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Exhibit No. 111

Staff – Exhibit 111
Direct Testimony of Brooke Mastrogiannis
Case No. ER-2026-0143

Exhibit No.:
Issue(s): *Fuel Adjustment Clause*
Witness: *Brooke Mastrogiannis*
Sponsoring Party: *MoPSC Staff*
Type of Exhibit: *Direct Testimony*
Case No.: *ER-2026-0143*
Date Testimony Prepared: *June 30, 2026*

MISSOURI PUBLIC SERVICE COMMISSION

INDUSTRY ANALYSIS DIVISION

ENERGY RESOURCES DEPARTMENT

DIRECT TESTIMONY
REVENUE REQUIREMENT

OF

BROOKE MASTROGIANNIS

EVERGY METRO, INC., d/b/a Evergy MISSOURI METRO

CASE NO. ER-2026-0143

Jefferson City, Missouri
June 2026

*** Denotes Highly Confidential Information ***

DIRECT TESTIMONY

OF

BROOKE MASTROGIANNIS

EVERGY METRO, INC., d/b/a EVERGY MISSOURI METRO

CASE NO. ER-2026-0143

Q. Please state your name and business address.

A. My name is Brooke Mastrogiannis, and my business address is Missouri Public Service Commission, 200 Madison Street, Jefferson City, Missouri 65101.

Q. By whom are you employed and in what capacity?

A. I am employed by the Missouri Public Service Commission ("Commission") as a Regulatory Compliance Manager.

Q. Please describe your educational background and work experience.

A. Please refer to the attached Schedule BM-d1

Q. Have you previously filed testimony before this Commission?

A. Yes. Please refer to Schedule BM-d1 for a list of cases in which I have previously participated.

EXECUTIVE SUMMARY

Q. What is the purpose of your direct testimony?

A. The purpose of my direct testimony is to sponsor Staff's base factor for the Fuel Adjustment Clause ("FAC") recommendations and provide the Commission with information about Evergy Metro, Inc., d/b/a Evergy Missouri Metro's ("Evergy Missouri

Metro" or "EMM") current and expected demand for its large load customers, how it will impact the FAC, and two alternative options for the Commission to consider.

FAC BASE FACTOR

Q. Briefly describe a FAC and what it's intended to do.

A. A FAC is designed to recover the difference in net fuel, transmission costs, and net energy market transactions, net of any renewable energy credit revenues, between rate cases. In a general rate case, the FAC costs and revenues are estimated, otherwise known as Net Base Energy Costs ("NBEC"), based on a normalized or annualized level as of the update period and revised again at true-up period. The base factor is calculated as the NBEC divided by the Net System Input ("NSI") (i.e. rate case normalized kilowatt-hours ("kWh")). During a rate case, with proper information, the relationship of the FAC base factor and permanent rates can be aligned. The base factor then gets used in the subsequent Fuel Adjustment Rate ("FAR") filings, and it calculates the difference between the actual net energy costs ("ANEC") and the NBEC.

Q. Is setting the Base Factor in EMM's FAC tariff sheets critical?

A. Yes. Correctly setting the Base Factor in EMM's FAC tariff sheets is critical to both a well-functioning FAC and a well-functioning FAC sharing mechanism. For the reasons below, Staff recommends the Commission require the Base Factor in EMM's FAC be set based on the Base Energy Cost that the Commission includes in the revenue requirement on which it sets EMM's general rates in this case.

Q. Please provide examples illustrating why setting the base factor is so critical.

A. Table 1 below shows the three scenarios in which the FAC Base Energy Cost used to set the FAC Base Factor is equal to, less than, or greater than the Base Energy Cost in the revenue requirement upon which the Commission sets general rates:

Table 1: Base Energy Cost Case Studies		
95%/5% Sharing Mechanism		
Outcome 1: Actual Net Energy Cost **Equals** the Base Enercy Cost in Revenue Requirement		
Actual Total Energy Cost (ANEC)	$	4,000,000
Billed to Customer: (NBEC)		
in Permanent Rates	$	4,000,000
95% of difference between ANEC and NBEC through FAC	$	-
Total Billed to Customers	$	4,000,000
Kept/(Paid) by Company	$	-
Outcome 2: Actual Net Energy Cost **Greater Than** Base Energy Cost in Revenue Requirement		
Actual Total Energy Cost	$	4,200,000
Billed to Customer:		
in Permanent Rates	$	4,000,000
95% of difference between ANEC and NBEC through FAC	$	190,000
Total Billed to Customers	$	4,190,000
Kept/(Paid) by Company	**$**	**(10,000)**
Outcome 3: Actual Energy Cost **Less Than** Base Energy Cost in Revenue Requirement		
Actual Energy Cost	$	3,800,000
Billed to Customer:		
in Permanent Rates	$	4,000,000
95% of difference between ANEC and NBEC through FAC	$	(190,000)
Total Billed to Customers	$	3,810,000
Kept/(Paid) by Company	**$**	**10,000**

Outcome 1 illustrates that if the FAC Actual Net Energy Cost is equal to the Base Energy Cost (Base Factor) in the revenue requirement used for setting general

rates, the utility does not over- or under-collect as a result of the level of total actual energy costs.

Outcome 2 illustrates that if the FAC Actual Net Energy Cost is greater than the Base Energy Cost (Base Factor) in the revenue requirement used for setting general rates, the utility will not collect all of the costs that were included as a normalized value (under-recover) in the FAC design, and customers will pay less than the entire amount included as a normalized value.

Outcome 3 illustrates that if the FAC Actual Net Energy Cost is less than the Base Energy Cost (Base Factor) in the revenue requirement used for setting general rates, the utility will collect more than what was included as a normalized value, and customers will pay more than the FAC was designed for them to pay.

These three outcomes illustrate the importance of setting the Base Factor to match the Base Energy Cost in the revenue requirement used for setting general rates. If the Base Factor in the FAC is set as close to the actual net energy costs as reasonably possible, the customers will not see such a huge swing of over- or under-recovery in its subsequent FAR filings.

Q. Are you providing Staff's recommended FAC base factor?

A. Yes, I am providing the calculation of Staff's preliminary FAC base factor prior to incorporation of the true-up estimate, as well as additional options for the Commission's consideration starting on page 10 below. I am also including estimates of the true-up, incorporating additional Missouri jurisdictional expenses, and additional Missouri jurisdictional sales related to new large load customers.

Q. What new issues should the Commission be aware of that could affect the FAC base factor?

A. The Commission should be aware of service for new large load customers. The FAC socializes changes in net energy costs across customer classes. As described earlier, during a rate case, with proper information, the relationship of the FAC base factor and permanent rates can be aligned. Because of the size of large customers served under Schedule Large Load Power Service ("LLPS") and the period of time it takes to ramp up their operations, establishing this relationship in the FAC base factor calculation is more challenging.

Q. Can the FAC be modified in this case?

A. Yes, this is a general rate case.

Q. Staff witness Claire M. Eubanks, PE, acknowledged that Staff was not seeking to relitigate the rate structure issues of EO-2025-0154 in this case. Is this issue different?

A. Yes. In EO-2025-0154, the Commission decided that it "will not change the existing FAC tariff sheet until a rate case is filed."[1]

Q. In general, how is Staff using the data provided for the new large load customers?

A. As witness Sarah L.K. Lange explains in her direct testimony on page 3, Staff has calculated a true-up estimate for *** [redacted] *** ("Customer A") and

[1] Report and Order, Case No. EO-2025-0154, page 41.

*** [redacted], *** ("Customer B"). Staff's true-up estimate calculation will reflect the conditions in place as of June 2026, annualized for 12 months, but it will not reflect a continuation of growth past June of 2026. In the true-up portion of the case, this amount is subject to further revision.

Q. How was the true-up estimate described above calculated for the FAC base factor?

A. The true-up estimate reflects the incremental kWh for Customers A and B[2] in the denominator in the FAC base factor calculation, and the numerator includes the net base energy cost ("B") to account for the additional incremental energy and transmission expenses that will be caused by large customers at the normalized level.

Q. Is the data that Staff is using in the true-up estimate at this time based on conditions expected as of June 30, 2026?

A. Yes. While the actual annualization for true-up conditions cannot occur until the end of the true-up, Staff incorporates the true-up estimate to the revenue requirement and the true-up estimate to the FAC base factor for the convenience of the Commission and public as further discussed by Staff witness Sarah L.K. Lange. Mrs. Lange provides an illustration on page 6 of her direct testimony demonstrating Customer A's demand levels from year 1 through year 7, which shows that Customer A's demand will be *** [redacted] *** per its Electric Service Agreement ("ESA"). However, Staff used a true-up estimate of *** [redacted] ***, which is

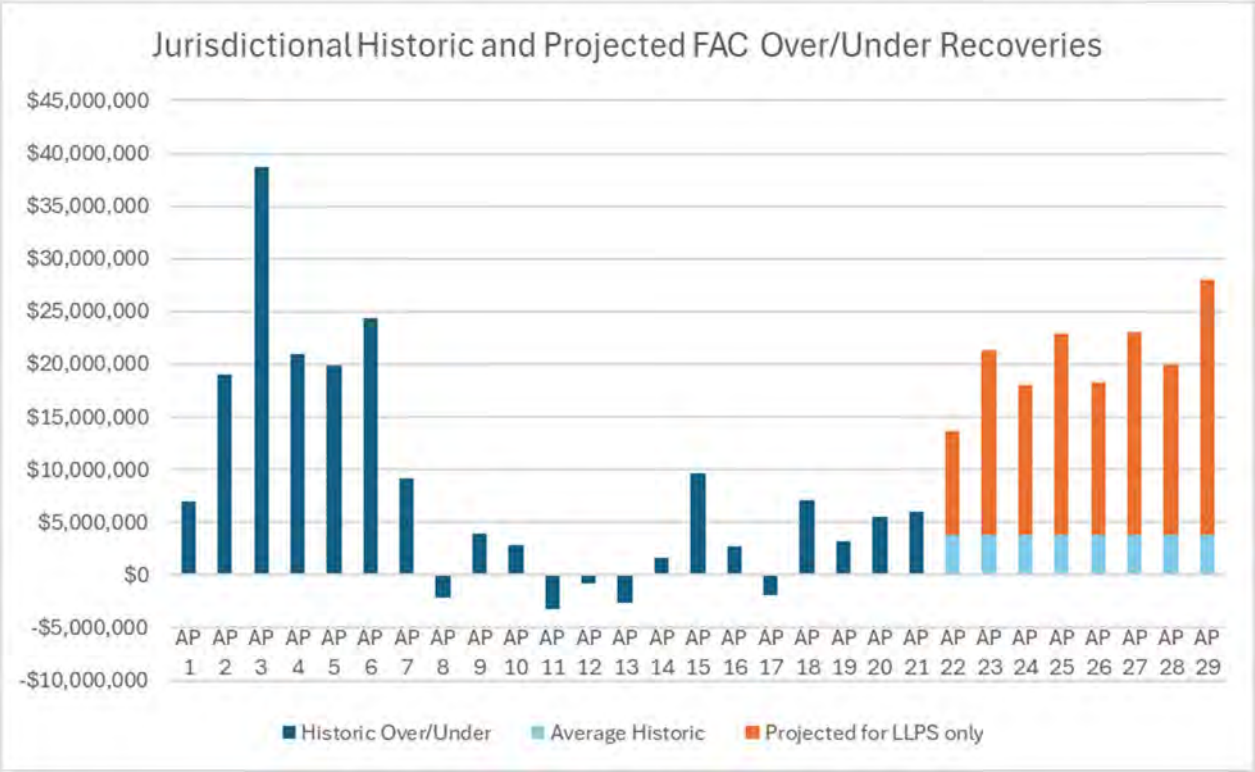
[2] Incremental or in addition to what was included in the preliminary FAC base factor calculation.

in effect for June 30, 2026, at a *** [redacted] *** load factor, consistent with the range provided in EMM's response to Staff Data Request (DR) No. 0226. As described later in Mrs. Lange's testimony, Customer B's demand used in the true-up estimate is *** [redacted], *** consistent with EMM's response to Staff DR No. 0226, at an *** [redacted] *** load factor, consistent with the calculations of Staff expert Amanda Rucker but as discussed by Claire M. Eubanks, PE, Customer B *** [redacted] ***.

Q. If the *** [redacted] *** is not incorporated into the FAC base factor, how will that impact the FAC beyond this rate case?

A. The FAC base factor will be set at a level of energy and transmission expense that would be underestimated from what the actual energy and transmission expenses will be going forward. The reality is that the simple act of selling more energy to retail customers results in Evergy Missouri Metro transacting more wholesale energy purchases through the FAC. Also, by selling more energy to retail customers, that will result in increased kWh purchases and transmission expense. If the FAC base factor is set at a lower level, and as the large load customers are using more energy and transmission than accounted for in the FAC base factor, then the under-recovery fluctuations in the FAR filings will be significantly higher than the under-recoveries experienced in the past. This is illustrated in the chart below, which illustrates the over/under- recoveries for the past twenty-one accumulation periods ("APs"). The right side of the chart also illustrates the expected increase of under-recoveries beyond AP21 due to the growth of large loads. APs 21 – 29 include the average historic under-recovery

since the last EMM rate case (which changed after AP16), with the projected FAC under-recovery going forward if the true-up estimate is not incorporated.



Q. What is EMM's proposed re-basing of the Base Factor?

A. In the current rate case, EMM proposes to re-base the Base Factor to $0.01741 per kWh.

Q. What is Staff's recommended FAC base factor?

A. Excluding the true-up estimate information, Staff calculated the preliminary Base Factor rate based upon an analysis of data compiled during the test year and update period through 12 months ending December 31, 2025, which results in: (1) net base energy costs; and (2) normalized net system inputs ("NSI"):

NBEC	$318,328,097
NSI	15,851,716,590
BF	$0.02008 per kWh

However, using Staff witness Sarah L.K. Lange's true-up estimate, Staff expects the FAC base factor at the time of true-up to be $0.02172. Reiterating again, this is based on information for Customer A at *** [redacted] *** demand and Customer B at *** [redacted] *** demand. Both customers will still cause substantial under-recoveries in the FARs through 2031 once their demand goes up to *** [redacted] ***, respectively, if EMM waits another four years to come in for another rate case.

Q. Does Staff's preliminary FAC base factor incorporate any of the new large load customers?

A. A relatively small amount is incorporated. The preliminary FAC base calculation, subject to further revision in Staff's true-up filing, is without any of Customer A load and with only the portion of Customer B load annualized as of the update of December 31, 2025, which is *** [redacted] ***. The FAC base calculation that I provide above starts with that preliminary FAC base calculation, and incorporates additional Missouri jurisdictional energy related expenses and additional Missouri jurisdictional NSI associated with *** [redacted] ***.

Q. While both FAC base factor calculations are subject to further revision at Staff's true-up filing, which should the Commission order under what circumstances?

A. While additional recommendations may be forthcoming from other parties, at this point Staff has two alternative recommendations:

Option 1). Use the FAC base factor adjusted to reflect Customer A at *** [redacted] *** and Customer B at *** [redacted] ***, which insulates non-large load customers from only the adverse FAC impact of the level of load captured in this rate case, and keeps LLPS customers in the FAC.

Option 2). Use Staff's preliminary FAC base factor, as adjusted to reflect only the difference between Customer B load at the update cut off and Customer B load at true-up cut off, and modify the FAC as discussed below, to remove LLPS customers from the FAC.

Q. Please explain the second option.

A. Option 2 modifies the FAC to exclude major incremental energy and transmission costs related to LLPS customers, and to exempt LLPS customers from the FAC.

Q. If the Commission accepts Staff's Option 2 above, what FAC modifications are necessary?

A. Staff recommends that the FAC calculations going forward be modified by subtracting the following from Missouri jurisdictional energy expense. Staff's recommendation does not require the creation of a separate Southwest Power Pool ("SPP") load node, and relies on the currently established EMM load node for these calculations, set out below:

1.) Day Ahead ("DA") energy expense of each LLPS customer x the EMM Load Node Locational Marginal Prices ("LMP").

2) Load side of SPP energy-based transactions, proportionate to LLPS kWh/month as compared to Missouri jurisdictional kWh/month.

3) Load side of SPP demand-based transactions, proportionate to LLPS kW/month as compared to Missouri jurisdictional kWh/month.

In addition, appropriate reporting requirements associated with these items should also be ordered by the Commission, if Commission accepts Staff's option 2 above.

Q. What reporting requirements are needed to effectuate Option 2?

A. To calculate DA energy expenses at the EMM Load Node, EMM will need to supply the hourly loads of each LLPS customer, and the settled Load DA LMP at the EMM load node for each hour. To calculate the expense associated with the load side of SPP energy-based transactions, EMM will need to supply the total LLPS customer energy per calendar month, the total EMM Missouri jurisdictional energy per calendar month, and the total SPP charges to EMM that were calculated based on EMM's energy usage in a month, without regard to generation sold by EMM. Finally, to calculate the expense associated with the load-side of SPP demand-based transactions, EMM will need to supply the LLPS customer demand for each calendar month coincident with the total EMM Missouri jurisdictional demand per calendar month, and the total EMM Missouri jurisdictional demand per calendar month, and the total SPP charges to EMM that were calculated based on EMM's demand in a month, without regard to generation sold by EMM.

Q. What is meant by "load side" of SPP transactions?

A. SPP's tariff includes rates applicable to load, and rates applicable to generation and transmission products. For reasonably estimating the expenses that are caused by LLPS customers, it is the load-related charge that will be applicable.

Q. Will Option 2 remove Customer B from the FAC?

A. No. Customer B is currently served on LPS rates, and Staff's recommended FAC modification applies only to LLPS customers.

Q. Should the difference between the level of Customer B load reflected in the fuel run and the Customer B load annualized at *** [redacted] *** be included in the FAC base factor calculation under both Option 1 and Option 2?

A. Yes.

Q. Will Staff's recommended FAC base factor be updated again in this case?

A. Yes. Staff will true-up its recommended base factor rate in its surrebuttal/true-up direct testimony to be filed on September 10, 2026.

Q. Do you have any other proposed changes to the FAC at this time?

A. Staff witness Stacy Henderson provides in her direct testimony additional proposed changes to the FAC. In addition, I will provide direct rate design testimony, scheduled to be filed on July 14th, 2026, which will address Staff's recommendation for the future Conditional High Impact Large Load Service ("CHILLS") customers and how it relates to the FAC.

Q. Does this conclude your direct testimony?

A. Yes it does.

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of Evergy Metro, Inc. d/b/a Evergy Missouri Metro's Request for Authority to Implement a General Rate Increase for Electric Service	))))	Case No. ER-2026-0143

AFFIDAVIT OF BROOKE MASTROGIANNIS

STATE OF MISSOURI	)	
	)	ss.
COUNTY OF COLE	)	

COMES NOW BROOKE MASTROGIANNIS and on her oath declares that she is of sound mind and lawful age; that she contributed to the foregoing *Direct Testimony-Revenue Requirement*; and that the same is true and correct according to her best knowledge and belief.

Further the Affiant sayeth not.

Brooke Mastrogiannis

BROOKE MASTROGIANNIS

JURAT

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this 24th day of June 2026.

D. SUZIE MANKIN
Notary Public - Notary Seal
State of Missouri
Commissioned for Cole County
My Commission Expires: April 04, 2029
Commission Number: 12412070

D Suzie Mankin

Notary Public

Brooke Mastrogiannis

Education and Employment Background

I am a Regulatory Compliance Manager in the Energy Resources Department of the Missouri Public Service Commission. I have been employed by the Missouri Public Service Commission since May 2014. I previously was a Utility Regulatory Auditor in the Auditing Unit of the Utility Services Department, and a Utility Management Analyst in the Consumer and Management Analysis Unit. I have been in my current department since May 2020, as a Lead Senior Utility Regulatory Auditor and Utility Regulatory Audit Supervisor, and I have been in my current position since January 2026.

I received a Bachelor of Science degree in Accounting from Lincoln University, in Jefferson City, MO in May of 2012. I then continued to further my education and received my Masters of Business Administration with an emphasis in Accounting in December 2013. In earning these degree's I completed numerous core Accounting and Business classes.

Prior to joining the Commission, I was employed by the State of Missouri - Department of Natural Resources from June 2013 to May 2014 as an Accounting Specialist. My duties entailed: reviewing and monitoring expense account forms to ensure employees followed correct procedures, prepared and set up project and job codes so they could be coded correctly on employee's time sheets, analyzed and prepared necessary cash draws, and also prepared financial information or reports to facilitate budget information and execution.

Brooke Mastrogiannis
Case Participation
Utility Regulatory Audit Supervisor

Company Name	Case Number	Testimony/Issues
The Empire District Electric Company	ER-2014-0351	January 2015 Cost of Service Report- Plant in Service, Depreciation Reserve, Prepayments, Materials and Supplies, Customer Deposits, Customer Deposit Interest, Customer Advances, Amortization of Electric Plant, Amortization of PeopleSoft Intangible Asset, Corporate Franchise Taxes, Depreciation Expense, Amortization Expense, Dues and Donations, EEI Dues, Advertising Expense, Outside Services, and Postage.
Seges Partners Mobile Home Park L.L.C.	SR-2015-0106	January 2015 Staff Report- Rate Base, Revenues, Purchased Sewer Costs, Payroll and Payroll Taxes, Management Fee, Postage, Telephone Expense, Maintenance Expense, Insurance, Outside Services, PSC Assessment, and Rate Case Expense
The Empire District Electric Company	ER-2014-0351	March 2015 Surrebuttal Testimony- Advertising Expense, Customer Advances, and EEI Dues.
Ozark International, Inc.	WR-2015-0192	September 2015 Staff Report- Payroll, Telephone and Cell Phone Expense, Auto Expense, Insurance Expense, Bank Service Charges, Customer Deposits, Customer Deposit Interest, PSC Assessment, Revenues, Miscellaneous Income, Contract Labor, General Maintenance Expense, Electric Expense, Returned Check Fees, Outside Services, Dues and Subscriptions, and Credit Card Fees
Hillcrest Utility Operating Company, Inc.	WR-2016-0064	March 2016 Staff Report- Customer Service and Business Operations Review
Cannon Home Association	SR-2016-0112	April 2016 Staff Report- Customer Service and Business Operations Review

cont'd Case Participation
Brooke Mastrogiannis

Company Name	Case Number	Testimony/Issues
Roy-L Utilities, Inc.	WR-2016-0109	May 2016 Staff Report- Customer Service and Business Operations Review
Raccoon Creek Utility Operating Company, Inc.	SR-2016-0202	August 2016 Staff Report- Customer Service and Business Operations Review
Raccoon Creek Utility Operating Company, Inc.	SR-2016-0202	October 2016 Rebuttal Testimony- Collection of Bad Debt
Kansas City Power and Light Company	EO-2016-0124	January 2017 Management Audit Report- Employee Expense Account Process and Internal Audit Activities
Terre Du Lac Utilities Corporation	WR-2017-0110	April 2017 Staff Report- Customer Service and Business Operations Review
Indian Hills Utility Operating Company, Inc.	WR-2017-0259	July 2017 Staff Report- Customer Service and Business Operations Review
Spire Missouri, Inc.	GR-2017-0215	December 2017 Rebuttal Testimony- Performance Metrics Incentive Proposal
Ameren Missouri	EO-2018-0155	April 2018 Staff Report- First MEEIA Cycle 2 Prudence Review
Liberty Utilities, LLC	WR-2018-0170	April 2018 Staff Report- Normalized and Annualized Revenues, Miscellaneous Revenues, Bad Debt Expense, Outside Services/Contract Maintenance, DNR Fees, Meter Reading Expense, Transportation Expense, and Property Taxes
KCPL Greater Missouri Operations	ER-2018-0146	June 2018 Direct Testimony- Fuel Adjustment Clause Rebuttal Testimony- Fuel Adjustment Clause and Renewable Energy Rider Surrebuttal Testimony- Fuel Adjustment Clause
The Empire District Electric Company	EO-2018-0244	September 2018 Staff Report- Fuel Adjustment Clause Prudence Review

cont'd Case Participation
Brooke Mastrogiannis

Company Name	Case Number	Testimony/Issues
KCPL	EO-2018-0363	November 2018 Staff Report- First MEEIA Cycle 2 Prudence Review
KCPL Greater Missouri Operations	EO-2018-0364	November 2018 Staff Report- First MEEIA Cycle 2 Prudence Review
KCPL	EO-2019-0068	February 2019 Staff Report- Fuel Adjustment Clause Prudence Review
KCPL Greater Missouri Operations	EO-2019-0067	February 2019 Staff Report- Fuel Adjustment Clause Prudence Review
Ameren Missouri	EO-2019-0257	August 2019 Staff Report- Fuel Adjustment Clause Prudence Review
Ameren Missouri	EO-2019-0376	October 2019 Staff Report- Second MEEIA Cycle 2 Prudence Review
The Empire District Electric Company	EO-2020-0059	February 2020 Staff Report- Fuel Adjustment Clause Prudence Review
The Empire District Electric Company	ER-2019-0374	January 2020 Direct Testimony- Fuel Adjustment Clause Rebuttal Testimony- Fuel Adjustment Clause Surrebuttal Testimony- Fuel Adjustment Clause
Evergy Missouri Metro	EO-2020-0227	June 2020 Staff Report- Second MEEIA Cycle 2 Prudence Review
Evergy Missouri West	EO-2020-0228	June 2020 Staff Report- Second MEEIA Cycle 2 Prudence Review
Evergy Missouri West	EO-2020-0262	August 2020 Staff Report- Fuel Adjustment Clause Prudence Review
Evergy Missouri Metro	EO-2020-0263	August 2020 Staff Report- Fuel Adjustment Clause Prudence Review
Ameren Missouri	EO-2021-0060	February 2021 Staff Report- Fuel Adjustment Clause Prudence Review

cont'd Case Participation
Brooke Mastrogiannis

Company Name	Case Number	Testimony/Issues
Ameren Missouri	EO-2021-0157	May 2021 Staff Report- First MEEIA Cycle 3 Prudence Review
The Empire District Electric Company	EO-2021-0281	August 2021 Staff Report- Fuel Adjustment Clause Prudence Review
Ameren Missouri	ER-2021-0240	September 2021 Direct Testimony- Fuel Adjustment Clause Rebuttal Testimony- Fuel Adjustment Clause Surrebuttal Testimony- Fuel Adjustment Clause
The Empire District Electric Company	ER-2021-0312	October 2021 Direct Testimony- Fuel Adjustment Clause Rebuttal Testimony- Fuel Adjustment Clause Surrebuttal Testimony- Fuel Adjustment Clause
Evergy Missouri West	EO-2021-0416	October 2021 Staff Report- First MEEIA Cycle 3 Prudence Review
Evergy Missouri Metro	EO-2021-0417	October 2021 Staff Report- First MEEIA Cycle 3 Prudence Review
Evergy Missouri Metro	EO-2022-0064	February 2022 Staff Report- Fuel Adjustment Clause Prudence Review
Evergy Missouri West	EO-2022-0065	February 2022 Staff Report- Fuel Adjustment Clause Prudence Review
Ameren Missouri	EO-2022-0236	August 2022 Staff Report- Fuel Adjustment Clause Prudence Review
The Empire District Electric Company	EO-2023-0087	February 2023 Staff Report- Fuel Adjustment Clause Prudence Review
Evergy Missouri West	ER-2023-0210	Rebuttal Testimony- Fuel Adjustment Clause; Fuel Adjustment Rate Filing
Ameren Missouri	EO-2023-0180	April 2023 Staff Report- Second MEEIA Cycle 3 Prudence Review

cont'd Case Participation
Brooke Mastrogiannis

Company Name	Case Number	Testimony/Issues
Evergy Missouri Metro	EO-2023-0276	August 2023 Staff Report- Fuel Adjustment Clause Prudence Review Direct Testimony- November 2023 Rebuttal Testimony- December 2023 Surrebuttal Testimony- January 2024
Evergy Missouri West	EO-2023-0277	August 2023 Staff Report- Fuel Adjustment Clause Prudence Review Direct Testimony- November 2023 Rebuttal Testimony- December 2023 Surrebuttal Testimony- January 2024
Evergy Missouri Metro	EO-2023-0407	October 2023 Staff Report- Second MEEIA Cycle 3 Prudence Review Direct Testimony- February 2024
Evergy Missouri West	EO-2023-0408	October 2023 Staff Report- Second MEEIA Cycle 3 Prudence Review Direct Testimony- February 2024
Evergy Missouri West	ER-2023-0444	Direct Testimony- October 2023- Fuel Adjustment Clause; Fuel Adjustment Rate Filing Rebuttal Testimony- November 2023- Fuel Adjustment Clause; Fuel Adjustment Rate Filing
The Empire District Electric Company	EO-2024-0151	April 2024 Staff Report- First MEEIA Cycle 1 Prudence Review
Ameren Missouri	EO-2024-0053	February 2024 Staff Report- Fuel Adjustment Clause Prudence Review
Evergy Missouri West	ER-2024-0189	Rebuttal Testimony- August 2024- Fuel Adjustment Clause Surrebuttal Testimony- September 2024- Fuel Adjustment Clause
The Empire District Electric Company	EO-2024-0241	August 2024 Staff Report- Fuel Adjustment Clause Prudence Review
Evergy Missouri Metro	EO-2025-0073	February 2025 Staff Report- Fuel Adjustment Clause Prudence Review

cont'd Case Participation
Brooke Mastrogiannis

Company Name	Case Number	Testimony/Issues
Evergy Missouri West	EO-2025-0074	February 2025 Staff Report- Fuel Adjustment Clause Prudence Review
Ameren Missouri	EO-2025-0169	April 2025 Staff Report- Third MEEIA Cycle 3 Prudence Review
The Empire District Electric Company	ER-2024-0261	Direct Testimony- July 2025- Fuel Adjustment Clause Rebuttal Testimony- August 2025- Fuel Adjustment Clause Surrebuttal/True-up Direct Testimony- September 2025- Fuel Adjustment Clause
Evergy Missouri West and Evergy Missouri Metro	EO-2025-0154	July 2025 Staff Rebuttal Report- FAC Operation Section
Ameren Missouri	EO-2025-0236	August 2025 Staff Report- Fuel Adjustment Clause Prudence Review
Ameren Missouri	ET-2025-0184	September 2025 Staff Rebuttal Report- FAC Operation Section
Evergy Missouri Metro	EO-2025-0324	October 2025 Staff Report- Third MEEIA Cycle 3 and First MEEIA Cycle 4 Prudence Review
Evergy Missouri West	EO-2025-0323	October 2025 Staff Report- Third MEEIA Cycle 3 and First MEEIA Cycle 4 Prudence Review
The Empire District Electric Company	EO-2026-0057	March 2026 Staff Report- Fuel Adjustment Clause Prudence Review
The Empire District Electric Company	EO-2026-0117	April 2026 Staff Report- Second MEEIA Cycle 1 Prudence Review