5,285.92	4,088	3,229	2,374	13.69	173
1988	162.36	124	98	74	13.73	5
1989	2,529.59	1,915	1,513	1,169	13.75	85
1991	31,509.88	23,483	18,549	14,852	13.78	1,078
1992	83,905.15	62,014	48,984	39,955	13.79	2,897
1993	153,668.97	112,542	88,896	73,994	13.81	5,358
1994	138,138.08	100,236	79,175	67,251	13.82	4,866
1995	54,557.84	39,187	30,953	26,878	13.84	1,942
1996	141,367.81	100,494	79,379	70,471	13.85	5,088
1997	6,606.50	4,643	3,667	3,335	13.87	240
1999	27,312.92	18,740	14,802	14,149	13.89	1,019
2000	11,751.04	7,957	6,285	6,171	13.90	444
2002	22,107.16	14,529	11,476	11,957	13.93	858
2003	51,247.96	33,141	26,178	28,145	13.94	2,019
2004	853.83	543	429	476	13.95	34
2005	46,042.50	28,713	22,680	26,125	13.96	1,871
2006	8,425.70	5,149	4,067	4,864	13.97	348
2007	9,111.37	5,447	4,303	5,356	13.98	383
2008	27,529.36	16,067	12,691	16,490	13.99	1,179
2009	626,714.84	356,254	281,401	382,917	14.00	27,351
2010	51,302.57	28,334	22,381	32,000	14.01	2,284
2011	189,321.00	101,368	80,069	120,611	14.01	8,609
2012	2,389.35	1,235	976	1,557	14.02	111
2013	44,136.71	21,940	17,330	29,455	14.03	2,099
2014	33,090.80	15,741	12,434	22,643	14.04	1,613
2015	7,950.67	3,599	2,843	5,585	14.05	398
2016	2,934.90	1,256	992	2,119	14.05	151
2017	35,717.75	14,307	11,301	26,560	14.06	1,889
2018	75,020.30	27,818	21,973	57,548	14.07	4,090
2019	11,739.61	3,977	3,141	9,303	14.07	661
2020	12,350.98	3,740	2,954	10,138	14.08	720
2021	510,831.09	134,358	106,128	435,353	14.09	30,898
2022	253,287.90	55,601	43,919	224,567	14.09	15,938

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2023	75,996.44	12,946	10,226	70,330	14.10	4,988
2024	302,775.64	34,870	27,543	293,399	14.11	20,794
2025	465,282.79	24,576	19,412	473,787	14.11	33,578
	6,388,070.97	3,714,060	2,933,691	3,837,664		276,372
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -14						
2010	28,674,494.38	8,609,936	4,762,519	27,926,404	40.86	683,466
2011	5,027.74	1,437	795	4,937	40.97	121
2012	11,873.97	3,218	1,780	11,756	41.07	286
2013	325,627.11	83,223	46,034	325,181	41.18	7,897
2014	28,960.64	6,941	3,839	29,176	41.28	707
2016	27,455.36	5,658	3,130	28,169	41.47	679
2017	429,755.47	80,881	44,739	445,183	41.57	10,709
2018	14,532.79	2,467	1,365	15,203	41.66	365
2019	38,179.65	5,763	3,188	40,337	41.74	966
2021	161,466.46	17,848	9,872	174,199	41.91	4,157
2022	68,044.40	6,063	3,354	74,217	41.99	1,767
2023	84,644.44	5,637	3,118	93,377	42.07	2,220
2025	6,343.40	120	66	7,165	42.22	170
	29,876,405.81	8,829,192	4,883,799	29,175,304		713,510
IATAN COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -12						
2009	14,117,901.98	4,359,857	2,579,351	13,232,699	40.74	324,809
2010	1,309,628.84	386,336	228,562	1,238,223	40.86	30,304
2011	2,161,730.85	607,052	359,140	2,061,998	40.97	50,329
2012	1,493,542.43	397,700	235,285	1,437,483	41.07	35,001
2013	1,031,342.09	258,963	153,206	1,001,897	41.18	24,330
2014	416,988.76	98,193	58,092	408,935	41.28	9,906
2015	787,799.85	172,691	102,166	780,169	41.38	18,854

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -12						
2016	2,520,179.44	510,213	301,849	2,520,752	41.47	60,785
2017	69,490.54	12,849	7,602	70,228	41.57	1,689
2018	4,753,929.44	792,963	469,128	4,855,273	41.66	116,545
2019	278,563.66	41,308	24,438	287,553	41.74	6,889
2020	1,199,244.12	154,328	91,303	1,251,851	41.83	29,927
2021	1,310,110.37	142,272	84,170	1,383,154	41.91	33,003
2022	47,879.74	4,191	2,479	51,146	41.99	1,218
2023	210,826.12	13,794	8,161	227,965	42.07	5,419
2024	71,006.70	3,032	1,794	77,734	42.14	1,845
2025	158,086.33	2,929	1,733	175,324	42.22	4,153
	31,938,251.26	7,958,671	4,708,459	31,062,382		755,006
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1978	5,237,045.89	4,234,286	4,831,069	720,199	13.53	53,230
1986	257,171.54	198,877	226,907	45,695	13.69	3,338
1987	181.56	139	159	34	13.71	2
1988	17,019.76	12,981	14,811	3,230	13.73	235
1989	329,374.56	249,354	284,498	64,639	13.75	4,701
1991	7,881.75	5,874	6,702	1,653	13.78	120
1993	1,664.51	1,219	1,391	374	13.81	27
1999	5,950.02	4,082	4,657	1,650	13.89	119
2000	21,671.29	14,674	16,742	6,229	13.90	448
2002	14,750.27	9,694	11,060	4,575	13.93	328
2003	8,463.88	5,473	6,244	2,727	13.94	196
2006	18,941.64	11,576	13,208	6,871	13.97	492
2007	4,273.41	2,555	2,915	1,615	13.98	116
2008	3,702.47	2,161	2,466	1,459	13.99	104
2009	18,398.11	10,458	11,932	7,570	14.00	541
2010	83,842.35	46,305	52,831	36,042	14.01	2,573
2011	63,940.58	34,236	39,061	28,716	14.01	2,050
2013	3,220.36	1,601	1,827	1,587	14.03	113
2014	112,684.33	53,602	61,157	58,289	14.04	4,152
2015	30,728.65	13,908	15,868	16,704	14.05	1,189
2017	46,715.79	18,712	21,349	28,169	14.06	2,003
2018	33,179.25	12,303	14,037	21,133	14.07	1,502

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2019	21,049.94	7,132	8,137	14,176	14.07	1,008
2021	166,224.80	43,720	49,882	126,316	14.09	8,965
2022	39,232.22	8,612	9,826	31,760	14.09	2,254
2023	193,533.42	32,969	37,616	167,530	14.10	11,882
2024	100,611.27	11,587	13,220	93,428	14.11	6,621
2025	46,313.91	2,446	2,791	46,302	14.11	3,282
	6,887,767.53	5,050,536	5,762,362	1,538,672		111,591
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -7						
1980	4,307,099.54	3,481,149	3,943,955	664,642	13.57	48,979
1986	256,852.51	200,504	227,160	47,672	13.69	3,482
1987	181.56	141	160	35	13.71	3
1988	15,570.48	11,987	13,581	3,080	13.73	224
1993	20,081.49	14,846	16,820	4,667	13.81	338
1999	13,034.85	9,028	10,228	3,719	13.89	268
2000	22,951.60	15,687	17,773	6,786	13.90	488
2002	1,436.24	953	1,080	457	13.93	33
2006	2,838.76	1,751	1,984	1,054	13.97	75
2007	34,138.64	20,600	23,339	13,190	13.98	943
2010	139,559.28	77,805	88,149	61,180	14.01	4,367
2011	8,270.77	4,470	5,064	3,785	14.01	270
2013	1,377.62	691	783	691	14.03	49
2014	232,050.58	111,424	126,237	122,057	14.04	8,694
2015	21,134.91	9,656	10,940	11,675	14.05	831
2017	2,901.30	1,173	1,329	1,775	14.06	126
2018	2,868.54	1,074	1,217	1,853	14.07	132
2019	49,714.13	17,002	19,262	33,932	14.07	2,412
2022	164,021.89	36,345	41,177	134,326	14.09	9,533
2023	198,063.77	34,059	38,587	173,341	14.10	12,294
2024	58,797.11	6,835	7,744	55,169	14.11	3,910
2025	15,233.93	812	920	15,380	14.11	1,090
	5,568,179.50	4,057,992	4,597,487	1,360,465		98,541

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1983	5,130,947.23	4,041,195	4,692,773	746,031	13.64	54,694
1984	344.72	270	314	52	13.66	4
1985	264.32	206	239	41	13.67	3
1986	256,852.47	198,630	230,656	41,608	13.69	3,039
1987	181.56	139	161	31	13.71	2
1988	15,570.49	11,875	13,790	2,715	13.73	198
1992	1,632.38	1,206	1,400	330	13.79	24
1993	1,664.50	1,219	1,416	349	13.81	25
1995	12,312.22	8,843	10,269	2,782	13.84	201
1999	5,188.81	3,560	4,134	1,366	13.89	98
2000	13,536.20	9,165	10,643	3,706	13.90	267
2001	4,711.81	3,145	3,652	1,342	13.91	96
2002	4,914.61	3,230	3,751	1,459	13.93	105
2005	11,056.50	6,895	8,007	3,713	13.96	266
2006	16,560.21	10,120	11,752	5,802	13.97	415
2007	6,407.25	3,830	4,448	2,344	13.98	168
2010	31,249.63	17,259	20,042	13,083	14.01	934
2013	76,174.55	37,866	43,971	36,774	14.03	2,621
2014	76,582.37	36,429	42,303	38,875	14.04	2,769
2015	12,112.19	5,482	6,366	6,473	14.05	461
2016	48,168.92	20,610	23,933	27,126	14.05	1,931
2017	63,549.32	25,455	29,559	37,803	14.06	2,689
2019	50,125.96	16,983	19,721	33,412	14.07	2,375
2022	3,033.66	666	773	2,442	14.09	173
2023	33,627.36	5,729	6,653	28,992	14.10	2,056
2025	17,146.20	906	1,052	17,123	14.11	1,214
2026	2,978.17	29	34	3,123	14.11	221
	5,896,893.61	4,470,942	5,191,810	1,058,897		77,049
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -5						
1986	729,940.40	559,154	596,135	170,302	13.69	12,440
1989	160,491.06	120,354	128,314	40,202	13.75	2,924
1990	9,263.01	6,894	7,350	2,376	13.76	173
1991	8,966.57	6,619	7,057	2,358	13.78	171
1993	32,487.48	23,568	25,127	8,985	13.81	651

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -5						
1994	83,403.02	59,948	63,913	23,660	13.82	1,712
1996	46,394.30	32,669	34,830	13,884	13.85	1,002
1997	30,429.78	21,184	22,585	9,366	13.87	675
1998	457.95	315	336	145	13.88	10
1999	20,485.51	13,923	14,844	6,666	13.89	480
2000	92,756.58	62,213	66,328	31,067	13.90	2,235
2001	15,691.86	10,376	11,062	5,414	13.91	389
2002	65,950.52	42,935	45,775	23,473	13.93	1,685
2003	10,961.55	7,022	7,486	4,023	13.94	289
2004	44,537.22	28,034	29,888	16,876	13.95	1,210
2005	30,599.82	18,903	20,153	11,977	13.96	858
2006	4,921.08	2,979	3,176	1,991	13.97	143
2007	155,187.53	91,892	97,970	64,977	13.98	4,648
2008	76,914.14	44,466	47,407	33,353	13.99	2,384
2009	162,911.06	91,733	97,800	73,257	14.00	5,233
2010	1,178,398.18	644,680	687,318	550,000	14.01	39,258
2011	113,254.98	60,068	64,041	54,877	14.01	3,917
2012	76,783.28	39,324	41,925	38,698	14.02	2,760
2013	124,744.20	61,425	65,488	65,494	14.03	4,668
2014	96,502.21	45,472	48,479	52,848	14.04	3,764
2015	353,320.03	158,411	168,888	202,098	14.05	14,384
2016	965,287.24	409,120	436,178	577,373	14.05	41,094
2017	583,064.53	231,345	246,646	365,572	14.06	26,001
2018	660,384.15	242,566	258,609	434,795	14.07	30,902
2019	160,484.59	53,860	57,422	111,087	14.07	7,895
2020	68,334.09	20,495	21,850	49,900	14.08	3,544
2021	70,139.49	18,274	19,483	54,164	14.09	3,844
2022	88,458.30	19,235	20,507	72,374	14.09	5,137
2023	101,657.61	17,154	18,289	88,452	14.10	6,273
2024	52,686.86	6,011	6,409	48,913	14.11	3,467
2025	149,641.55	7,829	8,347	148,777	14.11	10,544
2026	27,486.55	263	280	28,580	14.11	2,026
	6,653,378.28	3,280,713	3,497,693	3,488,354		248,790

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 1						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
1962	1,358.16	1,237	918	522	9.20	57
2011	7,343.50	4,659	3,456	4,328	9.65	448
	8,701.66	5,896	4,374	4,850		505
LAKE ROAD BOILER 2						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
1962	2,796.44	2,547	1,866	1,098	9.20	119
2016	158,192.17	83,449	61,128	106,555	9.66	11,031
	160,988.61	85,996	62,994	107,654		11,150
LAKE ROAD BOILER 4						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	68,136.31	63,935	46,879	26,027	8.93	2,915
1952	437.45	409	300	168	8.98	19
1958	11,105.58	10,287	7,543	4,340	9.12	476
1959	299.69	277	203	118	9.14	13
1964	2,357.70	2,159	1,583	940	9.23	102
1965	2,158.87	1,972	1,446	864	9.25	93
1982	6,069.87	5,270	3,864	2,631	9.47	278
1986	10,387.17	8,860	6,496	4,618	9.50	486
1991	2,925.12	2,427	1,780	1,350	9.54	142
1992	1,719.99	1,418	1,040	801	9.55	84
1996	4,509.40	3,611	2,648	2,177	9.57	227
	110,107.15	100,625	73,781	44,034		4,835

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1957	17,955.62	16,662	11,188	8,024	9.10	882
1958	30,595.75	28,341	19,031	13,707	9.12	1,503
1979	1,504.35	1,321	887	723	9.44	77
1988	5,449.45	4,600	3,089	2,742	9.52	288
1991	3,987.37	3,309	2,222	2,045	9.54	214
1996	13,186.54	10,558	7,090	7,020	9.57	734
1999	739.27	576	387	404	9.59	42
2015	347,832.68	194,111	130,343	241,838	9.66	25,035
2017	138,977.08	69,956	46,974	101,731	9.67	10,520
2018	65,474.61	30,876	20,733	49,325	9.67	5,101
2019	33,737.94	14,697	9,869	26,231	9.67	2,713
	659,440.66	375,007	251,812	453,790		47,109
LAKE ROAD BOILER 8						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2010	395,246.94	259,775	187,176	235,738	9.64	24,454
2011	39,928.46	25,574	18,427	24,297	9.65	2,518
2014	24,050.05	13,986	10,077	15,656	9.66	1,621
2016	23,167.98	12,337	8,889	15,901	9.66	1,646
2024	59,422.47	9,632	6,940	56,642	9.69	5,845
	541,815.90	321,304	231,510	348,233		36,084
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
1994	12,577.53	10,131	6,484	6,848	9.56	716
1996	2,351.78	1,865	1,194	1,299	9.57	136
2004	57,254.67	41,648	26,656	34,034	9.62	3,538
2011	316,492.66	200,816	128,530	206,952	9.65	21,446
2012	509,060.52	313,990	200,966	338,639	9.65	35,092
2013	1,030,236.24	615,633	394,029	698,022	9.65	72,334
2014	242,521.81	139,714	89,422	167,651	9.66	17,355

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
2015	1,936,595.69	1,070,633	685,246	1,367,546	9.66	141,568
2016	696,493.46	367,414	235,159	503,124	9.66	52,083
2017	1,352,215.57	674,290	431,571	1,001,777	9.67	103,596
2018	329,658.46	154,004	98,568	250,870	9.67	25,943
2019	249,912.55	107,846	69,026	195,882	9.67	20,257
2020	963,219.59	376,723	241,117	779,896	9.68	80,568
2021	383,283.64	132,411	84,748	321,533	9.68	33,216
2022	9,630.65	2,823	1,807	8,402	9.68	868
2023	36,755.40	8,546	5,470	33,491	9.68	3,460
2025	2,079,786.66	156,415	100,112	2,104,462	9.69	217,179
	10,208,046.88	4,374,902	2,800,104	8,020,426		829,355
LAKE ROAD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	426,386.76	400,094	206,025	250,209	8.93	28,019
1958	10,054.70	9,314	4,796	5,962	9.12	654
1962	1,704.16	1,567	807	1,017	9.20	111
1982	1,789.05	1,553	800	1,115	9.47	118
1986	31,728.82	27,064	13,936	20,013	9.50	2,107
1988	10,933.73	9,230	4,753	6,946	9.52	730
1996	86,328.44	69,121	35,593	56,778	9.57	5,933
1997	2,639.08	2,095	1,079	1,745	9.58	182
1999	67,356.01	52,486	27,027	45,044	9.59	4,697
2004	139,515.40	102,443	52,752	96,529	9.62	10,034
2019	94,065.61	40,976	21,100	79,550	9.67	8,226
	872,501.76	715,943	368,669	564,908		60,811
LAKE ROAD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	4,503.41	4,226	2,344	2,475	8.93	277
1953	562.23	525	291	310	9.01	34

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1958	456,147.75	422,539	234,319	253,759	9.12	27,824
1964	8,750.71	8,012	4,443	4,920	9.23	533
1981	25,691.16	22,395	12,419	15,070	9.46	1,593
1986	33,904.58	28,920	16,038	20,240	9.50	2,131
1987	2,027.00	1,720	954	1,215	9.51	128
1990	117,601.36	98,183	54,447	71,386	9.53	7,491
1991	1,123.20	932	517	685	9.54	72
1993	22,306.98	18,271	10,132	13,736	9.55	1,438
1995	28,029.68	22,619	12,543	17,448	9.57	1,823
1996	84,592.69	67,731	37,560	52,954	9.57	5,533
1997	31,737.45	25,195	13,972	19,987	9.58	2,086
2004	137,930.55	101,279	56,164	91,421	9.62	9,503
2023	174,531.12	40,963	22,716	164,032	9.68	16,945
	1,129,439.87	863,510	478,860	729,641		77,411
LAKE ROAD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1962	190,202.11	174,857	130,179	73,338	9.20	7,972
1984	387.27	333	248	166	9.48	18
1986	2,024.88	1,727	1,286	881	9.50	93
2004	138,495.48	101,694	75,710	72,480	9.62	7,534
	331,109.74	278,611	207,422	146,865		15,617
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1964	25,563.85	23,407	17,245	10,108	9.23	1,095
1965	9,969.04	9,108	6,710	3,957	9.25	428
1967	1,233,283.85	1,121,645	826,367	493,247	9.28	53,152
1968	2,456.16	2,228	1,641	987	9.30	106
1979	44,165.75	38,787	28,576	18,681	9.44	1,979
1981	18,430.38	16,066	11,837	7,884	9.46	833

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1982	24,729.33	21,470	15,818	10,642	9.47	1,124
1983	1,715.17	1,483	1,093	743	9.47	78
1985	42,940.79	36,804	27,115	18,831	9.49	1,984
1986	371.76	317	234	164	9.50	17
1989	9,773.77	8,207	6,046	4,411	9.52	463
1992	32,621.48	26,894	19,814	15,091	9.55	1,580
1993	86,873.09	71,154	52,422	40,532	9.55	4,244
1994	433,723.22	352,667	259,826	204,258	9.56	21,366
1995	1,077.48	869	640	513	9.57	54
1996	7,538.64	6,036	4,447	3,619	9.57	378
1997	30,031.23	23,840	17,564	14,569	9.58	1,521
1998	70,355.61	55,364	40,789	34,491	9.58	3,600
1999	8,417.78	6,559	4,832	4,175	9.59	435
2003	212,101.67	157,909	116,339	110,610	9.61	11,510
2008	12,678.90	8,710	6,417	7,149	9.63	742
2011	7,648.10	4,899	3,609	4,574	9.65	474
2012	57,728.61	35,943	26,481	35,289	9.65	3,657
2013	109,169.75	65,851	48,515	68,296	9.65	7,077
2014	12,276.13	7,139	5,260	7,876	9.66	815
2015	122,202.50	68,196	50,243	80,514	9.66	8,335
2016	939,710.32	500,392	368,661	636,829	9.66	65,924
2017	25,599.97	12,886	9,494	17,898	9.67	1,851
	3,583,154.33	2,684,830	1,978,036	1,855,939		194,822
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	43,292.73	40,623	27,064	19,259	8.93	2,157
1953	5,559.15	5,193	3,460	2,489	9.01	276
1957	21,780.61	20,211	13,465	9,840	9.10	1,081
1958	13,696.68	12,688	8,453	6,202	9.12	680
1962	741.60	682	454	339	9.20	37
1964	723.20	662	441	333	9.23	36
1967	36,125.62	32,855	21,889	16,766	9.28	1,807
1969	1,889.53	1,710	1,139	883	9.31	95
1973	30,676.53	27,467	18,299	14,525	9.37	1,550
1977	274.30	243	162	132	9.41	14

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1979	194,485.06	170,801	113,791	94,308	9.44	9,990
1981	210,961.53	183,892	122,512	103,216	9.46	10,911
1985	116,402.95	99,767	66,467	58,084	9.49	6,121
1986	16,608.94	14,167	9,438	8,333	9.50	877
1987	42,100.80	35,731	23,805	21,243	9.51	2,234
1988	28,570.72	24,119	16,069	14,502	9.52	1,523
1989	51,508.17	43,254	28,817	26,297	9.52	2,762
1990	24,782.01	20,690	13,784	12,733	9.53	1,336
1991	66,708.31	55,352	36,877	34,501	9.54	3,616
1992	435,699.39	359,201	239,307	226,892	9.55	23,758
1993	86,871.70	71,153	47,404	45,549	9.55	4,770
1994	89,200.01	72,530	48,321	47,123	9.56	4,929
1995	2,006,685.93	1,619,319	1,078,822	1,068,332	9.57	111,633
1996	167,805.77	134,357	89,511	90,041	9.57	9,409
1997	475,732.97	377,663	251,607	257,428	9.58	26,871
1998	769,711.26	605,694	403,525	420,066	9.58	43,848
1999	230,628.23	179,712	119,728	127,045	9.59	13,248
2000	100,816.31	77,743	51,794	56,080	9.60	5,842
2001	15,619.12	11,916	7,939	8,774	9.60	914
2002	5,560.55	4,192	2,793	3,157	9.61	329
2003	162,320.37	120,847	80,511	93,172	9.61	9,695
2004	143,078.85	105,059	69,992	83,102	9.62	8,638
2005	401,035.14	290,210	193,344	235,764	9.62	24,508
2006	327,360.27	233,192	155,357	194,918	9.62	20,262
2007	1,555,430.34	1,088,609	725,253	939,058	9.63	97,514
2009	57,045.61	38,364	25,559	35,480	9.64	3,680
2010	155,491.53	102,196	68,085	98,291	9.64	10,196
2011	646,683.06	414,195	275,945	416,006	9.65	43,109
2012	336,556.78	209,548	139,605	220,511	9.65	22,851
2015	580,834.40	324,140	215,948	405,544	9.66	41,982
2016	506,064.74	269,478	179,532	361,958	9.66	37,470
2017	2,453,420.66	1,234,954	822,751	1,802,409	9.67	186,392
2018	354,387.39	167,119	111,338	267,857	9.67	27,700

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 85-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2019	340,424.30	148,291	98,794	265,460	9.67	27,452
2021	269,850.45	94,103	62,693	226,047	9.68	23,352
2024	158,645.45	25,716	17,133	152,618	9.69	15,750
	13,739,849.02	9,169,608	6,108,973	8,592,665		893,205
	124,554,102.54	56,338,338	44,141,836	92,390,743		4,451,763
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					20.8	3.57

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1980	25,156,951.27	19,686,980	11,601,868	15,064,500	12.33	1,221,776
1981	425,998.00	331,796	195,533	256,025	12.37	20,697
1982	34,576.61	26,798	15,793	20,859	12.41	1,681
1983	104,748.84	80,765	47,596	63,438	12.45	5,095
1984	12,555.93	9,628	5,674	7,635	12.49	611
1985	73,994.99	56,419	33,249	45,186	12.53	3,606
1986	28,953.66	21,952	12,937	17,754	12.56	1,414
1987	42,525.29	32,041	18,882	26,195	12.60	2,079
1988	11,212.91	8,393	4,946	6,940	12.64	549
1989	120,243.26	89,416	52,694	74,764	12.67	5,901
1990	60,515.51	44,674	26,327	37,819	12.71	2,976
1991	401,468.23	294,221	173,389	252,167	12.74	19,793
1992	388,891.16	282,720	166,612	245,613	12.78	19,219
1993	216,643.13	156,209	92,057	137,585	12.81	10,740
1994	126,736.50	90,560	53,369	80,972	12.85	6,301
1995	42,368.86	30,002	17,681	27,230	12.88	2,114
1996	481,812.58	337,847	199,099	311,622	12.91	24,138
1997	77,765.36	53,950	31,794	50,638	12.95	3,910
1999	28,466.88	19,306	11,377	18,798	13.01	1,445
2001	117,437.34	77,587	45,723	78,760	13.08	6,021
2002	580,667.54	378,174	222,864	392,643	13.11	29,950
2003	983,493.95	630,767	371,722	670,782	13.14	51,049
2004	276,219.79	174,253	102,690	190,103	13.17	14,435
2005	479,417.70	297,038	175,049	333,133	13.20	25,237
2006	162,362.49	98,678	58,153	113,952	13.23	8,613
2007	1,374,238.70	817,248	481,618	975,075	13.27	73,480
2008	428,022.34	248,807	146,626	307,078	13.30	23,089
2009	55,794,282.35	31,624,969	18,637,126	40,504,813	13.33	3,038,621
2010	99,753.98	55,015	32,421	73,318	13.36	5,488
2011	4,971,190.74	2,659,076	1,567,038	3,702,424	13.39	276,507
2012	944,638.73	488,242	287,729	713,588	13.43	53,134
2013	2,435,432.58	1,211,913	714,201	1,867,358	13.46	138,734
2014	595,457.12	284,071	167,408	463,777	13.49	34,379
2015	4,809,550.18	2,183,985	1,287,059	3,811,064	13.53	281,675
2016	376,372.06	161,784	95,342	303,612	13.56	22,390
2017	3,614,368.54	1,456,366	858,261	2,972,970	13.60	218,601
2018	316,969.35	118,536	69,855	266,132	13.63	19,525
2019	13,746,361.42	4,695,697	2,767,253	11,803,890	13.67	863,489
2020	926,759.47	283,442	167,037	815,328	13.71	59,470
2021	857,210.72	228,151	134,453	774,190	13.75	56,305

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2022	568,199.06	126,325	74,445	527,846	13.79	38,277
2023	2,444,692.52	423,275	249,443	2,341,931	13.83	169,337
2024	218,564.33	25,693	15,141	216,537	13.87	15,612
2025	2,600,820.09	139,167	82,013	2,674,856	13.92	192,159
2026	25,315.31	229	135	26,699	13.95	1,914
	127,584,227.37	70,542,165	41,571,684	93,667,597		7,071,536
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -14						
2010	186,502,943.06	59,257,468	27,504,280	185,109,075	33.98	5,447,589
2011	462,730.10	140,360	65,148	462,364	34.23	13,508
2012	530,824.90	153,119	71,070	534,070	34.48	15,489
2013	494,921.52	135,033	62,675	501,535	34.74	14,437
2014	6,855,520.10	1,760,004	816,904	6,998,389	34.99	200,011
2015	1,863,282.45	446,813	207,388	1,916,754	35.25	54,376
2016	2,480,634.17	551,360	255,913	2,572,010	35.51	72,431
2017	5,380,098.64	1,097,986	509,629	5,623,684	35.77	157,218
2018	7,147,205.50	1,323,857	614,467	7,533,348	36.03	209,085
2019	1,926,316.63	318,157	147,672	2,048,329	36.30	56,428
2020	1,368,323.31	197,076	91,473	1,468,416	36.58	40,143
2021	1,392,311.80	169,945	78,880	1,508,356	36.86	40,921
2022	559,280.63	55,482	25,752	611,828	37.14	16,474
2023	3,423,497.64	255,242	118,470	3,784,317	37.44	101,077
2024	2,060,118.87	100,658	46,720	2,301,815	37.74	60,991
2025	676,441.71	14,706	6,826	764,318	38.06	20,082
2026	69,695.15	249	116	79,337	38.27	2,073
	223,194,146.18	65,977,515	30,623,382	223,817,945		6,522,333

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN COMMON						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -12						
2009	47,945,387.57	15,623,139	8,319,334	45,379,500	33.73	1,345,375
2010	105,981.08	33,083	17,617	101,082	33.98	2,975
2011	3,884,735.65	1,157,689	616,470	3,734,434	34.23	109,098
2012	30,558.21	8,660	4,611	29,614	34.48	859
2013	502,071.49	134,580	71,664	490,656	34.74	14,124
2014	511,191.86	128,935	68,658	503,877	34.99	14,401
2015	461,468.53	108,718	57,892	458,952	35.25	13,020
2016	218,355.76	47,682	25,391	219,168	35.51	6,172
2017	494,931.99	99,235	52,843	501,481	35.77	14,020
2018	830,673.10	151,164	80,495	849,859	36.03	23,588
2019	382,375.29	62,046	33,040	395,221	36.30	10,888
2020	73,816.16	10,445	5,562	77,112	36.58	2,108
2021	492,169.72	59,020	31,428	519,802	36.86	14,102
2022	39,214.58	3,822	2,035	41,885	37.14	1,128
2023	1,611,186.69	118,016	62,844	1,741,685	37.44	46,519
2024	679,475.34	32,617	17,369	743,644	37.74	19,704
2025	265,418.67	5,669	3,019	294,250	38.06	7,731
2026	120,537.92	423	225	134,777	38.27	3,522
	58,649,549.61	17,784,943	9,470,496	56,217,000		1,649,334
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1978	8,202,242.43	6,478,267	5,908,835	2,785,542	12.24	227,577
1984	33.35	26	24	12	12.49	1
1985	159,356.44	121,504	110,824	58,094	12.53	4,636
1986	82,473.40	62,529	57,033	30,389	12.56	2,420
1987	106,019.06	79,881	72,860	39,521	12.60	3,137
1988	31,207.86	23,361	21,308	11,773	12.64	931
1989	162,670.45	120,965	110,332	62,098	12.67	4,901
1990	44,301.85	32,705	29,830	17,130	12.71	1,348
1991	24,927.63	18,269	16,663	9,760	12.74	766
1992	292,117.97	212,367	193,700	115,945	12.78	9,072
1993	5,937.44	4,281	3,905	2,389	12.81	186
1994	67,950.62	48,555	44,287	27,741	12.85	2,159
1995	318,898.25	225,819	205,970	132,062	12.88	10,253
1996	116,539.31	81,717	74,534	48,997	12.91	3,795

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1997	96,336.22	66,833	60,958	41,158	12.95	3,178
1998	11,988.92	8,227	7,504	5,204	12.98	401
1999	214,213.25	145,279	132,509	94,557	13.01	7,268
2000	161,889.68	108,445	98,913	72,690	13.04	5,574
2001	38,853.64	25,669	23,413	17,772	13.08	1,359
2002	48,802.06	31,784	28,990	22,740	13.11	1,735
2003	196,441.03	125,988	114,914	93,314	13.14	7,102
2004	408,334.66	257,597	234,955	197,880	13.17	15,025
2005	265,266.69	164,354	149,907	131,275	13.20	9,945
2006	195,542.60	118,843	108,397	98,878	13.23	7,474
2007	294.13	175	160	152	13.27	11
2008	438,669.40	254,996	232,582	232,407	13.30	17,474
2009	201,963.51	114,476	104,414	109,668	13.33	8,227
2010	221,602.10	122,215	111,472	123,426	13.36	9,238
2011	47,895.01	25,619	23,367	27,402	13.39	2,046
2012	938,509.06	485,074	442,437	552,383	13.43	41,131
2013	100,733.05	50,126	45,720	61,057	13.46	4,536
2014	765,887.23	365,377	333,261	478,580	13.49	35,477
2016	25,907.50	11,136	10,157	17,305	13.56	1,276
2017	609,542.31	245,608	224,019	422,095	13.60	31,036
2018	9,689.98	3,624	3,305	6,966	13.63	511
2019	252,032.59	86,093	78,526	188,629	13.67	13,799
2020	104,606.39	31,993	29,181	81,702	13.71	5,959
2021	2,814,541.52	749,105	683,260	2,300,154	13.75	167,284
2022	494,930.43	110,035	100,363	424,263	13.79	30,766
2023	67,824.95	11,743	10,711	61,184	13.83	4,424
2024	93,058.80	10,939	9,977	88,665	13.87	6,393
2025	289,359.70	15,483	14,122	292,599	13.92	21,020
2026	127,125.32	1,149	1,048	133,705	13.95	9,585
	18,856,517.79	11,258,231	10,268,646	9,719,263		740,436
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -7						
1980	13,635,786.89	10,771,575	10,038,134	4,552,158	12.33	369,194
1984	33.35	26	24	11	12.49	1
1986	35,487.26	27,159	25,310	12,662	12.56	1,008

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -7						
1987	177,052.43	134,660	125,491	63,955	12.60	5,076
1988	303,053.61	228,991	213,399	110,868	12.64	8,771
1989	23,916.26	17,952	16,730	8,861	12.67	699
1990	7,249.82	5,402	5,034	2,723	12.71	214
1991	10,814.67	8,000	7,455	4,116	12.74	323
1992	28,767.01	21,111	19,674	11,107	12.78	869
1994	367,731.43	265,244	247,183	146,289	12.85	11,384
1996	62,492.05	44,233	41,221	25,645	12.91	1,986
1997	112,883.25	79,051	73,668	47,117	12.95	3,638
1998	272.46	189	176	115	12.98	9
1999	279,682.16	191,469	178,432	120,828	13.01	9,287
2000	160,196.52	108,323	100,947	70,463	13.04	5,404
2001	238,077.60	158,774	147,963	106,780	13.08	8,164
2002	234,722.57	154,311	143,804	107,349	13.11	8,188
2003	51,520.69	33,355	31,084	24,043	13.14	1,830
2004	253,782.29	161,609	150,605	120,942	13.17	9,183
2006	397,167.99	243,661	227,070	197,900	13.23	14,958
2007	270,803.42	162,564	151,495	138,265	13.27	10,419
2008	125,446.96	73,609	68,597	65,631	13.30	4,935
2009	413,937.05	236,839	220,713	222,200	13.33	16,669
2010	35,346.46	19,678	18,338	19,483	13.36	1,458
2011	196,878.48	106,303	99,065	111,595	13.39	8,334
2012	744.88	389	363	435	13.43	32
2013	81,493.44	40,935	38,148	49,050	13.46	3,644
2014	291,785.22	140,513	130,945	181,265	13.49	13,437
2015	131,043.69	60,067	55,977	84,240	13.53	6,226
2016	693,802.94	301,046	280,548	461,822	13.56	34,058
2017	287,151.62	116,796	108,843	198,409	13.60	14,589
2018	13,227.31	4,993	4,653	9,500	13.63	697
2019	684,515.01	236,033	219,961	512,470	13.67	37,489
2020	62,806.12	19,390	18,070	49,133	13.71	3,584
2021	1,109,136.27	297,988	277,698	909,078	13.75	66,115
2022	189,990.34	42,638	39,735	163,555	13.79	11,860
2023	47,350.29	8,276	7,712	42,952	13.83	3,106
2024	2,054,386.06	243,780	227,181	1,971,012	13.87	142,106
2025	275,685.79	14,891	13,877	281,107	13.92	20,194
	23,346,221.66	14,781,823	13,775,322	11,205,135		859,138

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1980	7,721.37	6,042	5,741	2,443	12.33	198
1983	18,563,029.82	14,312,716	13,600,798	6,076,013	12.45	488,033
1984	33.34	26	25	11	12.49	1
1985	1,525.99	1,164	1,106	511	12.53	41
1986	40,989.43	31,077	29,531	13,918	12.56	1,108
1987	46,878.67	35,321	33,564	16,127	12.60	1,280
1988	31,418.14	23,518	22,348	10,955	12.64	867
1989	36,561.66	27,188	25,836	12,920	12.67	1,020
1990	20,842.78	15,387	14,622	7,472	12.71	588
1991	25,046.94	18,356	17,443	9,107	12.74	715
1992	19,498.78	14,175	13,470	7,199	12.78	563
1993	20,152.76	14,531	13,808	7,554	12.81	590
1994	39,505.56	28,229	26,825	15,051	12.85	1,171
1995	46,110.23	32,652	31,028	17,849	12.88	1,386
1996	48,337.88	33,895	32,209	19,029	12.91	1,474
1997	318,975.38	221,289	210,282	127,832	12.95	9,871
1999	183,656.20	124,555	118,360	76,316	13.01	5,866
2000	7,694.70	5,154	4,898	3,259	13.04	250
2001	126,832.62	83,794	79,626	54,817	13.08	4,191
2002	141,481.42	92,143	87,560	62,411	13.11	4,761
2003	191,942.05	123,103	116,980	86,479	13.14	6,581
2004	188,527.99	118,933	113,017	86,822	13.17	6,592
2005	219,773.86	136,168	129,395	103,565	13.20	7,846
2007	170,685.22	101,505	96,456	84,470	13.27	6,365
2008	311,673.44	181,174	172,162	158,211	13.30	11,896
2009	381,944.31	216,491	205,723	199,138	13.33	14,939
2010	300,139.86	165,529	157,296	160,853	13.36	12,040
2011	4,606.40	2,464	2,341	2,541	13.39	190
2012	77,560.89	40,088	38,094	44,121	13.43	3,285
2013	475,202.10	236,469	224,707	279,007	13.46	20,729
2014	61,058.96	29,129	27,680	37,042	13.49	2,746
2015	5,947.96	2,701	2,567	3,738	13.53	276
2016	989,001.74	425,124	403,978	644,364	13.56	47,519
2017	26,737.85	10,774	10,238	18,104	13.60	1,331
2018	542,611.61	202,919	192,826	382,343	13.63	28,052
2019	307,376.95	104,999	99,776	226,043	13.67	16,536
2020	34,414.52	10,525	10,001	26,478	13.71	1,931
2021	1,165,740.94	310,268	294,835	940,850	13.75	68,425
2022	1,116,368.77	248,196	235,851	947,500	13.79	68,709

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2023	129,241.77	22,377	21,264	115,732	13.83	8,368
2024	54,093.13	6,359	6,043	51,296	13.87	3,698
2025	61,173.26	3,273	3,110	61,733	13.92	4,435
	26,542,117.25	17,819,780	16,933,420	11,201,224		866,463
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -5						
1995	6,857.55	4,810	4,268	2,933	12.88	228
1996	23,382.77	16,241	14,409	10,142	12.91	786
1997	8,602.96	5,912	5,245	3,788	12.95	293
1999	1,468.42	986	875	667	13.01	51
2000	26,011.16	17,260	15,314	11,998	13.04	920
2001	33,892.40	22,180	19,679	15,908	13.08	1,216
2002	20,600.47	13,290	11,791	9,839	13.11	750
2004	30,266.73	18,914	16,781	14,999	13.17	1,139
2005	796,555.58	488,874	433,743	402,640	13.20	30,503
2006	4,255.91	2,562	2,273	2,196	13.23	166
2007	102,617.86	60,450	53,633	54,116	13.27	4,078
2008	181,428.62	104,468	92,687	97,813	13.30	7,354
2009	1,525,787.47	856,679	760,071	842,006	13.33	63,166
2010	160,383.84	87,618	77,737	90,666	13.36	6,786
2011	331,785.07	175,797	155,972	192,402	13.39	14,369
2012	130.88	67	59	78	13.43	6
2013	94,972.11	46,814	41,535	58,186	13.46	4,323
2014	115,601.46	54,629	48,468	72,913	13.49	5,405
2015	419,108.40	188,519	167,260	272,804	13.53	20,163
2016	790,808.67	336,723	298,750	531,599	13.56	39,203
2017	858,900.79	342,819	304,159	597,687	13.60	43,948
2018	2,250.31	834	740	1,623	13.63	119
2019	104,581.00	35,387	31,396	78,414	13.67	5,736
2020	41,059.25	12,439	11,036	32,076	13.71	2,340
2021	1,591,586.76	419,613	372,293	1,298,873	13.75	94,463
2022	843,617.73	185,787	164,836	720,963	13.79	52,282
2023	141,209.50	24,218	21,487	126,783	13.83	9,167

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -5						
2024	181,894.77	21,181	18,792	172,197	13.87	12,415
2025	1,827,070.61	96,842	85,921	1,832,503	13.92	131,645
2026	19,389.24	174	154	20,204	13.95	1,448
	10,286,078.29	3,642,087	3,231,366	7,569,016		554,468
LAKE ROAD BOILER 1						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
1950	23,729.25	21,548	14,633	10,520	7.90	1,332
1962	25,791.30	22,946	15,582	11,756	8.40	1,400
1963	524.65	466	316	240	8.43	28
1965	2,353.03	2,082	1,414	1,080	8.49	127
1990	10,038.92	8,182	5,556	5,085	9.04	562
1994	3,702.86	2,946	2,001	1,924	9.10	211
1996	14,918.15	11,696	7,943	7,871	9.13	862
1997	28,116.63	21,867	14,850	14,954	9.15	1,634
1998	4,291.84	3,309	2,247	2,302	9.17	251
1999	10,073.41	7,698	5,228	5,450	9.18	594
2000	1,569.61	1,188	807	857	9.20	93
2002	26,333.93	19,500	13,242	14,672	9.23	1,590
2010	62,290.94	40,411	27,443	38,586	9.35	4,127
2012	17,509.71	10,781	7,321	11,239	9.38	1,198
2013	1,395,486.27	832,488	565,334	913,881	9.40	97,221
2015	1,195,001.70	660,978	448,863	817,838	9.43	86,727
2016	12,224.02	6,451	4,381	8,577	9.45	908
2019	94,927.94	41,102	27,912	72,712	9.50	7,654
2020	109,117.48	42,887	29,124	86,540	9.52	9,090
	3,038,001.64	1,758,526	1,194,197	2,026,085		215,609

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 2						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
1950	10,137.79	9,206	6,059	4,687	7.90	593
1954	489.12	441	290	228	8.09	28
1961	319.50	285	188	151	8.36	18
1962	209,512.51	186,401	122,691	99,392	8.40	11,832
1965	1,106.06	978	644	529	8.49	62
1976	39,125.39	33,715	22,192	19,281	8.77	2,199
1990	10,038.92	8,182	5,385	5,256	9.04	581
1994	1,303.36	1,037	683	699	9.10	77
1995	44,920.94	35,479	23,353	24,264	9.12	2,661
1996	9,473.41	7,428	4,889	5,153	9.13	564
1998	25,403.18	19,585	12,891	14,036	9.17	1,531
1999	5,033.93	3,847	2,532	2,804	9.18	305
2010	60,642.48	39,342	25,895	38,386	9.35	4,105
2013	105,719.83	63,068	41,512	70,551	9.40	7,505
2015	3,227,872.98	1,785,397	1,175,167	2,246,379	9.43	238,216
2016	78,164.39	41,251	27,152	55,702	9.45	5,894
2019	84,461.93	36,570	24,071	65,459	9.50	6,890
2020	101,726.86	39,982	26,317	81,514	9.52	8,562
	4,015,452.58	2,312,194	1,521,910	2,734,470		291,623
LAKE ROAD BOILER 4						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	822,587.97	754,023	413,576	466,593	7.90	59,062
1953	882.48	805	442	503	8.05	62
1955	1,145.57	1,041	571	655	8.14	80
1957	13,685.17	12,400	6,801	7,842	8.22	954
1965	5,035.82	4,497	2,467	2,922	8.49	344
1979	7,786.02	6,711	3,681	4,650	8.83	527
1985	11,728.64	9,885	5,422	7,128	8.95	796
1990	9,403.14	7,736	4,243	5,818	9.04	644
1994	19,969.45	16,036	8,796	12,572	9.10	1,382
1995	14,336.51	11,430	6,269	9,071	9.12	995
1996	26,210.94	20,744	11,378	16,668	9.13	1,826
1997	482,758.73	378,994	207,876	308,676	9.15	33,735
1998	2,734.39	2,128	1,167	1,759	9.17	192
1999	52,664.05	40,627	22,284	34,067	9.18	3,711

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 4						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2000	27,485.47	20,994	11,515	17,894	9.20	1,945
2001	65,671.09	49,651	27,233	43,035	9.21	4,673
2003	20,098.30	14,846	8,143	13,362	9.24	1,446
2004	48,095.11	35,058	19,229	32,233	9.26	3,481
2005	62,432.60	44,882	24,617	42,185	9.27	4,551
2008	346,098.01	236,497	129,717	240,608	9.32	25,816
2011	29,437.01	18,798	10,311	21,187	9.37	2,261
2012	146,291.45	90,926	49,872	106,660	9.38	11,371
2015	30,149.68	16,834	9,233	23,027	9.43	2,442
2016	12,088.78	6,440	3,532	9,403	9.45	995
2018	477,992.86	226,072	123,999	387,453	9.48	40,871
2019	87,305.20	38,158	20,929	72,487	9.50	7,630
2020	678,459.40	269,176	147,641	578,310	9.52	60,747
2025	119,286.72	9,108	4,996	122,641	9.63	12,735
	3,621,820.56	2,344,497	1,285,940	2,589,408		285,274
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	52,322.45	47,961	28,094	27,892	7.90	3,531
1957	666,100.78	603,524	353,519	359,209	8.22	43,699
1958	25,166.19	22,763	13,334	13,594	8.26	1,646
1961	2,730.08	2,457	1,439	1,482	8.36	177
1966	56,135.88	50,025	29,303	30,763	8.52	3,611
1971	1,497.78	1,320	773	829	8.65	96
1976	11,053.83	9,615	5,632	6,196	8.77	706
1989	37,434.91	30,966	18,139	21,917	9.02	2,430
1990	2,518.05	2,072	1,214	1,481	9.04	164
1995	7,293.05	5,815	3,406	4,397	9.12	482
1996	27,446.30	21,722	12,724	16,644	9.13	1,823
1997	196,661.92	154,391	90,436	119,993	9.15	13,114
1998	11,790.84	9,176	5,375	7,241	9.17	790
1999	151,377.69	116,778	68,404	93,571	9.18	10,193
2000	10,419.90	7,959	4,662	6,487	9.20	705
2002	35,383.07	26,447	15,492	22,368	9.23	2,423
2004	1,757.69	1,281	750	1,130	9.26	122
2005	95,316.29	68,522	40,137	61,851	9.27	6,672

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2007	82,250.42	57,228	33,522	54,486	9.31	5,852
2008	3,650,802.82	2,494,679	1,461,277	2,445,082	9.32	262,348
2010	32,634.08	21,371	12,518	22,400	9.35	2,396
2011	203,715.05	130,092	76,202	141,773	9.37	15,131
2012	33,356.79	20,733	12,145	23,547	9.38	2,510
2013	264,599.34	159,338	93,333	189,788	9.40	20,190
2014	1,583,463.94	919,907	538,842	1,155,464	9.42	122,661
2015	6,735,132.28	3,760,472	2,202,725	5,003,867	9.43	530,633
2016	464,429.23	247,411	144,923	352,016	9.45	37,250
2017	378,924.86	191,068	111,920	293,530	9.47	30,996
2018	7,016,588.06	3,318,575	1,943,880	5,563,869	9.48	586,906
2019	276,987.75	121,061	70,912	225,465	9.50	23,733
2020	141,623.53	56,188	32,913	118,625	9.52	12,461
2022	233,187.79	69,486	40,702	208,809	9.56	21,842
2023	25,054.05	5,911	3,462	23,345	9.58	2,437
2025	58,246.30	4,447	2,605	59,719	9.63	6,201
	22,573,402.99	12,760,761	7,474,711	16,678,830		1,775,931
LAKE ROAD BOILER 8						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2006	5,659,555.64	4,005,498	2,635,255	3,420,470	9.29	368,188
2008	49,994.01	34,162	22,476	31,018	9.32	3,328
2010	51,374.29	33,644	22,135	32,836	9.35	3,512
2011	239,863.55	153,176	100,776	155,878	9.37	16,636
2012	48,834.97	30,353	19,970	32,284	9.38	3,442
2013	591,783.11	356,363	234,455	398,753	9.40	42,421
2016	8,761.20	4,667	3,070	6,304	9.45	667
2017	726,078.27	366,116	240,871	536,033	9.47	56,603
2021	38,505.60	13,502	8,883	32,318	9.54	3,388
	7,414,750.64	4,997,481	3,287,890	4,645,893		498,185

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
1950	47,352.36	43,000	20,135	30,058	7.90	3,805
1957	44,722.75	40,143	18,798	28,608	8.22	3,480
1969	2,582.34	2,265	1,061	1,677	8.60	195
1977	177,351.70	152,379	71,354	116,639	8.79	13,270
1978	6,190.39	5,303	2,483	4,079	8.81	463
1979	5,319.08	4,542	2,127	3,511	8.83	398
1980	3,612.55	3,075	1,440	2,389	8.85	270
1985	60,282.07	50,334	23,570	40,329	8.95	4,506
1990	16,526.59	13,470	6,308	11,211	9.04	1,240
1991	4,762.61	3,861	1,808	3,240	9.05	358
1993	82,552.16	66,094	30,950	56,556	9.09	6,222
1994	143,965.49	114,526	53,629	98,975	9.10	10,876
1995	815.40	644	302	563	9.12	62
1997	12,141.06	9,442	4,421	8,448	9.15	923
1998	8,599.65	6,630	3,105	6,011	9.17	656
1999	9,645.39	7,371	3,452	6,773	9.18	738
2000	30,798.68	23,304	10,912	21,734	9.20	2,362
2004	151,870.16	109,668	51,354	109,628	9.26	11,839
2005	62,701.44	44,654	20,910	45,554	9.27	4,914
2006	835,591.57	585,855	274,337	611,390	9.29	65,812
2007	298,101.24	205,474	96,217	219,771	9.31	23,606
2008	96,128.47	65,073	30,472	71,425	9.32	7,664
2009	775.92	515	241	581	9.34	62
2011	299,219.42	189,295	88,641	228,532	9.37	24,390
2012	586,834.84	361,333	169,200	452,845	9.38	48,278
2013	804,893.74	480,165	224,845	628,342	9.40	66,845
2014	1,351,543.46	777,835	364,235	1,068,402	9.42	113,418
2015	1,268,922.26	701,865	328,660	1,016,397	9.43	107,783
2016	597,354.04	315,249	147,621	485,575	9.45	51,384
2017	929,816.59	464,467	217,495	768,111	9.47	81,110
2018	369,164.08	172,969	80,996	310,318	9.48	32,734
2019	776,490.82	336,204	157,433	665,647	9.50	70,068
2020	2,826,339.58	1,110,857	520,178	2,475,742	9.52	260,057
2021	484,521.72	168,304	78,811	434,782	9.54	45,575
2022	597,257.28	176,310	82,560	550,533	9.56	57,587
2023	119,237.57	27,869	13,050	113,342	9.58	11,831

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
2024	12,171.98	1,980	927	11,975	9.60	1,247
2025	329,377.43	24,915	11,667	337,473	9.63	35,044
2026	135,708.94	1,915	897	142,955	9.64	14,829
	13,591,242.82	6,869,154	3,216,599	11,190,118		1,185,901
LAKE ROAD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2008	184,181.29	125,855	85,922	111,152	9.32	11,926
2018	584,481.17	276,437	188,726	436,669	9.48	46,062
2022	408,564.99	121,746	83,117	354,048	9.56	37,034
2023	107,124.00	25,274	17,255	97,368	9.58	10,164
2024	112,649.14	18,495	12,627	107,908	9.60	11,240
2025	25,577.59	1,953	1,333	26,035	9.63	2,704
2026	96,862.76	1,379	941	102,702	9.64	10,654
	1,519,440.94	571,139	389,921	1,235,881		129,784
LAKE ROAD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2012	55,770.60	34,664	19,931	39,744	9.38	4,237
2019	58,159.97	25,420	14,616	47,615	9.50	5,012
2024	8,862.82	1,455	837	8,647	9.60	901
	122,793.39	61,539	35,383	96,006		10,150

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2019	109,802.40	47,991	58,660	58,829	9.50	6,193
	109,802.40	47,991	58,660	58,829		6,193
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1966	2,098,280.22	1,869,859	1,097,002	1,148,157	8.52	134,760
1972	8,154.38	7,169	4,206	4,519	8.68	521
1976	1,216,112.17	1,057,817	620,596	680,644	8.77	77,610
1978	2,335.95	2,020	1,185	1,314	8.81	149
1982	8,220.13	7,012	4,114	4,682	8.89	527
1983	11,846.29	10,067	5,906	6,769	8.91	760
1984	118,121.35	99,976	58,654	67,736	8.93	7,585
1985	14,053.11	11,845	6,949	8,088	8.95	904
1987	10,119.67	8,455	4,960	5,868	8.98	653
1990	12,968.02	10,669	6,259	7,617	9.04	843
1991	164,687.39	134,761	79,061	97,154	9.05	10,735
1992	40,738.12	33,136	19,440	24,150	9.07	2,663
1993	3,638.39	2,941	1,725	2,168	9.09	239
1994	957.80	769	451	574	9.10	63
1995	1,723,128.76	1,373,795	805,973	1,037,774	9.12	113,791
1996	17,474.25	13,830	8,114	10,584	9.13	1,159
1997	67,668.48	53,124	31,167	41,239	9.15	4,507
1998	316,344.09	246,193	144,436	194,053	9.17	21,162
1999	97,657.02	75,336	44,198	60,295	9.18	6,568
2000	147,488.53	112,653	66,091	91,722	9.20	9,970
2001	122,851.56	92,882	54,492	76,959	9.21	8,356
2003	60,105.55	44,398	26,047	38,266	9.24	4,141
2004	26,654.31	19,429	11,399	17,122	9.26	1,849
2005	68,557.05	49,285	28,914	44,442	9.27	4,794
2006	250,803.77	177,504	104,137	164,223	9.29	17,677
2009	1,102,240.83	737,890	432,903	746,495	9.34	79,925
2010	144,759.53	94,799	55,616	99,276	9.35	10,618
2011	832,287.05	531,496	311,816	578,731	9.37	61,764
2012	7,097,536.23	4,411,414	2,588,073	5,006,291	9.38	533,720
2013	33,301.38	20,054	11,765	23,867	9.40	2,539
2014	550,647.69	319,896	187,675	401,518	9.42	42,624

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2015	93,695.49	52,314	30,691	69,563	9.43	7,377
2016	3,739,313.93	1,992,011	1,168,666	2,832,400	9.45	299,725
2017	239,006.48	120,516	70,704	185,033	9.47	19,539
2018	25,245.36	11,940	7,005	20,008	9.48	2,111
2024	95,277.08	15,643	9,177	92,769	9.60	9,663
2025	68,039.03	5,195	3,048	69,754	9.63	7,243
	20,630,316.44	13,828,093	8,112,618	13,961,821		1,508,834
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1966	2,292.00	2,042	1,327	1,125	8.52	132
1975	41,946.06	36,587	23,779	21,104	8.75	2,412
1976	1,404,557.11	1,221,733	794,026	708,850	8.77	80,827
1977	4,527,126.95	3,926,374	2,551,821	2,292,204	8.79	260,774
1978	168,745.02	145,915	94,833	85,724	8.81	9,730
1979	93,685.03	80,755	52,484	47,759	8.83	5,409
1980	31,688.97	27,224	17,693	16,214	8.85	1,832
1981	9,466.06	8,104	5,267	4,862	8.87	548
1982	20,063.30	17,115	11,123	10,344	8.89	1,164
1983	7,749.39	6,586	4,280	4,011	8.91	450
1984	2,702.23	2,287	1,486	1,405	8.93	157
1985	100,911.50	85,053	55,277	52,698	8.95	5,888
1986	3,469.90	2,912	1,893	1,820	8.97	203
1988	1,932.14	1,606	1,044	1,024	9.00	114
1990	7,852.53	6,461	4,199	4,203	9.04	465
1991	20,732.30	16,965	11,026	11,158	9.05	1,233
1992	6,295.57	5,121	3,328	3,408	9.07	376
1993	2,004.15	1,620	1,053	1,092	9.09	120
1994	1,585.62	1,273	827	869	9.10	95
1995	94,745.06	75,537	49,093	52,284	9.12	5,733
1996	1,236,174.79	978,353	635,849	686,858	9.13	75,231
1997	160,403.44	125,926	81,842	89,790	9.15	9,813
1998	833,572.03	648,722	421,616	470,306	9.17	51,287
1999	634,922.50	489,803	318,332	361,035	9.18	39,328
2000	600,801.11	458,897	298,245	344,612	9.20	37,458
2001	30,141.13	22,788	14,810	17,441	9.21	1,894

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 57-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2003	145,456.47	107,445	69,830	85,808	9.24	9,287
2004	201,695.53	147,021	95,552	120,263	9.26	12,987
2005	5,929.06	4,262	2,770	3,574	9.27	386
2006	266,474.03	188,595	122,571	162,556	9.29	17,498
2008	4,611,446.50	3,151,109	2,047,963	2,886,285	9.32	309,687
2009	157,927.79	105,724	68,712	100,271	9.34	10,736
2010	124,154.68	81,305	52,842	80,004	9.35	8,557
2011	451,174.46	288,119	187,254	295,503	9.37	31,537
2012	222,679.22	138,404	89,951	148,316	9.38	15,812
2019	92,259.82	40,323	26,207	72,511	9.50	7,633
2022	90,363.91	26,927	17,500	79,189	9.56	8,283
2023	68,027.59	16,050	10,431	62,358	9.58	6,509
	16,483,154.95	12,691,043	8,248,138	9,388,838		1,031,585
	581,579,037.50	260,048,962	160,700,283	478,003,359		25,202,777
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.0 4.33						

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2006	455,225.05	274,285	351,096	131,443	13.31	9,876
2025	3,240.73	168	215	3,220	13.81	233
	458,465.78	274,453	351,311	134,663		10,109
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -14						
2025	34,906.80	671	665	39,129	37.87	1,033
2026	2,962.63	10	10	3,367	38.02	89
	37,869.43	681	675	42,496		1,122
IATAN COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -12						
2025	16,927.20	320	367	18,592	37.87	491
2026	15,778.81	51	58	17,614	38.02	463
	32,706.01	371	425	36,206		954
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2006	185,833.07	111,969	40,015	156,968	13.31	11,793
2008	7,172,507.65	4,125,995	1,474,539	6,128,319	13.39	457,679
2009	1,158,167.07	649,173	232,000	995,657	13.42	74,192
2011	27,352.37	14,427	5,156	23,838	13.49	1,767
2012	4,209,395.15	2,144,417	766,367	3,695,592	13.52	273,343
2013	1,109.59	544	194	982	13.54	73
2014	26,366.98	12,367	4,420	23,529	13.57	1,734
2015	17,165,258.06	7,660,714	2,737,769	15,457,405	13.60	1,136,574
2016	11,050.32	4,661	1,666	10,048	13.62	738

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2017	584,711.15	230,817	82,489	537,305	13.65	39,363
2018	9,730.45	3,558	1,272	9,043	13.67	662
2019	154,525.27	51,622	18,449	145,348	13.69	10,617
2021	81,258.12	21,119	7,547	78,586	13.73	5,724
2022	42,981.10	9,307	3,326	42,234	13.75	3,072
2023	4,783.92	805	288	4,783	13.77	347
2024	50,770.68	5,782	2,066	51,751	13.79	3,753
	30,885,800.95	15,047,277	5,377,562	27,361,387		2,021,431
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -7						
2001	343,199.28	228,159	70,549	296,675	13.08	22,682
2002	77,496.67	50,729	15,686	67,236	13.13	5,121
2005	3,136.34	1,947	602	2,754	13.27	208
2006	14,718.20	8,952	2,768	12,980	13.31	975
2007	264,463.72	157,304	48,640	234,336	13.35	17,553
2008	51,701.19	30,022	9,283	46,037	13.39	3,438
2009	6,806,282.70	3,851,031	1,190,771	6,091,951	13.42	453,946
2011	3,986,404.40	2,122,404	656,265	3,609,188	13.49	267,545
2014	3,045,154.22	1,441,739	445,798	2,812,517	13.57	207,260
2015	309,502.87	139,432	43,114	288,055	13.60	21,181
2016	41,776.87	17,786	5,500	39,202	13.62	2,878
2017	28,751.52	11,457	3,543	27,222	13.65	1,994
2019	101,102.30	34,094	10,542	97,637	13.69	7,132
2021	30,640.07	8,039	2,486	30,299	13.73	2,207
2022	11,977.46	2,618	810	12,006	13.75	873
2023	32,903.61	5,592	1,729	33,478	13.77	2,431
2024	77,208.63	8,876	2,745	79,869	13.79	5,792
	15,226,420.05	8,120,181	2,510,828	13,781,441		1,023,216

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2001	6,152.63	4,052	1,170	5,352	13.08	409
2005	16,431.85	10,103	2,916	14,502	13.27	1,093
2006	15,025.83	9,053	2,613	13,314	13.31	1,000
2007	45,482.21	26,800	7,736	40,476	13.35	3,032
2008	7,651,038.66	4,401,271	1,270,382	6,839,719	13.39	510,808
2009	3,972,095.90	2,226,429	642,636	3,567,786	13.42	265,856
2010	335,068.29	182,527	52,685	302,488	13.45	22,490
2011	24,296.90	12,815	3,699	22,056	13.49	1,635
2012	2,338,648.00	1,191,391	343,883	2,135,084	13.52	157,920
2013	6,826.48	3,347	966	6,270	13.54	463
2014	24,546.91	11,513	3,323	22,697	13.57	1,673
2015	303,739.68	135,557	39,127	282,837	13.60	20,797
2016	405,128.46	170,864	49,318	380,118	13.62	27,909
2017	24,265.16	9,579	2,765	22,956	13.65	1,682
2018	138,618.42	50,691	14,631	132,304	13.67	9,678
2019	152,772.81	51,037	14,731	147,208	13.69	10,753
2021	69,515.73	18,067	5,215	68,472	13.73	4,987
2022	42,087.46	9,113	2,630	41,982	13.75	3,053
2023	1,599.13	269	78	1,617	13.77	117
2024	9,380.16	1,068	308	9,635	13.79	699
	15,582,720.67	8,525,546	2,460,811	14,056,873		1,046,054
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -5						
2001	99,167.92	64,695	22,956	81,171	13.08	6,206
2002	92,582.69	59,471	21,102	76,110	13.13	5,797
2005	641,847.51	390,926	138,712	535,228	13.27	40,334
2006	1,228.71	733	260	1,030	13.31	77
2008	5,237,422.52	2,984,412	1,058,956	4,440,338	13.39	331,616
2009	6,918,353.24	3,841,274	1,362,995	5,901,275	13.42	439,737
2010	140,954.36	76,060	26,988	121,014	13.45	8,997
2012	493,154.73	248,861	88,303	429,509	13.52	31,768
2014	2,731,624.52	1,269,124	450,322	2,417,884	13.57	178,179
2015	21,586.69	9,543	3,386	19,280	13.60	1,418
2016	333,594.02	139,367	49,451	300,822	13.62	22,087
2017	430,175.88	168,212	59,686	391,998	13.65	28,718

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -5						
2018	306,563.83	111,050	39,404	282,488	13.67	20,665
2019	11,234.33	3,718	1,319	10,477	13.69	765
2020	3,156.16	934	331	2,983	13.71	218
2021	141,443.38	36,415	12,921	135,594	13.73	9,876
2022	109,262.75	23,436	8,316	106,410	13.75	7,739
2024	632,119.70	71,311	25,303	638,422	13.79	46,296
2025	21,560.23	1,107	393	22,245	13.81	1,611
	18,367,033.17	9,500,649	3,371,106	15,914,279		1,182,104
LAKE ROAD BOILER 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1999	989.05	761	194	864	9.18	94
	989.05	761	194	864		94
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1977	1,406,039.82	1,231,734	283,273	1,221,190	8.21	148,744
1996	1,483,780.83	1,173,556	269,893	1,317,752	9.10	144,808
1998	487,951.19	379,176	87,202	434,905	9.16	47,479
1999	89,988.39	69,281	15,933	80,354	9.18	8,753
2002	12,567.82	9,362	2,153	11,295	9.25	1,221
2008	5,336.29	3,621	833	4,877	9.37	520
2009	3,833.46	2,549	586	3,516	9.38	375
2010	38,852.17	25,235	5,804	35,768	9.40	3,805
	3,528,349.97	2,894,514	665,677	3,109,657		355,705

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.02 BOILER PLANT EQUIPMENT - POLLUTION CONTROL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1995	259,444.10	206,838	52,103	225,502	9.07	24,862
1999	11,905.48	9,166	2,309	10,430	9.18	1,136
2002	486,558.55	362,464	91,305	429,312	9.25	46,412
	757,908.13	578,468	145,717	665,245		72,410
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1984	5,736.78	4,884	1,531	4,607	8.62	534
1996	650,572.26	514,552	161,301	534,812	9.10	58,771
1999	202,671.71	156,034	48,913	167,945	9.18	18,295
	858,980.75	675,470	211,745	707,364		77,600
	85,737,243.96	45,618,371	15,096,051	75,810,475		5,790,799
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					13.1	6.75

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1980	7,130,113.01	5,654,080	3,729,468	3,828,452	11.95	320,373
1981	43,134.40	34,039	22,452	23,270	12.01	1,938
1983	21,746.00	16,989	11,206	11,845	12.12	977
1984	7,320.87	5,688	3,752	4,008	12.18	329
1985	13,984.07	10,802	7,125	7,698	12.24	629
1987	110,954.82	84,668	55,848	61,765	12.35	5,001
1988	6,687.57	5,070	3,344	3,745	12.40	302
1989	1,329.32	1,001	660	749	12.45	60
1990	129,353.12	96,730	63,804	73,311	12.50	5,865
1992	16,821.93	12,382	8,167	9,664	12.61	766
1993	19,491.03	14,226	9,384	11,277	12.66	891
1994	5,575.95	4,034	2,661	3,250	12.71	256
1996	19,096.28	13,554	8,940	11,302	12.80	883
2002	135,601.49	89,296	58,900	84,837	13.09	6,481
2003	65,146.77	42,238	27,860	41,195	13.13	3,137
2004	14,960.43	9,536	6,290	9,568	13.18	726
2005	142,461.18	89,184	58,826	92,183	13.22	6,973
2007	151,445.12	90,978	60,010	100,522	13.31	7,552
2008	259,474.18	152,280	100,445	174,598	13.35	13,079
2009	3,624,659.87	2,074,217	1,368,167	2,473,972	13.39	184,763
2010	253,376.55	140,891	92,933	175,647	13.44	13,069
2011	144,488.09	77,919	51,396	101,761	13.48	7,549
2012	131,217.48	68,369	45,097	93,994	13.52	6,952
2013	1,249,621.93	626,522	413,258	911,341	13.56	67,208
2014	250,150.79	120,101	79,219	185,940	13.60	13,672
2015	956,430.27	437,391	288,506	725,310	13.64	53,175
2016	252,330.96	109,072	71,945	195,526	13.68	14,293
2017	4,498,294.21	1,822,689	1,202,258	3,565,934	13.72	259,908
2018	10,980.93	4,120	2,718	8,922	13.76	648
2019	1,387,172.84	475,234	313,467	1,156,936	13.80	83,836
2020	15,672.53	4,804	3,169	13,444	13.84	971
2021	515,167.79	137,475	90,679	455,398	13.88	32,810
2022	953,331.80	212,323	140,050	870,482	13.91	62,580
2023	1,062,744.57	183,813	121,244	1,005,265	13.95	72,062
2024	34,095.24	3,998	2,637	33,504	13.99	2,395
2025	4,732,978.10	251,350	165,792	4,851,165	14.03	345,771
	28,367,411.49	13,177,063	8,691,677	21,377,779		1,597,880

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -14						
2010	70,132,454.40	23,358,484	12,651,569	67,299,429	33.58	2,004,152
2011	51,951.27	16,482	8,927	50,297	33.92	1,483
2012	61,629.38	18,549	10,047	60,211	34.26	1,757
2014	100,741.97	26,867	14,552	100,294	34.94	2,870
2015	60,181.16	14,962	8,104	60,503	35.28	1,715
2016	969,338.38	222,943	120,752	984,294	35.61	27,641
2017	20,761.13	4,370	2,367	21,301	35.95	593
2018	1,878,045.38	356,900	193,306	1,947,665	36.29	53,669
2019	30,362.33	5,128	2,777	31,836	36.63	869
2020	6,613.32	972	526	7,013	36.97	190
2021	301,482.36	37,438	20,277	323,412	37.30	8,671
2022	42,235.23	4,225	2,288	45,860	37.64	1,218
2023	544,745.42	40,788	22,092	598,918	37.98	15,769
2024	3,735,218.65	182,973	99,103	4,159,046	38.31	108,563
2025	332,784.97	7,223	3,912	375,463	38.65	9,714
	78,268,545.35	24,298,304	13,160,600	76,065,542		2,238,874
IATAN COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -12						
2009	1,631,381.61	558,139	339,797	1,487,350	33.24	44,746
2011	100,467.85	31,315	19,065	93,459	33.92	2,755
2014	9,399.65	2,463	1,499	9,028	34.94	258
2017	8,149.81	1,685	1,026	8,102	35.95	225
2021	11,603.27	1,416	862	12,134	37.30	325
	1,761,002.19	595,018	362,249	1,610,073		48,309
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1978	1,106,426.04	885,567	874,473	298,339	11.82	25,240
1985	63,646.53	49,163	48,547	18,918	12.24	1,546
1986	59,152.80	45,428	44,859	17,843	12.29	1,452

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1987	30,565.77	23,324	23,032	9,368	12.35	759
1988	24,547.58	18,612	18,379	7,642	12.40	616
1989	99,547.24	74,969	74,030	31,490	12.45	2,529
1990	1,096.95	820	810	353	12.50	28
1991	18,017.28	13,368	13,201	5,898	12.56	470
1992	20,661.42	15,208	15,017	6,884	12.61	546
1993	135.27	99	98	46	12.66	4
1994	12,123.16	8,770	8,660	4,190	12.71	330
1995	238,968.64	171,271	169,125	84,181	12.76	6,597
1996	13,729.69	9,745	9,623	4,931	12.80	385
1997	143,659.57	100,893	99,629	52,650	12.85	4,097
1998	745,707.97	517,808	511,321	279,129	12.90	21,638
1999	33,907.03	23,263	22,972	12,970	12.95	1,002
2000	113,768.43	77,092	76,126	44,468	12.99	3,423
2002	21,143.53	13,923	13,749	8,664	13.09	662
2003	413,301.46	267,964	264,607	173,492	13.13	13,213
2004	248,098.98	158,141	156,160	106,825	13.18	8,105
2005	137,046.96	85,795	84,720	60,550	13.22	4,580
2007	5,456.41	3,278	3,237	2,547	13.31	191
2008	80,874.77	47,464	46,869	38,858	13.35	2,911
2009	298.69	171	169	148	13.39	11
2011	9,788.83	5,279	5,213	5,163	13.48	383
2012	93,021.14	48,467	47,860	50,743	13.52	3,753
2013	3,334.54	1,672	1,651	1,884	13.56	139
2014	1,674,844.52	804,120	794,046	981,289	13.60	72,154
2015	514,342.31	235,217	232,270	312,933	13.64	22,942
2016	11.42	5	5	7	13.68	1
2017	12,642.43	5,123	5,059	8,342	13.72	608
2018	9,043.00	3,393	3,350	6,235	13.76	453
2019	194,968.63	66,795	65,958	140,709	13.80	10,196
2021	401,014.33	107,013	105,672	319,403	13.88	23,012
2022	5,204.82	1,159	1,144	4,373	13.91	314
2023	22,720.96	3,930	3,881	20,203	13.95	1,448
2024	728,263.11	85,394	84,324	687,635	13.99	49,152
2025	1,234,173.76	65,542	64,721	1,243,503	14.03	88,632
	8,535,255.97	4,045,245	3,994,568	5,052,803		373,522

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -7						
1980	1,738,253.40	1,391,414	1,349,971	509,960	11.95	42,674
1987	11,002.14	8,475	8,223	3,550	12.35	287
1988	117,393.75	89,846	87,170	38,441	12.40	3,100
1990	1,096.95	828	803	370	12.50	30
1991	18,000.25	13,481	13,079	6,181	12.56	492
1992	12,595.23	9,358	9,079	4,398	12.61	349
1993	8,129.04	5,989	5,811	2,887	12.66	228
1994	1,548,972.38	1,131,159	1,097,468	559,933	12.71	44,055
1995	90,684.73	65,608	63,654	33,379	12.76	2,616
1996	25,863.71	18,530	17,978	9,696	12.80	758
1998	4,515.42	3,165	3,071	1,761	12.90	137
1999	58,914.37	40,801	39,586	23,453	12.95	1,811
2000	228,311.40	156,169	151,518	92,776	12.99	7,142
2001	203,545.94	137,317	133,227	84,567	13.04	6,485
2002	140,095.88	93,125	90,351	59,551	13.09	4,549
2004	15,584.07	10,027	9,728	6,947	13.18	527
2006	32,792.15	20,322	19,717	15,371	13.26	1,159
2007	108,950.86	66,068	64,100	52,477	13.31	3,943
2011	135,947.19	74,005	71,801	73,663	13.48	5,465
2012	8,383.42	4,409	4,278	4,693	13.52	347
2013	8,410.34	4,256	4,129	4,870	13.56	359
2014	44,283.16	21,462	20,823	26,560	13.60	1,953
2015	42,768.87	19,743	19,155	26,608	13.64	1,951
2016	1,816,628.89	792,659	769,050	1,174,743	13.68	85,873
2017	34,487.75	14,106	13,686	23,216	13.72	1,692
2018	4,515.32	1,710	1,659	3,172	13.76	231
2019	47,571.62	16,451	15,961	34,941	13.80	2,532
2021	73,848.25	19,893	19,300	59,717	13.88	4,302
2024	3,250,621.08	384,755	373,295	3,104,869	13.99	221,935
2025	101,406.93	5,436	5,274	103,231	14.03	7,358
	9,933,574.49	4,620,567	4,482,945	6,145,980		454,340
JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2013	23,106.38	11,585	5,267	19,225	13.56	1,418
2014	129,087.91	61,977	28,179	108,654	13.60	7,989

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2016	67,546.30	29,197	13,275	58,324	13.68	4,263
2019	20,936.94	7,173	3,261	18,932	13.80	1,372
2022	87,318.35	19,447	8,842	83,715	13.91	6,018
2023	8,590.10	1,486	676	8,430	13.95	604
2024	13,729,403.17	1,609,871	731,966	13,821,201	13.99	987,934
2025	49,896.53	2,650	1,205	51,685	14.03	3,684
2026	920,667.73	8,266	3,758	972,149	14.05	69,192
	15,036,553.41	1,751,652	796,430	15,142,317		1,082,474
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -5						
1985	19,035.85	14,565	13,986	6,002	12.24	490
1986	9,163.60	6,971	6,694	2,928	12.29	238
1995	7,946.39	5,642	5,418	2,926	12.76	229
1996	8,682.68	6,105	5,862	3,255	12.80	254
2004	90,203.14	56,954	54,690	40,024	13.18	3,037
2005	753,877.28	467,494	448,907	342,664	13.22	25,920
2008	155,543.22	90,424	86,829	76,492	13.35	5,730
2010	23,513.36	12,951	12,436	12,253	13.44	912
2011	100,727.77	53,808	51,669	54,095	13.48	4,013
2014	370,218.65	176,071	169,071	219,659	13.60	16,151
2015	16,198.13	7,338	7,046	9,962	13.64	730
2016	168,249.14	72,041	69,177	107,485	13.68	7,857
2017	39,332.93	15,787	15,159	26,140	13.72	1,905
2018	90,679.15	33,704	32,364	62,849	13.76	4,568
2019	213,283.65	72,380	69,502	154,446	13.80	11,192
2020	4,989.74	1,515	1,455	3,784	13.84	273
2022	119,428.08	26,348	25,300	100,099	13.91	7,196
2024	82,038.70	9,529	9,150	76,990	13.99	5,503
2025	5,087.07	268	257	5,084	14.03	362
	2,278,198.53	1,129,895	1,084,972	1,307,136		96,560

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
2020	37,712.97	14,863	12,075	27,901	9.58	2,912
2023	125,223.09	29,295	23,800	108,937	9.64	11,301
	162,936.06	44,158	35,875	136,837		14,213
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2019	177,870.01	77,891	62,478	127,843	9.57	13,359
	177,870.01	77,891	62,478	127,843		13,359
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
2013	153,456.23	92,022	78,110	84,554	9.45	8,948
2017	124,177.71	62,247	52,836	78,792	9.53	8,268
2020	46,529.60	18,338	15,566	33,756	9.58	3,524
2021	82,463.86	28,689	24,352	63,060	9.60	6,569
2022	120,577.74	35,573	30,195	97,618	9.62	10,147
	527,205.14	236,869	201,058	357,779		37,456
LAKE ROAD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	902,088.80	834,156	744,447	220,788	7.34	30,080
1956	4,059.98	3,714	3,315	1,030	7.72	133
1960	24,363.45	22,124	19,745	6,324	7.93	797
1962	1,164.07	1,053	940	306	8.02	38
1978	199,160.84	173,444	154,791	58,311	8.62	6,765
1980	3,567.74	3,087	2,755	1,062	8.68	122
1986	3,313.49	2,802	2,501	1,045	8.84	118

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1991	14,020.47	11,558	10,315	4,687	8.97	523
1992	70,022.71	57,369	51,199	23,725	9.00	2,636
1995	18,835.91	15,127	13,500	6,654	9.07	734
1996	16,870.53	13,449	12,003	6,049	9.09	665
1997	19,372.56	15,315	13,668	7,061	9.12	774
1998	7,661.27	6,006	5,360	2,837	9.14	310
1999	57,072.74	44,340	39,571	21,496	9.16	2,347
2001	7,969.35	6,065	5,413	3,114	9.21	338
2002	105,649.90	79,506	70,956	42,090	9.23	4,560
2003	207,933.45	154,612	137,984	84,505	9.25	9,136
2004	1,387,759.74	1,018,450	908,921	575,982	9.27	62,134
2012	276,109.81	172,491	153,940	141,497	9.43	15,005
2014	95,934.07	56,026	50,001	52,649	9.47	5,560
2015	21,895.26	12,272	10,952	12,476	9.49	1,315
2019	66,628.00	29,177	26,039	45,253	9.57	4,729
2024	194,297.51	31,761	28,345	179,553	9.65	18,607
2025	17,304.29	1,333	1,190	17,326	9.67	1,792
	3,723,055.94	2,765,237	2,467,850	1,515,820		169,218
LAKE ROAD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	6,459.35	5,973	5,326	1,585	7.34	216
1958	1,019,585.42	929,440	828,822	262,135	7.82	33,521
1961	9,249.55	8,385	7,477	2,420	7.97	304
1963	2,928.43	2,645	2,359	775	8.06	96
1977	3,869.63	3,381	3,015	1,126	8.58	131
1985	121,581.85	103,234	92,058	38,034	8.82	4,312
1986	157,782.02	133,419	118,975	49,851	8.84	5,639
1995	27,875.23	22,386	19,963	9,864	9.07	1,088
1996	70,552.57	56,242	50,153	25,338	9.09	2,787
1997	3,106.27	2,456	2,190	1,134	9.12	124
1998	2,008.21	1,574	1,404	745	9.14	82
2000	43,476.37	33,452	29,831	16,689	9.18	1,818
2002	1,198,777.82	902,130	804,468	478,224	9.23	51,812
2004	173,876.93	127,605	113,791	72,257	9.27	7,795
2012	17,053.02	10,653	9,500	8,747	9.43	928

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2014	708,746.81	413,912	369,103	389,256	9.47	41,104
2018	36,664.08	17,372	15,491	23,739	9.55	2,486
2019	108,788.32	47,639	42,482	73,922	9.57	7,724
2025	430,738.99	33,175	29,584	431,307	9.67	44,603
	4,143,120.87	2,855,073	2,545,992	1,887,147		206,570
LAKE ROAD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1962	415,471.24	375,911	332,882	111,672	8.02	13,924
1971	4,311.97	3,828	3,390	1,224	8.38	146
1978	5,977.59	5,206	4,610	1,786	8.62	207
1996	29,210.57	23,286	20,621	10,635	9.09	1,170
1998	7,016.88	5,501	4,871	2,637	9.14	289
2001	9,801.13	7,459	6,605	3,882	9.21	421
2002	52,119.48	39,222	34,732	21,035	9.23	2,279
2004	211,538.71	155,244	137,474	88,873	9.27	9,587
2005	11,443.56	8,280	7,332	4,912	9.29	529
2010	491,957.71	324,070	286,975	239,420	9.39	25,497
2014	23,343.08	13,632	12,072	12,905	9.47	1,363
	1,262,191.92	961,639	851,564	498,981		55,412
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1966	2,985,470.49	2,680,051	2,373,793	820,661	8.19	100,203
1979	6,303.81	5,473	4,848	1,897	8.65	219
1980	270,335.58	233,918	207,187	82,072	8.68	9,455
1990	79,531.36	65,923	58,390	26,709	8.95	2,984
1991	63,019.21	51,949	46,013	21,418	8.97	2,388
1994	72,122.13	58,326	51,661	25,510	9.05	2,819
1995	419,711.11	337,065	298,547	150,543	9.07	16,598
1996	2,212.95	1,764	1,562	805	9.09	89

EVERGY MISSOURI WEST, INC.

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1997	14,853.40	11,742	10,400	5,493	9.12	602
1999	4,972.61	3,863	3,422	1,899	9.16	207
2000	572,534.31	440,523	390,183	222,429	9.18	24,230
2001	1,204,238.09	916,522	811,788	476,747	9.21	51,764
2002	116,428.04	87,617	77,605	46,973	9.23	5,089
2003	228,844.26	170,160	150,715	94,148	9.25	10,178
2004	96,311.95	70,682	62,605	40,449	9.27	4,363
2005	55,963.23	40,491	35,864	24,017	9.29	2,585
2006	779,206.02	555,136	491,699	342,052	9.31	36,740
2008	90,051.11	61,916	54,841	41,514	9.35	4,440
2010	6,109.86	4,025	3,565	2,973	9.39	317
2011	105,357.61	67,687	59,952	52,780	9.41	5,609
2012	3,893,933.16	2,432,616	2,154,633	2,011,876	9.43	213,348
2014	13,444.63	7,852	6,955	7,431	9.47	785
2016	82,906.36	44,332	39,266	49,444	9.51	5,199
2017	47,073.58	23,819	21,097	29,272	9.53	3,072
2025	366,376.63	28,218	24,993	367,030	9.67	37,956
	11,577,311.49	8,401,670	7,441,583	4,946,140		541,239
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1995	3,035.82	2,438	2,489	759	9.07	84
2004	3,653.87	2,682	2,738	1,171	9.27	126
2008	175.79	121	124	65	9.35	7
2014	1,022,935.50	597,400	609,925	484,616	9.47	51,174
	1,029,800.98	602,641	615,276	486,611		51,391
	166,784,033.84	65,562,922	46,795,117	136,658,788		6,980,817

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.6 4.19

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1980	3,042,220.77	2,444,331	1,905,961	1,318,793	12.19	108,186
1981	10,208.62	8,162	6,364	4,457	12.25	364
1982	2,163.51	1,721	1,342	951	12.31	77
1983	190.22	151	118	84	12.37	7
1984	20,503.60	16,139	12,584	9,149	12.42	737
1985	2,496.38	1,954	1,524	1,123	12.48	90
1986	14,239.11	11,075	8,636	6,458	12.54	515
1987	2,428.29	1,877	1,464	1,110	12.59	88
1988	5,259.72	4,038	3,149	2,427	12.65	192
1989	8,652.44	6,598	5,145	4,027	12.70	317
1991	71,568.57	53,774	41,930	33,933	12.80	2,651
1992	55,412.08	41,288	32,194	26,543	12.86	2,064
1993	23,427.00	17,309	13,497	11,336	12.91	878
1994	261,412.29	191,410	149,251	127,846	12.96	9,865
1995	3,005.77	2,180	1,700	1,486	13.01	114
1996	25,414.41	18,246	14,227	12,712	13.06	973
1997	75.49	54	42	38	13.11	3
1999	32,077.25	22,259	17,356	16,645	13.20	1,261
2000	761,886.06	521,790	406,864	400,735	13.25	30,244
2002	2,042,707.18	1,359,551	1,060,106	1,105,163	13.34	82,846
2003	185,893.78	121,750	94,934	102,113	13.39	7,626
2004	5,108.63	3,288	2,564	2,851	13.44	212
2005	45,747.68	28,910	22,543	25,950	13.48	1,925
2006	9,854.12	6,105	4,760	5,685	13.52	420
2007	76,934.46	46,618	36,350	45,200	13.57	3,331
2008	82,050.84	48,566	37,869	49,105	13.61	3,608
2009	3,363,053.43	1,939,592	1,512,392	2,052,445	13.65	150,362
2010	67,344.50	37,756	29,440	41,945	13.69	3,064
2011	1,513,134.64	821,898	640,873	963,050	13.73	70,142
2012	22,886.81	12,005	9,361	14,899	13.77	1,082
2013	376,157.85	189,754	147,960	250,767	13.81	18,158
2014	4,459.47	2,153	1,679	3,048	13.85	220
2015	1,850,259.85	849,801	662,630	1,298,645	13.89	93,495
2017	819,717.98	332,893	259,572	609,329	13.96	43,648
2019	1,543,536.93	530,129	413,367	1,222,782	14.02	87,217
2020	961,439.98	295,231	230,206	788,921	14.05	56,151
2021	73,055.60	19,504	15,208	62,231	14.08	4,420
2022	42,353.94	9,406	7,334	37,561	14.11	2,662
2023	208,401.07	35,988	28,062	192,844	14.13	13,648

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2024	103,261.51	12,047	9,394	100,064	14.15	7,072
2025	109,310.23	5,825	4,542	111,327	14.17	7,857
2026	28,695.24	276	215	30,202	14.18	2,130
	17,878,007.30	10,073,402	7,854,710	11,095,978		819,922
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -14						
2010	17,322,358.74	5,837,555	3,113,429	16,634,060	35.48	468,829
2011	2,172.52	697	372	2,105	35.83	59
2013	12,849.24	3,680	1,963	12,685	36.54	347
2014	415,687.89	111,571	59,506	414,378	36.89	11,233
2015	37,665.21	9,402	5,015	37,924	37.24	1,018
2016	219,619.67	50,551	26,961	223,405	37.59	5,943
2017	62,283.40	13,086	6,979	64,024	37.93	1,688
2018	8,304.46	1,572	838	8,629	38.27	225
2020	345,438.23	50,217	26,783	367,017	38.93	9,428
2022	86,529.85	8,499	4,533	94,111	39.56	2,379
2023	357,969.99	26,240	13,995	394,091	39.87	9,884
	18,870,879.20	6,113,070	3,260,373	18,252,429		511,033
IATAN COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -12						
2009	7,066,329.93	2,449,314	1,618,289	6,296,000	35.12	179,271
2010	1,300.07	430	284	1,172	35.48	33
2011	437,876.33	138,000	91,178	399,243	35.83	11,143
2012	9,611.25	2,869	1,896	8,869	36.19	245
2013	6,280.78	1,767	1,167	5,867	36.54	161
2014	10,042.26	2,648	1,750	9,498	36.89	257
2015	75,500.47	18,515	12,233	72,327	37.24	1,942
2016	16,042.45	3,628	2,397	15,570	37.59	414
2017	83,858.91	17,310	11,437	82,485	37.93	2,175

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -12						
2018	258,153.90	48,010	31,721	257,412	38.27	6,726
2019	1,644.29	271	179	1,663	38.60	43
2020	252,223.64	36,023	23,801	258,690	38.93	6,645
2021	28,331.06	3,400	2,246	29,484	39.25	751
2023	246,547.42	17,755	11,731	264,402	39.87	6,632
2024	8,501.66	398	263	9,259	40.16	231
	8,502,244.42	2,740,338	1,810,572	7,711,942		216,669
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1978	1,434,750.66	1,163,287	1,520,836			
1986	4,273.08	3,324	4,529			
1987	47,799.84	36,950	50,668			
1992	3,064.04	2,283	3,248			
1993	2,565.16	1,895	2,719			
1995	20,386.64	14,786	21,610			
1999	1,561.66	1,084	1,655			
2000	96.81	66	102			
2001	8,911.03	6,018	9,335	111	13.30	8
2002	224,530.00	149,439	231,808	6,193	13.34	464
2003	114,029.50	74,683	115,848	5,024	13.39	375
2005	81.74	52	81	6	13.48	
2006	5,003.28	3,100	4,809	495	13.52	37
2008	84,671.91	50,118	77,743	12,010	13.61	882
2009	80,179.88	46,243	71,732	13,259	13.65	971
2011	50.37	27	42	12	13.73	1
2012	20,189.96	10,591	16,429	4,973	13.77	361
2014	154,486.06	74,569	115,671	48,085	13.85	3,472
2015	6,736.35	3,094	4,799	2,341	13.89	169
2017	3,810.50	1,547	2,400	1,639	13.96	117
2018	7,174.71	2,700	4,188	3,417	13.99	244
2019	3,159.98	1,085	1,683	1,667	14.02	119
2020	4,012.41	1,232	1,911	2,342	14.05	167

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
2022	10,174.34	2,260	3,506	7,279	14.11	516
2024	562.63	66	102	494	14.15	35
2025	94,328.75	5,026	7,796	92,192	14.17	6,506
	2,336,591.29	1,655,525	2,275,249	201,538		14,444
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -7						
1980	1,196,777.27	970,645	1,280,552			
1986	4,273.08	3,355	4,572			
1987	46,681.58	36,426	49,949			
1993	2,288.76	1,707	2,449			
1995	23,179.57	16,970	24,802			
1996	3,962.88	2,872	4,240			
1998	94.70	67	101			
1999	3,560.16	2,494	3,809			
2002	50,893.07	34,192	54,456			
2005	108.01	69	116			
2006	38,783.47	24,256	41,498			
2009	127,802.05	74,403	130,767	5,982	13.65	438
2011	3,932.64	2,156	3,789	419	13.73	31
2014	48,322.82	23,545	41,381	10,324	13.85	745
2016	38,316.57	16,786	29,502	11,497	13.92	826
2019	957,415.46	331,927	583,377	441,058	14.02	31,459
2021	25,045.39	6,749	11,862	14,937	14.08	1,061
2023	12,823.61	2,235	3,928	9,793	14.13	693
2024	112,729.92	13,276	23,333	97,288	14.15	6,875
	2,696,991.01	1,564,130	2,294,484	591,296		42,128

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1983	2,073,290.00	1,640,618	2,027,481	170,206	12.37	13,760
1986	4,273.09	3,324	4,108	422	12.54	34
1987	17,396.63	13,448	16,619	1,821	12.59	145
1993	1,894.94	1,400	1,730	279	12.91	22
2000	91,894.00	62,935	77,775	19,632	13.25	1,482
2001	4,975.15	3,360	4,152	1,121	13.30	84
2002	48,527.87	32,298	39,914	11,526	13.34	864
2003	29,912.68	19,591	24,211	7,497	13.39	560
2006	16,015.46	9,923	12,263	4,714	13.52	349
2007	10,423.02	6,316	7,805	3,243	13.57	239
2008	1,045.45	619	765	343	13.61	25
2010	47,012.59	26,357	32,572	17,261	13.69	1,261
2011	237.01	129	159	92	13.73	7
2013	31,561.16	15,921	19,675	13,780	13.81	998
2014	7,082.80	3,419	4,225	3,283	13.85	237
2016	3,599.86	1,562	1,930	1,886	13.92	135
2018	8,825.50	3,321	4,104	5,251	13.99	375
2019	56,554.79	19,424	24,004	35,944	14.02	2,564
2020	2,821.24	866	1,070	1,920	14.05	137
2022	8,486.38	1,885	2,329	6,666	14.11	472
2023	13,005.51	2,246	2,776	11,010	14.13	779
2024	374.51	44	54	343	14.15	24
	2,479,209.64	1,869,006	2,309,724	318,238		24,553
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -5						
1996	1.81	1	1	1	13.06	
1997	9,307.85	6,548	7,930	1,843	13.11	141
1999	323,999.75	222,705	269,704	70,496	13.20	5,341
2000	39,837.17	27,026	32,729	9,100	13.25	687
2003	18,043.92	11,706	14,176	4,770	13.39	356
2004	5,616.99	3,581	4,337	1,561	13.44	116
2005	3,703.31	2,318	2,807	1,081	13.48	80
2009	21,666.56	12,378	14,990	7,760	13.65	568
2010	49,488.50	27,484	33,284	18,679	13.69	1,364
2013	210,867.67	105,370	127,607	93,804	13.81	6,792

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -5						
2014	186,676.22	89,257	108,093	87,917	13.85	6,348
2015	218,917.56	99,598	120,617	109,247	13.89	7,865
2016	1,452.76	625	757	769	13.92	55
2017	120,974.57	48,665	58,935	68,088	13.96	4,877
2019	7,499.07	2,551	3,089	4,785	14.02	341
2021	4,857.73	1,285	1,556	3,544	14.08	252
2022	6,760.94	1,487	1,801	5,298	14.11	375
2023	326,098.97	55,781	67,553	274,851	14.13	19,452
2024	16,715.99	1,932	2,340	15,212	14.15	1,075
2025	4,819.54	254	308	4,753	14.17	335
2026	4,643.16	44	53	4,822	14.18	340
	1,581,950.04	720,596	872,668	788,380		56,760
LAKE ROAD BOILER 1						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
1958	41,239.09	37,571	33,746	9,968	7.99	1,248
1962	6,199.36	5,608	5,037	1,534	8.17	188
1985	22,172.15	18,827	16,910	6,592	8.94	737
	69,610.60	62,006	55,693	18,094		2,173
LAKE ROAD BOILER 2						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
1950	7,230.23	6,672	5,565	2,099	7.57	277
1958	31,696.14	28,877	24,086	9,512	7.99	1,190
2015	849,279.65	473,227	394,711	505,525	9.61	52,604
	888,206.02	508,776	424,362	517,136		54,071

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 4						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	43,729.43	40,732	33,813	12,978	7.57	1,714
2014	963,196.49	564,625	468,710	561,910	9.59	58,593
	1,006,925.92	605,357	502,523	574,888		60,307
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	33,868.93	31,547	26,188	10,052	7.57	1,328
1958	6,055.17	5,569	4,623	1,856	7.99	232
1986	29,081.59	24,815	20,599	10,518	8.97	1,173
1993	1,430.74	1,175	975	556	9.15	61
2015	1,539,263.80	865,785	718,702	928,310	9.61	96,598
2018	131,321.67	62,405	51,803	88,711	9.65	9,193
	1,741,021.90	991,296	822,891	1,040,002		108,585
LAKE ROAD BOILER 8						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2006	678,219.86	486,252	412,168	313,527	9.44	33,213
2019	15,348.12	6,733	5,707	10,715	9.67	1,108
	693,567.98	492,985	417,875	324,243		34,321
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
1977	177,351.71	154,981	116,322	71,671	8.71	8,229
1991	70,749.61	58,284	43,746	31,249	9.10	3,434
2013	141,989.97	85,510	64,180	86,329	9.57	9,021
2014	64,824.89	37,645	28,255	40,460	9.59	4,219
2015	178,870.12	99,668	74,807	114,796	9.61	11,945

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
2016	48,411.53	25,738	19,318	31,998	9.62	3,326
2017	391,879.02	196,933	147,810	267,582	9.64	27,757
2018	327,353.28	154,107	115,666	231,328	9.65	23,972
2019	1,065,858.06	463,233	347,683	782,126	9.67	80,882
2020	460,863.24	181,649	136,338	352,177	9.68	36,382
2021	99,754.34	34,733	26,069	79,670	9.69	8,222
2022	338,237.82	99,962	75,027	283,505	9.70	29,227
2023	885,576.18	207,183	155,503	783,208	9.71	80,660
	4,251,719.77	1,799,626	1,350,724	3,156,099		327,276
LAKE ROAD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	44,997.00	41,912	34,142	14,004	7.57	1,850
1953	325.78	302	246	103	7.74	13
1956	1,590.82	1,468	1,196	506	7.90	64
1958	7,072.04	6,504	5,298	2,269	7.99	284
1961	222.34	203	165	73	8.13	9
1963	2,374.55	2,165	1,764	777	8.21	95
1985	3,129.12	2,682	2,185	1,163	8.94	130
1990	187,405.53	156,762	127,701	72,823	9.07	8,029
2016	1,076,296.03	577,603	470,526	681,110	9.62	70,801
2020	679,522.45	270,361	220,241	506,848	9.68	52,360
	2,002,935.66	1,059,962	863,465	1,279,676		133,635
LAKE ROAD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1950	22,177.08	20,657	15,081	8,648	7.57	1,142
1957	1,230.08	1,133	827	489	7.95	62
1958	84,270.61	77,499	56,579	33,590	7.99	4,204
1961	1,377.06	1,260	920	554	8.13	68
1962	845.17	772	564	341	8.17	42

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1963	3,132.54	2,856	2,085	1,267	8.21	154
1964	21,350.46	19,426	14,182	8,663	8.25	1,050
1974	28,013.48	24,924	18,196	11,778	8.61	1,368
1976	3,571.96	3,160	2,307	1,515	8.68	175
1978	3,076.63	2,706	1,976	1,316	8.74	151
1985	4,930.93	4,227	3,086	2,190	8.94	245
1991	5,989.21	4,981	3,636	2,772	9.10	305
1993	117,448.04	96,455	70,419	55,251	9.15	6,038
1995	31,946.74	25,879	18,893	15,290	9.19	1,664
2018	1,390,030.47	660,554	482,248	1,005,084	9.65	104,154
	1,719,390.46	946,489	691,000	1,148,748		120,822
LAKE ROAD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1962	19,854.47	18,132	6,587	14,658	8.17	1,794
1963	929.90	848	308	687	8.21	84
1964	40,869.21	37,186	13,508	30,222	8.25	3,663
1998	19,419.55	15,351	5,576	15,203	9.26	1,642
2020	204,958.79	81,547	29,623	189,683	9.68	19,595
	286,031.92	153,064	55,602	250,452		26,778
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1966	204,963.58	185,754	156,957	62,354	8.33	7,485
1967	167,696.71	151,664	128,152	51,283	8.37	6,127
1976	183,579.35	162,412	137,234	59,196	8.68	6,820
1985	40,910.90	35,067	29,631	14,144	8.94	1,582
1986	3,455.73	2,949	2,492	1,206	8.97	134
1990	5,953.66	4,980	4,208	2,162	9.07	238
1992	79,326.01	65,580	55,413	29,465	9.12	3,231
2000	69,127.99	53,593	45,285	28,682	9.31	3,081

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2002	18,719.33	14,197	11,996	8,034	9.35	859
2005	22,257.13	16,210	13,697	10,118	9.42	1,074
2006	361,403.31	259,109	218,941	167,761	9.44	17,771
2011	1,479,436.20	954,800	806,782	776,215	9.54	81,364
2012	1,256,180.66	788,430	666,204	677,910	9.55	70,985
2014	40,006.26	23,452	19,816	22,990	9.59	2,397
2020	6,593.15	2,623	2,216	4,838	9.68	500
	3,939,609.97	2,720,820	2,299,025	1,916,358		203,648
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-S1						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1957	2,450.19	2,257	2,097	524	7.95	66
1958	42,978.83	39,525	36,729	9,259	7.99	1,159
1962	22,290.10	20,356	18,916	4,935	8.17	604
1963	7,004.94	6,386	5,934	1,561	8.21	190
1964	6,011.49	5,470	5,083	1,349	8.25	164
1972	1,146.61	1,025	952	274	8.55	32
1976	6,290.98	5,566	5,172	1,559	8.68	180
1985	26,849.28	23,014	21,386	7,343	8.94	821
1989	86,922.45	73,090	67,919	25,088	9.05	2,772
1990	369.91	309	287	109	9.07	12
1993	6,124.44	5,030	4,674	1,879	9.15	205
1998	155,799.49	123,160	114,447	52,259	9.26	5,644
2003	34,278.92	25,669	23,853	12,825	9.38	1,367
2005	23,148.17	16,859	15,666	9,102	9.42	966
2020	185,418.80	73,772	68,553	129,845	9.68	13,414
2021	85,496.94	30,050	27,924	63,558	9.69	6,559
	692,581.54	451,538	419,593	321,469		34,155
	71,637,474.64	34,527,986	28,580,533	49,506,966		2,791,280

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.7 3.90

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.10 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN COMMON						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	19,040.40	18,445	15,969	3,072	0.25	3,072
2019	4,621.36	3,899	3,376	1,246	1.25	997
2020	5,556.65	3,994	3,458	2,099	2.25	933
2022	293.44	138	119	174	4.25	41
2023	42,005.43	14,439	12,500	29,505	5.25	5,620
2025	12,787.09	1,199	1,038	11,749	7.25	1,621
	84,304.37	42,114	36,460	47,844		12,284
JEFFREY ENERGY CENTER COMMON						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2017	118.74	119	119			
2023	32,810.78	11,279	8,082	24,729	5.25	4,710
2025	5.09			5	7.25	1
	32,934.61	11,398	8,201	24,734		4,711
LAKE ROAD BOILER 4						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
1990	12,716.48	12,716	12,716			
2018	17,138.21	16,603	12,192	4,947	0.25	4,947
	29,854.69	29,319	24,908	4,947		4,947
LAKE ROAD BOILER 5						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	22,772.51	22,061	17,591	5,181	0.25	5,181
2020	6,128.31	4,405	3,513	2,616	2.25	1,163
	28,900.82	26,466	21,104	7,797		6,344

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.10 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILER 8						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2006	100,014.44	100,014	100,014			
2017	29,843.58	29,844	29,844			
2020	237,061.92	170,388	6,038	231,024	2.25	102,677
	366,919.94	300,246	135,896	231,024		102,677
LAKE ROAD BOILERS COMMON						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2015	275,783.06	275,783	275,783			
2017	12,073.25	12,073	12,073			
2018	62,454.60	60,503	25,800	36,655	0.25	36,655
2020	71,739.67	51,563	21,988	49,752	2.25	22,112
	422,050.58	399,922	335,644	86,407		58,767
LAKE ROAD UNIT 4						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
1995	351,473.22	351,473	351,473			
2002	207,764.83	207,765	207,765			
2008	22,041.60	22,042	22,042			
2009	71,544.98	71,545	71,545			
2012	34,392.31	34,392	34,392			
2015	20,575.86	20,576	20,576			
2016	59,453.14	59,453	59,453			
2018	33,041.25	32,009	4,088	28,953	0.25	28,953
	800,287.19	799,255	771,334	28,953		28,953
LAKE ROAD COMMON						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2003	4,470.44	4,470	4,470			
2007	5,326.54	5,327	5,327			
2008	9,966.48	9,966	9,966			
2017	263,163.43	263,163	263,163			

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.10 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD COMMON						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	35,483.67	34,375	31,458	4,025	0.25	4,025
2019	5,857.70	4,942	4,523	1,335	1.25	1,068
2020	36,197.80	26,017	23,809	12,388	2.25	5,506
2021	1,578.91	937	857	721	3.25	222
2023	1,568.33	539	493	1,075	5.25	205
	363,613.30	349,736	344,068	19,545		11,026
	2,128,865.50	1,958,456	1,677,615	451,251		229,709
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..				2.0		10.79

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.20 COMPUTER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2001	36,273.35	36,273	36,273			
2002	1,156.26	1,156	1,156			
2003	38,292.85	38,293	38,293			
2004	12,807.30	12,807	12,807			
2006	18,002.85	18,003	18,003			
2007	22,163.04	22,163	22,163			
2008	32,449.57	32,450	32,450			
2009	28,023.09	28,023	28,023			
2010	32,380.79	32,381	32,381			
	221,549.10	221,549	221,549			
IATAN COMMON						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2013	226,555.80	226,556	226,556			
2014	212,139.98	212,140	212,140			
2018	9,865.75	9,866	9,866			
	448,561.53	448,562	448,562			
LAKE ROAD BOILER 5						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	1,019,999.97	1,020,000	1,020,000			
	1,019,999.97	1,020,000	1,020,000			
LAKE ROAD BOILERS COMMON						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	110,000.01	110,000	110,000			
2017	73,045.00	73,045	73,045			
	183,045.01	183,045	183,045			

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.20 COMPUTER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
LAKE ROAD UNIT 4						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2002	80,000.00	80,000	80,000			
2009	519,999.91	520,000	520,000			
	599,999.91	600,000	600,000			
	2,473,155.52	2,473,156	2,473,156			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					0.0	0.00

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.30 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
1998	2,323.76	2,324	2,324			
1999	3,355.92	3,325	3,227	129	0.25	129
2000	24,831.92	23,682	22,987	1,845	1.25	1,476
2001	3,996.36	3,663	3,555	441	2.25	196
2003	7,034.39	5,927	5,753	1,281	4.25	301
2004	484.34	390	379	106	5.25	20
2006	3,569.20	2,611	2,534	1,035	7.25	143
2007	8,926.71	6,199	6,017	2,910	8.25	353
2008	11,668.64	7,671	7,446	4,223	9.25	457
2009	7,801.53	4,840	4,698	3,104	10.25	303
2010	730.08	426	413	317	11.25	28
2014	1,095.85	477	463	633	15.25	42
	75,818.70	61,535	59,797	16,022		3,448
IATAN UNIT 2						
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
2012	2,024.52	1,031	1,007	1,018	13.25	77
2014	982.86	428	418	565	15.25	37
	3,007.38	1,459	1,425	1,582		114
IATAN COMMON						
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	591,648.18	367,041	355,593	236,055	10.25	23,030
2010	8,531.15	4,976	4,821	3,710	11.25	330
2011	4,793.02	2,618	2,536	2,257	12.25	184
2013	93,497.26	44,151	42,774	50,723	14.25	3,560
2015	8,754.25	3,486	3,377	5,377	16.25	331
2017	235.10	76	74	161	18.25	9
2020	822.15	175	170	653	21.25	31
	708,281.11	422,523	409,345	298,936		27,475

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.30 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILERS COMMON						
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
2012	2,902.62	1,478	2,127	776	13.25	59
2015	10,435.54	4,155	5,979	4,456	16.25	274
2017	35,612.01	11,541	16,608	19,004	18.25	1,041
	48,950.17	17,174	24,714	24,236		1,374
LAKE ROAD COMMON						
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	111,915.50	73,574	70,307	41,609	9.25	4,498
2009	173,724.01	107,773	102,987	70,737	10.25	6,901
2010	22,408.28	13,071	12,491	9,918	11.25	882
2012	18,474.03	9,408	8,990	9,484	13.25	716
2013	281,537.86	132,948	127,044	154,494	14.25	10,842
2017	54,209.54	17,568	16,788	37,422	18.25	2,051
2020	9,090.25	1,936	1,850	7,240	21.25	341
2021	4,437.49	781	746	3,691	22.25	166
	675,796.96	357,059	341,203	334,594		26,397
	1,511,854.32	859,750	836,484	675,370		58,808

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.5 3.89

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1980	110,215.87	85,862	68,899	47,930	11.09	4,322
1981	18,443.32	14,295	11,471	8,079	11.17	723
1982	2,065.24	1,592	1,277	912	11.26	81
1983	12,165.60	9,325	7,483	5,413	11.34	477
1984	2,860.82	2,181	1,750	1,282	11.41	112
1985	3,923.13	2,973	2,386	1,773	11.49	154
1986	17,497.81	13,178	10,575	7,973	11.56	690
1987	1,699.56	1,272	1,021	781	11.63	67
1988	4,961.48	3,689	2,960	2,299	11.70	196
1989	22,786.83	16,823	13,499	10,655	11.77	905
1991	12,921.72	9,400	7,543	6,154	11.90	517
1992	13,271.55	9,579	7,687	6,381	11.96	534
1993	18,239.71	13,057	10,477	8,857	12.02	737
1994	21,426.82	15,206	12,202	10,511	12.08	870
1995	95,491.73	67,135	53,872	47,349	12.14	3,900
1996	13,277.58	9,244	7,418	6,656	12.20	546
1997	3,636.87	2,507	2,012	1,843	12.25	150
1999	660.01	445	357	343	12.36	28
2002	22,954.72	14,865	11,928	12,404	12.52	991
2003	106,016.36	67,619	54,260	58,117	12.57	4,623
2004	25,481.18	15,989	12,830	14,180	12.62	1,124
2005	14,639.48	9,027	7,244	8,274	12.67	653
2006	26,581.10	16,080	12,903	15,273	12.72	1,201
2007	12,709.16	7,529	6,042	7,430	12.77	582
2008	95,367.50	55,231	44,320	56,770	12.82	4,428
2009	878,538.33	496,375	398,311	532,939	12.87	41,409
2010	24,364.42	13,394	10,748	15,078	12.92	1,167
2011	55,011.46	29,346	23,548	34,764	12.97	2,680
2012	8,581.71	4,426	3,552	5,545	13.02	426
2013	34,965.30	17,372	13,940	23,123	13.07	1,769
2014	108,194.85	51,544	41,361	73,326	13.12	5,589
2015	47,008.45	21,346	17,129	32,700	13.17	2,483
2016	47,010.01	20,188	16,200	33,631	13.23	2,542
2017	73,372.53	29,579	23,735	54,040	13.28	4,069
2020	337,077.87	103,489	83,044	274,259	13.44	20,406
2022	584,051.53	130,449	104,678	514,417	13.56	37,936
	2,877,471.61	1,381,611	1,108,660	1,941,460		149,087

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
IATAN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -14						
2010	1,099,378.93	368,443	296,575	956,717	29.54	32,387
2011	26,950.71	8,620	6,939	23,785	29.90	795
2012	8,317.64	2,526	2,033	7,449	30.27	246
2013	34,958.00	10,043	8,084	31,768	30.63	1,037
2014	56,022.27	15,153	12,197	51,668	30.99	1,667
2015	31,052.93	7,846	6,316	29,085	31.36	927
2016	168,855.09	39,579	31,859	160,636	31.72	5,064
2017	37,370.04	8,033	6,466	36,136	32.10	1,126
2018	252,183.26	49,235	39,631	247,858	32.47	7,633
2019	1,205.83	210	169	1,206	32.85	37
2021	44,411.24	5,740	4,620	46,008	33.63	1,368
	1,760,705.94	515,428	414,889	1,592,316		52,287
IATAN COMMON						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2070						
NET SALVAGE PERCENT.. -12						
2009	345,644.52	118,866	91,963	295,159	29.18	10,115
2010	84,418.11	27,795	21,504	73,044	29.54	2,473
2011	98,775.97	31,038	24,013	86,616	29.90	2,897
2012	41,633.59	12,420	9,609	37,021	30.27	1,223
2013	1,550,840.64	437,727	338,656	1,398,285	30.63	45,651
2014	19,707.33	5,237	4,052	18,021	30.99	582
2015	88,139.06	21,879	16,927	81,789	31.36	2,608
2016	130,004.65	29,938	23,162	122,443	31.72	3,860
2018	53,596.41	10,280	7,953	52,075	32.47	1,604
2019	64,170.87	10,990	8,503	63,369	32.85	1,929
2020	104,898.90	15,681	12,132	105,355	33.24	3,170
2021	22,879.92	2,905	2,248	23,378	33.63	695
2022	568.36	58	45	592	34.04	17
2023	42,475.45	3,302	2,555	45,018	34.45	1,307
2024	23,668.95	1,211	937	25,572	34.88	733
2025	13,694.77	311	241	15,098	35.32	427
	2,685,117.50	729,638	564,499	2,442,833		79,291

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
JEFFREY ENERGY CENTER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1978	44,353.04	34,906	29,502	17,512	10.91	1,605
1985	4.13	3	3	2	11.49	
1986	7,507.83	5,654	4,779	3,180	11.56	275
1987	4,799.55	3,592	3,036	2,052	11.63	176
1988	13,618.03	10,124	8,557	5,878	11.70	502
1989	35,943.25	26,536	22,428	15,672	11.77	1,332
1991	755.85	550	465	336	11.90	28
1996	4,227.27	2,943	2,487	1,994	12.20	163
1999	119,723.24	80,677	68,187	58,720	12.36	4,751
2000	843.59	561	474	420	12.42	34
2002	3,726.26	2,413	2,039	1,910	12.52	153
2003	2,227.08	1,420	1,200	1,161	12.57	92
2005	14,318.13	8,829	7,462	7,715	12.67	609
2008	6,353.43	3,680	3,110	3,624	12.82	283
2013	29,509.21	14,661	12,391	18,889	13.07	1,445
2014	115,920.51	55,224	46,674	76,201	13.12	5,808
2015	2,764.67	1,255	1,061	1,870	13.17	142
2019	15,656.02	5,355	4,526	12,069	13.39	901
2022	3,591.32	802	678	3,129	13.56	231
2024	114,698.59	13,579	11,477	110,104	13.68	8,049
2025	3,920.14	212	179	3,976	13.76	289
	544,461.14	272,976	230,715	346,414		26,868
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -7						
1980	166,453.94	130,897	114,093	64,013	11.09	5,772
1985	4.13	3	3	2	11.49	
1986	7,507.83	5,708	4,975	3,058	11.56	265
1987	4,799.55	3,626	3,161	1,975	11.63	170
1988	13,618.04	10,220	8,908	5,663	11.70	484
1991	755.85	555	484	325	11.90	27
1996	654.19	460	401	299	12.20	25
1999	57,814.96	39,327	34,278	27,584	12.36	2,232
2000	46,844.13	31,462	27,423	22,700	12.42	1,828
2001	7,626.19	5,056	4,407	3,753	12.47	301
2002	1,127.54	737	642	564	12.52	45

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -7						
2004	3,608.40	2,286	1,993	1,868	12.62	148
2011	335,981.23	180,922	157,696	201,804	12.97	15,559
2014	62,498.25	30,055	26,197	40,676	13.12	3,100
2015	2,613.69	1,198	1,044	1,752	13.17	133
2016	1,350.22	585	510	935	13.23	71
2019	34,848.39	12,033	10,488	26,800	13.39	2,001
2025	3,852.61	210	183	3,939	13.76	286
	751,959.14	455,340	396,886	407,710		32,447
JEFFREY ENERGY CENTER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -6						
1983	36,798.63	28,205	24,233	14,774	11.34	1,303
1985	4.14	3	3	2	11.49	
1986	7,751.78	5,838	5,016	3,201	11.56	277
1987	4,911.87	3,676	3,158	2,048	11.63	176
1988	13,618.01	10,124	8,698	5,737	11.70	490
1991	755.85	550	473	329	11.90	28
1995	2,093.50	1,472	1,265	954	12.14	79
1997	725.50	500	430	339	12.25	28
2005	286.77	177	152	152	12.67	12
2013	205,869.31	102,280	87,875	130,347	13.07	9,973
2015	2,647.80	1,202	1,033	1,774	13.17	135
2016	127,442.68	54,729	47,021	88,068	13.23	6,657
2018	22,549.11	8,435	7,247	16,655	13.33	1,249
2019	12,219.04	4,180	3,591	9,361	13.39	699
2022	4,868.68	1,087	934	4,227	13.56	312
2024	55,755.21	6,601	5,671	53,429	13.68	3,906
2025	8,470.18	458	393	8,585	13.76	624
	506,768.06	229,517	197,192	339,982		25,948

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -5						
1983	8,766.00	6,655	5,708	3,497	11.34	308
1984	42,489.72	32,085	27,517	17,097	11.41	1,498
1985	27,088.10	20,331	17,437	11,006	11.49	958
1986	6,488.36	4,840	4,151	2,662	11.56	230
1990	8,453.13	6,139	5,265	3,611	11.83	305
1991	22,266.91	16,045	13,761	9,620	11.90	808
1992	6,657.12	4,759	4,081	2,908	11.96	243
1993	130,275.35	92,375	79,224	57,565	12.02	4,789
1994	21,842.99	15,355	13,169	9,766	12.08	808
1995	24,739.29	17,229	14,776	11,200	12.14	923
1996	50,251.12	34,656	29,722	23,041	12.20	1,889
1997	74,234.29	50,680	43,465	34,481	12.25	2,815
1998	63,688.65	42,998	36,877	29,996	12.31	2,437
1999	94,584.31	63,136	54,148	45,166	12.36	3,654
2000	101,243.80	66,728	57,228	49,078	12.42	3,952
2001	40,957.12	26,645	22,852	20,153	12.47	1,616
2002	60,586.88	38,866	33,333	30,283	12.52	2,419
2003	26,362.09	16,655	14,284	13,396	12.57	1,066
2004	6,755.08	4,199	3,601	3,492	12.62	277
2005	158,965.83	97,096	83,273	83,641	12.67	6,601
2006	26,620.48	15,952	13,681	14,271	12.72	1,122
2007	19,859.16	11,654	9,995	10,857	12.77	850
2008	52,380.63	30,050	25,772	29,228	12.82	2,280
2009	46,289.62	25,907	22,219	26,385	12.87	2,050
2010	51,066.09	27,809	23,850	29,769	12.92	2,304
2011	119,150.76	62,962	53,998	71,110	12.97	5,483
2012	8,019.52	4,097	3,514	4,907	13.02	377
2013	112,192.34	55,214	47,353	70,449	13.07	5,390
2014	32,608.08	15,388	13,197	21,041	13.12	1,604
2015	93,427.95	42,025	36,042	62,057	13.17	4,712
2016	10,314.47	4,388	3,763	7,067	13.23	534
2017	28,745.30	11,479	9,845	20,338	13.28	1,531
2018	44,387.11	16,448	14,106	32,500	13.33	2,438
2019	24,389.21	8,264	7,087	18,521	13.39	1,383
2020	19,185.64	5,835	5,004	15,141	13.44	1,127
2021	31,114.60	8,236	7,063	25,607	13.50	1,897
2022	21,868.81	4,838	4,149	18,813	13.56	1,387

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
JEFFREY ENERGY CENTER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -5						
2023	208,226.14	35,948	30,830	187,807	13.62	13,789
2024	35,758.55	4,194	3,597	33,950	13.68	2,482
2025	6,494.72	348	298	6,521	13.76	474
	1,968,795.32	1,048,508	899,237	1,167,998		90,810
SIBLEY COMMON						
SURVIVOR CURVE.. IOWA 30-R3						
NET SALVAGE PERCENT.. 0						
2018	12,725.35	3,164	9	12,717	22.54	564
2023	1,017,766.75	91,263	249	1,017,517	27.31	37,258
	1,030,492.10	94,427	258	1,030,234		37,822
LAKE ROAD BOILER 5						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2010	87,115.14	56,826	42,457	50,757	9.15	5,547
2020	11,076.23	4,392	3,281	8,570	9.41	911
	98,191.37	61,218	45,738	59,327		6,458
LAKE ROAD BOILER 8						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2017	48,516.99	24,425	16,013	35,900	9.33	3,848
	48,516.99	24,425	16,013	35,900		3,848

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD BOILERS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -6						
2009	66,579.86	43,971	34,029	36,546	9.13	4,003
2010	14,490.57	9,364	7,247	8,113	9.15	887
2011	108,771.25	68,547	53,048	62,250	9.18	6,781
2012	43,925.55	26,947	20,854	25,707	9.20	2,794
2013	4,771.23	2,839	2,197	2,860	9.22	310
2014	375,351.17	215,587	166,841	231,031	9.25	24,976
2015	106,766.88	58,927	45,603	67,570	9.27	7,289
2016	138,434.30	72,934	56,443	90,297	9.30	9,709
2017	201,637.86	100,561	77,823	135,913	9.33	14,567
2018	74,302.44	34,770	26,908	51,852	9.35	5,546
2019	156,436.78	67,689	52,384	113,439	9.38	12,094
2020	74,030.47	29,079	22,504	55,968	9.41	5,948
2021	28,217.07	9,821	7,600	22,310	9.43	2,366
2022	348,341.19	103,004	79,714	289,528	9.46	30,605
2023	76,933.91	18,062	13,978	67,572	9.49	7,120
	1,818,990.53	862,102	667,174	1,260,956		134,995
LAKE ROAD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2022	2,346.46	700	310	2,201	9.46	233
	2,346.46	700	310	2,201		233
LAKE ROAD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
2011	21,443.26	13,641	10,277	12,667	9.18	1,380
	21,443.26	13,641	10,277	12,667		1,380

EVERGY MISSOURI WEST, INC.

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1954	1,008.32	936	596	483	5.96	81
1955	464.47	429	273	224	6.14	36
1957	3,205.67	2,935	1,870	1,560	6.46	241
1966	14,652.11	13,017	8,293	7,385	7.44	993
1970	656.88	577	368	335	7.73	43
1971	1,672.05	1,464	933	856	7.80	110
1973	1,005.20	875	557	518	7.91	65
1976	3,165.14	2,731	1,740	1,647	8.07	204
1979	26,662.14	22,787	14,517	14,011	8.21	1,707
1981	207.46	176	112	110	8.30	13
1982	8,021.24	6,782	4,321	4,262	8.34	511
1985	31,579.56	26,387	16,811	16,979	8.45	2,009
1987	2,559.74	2,120	1,351	1,388	8.52	163
1990	734.94	600	382	404	8.62	47
1998	18,956.33	14,651	9,334	10,949	8.85	1,237
2000	14,348.45	10,884	6,934	8,419	8.91	945
2009	99,603.08	66,401	42,303	64,273	9.13	7,040
2010	155,169.65	101,219	64,485	101,547	9.15	11,098
2011	7,593.85	4,831	3,078	5,048	9.18	550
2012	70,906.37	43,910	27,974	47,896	9.20	5,206
2013	5,677.94	3,411	2,173	3,902	9.22	423
2016	8,946.05	4,758	3,031	6,541	9.30	703
2017	74,115.58	37,312	23,771	55,533	9.33	5,952
2020	123,619.64	49,016	31,227	101,046	9.41	10,738
2023	50,991.18	12,085	7,699	46,861	9.49	4,938
2025	259,396.52	20,189	12,862	264,692	9.56	27,687
	984,919.56	450,483	286,994	766,870		82,740
	15,100,178.98	6,140,014	4,838,842	11,406,868		724,214
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					15.8	4.80

EVERGY MISSOURI WEST, INC.

ACCOUNT 338.20 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD						
INTERIM SURVIVOR CURVE.. IOWA 40-S3						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -8						
2016	536,032.95	227,734	229,602	349,314	15.02	23,257
2019	54,367.48	18,098	18,246	40,470	15.15	2,671
	590,400.43	245,832	247,848	389,784		25,928
HAWTHORN						
INTERIM SURVIVOR CURVE.. IOWA 40-S3						
PROBABLE RETIREMENT YEAR.. 6-2053						
NET SALVAGE PERCENT.. -15						
2023	859,741.37	93,017	97,955	890,748	26.48	33,639
	859,741.37	93,017	97,955	890,748		33,639
	1,450,141.80	338,849	345,803	1,280,532		59,567
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.5						4.11

EVERGY MISSOURI WEST, INC.

ACCOUNT 338.40 PANELS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD						
INTERIM SURVIVOR CURVE.. IOWA 30-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -8						
2016	4,020,248.62	1,787,504	1,773,308	2,568,561	13.39	191,827
	4,020,248.62	1,787,504	1,773,308	2,568,561		191,827
HAWTHORN						
INTERIM SURVIVOR CURVE.. IOWA 30-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2053						
NET SALVAGE PERCENT.. -15						
2023	4,011,467.05	490,243	407,853	4,205,334	22.96	183,159
	4,011,467.05	490,243	407,853	4,205,334		183,159
	8,031,715.67	2,277,747	2,181,161	6,773,895		374,986
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					18.1	4.67

EVERGY MISSOURI WEST, INC.

ACCOUNT 338.50 COLLECTOR SYSTEM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD						
INTERIM SURVIVOR CURVE.. IOWA 30-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -8						
2016	1,259,677.98	560,085	573,244	787,208	13.39	58,791
	1,259,677.98	560,085	573,244	787,208		58,791
HAWTHORN						
INTERIM SURVIVOR CURVE.. IOWA 30-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2053						
NET SALVAGE PERCENT.. -15						
2023	1,290,816.72	157,751	147,069	1,337,370	22.96	58,248
	1,290,816.72	157,751	147,069	1,337,370		58,248
	2,550,494.70	717,836	720,313	2,124,578		117,039
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					18.2	4.59

EVERGY MISSOURI WEST, INC.

ACCOUNT 338.60 GENERATOR STEP-UP

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD						
INTERIM SURVIVOR CURVE.. IOWA 30-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -8						
2016	670,041.50	297,917	304,917	418,728	13.39	31,272
	670,041.50	297,917	304,917	418,728		31,272
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					13.4	4.67

EVERGY MISSOURI WEST, INC.

ACCOUNT 338.70 INVERTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD						
INTERIM SURVIVOR CURVE.. IOWA 10-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -8						
2016	1,340,082.79	1,107,176	609,834	837,455	2.35	356,364
	1,340,082.79	1,107,176	609,834	837,455		356,364
HAWTHORN						
INTERIM SURVIVOR CURVE.. IOWA 10-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2053						
NET SALVAGE PERCENT.. -15						
2023	356,911.02	112,052	40,665	369,783	7.27	50,864
	356,911.02	112,052	40,665	369,783		50,864
	1,696,993.81	1,219,228	650,499	1,207,238		407,228
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					3.0	24.00

EVERGY MISSOURI WEST, INC.

ACCOUNT 338.80 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD						
INTERIM SURVIVOR CURVE.. IOWA 25-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -8						
2016	603,037.34	281,008	274,425	376,855	12.61	29,885
	603,037.34	281,008	274,425	376,855		29,885
HAWTHORN						
INTERIM SURVIVOR CURVE.. IOWA 25-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2053						
NET SALVAGE PERCENT.. -15						
2023	860,077.96	113,241	97,993	891,097	21.27	41,895
	860,077.96	113,241	97,993	891,097		41,895
	1,463,115.30	394,249	372,418	1,267,952		71,780
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					17.7	4.91

EVERGY MISSOURI WEST, INC.

ACCOUNT 339.12 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
LANDFILL GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -2						
2017	127,278.16	46,648	43,721	86,103	15.37	5,602
2018	12,469.56	4,210	3,946	8,773	15.48	567
	139,747.72	50,858	47,667	94,876		6,169

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.4 4.41

EVERGY MISSOURI WEST, INC.

ACCOUNT 339.20 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LANDFILL GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -2						
2009	46,970.00	24,384	18,910	29,000	15.87	1,827
2012	50,133.45	23,498	18,223	32,914	15.95	2,064
2014	32,528.62	13,952	10,820	22,359	16.00	1,397
	129,632.07	61,834	47,952	84,273		5,288

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.9 4.08

EVERGY MISSOURI WEST, INC.

ACCOUNT 339.30 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
LANDFILL GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -2						
2012	2,270,941.22	1,058,391	1,099,678	1,216,682	15.82	76,908
2021	26,248.05	6,026	6,261	20,512	16.01	1,281
	2,297,189.27	1,064,417	1,105,939	1,237,194		78,189
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					15.8	3.40

EVERGY MISSOURI WEST, INC.

ACCOUNT 339.60 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LANDFILL GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -2						
2012	2,308,306.35	1,085,812	1,051,138	1,303,335	15.75	82,751
2018	348,299.94	115,117	111,441	243,825	15.98	15,258
2024	967,400.74	96,129	93,059	893,690	16.12	55,440
	3,624,007.03	1,297,058	1,255,638	2,440,849		153,449
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					15.9	4.23

EVERGY MISSOURI WEST, INC.

ACCOUNT 339.80 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LANDFILL GAS TURBINE						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -2						
2021	32,936.75	7,586	3,593	30,003	15.91	1,886
2022	16,389.21	3,122	1,478	15,239	15.94	956
	49,325.96	10,708	5,071	45,241		2,842

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.9 5.76

EVERGY MISSOURI WEST, INC.

ACCOUNT 339.90 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LANDFILL GAS TURBINE						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2015	38,928.62	38,929	38,929			
2019	167,033.39	140,934	117,498	49,535	1.25	39,628
	205,962.01	179,863	156,427	49,535		39,628

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 1.2 19.24

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2000	500,000.24	371,357	310,295	194,705	9.04	21,538
2002	2,111.59	1,534	1,282	851	9.07	94
2003	8,840.53	6,343	5,300	3,629	9.09	399
2008	254,501.65	168,921	141,146	115,901	9.14	12,681
2011	29,977.00	18,592	15,535	14,742	9.17	1,608
2012	43,553.95	26,289	21,966	22,023	9.17	2,402
	838,984.96	593,036	495,524	351,851		38,722
GREENWOOD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2002	2,111.56	1,534	1,241	892	9.07	98
2004	40,726.46	28,841	23,333	17,801	9.10	1,956
2008	81,074.96	53,812	43,535	38,351	9.14	4,196
2011	29,977.00	18,592	15,041	15,236	9.17	1,662
2012	43,553.95	26,289	21,268	22,721	9.17	2,478
	197,443.93	129,068	104,418	95,000		10,390
GREENWOOD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2001	480,000.35	352,702	294,258	190,542	9.06	21,031
2002	2,111.59	1,534	1,280	853	9.07	94
2003	8,840.48	6,343	5,292	3,637	9.09	400
2004	39,127.18	27,708	23,117	16,402	9.10	1,802
2008	66,332.03	44,027	36,732	30,264	9.14	3,311
2009	237,130.12	154,232	128,675	110,826	9.15	12,112
2011	29,977.00	18,592	15,511	14,766	9.17	1,610
2012	43,553.95	26,289	21,933	22,057	9.17	2,405
	907,072.70	631,427	526,798	389,345		42,765

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2002	2,111.59	1,534	993	1,139	9.07	126
2004	43,692.69	30,941	20,034	24,095	9.10	2,648
2011	29,977.00	18,592	12,038	18,238	9.17	1,989
2012	43,553.96	26,289	17,022	26,967	9.17	2,941
2023	117,033.37	27,058	17,520	100,684	9.23	10,908
	236,368.61	104,414	67,608	171,124		18,612
GREENWOOD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1986	129,512.48	106,072	71,602	59,206	8.71	6,797
1987	37,844.22	30,838	20,817	17,406	8.75	1,989
1992	154,816.13	122,641	82,786	73,578	8.89	8,276
1996	6,652.65	5,121	3,457	3,262	8.98	363
1999	3,410.89	2,558	1,727	1,718	9.03	190
2001	18,459.51	13,564	9,156	9,488	9.06	1,047
2004	81,405.91	57,649	38,915	43,305	9.10	4,759
2005	235,918.07	164,719	111,190	127,087	9.11	13,950
2007	368,096.85	248,838	167,973	203,804	9.13	22,322
2008	53,219.19	35,323	23,844	29,907	9.14	3,272
2010	106,641.19	67,813	45,776	61,932	9.16	6,761
2012	93,171.14	56,239	37,963	56,140	9.17	6,122
2013	14,311.71	8,374	5,653	8,802	9.18	959
2016	1,782,209.95	922,894	622,982	1,177,050	9.20	127,940
2017	30,091.29	14,772	9,972	20,421	9.20	2,220
2018	57,117.91	26,287	17,745	39,945	9.21	4,337
2019	326,430.70	139,082	93,885	235,810	9.21	25,604
2021	37,011.36	12,675	8,556	28,825	9.22	3,126
2024	891,434.59	142,804	96,397	803,952	9.23	87,102
	4,427,755.74	2,178,263	1,470,395	3,001,638		327,136

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1980	632.60	542	431	220	8.45	26
1998	43,874.31	33,874	26,962	18,228	9.01	2,023
2005	235,748.27	167,860	133,610	109,211	9.11	11,988
2011	6,559.74	4,149	3,302	3,454	9.17	377
2013	5,777.38	3,447	2,744	3,207	9.18	349
2015	119,587.97	66,206	52,697	70,478	9.19	7,669
2018	115,664.60	54,286	43,210	75,925	9.21	8,244
	527,844.87	330,364	262,957	280,723		30,676
SOUTH HARPER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	1,010,001.21	487,527	371,653	668,648	22.79	29,340
2006	100,000.00	46,945	35,787	67,213	22.89	2,936
2008	75,397.78	33,280	25,370	52,290	23.07	2,267
2009	13,515.39	5,761	4,392	9,529	23.16	411
2011	40,660.73	16,027	12,218	29,663	23.31	1,273
2012	73,607.79	27,732	21,141	54,675	23.39	2,338
	1,313,182.90	617,272	470,561	882,017		38,565
SOUTH HARPER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	1,010,000.99	487,527	371,654	668,647	22.79	29,339
2006	100,000.00	46,945	35,787	67,213	22.89	2,936
2008	74,515.97	32,891	25,074	51,678	23.07	2,240
2009	13,515.39	5,761	4,392	9,529	23.16	411
2011	40,660.73	16,027	12,218	29,663	23.31	1,273
2012	73,607.79	27,732	21,141	54,675	23.39	2,338
	1,312,300.87	616,883	470,265	881,405		38,537

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	1,010,001.02	487,527	371,981	668,320	22.79	29,325
2006	100,000.01	46,945	35,819	67,181	22.89	2,935
2008	75,888.80	33,497	25,558	52,607	23.07	2,280
2009	13,515.40	5,761	4,396	9,525	23.16	411
2011	40,660.75	16,027	12,229	29,652	23.31	1,272
2012	73,607.78	27,732	21,159	54,657	23.39	2,337
	1,313,673.76	617,489	471,141	881,943		38,560
SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -2						
2005	6,446,956.35	3,081,728	2,385,401	4,190,494	22.79	183,874
2006	261,932.01	121,771	94,256	172,914	22.89	7,554
2009	426,689.26	180,104	139,409	295,814	23.16	12,773
2010	738,057.29	300,036	232,242	520,577	23.24	22,400
2011	22,815.73	8,906	6,894	16,378	23.31	703
2014	47,714.98	16,038	12,414	36,255	23.52	1,541
2015	69,473.46	21,968	17,004	53,859	23.57	2,285
2017	310,272.12	84,604	65,487	250,990	23.68	10,599
2019	72,501.39	16,199	12,539	61,413	23.78	2,583
	8,396,412.59	3,831,354	2,965,647	5,598,694		244,312
CROSSROADS UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	180,000.00	99,076	65,077	120,323	19.97	6,025
2014	13,622.84	5,027	3,302	10,730	20.74	517
2016	111,362.43	36,276	23,828	90,876	20.82	4,365
2017	8,021.50	2,422	1,591	6,671	20.86	320
	313,006.77	142,801	93,798	228,599		11,227

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	180,000.00	99,076	64,767	120,633	19.97	6,041
2014	9,699.77	3,580	2,340	7,650	20.74	369
2016	111,362.43	36,276	23,714	90,989	20.82	4,370
2017	8,021.50	2,422	1,583	6,679	20.86	320
	309,083.70	141,354	92,405	225,951		11,100
CROSSROADS UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	180,000.00	99,076	64,767	120,633	19.97	6,041
2014	9,699.81	3,580	2,340	7,651	20.74	369
2016	111,362.43	36,276	23,714	90,989	20.82	4,370
2017	8,021.50	2,422	1,583	6,679	20.86	320
	309,083.74	141,354	92,405	225,951		11,100
CROSSROADS UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	180,000.00	99,076	64,766	120,634	19.97	6,041
2014	9,839.71	3,631	2,374	7,761	20.74	374
2016	111,362.43	36,276	23,714	90,990	20.82	4,370
2017	8,021.50	2,422	1,583	6,679	20.86	320
	309,223.64	141,405	92,436	226,064		11,105

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
2002	1,527,232.88	832,461	625,906	931,872	19.97	46,664
2008	119,884.09	56,154	42,221	80,061	20.42	3,921
2014	54,129.80	19,782	14,874	40,339	20.74	1,945
	1,701,246.77	908,397	683,000	1,052,272		52,530
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1974	974,282.03	888,867	752,251	299,974	8.41	35,669
1980	1,748.74	1,559	1,319	569	8.85	64
1981	1,665.30	1,478	1,251	548	8.91	62
1982	6,357.43	5,619	4,755	2,111	8.96	236
1985	14,229.44	12,404	10,498	4,870	9.10	535
1986	2,003.57	1,738	1,471	693	9.14	76
1987	35,230.74	30,403	25,730	12,319	9.18	1,342
1994	2,610.62	2,156	1,825	995	9.40	106
1996	3,701.40	3,010	2,547	1,450	9.44	154
2007	180,900.17	128,463	108,719	86,654	9.62	9,008
2014	16,921.90	9,982	8,448	9,828	9.68	1,015
2016	75,129.72	40,570	34,335	46,806	9.69	4,830
2017	25,840.91	13,188	11,161	16,747	9.70	1,726
2019	11,520.48	5,084	4,303	8,140	9.71	838
2023	28,783.73	6,836	5,785	25,301	9.72	2,603
	1,380,926.18	1,151,357	974,397	517,003		58,264
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1989	2,942.52	2,512	2,051	1,127	9.25	122
1990	183,998.82	156,084	127,422	71,297	9.29	7,675
1991	3,604.88	3,039	2,481	1,412	9.32	152

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1993	11,467.55	9,541	7,789	4,596	9.37	491
1997	13,173.88	10,621	8,671	5,557	9.46	587
2019	9,832.62	4,340	3,543	7,076	9.71	729
	225,020.27	186,137	151,956	91,066		9,756
LAKE ROAD UNIT 7						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1990	3,711.22	3,148	2,288	1,720	9.29	185
1991	3,657.05	3,083	2,241	1,709	9.32	183
1999	962.64	762	554	486	9.50	51
2003	13,509.44	10,208	7,418	7,172	9.57	749
2019	14,654.20	6,468	4,700	11,126	9.71	1,146
	36,494.55	23,669	17,201	22,213		2,314
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1985	42,812.66	35,233	28,353	14,887	8.67	1,717
1992	30,220.75	23,940	19,265	11,258	8.89	1,266
1994	610,887.93	477,389	384,173	232,824	8.94	26,043
1996	56,095.93	43,183	34,751	21,906	8.98	2,439
1998	23,041.52	17,444	14,038	9,234	9.01	1,025
2000	33,500.00	24,881	20,023	13,812	9.04	1,528
2002	138,194.72	100,407	80,801	58,775	9.07	6,480
2003	138,966.08	99,712	80,242	60,114	9.09	6,613
2005	159,606.26	111,438	89,678	71,524	9.11	7,851
2009	291,370.24	189,510	152,506	141,778	9.15	15,495
2010	126,963.27	80,735	64,971	63,262	9.16	6,906
2011	236,109.19	146,435	117,842	120,628	9.17	13,155
2013	41,651.91	24,370	19,611	22,457	9.18	2,446
2015	12,903.80	7,005	5,637	7,396	9.19	805

EVERGY MISSOURI WEST, INC.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2016	17,628.92	9,129	7,346	10,459	9.20	1,137
2019	182,460.99	77,741	62,561	121,724	9.21	13,217
2023	201,587.84	46,607	37,506	166,097	9.23	17,995
	2,344,002.01	1,515,159	1,219,306	1,148,136		126,118
DOGWOOD COMBINED CYCLE						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2048						
NET SALVAGE PERCENT.. -9						
2014	7,495,587.14	2,845,432	4,087,348	4,082,842	21.67	188,410
2015	37,436.33	13,383	19,224	21,581	21.72	994
2017	59,881.62	18,520	26,603	38,668	21.81	1,773
2018	26,696.12	7,563	10,864	18,235	21.84	835
2019	48,799.14	12,441	17,871	35,320	21.88	1,614
2024	30,608.34	2,429	3,489	29,874	22.03	1,356
	7,699,008.69	2,899,768	4,165,399	4,226,520		194,982
	34,098,137.25	16,900,971	14,887,617	20,497,515		1,316,771
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					15.6	3.86

EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1996	20,000.00	15,334	15,732	4,468	8.94	500
2000	646,762.78	478,465	490,882	162,349	9.00	18,039
2007	453,026.49	305,094	313,012	144,545	9.09	15,902
2011	23,983.30	14,834	15,219	9,004	9.12	987
2012	29,724.36	17,883	18,347	11,675	9.13	1,279
2019	121,919.96	51,807	53,151	69,988	9.17	7,632
	1,295,416.89	883,417	906,343	402,028		44,339
GREENWOOD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1996	20,000.00	15,334	11,695	8,505	8.94	951
2007	153,018.60	103,052	78,595	75,954	9.09	8,356
2011	25,598.83	15,834	12,076	13,779	9.12	1,511
2012	25,509.04	15,347	11,705	14,059	9.13	1,540
2019	121,919.89	51,807	39,512	83,627	9.17	9,120
	346,046.36	201,374	153,583	195,924		21,478
GREENWOOD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1996	20,000.00	15,334	15,853	4,347	8.94	486
2001	600,000.01	439,095	453,951	152,049	9.02	16,857
2007	151,669.39	102,143	105,599	47,587	9.09	5,235
2008	290,512.94	192,086	198,585	94,833	9.10	10,421
2011	24,693.63	15,274	15,791	9,150	9.12	1,003
2012	25,509.04	15,347	15,866	9,898	9.13	1,084
2020	247,297.86	95,368	98,595	151,176	9.18	16,468
	1,359,682.87	874,647	904,240	469,040		51,554

EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1996	20,000.00	15,334	14,070	6,130	8.94	686
2008	289,512.96	191,425	175,650	116,758	9.10	12,831
2011	25,316.71	15,659	14,369	11,201	9.12	1,228
2012	25,509.04	15,347	14,082	11,682	9.13	1,280
	360,338.71	237,765	218,171	145,771		16,025
GREENWOOD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1978	256,598.94	216,141	237,451	21,714	8.38	2,591
1982	3,283.94	2,724	2,993	324	8.56	38
1983	6,945.83	5,740	6,306	709	8.59	83
1996	265,176.01	203,305	223,350	44,478	8.94	4,975
2005	5,367.26	3,735	4,103	1,318	9.06	145
	537,371.98	431,645	474,203	68,543		7,832
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1998	224,999.98	173,011	185,593	46,157	8.97	5,146
2006	508,632.19	355,266	381,103	142,788	9.08	15,726
2016	44,331.77	23,343	25,041	20,621	9.16	2,251
	777,963.94	551,620	591,737	209,566		23,123
SOUTH HARPER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	400,000.35	191,300	242,731	169,269	22.52	7,516
	400,000.35	191,300	242,731	169,269		7,516

EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	400,000.35	191,300	242,731	169,269	22.52	7,516
	400,000.35	191,300	242,731	169,269		7,516
SOUTH HARPER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	400,000.35	191,300	242,731	169,269	22.52	7,516
	400,000.35	191,300	242,731	169,269		7,516
SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -2						
2005	2,749,999.91	1,302,418	1,671,914	1,133,086	22.52	50,315
2007	54,627.21	24,429	31,359	24,360	22.71	1,073
	2,804,627.12	1,326,847	1,703,273	1,157,447		51,388
CROSSROADS UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	600,000.00	327,373	389,597	228,403	19.77	11,553
2015	10,695.26	3,698	4,401	6,615	20.56	322
	610,695.26	331,071	393,998	235,018		11,875

EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	600,000.00	327,373	381,516	236,484	19.77	11,962
2015	410,527.53	141,949	165,425	257,418	20.56	12,520
	1,010,527.53	469,322	546,941	493,902		24,482
CROSSROADS UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	600,000.00	327,373	389,597	228,403	19.77	11,553
2015	10,695.26	3,698	4,401	6,615	20.56	322
	610,695.26	331,071	393,998	235,018		11,875
CROSSROADS UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	600,000.00	327,373	389,598	228,402	19.77	11,553
2015	10,695.24	3,698	4,401	6,615	20.56	322
	610,695.24	331,071	393,999	235,017		11,875
CROSSROADS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
2002	1,900,000.00	1,026,617	1,230,790	707,210	19.77	35,772
2008	21,888.04	10,173	12,196	10,130	20.20	501
	1,921,888.04	1,036,790	1,242,986	717,340		36,273

EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1974	518,799.76	470,128	239,680	320,624	8.53	37,588
1983	43,653.85	38,208	19,479	27,667	9.02	3,067
1994	9,302.78	7,649	3,900	6,147	9.36	657
2008	5,632.79	3,910	1,993	4,090	9.58	427
2014	24,578.33	14,453	7,368	19,176	9.63	1,991
2017	412,664.57	210,146	107,136	338,542	9.65	35,082
2020	60,060.34	23,975	12,223	52,642	9.67	5,444
2022	82,419.01	24,663	12,574	76,439	9.68	7,897
	1,157,111.43	793,132	404,353	845,327		92,153
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
2021	5,735.43	2,022	1,575	4,619	9.68	477
	5,735.43	2,022	1,575	4,619		477
LAKE ROAD UNIT 7						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1990	7,793.75	6,581	4,983	3,434	9.26	371
2021	5,735.43	2,022	1,531	4,663	9.68	482
	13,529.18	8,603	6,514	8,098		853

EVERGY MISSOURI WEST, INC.

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1994	60,000.00	46,700	52,889	7,711	8.90	866
2000	2,614.13	1,934	2,190	450	9.00	50
2007	180,000.00	121,222	137,288	44,512	9.09	4,897
	242,614.13	169,856	192,368	52,672		5,813
DOGWOOD COMBINED CYCLE						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2048						
NET SALVAGE PERCENT.. -9						
2014	7,718,159.29	2,907,882	4,044,860	4,367,934	21.43	203,823
	7,718,159.29	2,907,882	4,044,860	4,367,934		203,823
	22,583,099.71	11,462,035	13,301,335	10,351,071		637,786
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					16.2	2.82

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1976	8,641.81	7,288	8,728			
1996	340,000.00	259,528	343,400			
2000	4,001,027.93	2,945,755	3,951,230	89,808	8.89	10,102
2001	910,978.09	663,945	890,569	29,518	8.90	3,317
2003	8,346.16	5,941	7,969	461	8.94	52
2004	591,796.69	415,884	557,838	39,877	8.95	4,456
2006	1,629,591.13	1,111,928	1,491,462	154,425	8.98	17,197
2007	126,819.47	85,057	114,090	13,998	9.00	1,555
2008	1,033,933.67	680,991	913,434	130,839	9.01	14,522
2009	89,458.72	57,754	77,467	12,886	9.02	1,429
2012	26,160.00	15,673	21,023	5,399	9.06	596
2013	16,832.55	9,775	13,112	3,889	9.07	429
2014	62,064.32	34,811	46,693	15,992	9.08	1,761
	8,845,650.54	6,294,330	8,437,014	497,093		55,416
GREENWOOD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1996	340,000.00	259,528	315,472	27,928	8.80	3,174
2000	2,838,585.62	2,089,908	2,540,412	326,560	8.89	36,733
2001	1,032,942.64	752,836	915,118	128,154	8.90	14,399
2003	11,324.16	8,061	9,799	1,639	8.94	183
2007	1,724,116.05	1,156,348	1,405,612	335,745	9.00	37,305
2008	1,060,870.72	698,733	849,353	222,127	9.01	24,653
2009	89,072.19	57,504	69,900	20,063	9.02	2,224
2012	18,774.86	11,248	13,673	5,290	9.06	584
2013	16,832.55	9,775	11,882	5,119	9.07	564
2014	46,303.52	25,971	31,569	15,197	9.08	1,674
2021	5,630,997.31	1,919,182	2,332,884	3,354,424	9.13	367,407
	12,809,819.62	6,989,094	8,495,673	4,442,245		488,900

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1996	340,000.00	259,528	331,420	11,980	8.80	1,361
1999	153,725.41	114,312	145,977	9,285	8.87	1,047
2001	4,160,246.81	3,032,096	3,872,015	329,834	8.90	37,060
2003	3,108.10	2,212	2,825	314	8.94	35
2006	73,977.32	50,477	64,460	10,257	8.98	1,142
2007	438,791.87	294,294	375,816	67,364	9.00	7,485
2008	1,423,999.99	937,905	1,197,713	240,527	9.01	26,696
2011	1,000.00	616	787	223	9.05	25
2012	20,437.64	12,244	15,636	5,006	9.06	553
2013	16,832.55	9,775	12,483	4,518	9.07	498
2014	80,927.66	45,392	57,966	23,771	9.08	2,618
	6,713,047.35	4,758,851	6,077,097	703,081		78,520
GREENWOOD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1996	340,000.00	259,528	334,183	9,217	8.80	1,047
1999	347,367.61	258,307	332,611	18,230	8.87	2,055
2000	4,105,000.12	3,022,305	3,891,693	254,358	8.89	28,612
2003	840,577.25	598,329	770,443	78,540	8.94	8,785
2006	2,379,941.57	1,623,919	2,091,051	312,690	8.98	34,821
2007	893,280.88	599,115	771,455	130,759	9.00	14,529
2008	60,989.97	40,171	51,726	9,873	9.01	1,096
2011	34,172.44	21,045	27,099	7,415	9.05	819
2012	17,318.60	10,376	13,361	4,131	9.06	456
2013	16,832.50	9,775	12,587	4,414	9.07	487
2014	43,407.16	24,347	31,351	12,491	9.08	1,376
	9,078,888.10	6,467,217	8,327,558	842,119		94,083

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2003	33,598.50	23,916	24,480	9,454	8.94	1,057
2006	421,053.83	287,300	294,080	131,184	8.98	14,608
2007	1,713.61	1,149	1,176	555	9.00	62
2008	15,818.11	10,418	10,664	5,312	9.01	590
2009	8,461.50	5,463	5,592	2,954	9.02	327
2013	70,603.95	41,002	41,970	29,340	9.07	3,235
	551,249.50	369,248	377,962	178,800		19,879
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1998	909,962.57	696,413	856,041	81,221	8.85	9,178
2000	12,186.30	9,150	11,247	1,305	8.89	147
2019	43,215.11	18,655	22,931	21,581	9.12	2,366
	965,363.98	724,218	890,219	104,106		11,691
SOUTH HARPER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	21,456,363.53	10,212,656	18,102,505	3,997,549	21.79	183,458
2006	443,351.35	205,379	364,046	92,606	21.90	4,229
2010	163,290.50	66,161	117,274	50,915	22.33	2,280
2012	42,340.92	15,754	27,925	15,686	22.51	697
2013	47,333.39	16,761	29,710	19,044	22.60	843
	22,152,679.69	10,516,711	18,641,460	4,175,800		191,507

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	21,456,292.03	10,212,622	18,115,375	3,984,606	21.79	182,864
2006	441,679.42	204,605	362,933	91,997	21.90	4,201
2010	185,955.53	75,344	133,647	57,887	22.33	2,592
2011	539,433.09	209,878	372,286	183,330	22.42	8,177
2012	42,340.92	15,754	27,945	15,666	22.51	696
2013	50,721.48	17,961	31,860	20,384	22.60	902
	22,716,422.47	10,736,164	19,044,045	4,353,870		199,432
SOUTH HARPER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	21,494,411.22	10,230,766	18,131,734	4,007,510	21.79	183,915
2006	442,650.04	205,054	363,412	92,517	21.90	4,225
2010	191,850.27	77,732	137,763	59,843	22.33	2,680
2012	42,340.90	15,754	27,920	15,691	22.51	697
2013	50,930.62	18,035	31,963	20,496	22.60	907
	22,222,183.05	10,547,341	18,692,792	4,196,057		192,424
SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -2						
2005	1,140,344.88	537,504	909,843	253,308	21.79	11,625
2007	382,930.11	170,453	288,529	102,060	22.02	4,635
2012	184,845.46	68,109	115,289	73,253	22.51	3,254
2013	53,150.48	18,638	31,549	22,665	22.60	1,003
2020	2,486,504.31	484,142	819,517	1,716,718	23.10	74,317
2021	86,843.48	14,464	24,483	64,097	23.16	2,768
	4,334,618.72	1,293,310	2,189,211	2,232,100		97,602

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	19,399,611.07	10,530,902	17,327,145	2,654,454	19.16	138,541
2010	5,571.22	2,431	4,000	1,738	19.85	88
2011	47,159.70	19,802	32,581	15,993	19.92	803
2013	60,495.76	23,233	38,227	24,084	20.05	1,201
2015	449,588.24	154,612	254,393	208,683	20.17	10,346
	19,962,425.99	10,730,980	17,656,346	2,904,953		150,979
CROSSROADS UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	19,684,187.85	10,685,382	17,612,783	2,661,930	19.16	138,932
2010	3,656.13	1,595	2,629	1,137	19.85	57
2011	21,134.65	8,874	14,627	7,142	19.92	359
2014	51,371.53	18,731	30,874	22,038	20.11	1,096
2015	9,442.45	3,247	5,352	4,374	20.17	217
	19,769,792.61	10,717,829	17,666,266	2,696,620		140,661
CROSSROADS UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	19,416,952.28	10,540,316	17,262,187	2,737,274	19.16	142,864
2010	3,656.14	1,595	2,612	1,154	19.85	58
2011	39,090.77	16,414	26,882	13,382	19.92	672
2014	51,371.53	18,731	30,676	22,236	20.11	1,106
2015	395,757.53	136,100	222,895	184,735	20.17	9,159
	19,906,828.25	10,713,156	17,545,252	2,958,781		153,859

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	19,477,325.86	10,573,089	17,200,831	2,860,814	19.16	149,312
2010	3,656.17	1,595	2,595	1,171	19.85	59
2011	17,346.45	7,284	11,850	6,017	19.92	302
2014	50,851.53	18,541	30,163	22,214	20.11	1,105
2015	403,947.51	138,916	225,996	190,070	20.17	9,423
	19,953,127.52	10,739,425	17,471,435	3,080,286		160,201
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1974	3,165,400.16	2,851,242	3,418,632			
1979	5,342.16	4,728	5,770			
1981	335,646.05	294,689	362,498			
1999	348,191.75	273,055	376,047			
2000	5,990.76	4,651	6,470			
2001	184,698.87	141,831	199,475			
2007	120,600.11	84,950	130,248			
2010	9,711.72	6,426	10,489			
2011	116,596.99	75,214	125,925			
2012	38,003.88	23,836	40,896	148	9.53	16
2014	360,674.01	211,183	362,331	27,197	9.56	2,845
2015	3,873,563.58	2,176,648	3,734,519	448,930	9.57	46,910
2016	1,831,219.67	981,047	1,683,202	294,515	9.58	30,743
2018	49,154.87	23,350	40,062	13,025	9.59	1,358
2023	368,252.50	87,091	149,424	248,289	9.63	25,783
	10,813,047.08	7,239,941	10,645,986	1,032,105		107,655
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1989	851,962.23	719,929	650,844	269,275	9.04	29,787
1990	2,412,721.69	2,027,317	1,832,774	772,966	9.07	85,222
1991	165,443.52	138,147	124,890	53,789	9.11	5,904

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1992	98,608.22	81,817	73,966	32,531	9.14	3,559
1996	6,381.47	5,142	4,649	2,243	9.25	242
1997	59,093.24	47,203	42,673	21,147	9.28	2,279
2000	14,206.86	11,029	9,971	5,373	9.34	575
2001	24,620.18	18,906	17,092	9,498	9.36	1,015
2002	20,404.99	15,485	13,999	8,038	9.38	857
2010	30,236.08	20,005	18,085	14,570	9.51	1,532
2012	29,701.71	18,629	16,841	15,237	9.53	1,599
	3,713,380.19	3,103,609	2,805,784	1,204,667		132,571
LAKE ROAD UNIT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1989	1,745,493.19	1,474,984	1,488,953	396,180	9.04	43,825
1991	98,843.98	82,536	83,318	23,434	9.11	2,572
1997	1,553.14	1,241	1,253	425	9.28	46
2000	1,261.30	979	988	374	9.34	40
2002	10,202.50	7,743	7,816	3,202	9.38	341
2007	132,314.17	93,202	94,085	48,815	9.47	5,155
2010	8,425.81	5,575	5,628	3,472	9.51	365
	1,998,094.09	1,666,260	1,682,040	475,902		52,344
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1994	1,571,214.14	1,217,014	1,586,926			
1996	733,112.03	559,597	740,443			
1998	396,137.23	297,285	400,099			
2000	332,753.74	244,990	336,081			
2001	786,148.47	572,966	794,010			
2002	1,144,982.00	825,068	1,156,432			
2003	8,050.80	5,731	8,036	95	8.94	11
2008	247,864.74	163,254	228,923	21,421	9.01	2,377

EVERGY MISSOURI WEST, INC.

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2013	20,997.62	12,194	17,099	4,109	9.07	453
2019	133,983.35	56,715	79,529	55,795	9.12	6,118
2021	507,012.70	172,802	242,312	269,771	9.13	29,548
2024	88,273.49	14,107	19,782	69,375	9.15	7,582
	5,970,530.31	4,141,723	5,609,671	420,565		46,089
DOGWOOD COMBINED CYCLE						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2048						
NET SALVAGE PERCENT.. -9						
2014	25,106,263.31	9,407,277	13,602,104	13,763,723	20.98	656,040
2015	34,823.71	12,303	17,789	20,169	21.04	959
2016	80,240.49	26,516	38,340	49,122	21.10	2,328
2019	138,883.59	35,057	50,689	100,694	21.27	4,734
2020	446,970.14	99,476	143,834	343,364	21.32	16,105
2021	3,838,449.44	731,766	1,058,070	3,125,840	21.37	146,272
2023	1,205,678.40	143,956	208,148	1,106,042	21.46	51,540
	30,851,309.08	10,456,351	15,118,974	18,508,953		877,978
	243,328,458.14	128,205,758	197,374,785	55,008,103		3,251,791
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					16.9	1.34

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1992	536,544.81	426,212	541,910			
2000	1,240,000.04	921,804	1,252,400			
2006	466,807.95	321,141	457,535	13,941	9.03	1,544
2008	505,453.02	335,582	478,110	32,398	9.07	3,572
	2,748,805.82	2,004,739	2,729,955	46,339		5,116
GREENWOOD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1992	682,457.99	542,121	514,904	174,378	8.54	20,419
2000	1,239,999.99	921,804	875,525	376,875	8.88	42,441
2008	173,427.98	115,143	109,362	65,800	9.07	7,255
	2,095,885.96	1,579,068	1,499,792	617,053		70,115
GREENWOOD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2001	915,111.73	673,039	879,295	44,968	8.91	5,047
2005	314,230.53	219,546	286,827	30,546	9.01	3,390
2007	355,874.33	240,716	314,485	44,948	9.05	4,967
2011	230,007.10	142,785	186,542	45,765	9.11	5,024
	1,815,223.69	1,276,086	1,667,149	166,227		18,428
GREENWOOD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2000	955,048.40	709,974	703,194	261,405	8.88	29,438
2006	351,210.87	241,616	239,309	115,414	9.03	12,781

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2007	345,660.41	233,807	231,574	117,543	9.05	12,988
2022	4,808,637.91	1,402,622	1,389,227	3,467,497	9.21	376,493
2023	91,645.04	21,206	21,003	71,558	9.22	7,761
	6,552,202.63	2,609,225	2,584,307	4,033,418		439,461
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1992	347,510.66	281,517	290,310	67,626	8.54	7,919
1998	264,200.07	204,269	210,650	61,477	8.81	6,978
	611,710.73	485,786	500,960	129,102		14,897
SOUTH HARPER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	5,750,000.01	2,831,073	4,221,408	1,701,092	21.61	78,718
	5,750,000.01	2,831,073	4,221,408	1,701,092		78,718
SOUTH HARPER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	5,750,000.15	2,831,074	4,039,208	1,883,292	21.61	87,149
2020	52,639.75	10,536	15,032	39,187	23.55	1,664
2023	1,486,581.58	157,926	225,319	1,305,860	23.74	55,007
	7,289,221.48	2,999,536	4,279,560	3,228,338		143,820

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	5,750,000.27	2,831,074	4,227,568	1,694,932	21.61	78,433
	5,750,000.27	2,831,074	4,227,568	1,694,932		78,433
CROSSROADS UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	3,980,018.41	2,226,968	2,840,093	1,259,326	18.91	66,596
2012	4,482.06	1,842	2,349	2,267	20.22	112
2015	126,418.97	44,314	56,514	73,697	20.47	3,600
2020	838,092.49	185,561	236,649	626,586	20.78	30,153
	4,949,011.93	2,458,685	3,135,606	1,961,876		100,461
CROSSROADS UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	3,979,973.89	2,226,943	2,829,296	1,270,077	18.91	67,164
2012	4,482.06	1,842	2,340	2,276	20.22	113
2015	126,502.57	44,343	56,337	73,961	20.47	3,613
2020	880,927.59	195,045	247,802	659,554	20.78	31,740
	4,991,886.11	2,468,173	3,135,775	2,005,868		102,630
CROSSROADS UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	3,980,716.03	2,227,359	2,917,588	1,182,550	18.91	62,536
2012	4,482.06	1,842	2,413	2,204	20.22	109
2015	124,594.70	43,674	57,208	71,125	20.47	3,475
2021	800,416.17	151,777	198,811	625,618	20.83	30,034
	4,910,208.96	2,424,652	3,176,019	1,881,496		96,154

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	3,980,535.28	2,227,258	2,886,818	1,213,133	18.91	64,153
2012	4,482.00	1,842	2,387	2,229	20.22	110
2015	124,962.77	43,803	56,774	71,937	20.47	3,514
2021	769,696.36	145,952	189,173	603,614	20.83	28,978
	4,879,676.41	2,418,855	3,135,153	1,890,914		96,755
CROSSROADS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
2017	30,922.82	9,302	6,354	25,187	20.61	1,222
	30,922.82	9,302	6,354	25,187		1,222
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1974	1,077,001.57	999,854	759,724	403,437	6.85	58,896
1975	404,782.80	374,056	284,221	152,944	7.01	21,818
1999	80,178.20	63,524	48,268	38,325	9.30	4,121
2003	54,513.90	41,252	31,345	27,530	9.42	2,923
2004	359,126.87	267,998	203,634	184,223	9.45	19,494
2014	304,202.94	179,497	136,388	192,151	9.64	19,933
2018	133,249.60	63,712	48,411	95,499	9.68	9,866
2019	51,973.38	22,946	17,435	38,696	9.69	3,993
2021	83,336.49	29,502	22,417	67,587	9.70	6,968
2022	1,251,297.12	375,054	284,979	1,066,422	9.71	109,827
2023	3,161,428.91	751,429	570,962	2,843,381	9.71	292,830
2024	9,249,018.12	1,516,621	1,152,382	8,836,557	9.72	909,111
2025	121,556.85	9,404	7,145	124,136	9.72	12,771
	16,331,666.75	4,694,849	3,567,312	14,070,888		1,472,551

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1989	121,836.12	104,422	131,583			
1990	157,412.21	134,081	170,005			
1993	5,050.00	4,213	5,454			
2019	156,247.13	68,982	93,962	74,785	9.69	7,718
	440,545.46	311,698	401,004	74,785		7,718
LAKE ROAD UNIT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1989	78,132.25	66,965	69,775	14,608	8.75	1,669
1990	275.61	235	245	53	8.82	6
1994	9,069.86	7,511	7,826	1,969	9.07	217
2019	124,742.21	55,073	57,384	77,338	9.69	7,981
2020	51,468.48	20,633	21,499	34,087	9.69	3,518
	263,688.41	150,417	156,728	128,055		13,391
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1991	569,928.16	455,580	450,466	125,162	8.49	14,742
1994	4,409,587.05	3,453,297	3,414,532	1,039,151	8.65	120,133
1995	20,488.58	15,929	15,750	4,943	8.69	569
1996	35,194.38	27,138	26,833	8,713	8.74	997
2013	151,381.42	88,584	87,590	65,306	9.14	7,145
2018	34,699.01	15,966	15,787	19,259	9.19	2,096
2019	8,768.95	3,738	3,696	5,161	9.19	562
2021	5,338,820.45	1,827,096	1,806,586	3,585,623	9.21	389,318
2023	715,371.32	165,530	163,672	558,853	9.22	60,613
	11,284,239.32	6,052,858	5,984,912	5,412,170		596,175

EVERGY MISSOURI WEST, INC.

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DOGWOOD COMBINED CYCLE						
INTERIM SURVIVOR CURVE.. IOWA 50-R3						
PROBABLE RETIREMENT YEAR.. 6-2048						
NET SALVAGE PERCENT.. -9						
2014	20,351,138.35	7,782,149	10,689,784	11,492,956	21.28	540,083
2016	1,103,822.07	371,453	510,239	692,927	21.45	32,304
2024	149,453.67	11,921	16,375	146,529	21.91	6,688
	21,604,414.09	8,165,523	11,216,398	12,332,413		579,075
	102,299,310.85	45,771,599	55,625,960	51,400,153		3,915,120
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					13.1	3.83

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1999	583,316.25	435,770	451,956	137,194	8.81	15,573
2000	1,320,378.22	976,969	1,013,256	320,326	8.83	36,277
2002	1,653.44	1,196	1,240	430	8.89	48
2004	83,131.69	58,667	60,846	23,117	8.93	2,589
2015	16,614.48	8,981	9,315	7,466	9.11	820
	2,005,094.08	1,481,583	1,536,613	488,532		55,307
GREENWOOD UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1998	42,466.00	32,032	23,043	19,847	8.77	2,263
1999	17,241.69	12,881	9,266	8,148	8.81	925
2000	479,467.01	354,765	255,211	229,051	8.83	25,940
2002	2,721.02	1,969	1,416	1,332	8.89	150
2005	61,804.11	42,981	30,920	31,502	8.96	3,516
2009	13,830.75	8,961	6,446	7,523	9.03	833
2014	16,665.55	9,379	6,747	10,085	9.10	1,108
2019	1,168,125.40	495,696	356,594	823,212	9.15	89,969
2020	34,248.13	13,219	9,509	25,081	9.15	2,741
	1,836,569.66	971,883	699,154	1,155,781		127,445
GREENWOOD UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2001	1,557,576.91	1,140,158	1,177,061	396,091	8.86	44,706
2002	2,905.00	2,102	2,170	764	8.89	86
2007	19,999.98	13,472	13,908	6,292	8.99	700
2008	48,447.85	32,034	33,071	15,861	9.01	1,760
2015	16,614.48	8,981	9,272	7,509	9.11	824
	1,645,544.22	1,196,747	1,235,482	426,518		48,076

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2000	329,999.98	244,172	249,191	84,109	8.83	9,525
2002	2,721.06	1,969	2,009	739	8.89	83
2007	20,000.00	13,472	13,749	6,451	8.99	718
2008	47,787.34	31,597	32,246	16,019	9.01	1,778
2015	16,669.72	9,011	9,196	7,640	9.11	839
	417,178.10	300,221	306,392	114,958		12,943
GREENWOOD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1976	13,359.04	11,427	10,848	2,644	7.25	365
1977	405.16	345	328	82	7.36	11
1980	32,118.71	27,019	25,651	6,789	7.67	885
1981	1,850.52	1,550	1,472	397	7.77	51
1982	2,006.26	1,673	1,588	438	7.86	56
1987	10,293.52	8,372	7,948	2,448	8.25	297
1992	1,548.05	1,222	1,160	403	8.54	47
1994	23,921.95	18,630	17,687	6,474	8.63	750
1997	8,236.01	6,266	5,949	2,370	8.74	271
1999	317,712.94	237,350	225,334	95,556	8.81	10,846
2006	43,607.25	29,857	28,345	15,698	8.98	1,748
2008	1,470,891.19	972,563	923,325	562,275	9.01	62,406
2010	32,593.56	20,658	19,612	13,307	9.04	1,472
2011	64,746.24	40,020	37,994	27,400	9.06	3,024
2012	27,878.51	16,766	15,917	12,240	9.07	1,350
2021	36,876.14	12,594	11,956	25,289	9.16	2,761
2023	609,466.86	140,816	133,687	481,875	9.17	52,549
	2,697,511.91	1,547,128	1,468,801	1,255,686		138,889

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1981	4,464.91	3,813	4,009	590	7.77	76
1989	10,123.93	8,304	8,730	1,698	8.38	203
1990	315,750.00	257,511	270,725	54,498	8.43	6,465
1997	13,757.90	10,675	11,223	2,948	8.74	337
1998	111,600.24	85,846	90,251	24,697	8.77	2,816
1999	13,476.00	10,267	10,794	3,086	8.81	350
2015	80,006.10	44,104	46,367	36,039	9.11	3,956
2021	49,498.78	17,240	18,125	32,859	9.16	3,587
	598,677.86	437,760	460,223	156,415		17,790
SOUTH HARPER UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	4,375,709.17	2,127,160	2,410,781	2,096,200	21.38	98,045
2012	43,459.71	16,412	18,600	26,163	22.44	1,166
	4,419,168.88	2,143,572	2,429,381	2,122,363		99,211
SOUTH HARPER UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	4,375,709.27	2,127,160	2,410,781	2,096,200	21.38	98,045
2012	43,459.71	16,412	18,600	26,163	22.44	1,166
	4,419,168.98	2,143,572	2,429,381	2,122,363		99,211

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -3						
2005	4,375,709.39	2,127,160	2,411,505	2,095,476	21.38	98,011
2012	43,459.72	16,412	18,606	26,158	22.44	1,166
	4,419,169.11	2,143,572	2,430,111	2,121,633		99,177
SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -2						
2005	3,934,462.26	1,894,087	2,163,370	1,849,781	21.38	86,519
2012	9,535.23	3,566	4,073	5,653	22.44	252
2015	17,942.97	5,676	6,483	11,819	22.78	519
2017	34,432.53	9,388	10,723	24,398	22.97	1,062
2023	509,081.67	52,939	60,465	458,798	23.43	19,582
	4,505,454.66	1,965,656	2,245,114	2,350,450		107,934
CROSSROADS UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	4,550,725.67	2,516,677	2,438,966	2,248,281	18.75	119,908
2009	57,757.80	26,463	25,646	33,845	19.67	1,721
2012	139,876.38	56,940	55,182	88,891	19.97	4,451
2013	299,676.41	116,411	112,816	195,850	20.05	9,768
	5,048,036.26	2,716,491	2,632,610	2,566,867		135,848
CROSSROADS UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	2,587,375.38	1,430,890	1,387,620	1,277,377	18.75	68,127
2013	293,830.93	114,140	110,688	191,957	20.05	9,574
	2,881,206.31	1,545,030	1,498,308	1,469,334		77,701

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	4,424,703.30	2,446,983	2,519,420	2,038,024	18.75	108,695
2012	290,750.11	118,358	121,862	177,611	19.97	8,894
	4,715,453.41	2,565,341	2,641,282	2,215,635		117,589
CROSSROADS UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -3						
2002	2,227,888.71	1,232,084	1,194,595	1,100,130	18.75	58,674
2009	19,480.75	8,925	8,653	11,412	19.67	580
2012	290,750.05	118,358	114,757	184,716	19.97	9,250
	2,538,119.51	1,359,367	1,318,005	1,296,258		68,504
CROSSROADS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
2013	121,375.73	46,691	60,001	63,802	20.05	3,182
2014	93,508.61	34,135	43,866	51,513	20.13	2,559
2017	34,336.16	10,250	13,172	21,851	20.35	1,074
2023	127,051.75	14,875	19,115	110,477	20.67	5,345
	376,272.25	105,951	136,155	247,643		12,160
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1974	165,825.56	151,963	179,092			
1976	33,659.28	30,591	36,352			
2014	66,431.97	39,047	52,117	19,630	9.58	2,049
2015	180,274.63	101,711	135,756	58,941	9.59	6,146

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
2016	45,763.69	24,622	32,863	16,561	9.60	1,725
2019	636,111.90	280,125	373,888	313,113	9.63	32,514
2020	38,599.63	15,404	20,560	21,128	9.64	2,192
2024	324,393.74	53,165	70,960	279,385	9.67	28,892
	1,491,060.40	696,628	901,588	708,757		73,518
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1989	123,605.55	105,249	99,635	33,859	8.77	3,861
1990	292,226.80	247,258	234,069	81,536	8.84	9,224
2016	478,686.14	257,544	243,806	273,175	9.60	28,456
2019	49,149.45	21,644	20,489	32,592	9.63	3,384
2022	64,623.40	19,291	18,262	51,531	9.66	5,334
	1,008,291.34	650,986	616,261	472,694		50,259
LAKE ROAD UNIT 7						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
1989	19,298.99	16,433	15,132	5,711	8.77	651
1990	231,198.09	195,620	180,132	69,562	8.84	7,869
2016	431,910.94	232,378	213,980	252,484	9.60	26,300
2018	11,924.14	5,684	5,234	7,644	9.62	795
2019	32,987.49	14,527	13,377	22,250	9.63	2,310
2022	34,468.75	10,289	9,474	27,752	9.66	2,873
2024	151,280.68	24,793	22,830	140,553	9.67	14,535
	913,069.08	499,724	460,159	525,956		55,333

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1955	54,746.89	49,992	50,981	4,313	4.79	900
1958	90,562.03	81,987	83,609	7,859	5.17	1,520
1994	1,022,585.12	796,390	812,144	220,667	8.63	25,570
1997	8,236.01	6,266	6,390	1,928	8.74	221
1998	24,772.00	18,685	19,055	5,965	8.77	680
1999	304.44	227	231	76	8.81	9
2000	102,597.38	75,913	77,415	26,209	8.83	2,968
2003	20,000.00	14,299	14,582	5,618	8.91	631
2008	9,817.08	6,491	6,619	3,296	9.01	366
2012	15,544.43	9,348	9,533	6,167	9.07	680
2013	12,918.00	7,534	7,683	5,364	9.08	591
2014	212,697.47	119,696	122,064	92,761	9.10	10,194
2023	226,848.70	52,413	53,450	175,667	9.17	19,157
	1,801,629.55	1,239,241	1,263,755	555,891		63,487
DOGWOOD COMBINED CYCLE						
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2048						
NET SALVAGE PERCENT.. -9						
2014	7,039,828.78	2,669,811	3,835,142	3,838,271	20.99	182,862
2024	34,727.93	2,756	3,959	33,894	21.65	1,566
	7,074,556.71	2,672,567	3,839,101	3,872,166		184,428
	54,811,232.28	28,383,020	30,547,876	26,245,900		1,644,810
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					16.0	3.00

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.10 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	15,000.00	15,000	15,000			
2017	17,736.75	17,737	17,737			
2018	6,630.62	6,423	420	6,210	0.25	6,210
2019	27,849.39	23,498	1,538	26,312	1.25	21,050
	67,216.76	62,658	34,695	32,522		27,260
GREENWOOD UNIT 2						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	15,000.00	15,000	15,000			
2011	35,505.48	35,505	35,505			
2017	17,736.74	17,737	17,737			
2018	6,630.62	6,423	400	6,231	0.25	6,231
	74,872.84	74,665	68,642	6,231		6,231
GREENWOOD UNIT 3						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	184,818.12	184,818	184,818			
2018	6,615.00	6,408	4,643	1,972	0.25	1,972
	191,433.12	191,226	189,461	1,972		1,972
GREENWOOD UNIT 4						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	14,999.97	15,000	15,000			
2010	35,325.76	35,326	35,326			
2018	6,614.99	6,408	6,615			
	56,940.72	56,734	56,941			

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.10 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD COMMON						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	40,813.73	40,814	40,814			
2015	16,554.04	16,554	16,554			
2018	26,708.61	25,874	8,333	18,376	0.25	18,376
2019	6,701.61	5,654	1,821	4,881	1.25	3,905
2020	5,027.47	3,613	1,164	3,864	2.25	1,717
2021	966,903.10	574,099	184,889	782,014	3.25	240,620
2022	18,489.91	8,667	2,791	15,699	4.25	3,694
	1,081,198.47	675,275	256,365	824,833		268,312
NEVADA PLANT						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2021	27,470.25	16,310	16,273	11,197	3.25	3,445
	27,470.25	16,310	16,273	11,197		3,445
SOUTH HARPER UNIT 1						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2005	177,165.90	177,166	177,166			
2012	23,129.21	23,129	23,129			
2014	7,511.30	7,511	7,511			
	207,806.41	207,806	207,806			
SOUTH HARPER UNIT 2						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2005	177,254.57	177,255	177,255			
2012	23,129.21	23,129	23,129			
2014	7,340.07	7,340	7,340			
2018	23,281.06	22,554	2,597	20,684	0.25	20,684
	231,004.91	230,278	210,321	20,684		20,684

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.10 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER UNIT 3						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2005	182,495.28	182,495	182,495			
2012	12,123.36	12,123	12,123			
2014	7,363.21	7,363	7,363			
2017	13,814.63	13,815	13,814			
	215,796.48	215,796	215,796			
SOUTH HARPER COMMON						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	32,588.58	32,589	32,589			
2015	16,554.06	16,554	16,554			
2019	6,701.61	5,654	427	6,275	1.25	5,020
2020	1,005.50	723	55	951	2.25	423
2022	1,048.77	492	37	1,012	4.25	238
	57,898.52	56,012	49,661	8,238		5,681
CROSSROADS UNIT 1						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	122,661.05	103,495	69,075	53,586	1.25	42,869
	122,661.05	103,495	69,075	53,586		42,869
CROSSROADS UNIT 2						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	123,776.22	104,436	69,146	54,630	1.25	43,704
	123,776.22	104,436	69,146	54,630		43,704

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.10 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CROSSROADS UNIT 3						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	152,201.69	128,420	69,269	82,933	1.25	66,346
	152,201.69	128,420	69,269	82,933		66,346
CROSSROADS UNIT 4						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	120,799.74	101,925	68,502	52,298	1.25	41,838
	120,799.74	101,925	68,502	52,298		41,838
LAKE ROAD UNIT 5						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2020	158,321.73	113,794	79,110	79,212	2.25	35,205
	158,321.73	113,794	79,110	79,212		35,205
LAKE ROAD UNIT 6						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2020	163,119.34	117,242	66,300	96,819	2.25	43,031
	163,119.34	117,242	66,300	96,819		43,031
LAKE ROAD UNIT 7						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2020	158,321.70	113,794	66,388	91,934	2.25	40,860
	158,321.70	113,794	66,388	91,934		40,860

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.10 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RALPH GREEN PLANT						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2007	100,166.77	100,167	100,167			
2008	50,049.08	50,049	50,049			
2017	18,200.79	18,201	18,201			
2019	6,701.61	5,654	2,697	4,004	1.25	3,203
	175,118.25	174,071	171,114	4,004		3,203
	3,385,958.20	2,743,937	1,964,865	1,421,093		650,641
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					2.2	19.22

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.20 COMPUTER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD UNIT 1						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2014	62,064.26	62,064	62,064			
	62,064.26	62,064	62,064			
GREENWOOD UNIT 2						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2014	46,303.46	46,303	46,303			
	46,303.46	46,303	46,303			
GREENWOOD UNIT 3						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2007	724,690.44	724,690	724,690			
2014	43,302.70	43,303	43,303			
	767,993.14	767,993	767,993			
GREENWOOD UNIT 4						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2014	43,407.08	43,407	43,407			
	43,407.08	43,407	43,407			
LAKE ROAD UNIT 5						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2015	45,912.63	45,913	45,913			
	45,912.63	45,913	45,913			

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.20 COMPUTER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RALPH GREEN PLANT						
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2014	110,984.25	110,984	110,984			
	110,984.25	110,984	110,984			
	1,076,664.82	1,076,664	1,076,664			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					0.0	0.00

EVERGY MISSOURI WEST, INC.

ACCOUNT 345.30 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD COMMON						
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	29,861.15	19,631	19,205	10,656	9.25	1,152
2011	3,832.88	2,094	2,049	1,784	12.25	146
2012	18,223.81	9,281	9,080	9,144	13.25	690
2015	5,260.92	2,095	2,050	3,211	16.25	198
	57,178.76	33,101	32,383	24,796		2,186
NEVADA PLANT						
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	24,972.14	16,417	16,042	8,930	9.25	965
2013	13,651.70	6,447	6,300	7,352	14.25	516
	38,623.84	22,864	22,342	16,282		1,481
SOUTH HARPER COMMON						
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	28,243.09	18,567	18,158	10,085	9.25	1,090
2009	8,334.91	5,171	5,057	3,278	10.25	320
2012	1,768.26	901	881	887	13.25	67
2015	6,399.51	2,548	2,492	3,908	16.25	240
	44,745.77	27,187	26,588	18,158		1,717
RALPH GREEN PLANT						
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	49,753.20	32,708	31,965	17,788	9.25	1,923
2009	215,256.87	133,539	130,506	84,751	10.25	8,268
2021	4,437.49	781	763	3,674	22.25	165
	269,447.56	167,028	163,234	106,214		10,356
	409,995.93	250,180	244,547	165,450		15,740

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.5 3.84

EVERGY MISSOURI WEST, INC.

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GREENWOOD COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
2009	8,023.10	5,258	4,265	3,839	8.72	440
2010	10,985.16	7,039	5,709	5,386	8.77	614
2012	11,335.99	6,889	5,587	5,862	8.87	661
2013	12,316.29	7,255	5,884	6,555	8.91	736
2015	1,301.17	710	576	738	8.99	82
2016	65,145.81	33,974	27,555	38,242	9.02	4,240
2018	3,255.10	1,508	1,223	2,065	9.08	227
2019	86,140.39	36,902	29,930	57,072	9.11	6,265
2020	1,384.97	538	436	962	9.14	105
2023	17,878.47	4,159	3,373	14,684	9.19	1,598
	217,766.45	104,232	84,539	135,405		14,968
NEVADA PLANT						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2011	10,841.98	6,911	6,175	4,992	8.82	566
2019	39,213.42	17,131	15,306	25,084	9.11	2,753
2022	1,493,544.01	445,306	397,866	1,140,484	9.18	124,236
	1,543,599.41	469,348	419,347	1,170,560		127,555
SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -2						
2005	124,999.86	65,168	77,694	49,806	17.81	2,797
2007	4,870.58	2,391	2,851	2,117	18.49	114
2009	39,517.96	18,089	21,566	18,742	19.15	979
2010	41,222.10	18,139	21,625	20,421	19.48	1,048
2012	36,407.18	14,642	17,456	19,679	20.11	979
2013	17,934.44	6,849	8,165	10,128	20.42	496
2015	17,164.93	5,805	6,921	10,587	21.01	504
2016	1,616.88	509	607	1,042	21.28	49

EVERGY MISSOURI WEST, INC.

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SOUTH HARPER COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2050						
NET SALVAGE PERCENT.. -2						
2018	6,391.79	1,688	2,012	4,507	21.81	207
2020	14,881.21	3,087	3,680	11,498	22.29	516
2023	9,379.26	1,026	1,223	8,344	22.90	364
	314,386.19	137,393	163,801	156,873		8,053
CROSSROADS COMMON						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2047						
NET SALVAGE PERCENT.. -2						
2002	83,359.00	48,593	40,602	44,424	15.61	2,846
2012	15,402.23	6,568	5,488	10,222	18.29	559
2013	14,372.84	5,837	4,877	9,783	18.53	528
2017	6,983.00	2,184	1,825	5,298	19.40	273
	120,117.07	63,182	52,792	69,727		4,206
LAKE ROAD UNIT 5						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
2024	282,169.46	46,577	19,595	285,148	9.70	29,397
	282,169.46	46,577	19,595	285,148		29,397
LAKE ROAD UNIT 6						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -8						
2025	22,717.01	1,757	513	24,021	9.72	2,471
	22,717.01	1,757	513	24,021		2,471

EVERGY MISSOURI WEST, INC.

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RALPH GREEN PLANT						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -1						
1994	20,000.00	15,694	12,612	7,588	7.75	979
2010	11,050.12	7,081	5,690	5,470	8.77	624
2020	296,822.11	115,398	92,736	207,054	9.14	22,654
2023	1,875.60	436	350	1,544	9.19	168
	329,747.83	138,609	111,389	221,656		24,425
DOGWOOD COMBINED CYCLE						
INTERIM SURVIVOR CURVE.. IOWA 40-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2048						
NET SALVAGE PERCENT.. -9						
2014	51,059.00	20,516	41,413	14,241	19.44	733
2017	43,044.18	14,017	28,295	18,624	20.14	925
2019	31,295.23	8,359	16,873	17,238	20.55	839
2024	4,293.98	354	715	3,966	21.39	185
2025	4,485.77	165	333	4,556	21.52	212
	134,178.16	43,411	87,629	58,625		2,894
	2,964,681.58	1,004,509	939,605	2,122,015		213,969

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.9 7.22

EVERGY MISSOURI WEST, INC.

ACCOUNT 351.10 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	2,477.42	2,477	822	1,655		
	2,477.42	2,477	822	1,655		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					0.0	0.00

EVERGY MISSOURI WEST, INC.

ACCOUNT 351.30 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
1938	1,827.18	1,827	1,827			
1953	801.25	801	801			
1954	891.61	892	892			
1957	1,134.28	1,134	1,134			
1958	1,174.61	1,175	1,175			
1959	3,010.47	3,010	3,010			
1962	2,913.07	2,913	2,913			
1963	53.77	54	54			
1966	4,875.59	4,876	4,876			
1967	11,978.94	11,979	11,979			
1968	79,562.40	79,562	79,562			
1969	47,252.83	47,253	47,253			
1971	19,539.32	19,539	19,539			
1972	63,380.65	63,381	63,381			
1973	6,183.70	6,184	6,184			
1974	100,578.31	100,578	100,578			
1975	109,598.16	109,598	109,598			
1976	14,706.79	14,707	14,707			
1977	144,888.16	144,888	144,888			
1978	124,406.42	124,406	124,406			
1979	15,140.31	15,140	15,140			
1980	42,278.63	42,279	42,279			
1981	7,054.45	7,054	7,054			
1982	8,208.72	8,209	8,209			
1983	39,565.02	39,565	39,565			
1984	61,693.99	61,694	61,694			
1985	30,529.01	30,529	30,529			
1986	1,812.79	1,813	1,813			
1987	3,191.11	3,191	3,191			
1988	16,527.60	16,528	16,528			
1989	4,583.67	4,584	4,584			
1990	234,740.96	234,741	234,741			
1991	2,261.20	2,261	2,261			
1992	75,341.56	75,342	75,342			
1993	25,177.94	25,178	25,178			
1994	5,918.14	5,918	5,918			
1995	6,693.71	6,694	6,694			
1996	83,932.95	83,933	83,933			
1997	104,906.59	104,907	104,907			
1998	37,397.56	37,398	37,398			
1999	7,670.27	7,599	3,076	4,594	0.25	4,594
2000	519,180.66	495,143	200,432	318,749	1.25	254,999

EVERGY MISSOURI WEST, INC.

ACCOUNT 351.30 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
2001	83,577.80	76,613	31,013	52,565	2.25	23,362
2002	54,724.25	48,137	19,486	35,238	3.25	10,842
2003	27,038.14	22,782	9,222	17,816	4.25	4,192
2004	163,942.39	132,065	53,459	110,483	5.25	21,044
2005	541,965.29	416,511	168,602	373,363	6.25	59,738
2006	142,217.55	104,029	42,111	100,107	7.25	13,808
2007	199,175.87	138,316	55,990	143,186	8.25	17,356
2008	161,368.12	106,085	42,943	118,425	9.25	12,803
2009	511,251.86	317,165	128,387	382,865	10.25	37,353
2010	316,792.35	184,794	74,804	241,988	11.25	21,510
2011	301,009.19	164,441	66,565	234,444	12.25	19,138
2012	1,401,101.99	713,525	288,832	1,112,270	13.25	83,945
2013	1,253,374.66	591,869	239,586	1,013,789	14.25	71,143
2014	732,312.93	318,695	129,007	603,306	15.25	39,561
2015	220,247.29	87,691	35,497	184,750	16.25	11,369
2016	316,907.91	114,439	46,324	270,584	17.25	15,686
2017	490,963.96	159,107	64,406	426,558	18.25	23,373
2018	2,919,479.88	838,008	339,223	2,580,257	19.25	134,039
2019	11,789,562.38	2,947,391	1,193,093	10,596,469	20.25	523,282
2020	39,642,103.40	8,442,182	3,417,364	36,224,739	21.25	1,704,694
2021	62,132,151.47	10,930,909	4,424,791	57,707,360	22.25	2,593,589
2022	20,626,519.05	2,864,817	1,159,667	19,466,852	23.25	837,284
2023	362,170.42	36,887	14,932	347,238	24.25	14,319
2024	437,043.56	28,325	11,466	425,578	25.25	16,855
2025	328,395.67	9,123	3,693	324,703	26.25	12,370
	147,227,961.73	31,842,363	13,809,686	133,418,276		6,582,248

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.3 4.47

EVERGY MISSOURI WEST, INC.

ACCOUNT 351.37 COMMUNICATION EQUIPMENT - TO BE RETIRED

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
2000	3,913.86	3,733	3,647	267	1.25	214
2002	4,772.98	4,198	4,101	672	3.25	207
2004	2,929.20	2,360	2,305	624	5.25	119
2008	533,481.30	350,716	342,592	190,889	9.25	20,637
2009	4,804,245.54	2,980,410	2,911,371	1,892,875	10.25	184,671
2010	29,730.47	17,343	16,941	12,789	11.25	1,137
2011	22,564.59	12,327	12,041	10,524	12.25	859
2012	42,230.28	21,506	21,008	21,222	13.25	1,602
2013	756,515.57	357,242	348,967	407,549	14.25	28,600
2014	325,918.35	141,836	138,551	187,367	15.25	12,286
2015	4,416.45	1,758	1,717	2,699	16.25	166
2016	25,082.67	9,058	8,848	16,235	17.25	941
2017	34,463.84	11,169	10,910	23,554	18.25	1,291
2021	37,541.40	6,605	6,452	31,089	22.25	1,397
2022	780,310.28	108,377	105,867	674,443	23.25	29,008
2023	87,726.46	8,935	8,728	78,998	24.25	3,258
	7,495,843.24	4,037,573	3,944,046	3,551,797		286,393

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.4 3.82

EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -15						
1933	14,576.10	15,239	16,763			
1934	21.65	23	25			
1941	60.31	61	69			
1949	22.50	22	25	1	11.26	
1950	151.79	146	166	9	11.64	1
1951	244.44	233	265	16	12.04	1
1952	257.01	243	276	20	12.46	2
1953	282.71	265	301	24	12.88	2
1954	1,175.50	1,095	1,245	107	13.32	8
1955	1,620.80	1,497	1,702	162	13.77	12
1956	129.20	118	134	15	14.24	1
1957	3,085.99	2,803	3,187	362	14.72	25
1958	11,948.97	10,755	12,229	1,512	15.21	99
1959	5,470.48	4,878	5,547	744	15.72	47
1960	28,813.97	25,448	28,936	4,200	16.24	259
1961	26,194.59	22,903	26,042	4,082	16.78	243
1962	2,154.16	1,864	2,119	358	17.32	21
1963	765.60	656	746	134	17.88	7
1964	13,118.86	11,108	12,631	2,456	18.46	133
1965	382.27	320	364	76	19.04	4
1966	13,097.37	10,836	12,321	2,741	19.64	140
1967	33,043.57	27,007	30,709	7,291	20.25	360
1968	36,145.50	29,168	33,166	8,401	20.88	402
1969	38,337.52	30,540	34,726	9,362	21.51	435
1970	61,199.86	48,110	54,704	15,676	22.15	708
1971	79,140.83	61,355	69,765	21,247	22.81	931
1972	17,516.39	13,387	15,222	4,922	23.48	210
1973	2,299.32	1,732	1,969	675	24.16	28
1974	4,992.47	3,704	4,212	1,529	24.84	62
1975	74,283.75	54,258	61,695	23,731	25.54	929
1976	27,209.00	19,556	22,236	9,054	26.25	345
1977	154,073.36	108,944	123,877	53,307	26.96	1,977
1978	47,535.46	33,042	37,571	17,095	27.69	617
1979	93,110.85	63,604	72,322	34,755	28.42	1,223
1980	167,387.01	112,280	127,670	64,825	29.17	2,222
1981	69,365.43	45,674	51,934	27,836	29.92	930
1982	153,244.95	98,991	112,559	63,673	30.68	2,075
1983	70,976.50	44,963	51,126	30,497	31.44	970
1984	237,501.64	147,409	167,614	105,513	32.22	3,275
1985	299,264.32	181,909	206,843	137,311	33.00	4,161
1986	109,504.52	65,142	74,071	51,859	33.79	1,535
1987	2,455.17	1,428	1,624	1,199	34.59	35

EVERGY MISSOURI WEST, INC.

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -15						
1988	44,285.43	25,173	28,623	22,305	35.40	630
1989	148,421.75	82,391	93,684	77,001	36.21	2,127
1990	128,997.09	69,871	79,448	68,899	37.03	1,861
1991	27,617.74	14,582	16,581	15,179	37.86	401
1992	225,161.84	115,781	131,651	127,285	38.70	3,289
1993	64,510.85	32,282	36,707	37,480	39.54	948
1994	102,495.87	49,859	56,693	61,177	40.39	1,515
1996	875.39	401	456	551	42.11	13
1997	50,011.33	22,208	25,252	32,261	42.97	751
1999	3,187.44	1,323	1,504	2,162	44.73	48
2000	578,182.96	231,582	263,324	401,586	45.62	8,803
2001	14,604.24	5,636	6,409	10,386	46.51	223
2003	1,595.07	568	646	1,188	48.31	25
2004	227,422.64	77,640	88,282	173,254	49.22	3,520
2005	2,531,060.41	825,800	938,988	1,971,731	50.14	39,325
2006	726,581.55	226,080	257,068	578,501	51.06	11,330
2007	17,182.92	5,087	5,784	13,976	51.98	269
2008	227,384.32	63,841	72,591	188,901	52.91	3,570
2009	1,844,270.25	489,633	556,745	1,564,166	53.84	29,052
2010	574,986.12	143,772	163,478	497,756	54.78	9,086
2011	734,773.94	172,378	196,005	648,985	55.72	11,647
2012	103,713.63	22,713	25,826	93,445	56.67	1,649
2013	5,238.43	1,065	1,211	4,813	57.62	84
2014	28,471.24	5,342	6,074	26,668	58.58	455
2015	83,624.75	14,384	16,356	79,812	59.53	1,341
2016	176,173.62	27,525	31,298	171,302	60.49	2,832
2017	22,207.07	3,116	3,543	21,995	61.46	358
2018	697,593.91	86,874	98,781	703,452	62.42	11,270
2020	126,510.25	11,702	13,306	132,181	64.37	2,053
2021	100,618.22	7,703	8,759	106,952	65.34	1,637
2024	3,540,276.22	100,032	113,743	3,957,575	68.28	57,961
2025	112,089.76	1,363	1,550	127,353	69.26	1,839
	15,172,287.94	4,240,423	4,821,074	12,627,057		234,347
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 53.9						1.54

EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -20						
1900	25,004.88	30,006	30,006			
1920	12.10	14	12	3	1.47	2
1933	82,902.49	91,027	76,725	22,758	5.10	4,462
1935	262.22	285	240	75	5.68	13
1938	368.64	394	332	110	6.56	17
1941	3,460.08	3,637	3,066	1,086	7.44	146
1942	955.05	998	841	305	7.74	39
1943	1,428.43	1,484	1,251	463	8.04	58
1944	0.02					
1945	63.18	65	55	21	8.65	2
1947	10,723.97	10,878	9,169	3,700	9.28	399
1948	85,031.50	85,712	72,245	29,793	9.60	3,103
1949	3,823.32	3,829	3,227	1,361	9.93	137
1950	4,440.78	4,417	3,723	1,606	10.27	156
1951	11,088.20	10,953	9,232	4,074	10.61	384
1952	12,572.95	12,334	10,396	4,692	10.95	428
1953	46,719.00	45,495	38,347	17,716	11.31	1,566
1954	4,948.68	4,783	4,031	1,907	11.67	163
1955	85,195.93	81,720	68,880	33,355	12.04	2,770
1956	65,308.93	62,148	52,383	25,988	12.42	2,092
1957	21,059.23	19,876	16,753	8,518	12.81	665
1958	227,617.97	213,050	179,575	93,567	13.20	7,088
1959	56,136.87	52,084	43,900	23,464	13.61	1,724
1960	144,028.00	132,420	111,614	61,220	14.03	4,364
1961	289,384.00	263,630	222,208	125,053	14.45	8,654
1962	107,099.62	96,647	81,462	47,058	14.88	3,162
1963	56,587.28	50,555	42,612	25,293	15.33	1,650
1964	171,722.93	151,872	128,009	78,059	15.78	4,947
1965	87,443.62	76,530	64,505	40,427	16.24	2,489
1966	68,727.09	59,490	50,143	32,330	16.72	1,934
1967	660,433.34	565,328	476,502	316,018	17.20	18,373
1968	680,789.13	576,086	485,570	331,377	17.69	18,732
1969	1,753,945.89	1,466,306	1,235,916	868,819	18.20	47,737
1970	243,478.54	201,066	169,474	122,700	18.71	6,558
1971	853,367.21	695,836	586,504	437,537	19.23	22,753
1972	519,850.35	418,272	352,552	271,268	19.77	13,721
1973	66,932.29	53,131	44,783	35,536	20.31	1,750
1974	822,368.08	643,746	542,599	444,243	20.86	21,296
1975	1,270,500.08	980,318	826,288	698,312	21.42	32,601
1976	864,801.39	657,422	554,126	483,636	21.99	21,993
1977	3,008,998.86	2,252,525	1,898,602	1,712,197	22.57	75,862
1978	1,815,370.20	1,337,565	1,127,403	1,051,041	23.16	45,382

EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -20						
1979	1,118,517.25	810,701	683,321	658,900	23.76	27,731
1980	2,562,303.52	1,825,887	1,538,998	1,535,766	24.37	63,019
1981	1,134,269.97	794,216	669,426	691,698	24.99	27,679
1982	679,811.06	467,438	393,993	421,780	25.62	16,463
1983	1,296,673.78	875,255	737,732	818,277	26.25	31,172
1984	2,308,369.33	1,528,150	1,288,043	1,482,000	26.90	55,093
1985	1,269,910.14	824,167	694,671	829,221	27.55	30,099
1986	1,900,019.85	1,208,025	1,018,217	1,261,807	28.21	44,729
1987	410,331.96	255,392	215,264	277,134	28.88	9,596
1988	1,462,698.64	890,485	750,569	1,004,669	29.56	33,987
1989	2,064,308.31	1,228,676	1,035,623	1,441,547	30.24	47,670
1990	2,839,809.07	1,650,486	1,391,157	2,016,614	30.94	65,178
1991	979,111.91	555,356	468,097	706,837	31.64	22,340
1992	2,964,654.04	1,639,442	1,381,848	2,175,737	32.35	67,256
1993	1,923,267.65	1,036,257	873,437	1,434,484	33.06	43,390
1994	1,589,568.20	833,245	702,323	1,205,159	33.79	35,666
1995	1,057,907.50	539,114	454,407	815,082	34.52	23,612
1996	858,485.55	424,775	358,033	672,150	35.26	19,063
1997	2,967,533.00	1,424,416	1,200,608	2,360,432	36.00	65,568
1998	1,519,132.55	706,397	595,406	1,227,553	36.75	33,403
1999	360,604.14	162,198	136,713	296,012	37.51	7,892
2000	10,170,425.73	4,418,033	3,723,859	8,480,652	38.28	221,543
2001	3,400,857.24	1,424,973	1,201,077	2,879,952	39.05	73,750
2002	4,503,297.98	1,816,648	1,531,211	3,872,747	39.83	97,232
2003	318,882.62	123,599	104,179	278,480	40.62	6,856
2004	3,484,976.81	1,295,700	1,092,116	3,089,856	41.41	74,616
2005	16,117,858.35	5,734,734	4,833,676	14,507,754	42.21	343,704
2006	3,852,551.41	1,309,112	1,103,421	3,519,641	43.01	81,833
2007	2,714,821.37	878,527	740,490	2,517,296	43.82	57,446
2008	6,608,732.06	2,030,202	1,711,211	6,219,267	44.64	139,320
2009	1,519,377.15	441,829	372,408	1,450,845	45.46	31,915
2010	10,477,206.50	2,872,850	2,421,459	10,151,189	46.29	219,296
2011	9,935,359.74	2,559,388	2,157,249	9,765,183	47.12	207,241
2012	9,917,509.79	2,388,176	2,012,939	9,888,073	47.96	206,173
2013	19,210,206.14	4,303,163	3,627,037	19,425,210	48.80	398,058
2014	8,880,022.34	1,838,165	1,549,347	9,106,680	49.65	183,418
2015	3,516,225.62	667,394	562,531	3,656,940	50.51	72,400
2016	6,746,532.88	1,164,425	981,467	7,114,372	51.37	138,493
2017	10,662,413.06	1,656,939	1,396,596	11,398,300	52.23	218,233
2018	6,448,291.18	889,864	750,046	6,987,903	53.10	131,599
2019	12,527,303.11	1,508,237	1,271,259	13,761,505	53.98	254,937
2020	4,623,930.68	475,359	400,669	5,148,048	54.86	93,840

EVERGY MISSOURI WEST, INC.

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -20						
2021	29,658,518.70	2,526,906	2,129,871	33,460,351	55.74	600,293
2022	30,556,250.40	2,059,614	1,736,002	34,931,498	56.63	616,837
2023	23,742,392.34	1,177,528	992,511	27,498,360	57.52	478,066
2024	39,804,752.74	1,257,671	1,060,062	46,705,641	58.42	799,480
2025	55,971,315.35	760,986	641,418	66,524,160	59.32	1,121,446
2026	1,877,998.15	4,124	3,476	2,250,122	59.89	37,571
	384,750,249.18	78,678,158	66,320,734	395,379,565		8,055,574
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					49.1	2.09

EVERGY MISSOURI WEST, INC.

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -20						
1924	1,568.29	1,826	1,882			
1956	1,916.91	1,909	2,300			
1974	73,859.12	60,569	88,631			
1975	16,002.79	12,928	19,203			
1984	107,432.94	74,118	128,920			
2020	83,824.83	8,713	16,269	84,321	59.37	1,420
	284,604.88	160,063	257,205	84,321		1,420

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 59.4 0.50

EVERGY MISSOURI WEST, INC.

ACCOUNT 354.05 TOWERS AND FIXTURES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -20						
1924	122,858.99	143,076	147,431			
	122,858.99	143,076	147,431			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					0.0	0.00

EVERGY MISSOURI WEST, INC.

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -80						
1924	1,999.86	3,447	2,267	1,333	2.54	525
1928	154.71	261	172	106	3.67	29
1929	70.30	118	78	49	3.95	12
1930	98.16	164	108	69	4.24	16
1931	16.59	28	18	12	4.53	3
1932	516.89	856	563	367	4.81	76
1936	64.35	104	68	48	5.98	8
1937	3,718.79	5,994	3,943	2,751	6.27	439
1938	3.21	5	3	3	6.56	
1940	2.91	5	5			
1941	549.37	866	570	419	7.44	56
1942	87.36	137	90	67	7.74	9
1943	6.32	10	7	4	8.04	
1945	7.87	12	8	6	8.65	1
1946	2,785.04	4,264	2,805	2,208	8.97	246
1947	26.64	41	27	21	9.28	2
1948	130,633.99	197,519	129,921	105,220	9.60	10,960
1949	1,373.15	2,063	1,357	1,115	9.93	112
1950	10,181.27	15,189	9,991	8,335	10.27	812
1951	725.53	1,075	707	599	10.61	56
1952	243.72	359	236	203	10.95	19
1953	72,251.62	105,538	69,419	60,634	11.31	5,361
1954	6,812.19	9,877	6,497	5,765	11.67	494
1955	298,186.95	429,030	282,201	254,536	12.04	21,141
1956	355.28	507	333	307	12.42	25
1957	18,461.25	26,136	17,191	16,039	12.81	1,252
1958	200,791.86	281,912	185,432	175,993	13.20	13,333
1959	15,842.41	22,048	14,502	14,014	13.61	1,030
1960	5,687.25	7,843	5,159	5,078	14.03	362
1961	147,062.99	200,962	132,186	132,527	14.45	9,171
1962	1,036.99	1,404	924	943	14.88	63
1963	3,524.47	4,723	3,107	3,237	15.33	211
1964	11,644.32	15,447	10,161	10,799	15.78	684
1965	17,518.98	22,999	15,128	16,406	16.24	1,010
1966	935,054.88	1,214,070	798,574	884,525	16.72	52,902
1967	12,782.65	16,413	10,796	12,213	17.20	710
1968	90,801.33	115,255	75,811	87,631	17.69	4,954
1969	16,374.14	20,533	13,506	15,967	18.20	877
1970	1,503,322.20	1,862,174	1,224,875	1,481,105	18.71	79,161
1971	44,471.20	54,393	35,778	44,270	19.23	2,302
1972	306,577.25	370,008	243,379	308,460	19.77	15,602
1973	517,088.62	615,697	404,985	525,775	20.31	25,887

EVERGY MISSOURI WEST, INC.

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -80						
1974	195,782.85	229,887	151,212	201,197	20.86	9,645
1975	821,038.80	950,270	625,056	852,814	21.42	39,814
1976	354,380.46	404,100	265,803	372,082	21.99	16,921
1977	440,308.90	494,420	325,213	467,343	22.57	20,706
1978	735,794.82	813,200	534,896	789,535	23.16	34,090
1979	611,663.66	665,001	437,415	663,580	23.76	27,928
1980	370,491.42	396,016	260,486	406,399	24.37	16,676
1981	620,086.64	651,277	428,388	687,768	24.99	27,522
1982	273,968.79	282,571	185,866	307,278	25.62	11,994
1983	352,017.59	356,418	234,440	399,192	26.25	15,207
1984	1,192,730.94	1,184,389	779,051	1,367,865	26.90	50,850
1985	392,055.08	381,663	251,045	454,654	27.55	16,503
1986	396,475.73	378,117	248,713	464,943	28.21	16,481
1987	121,948.70	113,852	74,888	144,620	28.88	5,008
1988	152,598.29	139,352	91,661	183,016	29.56	6,191
1989	2,385,892.42	2,130,125	1,401,124	2,893,482	30.24	95,684
1990	984,081.31	857,916	564,308	1,207,038	30.94	39,012
1991	2,126,200.25	1,808,984	1,189,889	2,637,271	31.64	83,352
1992	301,246.72	249,882	164,364	377,880	32.35	11,681
1993	352,108.82	284,574	187,183	446,613	33.06	13,509
1994	635,290.40	499,525	328,571	814,952	33.79	24,118
1995	575,765.90	440,119	289,495	746,884	34.52	21,636
1996	1,245,982.43	924,761	608,277	1,634,491	35.26	46,355
1997	715,557.37	515,201	338,882	949,121	36.00	26,364
1998	735,613.76	513,091	337,494	986,611	36.75	26,847
1999	205,881.31	138,907	91,368	279,218	37.51	7,444
2000	9,343,214.65	6,088,039	4,004,507	12,813,279	38.28	334,725
2001	1,515,912.42	952,760	626,693	2,101,949	39.05	53,827
2002	6,407,377.09	3,877,142	2,550,253	8,983,026	39.83	225,534
2003	901,077.41	523,886	344,595	1,277,344	40.62	31,446
2004	7,315,851.97	4,080,007	2,683,691	10,484,843	41.41	253,196
2005	12,407,809.32	6,622,048	4,355,760	17,978,297	42.21	425,925
2006	1,771,061.03	902,720	593,779	2,594,131	43.01	60,315
2007	3,480,991.06	1,689,694	1,111,424	5,154,360	43.82	117,626
2008	4,571,239.55	2,106,427	1,385,537	6,842,694	44.64	153,286
2009	553,811.27	241,569	158,896	837,964	45.46	18,433
2010	3,738,643.84	1,537,704	1,011,450	5,718,109	46.29	123,528
2011	2,614,620.46	1,010,305	664,545	4,041,772	47.12	85,776
2012	4,397,646.97	1,588,456	1,044,833	6,870,932	47.96	143,264
2013	2,003,277.99	673,113	442,751	3,163,149	48.80	64,819
2014	4,079,310.57	1,266,626	833,144	6,509,615	49.65	131,110
2015	3,068,074.20	873,499	574,558	4,947,976	50.51	97,960

EVERGY MISSOURI WEST, INC.

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -80						
2016	7,894,282.77	2,043,782	1,344,331	12,865,378	51.37	250,445
2017	6,261,134.24	1,459,470	959,990	10,310,052	52.23	197,397
2018	12,896,054.35	2,669,483	1,755,896	21,457,002	53.10	404,087
2019	5,571,121.64	1,006,111	661,786	9,366,233	53.98	173,513
2020	8,998,772.29	1,387,665	912,759	15,285,031	54.86	278,619
2021	50,958,381.38	6,512,481	4,283,690	87,441,396	55.74	1,568,737
2022	90,667,577.85	9,167,036	6,029,767	157,171,873	56.63	2,775,417
2023	36,998,641.21	2,752,477	1,810,487	64,787,067	57.52	1,126,340
2024	52,599,357.20	2,492,894	1,639,742	93,039,101	58.42	1,592,590
2025	33,069,716.65	674,424	443,613	59,081,877	59.32	995,986
2026	4,668,515.09	15,378	10,115	8,393,212	59.89	140,144
	400,427,352.69	85,648,300	56,336,568	664,432,667		12,785,496
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 52.0						3.19

EVERGY MISSOURI WEST, INC.

ACCOUNT 355.05 POLES AND FIXTURES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -80						
1924	4,779,761.76	8,239,382	3,720,252	4,883,319	2.54	1,922,567
1946	960,904.91	1,471,049	664,209	1,065,420	8.97	118,776
1950	132,866.56	198,223	89,502	149,658	10.27	14,572
1961	31,335.21	42,820	19,334	37,069	14.45	2,565
1997	17,173.81	12,365	5,583	25,330	36.00	704
1998	250,558.61	174,765	78,910	372,095	36.75	10,125
1999	360,478.05	243,212	109,815	539,045	37.51	14,371
2000	4,215.18	2,747	1,240	6,347	38.28	166
2005	3,880.94	2,071	935	6,051	42.21	143
2007	78,625.05	38,165	17,232	124,293	43.82	2,836
2008	539,219.80	248,472	112,190	858,406	44.64	19,230
2015	11,504.12	3,275	1,479	19,228	50.51	381
2021	4,366,984.87	558,101	251,994	7,608,579	55.74	136,501
2022	13,945,109.41	1,409,934	636,615	24,464,582	56.63	432,007
2023	2,801,333.27	208,402	94,098	4,948,302	57.52	86,028
2024	683.81	32	14	1,217	58.42	21
2025	312,057.06	6,364	2,874	558,829	59.32	9,421
2026	288,891.81	952	430	519,575	59.89	8,675
	28,885,584.23	12,860,331	5,806,706	46,187,346		2,779,089

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.6 9.62

EVERGY MISSOURI WEST, INC.

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -80						
1924	2,567.91	4,486	2,753	1,869	1.92	973
1928	331.90	571	350	247	2.92	85
1929	387.08	663	407	290	3.17	91
1930	377.56	644	395	285	3.42	83
1933	28.65	48	29	23	4.20	5
1934	303.65	509	312	235	4.45	53
1937	14,052.91	23,260	14,275	11,020	5.23	2,107
1938	2,659.32	4,382	2,689	2,098	5.49	382
1939	33.37	55	34	26	5.74	5
1940	230.53	377	231	184	6.00	31
1941	1,025.94	1,669	1,024	823	6.27	131
1942	211.05	342	210	170	6.53	26
1945	41.71	67	41	34	7.35	5
1946	11,675.25	18,545	11,381	9,634	7.64	1,261
1947	1,311.48	2,072	1,272	1,089	7.94	137
1948	258,552.10	406,396	249,407	215,987	8.24	26,212
1949	8,638.97	13,505	8,288	7,262	8.55	849
1950	55,022.98	85,526	52,488	46,553	8.87	5,248
1951	6,244.79	9,650	5,922	5,319	9.20	578
1952	1,647.26	2,529	1,552	1,413	9.55	148
1953	95,550.67	145,795	89,475	82,516	9.90	8,335
1954	5,395.03	8,177	5,018	4,693	10.27	457
1955	575,225.20	865,754	531,317	504,088	10.65	47,332
1956	978.31	1,462	897	864	11.05	78
1957	31,529.89	46,757	28,695	28,059	11.45	2,451
1958	401,703.16	590,911	362,645	360,421	11.88	30,338
1959	26,815.32	39,127	24,012	24,256	12.31	1,970
1960	4,104.32	5,936	3,643	3,745	12.77	293
1961	588,741.73	844,037	517,990	541,745	13.23	40,948
1962	798.79	1,135	697	741	13.71	54
1963	7,231.29	10,171	6,242	6,774	14.21	477
1964	3,038.73	4,231	2,597	2,873	14.72	195
1965	6,982.72	9,622	5,905	6,664	15.24	437
1966	2,882,906.63	3,929,442	2,411,517	2,777,715	15.78	176,028
1967	5,435.65	7,325	4,495	5,289	16.34	324
1968	63,123.52	84,081	51,601	62,021	16.90	3,670
1969	317,704.78	418,082	256,579	315,290	17.48	18,037
1970	883,703.64	1,148,223	704,670	885,997	18.08	49,004
1971	24,570.49	31,510	19,338	24,889	18.69	1,332
1972	516,208.82	653,136	400,833	528,343	19.31	27,361
1973	651,077.71	812,424	498,588	673,352	19.94	33,769
1974	165,686.75	203,809	125,079	173,157	20.58	8,414

EVERGY MISSOURI WEST, INC.

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -80						
1975	1,098,883.46	1,331,642	817,235	1,160,755	21.24	54,649
1976	736,028.45	878,270	538,998	785,853	21.91	35,867
1977	736,504.61	864,972	530,837	794,871	22.59	35,187
1978	757,635.50	875,319	537,187	826,557	23.28	35,505
1979	1,063,117.24	1,207,642	741,136	1,172,475	23.98	48,894
1980	356,483.12	397,931	244,212	397,458	24.69	16,098
1981	703,176.83	770,924	473,120	792,598	25.41	31,192
1982	348,760.65	375,312	230,331	397,438	26.14	15,204
1983	185,019.77	195,312	119,864	213,172	26.88	7,931
1984	2,171,535.94	2,247,227	1,379,134	2,529,631	27.63	91,554
1985	503,098.10	510,048	313,019	592,558	28.39	20,872
1986	535,397.18	531,373	326,106	637,609	29.16	21,866
1987	70,085.45	68,065	41,772	84,382	29.93	2,819
1988	398,526.00	378,314	232,173	485,174	30.72	15,793
1989	2,835,190.14	2,629,395	1,613,672	3,489,670	31.51	110,748
1990	799,415.13	723,675	444,123	994,824	32.31	30,790
1991	2,717,692.07	2,399,255	1,472,434	3,419,412	33.12	103,243
1992	435,559.41	374,755	229,989	554,018	33.93	16,328
1993	178,694.50	149,641	91,835	229,815	34.76	6,611
1994	612,155.77	498,557	305,967	795,913	35.59	22,363
1995	2,393,916.30	1,894,000	1,162,357	3,146,692	36.43	86,376
1996	796,655.73	611,535	375,302	1,058,678	37.28	28,398
1997	966,590.71	719,225	441,392	1,298,471	38.13	34,054
1998	234,762.19	169,092	103,773	318,799	38.99	8,176
1999	9,196.49	6,402	3,929	12,625	39.86	317
2000	2,427,581.72	1,631,539	1,001,283	3,368,364	40.73	82,700
2001	3,651,268.81	2,365,036	1,451,434	5,120,850	41.61	123,068
2002	1,313,149.39	818,184	502,123	1,861,546	42.50	43,801
2003	122,825.52	73,502	45,109	175,977	43.39	4,056
2004	1,728,426.53	991,280	608,353	2,502,815	44.29	56,510
2005	3,417,360.49	1,873,793	1,149,956	5,001,293	45.20	110,648
2006	883,763.33	462,311	283,722	1,307,052	46.11	28,346
2007	557,706.17	277,530	170,321	833,550	47.03	17,724
2008	540,536.11	255,218	156,629	816,336	47.95	17,025
2009	143,904.60	64,239	39,424	219,604	48.88	4,493
2010	3,846,751.69	1,618,105	993,039	5,931,114	49.81	119,075
2011	3,978,448.29	1,569,951	963,486	6,197,721	50.75	122,123
2012	3,856,624.77	1,421,498	872,380	6,069,545	51.69	117,422
2013	1,087,359.29	372,170	228,402	1,728,845	52.64	32,843
2014	1,038,746.23	328,215	201,427	1,668,316	53.59	31,131
2015	362,797.42	105,086	64,492	588,543	54.54	10,791
2016	92,989.26	24,463	15,013	152,368	55.50	2,745

EVERGY MISSOURI WEST, INC.

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -80						
2017	492,397.29	116,444	71,462	814,853	56.46	14,432
2018	127,872.50	26,806	16,451	213,720	57.43	3,721
2019	279,547.06	51,093	31,356	471,829	58.40	8,079
2020	1,146,897.56	178,820	109,743	1,954,673	59.37	32,924
2021	12,961,507.13	1,672,579	1,026,470	22,304,243	60.34	369,643
2022	31,330,692.43	3,193,099	1,959,620	54,435,626	61.32	887,730
2023	8,523,340.91	637,307	391,118	14,950,896	62.30	239,982
2024	7,638,985.34	363,830	223,284	13,526,890	63.28	213,762
2025	4,295,775.35	87,995	54,003	7,678,393	64.26	119,489
2026	154,970.54	516	317	278,630	64.88	4,295
	125,270,164.03	51,824,935	31,805,207	193,681,088		4,189,107
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					46.2	3.34

EVERGY MISSOURI WEST, INC.

ACCOUNT 356.05 OVERHEAD CONDUCTORS AND DEVICES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. -80						
1924	4,417,374.84	7,716,394	1,904,053	6,047,222	1.92	3,149,595
1932	153,125.87	258,918	63,889	211,738	3.94	53,741
1941	53,776.53	87,461	21,581	75,217	6.27	11,996
1946	71,116.18	112,963	27,874	100,135	7.64	13,107
1966	7,848.58	10,698	2,640	11,487	15.78	728
1997	224,070.34	166,727	41,141	362,186	38.13	9,499
1999	88,053.81	61,302	15,126	143,371	39.86	3,597
2000	9,048.33	6,081	1,501	14,786	40.73	363
2005	18,734.32	10,272	2,535	31,187	45.20	690
2008	317,791.57	150,048	37,025	535,000	47.95	11,157
2015	156.57	45	11	271	54.54	5
2021	742,755.62	95,847	23,651	1,313,309	60.34	21,765
2022	8,807,592.19	897,635	221,494	15,632,172	61.32	254,928
2023	1,414,543.97	105,768	26,099	2,520,080	62.30	40,451
2024	9,581.26	456	113	17,133	63.28	271
2025	364,711.08	7,471	1,843	654,637	64.26	10,187
2026	742,664.78	2,473	610	1,336,187	64.88	20,595
	17,442,945.84	9,690,559	2,391,186	29,006,117		3,602,675

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.1 20.65

EVERGY MISSOURI WEST, INC.

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-S2						
NET SALVAGE PERCENT.. 0						
1981	3,145.72	2,342	1,669	1,477	11.50	128
1994	9,235.96	5,581	3,978	5,258	17.81	295
1998	3,479.22	1,909	1,360	2,119	20.31	104
2024	105,157.78	4,090	2,915	102,243	43.25	2,364
	121,018.68	13,922	9,922	111,097		2,891

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 38.4 2.39

EVERGY MISSOURI WEST, INC.

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1977	54,108.49	42,775	35,479	18,629	11.52	1,617
1981	13,936.99	10,339	8,575	5,362	14.20	378
1991	3,850.24	2,322	1,926	1,924	21.83	88
1994	373.73	208	173	201	24.38	8
2005	467.60	174	144	324	34.49	9
	72,737.05	55,818	46,297	26,440		2,100

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.6 2.89

EVERGY MISSOURI WEST, INC.

ACCOUNT 358.05 UNDERGROUND CONDUCTORS AND DEVICES - SUBTRANSMISSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1991	4,024.36	2,427	2,090	1,934	21.83	89
2025	127.67	2	2	126	54.25	2
	4,152.03	2,429	2,092	2,060		91

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.6 2.19

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -15						
1900	12,970.93	14,917	14,917			
1924	970.45	1,052	1,078	38	4.04	9
1926	1,184.36	1,273	1,304	58	4.55	13
1928	640.66	683	700	37	5.07	7
1931	51.15	54	55	4	5.84	1
1933	8,337.35	8,717	8,929	659	6.36	104
1939	267.46	273	280	28	7.98	4
1941	2,477.44	2,501	2,562	287	8.56	34
1942	59.32	60	61	7	8.86	1
1947	5,826.08	5,693	5,831	869	10.52	83
1948	291.06	283	290	45	10.88	4
1950	747.61	717	734	126	11.64	11
1951	1,411.02	1,344	1,377	246	12.04	20
1953	417.04	391	401	79	12.88	6
1954	2,025.81	1,886	1,932	398	13.32	30
1955	11,470.79	10,597	10,855	2,336	13.77	170
1956	7,635.81	6,995	7,165	1,616	14.24	113
1957	8,792.48	7,985	8,179	1,932	14.72	131
1958	20,371.62	18,337	18,783	4,644	15.21	305
1959	4,311.41	3,845	3,939	1,019	15.72	65
1960	5,014.90	4,429	4,537	1,230	16.24	76
1961	815.44	713	730	208	16.78	12
1962	2,722.14	2,356	2,413	717	17.32	41
1963	7,258.73	6,215	6,366	1,982	17.88	111
1964	10,317.96	8,737	8,949	2,917	18.46	158
1965	1,463.19	1,225	1,255	428	19.04	22
1966	3,495.40	2,892	2,962	1,058	19.64	54
1967	3,142.20	2,568	2,630	984	20.25	49
1968	17,645.73	14,240	14,586	5,707	20.88	273
1969	4,686.85	3,734	3,825	1,565	21.51	73
1970	28.21	22	23	9	22.15	
1971	2,453.84	1,902	1,948	874	22.81	38
1972	40,453.82	30,917	31,669	14,853	23.48	633
1973	394.90	297	304	150	24.16	6
1974	173,298.89	128,572	131,699	67,595	24.84	2,721
1975	97,859.89	71,478	73,216	39,323	25.54	1,540
1976	87,273.47	62,728	64,253	36,111	26.25	1,376
1977	33,597.87	23,757	24,335	14,303	26.96	531
1978	160,651.58	111,668	114,384	70,365	27.69	2,541
1979	31,703.38	21,657	22,184	14,275	28.42	502
1980	86,377.78	57,941	59,350	39,984	29.17	1,371
1981	98,875.34	65,105	66,688	47,019	29.92	1,571

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -15						
1982	229,513.24	148,258	151,864	112,076	30.68	3,653
1983	38,550.95	24,422	25,016	19,318	31.44	614
1984	37,353.58	23,184	23,748	19,209	32.22	596
1985	10,713.82	6,512	6,670	5,651	33.00	171
1986	161,760.64	96,229	98,569	87,456	33.79	2,588
1987	25,220.20	14,672	15,029	13,974	34.59	404
1988	115,741.38	65,791	67,391	65,712	35.40	1,856
1989	29,433.68	16,339	16,736	17,113	36.21	473
1990	86,382.79	46,789	47,927	51,413	37.03	1,388
1991	296,671.87	156,646	160,455	180,718	37.86	4,773
1992	208,420.33	107,172	109,778	129,905	38.70	3,357
1993	72,053.23	36,056	36,933	45,928	39.54	1,162
1994	480,497.97	233,738	239,422	313,151	40.39	7,753
1995	190,587.37	90,050	92,240	126,935	41.24	3,078
1996	553,697.03	253,701	259,871	376,881	42.11	8,950
1997	251,730.58	111,784	114,503	174,987	42.97	4,072
1998	860,885.11	369,841	378,835	611,183	43.85	13,938
2000	604,473.64	242,112	248,000	447,145	45.62	9,802
2001	779,469.62	300,802	308,117	588,273	46.51	12,648
2002	1,106,526.75	410,650	420,637	851,869	47.41	17,968
2003	442,506.45	157,682	161,517	347,365	48.31	7,190
2004	252,579.06	86,228	88,325	202,141	49.22	4,107
2005	1,301,170.81	424,528	434,852	1,061,494	50.14	21,171
2006	379,814.03	118,181	121,055	315,731	51.06	6,184
2007	78,324.88	23,188	23,752	66,322	51.98	1,276
2008	1,272,804.41	357,354	366,045	1,097,680	52.91	20,746
2009	1,497,107.76	397,466	407,132	1,314,542	53.84	24,416
2010	150,223.07	37,562	38,475	134,282	54.78	2,451
2011	101,741.02	23,868	24,448	92,554	55.72	1,661
2012	38,883.50	8,515	8,722	35,994	56.67	635
2013	79,793.38	16,229	16,624	75,138	57.62	1,304
2014	52,564.93	9,862	10,102	50,348	58.58	859
2015	125,728.35	21,626	22,152	122,436	59.53	2,057
2016	226,589.84	35,402	36,263	224,315	60.49	3,708
2017	26,859.85	3,768	3,860	27,029	61.46	440
2018	67,503.88	8,406	8,610	69,019	62.42	1,106
2020	204,789.72	18,942	19,403	216,105	64.37	3,357
2021	121,103.17	9,271	9,496	129,773	65.34	1,986

EVERGY MISSOURI WEST, INC.

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -15						
2022	21,915.26	1,325	1,357	23,846	66.32	360
2023	58,042.99	2,575	2,638	64,111	67.30	953
2025	165,389.65	2,010	2,059	188,139	69.26	2,716
	13,764,911.15	5,229,492	5,356,306	10,473,342		222,737
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					47.0	1.62

EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1.5						
NET SALVAGE PERCENT.. -20						
1920	4,651.72	5,239	5,582			
1924	1,308.18	1,446	1,570			
1925	1,354.56	1,491	1,625			
1926	658.30	722	790			
1928	4,585.79	4,985	5,503			
1931	2,634.67	2,825	3,122	40	6.18	6
1932	9,836.21	10,495	11,600	203	6.43	32
1933	36,179.64	38,415	42,458	958	6.68	143
1934	636.31	672	743	21	6.94	3
1936	1,426.84	1,492	1,649	63	7.47	8
1938	328.19	339	375	19	8.02	2
1940	632.31	646	714	45	8.59	5
1941	8,338.17	8,476	9,368	638	8.87	72
1942	668.96	676	747	56	9.17	6
1943	520.59	523	578	47	9.46	5
1946	18,616.97	18,346	20,277	2,063	10.37	199
1947	9,034.13	8,845	9,776	1,065	10.68	100
1948	277,813.65	270,148	298,582	34,794	11.00	3,163
1949	4,033.76	3,896	4,306	535	11.32	47
1950	64,504.26	61,871	68,383	9,022	11.64	775
1951	87,301.08	83,123	91,872	12,889	11.98	1,076
1952	40,523.74	38,308	42,340	6,288	12.31	511
1953	22,509.86	21,116	23,338	3,674	12.66	290
1954	31,175.27	29,019	32,073	5,337	13.01	410
1955	109,835.46	101,419	112,094	19,709	13.37	1,474
1956	282,875.02	259,095	286,365	53,085	13.73	3,866
1957	110,236.98	100,102	110,638	21,646	14.11	1,534
1958	258,507.83	232,710	257,203	53,006	14.49	3,658
1959	79,370.55	70,810	78,263	16,982	14.88	1,141
1960	212,284.27	187,673	207,426	47,315	15.27	3,099
1961	299,717.96	262,431	290,052	69,610	15.68	4,439
1962	279,809.66	242,625	268,162	67,610	16.09	4,202
1963	635,248.46	545,173	602,553	159,745	16.52	9,670
1964	284,669.82	241,773	267,220	74,384	16.95	4,388
1965	153,076.36	128,615	142,152	41,540	17.39	2,389
1966	219,693.39	182,541	201,754	61,878	17.84	3,468
1967	134,598.49	110,556	122,192	39,326	18.30	2,149
1968	329,584.25	267,576	295,739	99,762	18.76	5,318
1969	244,223.11	195,851	216,465	76,603	19.24	3,981
1970	346,150.54	274,151	303,006	112,375	19.72	5,699
1971	305,566.53	238,848	263,987	102,693	20.22	5,079
1972	862,887.42	665,555	735,606	299,859	20.72	14,472

EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1.5						
NET SALVAGE PERCENT.. -20						
1973	233,649.89	177,752	196,461	83,919	21.23	3,953
1974	813,268.02	609,785	673,966	301,956	21.76	13,877
1975	2,623,113.99	1,938,030	2,142,011	1,005,726	22.29	45,120
1976	720,394.07	524,199	579,372	285,101	22.83	12,488
1977	2,519,250.84	1,805,003	1,994,983	1,028,118	23.37	43,993
1978	2,007,209.73	1,414,866	1,563,783	844,869	23.93	35,306
1979	641,208.52	444,427	491,204	278,246	24.50	11,357
1980	1,015,034.18	691,555	764,342	453,699	25.07	18,097
1981	2,986,400.17	1,998,833	2,209,214	1,374,466	25.65	53,585
1982	1,596,992.53	1,049,397	1,159,848	756,543	26.24	28,832
1983	759,684.24	489,759	541,307	370,314	26.84	13,797
1984	1,268,268.81	801,901	886,302	635,621	27.44	23,164
1985	483,212.64	299,327	330,832	249,023	28.06	8,875
1986	1,431,466.65	868,362	959,759	758,001	28.68	26,430
1987	1,462,934.30	868,386	959,785	795,736	29.31	27,149
1988	4,030,755.63	2,340,047	2,586,341	2,250,566	29.94	75,169
1989	2,590,827.47	1,469,279	1,623,923	1,485,070	30.59	48,548
1990	4,648,679.70	2,573,769	2,844,663	2,733,753	31.24	87,508
1991	1,801,682.42	972,909	1,075,309	1,086,710	31.90	34,066
1992	3,978,443.29	2,094,030	2,314,430	2,459,702	32.56	75,544
1993	3,388,949.75	1,736,783	1,919,582	2,147,158	33.23	64,615
1994	1,162,466.24	579,382	640,363	754,596	33.91	22,253
1995	1,525,787.61	739,006	816,788	1,014,157	34.59	29,319
1996	3,825,133.29	1,798,057	1,987,306	2,602,854	35.28	73,777
1997	2,290,795.19	1,043,668	1,153,516	1,595,438	35.98	44,342
1998	2,965,668.54	1,308,180	1,445,868	2,112,934	36.68	57,605
1999	2,051,899.58	874,946	967,036	1,495,243	37.39	39,990
2000	6,328,606.85	2,605,614	2,879,859	4,714,469	38.10	123,739
2001	6,388,045.51	2,534,955	2,801,763	4,863,892	38.82	125,293
2002	5,627,339.67	2,149,284	2,375,500	4,377,308	39.54	110,706
2003	2,328,867.85	854,294	944,210	1,850,431	40.27	45,951
2004	1,638,274.37	576,214	636,862	1,329,067	41.00	32,416
2005	12,745,235.26	4,287,599	4,738,876	10,555,406	41.74	252,885
2006	4,594,056.71	1,475,188	1,630,454	3,882,414	42.48	91,394
2007	4,838,672.91	1,478,660	1,634,292	4,172,115	43.23	96,510
2008	17,161,079.77	4,977,811	5,501,734	15,091,562	43.98	343,146
2009	5,826,473.15	1,598,458	1,766,698	5,225,070	44.74	116,787
2010	5,060,661.50	1,308,809	1,446,563	4,626,231	45.50	101,675
2011	10,491,376.52	2,548,271	2,816,481	9,773,171	46.26	211,266
2012	6,393,249.61	1,451,063	1,603,790	6,068,110	47.03	129,026
2013	8,047,046.82	1,698,184	1,876,921	7,779,535	47.80	162,752
2014	4,458,815.30	868,987	960,449	4,390,129	48.58	90,369

EVERGY MISSOURI WEST, INC.

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1.5						
NET SALVAGE PERCENT.. -20						
2015	8,188,216.93	1,463,758	1,617,821	8,208,039	49.36	166,289
2016	5,013,996.82	815,396	901,218	5,115,578	50.14	102,026
2017	4,266,353.82	624,082	689,768	4,429,857	50.93	86,979
2018	7,214,890.56	937,474	1,036,145	7,621,724	51.72	147,365
2019	23,370,425.45	2,649,645	2,928,525	25,115,986	52.52	478,218
2020	3,069,647.73	297,228	328,512	3,355,065	53.32	62,923
2021	25,521,727.29	2,048,884	2,264,533	28,361,540	54.12	524,049
2022	21,255,151.62	1,350,042	1,492,136	24,014,046	54.93	437,175
2023	11,893,555.96	553,621	611,891	13,660,376	55.75	245,029
2024	19,445,467.56	579,397	640,379	22,694,182	56.56	401,241
2025	10,281,680.05	131,893	145,775	12,192,241	57.38	212,482
2026	819,429.73	1,691	1,869	981,447	57.90	16,951
	302,869,131.87	78,298,758	86,539,566	276,903,392		6,020,280
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					46.0	1.99

EVERGY MISSOURI WEST, INC.

ACCOUNT 363.01 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	6,701.83	5,655	402	6,300	1.25	5,040
2024	69,503.21	15,204	1,080	68,423	6.25	10,948
	76,205.04	20,859	1,482	74,723		15,988

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.7 20.98

EVERGY MISSOURI WEST, INC.

ACCOUNT 363.03 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
1948	2,877.77	2,878	2,878			
1968	4,374.87	4,375	4,375			
1969	6,389.98	6,390	6,390			
1974	6,767.38	6,767	6,767			
1989	108.71	109	109			
1990	41,070.68	41,071	41,071			
1995	1,304.87	1,305	1,305			
1998	14,287.13	14,287	14,287			
1999	4,161.23	4,123	3,328	833	0.25	833
2000	37,925.72	36,170	29,195	8,731	1.25	6,985
2001	4,354.84	3,992	3,222	1,133	2.25	504
2003	121.34	102	82	39	4.25	9
2004	2,690.15	2,167	1,749	941	5.25	179
2005	515.67	396	320	196	6.25	31
2006	5,686.71	4,160	3,358	2,329	7.25	321
2008	468,512.67	308,005	248,614	219,899	9.25	23,773
2009	4,103,266.65	2,545,544	2,054,696	2,048,571	10.25	199,861
2010	144,223.56	84,130	67,908	76,316	11.25	6,784
2011	96,258.01	52,586	42,446	53,812	12.25	4,393
2012	256,559.86	130,656	105,462	151,098	13.25	11,404
2013	396,416.62	187,196	151,100	245,317	14.25	17,215
2014	68,660.87	29,881	24,119	44,542	15.25	2,921
2015	192,175.22	76,515	61,761	130,414	16.25	8,025
2016	503,878.86	181,956	146,870	357,009	17.25	20,696
2017	231,083.28	74,887	60,447	170,636	18.25	9,350
2019	110,516.41	27,629	22,301	88,215	20.25	4,356
2021	1,103,748.38	194,182	156,738	947,010	22.25	42,562
2022	2,916,312.21	405,047	326,943	2,589,369	23.25	111,371
2023	2,359,477.72	240,313	193,974	2,165,504	24.25	89,299
2024	2,437,040.29	157,945	127,490	2,309,550	25.25	91,467
2025	207,136.49	5,754	4,644	202,492	26.25	7,714
	15,727,904.15	4,830,518	3,913,949	11,813,955		660,053

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.9 4.20

EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 59-S2.5						
NET SALVAGE PERCENT.. -130						
1933	15,651.25	33,143	24,256	11,742	4.68	2,509
1934	0.24	1	1			
1935	22.65	48	35	17	5.06	3
1936	24.95	52	38	19	5.26	4
1937	4,268.68	8,911	6,522	3,296	5.45	605
1938	755.99	1,572	1,151	588	5.65	104
1939	162.56	337	247	127	5.85	22
1940	125.95	260	190	100	6.04	17
1941	3,641.93	7,489	5,481	2,895	6.25	463
1942	517.48	1,060	776	414	6.45	64
1943	127.09	259	190	102	6.66	15
1944	149.64	304	222	122	6.87	18
1945	398.55	807	591	326	7.09	46
1946	14,356.67	28,929	21,172	11,848	7.31	1,621
1947	5,121.17	10,273	7,519	4,260	7.54	565
1948	4,046.68	8,082	5,915	3,392	7.77	437
1949	3,487.26	6,933	5,074	2,947	8.00	368
1950	11,565.77	22,886	16,750	9,851	8.24	1,196
1951	2,502.50	4,928	3,607	2,149	8.48	253
1952	4,537.67	8,892	6,508	3,929	8.73	450
1953	13,091.88	25,523	18,680	11,431	8.99	1,272
1954	8,053.98	15,620	11,432	7,092	9.25	767
1955	44,749.50	86,316	63,172	39,752	9.52	4,176
1956	14,447.83	27,711	20,281	12,949	9.80	1,321
1957	65,148.82	124,242	90,929	58,913	10.08	5,845
1958	112,547.60	213,362	156,154	102,705	10.37	9,904
1959	64,057.09	120,686	88,327	59,004	10.67	5,530
1960	56,734.56	106,205	77,728	52,761	10.98	4,805
1961	1,120,692.54	2,083,906	1,525,153	1,052,440	11.30	93,136
1962	131,735.01	243,317	178,077	124,914	11.62	10,750
1963	156,393.68	286,790	209,894	149,811	11.96	12,526
1964	147,692.13	268,876	196,783	142,909	12.30	11,619
1965	214,374.78	387,261	283,426	209,636	12.66	16,559
1966	2,719,047.92	4,873,719	3,566,939	2,686,871	13.02	206,365
1967	155,008.30	275,546	201,664	154,855	13.40	11,556
1968	202,993.40	357,760	261,835	205,050	13.79	14,869
1969	181,680.14	317,364	232,270	185,594	14.19	13,079
1970	942,845.13	1,631,916	1,194,354	974,190	14.60	66,725
1971	1,168,690.43	2,003,680	1,466,438	1,221,550	15.02	81,328
1972	1,547,665.09	2,626,900	1,922,555	1,637,075	15.46	105,891
1973	1,814,367.77	3,047,742	2,230,557	1,942,489	15.91	122,092
1974	1,611,969.57	2,678,208	1,960,106	1,747,424	16.38	106,680

EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 59-S2.5						
NET SALVAGE PERCENT.. -130						
1975	1,338,088.26	2,198,670	1,609,145	1,468,458	16.85	87,149
1976	1,540,044.96	2,500,477	1,830,029	1,712,074	17.35	98,679
1977	1,546,128.35	2,479,630	1,814,772	1,741,323	17.86	97,498
1978	1,654,055.70	2,619,166	1,916,895	1,887,433	18.38	102,689
1979	1,727,657.94	2,699,355	1,975,583	1,998,030	18.92	105,604
1980	2,367,436.78	3,648,220	2,670,031	2,775,074	19.47	142,531
1981	2,562,873.60	3,892,446	2,848,773	3,045,836	20.04	151,988
1982	2,448,848.90	3,662,944	2,680,807	2,951,545	20.63	143,071
1983	2,534,587.83	3,731,904	2,731,276	3,098,276	21.23	145,939
1984	2,841,117.47	4,114,557	3,011,330	3,523,240	21.85	161,247
1985	2,712,629.10	3,860,785	2,825,601	3,413,446	22.49	151,776
1986	3,276,381.17	4,580,184	3,352,109	4,183,568	23.14	180,794
1987	3,499,913.92	4,801,224	3,513,882	4,535,920	23.81	190,505
1988	4,726,730.76	6,357,098	4,652,583	6,218,898	24.50	253,833
1989	4,227,320.93	5,568,367	4,075,333	5,647,505	25.21	224,018
1990	5,370,346.23	6,923,305	5,066,974	7,284,822	25.93	280,942
1991	5,558,442.03	7,005,477	5,127,113	7,657,304	26.67	287,113
1992	5,323,994.57	6,554,237	4,796,863	7,448,325	27.42	271,638
1993	4,071,632.14	4,888,682	3,577,890	5,786,864	28.20	205,208
1994	3,597,657.85	4,210,206	3,081,332	5,193,281	28.98	179,202
1995	3,136,080.87	3,571,005	2,613,519	4,599,467	29.79	154,396
1996	4,592,137.94	5,082,289	3,719,586	6,842,331	30.61	223,533
1997	5,323,352.00	5,719,282	4,185,783	8,057,927	31.44	256,295
1998	2,394,857.55	2,493,605	1,825,000	3,683,172	32.29	114,065
1999	5,627,963.05	5,671,422	4,150,756	8,793,559	33.15	265,266
2000	4,407,657.42	4,290,440	3,140,053	6,997,559	34.03	205,629
2001	5,860,455.59	5,501,339	4,026,277	9,452,771	34.92	270,698
2002	6,893,013.67	6,228,693	4,558,607	11,295,324	35.82	315,336
2003	4,853,032.02	4,213,199	3,083,523	8,078,451	36.73	219,941
2004	4,899,028.37	4,077,354	2,984,102	8,283,663	37.65	220,018
2005	6,895,983.83	5,489,410	4,017,546	11,843,217	38.58	306,978
2006	6,759,898.30	5,133,406	3,756,997	11,790,769	39.52	298,349
2007	5,828,469.22	4,210,259	3,081,371	10,324,108	40.47	255,105
2008	10,642,351.20	7,293,533	5,337,933	19,139,475	41.42	462,083
2009	5,417,007.38	3,507,615	2,567,126	9,891,991	42.39	233,357
2010	7,929,815.54	4,834,682	3,538,369	14,700,207	43.36	339,027
2011	9,572,944.00	5,474,499	4,006,633	18,011,138	44.33	406,297
2012	8,453,723.60	4,511,490	3,301,834	16,141,730	45.31	356,251
2013	7,085,063.24	3,510,408	2,569,170	13,726,475	46.29	296,532
2014	19,861,601.43	9,074,210	6,641,161	39,040,522	47.28	825,730
2015	13,355,395.34	5,586,268	4,088,434	26,628,975	48.27	551,667
2016	12,504,845.36	4,747,890	3,474,848	25,286,296	49.26	513,323

EVERGY MISSOURI WEST, INC.

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 59-S2.5						
NET SALVAGE PERCENT.. -130						
2017	16,242,289.55	5,534,105	4,050,257	33,307,009	50.26	662,694
2018	13,915,474.48	4,198,814	3,072,995	28,932,596	51.26	564,428
2019	12,862,518.66	3,384,682	2,477,154	27,106,639	52.25	518,787
2020	15,823,257.40	3,546,910	2,595,884	33,797,608	53.25	634,697
2021	23,111,232.71	4,279,576	3,132,102	50,023,733	54.25	922,096
2022	28,985,640.44	4,237,353	3,101,200	63,565,773	55.25	1,150,512
2023	30,859,855.01	3,308,269	2,421,230	68,556,437	56.25	1,218,781
2024	37,540,464.08	2,560,935	1,874,277	84,468,790	57.25	1,475,437
2025	52,248,340.78	1,527,376	1,117,844	119,053,340	58.25	2,043,834
2026	12,376,156.68	57,784	42,290	28,422,870	58.88	482,725
	481,751,247.03	251,102,852	183,775,181	924,252,687		21,140,846
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					43.7	4.39

EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R0.5						
NET SALVAGE PERCENT.. -80						
1928	0.84	1		2	8.27	
1932	4,310.81	6,438	2,990	4,769	9.88	483
1933	32,698.28	48,435	22,492	36,365	10.27	3,541
1934	114.10	168	78	127	10.67	12
1935	238.58	347	161	268	11.07	24
1936	801.49	1,158	538	905	11.46	79
1937	144,078.55	206,311	95,808	163,533	11.86	13,789
1938	3,962.62	5,626	2,613	4,520	12.25	369
1939	8,656.12	12,183	5,658	9,923	12.65	784
1940	7,576.54	10,569	4,908	8,730	13.05	669
1941	111,449.57	154,088	71,556	129,053	13.45	9,595
1942	6,591.43	9,031	4,194	7,671	13.85	554
1943	2,612.40	3,547	1,647	3,055	14.25	214
1944	5,842.24	7,860	3,650	6,866	14.65	469
1945	5,125.42	6,830	3,172	6,054	15.06	402
1946	383,298.76	506,035	234,995	454,943	15.46	29,427
1947	19,114.15	24,991	11,605	22,800	15.87	1,437
1948	47,409.83	61,384	28,506	56,832	16.28	3,491
1949	49,874.20	63,925	29,686	60,088	16.70	3,598
1950	586,700.94	744,523	345,745	710,317	17.11	41,515
1951	40,001.05	50,240	23,331	48,671	17.53	2,776
1952	43,201.48	53,697	24,936	52,827	17.95	2,943
1953	367,742.77	452,169	209,980	451,957	18.38	24,590
1954	32,030.54	38,967	18,096	39,559	18.80	2,104
1955	527,482.89	634,511	294,657	654,812	19.24	34,034
1956	55,996.11	66,610	30,933	69,860	19.67	3,552
1957	86,052.17	101,189	46,991	107,903	20.11	5,366
1958	606,628.21	705,049	327,414	764,517	20.55	37,203
1959	99,418.59	114,190	53,028	125,925	20.99	5,999
1960	74,894.68	84,976	39,462	95,348	21.44	4,447
1961	1,010,274.60	1,132,176	525,765	1,292,729	21.89	59,056
1962	56,536.99	62,552	29,048	72,719	22.35	3,254
1963	41,879.83	45,737	21,240	54,144	22.81	2,374
1964	70,832.50	76,345	35,453	92,046	23.27	3,956
1965	147,556.53	156,888	72,856	192,746	23.74	8,119
1966	1,923,469.72	2,017,070	936,696	2,525,549	24.21	104,318
1967	57,142.89	59,089	27,440	75,417	24.68	3,056
1968	86,745.89	88,410	41,056	115,087	25.16	4,574
1969	86,863.29	87,235	40,511	115,843	25.64	4,518
1970	845,988.14	836,736	388,567	1,134,212	26.13	43,407
1971	677,541.51	659,827	306,413	913,162	26.62	34,304
1972	1,104,376.79	1,058,366	491,489	1,496,389	27.12	55,177

EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R0.5						
NET SALVAGE PERCENT.. -80						
1973	1,143,340.29	1,078,337	500,763	1,557,250	27.61	56,402
1974	994,004.35	921,746	428,044	1,361,164	28.12	48,406
1975	878,056.51	800,603	371,787	1,208,715	28.62	42,233
1976	1,299,391.66	1,164,213	540,642	1,798,263	29.13	61,732
1977	1,372,698.50	1,207,730	560,851	1,910,006	29.65	64,418
1978	1,282,119.64	1,107,359	514,240	1,793,575	30.17	59,449
1979	1,073,557.93	909,892	422,540	1,509,864	30.69	49,197
1980	1,021,401.01	848,882	394,207	1,444,315	31.22	46,262
1981	1,328,156.78	1,081,999	502,463	1,888,219	31.75	59,471
1982	1,139,180.85	909,306	422,267	1,628,259	32.28	50,442
1983	1,056,769.24	825,814	383,495	1,518,690	32.82	46,273
1984	1,084,019.71	828,943	384,948	1,566,287	33.36	46,951
1985	1,325,113.04	991,100	460,251	1,924,952	33.90	56,783
1986	1,455,331.84	1,063,635	493,935	2,125,662	34.45	61,703
1987	1,607,986.16	1,147,764	533,004	2,361,371	35.00	67,468
1988	2,234,849.99	1,556,394	722,765	3,299,965	35.56	92,800
1989	2,411,143.34	1,637,243	760,310	3,579,748	36.12	99,107
1990	4,613,020.06	3,052,260	1,417,422	6,886,014	36.68	187,732
1991	2,572,317.35	1,657,277	769,613	3,860,558	37.24	103,667
1992	3,097,406.07	1,940,773	901,265	4,674,066	37.81	123,620
1993	2,791,350.27	1,699,664	789,297	4,235,133	38.38	110,347
1994	2,346,457.69	1,387,249	644,217	3,579,407	38.95	91,897
1995	1,757,776.37	1,007,575	467,902	2,696,095	39.53	68,204
1996	2,437,103.97	1,353,104	628,360	3,758,427	40.11	93,703
1997	4,178,930.50	2,244,963	1,042,526	6,479,549	40.69	159,242
1998	1,286,435.88	667,930	310,176	2,005,409	41.27	48,592
1999	3,289,765.42	1,648,863	765,706	5,155,872	41.85	123,199
2000	2,341,908.84	1,130,917	525,180	3,690,256	42.44	86,952
2001	3,175,998.66	1,475,505	685,201	5,031,597	43.03	116,932
2002	3,089,940.80	1,378,960	640,367	4,921,526	43.62	112,827
2003	2,442,254.42	1,045,207	485,378	3,910,680	44.21	88,457
2004	4,602,866.29	1,885,619	875,652	7,409,507	44.80	165,391
2005	7,734,634.67	3,024,490	1,404,526	12,517,816	45.40	275,723
2006	7,665,749.16	2,857,224	1,326,850	12,471,498	45.99	271,178
2007	6,380,634.92	2,259,357	1,049,210	10,435,933	46.59	223,995
2008	8,939,953.66	2,999,211	1,392,786	14,699,131	47.19	311,488
2009	4,319,705.46	1,370,116	636,260	7,139,210	47.78	149,418
2010	4,751,737.64	1,418,622	658,786	7,894,342	48.38	163,174
2011	4,465,381.23	1,250,021	580,490	7,457,196	48.98	152,250
2012	4,161,263.09	1,086,090	504,363	6,985,911	49.59	140,873
2013	3,972,679.10	962,930	447,170	6,703,652	50.19	133,565
2014	6,061,291.62	1,356,262	629,827	10,280,498	50.79	202,412

EVERGY MISSOURI WEST, INC.

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R0.5						
NET SALVAGE PERCENT.. -80						
2015	6,396,079.16	1,310,058	608,370	10,904,572	51.40	212,151
2016	5,670,188.94	1,054,111	489,513	9,716,827	52.01	186,826
2017	6,525,363.63	1,089,527	505,959	11,239,696	52.62	213,601
2018	7,852,477.09	1,162,418	539,809	13,594,650	53.23	255,395
2019	7,851,574.93	1,013,607	470,703	13,662,132	53.84	253,754
2020	7,569,257.68	833,966	387,281	13,237,383	54.45	243,111
2021	20,323,117.41	1,854,322	861,118	35,720,493	55.06	648,756
2022	31,963,815.27	2,301,395	1,068,731	56,466,136	55.68	1,014,119
2023	20,248,679.42	1,068,280	496,093	35,951,530	56.30	638,571
2024	29,310,734.28	991,348	460,366	52,298,956	56.91	918,977
2025	20,726,662.60	302,195	140,335	37,167,658	57.53	646,057
2026	6,807,113.33	16,909	7,852	12,244,952	57.92	211,411
	305,891,861.76	83,694,764	38,866,536	511,738,815		10,716,243

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 47.8 3.50

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -50						
1934	121.98	182	113	70	0.29	70
1937	2,379.61	3,494	2,166	1,403	1.05	1,336
1953	1,335.78	1,804	1,118	886	4.98	178
1960	642.31	836	518	445	6.62	67
1965	12,173.71	15,350	9,517	8,744	7.97	1,097
1966	15,726.42	19,688	12,206	11,384	8.27	1,377
1967	33,021.83	41,033	25,440	24,093	8.58	2,808
1968	13,633.56	16,810	10,422	10,028	8.90	1,127
1969	5,092.33	6,227	3,861	3,777	9.24	409
1970	25,348.60	30,730	19,052	18,971	9.59	1,978
1971	27,682.33	33,252	20,616	20,907	9.96	2,099
1972	325,716.08	387,439	240,204	248,370	10.35	23,997
1973	32,460.59	38,222	23,697	24,994	10.75	2,325
1974	92,739.06	108,032	66,978	72,131	11.17	6,458
1975	112,219.91	129,244	80,129	88,201	11.61	7,597
1976	64,229.10	73,106	45,324	51,020	12.06	4,231
1977	80,731.00	90,750	56,263	64,834	12.53	5,174
1978	159,219.68	176,638	109,512	129,318	13.02	9,932
1979	216,026.49	236,355	146,535	177,505	13.53	13,119
1980	243,788.91	262,926	163,009	202,674	14.05	14,425
1981	147,912.95	157,084	97,389	124,480	14.60	8,526
1982	109,628.00	114,616	71,060	93,382	15.15	6,164
1983	102,542.44	105,455	65,380	88,434	15.72	5,626
1984	222,396.73	224,776	139,356	194,239	16.31	11,909
1985	444,933.12	441,685	273,835	393,565	16.91	23,274
1986	277,207.49	270,028	167,412	248,399	17.53	14,170
1987	435,118.62	415,625	257,679	394,999	18.16	21,751
1988	621,379.90	581,425	360,471	571,599	18.81	30,388
1989	382,890.13	350,804	217,491	356,844	19.46	18,337
1990	920,616.61	824,965	511,461	869,464	20.13	43,192
1991	650,803.40	569,909	353,332	622,873	20.81	29,931
1992	804,346.76	687,475	426,220	780,300	21.51	36,276
1993	925,403.10	771,509	478,319	909,786	22.21	40,963
1994	1,280,857.23	1,040,184	644,892	1,276,394	22.93	55,665
1995	1,276,783.11	1,008,914	625,506	1,289,669	23.66	54,508
1996	1,673,068.74	1,285,419	796,933	1,712,670	24.39	70,220
1997	3,497,927.50	2,608,754	1,617,373	3,629,518	25.14	144,372
1998	1,789,350.61	1,293,700	802,067	1,881,959	25.90	72,663
1999	2,077,224.54	1,454,473	901,743	2,214,094	26.66	83,049
2000	1,555,736.86	1,052,923	652,790	1,680,815	27.44	61,254
2001	1,430,228.89	934,512	579,378	1,565,965	28.22	55,491
2002	2,802,748.73	1,764,050	1,093,674	3,110,449	29.02	107,183

EVERGY MISSOURI WEST, INC.

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -50						
2003	3,463,838.29	2,097,008	1,300,101	3,895,656	29.82	130,639
2004	2,489,804.67	1,446,825	897,001	2,837,706	30.63	92,645
2005	3,908,666.95	2,174,001	1,347,835	4,515,165	31.46	143,521
2006	3,198,321.18	1,700,228	1,054,106	3,743,376	32.28	115,966
2007	2,684,465.01	1,359,413	842,807	3,183,891	33.12	96,132
2008	1,537,261.37	739,269	458,331	1,847,561	33.97	54,388
2009	1,565,535.79	712,945	442,011	1,906,293	34.82	54,747
2010	3,341,312.16	1,435,428	889,935	4,122,033	35.68	115,528
2011	3,226,513.02	1,302,866	807,750	4,032,020	36.54	110,345
2012	4,310,691.03	1,626,855	1,008,616	5,457,421	37.42	145,842
2013	6,211,245.23	2,180,147	1,351,645	7,965,223	38.30	207,969
2014	3,817,370.66	1,239,119	768,228	4,957,828	39.18	126,540
2015	3,146,328.63	936,347	580,515	4,138,978	40.08	103,268
2016	5,997,520.91	1,622,929	1,006,182	7,990,099	40.98	194,976
2017	7,122,311.02	1,734,995	1,075,660	9,607,807	41.88	229,413
2018	5,475,072.31	1,184,258	734,215	7,478,393	42.79	174,770
2019	5,686,518.88	1,073,046	665,266	7,864,512	43.71	179,925
2020	8,956,499.33	1,442,892	894,563	12,540,186	44.63	280,981
2021	27,657,998.25	3,692,343	2,289,175	39,197,822	45.55	860,545
2022	41,300,408.91	4,361,323	2,703,929	59,246,684	46.48	1,274,670
2023	41,450,017.12	3,220,666	1,996,745	60,178,281	47.41	1,269,316
2024	17,515,367.64	867,011	537,528	25,735,523	48.35	532,276
2025	5,266,208.06	112,170	69,543	7,829,769	49.29	158,851
2026	1,440,176.43	5,185	3,215	2,157,050	49.88	43,245
	235,662,847.59	57,897,672	35,895,343	317,598,928		7,791,214
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					40.8	3.31

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R3						
NET SALVAGE PERCENT.. -60						
1933	657.52	1,052	1,052			
1965	8,475.74	12,314	6,070	7,491	4.23	1,771
1966	2,477.13	3,577	1,763	2,200	4.49	490
1967	23,700.35	33,997	16,758	21,163	4.76	4,446
1968	21,916.26	31,224	15,392	19,674	5.04	3,904
1969	327.43	463	228	296	5.32	56
1970	4,568.92	6,419	3,164	4,146	5.61	739
1971	19,476.75	27,159	13,388	17,775	5.91	3,008
1972	31,990.88	44,253	21,814	29,371	6.23	4,714
1973	30,409.75	41,717	20,564	28,092	6.56	4,282
1974	40,392.23	54,919	27,072	37,556	6.91	5,435
1975	101,764.01	137,054	67,559	95,263	7.28	13,086
1976	80,369.16	107,178	52,832	75,759	7.66	9,890
1977	94,411.48	124,558	61,400	89,658	8.07	11,110
1978	458,901.85	598,724	295,135	439,108	8.49	51,721
1979	380,309.91	490,369	241,722	366,774	8.93	41,072
1980	448,177.97	570,548	281,246	435,839	9.40	46,366
1981	364,893.51	458,435	225,981	357,849	9.88	36,220
1982	218,226.32	270,297	133,240	215,922	10.39	20,782
1983	320,495.58	391,061	192,770	320,023	10.92	29,306
1984	551,708.19	662,818	326,729	556,004	11.46	48,517
1985	801,204.06	946,677	466,655	815,271	12.03	67,770
1986	995,556.89	1,155,881	569,780	1,023,111	12.62	81,071
1987	1,201,110.87	1,369,478	675,070	1,246,707	13.22	94,305
1988	1,634,172.65	1,827,999	901,094	1,713,582	13.84	123,814
1989	1,330,975.69	1,459,218	719,307	1,410,254	14.48	97,393
1990	1,744,992.02	1,873,060	923,306	1,868,681	15.14	123,427
1991	1,830,525.41	1,921,583	947,225	1,981,616	15.82	125,260
1992	1,648,402.89	1,691,393	833,755	1,803,690	16.50	109,315
1993	2,268,780.25	2,271,938	1,119,929	2,510,119	17.21	145,852
1994	2,616,705.55	2,555,705	1,259,809	2,926,920	17.92	163,333
1995	2,649,393.84	2,519,468	1,241,946	2,997,084	18.66	160,615
1996	3,343,794.52	3,093,732	1,525,024	3,825,047	19.40	197,167
1997	5,509,543.81	4,951,890	2,440,984	6,374,286	20.16	316,185
1998	2,893,773.04	2,523,370	1,243,870	3,386,167	20.93	161,785
1999	5,295,443.66	4,473,930	2,205,378	6,267,332	21.71	288,684
2000	3,754,382.76	3,068,802	1,512,735	4,494,277	22.50	199,746
2001	2,380,615.53	1,878,820	926,145	2,882,840	23.31	123,674
2002	4,357,742.84	3,314,883	1,634,038	5,338,351	24.13	221,233
2003	3,249,262.09	2,379,032	1,172,720	4,026,099	24.95	161,367
2004	2,709,504.31	1,904,673	938,889	3,396,318	25.79	131,691
2005	5,936,717.66	3,997,738	1,970,644	7,528,104	26.64	282,586

EVERGY MISSOURI WEST, INC.

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R3						
NET SALVAGE PERCENT.. -60						
2006	5,010,513.26	3,224,125	1,589,300	6,427,521	27.50	233,728
2007	4,418,625.15	2,711,127	1,336,423	5,733,377	28.36	202,164
2008	4,343,773.95	2,532,246	1,248,245	5,701,793	29.24	195,000
2009	4,478,695.56	2,472,240	1,218,666	5,947,247	30.13	197,386
2010	7,297,263.24	3,802,166	1,874,239	9,801,382	31.02	315,970
2011	4,792,282.86	2,345,305	1,156,094	6,511,559	31.93	203,932
2012	4,653,389.33	2,130,061	1,049,992	6,395,431	32.84	194,745
2013	5,916,393.52	2,518,869	1,241,651	8,224,579	33.76	243,619
2014	8,085,807.22	3,180,892	1,567,989	11,369,303	34.69	327,740
2015	7,925,943.92	2,861,583	1,410,588	11,270,922	35.62	316,421
2016	11,024,742.11	3,619,996	1,784,440	15,855,147	36.56	433,675
2017	16,754,246.10	4,947,730	2,438,934	24,367,860	37.51	649,636
2018	14,615,250.37	3,832,937	1,889,408	21,494,993	38.46	558,892
2019	14,972,274.75	3,426,615	1,689,115	22,266,525	39.42	564,854
2020	18,118,446.41	3,535,561	1,742,819	27,246,695	40.39	674,590
2021	32,386,400.03	5,238,306	2,582,170	49,236,070	41.35	1,190,715
2022	26,726,695.29	3,411,609	1,681,718	41,080,994	42.33	970,494
2023	45,716,154.94	4,293,661	2,116,517	71,029,331	43.30	1,640,400
2024	23,508,132.09	1,406,350	693,246	36,919,765	44.28	833,780
2025	28,376,419.69	730,523	360,103	45,042,169	45.26	995,187
2026	7,697,442.94	32,145	15,846	12,300,063	45.88	268,092
	358,175,144.01	117,501,453	57,921,685	515,158,545		14,924,208
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					34.5	4.17

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -25						
1937	863.71	1,057	1,080			
1941	260.06	311	325			
1943	2,318.98	2,743	2,899			
1944	2,543.35	2,992	3,179			
1945	1,438.61	1,684	1,798			
1947	1.37	2	2			
1948	226.09	261	283			
1949	280.02	321	350			
1950	1,905.36	2,176	2,382			
1951	0.12					
1952	274.70	311	343			
1953	5,596.68	6,299	6,996			
1954	623.69	699	780			
1955	4,849.96	5,404	6,062			
1956	4,407.35	4,886	5,509			
1957	13,650.26	15,053	17,063			
1958	111,206.96	121,966	139,009			
1959	13,683.79	14,926	17,105			
1960	1,286.38	1,395	1,608			
1961	32,367.60	34,892	40,460			
1962	5,238.19	5,613	6,548			
1963	6,447.74	6,867	8,060			
1964	3,982.02	4,213	4,978			
1965	16,556.07	17,396	20,695			
1966	301,514.97	314,555	376,894			
1967	20,003.61	20,714	25,005			
1968	57,912.83	59,505	72,391			
1969	66,106.07	67,362	82,633			
1970	221,311.47	223,580	276,639			
1971	495,636.07	496,132	619,545			
1972	718,177.02	711,893	897,721			
1973	2,082,726.51	2,043,675	2,603,408			
1974	1,219,503.14	1,183,833	1,524,379			
1975	548,701.46	526,616	685,877			
1976	1,302,231.79	1,235,167	1,627,790			
1977	1,536,458.00	1,439,277	1,920,572			
1978	1,901,709.66	1,758,131	2,377,137			
1979	1,363,589.71	1,243,253	1,704,487			
1980	1,268,240.86	1,139,831	1,585,301			
1981	1,269,726.11	1,123,708	1,587,158			
1982	1,099,600.20	958,027	1,374,500			
1983	1,655,649.63	1,418,892	2,036,166	33,396	15.72	2,124

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -25						
1984	1,850,065.26	1,558,217	2,236,103	76,479	16.31	4,689
1985	2,594,078.94	2,145,952	3,079,526	163,073	16.91	9,644
1986	2,995,169.35	2,431,329	3,489,054	254,908	17.53	14,541
1987	3,849,043.52	3,063,839	4,396,731	414,573	18.16	22,829
1988	4,100,535.32	3,197,392	4,588,384	537,285	18.81	28,564
1989	4,000,271.70	3,054,207	4,382,908	617,432	19.46	31,728
1990	3,791,143.34	2,831,036	4,062,649	676,280	20.13	33,596
1991	4,656,993.04	3,398,441	4,876,898	944,343	20.81	45,379
1992	4,694,579.06	3,343,714	4,798,362	1,069,862	21.51	49,738
1993	5,390,368.17	3,744,958	5,374,163	1,363,797	22.21	61,405
1994	5,474,759.71	3,705,044	5,316,885	1,526,565	22.93	66,575
1995	5,237,021.78	3,448,579	4,948,848	1,597,429	23.66	67,516
1996	5,570,235.71	3,566,343	5,117,844	1,844,951	24.39	75,644
1997	6,582,341.79	4,090,925	5,870,640	2,357,287	25.14	93,766
1998	6,074,646.41	3,659,974	5,252,208	2,341,100	25.90	90,390
1999	6,529,804.02	3,810,141	5,467,704	2,694,551	26.66	101,071
2000	7,426,125.74	4,188,335	6,010,427	3,272,230	27.44	119,250
2001	6,467,282.47	3,521,435	5,053,399	3,030,704	28.22	107,396
2002	8,153,335.24	4,276,424	6,136,838	4,054,831	29.02	139,725
2003	7,950,868.97	4,011,213	5,756,250	4,182,336	29.82	140,253
2004	7,007,797.77	3,393,526	4,869,845	3,889,902	30.63	126,996
2005	9,479,830.41	4,393,901	6,305,422	5,544,366	31.46	176,235
2006	9,416,751.01	4,171,621	5,986,442	5,784,497	32.28	179,198
2007	9,986,864.87	4,214,457	6,047,913	6,435,668	33.12	194,314
2008	7,657,405.45	3,068,705	4,403,713	5,168,044	33.97	152,136
2009	10,815,882.08	4,104,627	5,890,303	7,629,550	34.82	219,114
2010	5,771,174.76	2,066,081	2,964,908	4,249,060	35.68	119,088
2011	7,406,725.34	2,492,363	3,576,640	5,681,767	36.54	155,494
2012	5,956,272.56	1,873,248	2,688,185	4,757,156	37.42	127,129
2013	6,909,102.24	2,020,912	2,900,089	5,736,289	38.30	149,773
2014	8,596,191.47	2,325,270	3,336,855	7,408,384	39.18	189,086
2015	8,762,513.85	2,173,103	3,118,489	7,834,653	40.08	195,475
2016	8,380,671.86	1,889,842	2,711,998	7,763,842	40.98	189,454
2017	8,777,248.96	1,781,782	2,556,928	8,414,633	41.88	200,922
2018	8,184,173.27	1,475,197	2,116,966	8,113,251	42.79	189,606
2019	8,201,383.34	1,289,668	1,850,725	8,401,004	43.71	192,199
2020	10,755,881.21	1,443,977	2,072,164	11,372,688	44.63	254,822
2021	12,417,912.21	1,381,493	1,982,497	13,539,893	45.55	297,253
2022	12,479,759.79	1,098,219	1,575,988	14,023,712	46.48	301,715
2023	21,510,203.05	1,392,786	1,998,703	24,889,051	47.41	524,975

EVERGY MISSOURI WEST, INC.

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -25						
2024	33,395,025.52	1,377,545	1,976,832	39,766,950	48.35	822,481
2025	27,393,913.41	486,242	697,777	33,544,615	49.29	680,556
2026	17,280,941.48	51,843	74,397	21,526,780	49.88	431,571
	387,291,103.62	133,229,524	189,584,717	294,529,163		7,375,415
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					39.9	1.90

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -125						
1949	514.06	1,062	1,123	34	5.33	6
1950	6,037.09	12,409	13,121	462	5.62	82
1951	305.63	625	661	27	5.92	5
1952	2,975.06	6,053	6,400	294	6.22	47
1953	88,991.61	180,116	190,445	9,786	6.53	1,499
1954	25,070.83	50,456	53,349	3,060	6.86	446
1955	409,984.43	820,284	867,324	55,141	7.20	7,658
1956	47,584.86	94,613	100,039	7,027	7.56	929
1957	58,553.88	115,673	122,306	9,440	7.93	1,190
1958	483,296.30	948,227	1,002,604	84,813	8.32	10,194
1959	71,178.89	138,618	146,567	13,586	8.74	1,554
1960	62,489.93	120,766	127,691	12,911	9.17	1,408
1961	703,608.21	1,348,579	1,425,914	157,204	9.63	16,324
1962	57,484.76	109,223	115,486	13,855	10.11	1,370
1963	62,526.21	117,699	124,449	16,235	10.62	1,529
1964	53,055.67	98,880	104,550	14,825	11.16	1,328
1965	91,864.03	169,425	179,141	27,553	11.72	2,351
1966	703,394.09	1,283,154	1,356,738	225,899	12.30	18,366
1967	57,228.31	103,189	109,106	19,658	12.91	1,523
1968	70,114.89	124,921	132,085	25,674	13.53	1,898
1969	60,443.29	106,330	112,428	23,569	14.18	1,662
1970	246,268.78	427,686	452,212	101,893	14.83	6,871
1971	294,700.75	504,959	533,916	129,161	15.50	8,333
1972	293,214.15	495,406	523,815	135,917	16.19	8,395
1973	264,506.26	440,587	465,853	129,286	16.88	7,659
1974	174,889.18	287,074	303,537	89,964	17.58	5,117
1975	179,916.30	290,841	307,520	97,292	18.30	5,317
1976	220,724.62	351,306	371,452	125,178	19.02	6,581
1977	221,334.75	346,610	366,487	131,516	19.76	6,656
1978	259,808.20	400,114	423,059	161,509	20.51	7,875
1979	239,652.91	362,770	383,573	155,646	21.27	7,318
1980	314,504.61	467,690	494,510	213,125	22.04	9,670
1981	269,632.72	393,683	416,259	190,415	22.82	8,344
1982	361,086.09	517,340	547,007	265,437	23.61	11,243
1983	424,627.41	596,473	630,678	324,734	24.42	13,298
1984	426,882.65	587,520	621,212	339,274	25.24	13,442
1985	463,918.84	625,163	661,013	382,804	26.07	14,684
1986	515,782.06	680,233	719,242	441,268	26.90	16,404
1987	632,700.21	815,823	862,607	560,968	27.75	20,215
1988	649,948.22	818,715	865,665	596,718	28.61	20,857
1989	469,854.26	577,702	610,831	446,341	29.48	15,140
1990	487,472.83	584,514	618,033	478,781	30.36	15,770

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.01 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. -125						
1991	611,791.73	714,736	755,723	620,808	31.25	19,866
1992	414,868.18	471,749	498,802	434,651	32.15	13,519
1993	429,040.47	474,504	501,715	463,626	33.05	14,028
1994	432,367.89	464,409	491,041	481,787	33.97	14,183
1995	494,398.76	515,296	544,846	567,551	34.89	16,267
1996	454,816.91	459,397	485,741	537,597	35.82	15,008
1997	386,780.64	378,231	399,921	470,335	36.75	12,798
1998	371,568.71	351,258	371,401	464,629	37.69	12,328
1999	174,291.06	159,034	168,154	224,001	38.64	5,797
2000	308,758.36	271,575	287,149	407,557	39.59	10,294
2001	256,665.12	217,225	229,682	347,815	40.55	8,577
2002	210,678.67	171,304	181,128	292,899	41.51	7,056
2003	395,936.33	308,789	326,497	564,360	42.47	13,288
2004	279,515.46	208,603	220,565	408,345	43.44	9,400
2005	384,917.42	274,213	289,938	576,126	44.42	12,970
2006	343,615.68	233,247	246,623	526,512	45.39	11,600
2007	277,976.00	179,265	189,545	435,901	46.37	9,400
2008	256,966.86	156,998	166,001	412,174	47.35	8,705
2009	13,103.32	7,557	7,990	21,492	48.34	445
2010	261,144.48	141,741	149,869	437,706	49.32	8,875
2011	211,117.07	107,353	113,509	361,504	50.31	7,186
2012	536,297.50	254,330	268,915	937,754	51.30	18,280
2013	899,711.35	395,842	418,542	1,605,809	52.29	30,710
2014	827,739.54	335,812	355,069	1,507,345	53.28	28,291
2015	704,990.59	261,601	276,603	1,309,626	54.28	24,127
2016	890,609.44	299,959	317,160	1,686,711	55.27	30,518
2017	1,129,516.64	341,337	360,911	2,180,501	56.27	38,751
2018	1,086,004.56	290,973	307,659	2,135,851	57.26	37,301
2019	999,326.41	233,145	246,515	2,001,969	58.26	34,363
2020	1,411,170.71	280,396	296,476	2,878,658	59.26	48,577
2021	651,253.34	106,851	112,979	1,352,341	60.26	22,442
2022	2,816,925.99	365,644	386,612	5,951,471	61.25	97,167
2023	2,628,113.15	250,190	264,538	5,648,717	62.25	90,742
2024	2,576,862.56	156,081	165,031	5,632,910	63.25	89,058
2025	2,077,191.03	53,934	57,027	4,616,653	64.25	71,855
2026	493,536.13	2,054	2,172	1,108,284	64.88	17,082
	37,227,695.89	26,417,144	27,932,057	55,830,259		1,211,412

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 46.1 3.25

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R5						
NET SALVAGE PERCENT.. -30						
1973	950.82	1,180	1,236			
1974	5,034.75	6,216	6,545			
1975	21,542.43	26,456	28,005			
1976	155,161.05	189,383	201,709			
1977	402,632.44	487,945	523,422			
1978	600,857.47	722,445	781,115			
1979	668,739.49	797,109	869,361			
1980	1,012,047.77	1,194,621	1,315,662			
1981	817,925.73	955,080	1,063,303			
1982	730,554.02	842,934	949,720			
1983	1,046,952.59	1,192,270	1,349,372	11,666	5.58	2,091
1984	869,746.72	976,402	1,105,060	25,611	6.14	4,171
1985	740,001.94	818,125	925,927	36,076	6.73	5,360
1986	759,383.80	825,515	934,291	52,908	7.37	7,179
1987	509,359.93	543,713	615,357	46,811	8.05	5,815
1988	1,202,947.32	1,259,056	1,424,958	138,874	8.77	15,835
1989	1,398,817.17	1,433,748	1,622,669	195,793	9.52	20,566
1990	1,503,823.83	1,507,498	1,706,137	248,834	10.30	24,159
1991	1,498,882.49	1,467,470	1,660,834	287,713	11.11	25,897
1992	1,820,424.01	1,738,090	1,967,113	399,438	11.95	33,426
1993	1,996,035.04	1,856,171	2,100,753	494,093	12.81	38,571
1994	2,570,686.19	2,325,222	2,631,610	710,282	13.69	51,883
1995	2,534,682.16	2,226,754	2,520,167	774,920	14.59	53,113
1996	3,092,426.45	2,634,528	2,981,672	1,038,482	15.51	66,956
1997	2,996,432.19	2,472,269	2,798,033	1,097,329	16.44	66,748
1998	2,870,803.19	2,290,654	2,592,487	1,139,557	17.38	65,567
1999	2,324,157.01	1,790,001	2,025,864	995,540	18.34	54,282
2000	3,195,187.94	2,371,331	2,683,795	1,469,949	19.31	76,124
2001	2,257,051.49	1,611,180	1,823,481	1,110,686	20.29	54,741
2002	2,548,996.97	1,747,411	1,977,662	1,336,034	21.27	62,813
2003	2,552,780.74	1,676,996	1,897,969	1,420,646	22.26	63,821
2004	2,560,305.21	1,607,982	1,819,861	1,508,536	23.26	64,855
2005	2,653,617.95	1,590,693	1,800,294	1,649,409	24.25	68,017
2006	2,156,223.38	1,230,248	1,392,354	1,410,736	25.25	55,871
2007	2,326,701.62	1,260,307	1,426,374	1,598,338	26.25	60,889
2008	1,326,665.48	680,277	769,915	954,750	27.25	35,037
2009	13,966.54	6,758	7,648	10,509	28.25	372
2010	666,541.29	303,276	343,238	523,266	29.25	17,889
2011	880,689.03	375,274	424,723	720,173	30.25	23,807
2012	1,873,410.67	744,171	842,228	1,593,206	31.25	50,983
2013	2,490,076.79	917,167	1,038,020	2,199,080	32.25	68,189
2014	2,651,414.18	900,004	1,018,595	2,428,243	33.25	73,030

EVERGY MISSOURI WEST, INC.

ACCOUNT 369.02 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R5						
NET SALVAGE PERCENT.. -30						
2015	2,883,269.26	895,419	1,013,406	2,734,844	34.25	79,849
2016	3,861,701.20	1,087,729	1,231,056	3,789,156	35.25	107,494
2017	4,349,275.52	1,099,375	1,244,237	4,409,821	36.25	121,650
2018	3,265,117.26	731,014	827,338	3,417,314	37.25	91,740
2019	3,076,974.96	600,010	679,071	3,320,996	38.25	86,823
2020	4,483,197.18	744,722	842,852	4,985,304	39.25	127,014
2021	1,225,667.55	168,196	190,359	1,403,009	40.25	34,857
2022	5,246,005.64	568,295	643,177	6,176,630	41.25	149,736
2023	6,136,902.37	487,534	551,775	7,426,198	42.25	175,768
2024	5,277,684.58	266,824	301,983	6,559,007	43.25	151,653
2025	4,822,192.46	104,502	118,272	6,150,578	44.25	138,996
2026	1,257,504.95	4,724	5,346	1,629,410	44.87	36,314
	110,190,130.21	56,362,274	63,617,411	79,629,758		2,619,951
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					30.4	2.38

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 36-L2.5						
NET SALVAGE PERCENT.. -2						
1928	477.72	475	453	34	0.94	34
1929	121.30	120	115	9	1.09	8
1931	59.03	58	55	5	1.43	3
1932	29.37	29	28	2	1.59	1
1934	23.62	23	22	2	1.93	1
1936	12.31	12	11	2	2.28	1
1937	825.65	785	749	93	2.45	38
1938	539.71	510	487	64	2.63	24
1939	1,392.82	1,310	1,251	170	2.81	60
1940	1,309.09	1,225	1,169	166	2.98	56
1941	29,693.36	27,629	26,377	3,910	3.16	1,237
1942	554.61	513	490	76	3.34	23
1943	44.78	41	39	7	3.52	2
1944	111.25	102	97	16	3.69	4
1945	590.67	538	514	88	3.86	23
1946	115,171.45	104,356	99,626	17,849	4.02	4,440
1947	2,276.20	2,053	1,960	362	4.17	87
1948	2,769.22	2,486	2,373	452	4.32	105
1949	814.76	728	695	136	4.47	30
1950	320,517.83	285,062	272,142	54,786	4.61	11,884
1951	799.47	708	676	139	4.76	29
1952	7,168.43	6,317	6,031	1,281	4.90	261
1953	167,991.50	147,362	140,683	30,668	5.04	6,085
1954	20,974.43	18,310	17,480	3,914	5.19	754
1955	130,778.47	113,644	108,493	24,901	5.33	4,672
1956	13,781.87	11,918	11,378	2,680	5.48	489
1957	23,024.65	19,806	18,908	4,577	5.64	812
1958	83,400.00	71,387	68,151	16,917	5.79	2,922
1959	15,623.93	13,298	12,695	3,241	5.96	544
1960	20,520.61	17,373	16,586	4,345	6.12	710
1961	119,297.73	100,423	95,871	25,813	6.29	4,104
1962	22,553.48	18,870	18,015	4,990	6.47	771
1963	18,957.72	15,765	15,050	4,287	6.65	645
1964	14,782.58	12,213	11,659	3,419	6.84	500
1965	24,585.46	20,180	19,265	5,812	7.03	827
1966	99,728.65	81,294	77,609	24,114	7.23	3,335
1967	19,906.47	16,114	15,384	4,921	7.43	662
1968	32,236.58	25,903	24,729	8,152	7.64	1,067
1969	49,924.65	39,819	38,014	12,909	7.85	1,644
1970	66,713.47	52,793	50,400	17,648	8.07	2,187
1971	87,019.91	68,321	65,224	23,536	8.29	2,839
1972	116,566.49	90,792	86,677	32,221	8.51	3,786

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 36-L2.5						
NET SALVAGE PERCENT.. -2						
1973	122,914.50	94,935	90,632	34,741	8.74	3,975
1974	120,986.44	92,624	88,426	34,980	8.98	3,895
1975	109,980.77	83,481	79,697	32,483	9.21	3,527
1976	132,036.23	99,324	94,822	39,855	9.45	4,217
1977	236,164.46	176,048	168,069	72,819	9.69	7,515
1978	228,336.10	168,661	161,016	71,887	9.93	7,239
1979	172,365.97	126,146	120,428	55,385	10.17	5,446
1980	104,296.18	75,620	72,193	34,189	10.41	3,284
1981	120,520.25	86,597	82,672	40,259	10.64	3,784
1982	106,119.06	75,559	72,134	36,107	10.87	3,322
1983	208,712.90	147,305	140,628	72,259	11.09	6,516
1984	141,609.25	99,103	94,611	49,830	11.30	4,410
1985	313,432.29	217,486	207,628	112,073	11.51	9,737
1986	211,524.46	145,574	138,976	76,779	11.71	6,557
1987	227,236.66	155,101	148,071	83,710	11.91	7,029
1988	240,015.70	162,599	155,229	89,587	12.09	7,410
1989	570,291.68	383,275	365,903	215,795	12.28	17,573
1990	115,106.86	76,773	73,293	44,116	12.46	3,541
1991	283,053.84	187,263	178,775	109,940	12.65	8,691
1992	160,268.67	105,124	100,359	63,115	12.85	4,912
1993	229,768.68	149,341	142,572	91,792	13.06	7,028
1994	344,309.23	221,643	211,597	139,598	13.28	10,512
1995	479,539.95	305,433	291,589	197,542	13.52	14,611
1996	448,103.58	281,982	269,201	187,865	13.79	13,623
1997	690,666.12	428,753	409,320	295,159	14.09	20,948
1998	750,766.49	459,040	438,234	327,548	14.42	22,715
1999	147,720.28	88,773	84,749	65,926	14.79	4,457
2000	459,692.44	270,913	258,634	210,252	15.20	13,832
2001	389,777.64	224,851	214,660	182,913	15.64	11,695
2002	1,038,943.91	584,903	558,393	501,330	16.13	31,081
2003	1,119,621.30	613,513	585,706	556,308	16.66	33,392
2004	843,948.82	449,068	428,714	432,114	17.22	25,094
2005	1,078,422.51	555,187	530,023	569,968	17.83	31,967
2006	790,094.81	392,206	374,429	431,468	18.48	23,348
2007	778,685.28	371,538	354,698	439,561	19.16	22,942
2008	422,267.51	192,865	184,124	246,589	19.88	12,404
2009	889,780.55	387,481	369,919	537,657	20.63	26,062
2010	1,312,805.39	542,695	518,098	820,963	21.41	38,345
2011	783,123.94	305,983	292,114	506,672	22.21	22,813
2012	1,470,246.01	539,454	515,003	984,648	23.05	42,718
2013	1,294,446.96	443,778	423,664	896,672	23.90	37,518
2014	1,514,279.19	481,812	459,974	1,084,591	24.77	43,786

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 36-L2.5						
NET SALVAGE PERCENT.. -2						
2015	661,645.25	193,839	185,053	489,825	25.66	19,089
2016	651,774.52	174,326	166,425	498,385	26.56	18,764
2017	745,489.23	179,964	171,807	588,592	27.48	21,419
2018	927,595.28	199,221	190,192	755,955	28.42	26,599
2019	342,056.86	64,351	61,434	287,464	29.36	9,791
2020	396,349.75	63,787	60,896	343,381	30.32	11,325
2021	262,203.73	34,990	33,404	234,044	31.29	7,480
2022	758,237.48	80,132	76,500	696,902	32.27	21,596
2023	883,150.06	68,561	65,454	835,359	33.26	25,116
2024	534,422.23	26,498	25,297	519,814	34.25	15,177
2025	152,810.03	3,247	3,100	152,766	35.25	4,334
2026	36,425.15	124	118	37,036	35.88	1,032
	29,187,813.73	13,529,515	12,916,288	16,855,282		872,899
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					19.3	2.99

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.01 METERS - LOAD RESEARCH METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S2.5						
NET SALVAGE PERCENT.. 0						
1990	46,328.06	44,521	38,353	7,975	0.78	7,975
1993	1,978,843.36	1,846,261	1,590,484	388,359	1.34	289,820
1994	12,943.27	11,953	10,297	2,646	1.53	1,729
	2,038,114.69	1,902,735	1,639,134	398,981		299,524
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					1.3	14.70

EVERGY MISSOURI WEST, INC.

ACCOUNT 370.02 METERS - AMI

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2						
NET SALVAGE PERCENT.. 0						
2015	70,378.55	42,978	29,515	40,864	5.84	6,997
2016	17,199,369.11	9,803,640	6,732,694	10,466,675	6.45	1,622,740
2017	565,988.36	297,710	204,454	361,534	7.11	50,849
2018	391,439.52	187,108	128,497	262,943	7.83	33,581
2019	2,008,123.57	855,461	587,492	1,420,632	8.61	164,998
2020	28,979,710.46	10,722,493	7,363,719	21,615,991	9.45	2,287,406
2021	611,335.57	189,514	130,150	481,186	10.35	46,491
2022	2,634,912.11	651,693	447,553	2,187,359	11.29	193,743
2023	1,993,582.32	364,168	250,094	1,743,488	12.26	142,209
2024	2,871,702.80	335,042	230,091	2,641,612	13.25	199,367
2025	4,337,465.27	216,873	148,939	4,188,526	14.25	293,932
2026	1,316,708.46	10,534	7,234	1,309,474	14.88	88,002
	62,980,716.10	23,677,214	16,260,432	46,720,284		5,130,315

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.1 8.15

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R1						
NET SALVAGE PERCENT.. -25						
1959	644.34	778	805			
1961	937.03	1,109	1,171			
1962	1,017.55	1,193	1,272			
1967	755.37	845	944			
1968	335.95	372	420			
1969	344.65	378	431			
1970	1,367.97	1,485	1,710			
1971	664.84	714	831			
1972	1,153.96	1,226	1,442			
1973	3,634.76	3,816	4,543			
1974	10,001.42	10,380	12,502			
1975	48,121.40	49,342	60,152			
1976	71,232.02	72,122	89,040			
1977	52,225.06	52,188	65,281			
1978	93,188.05	91,890	116,485			
1979	54,241.89	52,750	67,802			
1980	111,546.37	106,926	139,433			
1981	131,452.11	124,175	164,315			
1982	128,221.98	119,293	160,277			
1983	165,573.41	151,560	206,967			
1984	135,622.12	122,109	169,528			
1985	162,381.59	143,767	202,977			
1986	190,132.01	165,346	237,665			
1987	242,468.61	206,965	300,235	2,851	11.10	257
1988	336,100.46	281,484	408,337	11,789	11.55	1,021
1989	447,978.49	367,662	533,352	26,621	12.02	2,215
1990	514,188.24	413,369	599,657	43,078	12.49	3,449
1991	399,956.08	314,535	456,283	43,662	12.98	3,364
1992	445,167.40	342,300	496,560	59,899	13.47	4,447
1993	464,457.71	348,843	506,052	74,520	13.97	5,334
1994	667,918.52	489,250	709,734	125,164	14.49	8,638
1995	756,572.11	540,136	783,552	162,163	15.01	10,804
1996	747,722.23	519,667	753,859	180,794	15.54	11,634
1997	717,230.70	484,642	703,050	193,488	16.08	12,033
1998	2,675,214.13	1,754,171	2,544,702	799,316	16.64	48,036
1999	203,204.60	129,180	187,396	66,610	17.20	3,873
2000	207,877.79	127,920	185,568	74,279	17.77	4,180
2001	332,622.40	197,790	286,926	128,852	18.35	7,022
2002	484,251.93	277,579	402,672	202,643	18.95	10,694
2003	652,315.41	359,939	522,148	293,246	19.55	15,000
2004	643,532.29	341,072	494,779	309,636	20.16	15,359
2005	1,042,031.86	529,209	767,701	534,839	20.78	25,738

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R1						
NET SALVAGE PERCENT.. -25						
2006	845,329.85	410,587	595,621	461,041	21.40	21,544
2007	479,899.22	222,127	322,230	277,644	22.04	12,597
2008	547,771.99	241,020	349,637	335,078	22.68	14,774
2009	12,544.46	5,228	7,584	8,097	23.33	347
2010	21,515.57	8,460	12,273	14,621	23.99	609
2011	508,482.25	187,954	272,657	362,946	24.65	14,724
2012	163,154.57	56,405	81,824	122,119	25.32	4,823
2013	262,416.82	84,442	122,496	205,525	25.99	7,908
2014	217,304.47	64,648	93,782	177,849	26.67	6,669
2015	727,796.29	198,843	288,453	621,292	27.35	22,716
2016	537,250.87	133,547	193,731	477,833	28.04	17,041
2017	499,310.85	111,808	162,195	461,944	28.73	16,079
2018	355,168.50	70,781	102,679	341,282	29.42	11,600
2019	499,256.37	87,014	126,228	497,842	30.12	16,529
2020	1,901,050.58	283,114	410,702	1,965,611	30.83	63,756
2021	2,214,011.10	273,596	396,894	2,370,620	31.54	75,162
2022	4,009,945.98	392,423	569,271	4,443,161	32.26	137,730
2023	3,989,299.45	287,778	417,468	4,569,156	32.98	138,543
2024	2,727,862.13	125,686	182,327	3,227,501	33.71	95,743
2025	912,432.93	18,249	26,473	1,114,068	34.44	32,348
2026	202,981.38	652	946	252,781	34.91	7,241
	34,980,392.44	12,563,839	18,084,027	25,641,464		911,581
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					28.1	2.61

EVERGY MISSOURI WEST, INC.

ACCOUNT 371.01 INSTALLATIONS ON CUSTOMERS' PREMISES - ELECTRIC VEHICLE CHARGING STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
NET SALVAGE PERCENT.. 0						
2012	0.20					
2015	480,377.25	305,198	431,479	48,898	5.47	8,939
2016	495,797.18	293,512	414,958	80,839	6.12	13,209
2017	3,479,047.89	1,892,602	2,675,702	803,346	6.84	117,448
2019	76,353.91	33,239	46,992	29,362	8.47	3,467
2020	69,546.91	26,103	36,904	32,643	9.37	3,484
2021	14,001.45	4,387	6,202	7,799	10.30	757
2022	71,438.34	17,765	25,116	46,322	11.27	4,110
	4,686,563.13	2,572,806	3,637,353	1,049,210		151,414

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.9 3.23

EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0.5						
NET SALVAGE PERCENT.. -25						
1924	3,880.59	4,265	4,103	748	3.62	207
1928	19.48	21	20	4	4.13	1
1930	493.02	526	506	110	4.39	25
1931	13.30	14	13	4	4.53	1
1932	940.15	993	955	220	4.66	47
1933	663.35	697	670	159	4.80	33
1934	123.37	129	124	30	4.93	6
1937	15,452.97	15,884	15,280	4,036	5.33	757
1938	22.11	23	22	6	5.45	1
1939	133.91	136	131	36	5.57	6
1940	808.56	819	788	223	5.69	39
1941	4,015.00	4,047	3,893	1,126	5.81	194
1942	68.93	69	66	20	5.92	3
1944	25.80	26	25	7	6.14	1
1945	90.58	90	87	26	6.24	4
1946	23,620.82	23,286	22,400	7,126	6.34	1,124
1947	1,622.92	1,592	1,531	498	6.45	77
1948	314.21	307	295	98	6.55	15
1949	561.16	546	525	176	6.65	26
1950	68,435.08	66,296	63,774	21,770	6.75	3,225
1951	398.81	385	370	129	6.86	19
1952	753.85	724	696	246	6.96	35
1953	39,645.47	37,878	36,437	13,120	7.07	1,856
1954	7,009.50	6,662	6,409	2,353	7.19	327
1955	136,996.10	129,576	124,646	46,599	7.30	6,383
1956	13,821.17	13,003	12,508	4,768	7.42	643
1957	1,720.08	1,610	1,549	601	7.54	80
1958	139,270.17	129,579	124,649	49,439	7.67	6,446
1959	1,595.64	1,476	1,420	575	7.80	74
1960	2,234.81	2,054	1,976	818	7.94	103
1961	51,603.33	47,153	45,359	19,145	8.07	2,372
1962	1,897.50	1,722	1,656	716	8.22	87
1963	2,761.27	2,489	2,394	1,058	8.37	126
1964	2,986.64	2,673	2,571	1,162	8.52	136
1965	4,374.67	3,888	3,740	1,728	8.67	199
1966	90,909.69	80,152	77,103	36,534	8.84	4,133
1967	6,336.87	5,545	5,334	2,587	9.00	287
1968	5,395.47	4,683	4,505	2,239	9.17	244
1969	3,875.58	3,336	3,209	1,635	9.34	175
1970	8,664.71	7,394	7,113	3,718	9.52	391
1971	6,016.54	5,089	4,895	2,626	9.70	271
1972	16,233.46	13,602	13,085	7,207	9.89	729

EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0.5						
NET SALVAGE PERCENT.. -25						
1973	64,325.61	53,390	51,359	29,048	10.08	2,882
1974	47,245.36	38,840	37,362	21,695	10.27	2,112
1975	59,730.02	48,605	46,756	27,907	10.47	2,665
1976	55,115.59	44,368	42,680	26,214	10.68	2,454
1977	33,670.98	26,824	25,804	16,285	10.88	1,497
1978	48,687.28	38,341	36,882	23,977	11.10	2,160
1979	36,287.05	28,259	27,184	18,175	11.31	1,607
1980	43,357.79	33,368	32,099	22,098	11.53	1,917
1981	29,454.79	22,386	21,534	15,284	11.76	1,300
1982	29,867.86	22,413	21,560	15,775	11.99	1,316
1983	56,313.87	41,719	40,132	30,260	12.22	2,476
1984	187,265.30	136,861	131,654	102,428	12.46	8,221
1985	498,529.85	359,359	345,688	277,474	12.70	21,848
1986	395,652.01	281,076	270,383	224,182	12.95	17,311
1987	370,468.57	259,175	249,315	213,771	13.21	16,183
1988	393,448.68	271,150	260,834	230,977	13.46	17,160
1989	337,621.68	229,021	220,308	201,719	13.72	14,703
1990	259,549.36	173,142	166,555	157,882	13.99	11,285
1991	492,686.54	323,122	310,829	305,029	14.26	21,391
1992	510,889.48	329,096	316,576	322,036	14.54	22,148
1993	440,110.62	278,370	267,780	282,358	14.82	19,052
1994	622,565.03	386,247	371,553	406,653	15.11	26,913
1995	1,597,490.78	971,814	934,843	1,062,020	15.40	68,962
1996	1,017,188.62	606,079	583,022	688,464	15.70	43,851
1997	1,459,874.66	851,600	819,202	1,005,641	16.00	62,853
1998	537,310.26	306,488	294,828	376,810	16.31	23,103
1999	961,969.59	535,901	515,513	686,949	16.63	41,308
2000	1,005,444.41	546,710	525,911	730,895	16.95	43,121
2001	664,703.44	352,293	338,891	491,988	17.28	28,472
2002	697,257.50	359,959	346,265	525,307	17.61	29,830
2003	1,304,488.30	654,967	630,050	1,000,560	17.95	55,742
2004	1,032,603.37	503,820	484,653	806,101	18.29	44,073
2005	2,147,328.87	1,016,411	977,743	1,706,418	18.64	91,546
2006	1,868,303.00	856,313	823,736	1,511,643	19.00	79,560
2007	2,117,579.83	937,903	902,222	1,744,753	19.37	90,075
2008	876,319.94	374,627	360,375	735,025	19.74	37,235
2009	333,776.99	137,403	132,176	285,045	20.12	14,167
2010	641,120.63	253,507	243,863	557,538	20.51	27,184
2011	1,822,554.81	689,541	663,308	1,614,886	20.92	77,193
2012	873,693.03	315,261	303,267	788,849	21.34	36,966
2013	1,328,102.91	454,327	437,043	1,223,086	21.79	56,131
2014	1,242,478.71	400,699	385,455	1,167,643	22.26	52,455

EVERGY MISSOURI WEST, INC.

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0.5						
NET SALVAGE PERCENT.. -25						
2015	1,617,407.65	488,599	470,011	1,551,749	22.75	68,209
2016	1,310,022.27	367,347	353,372	1,284,156	23.27	55,185
2017	3,196,825.26	823,183	791,866	3,204,166	23.82	134,516
2018	9,193,723.02	2,149,033	2,067,276	9,424,878	24.39	386,424
2019	2,804,372.05	584,256	562,029	2,943,436	25.00	117,737
2020	1,790,452.79	325,258	312,884	1,925,182	25.64	75,085
2021	2,134,850.37	329,114	316,593	2,351,970	26.30	89,429
2022	3,466,494.42	431,882	415,451	3,917,667	27.01	145,045
2023	2,234,262.22	210,384	202,380	2,590,448	27.74	93,383
2024	5,747,503.49	354,405	340,922	6,843,457	28.52	239,953
2025	2,312,018.08	63,580	61,161	2,828,862	29.34	96,417
2026	1,497,935.85	6,872	6,611	1,865,809	29.89	62,423
	66,514,107.08	21,305,107	20,494,581	62,648,053		2,817,142
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					22.2	4.24

EVERGY MISSOURI WEST, INC.

ACCOUNT 387.30 ENERGY STORAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-L3						
NET SALVAGE PERCENT.. 0						
2023	545,941.80	99,727	94,464	451,478	12.26	36,825
	545,941.80	99,727	94,464	451,478		36,825

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.3 6.75

EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 37-S0						
NET SALVAGE PERCENT.. -15						
1933	1,497.02	1,722	1,722			
1937	74.59	86	86			
1948	47,780.81	54,948	54,948			
1950	171.42	197	197			
1956	2,553.19	2,812	2,523	413	1.56	265
1962	107.93	111	100	24	3.80	6
1974	98,285.66	87,124	78,178	34,851	8.48	4,110
1975	630,067.39	550,679	494,134	230,443	8.88	25,951
1976	365,364.25	314,673	282,361	137,808	9.29	14,834
1979	327,228.30	269,319	241,664	134,649	10.52	12,799
1980	58,046.22	47,034	42,204	24,549	10.93	2,246
1981	84,316.83	67,220	60,318	36,646	11.35	3,229
1982	2,517,130.67	1,973,086	1,770,483	1,124,217	11.78	95,434
1983	678,758.65	523,194	469,471	311,101	12.20	25,500
1984	190,461.82	144,265	129,451	89,580	12.63	7,093
1985	442,231.74	329,058	295,269	213,298	13.06	16,332
1986	1,020,578.56	745,442	668,898	504,767	13.50	37,390
1987	230,070.59	164,969	148,029	116,552	13.93	8,367
1988	1,330,627.75	935,501	839,441	690,781	14.38	48,038
1989	83,818.12	57,782	51,849	44,542	14.82	3,006
1990	281,315.85	189,999	170,489	153,024	15.27	10,021
1991	355,850.33	235,249	211,093	198,135	15.73	12,596
1992	1,052,911.60	681,017	611,088	599,760	16.19	37,045
1993	1,359,645.57	859,976	771,671	791,921	16.65	47,563
1994	435,795.94	269,276	241,626	259,539	17.12	15,160
1995	141,368.61	85,285	76,528	86,046	17.59	4,892
1996	39,549.43	23,269	20,880	24,602	18.07	1,361
1997	278,765.70	159,857	143,442	177,139	18.55	9,549
1998	296,510.82	165,519	148,523	192,464	19.04	10,108
1999	170,611.83	92,587	83,080	113,124	19.54	5,789
2000	6,937.96	3,657	3,281	4,698	20.04	234
2001	2,302,295.00	1,177,829	1,056,886	1,590,753	20.54	77,447
2002	1,604,333.79	794,837	713,221	1,131,763	21.06	53,740
2003	78,369.19	37,560	33,703	56,422	21.58	2,615
2004	5,843.82	2,704	2,426	4,294	22.11	194
2005	574,794.84	256,368	230,043	430,971	22.65	19,027
2006	711,538.39	305,411	274,050	544,219	23.19	23,468
2007	261,699.66	107,775	96,708	204,247	23.75	8,600
2008	494,934.07	195,210	175,165	394,009	24.31	16,208
2009	5,802,798.03	2,184,144	1,959,870	4,713,348	24.89	189,367
2010	883,568.32	316,638	284,125	731,979	25.47	28,739
2011	1,420,406.28	482,543	432,994	1,200,473	26.07	46,048

EVERGY MISSOURI WEST, INC.

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 37-S0						
NET SALVAGE PERCENT.. -15						
2012	2,361,946.18	758,347	680,478	2,035,760	26.67	76,331
2013	940,535.35	283,556	254,440	827,176	27.30	30,299
2014	2,492,098.62	702,550	630,410	2,235,503	27.93	80,039
2015	2,405,484.54	629,529	564,887	2,201,420	28.58	77,027
2016	1,632,657.73	393,273	352,891	1,524,665	29.25	52,125
2017	2,071,940.94	455,292	408,541	1,974,191	29.93	65,960
2018	1,211,371.06	239,832	215,205	1,177,872	30.63	38,455
2019	2,080,759.15	365,392	327,872	2,065,001	31.35	65,869
2020	2,222,126.54	338,418	303,668	2,251,778	32.10	70,149
2021	4,752,743.65	610,076	547,432	4,918,223	32.87	149,626
2022	7,296,096.03	755,146	677,605	7,712,905	33.67	229,074
2023	5,000,298.94	388,551	348,654	5,401,690	34.50	156,571
2024	1,717,453.11	87,002	78,068	1,897,003	35.37	53,633
2025	554,237.50	12,403	11,130	626,243	36.28	17,261
2026	3,331,647.38	12,414	11,139	3,820,255	36.88	103,586
	66,740,413.26	20,927,713	18,784,638	57,966,837		2,190,376

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 26.5 3.28

EVERGY MISSOURI WEST, INC.

ACCOUNT 391.01 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2006	79,737.39	78,741	77,867	1,870	0.25	1,870
2007	54,057.33	50,679	50,117	3,940	1.25	3,152
2008	147,259.97	130,693	129,243	18,017	2.25	8,008
2009	95,097.28	79,644	78,760	16,337	3.25	5,027
2010	2,313.14	1,822	1,802	511	4.25	120
2011	40,701.78	30,018	29,685	11,017	5.25	2,098
2012	160,380.95	110,262	109,038	51,343	6.25	8,215
2013	64,770.46	41,291	40,833	23,937	7.25	3,302
2014	137,911.23	81,023	80,124	57,787	8.25	7,004
2015	124,990.32	67,182	66,436	58,554	9.25	6,330
2016	232,219.30	113,207	111,951	120,268	10.25	11,733
2017	177,419.17	77,621	76,759	100,660	11.25	8,948
2018	21,472.69	8,321	8,229	13,244	12.25	1,081
2019	170,325.13	57,485	56,847	113,478	13.25	8,564
2020	115,562.81	33,224	32,855	82,708	14.25	5,804
2021	111,687.55	26,526	26,232	85,456	15.25	5,604
2022	123,362.04	23,130	22,873	100,489	16.25	6,184
2023	284,205.17	39,078	38,644	245,561	17.25	14,235
2025	356,083.74	13,353	13,205	342,879	19.25	17,812
	2,499,557.45	1,063,300	1,051,500	1,448,057		125,091

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.6 5.00

EVERGY MISSOURI WEST, INC.

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - AUTOS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 8-S3						
NET SALVAGE PERCENT.. +20						
2016	30,313.13	21,128	21,215	3,036	1.03	2,948
2017	4,469.40	2,986	2,998	578	1.32	438
2018	26,376.31	16,670	16,739	4,362	1.68	2,596
2023	62,765.42	17,198	17,270	32,942	5.26	6,263
	123,924.26	57,982	58,222	40,917		12,245

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 3.3 9.88

EVERGY MISSOURI WEST, INC.

ACCOUNT 392.01 TRANSPORTATION EQUIPMENT - LIGHT TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 9-S2.5						
NET SALVAGE PERCENT.. +20						
2010	23,573.08	17,999	18,858			
2014	245,066.34	169,696	189,997	6,056	1.21	5,005
2015	243,260.34	163,039	182,544	12,064	1.46	8,263
2016	497,914.18	320,434	358,768	39,563	1.76	22,479
2017	236,349.00	144,330	161,597	27,482	2.13	12,902
2018	214,661.14	122,690	137,368	34,361	2.57	13,370
2019	412,913.71	216,552	242,459	87,872	3.10	28,346
2020	872,016.23	407,713	456,488	241,125	3.74	64,472
2022	352,666.01	114,422	128,111	154,022	5.35	28,789
2023	55,181.84	13,342	14,938	29,207	6.28	4,651
2025	44,758.00	2,984	3,341	32,465	8.25	3,935
	3,198,359.87	1,693,201	1,894,469	664,219		192,212

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 3.5 6.01

EVERGY MISSOURI WEST, INC.

ACCOUNT 392.02 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 11-S2.5						
NET SALVAGE PERCENT.. +20						
2006	52,555.22	40,477	42,044			
2010	255,452.95	182,440	204,362			
2012	434,808.00	296,303	347,846			
2013	698,975.00	462,593	559,180			
2014	3,212,012.26	2,053,350	2,569,610			
2015	1,583,071.81	969,410	1,266,457			
2016	2,704,600.07	1,571,611	2,163,680			
2017	2,399,160.69	1,306,890	1,884,464	34,865	3.51	9,933
2018	2,081,564.53	1,044,562	1,506,202	159,050	4.10	38,793
2019	1,872,766.59	848,528	1,223,531	274,682	4.77	57,585
2020	3,822,110.81	1,517,714	2,188,461	869,228	5.54	156,900
2021	2,657,335.36	890,930	1,284,673	841,195	6.39	131,642
2022	3,563,381.47	958,863	1,382,628	1,468,077	7.30	201,106
2023	1,672,902.96	332,145	478,935	859,387	8.27	103,916
	27,010,697.72	12,475,816	17,102,073	4,506,485		699,875

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.4 2.59

EVERGY MISSOURI WEST, INC.

ACCOUNT 392.03 TRANSPORTATION EQUIPMENT - TRACTORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 17-S3						
NET SALVAGE PERCENT.. +20						
2006	85,363.46	58,449	68,291			
2022	11,049.00	1,950	4,257	4,582	13.25	346
	96,412.46	60,399	72,548	4,582		346

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.2 0.36

EVERGY MISSOURI WEST, INC.

ACCOUNT 392.04 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 19-L0.5						
NET SALVAGE PERCENT.. +20						
1981	2,368.82	1,433	1,895			
1989	13,663.67	7,606	10,142	789	5.78	137
1991	6,444.85	3,492	4,656	500	6.13	82
1992	112,334.26	59,975	79,971	9,896	6.32	1,566
1993	110,789.45	58,264	77,690	10,942	6.51	1,681
1994	12,672.58	6,558	8,744	1,394	6.71	208
1995	81,048.35	41,224	54,968	9,871	6.92	1,426
1997	18,755.14	9,192	12,257	2,747	7.36	373
1998	25,564.14	12,292	16,390	4,061	7.58	536
1999	12,907.30	6,076	8,102	2,224	7.82	284
2000	4,297.65	1,980	2,640	798	8.06	99
2002	15,939.49	7,000	9,334	3,418	8.57	399
2003	17,925.97	7,676	10,235	4,106	8.83	465
2005	36,298.40	14,703	19,605	9,434	9.38	1,006
2006	22,653.49	8,899	11,866	6,257	9.67	647
2008	13,298.64	4,883	6,511	4,128	10.28	402
2010	10,484.85	3,567	4,756	3,632	10.92	333
2011	104,340.18	34,047	45,399	38,073	11.25	3,384
2013	185,447.33	55,048	73,401	74,957	11.95	6,273
2015	7,165.48	1,904	2,539	3,193	12.69	252
2016	26,577.59	6,625	8,834	12,428	13.08	950
2017	13,640.31	3,159	4,212	6,700	13.50	496
2018	19,000.00	4,040	5,387	9,813	13.95	703
2019	6,288.32	1,207	1,609	3,422	14.44	237
2020	23,915.62	4,058	5,411	13,721	14.97	917
2021	109,260.40	15,918	21,225	66,183	15.54	4,259
2022	281,262.87	33,515	44,690	180,320	16.17	11,152
2023	76,180.34	6,928	9,238	51,706	16.84	3,070
2024	86,667.00	5,255	7,007	62,327	17.56	3,549
2025	26,754.00	732	976	20,427	18.35	1,113
	1,483,946.49	427,256	569,690	617,467		45,999

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.4 3.10

EVERGY MISSOURI WEST, INC.

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
2002	6,075.35	5,772	5,772	303	1.25	242
2004	1,632.85	1,421	1,421	212	3.25	65
2011	28,120.21	16,591	16,592	11,528	10.25	1,125
2013	18,765.29	9,570	9,571	9,194	12.25	751
2017	9,954.02	3,484	3,484	6,470	16.25	398
2019	20,223.38	5,460	5,460	14,763	18.25	809
	84,771.10	42,298	42,300	42,471		3,390

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.5 4.00

EVERGY MISSOURI WEST, INC.

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
2001	143,078.47	141,648	140,541	2,537	0.25	2,537
2002	68,848.45	65,406	64,895	3,953	1.25	3,162
2003	72,461.36	65,940	65,425	7,036	2.25	3,127
2004	123,240.87	107,220	106,382	16,859	3.25	5,187
2005	415,232.52	344,643	341,950	73,283	4.25	17,243
2006	215,817.11	170,496	169,164	46,653	5.25	8,886
2007	200,261.29	150,196	149,023	51,238	6.25	8,198
2008	333,759.18	236,969	235,118	98,641	7.25	13,606
2009	66,949.94	44,856	44,506	22,444	8.25	2,720
2010	123,204.04	77,619	77,013	46,191	9.25	4,994
2011	635,147.30	374,737	371,809	263,338	10.25	25,692
2012	230,119.41	126,566	125,577	104,542	11.25	9,293
2013	65,866.65	33,592	33,330	32,537	12.25	2,656
2014	198,619.73	93,351	92,622	105,998	13.25	8,000
2015	99,506.64	42,788	42,454	57,053	14.25	4,004
2016	173,850.70	67,802	67,272	106,579	15.25	6,989
2017	114,815.15	40,185	39,871	74,944	16.25	4,612
2018	97,723.44	30,294	30,057	67,666	17.25	3,923
2019	245,988.65	66,417	65,898	180,091	18.25	9,868
2020	214,240.21	49,275	48,890	165,350	19.25	8,590
2021	637,711.39	121,165	120,218	517,493	20.25	25,555
2022	194,080.24	29,112	28,884	165,196	21.25	7,774
2023	402,218.91	44,244	43,898	358,321	22.25	16,104
2024	210,936.61	14,766	14,651	196,286	23.25	8,442
2025	354,516.11	10,635	10,552	343,964	24.25	14,184
	5,638,194.37	2,549,922	2,530,000	3,108,194		225,346

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 13.8 4.00

EVERGY MISSOURI WEST, INC.

ACCOUNT 395.00 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 30-SQUARE						
NET SALVAGE PERCENT.. 0						
1996	51,411.61	50,983	50,845	567	0.25	567
1997	124,664.97	119,470	119,146	5,519	1.25	4,415
1998	78,996.03	73,071	72,873	6,123	2.25	2,721
1999	114,818.57	102,380	102,102	12,717	3.25	3,913
2000	39,151.43	33,605	33,514	5,637	4.25	1,326
2001	121,458.82	100,204	99,932	21,527	5.25	4,100
2002	46,608.30	36,898	36,798	9,810	6.25	1,570
2003	67,181.92	50,946	50,808	16,374	7.25	2,258
2004	108,939.09	78,981	78,767	30,172	8.25	3,657
2005	119,636.48	82,749	82,525	37,111	9.25	4,012
2006	25,013.24	16,467	16,422	8,591	10.25	838
2007	4,504.85	2,816	2,808	1,697	11.25	151
2008	163,828.09	96,932	96,669	67,159	12.25	5,482
2009	461,046.65	257,416	256,718	204,329	13.25	15,421
2010	51,007.05	26,779	26,706	24,301	14.25	1,705
2011	215,167.35	105,791	105,504	109,663	15.25	7,191
2012	318,452.53	145,956	145,560	172,893	16.25	10,640
2013	223,549.37	95,008	94,751	128,798	17.25	7,467
2014	251,960.46	98,685	98,418	153,542	18.25	8,413
2015	99,563.96	35,677	35,580	63,984	19.25	3,324
2016	165,028.72	53,634	53,489	111,540	20.25	5,508
2017	519,339.63	151,476	151,065	368,275	21.25	17,331
2018	29,794.92	7,697	7,676	22,119	22.25	994
2019	9,064.21	2,039	2,033	7,031	23.25	302
2020	362,040.74	69,392	69,204	292,837	24.25	12,076
2021	383,220.91	60,675	60,511	322,710	25.25	12,781
2022	392,116.23	49,015	48,882	343,234	26.25	13,076
2023	32,527.49	2,982	2,974	29,553	27.25	1,085
2024	89,733.58	5,234	5,220	84,514	28.25	2,992
	4,669,827.20	2,012,958	2,007,500	2,662,327		155,316

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.1 3.33

EVERGY MISSOURI WEST, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 19-S1						
NET SALVAGE PERCENT.. +15						
1988	30,881.50	26,153	26,249			
1989	1,227.10	1,025	1,043			
1990	2,808.20	2,312	2,387			
1991	17,102.85	13,872	14,537			
1992	18,760.47	14,981	15,946			
1993	4,260.59	3,349	3,622			
1995	4,224.89	3,211	3,591			
1996	16,659.35	12,439	14,160			
1997	4,396.05	3,221	3,737			
2001	1,046,255.21	705,371	869,122	20,195	3.93	5,139
2003	235,069.32	151,014	186,072	13,737	4.64	2,961
2007	71,935.49	41,192	50,755	10,390	6.20	1,676
2010	496,700.79	254,428	313,493	108,703	7.55	14,398
2011	265,014.16	130,060	160,253	65,009	8.03	8,096
2012	1,556,119.47	728,187	897,235	425,467	8.54	49,820
2013	286,894.41	127,322	156,880	86,980	9.08	9,579
2014	165,344.82	69,236	85,309	55,234	9.64	5,730
2015	288,785.02	113,303	139,606	105,861	10.23	10,348
2016	179,058.43	65,205	80,342	71,858	10.86	6,617
2017	236,522.33	79,147	97,521	103,523	11.52	8,986
2019	43,691.97	11,826	14,571	22,567	12.95	1,743
2020	27,738.03	6,540	8,058	15,519	13.73	1,130
2021	77,789.65	15,486	19,081	47,040	14.55	3,233
2022	226,815.05	36,326	44,759	148,034	15.42	9,600
2023	264,577.53	31,721	39,086	185,805	16.32	11,385
2025	200,312.40	6,720	8,280	161,986	18.25	8,876
	5,768,945.08	2,653,647	3,255,695	1,647,908		159,317

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.3 2.76

EVERGY MISSOURI WEST, INC.

ACCOUNT 397.10 COMPUTER HARDWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
2006	1,811,904.32	1,811,904	1,811,904			
2009	486,209.55	486,210	486,210			
2010	59,002.58	59,003	59,003			
2011	1,373.49	1,373	1,374			
	2,358,489.94	2,358,490	2,358,490			
AMORTIZED						
SURVIVOR CURVE.. 8-SQUARE						
NET SALVAGE PERCENT.. 0						
2018	350,482.09	339,530	332,764	17,718	0.25	17,718
2019	557,459.85	470,357	460,984	96,476	1.25	77,181
2020	1,523,893.03	1,095,298	1,073,471	450,422	2.25	200,188
2021	1,129,892.53	670,874	657,505	472,388	3.25	145,350
2022	741,006.11	347,347	340,425	400,581	4.25	94,254
2023	1,060,249.73	364,461	357,198	703,052	5.25	133,915
2024	1,890,238.26	413,490	405,250	1,484,988	6.25	237,598
2025	2,039,630.57	191,215	187,404	1,852,226	7.25	255,479
	9,292,852.17	3,892,572	3,815,000	5,477,852		1,161,683
	11,651,342.11	6,251,062	6,173,490	5,477,852		1,161,683
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.7						9.97

EVERGY MISSOURI WEST, INC.

ACCOUNT 397.30 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 27-SQUARE						
NET SALVAGE PERCENT.. 0						
1999	57,258.07	56,728	56,677	581	0.25	581
2000	72,870.19	69,496	69,434	3,436	1.25	2,749
2001	90,371.37	82,841	82,767	7,604	2.25	3,380
2002	317,527.07	279,306	279,057	38,470	3.25	11,837
2003	69,995.86	58,978	58,925	11,071	4.25	2,605
2007	2,803.65	1,947	1,945	859	8.25	104
2008	1,199,871.79	788,808	788,105	411,767	9.25	44,515
2009	7,316,572.19	4,538,982	4,534,934	2,781,638	10.25	271,379
2010	547,056.93	319,115	318,830	228,227	11.25	20,287
2011	262,578.52	143,447	143,319	119,260	12.25	9,736
2012	660,628.81	336,432	336,132	324,497	13.25	24,490
2013	4,101,358.99	1,936,744	1,935,017	2,166,342	14.25	152,024
2014	3,157,621.74	1,374,165	1,372,940	1,784,682	15.25	117,028
2015	283,432.97	112,849	112,748	170,685	16.25	10,504
2016	784,697.38	283,362	283,109	501,588	17.25	29,078
2017	757,844.79	245,595	245,376	512,469	18.25	28,080
2018	30,618.50	8,789	8,781	21,838	19.25	1,134
2019	23,496.25	5,874	5,869	17,627	20.25	870
2020	6,073,726.53	1,293,461	1,292,308	4,781,419	21.25	225,008
2021	2,029,237.92	357,004	356,686	1,672,552	22.25	75,171
2022	9,838,694.38	1,366,496	1,365,277	8,473,417	23.25	364,448
2023	1,811,692.64	184,521	184,356	1,627,337	24.25	67,107
2024	26,295,513.28	1,704,212	1,702,693	24,592,820	25.25	973,973
2025	5,934,573.07	164,862	164,715	5,769,858	26.25	219,804
	71,720,042.89	15,714,014	15,700,000	56,020,043		2,655,892

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.1 3.70

EVERGY MISSOURI WEST, INC.

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
2001	54,767.07	54,219	53,040	1,727	0.25	1,727
2002	1,473.48	1,400	1,370	103	1.25	82
2004	3,386.00	2,946	2,882	504	3.25	155
2006	12,274.10	9,697	9,486	2,788	5.25	531
2008	17,091.92	12,135	11,871	5,221	7.25	720
2009	2,547.48	1,707	1,670	877	8.25	106
2010	11,020.18	6,943	6,792	4,228	9.25	457
2011	4,147.07	2,447	2,394	1,753	10.25	171
2012	11,779.12	6,479	6,338	5,441	11.25	484
2013	43,728.30	22,301	21,816	21,912	12.25	1,789
2014	8,001.64	3,761	3,679	4,323	13.25	326
2015	224,010.69	96,325	94,230	129,781	14.25	9,107
2018	175,522.23	54,412	53,229	122,293	17.25	7,089
2019	63,297.85	17,090	16,718	46,580	18.25	2,552
2020	130,335.80	29,977	29,325	101,011	19.25	5,247
2022	47,626.44	7,144	6,989	40,637	21.25	1,912
2025	39,890.83	1,197	1,171	38,720	24.25	1,597
	850,900.20	330,180	323,000	527,900		34,052

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.5 4.00

INDUSTRIAL STEAM

EVERGY MISSOURI WEST, INC.

ACCOUNT 311.09 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 80-R2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1939	5,596.02	5,326	1,646-	7,634	8.31	919
1940	1,147.97	1,091	337-	1,565	8.36	187
1941	399.44	379	117-	544	8.40	65
1942	9,901.81	9,389	2,902-	13,497	8.44	1,599
1944	4,154.52	3,929	1,214-	5,659	8.52	664
2016	8,958.21	4,770	1,474-	11,059	9.65	1,146
2019	65,459.22	28,489	8,807-	78,848	9.67	8,154
	95,617.19	53,373	16,497-	118,807		12,734

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.3 13.32

EVERGY MISSOURI WEST, INC.

ACCOUNT 312.09 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1939	12,586.72	13,112	5,036-	18,504	1.19	15,550
1941	8,047.13	8,241	3,165-	11,775	1.93	6,101
1942	2,675.64	2,717	1,043-	3,906	2.30	1,698
1944	10,620.65	10,596	4,069-	15,433	3.04	5,077
1950	38,665.60	36,709	14,098-	55,470	5.07	10,941
1952	708.32	664	255-	1,013	5.56	182
1956	1,259.55	1,158	445-	1,793	6.31	284
1983	2,065.53	1,740	668-	2,878	8.38	343
1992	12,966.92	10,462	4,018-	17,893	8.68	2,061
2006	126,761.70	89,279	34,287-	169,922	9.05	18,776
2007	78,962.57	54,685	21,001-	105,491	9.08	11,618
2008	230,000.04	156,448	60,082-	306,182	9.10	33,646
2011	446,944.92	284,318	109,189-	587,420	9.18	63,989
2017	178,517.07	89,870	34,514-	225,527	9.33	24,172
2019	287,639.10	125,633	48,248-	356,022	9.38	37,955
2020	93,362.37	37,019	14,217-	114,115	9.41	12,127
2022	1,055,029.11	314,913	120,939-	1,249,820	9.46	132,116
	2,586,812.94	1,237,564	475,274-	3,243,164		376,636

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.6 14.56

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.09 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 50-L2						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. -7						
1984	46,009.35	39,590	625	48,605	8.23	5,906
1989	651.45	550	9	688	8.38	82
1996	2,187.76	1,771	28	2,313	8.69	266
	48,848.56	41,911	662	51,606		6,254

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.3 12.80

EVERGY MISSOURI WEST, INC.

ACCOUNT 315.29 COMPUTER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2006	78,996.03	78,996	78,996			
2008	48,324.26	48,324	48,324			
	127,320.29	127,320	127,320			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					0.0	0.00

EVERGY MISSOURI WEST, INC.

ACCOUNT 375.09 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-S2.5						
NET SALVAGE PERCENT.. -10						
1985	29,518.62	25,376	11,050	21,420	8.74	2,451
1988	2,488.64	2,059	897	1,841	9.92	186
1990	15,703.57	12,614	5,493	11,781	10.79	1,092
1994	10,606.01	7,933	3,455	8,212	12.80	642
1995	22,998.57	16,855	7,340	17,958	13.35	1,345
1996	4,425.10	3,172	1,381	3,487	13.93	250
2005	30,694.60	16,654	7,252	26,512	20.27	1,308
2006	13,871.49	7,210	3,140	12,119	21.10	574
2011	1,007.07	401	175	933	25.52	37
2017	46,966.15	11,262	4,904	46,759	31.28	1,495
2018	157,377.24	33,454	14,568	158,547	32.27	4,913
	335,657.06	136,990	59,655	309,568		14,293

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.7 4.26

EVERGY MISSOURI WEST, INC.

ACCOUNT 376.09 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -20						
1938	17,269.88	17,560	16,114	4,610	9.16	503
1950	19,933.05	18,765	17,220	6,700	12.93	518
1968	57,395.72	45,492	41,746	27,129	20.37	1,332
1972	108,530.26	81,636	74,913	55,323	22.39	2,471
1973	8,208.36	6,087	5,586	4,264	22.92	186
1975	29,667.18	21,360	19,601	16,000	24.00	667
1976	110,562.02	78,367	71,913	60,761	24.56	2,474
1985	205,980.33	124,001	113,789	133,387	29.90	4,461
1987	17,367.66	10,014	9,189	11,652	31.17	374
1988	132,402.22	74,622	68,477	90,406	31.82	2,841
1991	126,229.31	66,169	60,720	90,755	33.79	2,686
1992	166,537.40	85,068	78,062	121,783	34.46	3,534
1998	48,494.64	20,736	19,028	39,166	38.62	1,014
2005	209,524.65	68,263	62,641	188,789	43.71	4,319
2008	4,214.02	1,183	1,086	3,971	45.96	86
2018	597,117.01	75,000	68,823	647,717	53.72	12,057
2019	656,515.87	71,952	66,027	721,792	54.52	13,239
2020	465,785.98	43,598	40,008	518,935	55.32	9,381
2021	51,403.00	3,989	3,660	58,024	56.12	1,034
	3,033,138.56	913,862	838,603	2,801,163		63,177

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 44.3 2.08

EVERGY MISSOURI WEST, INC.

ACCOUNT 379.09 CITY GATE STATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S1.5						
NET SALVAGE PERCENT.. -10						
1968	2,205.05	2,378	1,935	491	0.59	491
1985	67,260.12	61,606	50,134	23,852	5.02	4,751
1986	5,590.00	5,061	4,119	2,030	5.31	382
1987	102,611.37	91,765	74,677	38,196	5.61	6,809
1989	35,192.50	30,686	24,972	13,740	6.22	2,209
1992	79,575.83	66,467	54,090	33,443	7.22	4,632
1993	7,906.64	6,500	5,290	3,407	7.58	449
1997	29,698.61	22,726	18,494	14,174	9.13	1,552
1999	3,980.03	2,920	2,376	2,002	9.99	200
2005	30,446.14	18,956	15,426	18,065	13.02	1,387
2012	36,580.67	16,619	13,524	26,715	17.61	1,517
2016	10,092.38	3,405	2,771	8,331	20.80	401
2017	25,851.95	7,896	6,426	22,011	21.67	1,016
2018	39,724.80	10,851	8,830	34,867	22.55	1,546
2019	2,406,673.76	577,120	469,650	2,177,691	23.46	92,826
	2,883,389.85	924,956	752,714	2,419,015		120,168

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.1 4.17

EVERGY MISSOURI WEST, INC.

ACCOUNT 380.09 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S2.5						
NET SALVAGE PERCENT.. -10						
1985	100,842.16	72,102	71,133	39,793	19.25	2,067
	100,842.16	72,102	71,133	39,793		2,067

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.3 2.05

EVERGY MISSOURI WEST, INC.

ACCOUNT 381.09 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF MARCH 31, 2026

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S0.5						
NET SALVAGE PERCENT.. -5						
1984	12,481.89	10,376	11,606	1,500	6.25	240
1985	94,341.70	77,233	86,391	12,668	6.61	1,916
1990	23,384.42	17,630	19,720	4,834	8.46	571
1992	84,302.11	61,254	68,517	20,000	9.24	2,165
1997	4,179.48	2,733	3,057	1,331	11.32	118
1998	6,231.40	3,980	4,452	2,091	11.75	178
2003	35,589.14	19,805	22,153	15,216	14.10	1,079
2005	91,526.27	47,699	53,355	42,748	15.11	2,829
2022	90,173.06	10,952	12,251	82,431	26.53	3,107
	442,209.47	251,662	281,502	182,818		12,203

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.0 2.76